GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	104					119
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	80					199
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	67					266
01	PRTL	PLG	107	-0-	107	107	38	2	69	9	N	63					329
02	PRTL	PLG	233	-0-	233	340	233	2			N	-0-					329
03	PRTL	PLG	NO RPT	-0-	-0-	340					N	NO RPT					329

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

10	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

TEMPLAR OPERATING LLC 841421
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18135	X	16982	-0-	-1153	-0-	16543	2	439	9	N	399	513	1			805
11	17280	X	16444	-0-	-836	-0-	16254	2	190	9	N	173					978
12	17546	X	16858	-0-	-688	-0-	16593	2	265	9	N	241	365	1			854
01	17391	X	16076	-0-	-1315	-0-	15684	2	392	9	N	356	357	1			853
02	16153	X	15523	-0-	-630	-0-	15179	2	344	9	N	313	363	1			803
03	16988	X	NO RPT	-0-	-16988	-0-					N	NO RPT					803

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	364	-0-	-8		-0-	364	2			N	-0-					67
11	340	N	340	-0-	-0-		-0-	340	2			N	-0-					67
12	349	N	349	-0-	-0-		-0-	349	2			N	-0-					67
01	379	N	379	-0-	-0-		-0-	379	2			N	-0-					67
02	350	N	350	-0-	-0-		-0-	350	2			N	-0-					67
*03	368	N	368	-0-	-0-		-0-	368	2			N	-0-					10

JONES ENERGY, LLC 441132
VIRGINIA 749 WELL #: 1H RRCID -> 288179 COMPL. DATE 05/27/2019 TOTAL DEPTH 7260 PERF. 7488 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7661	X	7661	-0-	-0-		-0-	5813	2	1848	9	N	1680	1730	1			677
11	7025	X	7025	-0-	-0-		-0-	5500	2	1525	9	N	1386	1298	1			765
12	7248	X	7248	-0-	-0-		-0-	5756	2	1492	9	N	1356	1492	1			629
01	6324	X	5507	-0-	-817		-0-	4205	2	1302	9	N	1184	1130	1			683
02	5916	X	4941	-0-	-975		-0-	4160	2	781	9	N	710	1159	1			234
*03	6324	X	-0-	-0-	-6324		-0-					N	30					264

MALINDA 745 WELL #: 1HR RRCID -> 288241 COMPL. DATE 11/20/2018 TOTAL DEPTH 7152 PERF. 7531 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47430	X	30656	-0-	-16774		-0-	1936	1	23073	2	N	5107	4930	1			1238
								29	5	5618	9							
11	45900	X	28151	-0-	-17749		-0-	2027	1	21337	2	N	4270	4361	1			1147
								90	5	4697	9							
12	47430	X	26989	-0-	-20441		-0-	1818	1	20931	2	N	3785	3732	1			1200
								76	5	4164	9							
01	47430	X	26816	-0-	-20614		-0-	1692	1	21160	2	N	3480	3375	1			1305
								136	5	3828	9							
*02	44370	X	23779	-0-	-20591		-0-	21627	2	2152	9	N	1956	2700	1			561
*03	47430	X	22515	-0-	-24915		-0-	22515	2			N	-0-					561

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	6002	-0-	-43	-0-	31	1	5810	2	N	146	194	1			245
							161	9									
11	5850	X	5414	-0-	-436	-0-	30	1	5223	2	N	146	188	1			203
							161	9									
12	6045	X	3101	-0-	-2944	-0-	31	1	3029	2	N	37					240
							41	9									
01	6045	X	3239	-0-	-2806	-0-	31	1	3106	2	N	93	187	1			146
							102	9									
02	5655	X	4248	-0-	-1407	-0-	29	1	4162	2	N	52					198
							57	9									
03	6014	X	3717	-0-	-2297	-0-	29	1	3532	2	N	142	184	1			156
							156	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2895	-0-	-81	-0-	31	1	2849	2	N	14	200	1			144
							15	9									
11	2880	X	1422	-0-	-1458	-0-	30	1	1368	2	N	22					166
							24	9									
12	2976	X	1493	-0-	-1483	-0-	28	1	1425	2	N	36					202
							40	9									
01	2883	X	764	-0-	-2119	-0-	14	1	739	2	N	10					212
							11	9									
02	2697	X	1092	-0-	-1605	-0-	22	1	1070	2	N	-0-					212
03	2883	X	25	-0-	-2858	-0-	8	1	17	2	N	-0-					212

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5249	-0-	-393	-0-	31	1	5141	2	N	70					235
							77	9									
11	5460	X	5018	-0-	-442	-0-	30	1	4913	2	N	68					303
							75	9									
12	5642	X	5196	-0-	-446	-0-	31	1	5066	2	N	90	181	1			212
							99	9									
01	5611	X	5066	-0-	-545	-0-	31	1	4947	2	N	80	187	1			105
							88	9									
02	5017	X	4513	-0-	-504	-0-	29	1	4416	2	N	62					167
							68	9									
03	5239	X	4095	-0-	-1144	-0-	31	1	4009	2	N	50					217
							55	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2639	-0-	-430	-0-	31	1	2558	2	N	45					229
							50	9									
11	2970	X	2180	-0-	-790	-0-	30	1	2108	2	N	38					267
							42	9									
12	3069	X	2422	-0-	-647	-0-	31	1	2349	2	N	38	188	1			117
							42	9									
01	3038	X	1434	-0-	-1604	-0-	31	1	1350	2	N	48					165
							53	9									
02	2842	X	754	-0-	-2088	-0-	29	1	657	2	N	62					227
							68	9									
03	2635	X	2345	-0-	-290	-0-	31	1	2278	2	N	33	188	1			72
							36	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4780	X	4780	-0-	-0-	-0-	31	1	4748	2	N	1	193	1			229
							1	9									
11	4140	X	3717	-0-	-423	-0-	30	1	3687	2	N	-0-					229
12	4278	X	3060	-0-	-1218	-0-	30	1	2990	2	N	36					265
							40	9									
01	4619	X	2150	-0-	-2469	-0-	31	1	2091	2	N	25	188	1			102
							28	9									
02	4321	X	3590	-0-	-731	-0-	29	1	3495	2	N	60					162
							66	9									
03	4619	X	3125	-0-	-1494	-0-	31	1	3081	2	N	12					174
							13	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1581	-0-	-1178	-0-	31	1	1550	2	N	-0-					125
11	3377	X	3377	-0-	-0-	-0-	30	1	3347	2	N	-0-					125
12	3131	X	1731	-0-	-1400	-0-	19	1	1704	2	N	7					132
							8	9									
01	3538	X	3538	-0-	-0-	-0-	30	1	3494	2	N	13					145
							14	9									
02	3277	X	2350	-0-	-927	-0-	25	1	2303	2	N	20					165
							22	9									
03	3503	X	1003	-0-	-2500	-0-	7	1	996	2	N	-0-					165

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2474	-0-	-998	-0-	27	1	2279	2	N	153	194	1			296
							168	9									
11	3330	X	2767	-0-	-563	-0-	26	1	2563	2	N	162	195	1			263
							178	9									
12	2883	X	1760	-0-	-1123	-0-	16	1	1628	2	N	105					368
							116	9									
01	3308	X	3308	-0-	-0-	-0-	31	1	3047	2	N	209	194	1			383
							230	9									
02	2697	X	2302	-0-	-395	-0-	29	1	2123	2	N	136	195	1			324
							150	9									
03	2852	X	2808	-0-	-44	-0-	31	1	2593	2	N	167	188	1			303
							184	9									

PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	672	2	12	9	N	11					79
11	636	N	636	-0-	-0-	-0-	622	2	14	9	N	13					92
12	651	N	645	-0-	-6	-0-	633	2	12	9	N	11	90	1			13
01	651	N	618	-0-	-33	-0-	611	2	7	9	N	6					19
*02	141	N	141	-0-	-0-	-0-	138	2	3	9	N	3					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	423	2	12	9	N	11					79
11	210	N	210	-0-	-0-	-0-	195	2	15	9	N	14	1	7			92
12	465	N	437	-0-	-28	-0-	425	2	12	9	N	11	90	1			13
01	434	N	386	-0-	-48	-0-	379	2	7	9	N	6					19
*02	311	N	311	-0-	-0-	-0-	303	2	8	9	N	7					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

TEMPLAR OPERATING LLC 841421
JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2551	X	2551	-0-	-0-	-0-	1995	2	556	9	N	505	579	1			293
11	2689	X	2689	-0-	-0-	-0-	2169	2	520	9	N	473	378	1			388
12	2552	X	2552	-0-	-0-	-0-	2065	2	487	9	N	443	563	1			268
01	2449	X	2230	-0-	-219	-0-	1739	2	491	9	N	446	550	1			164
02	2610	X	2011	-0-	-599	-0-	1576	2	435	9	N	395	184	1			375
03	2790	X	1915	-0-	-875	-0-	1487	2	428	9	N	389	562	1			202

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	10885	-0-	-2383	-0-	9743	2	1142	9	N	1038	1041	1			434
11	11910	X	9967	-0-	-1943	-0-	9054	2	913	9	N	830	729	1			535
12	12090	X	9937	-0-	-2153	-0-	9036	2	901	9	N	819	923	1			431
01	11284	X	9549	-0-	-1735	-0-	8690	2	859	9	N	781	748	1			464
02	10179	X	8003	-0-	-2176	-0-	7313	2	690	9	N	627	563	1			528
03	10881	X	8516	-0-	-2365	-0-	7805	2	711	9	N	646	740	1			434

ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28706	X	21265	-0-	-7441	-0-	21185	2	80	9	N	73					335
11	26280	X	19829	-0-	-6451	-0-	19653	2	176	9	N	160	188	1			307
12	24645	X	19732	-0-	-4913	-0-	19611	2	121	9	N	110	188	1			229
01	22444	X	19027	-0-	-3417	-0-	18883	2	144	9	N	131	188	1			172
02	20996	X	16815	-0-	-4181	-0-	16680	2	135	9	N	123	189	1			106
03	21266	X	18128	-0-	-3138	-0-	17996	2	132	9	N	120					226

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	3490	-0-	-1997	-0-	3366	2	124	9	N	113	186	1			107
11	5310	X	2729	-0-	-2581	-0-	2595	2	134	9	N	122					229
12	5487	X	2834	-0-	-2653	-0-	2733	2	101	9	N	92	186	1			135
01	5332	X	2700	-0-	-2632	-0-	2609	2	91	9	N	83					218
02	4350	X	2763	-0-	-1587	-0-	2640	2	123	9	N	112	180	1			150
03	3503	X	2742	-0-	-761	-0-	2644	2	98	9	N	89					239

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3336	-0-	-322	-0-	2724	2	612	9	N	556	690	1			1696
11	3420	X	3043	-0-	-377	-0-	2505	2	538	9	N	489	349	1			1836
12	3534	X	3315	-0-	-219	-0-	2715	2	600	9	N	545	537	1			1844
01	3384	X	3384	-0-	-0-	-0-	2795	2	589	9	N	535	535	1			1844
02	3132	X	2987	-0-	-145	-0-	2475	2	512	9	N	465	521	1			1788
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					1788

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

10	2759	X	2230	-0-	-529	-0-	1764	2	466	9	N	424	371	1			1430
11	2670	X	2115	-0-	-555	-0-	1715	2	400	9	N	364	387	1			1407
12	2759	X	2055	-0-	-704	-0-	1648	2	407	9	N	370	380	1			1397
01	2201	X	1769	-0-	-432	-0-	1394	2	375	9	N	341	386	1			1352
02	2088	X	1783	-0-	-305	-0-	1420	2	363	9	N	330	193	1			1489
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					1489

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

10	P&A COND		-0-	-0-	-0-	2511					N	-0-					39
11	P&A COND		-0-	-0-	-0-	2511					N	-0-					203
12	P&A COND		-0-	-0-	-0-	2511					N	-0-					203
01	P&A COND		-0-	-0-	-0-	2511					N	-0-					203
02	P&A COND		NO RPT	-0-	-0-	2511					N	NO RPT					203
03	P&A COND		NO RPT	-0-	-0-	2511					N	NO RPT					203

RECLASSIFIED TO OIL 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

10	837	N	702	-0-	-135	-0-	694	2	8	9	Y	7					20
11	810	N	560	-0-	-250	-0-	551	2	9	9	Y	8					28
12	837	N	483	-0-	-354	-0-	479	2	4	9	Y	4					32
01	713	N	314	-0-	-399	-0-	311	2	3	9	Y	3					35
02	551	N	271	-0-	-280	-0-	271	2			Y	-0-					35
03	496	N	302	-0-	-194	-0-	296	2	6	9	Y	5					40

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

10	961	N	822	-0-	-139	-0-	822	2			Y	-0-					8
11	990	N	723	-0-	-267	-0-	723	2			Y	-0-					8
12	1023	N	947	-0-	-76	-0-	945	2	2	9	Y	2					10
01	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					10
02	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					10
03	961	N	923	-0-	-38	-0-	923	2			Y	-0-					10

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	396	-0-	-100	-0-	395	2	1	9	Y	1	3	1			7
11	480	N	387	-0-	-93	-0-	380	2	7	9	Y	6					13
12	527	N	249	-0-	-278	-0-	247	2	2	9	Y	2					15
01	403	N	274	-0-	-129	-0-	272	2	2	9	Y	2					17
02	377	N	208	-0-	-169	-0-	205	2	3	9	Y	3					20
03	248	N	140	-0-	-108	-0-	139	2	1	9	Y	1					21

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
02	8	N	7	-0-	-1	-0-	7	1			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1203	-0-	-6	-0-	1194	2	9	9	Y	8					103
11	1170	N	1115	-0-	-55	-0-	1113	2	2	9	Y	2					105
12	1178	N	1147	-0-	-31	-0-	1147	2			Y	-0-					105
01	1258	N	1258	-0-	-0-	-0-	1181	2	77	9	Y	70	150	1			25
02	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					25
03	1147	N	1144	-0-	-3	-0-	1144	2			Y	-0-					25

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1530	-0-	-20	-0-	1530	2			Y	-0-					26
11	1470	N	1340	-0-	-130	-0-	1338	2	2	9	Y	2					28
12	1580	N	1580	-0-	-0-	-0-	1541	2	39	9	Y	35					63
01	1550	N	1550	-0-	-0-	-0-	1541	2	9	9	Y	8					71
02	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					71
03	1581	N	1541	-0-	-40	-0-	1489	2	52	9	Y	47					118

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1531	-0-	-19	-0-	1531	2			Y	-0-					11
11	1500	N	1499	-0-	-1	-0-	1499	2			Y	-0-					11
12	1550	N	1532	-0-	-18	-0-	1532	2			Y	-0-					11
01	1519	N	1482	-0-	-37	-0-	1482	2			Y	-0-					11
02	1450	N	1368	-0-	-82	-0-	1368	2			Y	-0-					11
03	1519	N	1500	-0-	-19	-0-	1500	2			Y	-0-					11

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
12	744	N	658	-0-	-86	-0-	658	2			Y	-0-					-0-
01	713	N	692	-0-	-21	-0-	692	2			Y	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

10	682	N	602	-0-	-80	-0-	596	2	6	9	Y	5					14
11	660	N	556	-0-	-104	-0-	547	2	9	9	Y	8					22
12	620	N	547	-0-	-73	-0-	544	2	3	9	Y	3					25
01	589	N	538	-0-	-51	-0-	532	2	6	9	Y	5					30
02	551	N	513	-0-	-38	-0-	507	2	6	9	Y	5					35
*03	558	N	512	-0-	-46	-0-	503	2	9	9	Y	8	27	1			16

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

10	538	N	538	-0-	-0-	-0-	14	1	524	2	Y	-0-					48
11	641	N	641	-0-	-0-	-0-	101	1	540	2	Y	-0-					48
12	600	N	600	-0-	-0-	-0-	61	1	538	2	Y	1	1	8			48
							1	9									
01	527	N	436	-0-	-91	-0-	83	1	353	2	Y	-0-					48
02	656	N	656	-0-	-0-	-0-	65	1	591	2	Y	-0-					48
03	589	N	568	-0-	-21	-0-	40	1	528	2	Y	-0-					48

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

10	1085	N	799	-0-	-286	-0-	19	1	756	2	Y	22					87
							24	9									
11	930	N	913	-0-	-17	-0-	136	1	747	2	Y	27	2	8			112
							30	9									
12	989	N	989	-0-	-0-	-0-	149	1	821	2	Y	17	3	8			126
							19	9									
01	953	N	953	-0-	-0-	-0-	149	1	790	2	Y	13	2	8			137
							14	9									
02	870	N	863	-0-	-7	-0-	139	1	715	2	Y	8					145
							9	9									
03	992	N	891	-0-	-101	-0-	67	1	815	2	Y	8	1	8			152
							9	9									

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

10	1891	N	1737	-0-	-154	-0-	1703	2	34	9	Y	31					100
11	1830	N	1728	-0-	-102	-0-	1695	2	33	9	Y	30					130
12	1909	N	1909	-0-	-0-	-0-	1869	2	40	9	Y	36					166
01	1772	N	1772	-0-	-0-	-0-	1735	2	37	9	Y	34	183	1			17
02	1682	N	1629	-0-	-53	-0-	1601	2	28	9	Y	25					42
03	1922	N	1747	-0-	-175	-0-	1708	2	39	9	Y	35					77

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1066	-0-	-19	-0-	1065	2	1	9	Y	1	1	8			17
11	1260	N	1206	-0-	-54	-0-	1196	2	10	9	Y	9	1	8			25
12	1271	N	1271	-0-	-0-	-0-	1264	2	7	9	Y	6	1	8			30
01	1173	N	1173	-0-	-0-	-0-	1160	2	13	9	Y	12	1	8			41
02	1220	N	1220	-0-	-0-	-0-	1212	2	8	9	Y	7	1	8			47
*03	1271	N	1086	-0-	-185	-0-	1067	2	19	9	Y	17	43	1			21

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3716	-0-	-128	-0-	3701	2	15	9	Y	14	1	1	1	8	102
11	3720	X	3523	-0-	-197	-0-	3502	2	21	9	Y	19	1	8			120
12	3844	X	3585	-0-	-259	-0-	3562	2	23	9	Y	21	1	8			140
01	3751	X	3459	-0-	-292	-0-	3445	2	14	9	Y	13	1	8			152
02	3509	X	3298	-0-	-211	-0-	3269	2	29	9	Y	26	1	8			177
03	3720	X	3458	-0-	-262	-0-	3439	2	19	9	Y	17					194

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1173	-0-	-36	-0-	1158	2	15	9	Y	14					64
11	1170	N	1095	-0-	-75	-0-	1084	2	11	9	Y	10					74
12	1209	N	1037	-0-	-172	-0-	1012	2	25	9	Y	23					97
01	1178	N	987	-0-	-191	-0-	968	2	19	9	Y	17					114
02	1073	N	1057	-0-	-16	-0-	1028	2	29	9	Y	26					140
03	1023	N	959	-0-	-64	-0-	959	2			Y	-0-					140

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4084	-0-	-380	-0-	4011	2	73	9	Y	66	181	1			46
11	4200	X	4027	-0-	-173	-0-	3952	2	75	9	Y	68					114
12	4340	X	4183	-0-	-157	-0-	4105	2	78	9	Y	71					185
01	4340	X	3852	-0-	-488	-0-	3780	2	72	9	Y	65	171	1			79
02	3944	X	3724	-0-	-220	-0-	3650	2	74	9	Y	67					146
03	4185	X	3929	-0-	-256	-0-	3850	2	79	9	Y	72	182	1			36

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5340	-0-	-643	-0-	19	1	5230	2	Y	83					228
							91	9									
11	5790	X	5197	-0-	-593	-0-	144	1	5008	2	Y	41	180	1	6	8	83
							45	9									
12	5456	X	5174	-0-	-282	-0-	149	1	4931	2	Y	85	8	8			160
							94	9									
01	5456	X	4911	-0-	-545	-0-	144	1	4741	2	Y	24	9	8			175
							26	9									
02	5017	X	4492	-0-	-525	-0-	127	1	4290	2	Y	68					243
							75	9									
03	5363	X	4963	-0-	-400	-0-	149	1	4796	2	Y	16	177	1	11	8	71
							18	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2772	X	2772	-0-	-0-	-0-	2675	2	97	9	Y	88					167
11	2690	X	2690	-0-	-0-	-0-	72	1	2615	2	Y	3	3	8			167
							3	9									
12	2232	X	2224	-0-	-8	-0-	92	1	2129	2	Y	3	3	8			167
							3	9									
01	2759	X	1881	-0-	-878	-0-	58	1	1781	2	Y	38	175	1	3	8	27
							42	9									
02	2610	X	2091	-0-	-519	-0-	53	1	2038	2	Y	-0-					27
03	2790	X	2000	-0-	-790	-0-	14	1	1980	2	Y	5	5	8			27
							6	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7260	-0-	-118	-0-	4	1	7138	2	Y	107	172	1			110
							118	9									
11	7110	X	7018	-0-	-92	-0-	36	1	6898	2	Y	76	3	8			183
							84	9									
12	7113	X	7113	-0-	-0-	-0-	37	1	6970	2	Y	96	184	1	3	8	92
							106	9									
01	7254	X	7194	-0-	-60	-0-	37	1	7095	2	Y	56	4	8			144
							62	9									
02	6786	X	6397	-0-	-389	-0-	35	1	6270	2	Y	84	180	1			48
							92	9									
03	7254	X	6686	-0-	-568	-0-	20	1	6580	2	Y	78	4	8			122
							86	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6278	-0-	-790	-0-	14	1	6264	2	Y	-0-					49
11	6840	X	6277	-0-	-563	-0-	108	1	6097	2	Y	65	5	8			109
							72	9									
12	6944	X	6415	-0-	-529	-0-	108	1	6073	2	Y	213	183	1	6	8	133
							234	9									
01	6944	X	3941	-0-	-3003	-0-	70	1	3829	2	Y	38	4	8			167
							42	9									
02	8996	X	8996	-0-	-0-	-0-	97	1	8847	2	Y	47					214
							52	9									
03	6479	X	6006	-0-	-473	-0-	112	1	5844	2	Y	45	1	8			258
							50	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6598	X	6598	-0-	-0-	-0-	6400	2	198	9	N	180	177	1	1	8	151
11	6222	X	6222	-0-	-0-	-0-	6161	2	61	9	N	55					206
12	6489	X	6489	-0-	-0-	-0-	6398	2	91	9	N	83	180	1			109
01	6660	X	6660	-0-	-0-	-0-	6530	2	130	9	N	118					227
02	6068	X	6068	-0-	-0-	-0-	6027	2	41	9	N	37	1	8			263
*03	6460	X	6460	-0-	-0-	-0-	6392	2	68	9	N	62	180	1			145

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	8681	-0-	-1859	-0-	8638	2	43	9	N	39	1	8			95
11	10200	X	9697	-0-	-503	-0-	9628	2	69	9	N	63	1	8			157
12	10540	X	8926	-0-	-1614	-0-	8846	2	80	9	N	73	177	1	1	8	52
01	9920	X	8714	-0-	-1206	-0-	8639	2	75	9	N	68	1	8			119
02	9367	X	7936	-0-	-1431	-0-	7862	2	74	9	N	67	172	1	1	8	13
03	10013	X	8436	-0-	-1577	-0-	8384	2	52	9	N	47					60

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	12547	-0-	-597	-0-		12411	2	136	9	N	124	180	1	3	8	78
11	12630	X	11896	-0-	-734	-0-		11776	2	120	9	N	109	3	8			184
12	13051	X	12037	-0-	-1014	-0-		11883	2	154	9	N	140	186	1	3	8	135
01	12803	X	11520	-0-	-1283	-0-		11386	2	134	9	N	122	183	1	3	8	71
02	11890	X	10572	-0-	-1318	-0-		10449	2	123	9	N	112	2	8			181
03	12555	X	10940	-0-	-1615	-0-		10822	2	118	9	N	107	174	1			114

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8127	-0-	-1142	-0-		22	1	7991	2	Y	104	168	1			18
								114	9									
11	8610	X	7851	-0-	-759	-0-		108	1	7741	2	Y	2	2	8			18
								2	9									
12	8308	X	7952	-0-	-356	-0-		112	1	7837	2	Y	3	3	8			18
								3	9									
01	8522	X	8522	-0-	-0-	-0-		105	1	8222	2	Y	177	172	1	3	8	20
								195	9									
02	11835	X	11835	-0-	-0-	-0-		101	1	11734	2	Y	-0-					20
03	8122	X	7812	-0-	-310	-0-		112	1	7573	2	Y	115	1	8			134
								127	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-		14	1	983	2	Y	-0-					28
11	1074	N	1074	-0-	-0-	-0-		104	1	968	2	Y	2	2	8			28
								2	9									
12	977	N	977	-0-	-0-	-0-		88	1	887	2	Y	2	2	8			28
								2	9									
01	1088	N	1088	-0-	-0-	-0-		101	1	986	2	Y	1	1	8			28
								1	9									
02	1053	N	1053	-0-	-0-	-0-		101	1	946	2	Y	5					33
								6	9									
03	992	N	986	-0-	-6	-0-		68	1	914	2	Y	4					37
								4	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5137	-0-	-629	-0-		5036	2	101	9	Y	92					279
11	5370	X	4900	-0-	-470	-0-		4844	2	56	9	Y	51	183	1	1	8	146
12	5332	X	5061	-0-	-271	-0-		4964	2	97	9	Y	88	1	8			233
01	5239	X	4933	-0-	-306	-0-		4852	2	81	9	Y	74	183	1	1	8	123
02	4843	X	4127	-0-	-716	-0-		4062	2	65	9	Y	59					182
03	5146	X	4706	-0-	-440	-0-		4648	2	58	9	Y	53	170	1			65

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2038	-0-	-814	-0-		14	1	2024	2	Y	-0-					130
11	2760	X	1668	-0-	-1092	-0-		61	1	1606	2	Y	1	1	8			130
								1	9									
12	2666	X	2189	-0-	-477	-0-		80	1	2108	2	Y	1	1	8			130
								1	9									
01	2666	X	1890	-0-	-776	-0-		74	1	1651	2	Y	150	172	1	1	8	107
								165	9									
02	2129	X	2129	-0-	-0-	-0-		76	1	1884	2	Y	154	173	1			88
								169	9									
03	2201	X	1895	-0-	-306	-0-		36	1	1859	2	Y	-0-					88

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1539	-0-	-104	-0-	1510	2	29	9	N	26					83
11	1530	N	1313	-0-	-217	-0-	1287	2	26	9	N	24					107
12	1550	N	1521	-0-	-29	-0-	1488	2	33	9	N	30					137
01	1550	N	1480	-0-	-70	-0-	1448	2	32	9	N	29					166
02	1280	N	1280	-0-	-0-	-0-	1246	2	34	9	N	31	180	1			17
03	1519	N	1390	-0-	-129	-0-	1350	2	40	9	N	36					53

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7881	X	7881	-0-	-0-	-0-	7849	2	32	9	Y	29					97
11	7650	X	7526	-0-	-124	-0-	7513	2	13	9	Y	12	6	8			103
12	7905	X	5628	-0-	-2277	-0-	5584	2	44	9	Y	40	10	8			133
01	7905	X	6863	-0-	-1042	-0-	6850	2	13	9	Y	12	12	8			133
02	7366	X	6745	-0-	-621	-0-	6745	2			Y	-0-					133
03	7874	X	7006	-0-	-868	-0-	6989	2	17	9	Y	15	15	8			133

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2980	-0-	-58	-0-	843	1	1991	2	N	133	1	8			221
							146	9									
11	3311	X	3311	-0-	-0-	-0-	971	1	2321	2	N	17	174	1	1	8	63
							19	9									
12	3472	X	2688	-0-	-784	-0-	845	1	1820	2	N	21	1	8			83
							23	9									
01	3472	X	2582	-0-	-890	-0-	924	1	1644	2	N	13	1	8			95
							14	9									
02	3269	X	3269	-0-	-0-	-0-	874	1	2378	2	N	15	1	8			109
							17	9									
03	3410	X	3185	-0-	-225	-0-	900	1	2256	2	N	26					135
							29	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		2848	-0-	2848	401727	890	1	1918	2	N	36					110
							40	9									
11	SWR 10		2846	-0-	2846	404573	959	1	1857	2	N	27					137
							30	9									
12	SWR 10		3053	-0-	3053	407626	1054	1	1952	2	N	43	1	8			179
							47	9									
01	SWR 10		2947	-0-	2947	410573	1054	1	1878	2	N	14	1	8			192
							15	9									
02	SWR 10		2634	-0-	2634	413207	979	1	1625	2	N	27	176	1	1	8	42
							30	9									
03	SWR 10		2872	-0-	2872	416079	1054	1	1788	2	N	27					69
							30	9									

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	874	2	19	9	N	17					189
11	900	N	882	-0-	-18	-0-	857	2	25	9	N	23	185	1			27
12	904	N	904	-0-	-0-	-0-	893	2	11	9	N	10					37
01	857	N	857	-0-	-0-	-0-	840	2	17	9	N	15					52
02	841	N	819	-0-	-22	-0-	807	2	12	9	N	11					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	563	-0-	-181	-0-	563	2			N	-0-					68
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					68
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					68
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					68
02	725	N	609	-0-	-116	-0-	609	2			N	-0-					68
03	682	N	593	-0-	-89	-0-	593	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	426	-0-	-70	-0-	426	2			N	-0-					147
11	540	N	436	-0-	-104	-0-	436	2			N	-0-					147
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					147
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					147
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					147
*03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					147

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	713	-0-	-186	-0-	713	2			N	-0-					30
11	750	N	656	-0-	-94	-0-	656	2			N	-0-					30
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					30
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					30
02	638	N	611	-0-	-27	-0-	611	2			N	-0-					30
03	713	N	248	-0-	-465	-0-	248	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	422	-0-	-43	-0-	422	2			N	-0-					180
11	600	N	438	-0-	-162	-0-	438	2			N	-0-					180
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					180
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					180
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					180
*03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					180

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0-	-0-	1033	2	9	9	N	8					34
11	1110	N	962	-0-	-148	-0-	937	2	25	9	N	23					57
12	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					57
01	901	N	901	-0-	-0-	-0-	901	2			N	-0-					57
02	928	N	882	-0-	-46	-0-	882	2			N	-0-					57
03	992	N	779	-0-	-213	-0-	779	2			N	-0-					57

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	844	-0-	-117	-0-	844	2			N	-0-					190
11	1050	N	787	-0-	-263	-0-	787	2			N	-0-					190
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					190
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					190
02	937	N	937	-0-	-0-	-0-	868	2	69	9	N	63	201	1			52
03	868	N	815	-0-	-53	-0-	815	2			N	-0-					52

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	647	-0-	-66	-0-	647	2			N	-0-					37
11	870	N	679	-0-	-191	-0-	645	2	34	9	N	31					68
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					68
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					68
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					68
*03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					68

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4684	-0-	-214	-0-	4622	2	62	9	N	56					108
11	4740	X	4359	-0-	-381	-0-	4323	2	36	9	N	33					141
12	4743	X	4654	-0-	-89	-0-	4589	2	65	9	N	59					200
01	4743	X	4502	-0-	-241	-0-	4482	2	20	9	N	18	188	1			30
02	4437	X	4123	-0-	-314	-0-	4062	2	61	9	N	55					85
03	4681	X	4504	-0-	-177	-0-	4431	2	73	9	N	66					151

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					465
11	90	N	4	-0-	-86	-0-	4	2			N	-0-					465
12	93	N	56	-0-	-37	-0-	56	2			N	-0-					465
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					465
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					465
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					465

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	766	2	6	9	N	5					281
11	954	N	954	-0-	-0-	-0-	944	2	10	9	N	9					290
12	842	N	842	-0-	-0-	-0-	832	2	10	9	N	9					299
01	743	N	743	-0-	-0-	-0-	736	2	7	9	N	6					305
02	928	N	699	-0-	-229	-0-	691	2	8	9	N	7					312
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					312

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 11194 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	818	-0-	-1073	-0-	816	2	2	9	N	2					270
11	1635	N	1635	-0-	-0-	-0-	1632	2	3	9	N	3					273
12	1790	N	1790	-0-	-0-	-0-	1764	2	26	9	N	24					297
01	1755	N	1755	-0-	-0-	-0-	1732	2	23	9	N	21					318
02	1595	N	1413	-0-	-182	-0-	1393	2	20	9	N	18					336
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					336

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	39	-0-	-54	-0-	39	2			N	-0-					107
11	90	N	18	-0-	-72	-0-	18	2			N	-0-					107
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					107
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					107
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					107
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					283
11	930	X	-0-	-0-	-930	-0-					N	-0-					283
12	0	N	-0-	-0-	-0-	-0-					N	-0-					283
01	0	N	-0-	-0-	-0-	-0-					N	-0-					283
02	0	N	-0-	-0-	-0-	-0-					N	-0-					283
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					283

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	2807	-0-	-4292	-0-	2801	2	6	9	N	5					463
11	6360	X	3459	-0-	-2901	-0-	3459	2			N	-0-					463
12	6572	X	6064	-0-	-508	-0-	6027	2	37	9	N	34	194	1			303
01	6572	X	6156	-0-	-416	-0-	6120	2	36	9	N	33					336
02	5829	X	719	-0-	-5110	-0-	718	2	1	9	N	1					337
03	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					337

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5377	-0-	-575	-0-	5320	2	57	9	N	52	180	1			334
11	5460	X	5344	-0-	-116	-0-	5266	2	78	9	N	71					405
12	5642	X	4866	-0-	-776	-0-	4814	2	52	9	N	47					452
01	5642	X	3252	-0-	-2390	-0-	3180	2	72	9	N	65	195	1			322
02	5278	X	4675	-0-	-603	-0-	4595	2	80	9	N	73					395
03	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					395

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5231	-0-	-752	-0-	5108	2	123	9	N	112	160	1			1096
11	5730	X	5640	-0-	-90	-0-	5506	2	134	9	N	122	189	1			1029
12	5683	X	5683	-0-	-0-	-0-	5529	2	154	9	N	140	194	1			975
01	5642	X	5642	-0-	-0-	-0-	5489	2	153	9	N	139					1114
02	5452	X	5198	-0-	-254	-0-	5054	2	144	9	N	131	191	1			1054
03	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					1054

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6748	X	6748	-0-	-0-	-0-	6704	2	44	9	N	40					392
11	6669	X	6669	-0-	-0-	-0-	6624	2	45	9	N	41	187	1			246
12	7279	X	7279	-0-	-0-	-0-	7228	2	51	9	N	46					292
01	7592	X	7592	-0-	-0-	-0-	7541	2	51	9	N	46					338
02	5377	X	5377	-0-	-0-	-0-	5341	2	36	9	N	33					371
03	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					371

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4485	-0-	-289	-0-	4435	2	50	9	N	45					733
11	4620	X	4030	-0-	-590	-0-	3986	2	44	9	N	40	193	1			580
12	4650	X	4319	-0-	-331	-0-	4272	2	47	9	N	43					623
01	4650	X	4350	-0-	-300	-0-	4303	2	47	9	N	43					666
02	4350	X	4034	-0-	-316	-0-	3991	2	43	9	N	39					705
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					705

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6807	-0-	-478	-0-	6762	2	45	9	N	41					372
11	7050	X	6473	-0-	-577	-0-	6425	2	48	9	N	44					416
12	7285	X	6654	-0-	-631	-0-	6595	2	59	9	N	54	193	1			277
01	7285	X	5374	-0-	-1911	-0-	5330	2	44	9	N	40					317
02	6380	X	5023	-0-	-1357	-0-	4976	2	47	9	N	43					360
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					360

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	617	-0-	-282	-0-	617	2			N	-0-					441
11	870	X	607	-0-	-263	-0-	607	2			N	-0-					441
12	899	X	110	-0-	-789	-0-	110	2			N	-0-					441
01	713	X	262	-0-	-451	-0-	262	2			N	-0-					441
02	619	X	619	-0-	-0-	-0-	619	2			N	-0-					441
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					441

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15345	X	14193	-0-	-1152	-0-	14059	2	134	9	N	122	192	1			373
11	14850	X	13249	-0-	-1601	-0-	13151	2	98	9	N	89	194	1			268
12	14880	X	13518	-0-	-1362	-0-	13385	2	133	9	N	121					389
01	14446	X	12854	-0-	-1592	-0-	12719	2	135	9	N	123	191	1			321
02	13514	X	12543	-0-	-971	-0-	12399	2	144	9	N	131	183	1			269
03	14198	X	NO RPT	-0-	-14198	-0-					N	NO RPT					269

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9116	-0-	-711	-0-	8899	2	217	9	N	197	194	1			631
11	9510	X	8753	-0-	-757	-0-	8548	2	205	9	N	186	185	1			632
12	9827	X	8998	-0-	-829	-0-	8783	2	215	9	N	195	195	1			632
01	9021	X	8945	-0-	-76	-0-	8747	2	198	9	N	180	181	1			631
02	8526	X	8267	-0-	-259	-0-	8080	2	187	9	N	170	97	1			704
03	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					704

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4365	-0-	-161	-0-	4307	2	58	9	N	53	175	1			754
11	4380	X	4121	-0-	-259	-0-	4046	2	75	9	N	68					822
12	4433	X	4290	-0-	-143	-0-	4210	2	80	9	N	73					895
01	4371	X	4327	-0-	-44	-0-	4250	2	77	9	N	70	188	1			777
02	4089	X	4036	-0-	-53	-0-	3966	2	70	9	N	64					841
03	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					841

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1887	-0-	-221	-0-	1791	2	96	9	N	87					449
11	1852	N	1852	-0-	-0-	-0-	1752	2	100	9	N	91	182	1			358
12	2015	N	2015	-0-	-0-	-0-	1899	2	116	9	N	105					463
01	1887	N	1887	-0-	-0-	-0-	1780	2	107	9	N	97	193	1			367
02	1826	N	1826	-0-	-0-	-0-	1725	2	101	9	N	92					459
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					459

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	9156	-0-	-1136	-0-	9115	2	41	9	N	37					627
11	9960	X	8458	-0-	-1502	-0-	8428	2	30	9	N	27					654
12	10292	X	7680	-0-	-2612	-0-	7630	2	50	9	N	45	194	1			505
01	8246	X	6655	-0-	-1591	-0-	6622	2	33	9	N	30					535
02	8555	X	8484	-0-	-71	-0-	8444	2	40	9	N	36					571
03	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					571

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	X	13	-0-	-0-	-0-	13	2			N	-0-					336
11	0	X	-0-	-0-	-0-	-0-					N	-0-					336
12	0	X	-0-	-0-	-0-	-0-					N	-0-					336
01	0	X	-0-	-0-	-0-	-0-					N	-0-					336
02	19	X	19	-0-	-0-	-0-	19	2			N	-0-					336
03	13	X	NO RPT	-0-	-13	-0-					N	NO RPT					336

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	9519	-0-	-649	-0-	9262	2	257	9	N	234	262	1			601
11	9630	X	9003	-0-	-627	-0-	8743	2	260	9	N	236	193	1			644
12	9951	X	9237	-0-	-714	-0-	8973	2	264	9	N	240	382	1			502
01	9827	X	9521	-0-	-306	-0-	9243	2	278	9	N	253	195	1			560
02	9193	X	8211	-0-	-982	-0-	7987	2	224	9	N	204	186	1			578
03	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					578

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4173	-0-	-74	-0-	4140	2	33	9	N	30					591
11	4110	X	3545	-0-	-565	-0-	3512	2	33	9	N	30					621
12	4363	X	4363	-0-	-0-	-0-	4311	2	52	9	N	47					668
01	4340	X	3847	-0-	-493	-0-	3792	2	55	9	N	50	195	1			523
02	4114	X	4114	-0-	-0-	-0-	4072	2	42	9	N	38					561
03	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					561

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7478	-0-	-179	-0-	7427	2	51	9	N	46					613
11	7410	X	6676	-0-	-734	-0-	6637	2	39	9	N	35					648
12	7533	X	6819	-0-	-714	-0-	6774	2	45	9	N	41					689
01	7037	X	6677	-0-	-360	-0-	6632	2	45	9	N	41	192	1			538
02	6989	X	6379	-0-	-610	-0-	6342	2	37	9	N	34					572
03	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					572

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					23
*11	0	X	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2671	X	2671	-0-	-0-	-0-	2649	2	22	9	N	20					112
11	2530	X	2530	-0-	-0-	-0-	2516	2	14	9	N	13					125
12	2573	N	2496	-0-	-77	-0-	2481	2	15	9	N	14					139
01	2573	N	2554	-0-	-19	-0-	2537	2	17	9	N	15					154
02	2413	N	2413	-0-	-0-	-0-	2393	2	20	9	N	18					172
*03	2562	N	2562	-0-	-0-	-0-	2548	2	14	9	N	13					185

B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

10	4650	X	4554	-0-	-96	-0-	14	1	4540	2	N	-0-					47
11	5040	X	5023	-0-	-17	-0-	101	1	4921	2	N	1	1	8			47
							1	9									
12	5208	X	5075	-0-	-133	-0-	108	1	4967	2	N	-0-					47
01	5208	X	4909	-0-	-299	-0-	112	1	4797	2	N	-0-					47
02	4843	X	4472	-0-	-371	-0-	102	1	4370	2	N	-0-					47
03	5177	X	5091	-0-	-86	-0-	112	1	4979	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

10	5060	X	5060	-0-	-0-	-0-	14	1	5046	2	Y	-0-					-0-
11	4620	X	1309	-0-	-3311	-0-	41	1	1268	2	Y	-0-					-0-
12	4774	X	2	-0-	-4772	-0-	2	2			Y	-0-					-0-
01	5053	X	2598	-0-	-2455	-0-	36	1	2562	2	Y	-0-					-0-
02	4727	X	4362	-0-	-365	-0-	86	1	4276	2	Y	-0-					-0-
03	5053	X	6	-0-	-5047	-0-	6	2			Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2059	-0-	-1103	-0-	2059	2			Y	-0-					7
11	3060	X	2438	-0-	-622	-0-	48	1	2390	2	Y	-0-					7
12	3162	X	2596	-0-	-566	-0-	51	1	2545	2	Y	-0-					7
01	2759	X	2479	-0-	-280	-0-	56	1	2423	2	Y	-0-					7
02	2552	X	2405	-0-	-147	-0-	2405	2			Y	-0-					7
03	2604	X	1751	-0-	-853	-0-	31	1	1720	2	Y	-0-					7

JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5629	X	5629	-0-	-0-	-0-	5629	3			N	-0-					-0-
11	7102	X	7102	-0-	-0-	-0-	7102	3			N	-0-					-0-
12	6259	X	6259	-0-	-0-	-0-	15	1	6244	3	N	-0-					-0-
01	5974	X	5974	-0-	-0-	-0-	15	1	5959	3	N	-0-					-0-
02	3945	X	3945	-0-	-0-	-0-	14	1	3931	3	N	-0-					-0-
*03	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					52
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					52
12	297	N	297	-0-	-0-	-0-	15	1	282	2	N	-0-					52
01	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					52
02	328	N	328	-0-	-0-	-0-	14	1	314	2	N	-0-					52
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					52

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					120
11	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					120
12	3339	X	3339	-0-	-0-	-0-	3337	3	2	9	N	2					122
01	3172	X	3172	-0-	-0-	-0-	3170	3	2	9	N	2					124
02	3139	X	3139	-0-	-0-	-0-	3132	3	7	9	N	6	113	1			17
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					17

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2199	N	2199	-0-	-0-	-0-	3	1	2196	2	N	-0-					-0-
11	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
12	2005	N	2005	-0-	-0-	-0-	37	1	1967	2	N	1	1	8			-0-
							1	9									
01	1802	N	1802	-0-	-0-	-0-	37	1	1764	2	N	1	1	8			-0-
							1	9									
02	1539	N	1539	-0-	-0-	-0-	34	1	1505	2	N	-0-					-0-
*03	1130	N	1130	-0-	-0-	-0-	37	1	1093	2	N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3001	-0-	-285	-0-	3001	2			N	-0-					-0-
11	3180	X	3026	-0-	-154	-0-	3026	2			N	-0-					-0-
12	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
01	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-
02	2929	X	2686	-0-	-243	-0-	2686	2			N	-0-					-0-
03	3131	X	3027	-0-	-104	-0-	3027	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

10	8797	X	8797	-0-	-0-	-0-	8797	2			N	-0-					-0-
11	7939	X	7939	-0-	-0-	-0-	7939	2			N	-0-					-0-
12	8967	X	8967	-0-	-0-	-0-	8967	2			N	-0-					-0-
01	8625	X	8625	-0-	-0-	-0-	8625	2			N	-0-					-0-
02	7471	X	7471	-0-	-0-	-0-	7471	2			N	-0-					-0-
*03	8871	X	8871	-0-	-0-	-0-	8871	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

10	6882	X	4371	-0-	-2511	-0-	1	1	4370	2	Y	-0-					53
11	6660	X	4841	-0-	-1819	-0-	32	1	4807	2	Y	2					55
							2	9									
12	6882	X	4771	-0-	-2111	-0-	35	1	4736	2	Y	-0-					55
01	6758	X	6300	-0-	-458	-0-	37	1	6262	2	Y	1	1	8			55
							1	9									
02	6003	X	5347	-0-	-656	-0-	35	1	5312	2	Y	-0-					55
*03	5941	X	5941	-0-	-0-	-0-	37	1	5904	2	Y	-0-					55

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12026	X	12026	-0-	-0-	-0-	12026	2			N	-0-					-0-
11	11601	X	11601	-0-	-0-	-0-	11601	2			N	-0-					-0-
12	11824	X	11824	-0-	-0-	-0-	11824	2			N	-0-					-0-
01	11773	X	11773	-0-	-0-	-0-	11773	2			N	-0-					-0-
02	10856	X	10856	-0-	-0-	-0-	10856	2			N	-0-					-0-
*03	11383	X	11383	-0-	-0-	-0-	11383	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

10	10354	X	10078	-0-	-276	-0-	713	1	9365	2	N	-0-					-0-
11	10020	X	9588	-0-	-432	-0-	690	1	8898	2	N	-0-					-0-
12	10323	X	9549	-0-	-774	-0-	713	1	8836	2	N	-0-					-0-
01	10261	X	7452	-0-	-2809	-0-	713	1	6739	2	N	-0-					-0-
02	9570	X	8852	-0-	-718	-0-	667	1	8185	2	N	-0-					-0-
03	10075	X	9854	-0-	-221	-0-	713	1	9141	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

10	8600	X	8600	-0-	-0-	-0-	62	1	8538	2	N	-0-					140
11	6960	X	3842	-0-	-3118	-0-	60	1	3782	2	N	-0-					140
12	8725	X	8725	-0-	-0-	-0-	62	1	8663	2	N	-0-					140
01	8246	X	2914	-0-	-5332	-0-	62	1	2852	2	N	-0-					140
02	9070	X	9070	-0-	-0-	-0-	58	1	9012	2	N	-0-					140
03	8246	X	5115	-0-	-3131	-0-	62	1	5053	2	N	-0-					140

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOKLAN OIL AND GAS CORPORATION 861467
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	335	-0-	-1401	-0-	335	2			N	-0-					-0-
11	1140	N	719	-0-	-421	-0-	719	2			N	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*03	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	643	-0-	-287	-0-	643	2			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
02	580	N	380	-0-	-200	-0-	380	2			N	-0-					-0-
03	1023	N	386	-0-	-637	-0-	386	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

10	961 N	839	-0-	-122	-0-	839	2		Y	-0-			36
11	870 N	835	-0-	-35	-0-	835	2		Y	-0-			36
12	894 N	894	-0-	-0-	-0-	894	2		Y	-0-			36
01	837 N	509	-0-	-328	-0-	509	2		Y	-0-			36
02	812 N	796	-0-	-16	-0-	796	2		Y	-0-			36
03	899 N	595	-0-	-304	-0-	595	2		Y	-0-			36

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1867	-0-	-117	-0-	1867	2			Y	-0-					89
11	1920	X	1789	-0-	-131	-0-	1786	2	3	9	Y	3	3	8			89
12	1984	X	1852	-0-	-132	-0-	1775	2	77	9	Y	70	4	8			155
01	1922	X	1781	-0-	-141	-0-	1746	2	35	9	Y	32	167	1	3	8	17
02	1798	X	1647	-0-	-151	-0-	1647	2			Y	-0-					17
03	1860	X	1796	-0-	-64	-0-	1790	2	6	9	Y	5	5	8			17

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2556	-0-	-79	-0-	4	1	2550	2	N	2					132
							2	9									
11	2484	N	2484	-0-	-0-	-0-	2481	2	3	9	N	3	3	8			132
12	2646	N	2646	-0-	-0-	-0-	2576	2	70	9	N	64	162	1	4	8	30
01	2487	N	2487	-0-	-0-	-0-	2474	2	13	9	N	12	4	8			38
02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					38
*03	2364	N	2364	-0-	-0-	-0-	2358	2	6	9	N	5	5	8			38

PRESIDIO PETROLEUM LLC 676084
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11676	X	11676	-0-	-0-	-0-	11522	2	154	9	N	140					257
11	11299	X	11299	-0-	-0-	-0-	11145	2	154	9	N	140	180	1			217
12	11597	X	11597	-0-	-0-	-0-	11425	2	172	9	N	156	188	1			185
01	11408	X	11408	-0-	-0-	-0-	11261	2	147	9	N	134	172	1			147
*02	10734	X	10734	-0-	-0-	-0-	10591	2	143	9	N	130	176	1			101
03	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					101

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1422	N	1422	-0-	-0-	-0-	1386	2	36	9	N	33					100
11	1233	N	1233	-0-	-0-	-0-	1203	2	30	9	N	27					127
12	1333	N	1268	-0-	-65	-0-	1246	2	22	9	N	20					147
01	1426	N	1269	-0-	-157	-0-	1238	2	31	9	N	28					175
*02	1070	N	1070	-0-	-0-	-0-	1031	2	39	9	N	35					210
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					14
11	178	N	178	-0-	-0-	-0-	177	2	1	9	N	1					15
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					15
01	186	N	177	-0-	-9	-0-	174	2	3	9	N	3					18
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					18
*03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					18

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					121
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					121
12	917	N	917	-0-	-0-	-0-	909	2	8	9	N	7					128
01	1437	N	1437	-0-	-0-	-0-	1420	2	17	9	N	15					143
02	1461	N	1461	-0-	-0-	-0-	1448	2	13	9	N	12					155
*03	788	N	788	-0-	-0-	-0-	787	2	1	9	N	1					156

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

10	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					167
11	1680	N	1477	-0-	-203	-0-	1420	2	57	9	N	52					219
12	1724	N	1724	-0-	-0-	-0-	1670	2	54	9	N	49					268
01	1798	N	1606	-0-	-192	-0-	1597	2	9	9	N	8	188	1			88
02	1421	N	1111	-0-	-310	-0-	1072	2	39	9	N	35					123
*03	2419	N	2419	-0-	-0-	-0-	448	2	1971	9	N	1792	1571	1			344

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
*06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					72
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					72
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

10	4011	X	4011	-0-	-0-	-0-	3994	2	17	9	N	15					96
11	3893	X	3893	-0-	-0-	-0-	3884	2	9	9	N	8					104
12	3895	X	3895	-0-	-0-	-0-	3883	2	12	9	N	11					115
01	3830	X	3830	-0-	-0-	-0-	3813	2	17	9	N	15					130
02	3389	X	3389	-0-	-0-	-0-	3369	2	20	9	N	18					148
*03	3609	X	3609	-0-	-0-	-0-	3517	2	92	9	N	84					232

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					58
11	265	N	265	-0-	-0-	-0-	259	2	6	9	N	5					63
12	202	N	202	-0-	-0-	-0-	179	2	23	9	N	21					84
01	313	N	313	-0-	-0-	-0-	287	2	26	9	N	24					108
02	295	N	295	-0-	-0-	-0-	275	2	20	9	N	18					126
*03	331	N	331	-0-	-0-	-0-	290	2	41	9	N	37					163

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

10	744	N	733	-0-	-11	-0-	720	2	13	9	N	12					160
11	756	N	756	-0-	-0-	-0-	737	2	19	9	N	17					177
12	610	N	610	-0-	-0-	-0-	599	2	11	9	N	10					187
01	744	N	508	-0-	-236	-0-	501	2	7	9	N	6					193
02	725	N	618	-0-	-107	-0-	614	2	4	9	N	4					197
*03	649	N	649	-0-	-0-	-0-	643	2	6	9	N	5					202

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					176
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					176
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					176
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					176
02	145	N	113	-0-	-32	-0-	113	2			N	-0-					176
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					176

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/03/2017

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2972	-0-	-283	-0-	2918	2	54	9	N	49					198
11	3150	X	2853	-0-	-297	-0-	2785	2	68	9	N	62	197	1			63
12	3100	X	2935	-0-	-165	-0-	2856	2	79	9	N	72					135
01	3100	X	2569	-0-	-531	-0-	2496	2	73	9	N	66					201
02	2871	X	2602	-0-	-269	-0-	2535	2	67	9	N	61	194	1			68
03	2976	X	2887	-0-	-89	-0-	2796	2	91	9	N	83					151

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19468	X	17466	-0-	-2002	-0-	17224	2	242	9	N	220					430
11	18060	X	16450	-0-	-1610	-0-	16198	2	252	9	N	229	387	1			272
12	18569	X	17007	-0-	-1562	-0-	16761	2	246	9	N	224	196	1			300
01	18104	X	16391	-0-	-1713	-0-	16146	2	245	9	N	223	188	1			335
02	16878	X	15163	-0-	-1715	-0-	14924	2	239	9	N	217	372	1			180
03	17453	X	15655	-0-	-1798	-0-	15422	2	233	9	N	212					392

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	10342	-0-	-1376	-0-	10099	2	243	9	N	221	188	1			211
11	11340	X	9493	-0-	-1847	-0-	9237	2	256	9	N	233	192	1			252
12	11501	X	9433	-0-	-2068	-0-	9160	2	273	9	N	248	193	1			307
01	11067	X	9174	-0-	-1893	-0-	8908	2	266	9	N	242	192	1			357
02	10063	X	8522	-0-	-1541	-0-	8292	2	230	9	N	209	367	1			199
03	10354	X	9742	-0-	-612	-0-	9497	2	245	9	N	223					422

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	10979	-0-	-2227	-0-	10823	2	156	9	N	142	190	1			145
11	12720	X	10063	-0-	-2657	-0-	9854	2	209	9	N	190	192	1			143
12	12524	X	10098	-0-	-2426	-0-	9880	2	218	9	N	198	190	1			151
01	11842	X	9876	-0-	-1966	-0-	9661	2	215	9	N	195	195	1			151
02	10440	X	9103	-0-	-1337	-0-	8899	2	204	9	N	185	189	1			147
03	10974	X	9662	-0-	-1312	-0-	9458	2	204	9	N	185	36	1			296

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19096	X	16895	-0-	-2201	-0-	16543	2	352	9	N	320	378	1			246
11	17970	X	16089	-0-	-1881	-0-	15742	2	347	9	N	315	191	1			370
12	18321	X	16431	-0-	-1890	-0-	16079	2	352	9	N	320	385	1			305
01	17887	X	16107	-0-	-1780	-0-	15758	2	349	9	N	317	373	1			249
02	16385	X	14716	-0-	-1669	-0-	14411	2	305	9	N	277	189	1			337
03	16895	X	15455	-0-	-1440	-0-	15154	2	301	9	N	274	186	1			425

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27807	X	24444	-0-	-3363	-0-	24007	2	437	9	N	397	397	1			216
11	26370	X	22850	-0-	-3520	-0-	22520	2	330	9	N	300	194	1			322
12	26536	X	22965	-0-	-3571	-0-	22513	2	452	9	N	411	400	1			333
01	25761	X	22484	-0-	-3277	-0-	22059	2	425	9	N	386	387	1			332
02	23461	X	20533	-0-	-2928	-0-	20156	2	377	9	N	343	393	1			282
03	24459	X	21599	-0-	-2860	-0-	21202	2	397	9	N	361	185	1			458

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	462	-0-	-65	-0-	448	2	14	9	N	13					276
11	480	N	422	-0-	-58	-0-	402	2	20	9	N	18	144	1			150
12	496	N	468	-0-	-28	-0-	443	2	25	9	N	23					173
01	459	N	459	-0-	-0-	-0-	441	2	18	9	N	16					189
02	457	N	457	-0-	-0-	-0-	437	2	20	9	N	18					207
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					207

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					427
11	1290	N	1206	-0-	-84	-0-	1206	2			N	-0-					427
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					427
01	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					427
02	1160	N	1052	-0-	-108	-0-	1052	2			N	-0-					427
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					427

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1692	N	1692	-0-	-0-	-0-	1640	2	52	9	N	47					359
11	1740	N	1533	-0-	-207	-0-	1491	2	42	9	N	38					397
12	1767	N	1532	-0-	-235	-0-	1481	2	51	9	N	46					443
01	1483	N	1483	-0-	-0-	-0-	1432	2	51	9	N	46	192	1			297
02	1479	N	1329	-0-	-150	-0-	1287	2	42	9	N	38					335
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					335

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					304
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					304
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					304
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					304
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					304
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					304

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					146
11	529	N	529	-0-	-0-	-0-	519	2	10	9	N	9					155
12	451	N	451	-0-	-0-	-0-	440	2	11	9	N	10					165
01	363	N	363	-0-	-0-	-0-	356	2	7	9	N	6					171
02	406	N	79	-0-	-327	-0-	79	2			N	-0-					171
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					171

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	537	-0-	-21	-0-	526	2	11	9	N	10					224
11	570	N	507	-0-	-63	-0-	493	2	14	9	N	13					237
12	558	N	530	-0-	-28	-0-	505	2	25	9	N	23					260
01	764	N	764	-0-	-0-	-0-	744	2	20	9	N	18					278
02	655	N	655	-0-	-0-	-0-	640	2	15	9	N	14					292
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					292

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1017	-0-	-37	-0-	993	2	24	9	N	22	81	1			72
11	1020	N	943	-0-	-77	-0-	920	2	23	9	N	21					93
12	1054	N	960	-0-	-94	-0-	939	2	21	9	N	19					112
01	1063	N	1063	-0-	-0-	-0-	1035	2	28	9	N	25					137
02	956	N	956	-0-	-0-	-0-	930	2	26	9	N	24	98	1			63
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					63

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1046	-0-	-39	-0-	1026	2	20	9	N	18					202
11	1050	N	973	-0-	-77	-0-	956	2	17	9	N	15					217
12	968	N	968	-0-	-0-	-0-	945	2	23	9	N	21					238
01	956	N	956	-0-	-0-	-0-	934	2	22	9	N	20					258
02	928	N	923	-0-	-5	-0-	905	2	18	9	N	16					274
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					274

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					174
11	0	N	-0-	-0-	-0-	-0-					N	-0-					174
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
01	0	N	-0-	-0-	-0-	-0-					N	-0-					174
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					174

GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					356
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					356
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					356
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					356
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					356
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					356

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					264
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					93
11	990	X	-0-	-0-	-990	-0-					N	-0-					93
12	620	X	-0-	-0-	-620	-0-					N	-0-					93
01	0	X	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					93

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					573
02	14B2	EXT	-0-	-0-	-0-	-0-					N	5	185	1			393
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					393

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					241

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1279	N	1279	-0-	-0-	-0-	1259	2	20	9	N	18					386
11	1254	N	1254	-0-	-0-	-0-	1237	2	17	9	N	15					401
12	1201	N	1201	-0-	-0-	-0-	1184	2	17	9	N	15					416
01	1279	N	1279	-0-	-0-	-0-	1259	2	20	9	N	18					434
02	1218	N	1049	-0-	-169	-0-	1035	2	14	9	N	13	159	1			288
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					288

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2654	N	2654	-0-	-0-	-0-	2592	2	62	9	N	56					360
11	3000	N	4475	-0-	1475	1475	4434	2	41	9	N	37					397
12	3100	N	4801	-0-	1701	3176	4747	2	54	9	N	49	172	1			274
01	3100	N	4836	-0-	1736	4912	4790	2	46	9	N	42					316
02	9597	X	4685	-0-	-4912	-0-	4638	2	47	9	N	43					359
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					359

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10					185
11	1458	N	1458	-0-	-0-	-0-	1455	2	3	9	N	3					188
12	1418	N	1418	-0-	-0-	-0-	1407	2	11	9	N	10					198
01	1382	N	1382	-0-	-0-	-0-	1372	2	10	9	N	9					207
02	1392	N	1066	-0-	-326	-0-	1066	2			N	-0-					207
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					207

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					101
11	765	N	765	-0-	-0-	-0-	757	2	8	9	N	7					108
12	756	N	756	-0-	-0-	-0-	754	2	2	9	N	2					110
01	677	N	677	-0-	-0-	-0-	671	2	6	9	N	5					115
02	437	N	437	-0-	-0-	-0-	436	2	1	9	N	1					116
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					116

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2421	-0-	-183	-0-	2375	2	46	9	N	42	87	1			73
11	2490	N	2321	-0-	-169	-0-	2288	2	33	9	N	30					103
12	2449	N	2400	-0-	-49	-0-	2355	2	45	9	N	41	74	1			70
01	2407	N	2407	-0-	-0-	-0-	2365	2	42	9	N	38					108
02	2259	N	2259	-0-	-0-	-0-	2217	2	42	9	N	38					146
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					146

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3159	X	3159	-0-	-0-	-0-	3119	2	40	9	N	36					332
11	3006	X	3006	-0-	-0-	-0-	2978	2	28	9	N	25					357
12	3494	X	3494	-0-	-0-	-0-	3439	2	55	9	N	50	121	1			286
01	3440	X	3440	-0-	-0-	-0-	3394	2	46	9	N	42					328
02	3129	X	3129	-0-	-0-	-0-	3094	2	35	9	N	32					360
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					360

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2398	N	2398	-0-	-0-	-0-	2352	2	46	9	N	42	118	1			499
11	2370	N	2341	-0-	-29	-0-	2294	2	47	9	N	43					542
12	2480	N	2388	-0-	-92	-0-	2335	2	53	9	N	48	101	1			489
01	2336	N	2336	-0-	-0-	-0-	2288	2	48	9	N	44					533
02	2262	N	2153	-0-	-109	-0-	2106	2	47	9	N	43					576
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					576

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					11
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					11
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					11
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					11
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					11
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					229
11	1447	X	1447	-0-	-0-	-0-	1447	2			N	-0-					229
12	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					229
01	1041	X	1041	-0-	-0-	-0-	1038	2	3	9	N	3					232
02	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					232
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					232

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1078	-0-	-286	-0-	1059	2	19	9	N	17	189	1			297
11	1320	N	1009	-0-	-311	-0-	979	2	30	9	N	27					324
12	1364	N	1175	-0-	-189	-0-	1157	2	18	9	N	16					340
01	1270	N	1270	-0-	-0-	-0-	1213	2	57	9	N	52					392
02	1121	N	1121	-0-	-0-	-0-	1106	2	15	9	N	14	182	1			224
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					224

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	11431	-0-	-566	-0-	11220	2	211	9	N	192	107	1			790
11	11830	X	11830	-0-	-0-	-0-	11642	2	188	9	N	171	188	1			773
12	12307	X	11738	-0-	-569	-0-	11523	2	215	9	N	195	250	1			718
01	12307	X	10682	-0-	-1625	-0-	10488	2	194	9	N	176	196	1			698
02	11513	X	9830	-0-	-1683	-0-	9661	2	169	9	N	154	192	1			660
03	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					660

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5686	-0-	-576	-0-	5545	2	141	9	N	128					282
11	6060	X	3540	-0-	-2520	-0-	3494	2	46	9	N	42					324
12	5859	X	5399	-0-	-460	-0-	5267	2	132	9	N	120	188	1			256
01	5859	X	5572	-0-	-287	-0-	5418	2	154	9	N	140					396
02	5633	X	5633	-0-	-0-	-0-	5487	2	146	9	N	133	183	1			346
03	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					346

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15996	X	14321	-0-	-1675	-0-	14069	2	252	9	N	229	187	1			527
11	15480	X	13788	-0-	-1692	-0-	13533	2	255	9	N	232	193	1			566
12	15996	X	13437	-0-	-2559	-0-	13185	2	252	9	N	229	194	1			601
01	15996	X	13255	-0-	-2741	-0-	12991	2	264	9	N	240	378	1			463
02	14123	X	9381	-0-	-4742	-0-	9201	2	180	9	N	164	184	1			443
03	14322	X	NO RPT	-0-	-14322	-0-					N	NO RPT					443

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14640	X	14640	-0-	-0-	-0-	14394	2	246	9	N	224	166	1			688
11	12969	X	12969	-0-	-0-	-0-	12740	2	229	9	N	208	192	1			704
12	13761	X	13761	-0-	-0-	-0-	13537	2	224	9	N	204					908
01	15148	X	15148	-0-	-0-	-0-	14876	2	272	9	N	247	363	1			792
02	13909	X	13909	-0-	-0-	-0-	13654	2	255	9	N	232	195	1			829
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					829

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

10	6417	X	5303	-0-	-1114	-0-	5183	2	120	9	N	109	128	1			664
11	5401	X	5401	-0-	-0-	-0-	5272	2	129	9	N	117					781
12	6740	X	6740	-0-	-0-	-0-	6583	2	157	9	N	143	188	1			736
01	6971	X	6971	-0-	-0-	-0-	6799	2	172	9	N	156	193	1			699
02	6778	X	6778	-0-	-0-	-0-	6612	2	166	9	N	151	84	1			766
03	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					766

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

10	16948	X	16948	-0-	-0-	-0-	16931	2	17	9	N	15					174
11	16370	X	16370	-0-	-0-	-0-	16323	2	47	9	N	43	190	1			27
12	16921	X	16921	-0-	-0-	-0-	16878	2	43	9	N	39					66
01	16416	X	16416	-0-	-0-	-0-	16375	2	41	9	N	37					103
02	15511	X	15511	-0-	-0-	-0-	15463	2	48	9	N	44					147
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					147

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

10	3684	X	3684	-0-	-0-	-0-	3549	2	135	9	N	123					906
11	4261	X	4261	-0-	-0-	-0-	4097	2	164	9	N	149	195	1			860
12	5418	X	5418	-0-	-0-	-0-	5254	2	164	9	N	149	175	1			834
01	7664	X	7664	-0-	-0-	-0-	7380	2	284	9	N	258	388	1			704
02	7530	X	7530	-0-	-0-	-0-	7253	2	277	9	N	252	191	1			765
03	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					765

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	15035	X	13959	-0-	-1076	-0-	13741	2	218	9	N	198	355	1			311
11	14550	X	13155	-0-	-1395	-0-	13112	2	43	9	N	39					350
12	15035	X	13826	-0-	-1209	-0-	13600	2	226	9	N	205	191	1			364
01	14632	X	13637	-0-	-995	-0-	13358	2	279	9	N	254	365	1			253
02	13340	X	9973	-0-	-3367	-0-	9778	2	195	9	N	177	188	1			242
03	13950	X	NO RPT	-0-	-13950	-0-					N	NO RPT					242

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

10	3968	X	3956	-0-	-12	-0-	3880	2	76	9	N	69					274
11	3905	X	3905	-0-	-0-	-0-	3808	2	97	9	N	88	190	1			172
12	4143	X	4143	-0-	-0-	-0-	4051	2	92	9	N	84					256
01	3999	X	2816	-0-	-1183	-0-	2750	2	66	9	N	60	197	1			119
02	3770	X	3251	-0-	-519	-0-	3182	2	69	9	N	63					182
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					182

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

10	7285	X	6202	-0-	-1083	-0-	6058	2	144	9	N	131					970
11	7590	X	4980	-0-	-2610	-0-	4859	2	121	9	N	110	192	1			888
12	7843	X	6346	-0-	-1497	-0-	6178	2	168	9	N	153	97	1			944
01	7843	X	6200	-0-	-1643	-0-	6040	2	160	9	N	145	190	1			899
02	6844	X	4321	-0-	-2523	-0-	4212	2	109	9	N	99	108	1			890
03	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					890

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

10	3224	X	3117	-0-	-107	-0-	10	1	3107	2	N	-0-					31
11	3063	X	3063	-0-	-0-	-0-	10	1	3024	2	N	26					57
							29	9									
12	3017	X	3017	-0-	-0-	-0-	10	1	2961	2	N	42					99
							46	9									
01	3095	X	3095	-0-	-0-	-0-	10	1	3053	2	N	29					128
							32	9									
02	2920	X	2920	-0-	-0-	-0-	10	1	2897	2	N	12					140
							13	9									
*03	3081	X	3081	-0-	-0-	-0-	10	1	3056	2	N	14					154
							15	9									

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					32
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					32
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					32
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

10	589	N	-0-	-0-	-589	-0-					N	-0-					2
11	540	N	-0-	-0-	-540	-0-					N	-0-					2
12	186	N	-0-	-0-	-186	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

10	1271	N	1147	-0-	-124	-0-	1125	2	22	9	N	20					196
11	1260	N	1239	-0-	-21	-0-	1210	2	29	9	N	26					222
12	1283	N	1283	-0-	-0-	-0-	1250	2	33	9	N	30					252
01	1095	N	1095	-0-	-0-	-0-	1075	2	20	9	N	18					270
02	1189	N	1147	-0-	-42	-0-	1092	2	55	9	N	50					320
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					320

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

10	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

10	2263	N	2215	-0-	-48	-0-	2215	2			N	-0-					29
11	2160	N	1532	-0-	-628	-0-	1532	2			N	-0-					29
12	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					29
01	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					29
02	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					29
03	2263	N	2229	-0-	-34	-0-	2229	2			N	-0-					29

ALPAR (MORROW UPPER) //CONT.// 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

10	1488	#	1353	-0-	-135	-0-	1336	2	17	9	N	15					55
11	1350	#	1259	-0-	-91	-0-	1238	2	21	9	N	19	49	1			25
12	1488	#	1431	-0-	-57	-0-	1418	2	13	9	N	12					37
01	1488	#	1389	-0-	-99	-0-	1366	2	23	9	N	21					58
02	1392	#	1280	-0-	-112	-0-	1259	2	21	9	N	19					77
03	1426	#	1390	-0-	-36	-0-	1373	2	17	9	N	15					92

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

10	2139	#	2016	-0-	-123	-0-	1999	2	17	9	N	15					69
11	2010	#	1902	-0-	-108	-0-	1869	2	33	9	N	30	77	1			22
12	2139	#	2034	-0-	-105	-0-	2011	2	23	9	N	21					43
01	2139	#	1981	-0-	-158	-0-	1952	2	29	9	N	26					69
02	2001	#	1850	-0-	-151	-0-	1821	2	29	9	N	26					95
03	2046	#	2037	-0-	-9	-0-	2012	2	25	9	N	23					118

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

10	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

10	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

10	1891	#	1026	-0-	-865	-0-	1019	3	7	9	N	6					110
11	1830	#	1186	-0-	-644	-0-	1186	3			N	-0-					110
12	1829	#	1383	-0-	-446	-0-	1366	3	17	9	N	15					125
01	2029	R	2029	-0-	-0-	-0-	2029	3			N	-0-					125
02	1160	#	933	-0-	-227	-0-	933	3			N	-0-					125
*03	1581	R	1581	-0-	-0-	-0-	1549	2	32	9	N	29					154

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

10	2787	R	2787	-0-	-0-	-0-	2752	3	35	9	N	32					79
11	2882	R	2882	-0-	-0-	-0-	2882	3			N	-0-					79
12	2764	R	2764	-0-	-0-	-0-	2725	3	39	9	N	35					114
01	1641	R	1641	-0-	-0-	-0-	1641	3			N	-0-					114
02	1628	R	1628	-0-	-0-	-0-	1628	3			N	-0-					114
*03	62	#	-0-	-0-	-62	-0-					N	23					137

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FX ENERGY OPERATING, LLC 257610
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2061	R	2061	-0-	-0-	-0-	31	1	1984	2	N	42					82
							46	9									
11	2114	R	2114	-0-	-0-	-0-	30	1	2050	2	N	31					113
							34	9									
12	2207	R	2207	-0-	-0-	-0-	31	1	2122	2	N	49					162
							54	9									
01	2193	R	2193	-0-	-0-	-0-	31	1	2093	2	N	63	192	1			33
							69	9									
02	2030	#	1037	-0-	-993	-0-	15	1	1016	2	N	5					38
							6	9									
03	2201	#	2070	-0-	-131	-0-	28	1	1983	2	N	54					92
							59	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

10	1283	R	1283	-0-	-0-	-0-	31	1	1252	2	N	-0-					103
11	1242	R	1242	-0-	-0-	-0-	30	1	1210	2	N	2					105
							2	9									
12	1306	R	1306	-0-	-0-	-0-	31	1	1272	2	N	3					108
							3	9									
01	1257	R	1257	-0-	-0-	-0-	30	1	1223	2	N	4					112
							4	9									
02	1160	#	626	-0-	-534	-0-	15	1	605	2	N	5					117
							6	9									
*03	1427	R	1427	-0-	-0-	-0-	28	1	1393	2	N	5					122
							6	9									

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

10	713	N	686	-0-	-27	-0-	686	2			N	-0-					68
11	690	N	647	-0-	-43	-0-	647	2			N	-0-					68
12	713	N	679	-0-	-34	-0-	679	2			N	-0-					68
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					68
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					68
*03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					41
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					41
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					41
01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					41
02	696	N	633	-0-	-63	-0-	630	2	3	9	N	3					44
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					44

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					710
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					710
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					710
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					710
*02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					710
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					710

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					242
11	350	N	350	-0-	-0-	-0-	32	1	318	2	N	-0-					242
12	329	N	329	-0-	-0-	-0-	30	1	299	2	N	-0-					242
01	376	N	376	-0-	-0-	-0-	342	1	34	2	N	-0-					242
*02	329	N	329	-0-	-0-	-0-	30	1	299	2	N	-0-					242
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					390
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					390
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					390
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					390
*02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					390
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					60
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					60
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					60
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					60
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

10	5272	X	5272	-0-	-0-	-0-	5265	3	7	9	N	6					40
11	5187	X	5187	-0-	-0-	-0-	5186	3	1	9	N	1					41
12	5318	X	5318	-0-	-0-	-0-	5318	3			N	-0-	41	1			-0-
01	4743	X	4718	-0-	-25	-0-	4718	3			N	-0-					-0-
02	4967	X	4967	-0-	-0-	-0-	4966	3	1	9	N	1					1
*03	5118	X	5118	-0-	-0-	-0-	5118	3			N	-0-					1

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2195	N	2195	-0-	-0-	-0-	2194	3	1	9	N	1					132
11	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					132
12	2232	N	2214	-0-	-18	-0-	2214	3			N	-0-	132	1			-0-
01	2201	N	1965	-0-	-236	-0-	1956	3	9	9	N	8					8
02	2117	N	2059	-0-	-58	-0-	2048	3	11	9	N	10					18
03	2201	N	2090	-0-	-111	-0-	2084	3	6	9	N	5					23

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1392	N	1392	-0-	-0-	-0-	1378	2	14	9	N	13					343
11	1298	N	1298	-0-	-0-	-0-	1278	2	20	9	N	18					361
12	1314	N	1314	-0-	-0-	-0-	1292	2	22	9	N	20					381
01	1312	N	1312	-0-	-0-	-0-	1290	2	22	9	N	20					401
02	1227	N	1227	-0-	-0-	-0-	1218	2	9	9	N	8					409
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					409

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-
02	406	N	391	-0-	-15	-0-	391	2			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	4	1	39	2	N	-0-					1350
11	60	N	51	-0-	-9	-0-	5	1	46	2	N	-0-					1350
12	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					1350
01	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					1350
*02	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					1350
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	15	1	148	2	N	-0-					281
11	60	N	-0-	-0-	-60	-0-					N	-0-					281
12	0	N	-0-	-0-	-0-	-0-					N	-0-					281
01	0	N	-0-	-0-	-0-	-0-					N	-0-					281
02	0	N	-0-	-0-	-0-	-0-					N	-0-					281
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2837	N	2837	-0-	-0-	-0-	312	1	1942	2	N	530	163	1			1055
							583	9									
11	2106	X	2106	-0-	-0-	-0-	274	1	1647	2	N	168	353	1			870
							185	9									
12	2198	X	2198	-0-	-0-	-0-	289	1	1710	2	N	181	500	1			551
							199	9									
01	2639	X	2639	-0-	-0-	-0-	300	1	1884	2	N	414	316	1			649
							455	9									
*02	1932	X	1932	-0-	-0-	-0-	227	1	1351	2	N	322	346	1			625
							354	9									
03	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					625

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
11	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
12	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
01	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
02	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
03	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					114
11	300	N	221	-0-	-79	-0-	221	3			N	-0-					114
12	248	N	130	-0-	-118	-0-	130	3			N	-0-					114
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					114
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					114
*03	247	N	247	-0-	-0-	-0-	246	3	1	9	N	1					115

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

10	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	174	X	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

10	2124	N	2124	-0-	-0-	-0-	60	1	2064	2	N	-0-					-0-
11	2315	N	2315	-0-	-0-	-0-	60	1	2255	2	N	-0-					-0-
12	2287	N	2287	-0-	-0-	-0-	62	1	2225	2	N	-0-					-0-
01	1829	N	1758	-0-	-71	-0-	48	1	1710	2	N	-0-					-0-
02	1711	N	1427	-0-	-284	-0-	54	1	1373	2	N	-0-					-0-
03	1829	N	720	-0-	-1109	-0-	32	1	688	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

10	800	N	800	-0-	-0-	-0-	60	1	740	2	N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	60	1	975	2	N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	60	1	1110	2	N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	62	1	1226	2	N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	58	1	901	2	N	-0-					-0-
03	558	N	426	-0-	-132	-0-	30	1	396	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	108	1	601	2	N	-0-					-0-
11	540	N	483	-0-	-57	-0-	70	1	413	2	N	-0-					-0-
12	713	N	694	-0-	-19	-0-	74	1	620	2	N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	79	1	662	2	N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	88	1	847	2	N	-0-					-0-
03	682	N	564	-0-	-118	-0-	49	1	515	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	53	-0-	-40	-0-	8	1	45	2	N	-0-					90
11	210	N	85	-0-	-125	-0-	12	1	73	2	N	-0-					90
12	357	N	357	-0-	-0-	-0-	38	1	319	2	N	-0-					90
01	417	N	417	-0-	-0-	-0-	45	1	372	2	N	-0-					90
02	279	N	279	-0-	-0-	-0-	26	1	253	2	N	-0-					90
03	372	N	169	-0-	-203	-0-	15	1	154	2	N	-0-					90

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1828	-0-	-249	-0-	1828	2			N	-0-					2
11	2220	N	1692	-0-	-528	-0-	1692	2			N	-0-					2
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					2
01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					2
*02	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	449	-0-	-357	-0-	449	2		N	-0-			3
11	780	N	508	-0-	-272	-0-	508	2		N	-0-			3
12	546	N	546	-0-	-0-	-0-	546	2		N	-0-			3
01	576	N	576	-0-	-0-	-0-	576	2		N	-0-			3
*02	415	N	415	-0-	-0-	-0-	415	2		N	-0-			3
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			190
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			190
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			190
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			190
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			190
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	2		N	-0-			18
11	30	N	21	-0-	-9	-0-	21	2		N	-0-			18
12	45	N	45	-0-	-0-	-0-	45	2		N	-0-			18
01	0	N	-0-	-0-	-0-	-0-				N	-0-			18
*02	17	N	17	-0-	-0-	-0-	17	2		N	-0-			18
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			399
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			399
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			399
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			399
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			399
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

10	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
11	1770	N	1298	-0-	-472	-0-	1298	2			N	-0-					-0-
12	1457	N	712	-0-	-745	-0-	712	2			N	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
02	1247	N	1064	-0-	-183	-0-	1064	2			N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	435	N	432	-0-	-3	-0-	432	2			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

10	3376	X	3376	-0-	-0-	-0-	3376	3			N	-0-					3
11	4142	X	4142	-0-	-0-	-0-	4142	3			N	-0-					3
12	4686	X	4686	-0-	-0-	-0-	4686	3			N	-0-					3
01	4612	X	4612	-0-	-0-	-0-	4612	3			N	-0-					3
02	4374	X	4374	-0-	-0-	-0-	4371	2	3	9	N	3					58
*03	4681	X	4456	-0-	-225	-0-	4450	2	6	9	N	5					63

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	500	-0-	-120	-0-	500	3			N	-0-					30
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					30
12	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					30
01	929	N	929	-0-	-0-	-0-	929	3			N	-0-					30
02	985	N	985	-0-	-0-	-0-	982	2	3	9	N	3					60
*03	1240	N	1137	-0-	-103	-0-	1131	2	6	9	N	5					65

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	72	1	115	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	72	1	119	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	72	1	119	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

10	93	N	62	-0-	-31	-0-	10	1	52	2	N	-0-					100
11	125	N	125	-0-	-0-	-0-	10	1	115	2	N	-0-					100
12	103	N	103	-0-	-0-	-0-	10	1	93	2	N	-0-					100
01	119	N	119	-0-	-0-	-0-	10	1	109	2	N	-0-					100
02	116	N	60	-0-	-56	-0-	10	1	50	2	N	-0-					100
03	93	N	90	-0-	-3	-0-	10	1	80	2	N	-0-					100

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

10	1395	N	706	-0-	-689	-0-	10	1	696	2	N	-0-					91
11	1200	N	1118	-0-	-82	-0-	10	1	1108	2	N	-0-					91
12	1285	N	1285	-0-	-0-	-0-	10	1	1275	2	N	-0-					91
01	1174	N	1174	-0-	-0-	-0-	10	1	1164	2	N	-0-					91
02	1073	N	336	-0-	-737	-0-	10	1	326	2	N	-0-					91
03	1271	N	494	-0-	-777	-0-	10	1	484	2	N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

10	3550	X	3550	-0-	-0-	-0-	3374	3	176	9	N	160	183	1			86
11	3630	X	2953	-0-	-677	-0-	2953	3			N	-0-					86
12	3751	X	3270	-0-	-481	-0-	12	1	3118	3	N	127					213
							140	9									
01	3751	X	3070	-0-	-681	-0-	12	1	2960	3	N	89	160	1			142
							98	9									
02	3335	X	2820	-0-	-515	-0-	11	1	2609	3	N	182	182	1			142
							200	9									
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					142

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

10	2690 X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
11	2850 X	2577	-0-	-273	-0-	2577	2			N	-0-					-0-
12	2945 X	2484	-0-	-461	-0-	2484	2			N	-0-					-0-
01	2945 X	2205	-0-	-740	-0-	2205	2			N	-0-					-0-
02	2813 X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
03	2697 X	2687	-0-	-10	-0-	2687	2			N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) //CONT.// 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP //CONT.// 861694
WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	#	3068	-0-	-404	-0-	3040	3	28	9	Y	25					182
11	2910	#	2886	-0-	-24	-0-	2869	3	17	9	Y	15					197
12	3937	#	1691	-0-	-2246	-0-	1655	3	36	9	Y	33					230
01	3937	#	834	-0-	-3103	-0-	802	3	32	9	Y	29	181	1			78
02	3016	#	2957	-0-	-59	-0-	2931	3	26	9	Y	24					102
*03	3611	R	3611	-0-	-0-	-0-	3594	3	17	9	Y	15					117

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	130	1	570	2	N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	130	1	478	2	N	-0-					-0-
12	713	N	563	-0-	-150	-0-	130	1	433	2	N	-0-					-0-
01	713	N	584	-0-	-129	-0-	130	1	454	2	N	-0-					-0-
02	580	N	547	-0-	-33	-0-	130	1	417	2	N	-0-					-0-
03	558	N	541	-0-	-17	-0-	130	1	411	2	N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	1614	-0-	-959	-0-	1599	2	15	9	N	14					758
11	2564	N	2564	-0-	-0-	-0-	2552	2	12	9	N	11					769
12	2722	N	2722	-0-	-0-	-0-	2698	2	24	9	N	22	145	1			646
01	2509	N	2509	-0-	-0-	-0-	2480	2	29	9	N	26					672
02	2465	N	2333	-0-	-132	-0-	2302	2	31	9	N	28					700
03	2728	N	NO RPT	-0-	-2728	-0-					N	NO RPT					700

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

10	4368	X	4368	-0-	-0-	-0-	4238	2	130	9	N	118	440	1			647
11	4186	X	4186	-0-	-0-	-0-	4068	2	118	9	N	107					754
12	4309	X	3929	-0-	-380	-0-	3820	2	109	9	N	99	193	1			660
01	4309	X	3583	-0-	-726	-0-	3470	2	113	9	N	103					763
02	4089	X	3067	-0-	-1022	-0-	3067	2			N	-0-	193	1			570
03	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					570

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

10	310	N	302	-0-	-8	-0-	293	2	9	9	Y	8					78
11	390	N	358	-0-	-32	-0-	354	2	4	9	Y	4					82
12	496	N	300	-0-	-196	-0-	298	2	2	9	Y	2					84
01	334	N	334	-0-	-0-	-0-	324	2	10	9	Y	9					93
02	348	N	339	-0-	-9	-0-	333	2	6	9	Y	5					98
*03	350	N	350	-0-	-0-	-0-	337	2	13	9	Y	12					110

TEMPLAR OPERATING LLC 841421
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					45
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					45
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					45
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					45
02	58	N	26	-0-	-32	-0-	26	2			N	-0-					45
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					45

4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

10	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	251					Y	NO RPT					-0-

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

10	341	N	-0-	-0-	-341	-0-					N	-0-					187
11	450	N	-0-	-0-	-450	-0-					N	-0-					187
12	539	N	539	-0-	-0-	-0-	535	2	4	9	N	4					191
01	611	N	611	-0-	-0-	-0-	575	2	36	9	N	33					224
02	581	N	581	-0-	-0-	-0-	533	2	48	9	N	44	77	1			191
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					191

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	630	-0-	-21	-0-	630	2			N	-0-					290
11	660	N	642	-0-	-18	-0-	614	2	28	9	N	25	195	1			120
12	678	N	678	-0-	-0-	-0-	630	2	48	9	N	44					164
01	674	N	674	-0-	-0-	-0-	638	2	36	9	N	33					197
02	620	N	620	-0-	-0-	-0-	586	2	34	9	N	31					228
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					228

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3312	-0-	212	212	3312	2			N	-0-					442
11	896	N	684	-0-	-212	-0-	652	2	32	9	N	29					471
12	596	N	596	-0-	-0-	-0-	554	2	42	9	N	38					509
01	545	N	545	-0-	-0-	-0-	503	2	42	9	N	38					547
02	870	X	9	-0-	-861	-0-	8	2	1	9	N	1	119	1			429
03	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					429

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3205	-0-	105	105	3185	2	20	9	N	18					300
11	3000	N	3404	-0-	404	509	3391	2	13	9	N	12					312
12	3100	N	3794	-0-	694	1203	3785	2	9	9	N	8					320
01	3100	N	3674	-0-	574	1777	3664	2	10	9	N	9	193	1			136
02	5144	X	3367	-0-	-1777	-0-	3353	2	14	9	N	13					149
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					149

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	254					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	254					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	254					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	254					N	-0-	61	1			-0-
02	14B2	EXT	-0-	-0-	-0-	254					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	254					N	NO RPT					-0-

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	99					N	NO RPT					18

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	274	-0-	-346	-0-	274	2			N	-0-					71
11	570	N	188	-0-	-382	-0-	188	2			N	-0-					71
12	237	N	237	-0-	-0-	-0-	234	2	3	9	N	3					74
01	349	N	349	-0-	-0-	-0-	337	2	12	9	N	11					85
02	174	N	168	-0-	-6	-0-	166	2	2	9	N	2					87
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					87

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1815	-0-	-603	-0-	1676	2	139	9	N	126	124	1			1467
11	2340	X	1575	-0-	-765	-0-	1414	2	161	9	N	146	116	1			1497
12	2418	X	1381	-0-	-1037	-0-	1380	2	1	9	N	1					1498
01	2368	X	2368	-0-	-0-	-0-	2335	2	33	9	N	30					1528
02	2370	X	2370	-0-	-0-	-0-	2340	2	30	9	N	27					1555
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					1555

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1026	-0-	-59	-0-	1019	2	7	9	N	6					194
11	1050	N	774	-0-	-276	-0-	771	2	3	9	N	3					197
12	1085	N	761	-0-	-324	-0-	674	2	87	9	N	79	201	1			75
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					75
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					75
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					75

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1568	-0-	-44	-0-	1532	2	36	9	Y	33					280
11	1523	N	1523	-0-	-0-	-0-	1469	2	54	9	Y	49	194	1			135
12	1643	N	1618	-0-	-25	-0-	1582	2	36	9	Y	33					168
01	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-	95	1			73
02	1558	N	1558	-0-	-0-	-0-	1446	2	112	9	Y	102	95	1			80
03	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					80

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	950	-0-	-11	-0-	917	2	33	9	Y	30					157
11	930	N	837	-0-	-93	-0-	820	2	17	9	Y	15					172
12	992	N	857	-0-	-135	-0-	831	2	26	9	Y	24					196
01	754	N	754	-0-	-0-	-0-	739	2	15	9	Y	14					210
02	812	N	779	-0-	-33	-0-	749	2	30	9	Y	27	188	1			49
03	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					49

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6908	X	6908	-0-	-0-	-0-	6791	2	117	9	N	106	190	1			740
11	6363	X	6363	-0-	-0-	-0-	6239	2	124	9	N	113					853
12	7102	X	7102	-0-	-0-	-0-	6882	2	220	9	N	200	368	1			685
01	7062	X	7062	-0-	-0-	-0-	6883	2	179	9	N	163					848
02	6389	X	6389	-0-	-0-	-0-	6283	2	106	9	N	96	195	1			749
03	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					749

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1328	-0-	-5	-0-	1299	2	29	9	Y	26					95
11	1290	N	1268	-0-	-22	-0-	1238	2	30	9	Y	27					122
12	1333	N	1323	-0-	-10	-0-	1287	2	36	9	Y	33	95	1			60
01	1227	N	1227	-0-	-0-	-0-	1198	2	29	9	Y	26					86
02	1218	N	1143	-0-	-75	-0-	1117	2	26	9	Y	24	45	1			65
03	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					65

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1074	-0-	-476	-0-	1049	2	25	9	Y	23					229
11	1470	X	1316	-0-	-154	-0-	1302	2	14	9	Y	13	189	1			53
12	1520	X	1520	-0-	-0-	-0-	1454	2	66	9	Y	60					113
01	1686	X	1686	-0-	-0-	-0-	1639	2	47	9	Y	43					156
02	1612	X	1612	-0-	-0-	-0-	1576	2	36	9	Y	33	142	1			47
03	1519	X	NO RPT	-0-	-1519	-0-					Y	NO RPT					47

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

10	9982	X	9015	-0-	-967	-0-	8787	2	228	9	N	207	194	1			856
11	10770	X	8613	-0-	-2157	-0-	8374	2	239	9	N	217	196	1			877
12	11129	X	8858	-0-	-2271	-0-	8610	2	248	9	N	225	187	1			915
01	11129	X	8769	-0-	-2360	-0-	8523	2	246	9	N	224	190	1			949
02	8816	X	7979	-0-	-837	-0-	7759	2	220	9	N	200	194	1			955
03	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					955

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

10	4185	X	3825	-0-	-360	-0-	3733	2	92	9	N	84					611
11	3840	X	3614	-0-	-226	-0-	3537	2	77	9	N	70					681
12	3968	X	3568	-0-	-400	-0-	3498	2	70	9	N	64					745
01	3968	X	3734	-0-	-234	-0-	3637	2	97	9	N	88					833
02	3567	X	3316	-0-	-251	-0-	3233	2	83	9	N	75	194	1			714
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					714

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

10	1457	N	1389	-0-	-68	-0-	1366	2	23	9	Y	21					207
11	1423	N	1423	-0-	-0-	-0-	1390	2	33	9	Y	30					237
12	1530	N	1530	-0-	-0-	-0-	1494	2	36	9	Y	33	193	1			77
01	1531	N	1531	-0-	-0-	-0-	1495	2	36	9	Y	33					110
02	1425	N	1425	-0-	-0-	-0-	1397	2	28	9	Y	25					135
03	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					135

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

10	7778	X	7778	-0-	-0-	-0-	7623	2	155	9	N	141					1341
11	7552	X	7552	-0-	-0-	-0-	7348	2	204	9	N	185	385	1			1141
12	7669	X	7669	-0-	-0-	-0-	7363	2	306	9	N	278	102	1			1317
01	7344	X	7344	-0-	-0-	-0-	7288	2	56	9	N	51	191	1			1177
02	6889	X	6889	-0-	-0-	-0-	6698	2	191	9	N	174	384	1			967
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					967

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

10	8052	X	8052	-0-	-0-	-0-	7920	2	132	9	N	120	193	1			834
11	7609	X	7609	-0-	-0-	-0-	7448	2	161	9	N	146	192	1			788
12	8489	X	8489	-0-	-0-	-0-	8311	2	178	9	N	162	188	1			762
01	8766	X	8766	-0-	-0-	-0-	8599	2	167	9	N	152	189	1			725
02	8011	X	8011	-0-	-0-	-0-	7869	2	142	9	N	129					854
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					854

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23529	X	22020	-0-	-1509	-0-	21990	2	30	9	N	27					437
11	22500	X	21316	-0-	-1184	-0-	21285	2	31	9	N	28					465
12	22289	X	22059	-0-	-230	-0-	22017	2	42	9	N	38					503
01	22289	X	21812	-0-	-477	-0-	21768	2	44	9	N	40					543
02	20764	X	19384	-0-	-1380	-0-	19333	2	51	9	N	46	195	1			394
03	22072	X	NO RPT	-0-	-22072	-0-					N	NO RPT					394

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	4513	-0-	-6244	-0-	4383	2	130	9	N	118	183	1			1258
11	10260	X	2934	-0-	-7326	-0-	2845	2	89	9	N	81					1339
12	9982	X	8241	-0-	-1741	-0-	7930	2	311	9	N	283	379	1			1243
01	10068	X	10068	-0-	-0-	-0-	9752	2	316	9	N	287	379	1			1151
02	9633	X	9633	-0-	-0-	-0-	9344	2	289	9	N	263	194	1			1220
03	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					1220

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15996	X	15996	-0-	-0-	-0-	15559	2	437	9	N	397	508	1			1153
11	16170	X	15389	-0-	-781	-0-	14951	2	438	9	N	398	391	1			1160
12	16709	X	13753	-0-	-2956	-0-	13464	2	289	9	N	263	351	1			1072
01	16709	X	13238	-0-	-3471	-0-	13032	2	206	9	N	187	192	1			1067
02	15428	X	13358	-0-	-2070	-0-	13108	2	250	9	N	227					1294
03	15996	X	NO RPT	-0-	-15996	-0-					N	NO RPT					1294

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	4456	-0-	-3294	-0-	4325	2	131	9	N	119	186	1			617
11	6540	X	4010	-0-	-2530	-0-	3872	2	138	9	N	125					742
12	5464	X	5464	-0-	-0-	-0-	5282	2	182	9	N	165	192	1			715
01	5777	X	5777	-0-	-0-	-0-	5569	2	208	9	N	189	374	1			530
02	6186	X	6186	-0-	-0-	-0-	5886	2	300	9	N	273	383	1			420
03	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					420

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9629	X	9629	-0-	-0-	-0-	9314	2	315	9	N	286	190	1			691
11	7830	X	5874	-0-	-1956	-0-	5611	2	263	9	N	239	177	1			753
12	8091	X	6950	-0-	-1141	-0-	6644	2	306	9	N	278	331	1			700
01	7905	X	6207	-0-	-1698	-0-	5920	2	287	9	N	261	384	1			577
02	8671	X	3857	-0-	-4814	-0-	3673	2	184	9	N	167	223	1			521
03	9269	X	NO RPT	-0-	-9269	-0-					N	NO RPT					521

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2279	-0-	-976	-0-	2167	2	112	9	N	102	190	1			1321
11	2820	X	2107	-0-	-713	-0-	1956	2	151	9	N	137	192	1			1266
12	2914	X	243	-0-	-2671	-0-	104	2	139	9	N	126	191	1			1201
01	2821	X	1440	-0-	-1381	-0-	1280	2	160	9	N	145					1346
02	2349	X	1611	-0-	-738	-0-	1469	2	142	9	N	129	192	1			1283
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					1283

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8063	X	8063	-0-	-0-	-0-	7879	2	184	9	N	167	193	1			761
11	7620	X	5110	-0-	-2510	-0-	4979	2	131	9	N	119					880
12	8339	X	2461	-0-	-5878	-0-	2418	2	43	9	N	39	188	1			731
01	8339	X	7499	-0-	-840	-0-	7294	2	205	9	N	186					917
02	7954	X	7954	-0-	-0-	-0-	7673	2	281	9	N	255	388	1			784
03	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					784

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2835	-0-	-1226	-0-	2608	2	227	9	N	206	366	1			651
11	3930	X	184	-0-	-3746	-0-	59	2	125	9	N	114					765
12	3596	X	1325	-0-	-2271	-0-	1169	2	156	9	N	142	193	1			714
01	4718	X	4718	-0-	-0-	-0-	4451	2	267	9	N	243	180	1			777
02	2777	X	2777	-0-	-0-	-0-	2587	2	190	9	N	173	327	1			623
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					623

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

10	14477	X	14245	-0-	-232	-0-	14035	2	210	9	N	191	193	1			892
11	14250	X	13849	-0-	-401	-0-	13849	2			N	-0-					892
12	14880	X	12938	-0-	-1942	-0-	12791	2	147	9	N	134					1026
01	14880	X	12751	-0-	-2129	-0-	12484	2	267	9	N	243	372	1			897
02	13920	X	11486	-0-	-2434	-0-	11265	2	221	9	N	201	194	1			904
03	14322	X	NO RPT	-0-	-14322	-0-					N	NO RPT					904

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

10	6324	X	6062	-0-	-262	-0-	5622	2	440	9	N	400	383	1			1557
11	5940	X	5810	-0-	-130	-0-	5386	2	424	9	N	385	376	1			1566
12	6138	X	5764	-0-	-374	-0-	5337	2	427	9	N	388	388	1			1566
01	6138	X	5807	-0-	-331	-0-	5448	2	359	9	N	326	193	1			1699
02	5742	X	5466	-0-	-276	-0-	5061	2	405	9	N	368	569	1			1498
03	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					1498

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

10	186	N	22	-0-	-164	-0-	22	2			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE 09/12/2019 TOTAL DEPTH 3185 PERF. 3114 - 3126

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		35	-0-	35	35	35	1			N	-0-					-0-
*03	14B2 EXT		155	-0-	155	190	155	1			N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

10	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	86					N	NO RPT					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

10	5022	X	2697	-0-	-2325	-0-	2684	2	13	9	N	12					136
11	4350	X	3105	-0-	-1245	-0-	3090	2	15	9	N	14					150
12	4495	X	3649	-0-	-846	-0-	3629	2	20	9	N	18					168
01	4061	X	3916	-0-	-145	-0-	3906	2	10	9	N	9					177
02	3515	X	3515	-0-	-0-	-0-	3504	2	11	9	N	10					187
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					187

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1248	-0-	-23	-0-	1248	2			N	-0-					6
11	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1					7
12	1240	N	-0-	-0-	-1240	-0-					N	11					18
01	1240	N	-0-	-0-	-1240	-0-					N	8					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

TEMPLAR OPERATING LLC 841421
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	1054	-0-	-31	-0-	1054	3			N	-0-					35
11	1051	R	1051	-0-	-0-	-0-	1051	3			N	-0-					35
12	1054	#	941	-0-	-113	-0-	14	1	927	3	N	-0-					35
01	1054	#	848	-0-	-206	-0-	14	1	834	3	N	-0-					35
02	1015	#	603	-0-	-412	-0-	13	1	590	3	N	-0-					35
03	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	#	1409	-0-	-327	-0-	1409	3			N	-0-					32
11	1680	#	1460	-0-	-220	-0-	1460	3			N	-0-					32
12	1674	#	1463	-0-	-211	-0-	14	1	1449	3	N	-0-					32
01	1674	#	1623	-0-	-51	-0-	14	1	1609	3	N	-0-					32
02	1461	R	1461	-0-	-0-	-0-	13	1	1448	3	N	-0-					32
03	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					32

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	19					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	26	-0-	-67	-0-	26	2			N	-0-					29
11	90	#	4	-0-	-86	-0-	4	2			N	-0-					29
12	93	#	17	-0-	-76	-0-	17	2			N	-0-					29
01	62	#	-0-	-0-	-62	-0-					N	-0-					29
02	29	#	-0-	-0-	-29	-0-					N	-0-					29
03	31	#	-0-	-0-	-31	-0-					N	-0-					29

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	#	2736	-0-	-178	-0-	2711	3	25	9	N	23					147
11	2820	#	2676	-0-	-144	-0-	45	1	2614	3	N	15					162
							17	9									
12	2914	#	2739	-0-	-175	-0-	47	1	2664	3	N	25					187
							28	9									
01	2852	#	2098	-0-	-754	-0-	6	1	2068	3	N	22	189	1			20
							24	9									
02	2581	#	2559	-0-	-22	-0-	44	1	2489	3	N	24					44
							26	9									
03	2759	#	2711	-0-	-48	-0-	2661	3	50	9	N	45					89

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		2789	-0-	2789	183664	2789	2			N	-0-					12
11	SWR 10		2601	-0-	2601	186265	2601	2			N	-0-					12
12	SWR 10		2629	-0-	2629	188894	2629	2			N	-0-					12
01	SWR 10		2790	-0-	2790	191684	2790	2			N	-0-					12
02	SWR 10		2405	-0-	2405	194089	2405	2			N	-0-					12
03	SWR 10		2777	-0-	2777	196866	2777	2			N	-0-					12

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5211	R	5211	-0-	-0-	-0-	5211	3			N	-0-					54
11	5236	R	5236	-0-	-0-	-0-	5236	3			N	-0-					54
12	4831	R	4831	-0-	-0-	-0-	12	1	4819	3	N	-0-					54
01	5044	R	5044	-0-	-0-	-0-	12	1	5010	3	N	20					74
							22	9									
02	2433	R	2433	-0-	-0-	-0-	11	1	2422	3	N	-0-					74
03	1333	#	NO RPT	-0-	-1333	-0-					N	NO RPT					74

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	116	N	112	-0-	-4	-0-	112	2			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	R	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	210	#	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
01	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
02	203	#	195	-0-	-8	-0-	195	2			N	-0-					-0-
03	217	#	211	-0-	-6	-0-	211	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	#	604	-0-	-729	-0-	604	2			N	-0-					212
11	1290	#	971	-0-	-319	-0-	902	2	69	9	N	63	191	1			84
12	1427	R	1427	-0-	-0-	-0-	1363	2	64	9	N	58					142
01	1398	R	1398	-0-	-0-	-0-	1367	2	31	9	N	28					170
02	1283	R	1283	-0-	-0-	-0-	1246	2	37	9	N	34					204
*03	1349	R	1349	-0-	-0-	-0-	1349	2			N	-0-					204

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1498	R	1498	-0-	-0-	-0-	1498	2			N	-0-					96
11	1344	R	1344	-0-	-0-	-0-	1344	2			N	-0-					96
12	1482	R	1482	-0-	-0-	-0-	1482	2			N	-0-					96
01	1481	R	1481	-0-	-0-	-0-	1478	2	3	9	N	3					99
02	1505	R	1505	-0-	-0-	-0-	1493	2	12	9	N	11					110
*03	1584	R	1584	-0-	-0-	-0-	1584	2			N	-0-					110

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	222	-0-	-26	-0-	31	1	191	2	N	-0-					-0-
11	240	#	222	-0-	-18	-0-	30	1	192	2	N	-0-					-0-
12	226	R	226	-0-	-0-	-0-	31	1	195	2	N	-0-					-0-
01	235	R	235	-0-	-0-	-0-	31	1	204	2	N	-0-					-0-
02	227	R	227	-0-	-0-	-0-	29	1	198	2	N	-0-					-0-
*03	222	R	222	-0-	-0-	-0-	31	1	191	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	198	-0-	-174	-0-	198	2			N	-0-					11
11	547	R	547	-0-	-0-	-0-	547	2			N	-0-					11
12	540	R	540	-0-	-0-	-0-	540	2			N	-0-					11
01	474	R	474	-0-	-0-	-0-	474	2			N	-0-					11
*02	508	R	508	-0-	-0-	-0-	508	2			N	-0-					11
03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
11	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205

BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1415	-0-	-42	-0-	1408	2	7	9	N	6					28
11	1410	N	1295	-0-	-115	-0-	1285	2	10	9	N	9					37
12	1457	N	1298	-0-	-159	-0-	1291	2	7	9	N	6					43
01	1426	N	1295	-0-	-131	-0-	1287	2	8	9	N	7					50
02	1247	N	1212	-0-	-35	-0-	1204	2	8	9	N	7					57
03	1302	N	1292	-0-	-10	-0-	1286	2	6	9	N	5					62

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1445	-0-	-12	-0-	31	1	1410	2	N	4					57
							4	9									
11	1380	N	1349	-0-	-31	-0-	1340	2	9	9	N	8					65
12	1426	N	1377	-0-	-49	-0-	1375	2	2	9	N	2					67
01	1457	N	1381	-0-	-76	-0-	1372	2	9	9	N	8					75
02	1320	N	1320	-0-	-0-	-0-	1312	2	8	9	N	7					82
*03	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					82

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	769	2	11	9	N	10					60
11	780	N	735	-0-	-45	-0-	726	2	9	9	N	8					68
12	775	N	708	-0-	-67	-0-	700	2	8	9	N	7					75
01	775	N	703	-0-	-72	-0-	695	2	8	9	N	7					82
02	725	N	678	-0-	-47	-0-	665	2	13	9	N	12					94
03	713	N	704	-0-	-9	-0-	700	2	4	9	N	4	80	1			18

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2161	-0-	-71	-0-	2137	2	24	9	N	22					37
11	2130	N	2089	-0-	-41	-0-	2072	2	17	9	N	15					52
12	2170	N	2141	-0-	-29	-0-	2110	2	31	9	N	28					80
01	2170	N	2150	-0-	-20	-0-	2126	2	24	9	N	22					102
02	2030	N	1984	-0-	-46	-0-	1967	2	17	9	N	15	95	1			22
03	2139	N	2124	-0-	-15	-0-	2101	2	23	9	N	21					43

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1602	-0-	-103	-0-	31	1	1552	2	N	17					139
							19	9									
11	1590	N	1526	-0-	-64	-0-	1507	2	19	9	N	17	134	1			22
12	1643	N	1525	-0-	-118	-0-	1503	2	22	9	N	20					42
01	1555	N	1555	-0-	-0-	-0-	1532	2	23	9	N	21					63
02	1479	N	1365	-0-	-114	-0-	1343	2	22	9	N	20	63	1			20
03	1519	N	1505	-0-	-14	-0-	1485	2	20	9	N	18					38

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1149	-0-	-91	-0-	1140	2	9	9	N	8					38
11	1200	N	1135	-0-	-65	-0-	1114	2	21	9	N	19					57
12	1240	N	1112	-0-	-128	-0-	1100	2	12	9	N	11					68
01	1167	N	1167	-0-	-0-	-0-	1157	2	10	9	N	9					77
02	1102	N	1012	-0-	-90	-0-	998	2	14	9	N	13					90
03	1116	N	980	-0-	-136	-0-	970	2	10	9	N	9					99

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1062	-0-	-54	-0-	1056	2	6	9	N	5					62
11	1080	N	1048	-0-	-32	-0-	1023	2	25	9	N	23					85
12	1116	N	1063	-0-	-53	-0-	1039	2	24	9	N	22					107
01	1054	N	1053	-0-	-1	-0-	1039	2	14	9	N	13					120
02	1015	N	968	-0-	-47	-0-	951	2	17	9	N	15					135
*03	1079	N	1079	-0-	-0-	-0-	1066	2	13	9	N	12					147

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1507	-0-	-43	-0-	1493	2	14	9	N	13					112
11	1471	N	1471	-0-	-0-	-0-	1460	2	11	9	N	10					122
12	1597	N	1597	-0-	-0-	-0-	1584	2	13	9	N	12					134
01	1519	N	1493	-0-	-26	-0-	1476	2	17	9	N	15					149
02	1421	N	1333	-0-	-88	-0-	1318	2	15	9	N	14	128	1			35
03	1612	N	1438	-0-	-174	-0-	1427	2	11	9	N	10					45

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1750	N	1750	-0-	-0-	-0-	1730	2	20	9	N	18					140
11	1688	N	1688	-0-	-0-	-0-	1660	2	28	9	N	25	92	1			73
12	1829	N	1686	-0-	-143	-0-	1666	2	20	9	N	18					91
01	1740	N	1740	-0-	-0-	-0-	1719	2	21	9	N	19					110
02	1624	N	1587	-0-	-37	-0-	1572	2	15	9	N	14					124
*03	1727	N	1727	-0-	-0-	-0-	1709	2	18	9	N	16	128	1			12

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	882	-0-	-17	-0-	880	2	2	9	N	2					65
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					65
12	868	N	692	-0-	-176	-0-	692	2			N	-0-					65
01	868	N	788	-0-	-80	-0-	771	2	17	9	N	15					80
02	841	N	728	-0-	-113	-0-	724	2	4	9	N	4					84
03	682	N	541	-0-	-141	-0-	540	2	1	9	N	1					85

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2031	-0-	-46	-0-	2021	2	10	9	N	9					119
11	2040	N	1948	-0-	-92	-0-	1934	2	14	9	N	13	119	1			13
12	2046	N	1992	-0-	-54	-0-	1981	2	11	9	N	10					23
01	1990	N	1990	-0-	-0-	-0-	1984	2	6	9	N	5					28
02	1885	N	1817	-0-	-68	-0-	1806	2	11	9	N	10					38
03	1984	N	1955	-0-	-29	-0-	1947	2	8	9	N	7					45

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1381	-0-	-200	-0-	1373	2	8	9	N	7					55
11	1500	N	1461	-0-	-39	-0-	1450	2	11	9	N	10					65
12	1550	N	1245	-0-	-305	-0-	1242	2	3	9	N	3					68
01	1395	N	1222	-0-	-173	-0-	1212	2	10	9	N	9					77
02	1424	N	1424	-0-	-0-	-0-	1415	2	9	9	N	8					85
*03	1539	N	1539	-0-	-0-	-0-	1526	2	13	9	N	12					97

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1787	-0-	-135	-0-	1757	2	30	9	N	27					153
11	1860	N	1823	-0-	-37	-0-	1801	2	22	9	N	20					173
12	1860	N	1830	-0-	-30	-0-	1777	2	53	9	N	48	177	1			44
01	1820	N	1820	-0-	-0-	-0-	1783	2	37	9	N	34					78
02	1769	N	1735	-0-	-34	-0-	1707	2	28	9	N	25					103
*03	1848	N	1848	-0-	-0-	-0-	1815	2	33	9	N	30					133

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1353	-0-	-42	-0-	1327	2	26	9	N	24	178	1			21
11	1350	N	1274	-0-	-76	-0-	1257	2	17	9	N	15					36
12	1364	N	1307	-0-	-57	-0-	1294	2	13	9	N	12					48
01	1364	N	1308	-0-	-56	-0-	1285	2	23	9	N	21					69
02	1218	N	1206	-0-	-12	-0-	1189	2	17	9	N	15					84
03	1302	N	1185	-0-	-117	-0-	1168	2	17	9	N	15	62	1			37

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1576	-0-	-98	-0-	1567	2	9	9	N	8					144
11	1590	N	1530	-0-	-60	-0-	1513	2	17	9	N	15					159
12	1581	N	1517	-0-	-64	-0-	1510	2	7	9	N	6					165
01	1581	N	1556	-0-	-25	-0-	1538	2	18	9	N	16					181
02	1479	N	1434	-0-	-45	-0-	1427	2	7	9	N	6					187
*03	1590	N	1590	-0-	-0-	-0-	1528	2	62	9	N	56	144	1			99

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	694	-0-	-19	-0-	692	2	2	9	N	2					80
11	690	N	657	-0-	-33	-0-	649	2	8	9	N	7					87
12	713	N	690	-0-	-23	-0-	662	2	28	9	N	25	109	1			3
01	682	N	668	-0-	-14	-0-	660	2	8	9	N	7					10
02	638	N	612	-0-	-26	-0-	610	2	2	9	N	2					12
03	682	N	645	-0-	-37	-0-	636	2	9	9	N	8					20

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	698	-0-	-77	-0-	696	2	2	9	N	2					65
11	720	N	695	-0-	-25	-0-	687	2	8	9	N	7					72
12	744	N	705	-0-	-39	-0-	696	2	9	9	N	8					80
01	713	N	704	-0-	-9	-0-	698	2	6	9	N	5					85
02	667	N	646	-0-	-21	-0-	642	2	4	9	N	4					89
03	713	N	621	-0-	-92	-0-	614	2	7	9	N	6	75	1			20

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2278	-0-	-140	-0-	2264	2	14	9	N	13	90	1			23
11	2310	N	2200	-0-	-110	-0-	2185	2	15	9	N	14					37
12	2356	N	2209	-0-	-147	-0-	2189	2	20	9	N	18					55
01	2216	N	2216	-0-	-0-	-0-	2205	2	11	9	N	10					65
02	2117	N	2039	-0-	-78	-0-	2018	2	21	9	N	19					84
03	2201	N	1918	-0-	-283	-0-	1906	2	12	9	N	11					95

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	708	-0-	-67	-0-	700	2	8	9	N	7					29
11	720	N	682	-0-	-38	-0-	680	2	2	9	N	2					31
12	713	N	712	-0-	-1	-0-	704	2	8	9	N	7					38
01	713	N	705	-0-	-8	-0-	692	2	13	9	N	12					50
02	667	N	642	-0-	-25	-0-	631	2	11	9	N	10					60
03	713	N	678	-0-	-35	-0-	658	2	20	9	N	18					78

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	757	-0-	-18	-0-	751	2	6	9	N	5					160
11	780	N	703	-0-	-77	-0-	703	2			N	-0-					160
12	744	N	718	-0-	-26	-0-	718	2			N	-0-					160
01	744	N	722	-0-	-22	-0-	721	2	1	9	N	1					161
02	667	N	655	-0-	-12	-0-	644	2	11	9	N	10	133	1			38
03	713	N	703	-0-	-10	-0-	692	2	11	9	N	10					48

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2853	-0-	-123	-0-	2841	2	12	9	N	11					89
11	2850	X	2710	-0-	-140	-0-	2707	2	3	9	N	3					92
12	2914	X	2691	-0-	-223	-0-	2691	2			N	-0-					92
01	2883	X	2709	-0-	-174	-0-	2709	2			N	-0-					92
02	2697	X	2505	-0-	-192	-0-	2503	2	2	9	N	2					94
03	2852	X	2705	-0-	-147	-0-	2663	2	42	9	N	38					132

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1834	-0-	-57	-0-	1820	2	14	9	N	13					80
11	1800	N	1790	-0-	-10	-0-	1777	2	13	9	N	12					92
12	1829	N	1794	-0-	-35	-0-	1783	2	11	9	N	10					102
01	1829	N	1828	-0-	-1	-0-	1817	2	11	9	N	10	84	1			28
02	1740	N	1684	-0-	-56	-0-	1673	2	11	9	N	10					38
*03	1807	N	1807	-0-	-0-	-0-	1796	2	11	9	N	10					48

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1093	-0-	-54	-0-	1078	2	15	9	N	14					37
11	1050	N	1028	-0-	-22	-0-	1011	2	17	9	N	15					52
12	1116	N	1010	-0-	-106	-0-	993	2	17	9	N	15					67
01	1085	N	988	-0-	-97	-0-	981	2	7	9	N	6					73
02	986	N	944	-0-	-42	-0-	929	2	15	9	N	14					87
*03	1024	N	1024	-0-	-0-	-0-	1010	2	14	9	N	13	82	1			18

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1971	-0-	-13	-0-	1962	2	9	9	N	8					75
11	2040	N	1928	-0-	-112	-0-	1913	2	15	9	N	14					89
12	2077	N	1937	-0-	-140	-0-	1926	2	11	9	N	10					99
01	1984	N	1915	-0-	-69	-0-	1901	2	14	9	N	13					112
02	1856	N	1699	-0-	-157	-0-	1691	2	8	9	N	7					119
03	1922	N	1809	-0-	-113	-0-	1797	2	12	9	N	11					130

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1263	-0-	-39	-0-	1257	2	6	9	N	5					43
11	1230	N	1207	-0-	-23	-0-	1194	2	13	9	N	12					55
12	1271	N	1065	-0-	-206	-0-	1063	2	2	9	N	2					57
01	1271	N	1246	-0-	-25	-0-	1239	2	7	9	N	6					63
02	1160	N	1129	-0-	-31	-0-	1125	2	4	9	N	4					67
*03	1201	N	1201	-0-	-0-	-0-	1195	2	6	9	N	5					72

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1536	-0-	-14	-0-	1529	2	7	9	N	6	90	1			23
11	1470	N	1457	-0-	-13	-0-	1442	2	15	9	N	14					37
12	1550	N	1484	-0-	-66	-0-	1470	2	14	9	N	13					50
01	1550	N	1491	-0-	-59	-0-	1482	2	9	9	N	8					58
02	1421	N	1367	-0-	-54	-0-	1359	2	8	9	N	7					65
03	1488	N	1435	-0-	-53	-0-	1422	2	13	9	N	12					77

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2139	-0-	-93	-0-	2122	2	17	9	N	15					124
11	2130	N	2057	-0-	-73	-0-	2039	2	18	9	N	16	107	1			33
12	2170	N	2063	-0-	-107	-0-	2042	2	21	9	N	19					52
01	2139	N	2104	-0-	-35	-0-	2086	2	18	9	N	16					68
02	2001	N	1938	-0-	-63	-0-	1923	2	15	9	N	14					82
*03	2104	N	2104	-0-	-0-	-0-	2080	2	24	9	N	22					104

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2102	-0-	-99	-0-	2072	2	30	9	N	27					52
11	2070	N	2000	-0-	-70	-0-	1966	2	34	9	N	31	59	1			24
12	2077	N	2009	-0-	-68	-0-	1978	2	31	9	N	28					52
01	2024	N	2024	-0-	-0-	-0-	2001	2	23	9	N	21					73
02	1943	N	1740	-0-	-203	-0-	1711	2	29	9	N	26	79	1			20
03	2015	N	2002	-0-	-13	-0-	1971	2	31	9	N	28					48

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1354	-0-	-72	-0-	1343	2	11	9	N	10					135
11	1320	N	1126	-0-	-194	-0-	1118	2	8	9	N	7					142
12	1364	N	1256	-0-	-108	-0-	1243	2	13	9	N	12					154
01	1250	N	1250	-0-	-0-	-0-	1243	2	7	9	N	6					160
02	1272	N	1272	-0-	-0-	-0-	1257	2	15	9	N	14					174
*03	1383	N	1383	-0-	-0-	-0-	1369	2	14	9	N	13	130	1			57

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1748	-0-	-81	-0-	1724	2	24	9	N	22					122
11	1740	N	1686	-0-	-54	-0-	1661	2	25	9	N	23					145
12	1798	N	1726	-0-	-72	-0-	1702	2	24	9	N	22	119	1			48
01	1743	N	1743	-0-	-0-	-0-	1713	2	30	9	N	27					75
02	1624	N	1579	-0-	-45	-0-	1562	2	17	9	N	15					90
03	1736	N	1733	-0-	-3	-0-	1712	2	21	9	N	19					109

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0-	-0-	827	2	6	9	N	5					139
11	780	N	766	-0-	-14	-0-	766	2			N	-0-					139
12	837	N	746	-0-	-91	-0-	746	2			N	-0-					139
01	837	N	774	-0-	-63	-0-	774	2			N	-0-					139
02	754	N	714	-0-	-40	-0-	714	2			N	-0-					139
*03	813	N	813	-0-	-0-	-0-	789	2	24	9	N	22	120	1			41

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2284	N	2284	-0-	-0-	-0-	2262	2	22	9	N	20					93
11	2208	N	2208	-0-	-0-	-0-	2195	2	13	9	N	12					105
12	2206	N	2206	-0-	-0-	-0-	2187	2	19	9	N	17					122
01	2180	N	2180	-0-	-0-	-0-	2171	2	9	9	N	8					130
02	2077	N	2077	-0-	-0-	-0-	2055	2	22	9	N	20	112	1			38
*03	2192	N	2192	-0-	-0-	-0-	2189	2	3	9	N	3	23	1			18

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2083	-0-	-25	-0-	2062	2	21	9	N	19					109
11	2040	N	1969	-0-	-71	-0-	1947	2	22	9	N	20					129
12	2108	N	1944	-0-	-164	-0-	1927	2	17	9	N	15					144
01	2077	N	1872	-0-	-205	-0-	1858	2	14	9	N	13					157
02	1914	N	1873	-0-	-41	-0-	1843	2	30	9	N	27	151	1			33
*03	2019	N	2019	-0-	-0-	-0-	1989	2	30	9	N	27					60

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1174	-0-	-128	-0-	1170	2	4	9	N	4					99
11	1230	N	1091	-0-	-139	-0-	1077	2	14	9	N	13					112
12	1271	N	1077	-0-	-194	-0-	1066	2	11	9	N	10					122
01	1178	N	1100	-0-	-78	-0-	1094	2	6	9	N	5					127
02	1044	N	1022	-0-	-22	-0-	1022	2			N	-0-					127
*03	1117	N	1117	-0-	-0-	-0-	1106	2	11	9	N	10					137

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1166	-0-	-43	-0-	1152	2	14	9	N	13					45
11	1140	N	1102	-0-	-38	-0-	1087	2	15	9	N	14					59
12	1178	N	1096	-0-	-82	-0-	1083	2	13	9	N	12					71
01	1178	N	1120	-0-	-58	-0-	1116	2	4	9	N	4					75
02	1073	N	1019	-0-	-54	-0-	1010	2	9	9	N	8	51	1			32
*03	1111	N	1111	-0-	-0-	-0-	1100	2	11	9	N	10					42

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1433	-0-	-55	-0-	1430	2	3	9	N	3					145
11	1410	N	1325	-0-	-85	-0-	1317	2	8	9	N	7	139	1			13
12	1426	N	1355	-0-	-71	-0-	1353	2	2	9	N	2					15
01	1426	N	1347	-0-	-79	-0-	1336	2	11	9	N	10					25
02	1276	N	1215	-0-	-61	-0-	1207	2	8	9	N	7					32
03	1364	N	1287	-0-	-77	-0-	1281	2	6	9	N	5					37

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1422	-0-	-97	-0-	31	1	1372	2	N	17					52
							19	9									
11	1410	N	1339	-0-	-71	-0-	1333	2	6	9	N	5					57
12	1488	N	1318	-0-	-170	-0-	1295	2	23	9	N	21					78
01	1426	N	1339	-0-	-87	-0-	1332	2	7	9	N	6					84
02	1305	N	1211	-0-	-94	-0-	1182	2	29	9	N	26					110
03	1333	N	1318	-0-	-15	-0-	1307	2	11	9	N	10					120

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	-0-	1725	2	11	9	N	10					92
11	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10					102
12	1767	N	1622	-0-	-145	-0-	1613	2	9	9	N	8					110
01	1736	N	1613	-0-	-123	-0-	1600	2	13	9	N	12					122
02	1566	N	1508	-0-	-58	-0-	1497	2	11	9	N	10					132
03	1612	N	1591	-0-	-21	-0-	1582	2	9	9	N	8	130	1			10

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1373	-0-	-53	-0-	1352	2	21	9	N	19					89
11	1350	N	1294	-0-	-56	-0-	1272	2	22	9	N	20					109
12	1395	N	1327	-0-	-68	-0-	1315	2	12	9	N	11	102	1			18
01	1327	N	1327	-0-	-0-	-0-	1312	2	15	9	N	14					32
02	1247	N	1231	-0-	-16	-0-	1211	2	20	9	N	18					50
03	1333	N	1328	-0-	-5	-0-	1306	2	22	9	N	20					70

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2025	N	2025	-0-	-0-	-0-	2011	2	14	9	N	13	189	1			78
11	1838	N	1838	-0-	-0-	-0-	1835	2	3	9	N	3					81
12	1674	N	1495	-0-	-179	-0-	1489	2	6	9	N	5					86
01	1953	N	1740	-0-	-213	-0-	1719	2	21	9	N	19					105
02	1769	N	1681	-0-	-88	-0-	1658	2	23	9	N	21					126
*03	1619	N	1619	-0-	-0-	-0-	1612	2	7	9	N	6					132

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

10	2387	N	2323	-0-	-64	-0-	2300	2	23	9	N	21					84
11	2310	N	2149	-0-	-161	-0-	2135	2	14	9	N	13					97
12	2387	N	2199	-0-	-188	-0-	2180	2	19	9	N	17					114
01	2325	N	2095	-0-	-230	-0-	2078	2	17	9	N	15					129
02	2150	N	2150	-0-	-0-	-0-	2128	2	22	9	N	20					149
03	2201	N	2091	-0-	-110	-0-	2069	2	22	9	N	20					169

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

10	1674	N	1612	-0-	-62	-0-	1606	2	6	9	N	5					72
11	1561	N	1561	-0-	-0-	-0-	1550	2	11	9	N	10					82
12	1674	N	1546	-0-	-128	-0-	1533	2	13	9	N	12					94
01	1612	N	1594	-0-	-18	-0-	1580	2	14	9	N	13					107
02	1508	N	1453	-0-	-55	-0-	1442	2	11	9	N	10					117
*03	1558	N	1558	-0-	-0-	-0-	1551	2	7	9	N	6	113	1			10

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

10	1426	N	1410	-0-	-16	-0-	1402	2	8	9	N	7					70
11	1470	N	1399	-0-	-71	-0-	1391	2	8	9	N	7					77
12	1488	N	1441	-0-	-47	-0-	1402	2	39	9	N	35					112
01	1426	N	1426	-0-	-0-	-0-	1415	2	11	9	N	10					122
02	1363	N	1327	-0-	-36	-0-	1318	2	9	9	N	8					130
03	1426	N	1411	-0-	-15	-0-	1407	2	4	9	N	4					134

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

10	665	N	665	-0-	-0-	-0-	659	2	6	9	N	5					35
11	664	N	664	-0-	-0-	-0-	661	2	3	9	N	3					38
12	651	N	621	-0-	-30	-0-	617	2	4	9	N	4					42
01	651	N	531	-0-	-120	-0-	524	2	7	9	N	6					48
02	638	N	525	-0-	-113	-0-	515	2	10	9	N	9					57
*03	625	N	625	-0-	-0-	-0-	624	2	1	9	N	1					58

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

10	1367	N	1367	-0-	-0-	-0-	1350	2	17	9	N	15					104
11	1380	N	1234	-0-	-146	-0-	1225	2	9	9	N	8					112
12	1364	N	1173	-0-	-191	-0-	1160	2	13	9	N	12					124
01	1364	N	1115	-0-	-249	-0-	1097	2	18	9	N	16					140
02	1189	N	949	-0-	-240	-0-	941	2	8	9	N	7					147
03	1178	N	990	-0-	-188	-0-	987	2	3	9	N	3	140	1			10

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

10	620	N	433	-0-	-187	-0-	429	2	4	9	N	4					54
11	450	N	421	-0-	-29	-0-	421	2			N	-0-					54
12	544	N	544	-0-	-0-	-0-	537	2	7	9	N	6					60
01	434	N	387	-0-	-47	-0-	387	2			N	-0-					60
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					60
03	558	N	466	-0-	-92	-0-	447	2	19	9	N	17					77

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1150	-0-	-183	-0-	1131	2	19	9	N	17					67
11	1140	N	1110	-0-	-30	-0-	1091	2	19	9	N	17					84
12	1147	N	1133	-0-	-14	-0-	1116	2	17	9	N	15					99
01	1147	N	1132	-0-	-15	-0-	1121	2	11	9	N	10	81	1			28
02	1387	N	1387	-0-	-0-	-0-	1368	2	19	9	N	17					45
*03	1586	N	1586	-0-	-0-	-0-	1569	2	17	9	N	15					60

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	401	-0-	-126	-0-	400	2	1	9	N	1					131
11	450	N	418	-0-	-32	-0-	418	2			N	-0-					131
12	434	N	433	-0-	-1	-0-	430	2	3	9	N	3					134
01	423	N	423	-0-	-0-	-0-	421	2	2	9	N	2					136
02	437	N	437	-0-	-0-	-0-	434	2	3	9	N	3					139
*03	480	N	480	-0-	-0-	-0-	467	2	13	9	N	12	124	1			27

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	915	-0-	-108	-0-	915	2			N	-0-					180
11	960	N	888	-0-	-72	-0-	888	2			N	-0-					180
12	1023	N	944	-0-	-79	-0-	922	2	22	9	N	20	183	1			17
01	951	N	951	-0-	-0-	-0-	942	2	9	9	N	8					25
02	877	N	877	-0-	-0-	-0-	869	2	8	9	N	7					32
*03	994	N	994	-0-	-0-	-0-	976	2	18	9	N	16					48

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1457	-0-	-124	-0-	1451	2	6	9	N	5					80
11	1500	N	1435	-0-	-65	-0-	1420	2	15	9	N	14					94
12	1550	N	1423	-0-	-127	-0-	1414	2	9	9	N	8					102
01	1480	N	1480	-0-	-0-	-0-	1467	2	13	9	N	12					114
02	1392	N	1286	-0-	-106	-0-	1277	2	9	9	N	8					122
03	1426	N	1374	-0-	-52	-0-	1365	2	9	9	N	8					130

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	679	-0-	-3	-0-	679	2			N	-0-					80
11	670	N	670	-0-	-0-	-0-	667	2	3	9	N	3					83
12	713	N	642	-0-	-71	-0-	639	2	3	9	N	3					86
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					86
02	638	N	617	-0-	-21	-0-	617	2			N	-0-					86
*03	685	N	685	-0-	-0-	-0-	651	2	34	9	N	31	65	1			52

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	946	-0-	-46	-0-	937	2	9	9	N	8					40
11	930	N	918	-0-	-12	-0-	907	2	11	9	N	10					50
12	930	N	930	-0-	-0-	-0-	922	2	8	9	N	7					57
01	961	N	939	-0-	-22	-0-	933	2	6	9	N	5					62
02	899	N	870	-0-	-29	-0-	861	2	9	9	N	8					70
03	930	N	923	-0-	-7	-0-	915	2	8	9	N	7					77

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1529	N	1529	-0-	-0-	-0-	1526	2	3	9	N	3					66
11	1453	N	1453	-0-	-0-	-0-	1443	2	10	9	N	9					75
12	1457	N	1437	-0-	-20	-0-	1437	2			N	-0-					75
01	1519	N	1444	-0-	-75	-0-	1444	2			N	-0-					75
02	1392	N	1353	-0-	-39	-0-	1353	2			N	-0-					75
*03	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					75

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1609	N	1609	-0-	-0-	-0-	1589	2	20	9	N	18					78
11	1620	N	1539	-0-	-81	-0-	1516	2	23	9	N	21					99
12	1643	N	1565	-0-	-78	-0-	1547	2	18	9	N	16					115
01	1612	N	1592	-0-	-20	-0-	1568	2	24	9	N	22					137
02	1556	N	1556	-0-	-0-	-0-	1524	2	32	9	N	29	123	1			43
*03	1610	N	1610	-0-	-0-	-0-	1589	2	21	9	N	19					62

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	808	-0-	-29	-0-	793	2	15	9	N	14					42
11	810	N	751	-0-	-59	-0-	742	2	9	9	N	8					50
12	837	N	810	-0-	-27	-0-	797	2	13	9	N	12					62
01	806	N	778	-0-	-28	-0-	767	2	11	9	N	10					72
02	725	N	685	-0-	-40	-0-	679	2	6	9	N	5					77
03	806	N	781	-0-	-25	-0-	767	2	14	9	N	13					90

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					63
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					63
12	341	N	323	-0-	-18	-0-	323	2			N	-0-					63
01	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1	42	1			22
02	406	N	353	-0-	-53	-0-	353	2			N	-0-					22
*03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					22

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1277	-0-	-56	-0-	1269	2	8	9	N	7					85
11	1290	N	1190	-0-	-100	-0-	1184	2	6	9	N	5					90
12	1271	N	1186	-0-	-85	-0-	1173	2	13	9	N	12					102
01	1271	N	1237	-0-	-34	-0-	1229	2	8	9	N	7					109
02	1160	N	1126	-0-	-34	-0-	1123	2	3	9	N	3					112
*03	1226	N	1226	-0-	-0-	-0-	1209	2	17	9	N	15	99	1			28

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2101	-0-	-162	-0-	2078	2	23	9	N	21					53
11	2130	N	2036	-0-	-94	-0-	2006	2	30	9	N	27					80
12	2139	N	2080	-0-	-59	-0-	2052	2	28	9	N	25					105
01	2108	N	2098	-0-	-10	-0-	2066	2	32	9	N	29					134
02	1972	N	1945	-0-	-27	-0-	1931	2	14	9	N	13	127	1			20
*03	2093	N	2093	-0-	-0-	-0-	2069	2	24	9	N	22					42

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	728	2	9	9	N	8					80
11	720	N	536	-0-	-184	-0-	536	2			N	-0-					80
12	764	N	764	-0-	-0-	-0-	739	2	25	9	N	23					103
01	744	N	576	-0-	-168	-0-	575	2	1	9	N	1	79	1			25
02	522	N	485	-0-	-37	-0-	485	2			N	-0-					25
03	775	N	676	-0-	-99	-0-	670	2	6	9	N	5					30

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	613	-0-	-317	-0-	604	2	9	9	N	8					110
11	972	N	972	-0-	-0-	-0-	951	2	21	9	N	19	101	1			28
12	930	N	632	-0-	-298	-0-	628	2	4	9	N	4					32
01	970	N	970	-0-	-0-	-0-	958	2	12	9	N	11					43
02	870	N	784	-0-	-86	-0-	773	2	11	9	N	10					53
*03	831	N	831	-0-	-0-	-0-	820	2	11	9	N	10					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	760	-0-	-46	-0-	751	2	9	9	N	8					40
11	750	N	727	-0-	-23	-0-	719	2	8	9	N	7					47
12	775	N	732	-0-	-43	-0-	721	2	11	9	N	10					57
01	775	N	734	-0-	-41	-0-	727	2	7	9	N	6					63
02	696	N	677	-0-	-19	-0-	669	2	8	9	N	7					70
03	744	N	719	-0-	-25	-0-	706	2	13	9	N	12					82

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					114
11	564	N	564	-0-	-0-	-0-	555	2	9	9	N	8					122
12	524	N	524	-0-	-0-	-0-	523	2	1	9	N	1					123
01	569	N	569	-0-	-0-	-0-	568	2	1	9	N	1					124
02	551	N	517	-0-	-34	-0-	517	2			N	-0-					124
*03	580	N	580	-0-	-0-	-0-	539	2	41	9	N	37	111	1			50

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1542	-0-	-70	-0-	1523	2	19	9	N	17					205
11	1560	N	1517	-0-	-43	-0-	1480	2	37	9	N	34	189	1			50
12	1612	N	1536	-0-	-76	-0-	1517	2	19	9	N	17					67
01	1550	N	1522	-0-	-28	-0-	1494	2	28	9	N	25					92
02	1479	N	1349	-0-	-130	-0-	1330	2	19	9	N	17					109
03	1550	N	1530	-0-	-20	-0-	1499	2	31	9	N	28					137

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1453	-0-	-97	-0-	1438	2	15	9	N	14					94
11	1470	N	1415	-0-	-55	-0-	1397	2	18	9	N	16					110
12	1519	N	1431	-0-	-88	-0-	1421	2	10	9	N	9					119
01	1457	N	1435	-0-	-22	-0-	1429	2	6	9	N	5					124
02	1363	N	1319	-0-	-44	-0-	1313	2	6	9	N	5					129
*03	1461	N	1461	-0-	-0-	-0-	1419	2	42	9	N	38	42	1			125

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1555	-0-	-119	-0-	1551	2	4	9	N	4					109
11	1560	N	1424	-0-	-136	-0-	1424	2			N	-0-					109
12	1643	N	1551	-0-	-92	-0-	1533	2	18	9	N	16					125
01	1579	N	1579	-0-	-0-	-0-	1567	2	12	9	N	11					136
02	1451	N	1451	-0-	-0-	-0-	1440	2	11	9	N	10					146
*03	1561	N	1561	-0-	-0-	-0-	1517	2	44	9	N	40					186

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1846	-0-	-76	-0-	1829	2	17	9	N	15					66
11	1800	N	1753	-0-	-47	-0-	1736	2	17	9	N	15					81
12	1891	N	1784	-0-	-107	-0-	1775	2	9	9	N	8					89
01	1860	N	1797	-0-	-63	-0-	1783	2	14	9	N	13					102
02	1682	N	1617	-0-	-65	-0-	1606	2	11	9	N	10					112
03	1798	N	1720	-0-	-78	-0-	1707	2	13	9	N	12					124

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1777	-0-	-83	-0-	1758	2	19	9	N	17					193
11	1740	N	1715	-0-	-25	-0-	1656	2	59	9	N	54	196	1			51
12	1829	N	1731	-0-	-98	-0-	1705	2	26	9	N	24					75
01	1767	N	1763	-0-	-4	-0-	1723	2	40	9	N	36					111
02	1653	N	1569	-0-	-84	-0-	1555	2	14	9	N	13					124
*03	1792	N	1792	-0-	-0-	-0-	1736	2	56	9	N	51	36	1			139

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3690	X	3690	-0-	-0-	-0-	3680	2	10	9	N	9					119
11	3450	X	3424	-0-	-26	-0-	3395	2	29	9	N	26					145
12	3565	X	3529	-0-	-36	-0-	3509	2	20	9	N	18	133	1			30
01	3565	X	3429	-0-	-136	-0-	3410	2	19	9	N	17					47
02	3335	X	3239	-0-	-96	-0-	3222	2	17	9	N	15					62
03	3565	X	3283	-0-	-282	-0-	3266	2	17	9	N	15					77

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0-	-0-	1499	2	11	9	N	10					22
11	1470	N	1282	-0-	-188	-0-	1282	2			N	-0-					22
12	1488	N	1484	-0-	-4	-0-	1444	2	40	9	N	36					58
01	1439	N	1439	-0-	-0-	-0-	1428	2	11	9	N	10					68
02	1247	N	1135	-0-	-112	-0-	1124	2	11	9	N	10					78
03	1488	N	1419	-0-	-69	-0-	1371	2	48	9	N	44					122

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1476	-0-	-74	-0-	1450	2	26	9	N	24					67
11	1470	N	1412	-0-	-58	-0-	1392	2	20	9	N	18					85
12	1519	N	1450	-0-	-69	-0-	1422	2	28	9	N	25					110
01	1488	N	1372	-0-	-116	-0-	1358	2	14	9	N	13	98	1			25
02	1363	N	1318	-0-	-45	-0-	1298	2	20	9	N	18					43
03	1457	N	1399	-0-	-58	-0-	1375	2	24	9	N	22					65

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1639	-0-	-66	-0-	1626	2	13	9	N	12					114
11	1620	N	1571	-0-	-49	-0-	1551	2	20	9	N	18					132
12	1674	N	1568	-0-	-106	-0-	1556	2	12	9	N	11	115	1			28
01	1643	N	1607	-0-	-36	-0-	1586	2	21	9	N	19					47
02	1508	N	1480	-0-	-28	-0-	1463	2	17	9	N	15					62
*03	1585	N	1585	-0-	-0-	-0-	1568	2	17	9	N	15					77

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	-0-	663	2	8	9	N	7					97
11	510	N	493	-0-	-17	-0-	485	2	8	9	N	7					104
12	920	N	920	-0-	-0-	-0-	910	2	10	9	N	9	96	1			17
01	625	N	625	-0-	-0-	-0-	622	2	3	9	N	3					20
02	556	N	556	-0-	-0-	-0-	553	2	3	9	N	3					23
*03	643	N	643	-0-	-0-	-0-	637	2	6	9	N	5					28

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1019	-0-	-66	-0-	1008	2	11	9	N	10					55
11	990	N	976	-0-	-14	-0-	968	2	8	9	N	7					62
12	1328	N	1328	-0-	-0-	-0-	1310	2	18	9	N	16					78
01	1023	N	8	-0-	-1015	-0-	6	2	2	9	N	2	80	1			-0-
02	957	N	-0-	-0-	-957	-0-					N	-0-					-0-
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1677	-0-	-245	-0-	1677	2			N	-0-					95
11	1860	N	1541	-0-	-319	-0-	1537	2	4	9	N	4					99
12	1829	N	1618	-0-	-211	-0-	1617	2	1	9	N	1					100
01	1674	N	1499	-0-	-175	-0-	1497	2	2	9	N	2					102
02	1547	N	1547	-0-	-0-	-0-	1534	2	13	9	N	12					114
*03	1715	N	1715	-0-	-0-	-0-	1695	2	20	9	N	18					132

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1600	-0-	-198	-0-	1586	2	14	9	N	13					43
11	1530	N	1512	-0-	-18	-0-	1504	2	8	9	N	7					50
12	1550	N	1424	-0-	-126	-0-	1422	2	2	9	N	2					52
01	1612	N	201	-0-	-1411	-0-	200	2	1	9	N	1					53
02	1450	N	12	-0-	-1438	-0-	12	2			N	-0-					53
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	894	-0-	-67	-0-	886	2	8	9	N	7					72
11	900	N	887	-0-	-13	-0-	876	2	11	9	N	10					82
12	899	N	885	-0-	-14	-0-	876	2	9	9	N	8					90
01	899	N	886	-0-	-13	-0-	865	2	21	9	N	19	86	1			23
02	870	N	808	-0-	-62	-0-	808	2			N	-0-					23
03	899	N	888	-0-	-11	-0-	878	2	10	9	N	9					32

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	1104	2	39	9	N	35					35
01	1223	N	1223	-0-	-0-	-0-	1209	2	14	9	N	13					48
02	1173	N	1173	-0-	-0-	-0-	1156	2	17	9	N	15					63
*03	1219	N	1219	-0-	-0-	-0-	1208	2	11	9	N	10					73

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2211	-0-	-145	-0-	2198	2	13	9	N	12					90
11	2310	N	2134	-0-	-176	-0-	2117	2	17	9	N	15					105
12	2263	N	2165	-0-	-98	-0-	2143	2	22	9	N	20					125
01	2201	N	2142	-0-	-59	-0-	2118	2	24	9	N	22					147
02	2059	N	1957	-0-	-102	-0-	1935	2	22	9	N	20	62	1			105
03	2170	N	2106	-0-	-64	-0-	2089	2	17	9	N	15					120

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	1159	2	19	9	N	17					171
11	1107	N	1107	-0-	-0-	-0-	1096	2	11	9	N	10					181
12	1137	N	1137	-0-	-0-	-0-	1091	2	46	9	N	42	192	1			31
01	1178	N	1108	-0-	-70	-0-	1100	2	8	9	N	7					38
02	1073	N	1021	-0-	-52	-0-	1006	2	15	9	N	14					52
03	1147	N	1131	-0-	-16	-0-	1109	2	22	9	N	20					72

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0-	-0-	1104	2	3	9	N	3					207
11	1140	N	1013	-0-	-127	-0-	1010	2	3	9	N	3					210
12	1178	N	1027	-0-	-151	-0-	1021	2	6	9	N	5	190	1			25
01	1116	N	901	-0-	-215	-0-	901	2			N	-0-					25
02	986	N	965	-0-	-21	-0-	965	2			N	-0-					25
03	1023	N	852	-0-	-171	-0-	852	2			N	-0-					25

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2308	-0-	-110	-0-	2277	2	31	9	N	28					165
11	2280	N	2200	-0-	-80	-0-	2166	2	34	9	N	31	150	1			46
12	2387	N	2220	-0-	-167	-0-	2185	2	35	9	N	32					78
01	2294	N	2269	-0-	-25	-0-	2240	2	29	9	N	26					104
02	2117	N	2088	-0-	-29	-0-	2051	2	37	9	N	34					138
03	2232	N	2194	-0-	-38	-0-	2176	2	18	9	N	16					154

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	452	-0-	-199	-0-	452	2			N	-0-					20
11	712	N	712	-0-	-0-	-0-	703	2	9	9	N	8					28
12	651	N	472	-0-	-179	-0-	462	2	10	9	N	9					37
01	780	N	780	-0-	-0-	-0-	779	2	1	9	N	1					38
02	696	N	386	-0-	-310	-0-	384	2	2	9	N	2					40
*03	535	N	535	-0-	-0-	-0-	532	2	3	9	N	3					43

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1012	-0-	-73	-0-	1006	2	6	9	N	5	96	1			18
11	990	N	982	-0-	-8	-0-	972	2	10	9	N	9					27
12	1023	N	991	-0-	-32	-0-	984	2	7	9	N	6					33
01	1023	N	988	-0-	-35	-0-	984	2	4	9	N	4					37
02	957	N	918	-0-	-39	-0-	912	2	6	9	N	5					42
03	992	N	976	-0-	-16	-0-	969	2	7	9	N	6					48

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2639	-0-	-213	-0-	2618	2	21	9	N	19	89	1			32
11	2670	N	2590	-0-	-80	-0-	2579	2	11	9	N	10					42
12	2697	N	2631	-0-	-66	-0-	2617	2	14	9	N	13					55
01	2642	N	2642	-0-	-0-	-0-	2622	2	20	9	N	18					73
02	2523	N	2435	-0-	-88	-0-	2427	2	8	9	N	7					80
*03	2636	N	2636	-0-	-0-	-0-	2614	2	22	9	N	20					100

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1086	-0-	-30	-0-	31	1	1047	2	N	7					75
							8	9									
11	1050	N	1013	-0-	-37	-0-	1003	2	10	9	N	9					84
12	1085	N	1007	-0-	-78	-0-	998	2	9	9	N	8					92
01	1085	N	1008	-0-	-77	-0-	1000	2	8	9	N	7					99
02	986	N	961	-0-	-25	-0-	952	2	9	9	N	8					107
*03	1021	N	1021	-0-	-0-	-0-	1011	2	10	9	N	9	104	1			12

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	524	-0-	-34	-0-	522	2	2	9	N	2					82
11	540	N	514	-0-	-26	-0-	505	2	9	9	N	8					90
12	527	N	515	-0-	-12	-0-	512	2	3	9	N	3	75	1			18
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					18
02	493	N	433	-0-	-60	-0-	431	2	2	9	N	2					20
03	527	N	525	-0-	-2	-0-	519	2	6	9	N	5					25

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1263	-0-	-39	-0-	1248	2	15	9	N	14					62
11	1236	N	1236	-0-	-0-	-0-	1233	2	3	9	N	3					65
12	1302	N	1248	-0-	-54	-0-	1240	2	8	9	N	7					72
01	1271	N	1263	-0-	-8	-0-	1252	2	11	9	N	10					82
02	1189	N	1079	-0-	-110	-0-	1071	2	8	9	N	7					89
03	1240	N	1194	-0-	-46	-0-	1185	2	9	9	N	8					97

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1488	-0-	-62	-0-	1488	2			N	-0-					27
11	1470	N	1426	-0-	-44	-0-	1419	2	7	9	N	6					33
12	1612	N	1448	-0-	-164	-0-	1438	2	10	9	N	9					42
01	1488	N	1448	-0-	-40	-0-	1437	2	11	9	N	10					52
02	1392	N	1333	-0-	-59	-0-	1326	2	7	9	N	6					58
*03	1494	N	1494	-0-	-0-	-0-	1481	2	13	9	N	12					70

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	570	2	4	9	N	4					84
*11	416	N	416	-0-	-0-	-0-	412	2	4	9	N	4					88
12	558	N	511	-0-	-47	-0-	511	2			N	-0-	66	1			22
01	558	N	470	-0-	-88	-0-	467	2	3	9	N	3					25
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					25
*03	536	N	536	-0-	-0-	-0-	530	2	6	9	N	5					30

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	793	-0-	-75	-0-	782	2	11	9	N	10					48
11	840	N	751	-0-	-89	-0-	747	2	4	9	N	4					52
12	837	N	755	-0-	-82	-0-	748	2	7	9	N	6					58
01	806	N	734	-0-	-72	-0-	726	2	8	9	N	7					65
02	725	N	712	-0-	-13	-0-	703	2	9	9	N	8					73
03	744	N	729	-0-	-15	-0-	723	2	6	9	N	5					78

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2709	-0-	-205	-0-	2690	2	19	9	N	17					152
11	2820	X	2702	-0-	-118	-0-	2666	2	36	9	N	33					185
12	2852	X	2713	-0-	-139	-0-	2682	2	31	9	N	28	141	1			72
01	2852	X	2712	-0-	-140	-0-	2678	2	34	9	N	31					103
02	2610	X	2475	-0-	-135	-0-	2456	2	19	9	N	17					120
*03	2865	X	2865	-0-	-0-	-0-	2825	2	40	9	N	36	89	1			67

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1970	-0-	-107	-0-	31 12	1 9	1927	2	N	11					110
11	2010	N	1825	-0-	-185	-0-	1808	2	17	9	N	15					125
12	1984	N	1750	-0-	-234	-0-	1742	2	8	9	N	7					132
01	1984	N	1863	-0-	-121	-0-	1844	2	19	9	N	17					149
02	1769	N	1682	-0-	-87	-0-	1665	2	17	9	N	15	149	1			15
*03	1891	N	1891	-0-	-0-	-0-	1882	2	9	9	N	8					23

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	924	-0-	-6	-0-	918	2	6	9	N	5					67
11	930	N	861	-0-	-69	-0-	852	2	9	9	N	8					75
12	886	N	886	-0-	-0-	-0-	867	2	19	9	N	17					92
01	944	N	944	-0-	-0-	-0-	919	2	25	9	N	23					115
02	916	N	916	-0-	-0-	-0-	880	2	36	9	N	33	135	1			13
*03	967	N	967	-0-	-0-	-0-	939	2	28	9	N	25					38

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

10	3565	X	3402	-0-	-163	-0-	3374	2	28	9	N	25					153
11	3450	X	3203	-0-	-247	-0-	3186	2	17	9	N	15					168
12	3472	X	3177	-0-	-295	-0-	3159	2	18	9	N	16	119	1			65
01	3472	X	3322	-0-	-150	-0-	3303	2	19	9	N	17					82
02	3293	X	3293	-0-	-0-	-0-	3279	2	14	9	N	13					95
03	3410	X	3083	-0-	-327	-0-	3070	2	13	9	N	12					107

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

10	1891	N	1495	-0-	-396	-0-	1495	2			N	-0-					47
11	1770	N	1191	-0-	-579	-0-	1174	2	17	9	N	15					62
12	1643	N	1204	-0-	-439	-0-	1186	2	18	9	N	16					78
01	1494	N	1494	-0-	-0-	-0-	1479	2	15	9	N	14					92
02	1388	N	1388	-0-	-0-	-0-	1371	2	17	9	N	15					107
*03	1811	N	1811	-0-	-0-	-0-	1797	2	14	9	N	13	70	1			50

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

10	2170	N	2087	-0-	-83	-0-	2069	2	18	9	N	16					118
11	2040	N	2012	-0-	-28	-0-	1997	2	15	9	N	14					132
12	2139	N	2038	-0-	-101	-0-	2021	2	17	9	N	15					147
01	2077	N	2060	-0-	-17	-0-	2048	2	12	9	N	11					158
02	1943	N	1879	-0-	-64	-0-	1855	2	24	9	N	22	95	1			85
03	2046	N	2042	-0-	-4	-0-	2028	2	14	9	N	13					98

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

10	2480	N	2311	-0-	-169	-0-	2289	2	22	9	N	20					142
11	2340	N	2242	-0-	-98	-0-	2225	2	17	9	N	15					157
12	2418	N	2186	-0-	-232	-0-	2175	2	11	9	N	10					167
01	2325	N	2090	-0-	-235	-0-	2084	2	6	9	N	5					172
02	2175	N	1880	-0-	-295	-0-	1880	2			N	-0-	78	1			94
03	2201	N	1980	-0-	-221	-0-	1965	2	15	9	N	14	73	1			35

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

10	1209	N	1130	-0-	-79	-0-	1119	2	11	9	N	10					35
11	1098	N	1098	-0-	-0-	-0-	1078	2	20	9	N	18					53
12	1147	N	1046	-0-	-101	-0-	1035	2	11	9	N	10					63
01	1116	N	1066	-0-	-50	-0-	1053	2	13	9	N	12					75
02	1073	N	947	-0-	-126	-0-	944	2	3	9	N	3					78
*03	1100	N	1100	-0-	-0-	-0-	1087	2	13	9	N	12					90

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

10	2759	N	2639	-0-	-120	-0-	2630	2	9	9	N	8					90
11	2640	N	2550	-0-	-90	-0-	2536	2	14	9	N	13	83	1			20
12	2697	N	2580	-0-	-117	-0-	2578	2	2	9	N	2					22
01	2635	N	2597	-0-	-38	-0-	2579	2	18	9	N	16					38
02	2465	N	2382	-0-	-83	-0-	2367	2	15	9	N	14					52
*03	2579	N	2579	-0-	-0-	-0-	2570	2	9	9	N	8					60

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1475	-0-	-75	-0-	1475	2			N	-0-					35
11	1440	N	1414	-0-	-26	-0-	1406	2	8	9	N	7					42
12	1453	N	1453	-0-	-0-	-0-	1436	2	17	9	N	15					57
01	1488	N	1451	-0-	-37	-0-	1445	2	6	9	N	5					62
02	1363	N	1358	-0-	-5	-0-	1357	2	1	9	N	1					63
03	1457	N	1441	-0-	-16	-0-	1437	2	4	9	N	4					67

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1132	-0-	-139	-0-	1129	2	3	9	N	3					168
11	1200	N	1131	-0-	-69	-0-	1114	2	17	9	N	15					183
*12	1209	N	1133	-0-	-76	-0-	1107	2	26	9	N	24	175	1			32
01	1147	N	1126	-0-	-21	-0-	1109	2	17	9	N	15					47
02	1121	N	1121	-0-	-0-	-0-	1099	2	22	9	N	20					67
*03	1153	N	1153	-0-	-0-	-0-	1131	2	22	9	N	20					87

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2062	-0-	-139	-0-	2042	2	20	9	N	18					110
11	2070	N	1873	-0-	-197	-0-	1854	2	19	9	N	17					127
12	2108	N	1887	-0-	-221	-0-	1870	2	17	9	N	15					142
01	2077	N	1979	-0-	-98	-0-	1954	2	25	9	N	23					165
02	1798	N	1737	-0-	-61	-0-	1714	2	23	9	N	21	106	1			80
03	1891	N	1860	-0-	-31	-0-	1835	2	25	9	N	23	60	1			43

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1151	-0-	-58	-0-	1134	2	17	9	N	15					120
11	1080	N	1032	-0-	-48	-0-	1019	2	13	9	N	12	50	1			82
12	1147	N	1029	-0-	-118	-0-	1020	2	9	9	N	8					90
01	1147	N	1054	-0-	-93	-0-	1046	2	8	9	N	7					97
02	986	N	959	-0-	-27	-0-	942	2	17	9	N	15					112
*03	1058	N	1058	-0-	-0-	-0-	1050	2	8	9	N	7	87	1			32

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1839	-0-	-145	-0-	1807	2	32	9	N	29					117
11	1920	N	1668	-0-	-252	-0-	1657	2	11	9	N	10					127
12	1922	N	1849	-0-	-73	-0-	1829	2	20	9	N	18	55	1			90
01	1843	N	1843	-0-	-0-	-0-	1837	2	6	9	N	5					95
02	1757	N	1757	-0-	-0-	-0-	1721	2	36	9	N	33					128
03	1860	N	1816	-0-	-44	-0-	1798	2	18	9	N	16	112	1			32

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1361	-0-	-3	-0-	1352	2	9	9	N	8					145
11	1311	N	1311	-0-	-0-	-0-	1305	2	6	9	N	5					150
12	1335	N	1335	-0-	-0-	-0-	1322	2	13	9	N	12					162
01	1364	N	1316	-0-	-48	-0-	1315	2	1	9	N	1					163
02	1276	N	1168	-0-	-108	-0-	1168	2			N	-0-					163
03	1333	N	1145	-0-	-188	-0-	1145	2			N	-0-	124	1			27

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1049	-0-	-191	-0-	1047	2	2	9	N	2					50
11	1080	N	958	-0-	-122	-0-	958	2			N	-0-					50
12	1054	N	998	-0-	-56	-0-	984	2	14	9	N	13					63
01	1054	N	948	-0-	-106	-0-	946	2	2	9	N	2					65
02	928	N	810	-0-	-118	-0-	802	2	8	9	N	7					72
03	992	N	921	-0-	-71	-0-	920	2	1	9	N	1	43	1			30

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	711	-0-	-2	-0-	703	2	8	9	N	7					94
11	690	N	686	-0-	-4	-0-	675	2	11	9	N	10					104
12	726	N	726	-0-	-0-	-0-	719	2	7	9	N	6	97	1			13
01	713	N	680	-0-	-33	-0-	672	2	8	9	N	7					20
02	667	N	627	-0-	-40	-0-	618	2	9	9	N	8					28
03	713	N	684	-0-	-29	-0-	673	2	11	9	N	10					38

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1468	-0-	-113	-0-	1467	2	1	9	N	1					33
11	1440	N	1219	-0-	-221	-0-	1215	2	4	9	N	4					37
12	1426	N	1322	-0-	-104	-0-	1302	2	20	9	N	18					55
01	1457	N	999	-0-	-458	-0-	999	2			N	-0-					55
02	1189	N	1152	-0-	-37	-0-	1152	2			N	-0-					55
*03	1479	N	1479	-0-	-0-	-0-	1460	2	19	9	N	17					72

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2725	-0-	-127	-0-	2707	2	18	9	N	16	175	1			38
11	2670	N	2658	-0-	-12	-0-	2634	2	24	9	N	22					60
12	2790	N	2645	-0-	-145	-0-	2628	2	17	9	N	15					75
01	2728	N	2692	-0-	-36	-0-	2656	2	36	9	N	33					108
02	2581	N	2485	-0-	-96	-0-	2464	2	21	9	N	19					127
*03	2680	N	2680	-0-	-0-	-0-	2651	2	29	9	N	26	100	1			53

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2869	-0-	-76	-0-	2836	2	33	9	N	30					100
11	2820	N	2589	-0-	-231	-0-	2563	2	26	9	N	24					124
12	2790	N	2494	-0-	-296	-0-	2488	2	6	9	N	5					129
01	3022	N	3022	-0-	-0-	-0-	2969	2	53	9	N	48					177
02	2597	N	2597	-0-	-0-	-0-	2547	2	50	9	N	45	137	1			85
*03	2586	N	2586	-0-	-0-	-0-	2553	2	33	9	N	30					115

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4284	-0-	-211	-0-	4252	2	32	9	N	29					201
11	4350	X	4061	-0-	-289	-0-	4031	2	30	9	N	27					228
12	4464	X	4181	-0-	-283	-0-	4124	2	57	9	N	52	224	1			56
01	4371	X	4142	-0-	-229	-0-	4117	2	25	9	N	23					79
02	4002	X	3795	-0-	-207	-0-	3753	2	42	9	N	38					117
03	4278	X	4158	-0-	-120	-0-	4100	2	58	9	N	53					170

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1417	-0-	-257	-0-	1406	2	11	9	N	10					53
11	1500	N	1459	-0-	-41	-0-	1442	2	17	9	N	15					68
12	1542	N	1542	-0-	-0-	-0-	1532	2	10	9	N	9					77
01	1426	N	1401	-0-	-25	-0-	1395	2	6	9	N	5					82
02	1421	N	1270	-0-	-151	-0-	1261	2	9	9	N	8	63	1			27
03	1550	N	1451	-0-	-99	-0-	1437	2	14	9	N	13					40

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1428	-0-	-60	-0-	1419	2	9	9	N	8	100	1			27
11	1380	N	1352	-0-	-28	-0-	1341	2	11	9	N	10					37
12	1457	N	1348	-0-	-109	-0-	1336	2	12	9	N	11					48
01	1426	N	1378	-0-	-48	-0-	1374	2	4	9	N	4					52
02	1305	N	1198	-0-	-107	-0-	1191	2	7	9	N	6					58
*03	1371	N	1371	-0-	-0-	-0-	1365	2	6	9	N	5					63

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1983	-0-	-125	-0-	1958	2	25	9	N	23					209
11	1920	N	1899	-0-	-21	-0-	1875	2	24	9	N	22	44	1			187
12	1984	N	1765	-0-	-219	-0-	1752	2	13	9	N	12					199
01	2025	N	2025	-0-	-0-	-0-	1999	2	26	9	N	24					223
02	1827	N	1719	-0-	-108	-0-	1713	2	6	9	N	5	168	1			60
*03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					60

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	786	-0-	-20	-0-	786	2			N	-0-					92
11	780	N	774	-0-	-6	-0-	773	2	1	9	N	1					93
12	775	N	747	-0-	-28	-0-	747	2			N	-0-					93
01	775	N	755	-0-	-20	-0-	753	2	2	9	N	2					95
02	754	N	729	-0-	-25	-0-	728	2	1	9	N	1					96
*03	752	N	752	-0-	-0-	-0-	726	2	26	9	N	24					120

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1898	-0-	-86	-0-	1884	2	14	9	N	13					35
11	2070	N	1820	-0-	-250	-0-	1803	2	17	9	N	15					50
12	1953	N	1849	-0-	-104	-0-	1825	2	24	9	N	22					72
01	1891	N	1807	-0-	-84	-0-	1794	2	13	9	N	12					84
02	1769	N	1695	-0-	-74	-0-	1677	2	18	9	N	16					100
*03	1923	N	1923	-0-	-0-	-0-	1903	2	20	9	N	18	80	1			38

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2410	-0-	-194	-0-	2391	2	19	9	N	17					109
11	2520	N	2272	-0-	-248	-0-	2249	2	23	9	N	21					130
12	2387	N	2200	-0-	-187	-0-	2183	2	17	9	N	15					145
01	2418	N	2259	-0-	-159	-0-	2238	2	21	9	N	19					164
02	2204	N	2019	-0-	-185	-0-	1999	2	20	9	N	18					182
03	2201	N	2090	-0-	-111	-0-	2079	2	11	9	N	10					192

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2838	N	2838	-0-	-0-	-0-	2812	2	26	9	N	24					231
11	2782	N	2782	-0-	-0-	-0-	2757	2	25	9	N	23	193	1			61
12	2823	N	2823	-0-	-0-	-0-	2804	2	19	9	N	17					78
01	2868	N	2868	-0-	-0-	-0-	2840	2	28	9	N	25					103
02	2638	N	2638	-0-	-0-	-0-	2614	2	24	9	N	22					125
03	2759	N	2746	-0-	-13	-0-	2724	2	22	9	N	20					145

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2481	-0-	-123	-0-	2461	2	20	9	N	18					43
11	2490	N	2388	-0-	-102	-0-	2358	2	30	9	N	27					70
12	2553	N	2553	-0-	-0-	-0-	2527	2	26	9	N	24					94
01	2558	N	2558	-0-	-0-	-0-	2536	2	22	9	N	20					114
02	2555	N	2555	-0-	-0-	-0-	2530	2	25	9	N	23					137
*03	2670	N	2670	-0-	-0-	-0-	2651	2	19	9	N	17	141	1			13

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3031	-0-	-131	-0-	3003	2	28	9	N	25					130
11	3060	X	2930	-0-	-130	-0-	2908	2	22	9	N	20					150
12	3162	X	2985	-0-	-177	-0-	2951	2	34	9	N	31	72	1			109
01	3131	X	3031	-0-	-100	-0-	3000	2	31	9	N	28					137
02	2900	X	2735	-0-	-165	-0-	2705	2	30	9	N	27					164
03	3038	X	2895	-0-	-143	-0-	2862	2	33	9	N	30					194

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3050	X	3050	-0-	-0-	-0-	3007	2	43	9	N	39					155
11	2969	X	2969	-0-	-0-	-0-	2925	2	44	9	N	40					195
12	3017	X	3017	-0-	-0-	-0-	2944	2	73	9	N	66	200	1			61
01	3036	X	3036	-0-	-0-	-0-	2969	2	67	9	N	61					122
02	2860	X	2860	-0-	-0-	-0-	2791	2	69	9	N	63					185
*03	3028	X	3028	-0-	-0-	-0-	2967	2	61	9	N	55	85	1			155

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3777	-0-	-222	-0-	3743	2	34	9	N	31	189	1			77
11	3840	X	3611	-0-	-229	-0-	3587	2	24	9	N	22					99
12	3937	X	3743	-0-	-194	-0-	3698	2	45	9	N	41	50	1			90
01	3844	X	3671	-0-	-173	-0-	3635	2	36	9	N	33					123
02	3567	X	3424	-0-	-143	-0-	3373	2	51	9	N	46					169
03	3782	X	3748	-0-	-34	-0-	3716	2	32	9	N	29					198

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	1989	2	19	9	N	17					107
11	2090	N	2090	-0-	-0-	-0-	2060	2	30	9	N	27					134
12	2055	N	2055	-0-	-0-	-0-	2024	2	31	9	N	28	72	1			90
01	1953	N	1932	-0-	-21	-0-	1908	2	24	9	N	22					112
02	1898	N	1898	-0-	-0-	-0-	1873	2	25	9	N	23					135
*03	2106	N	2106	-0-	-0-	-0-	2076	2	30	9	N	27					162

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					160
11	1480	N	1480	-0-	-0-	-0-	1471	2	9	9	N	8					168
12	1581	N	1453	-0-	-128	-0-	1446	2	7	9	N	6					174
01	1488	N	1393	-0-	-95	-0-	1392	2	1	9	N	1					175
02	1421	N	1303	-0-	-118	-0-	1303	2			N	-0-					175
03	1457	N	1365	-0-	-92	-0-	1361	2	4	9	N	4					179

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2129	-0-	-72	-0-	2107	2	22	9	N	20					118
11	2070	N	2055	-0-	-15	-0-	2030	2	25	9	N	23					141
12	2139	N	2013	-0-	-126	-0-	1991	2	22	9	N	20					161
01	2139	N	2033	-0-	-106	-0-	2013	2	20	9	N	18					179
02	2001	N	1884	-0-	-117	-0-	1877	2	7	9	N	6					185
*03	2069	N	2069	-0-	-0-	-0-	2030	2	39	9	N	35	156	1			64

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	N	1523	-0-	-0-	-0-	1512	2	11	9	N	10					43
11	1463	N	1463	-0-	-0-	-0-	1453	2	10	9	N	9					52
12	1488	N	1485	-0-	-3	-0-	1467	2	18	9	N	16					68
01	1519	N	1459	-0-	-60	-0-	1441	2	18	9	N	16					84
02	1421	N	1197	-0-	-224	-0-	1190	2	7	9	N	6					90
03	1488	N	1389	-0-	-99	-0-	1387	2	2	9	N	2					92

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1956	-0-	-59	-0-	1939	2	17	9	N	15					118
11	1950	N	1901	-0-	-49	-0-	1877	2	24	9	N	22					140
12	2015	N	1984	-0-	-31	-0-	1943	2	41	9	N	37	92	1			85
01	1953	N	1928	-0-	-25	-0-	1908	2	20	9	N	18					103
02	1827	N	1740	-0-	-87	-0-	1726	2	14	9	N	13					116
03	1984	N	1908	-0-	-76	-0-	1868	2	40	9	N	36					152

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1731	-0-	-253	-0-	1716	2	15	9	N	14					87
11	1890	N	1703	-0-	-187	-0-	1681	2	22	9	N	20					107
12	1798	N	1704	-0-	-94	-0-	1685	2	19	9	N	17					124
01	1736	N	1673	-0-	-63	-0-	1659	2	14	9	N	13					137
02	1653	N	1600	-0-	-53	-0-	1586	2	14	9	N	13	123	1			27
*03	1914	N	1914	-0-	-0-	-0-	1894	2	20	9	N	18					45

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2055	-0-	-177	-0-	2045	2	10	9	N	9					171
11	2100	N	2013	-0-	-87	-0-	2009	2	4	9	N	4					175
12	2232	N	2086	-0-	-146	-0-	2078	2	8	9	N	7	142	1			40
01	2046	N	2024	-0-	-22	-0-	2021	2	3	9	N	3					43
02	1943	N	1854	-0-	-89	-0-	1850	2	4	9	N	4					47
*03	2129	N	2129	-0-	-0-	-0-	2106	2	23	9	N	21					68

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1805	-0-	-117	-0-	1805	2			N	-0-					100
11	1800	N	1711	-0-	-89	-0-	1708	2	3	9	N	3					103
12	1891	N	1851	-0-	-40	-0-	1815	2	36	9	N	33	109	1			27
01	1798	N	1464	-0-	-334	-0-	1464	2			N	-0-					27
02	1653	N	1545	-0-	-108	-0-	1541	2	4	9	N	4					31
03	1860	N	1664	-0-	-196	-0-	1635	2	29	9	N	26					57

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1145	-0-	-64	-0-	1145	2			N	-0-					67
11	1170	N	1063	-0-	-107	-0-	1062	2	1	9	N	1					68
12	1178	N	1086	-0-	-92	-0-	1080	2	6	9	N	5					73
01	1147	N	1040	-0-	-107	-0-	1036	2	4	9	N	4					77
02	1037	N	1037	-0-	-0-	-0-	1022	2	15	9	N	14	63	1			28
*03	1168	N	1168	-0-	-0-	-0-	1060	2	108	9	N	98					126

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2486	-0-	-56	-0-	2460	2	26	9	N	24					158
11	2460	N	2280	-0-	-180	-0-	2260	2	20	9	N	18					176
12	2573	N	2316	-0-	-257	-0-	2306	2	10	9	N	9	162	1			23
01	2480	N	2340	-0-	-140	-0-	2318	2	22	9	N	20					43
02	2204	N	2153	-0-	-51	-0-	2141	2	12	9	N	11					54
03	2325	N	2263	-0-	-62	-0-	2250	2	13	9	N	12					66

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	1996	2	12	9	N	11					100
11	1890	N	1764	-0-	-126	-0-	1756	2	8	9	N	7					107
12	1984	N	1889	-0-	-95	-0-	1881	2	8	9	N	7					114
01	2015	N	1858	-0-	-157	-0-	1851	2	7	9	N	6					120
02	1822	N	1822	-0-	-0-	-0-	1805	2	17	9	N	15					135
*03	1906	N	1906	-0-	-0-	-0-	1889	2	17	9	N	15					150

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2176	-0-	-25	-0-	2150	2	26	9	N	24					75
11	2040	N	2024	-0-	-16	-0-	1996	2	28	9	N	25					100
12	2170	N	2042	-0-	-128	-0-	2021	2	21	9	N	19					119
01	2170	N	2045	-0-	-125	-0-	2020	2	25	9	N	23					142
02	1943	N	1868	-0-	-75	-0-	1857	2	11	9	N	10					152
03	2046	N	2032	-0-	-14	-0-	1988	2	44	9	N	40					192

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6968	-0-	-503	-0-	6867	2	101	9	N	92					150
11	6810	X	6297	-0-	-513	-0-	6243	2	54	9	N	49					199
12	7037	X	6127	-0-	-910	-0-	6055	2	72	9	N	65	192	1			72
01	6975	X	6142	-0-	-833	-0-	6078	2	64	9	N	58					130
02	6525	X	5479	-0-	-1046	-0-	5431	2	48	9	N	44	52	1			122
03	6975	X	6030	-0-	-945	-0-	5922	2	108	9	N	98	111	1			109

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1833	-0-	-89	-0-	1832	2	1	9	N	1					134
11	1890	N	1777	-0-	-113	-0-	1757	2	20	9	N	18					152
12	1891	N	1788	-0-	-103	-0-	1770	2	18	9	N	16	145	1			23
01	1860	N	1624	-0-	-236	-0-	1620	2	4	9	N	4					27
02	1711	N	1573	-0-	-138	-0-	1572	2	1	9	N	1					28
03	1798	N	1712	-0-	-86	-0-	1664	2	48	9	N	44					72

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2019	-0-	-306	-0-	2002	2	17	9	N	15					68
11	2160	N	1958	-0-	-202	-0-	1948	2	10	9	N	9					77
12	2036	N	2036	-0-	-0-	-0-	2019	2	17	9	N	15					92
01	2116	N	2116	-0-	-0-	-0-	2097	2	19	9	N	17					109
02	1973	N	1973	-0-	-0-	-0-	1953	2	20	9	N	18					127
03	2046	N	1907	-0-	-139	-0-	1888	2	19	9	N	17					144

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7942	X	7942	-0-	-0-	-0-	7811	2	131	9	N	119	98	1			105
11	7562	X	7562	-0-	-0-	-0-	7418	2	144	9	N	131	184	1			52
12	7711	X	7711	-0-	-0-	-0-	7568	2	143	9	N	130					182
01	7775	X	7775	-0-	-0-	-0-	7628	2	147	9	N	134	269	1			47
02	7181	X	7181	-0-	-0-	-0-	7037	2	144	9	N	131	74	1			104
*03	7696	X	7696	-0-	-0-	-0-	7565	2	131	9	N	119	178	1			45

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0-	-0-	1653	2	2	9	N	2					134
11	1585	N	1585	-0-	-0-	-0-	1573	2	12	9	N	11					145
12	1674	N	1515	-0-	-159	-0-	1464	2	51	9	N	46	178	1			13
01	1643	N	1530	-0-	-113	-0-	1526	2	4	9	N	4					17
02	1537	N	1350	-0-	-187	-0-	1347	2	3	9	N	3					20
03	1519	N	1457	-0-	-62	-0-	1418	2	39	9	N	35					55

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6871	-0-	-538	-0-	6766	2	105	9	N	95					165
11	7080	X	6426	-0-	-654	-0-	6335	2	91	9	N	83	210	1			38
12	7316	X	6425	-0-	-891	-0-	6322	2	103	9	N	94					132
01	7006	X	6394	-0-	-612	-0-	6297	2	97	9	N	88	190	1			30
02	6554	X	5552	-0-	-1002	-0-	5458	2	94	9	N	85	53	1			62
03	6882	X	6094	-0-	-788	-0-	5997	2	97	9	N	88	102	1			48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2187	-0-	-107	-0-	2168	2	19	9	N	17					158
11	2160	N	2071	-0-	-89	-0-	2049	2	22	9	N	20	138	1			40
12	2232	N	2137	-0-	-95	-0-	2117	2	20	9	N	18					58
01	2201	N	2115	-0-	-86	-0-	2096	2	19	9	N	17					75
02	2001	N	1987	-0-	-14	-0-	1970	2	17	9	N	15					90
03	2139	N	2112	-0-	-27	-0-	2092	2	20	9	N	18	78	1			30

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					223
11	2470	N	2470	-0-	-0-	-0-	2447	2	23	9	N	21	189	1			55
12	2482	N	2482	-0-	-0-	-0-	2451	2	31	9	N	28	49	1			34
01	2492	N	2492	-0-	-0-	-0-	2482	2	10	9	N	9					43
02	2291	N	2291	-0-	-0-	-0-	2280	2	11	9	N	10					53
*03	2597	N	2597	-0-	-0-	-0-	2508	2	89	9	N	81					134

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6409	X	6409	-0-	-0-	-0-	6323	2	86	9	N	78					187
11	6012	X	6012	-0-	-0-	-0-	5935	2	77	9	N	70	200	1			57
12	5618	X	5618	-0-	-0-	-0-	5541	2	77	9	N	70					127
01	6198	X	6198	-0-	-0-	-0-	6107	2	91	9	N	83					210
02	5512	X	5512	-0-	-0-	-0-	5439	2	73	9	N	66	162	1			114
*03	5214	X	5214	-0-	-0-	-0-	5144	2	70	9	N	64	83	1			95

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3237	-0-	-266	-0-	3211	2	26	9	N	24	189	1			62
11	3330	X	3156	-0-	-174	-0-	3111	2	45	9	N	41					103
12	3410	X	3140	-0-	-270	-0-	3110	2	30	9	N	27	52	1			78
01	3348	X	3156	-0-	-192	-0-	3124	2	32	9	N	29					107
02	3074	X	3029	-0-	-45	-0-	2976	2	53	9	N	48					155
03	3255	X	3060	-0-	-195	-0-	3021	2	39	9	N	35	138	1			52

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2259	-0-	-66	-0-	2196	2	63	9	N	57					140
11	2166	N	2166	-0-	-0-	-0-	2100	2	66	9	N	60					200
12	2232	N	2154	-0-	-78	-0-	2125	2	29	9	N	26	188	1			38
01	2263	N	1962	-0-	-301	-0-	1937	2	25	9	N	23					61
02	2088	N	1966	-0-	-122	-0-	1944	2	22	9	N	20					81
03	2139	N	2076	-0-	-63	-0-	2044	2	32	9	N	29					110

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4749	-0-	-242	-0-	4699	2	50	9	N	45					130
11	4800	X	4515	-0-	-285	-0-	4474	2	41	9	N	37					167
12	4898	X	4621	-0-	-277	-0-	4579	2	42	9	N	38					205
01	4836	X	4614	-0-	-222	-0-	4570	2	44	9	N	40					245
02	4524	X	4273	-0-	-251	-0-	4245	2	28	9	N	25	190	1			80
03	4743	X	4589	-0-	-154	-0-	4539	2	50	9	N	45					125

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1353	-0-	-42	-0-	1353	2			N	-0-					58
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					58
12	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					58
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					58
02	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					58
*03	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

10	3813	X	3683	-0-	-130	-0-	3641	2	42	9	N	38	173	1			45
11	3660	X	2793	-0-	-867	-0-	2771	2	22	9	N	20					65
12	3689	X	3487	-0-	-202	-0-	3434	2	53	9	N	48					113
01	3689	X	3516	-0-	-173	-0-	3472	2	44	9	N	40					153
02	3451	X	3268	-0-	-183	-0-	3222	2	46	9	N	42					195
03	3689	X	3499	-0-	-190	-0-	3454	2	45	9	N	41	146	1			90

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

10	3286	X	3076	-0-	-210	-0-	3045	2	31	9	N	28					215
11	3090	X	2777	-0-	-313	-0-	2746	2	31	9	N	28					243
12	3193	X	2978	-0-	-215	-0-	2934	2	44	9	N	40	191	1			92
01	3193	X	2965	-0-	-228	-0-	2926	2	39	9	N	35					127
02	2929	X	2185	-0-	-744	-0-	2157	2	28	9	N	25					152
03	3069	X	2979	-0-	-90	-0-	2939	2	40	9	N	36	57	1			131

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

10	3317	X	3177	-0-	-140	-0-	3152	2	25	9	N	23					98
11	3180	X	2968	-0-	-212	-0-	2953	2	15	9	N	14					112
12	3193	X	3031	-0-	-162	-0-	3011	2	20	9	N	18					130
01	3193	X	3113	-0-	-80	-0-	3089	2	24	9	N	22					152
02	2987	X	2893	-0-	-94	-0-	2873	2	20	9	N	18					170
*03	3164	X	3164	-0-	-0-	-0-	3151	2	13	9	N	12	119	1			63

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

10	1860	N	1741	-0-	-119	-0-	1741	2			N	-0-					37
11	1740	N	1609	-0-	-131	-0-	1609	2			N	-0-					37
12	1767	N	1705	-0-	-62	-0-	1705	2			N	-0-					37
01	1736	N	1637	-0-	-99	-0-	1637	2			N	-0-					37
02	1566	N	1504	-0-	-62	-0-	1504	2			N	-0-					37
03	1705	N	1631	-0-	-74	-0-	1631	2			N	-0-					37

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

10	12307	X	11146	-0-	-1161	-0-	10997	2	149	9	N	135					177
11	11670	X	10611	-0-	-1059	-0-	10443	2	168	9	N	153	241	1			89
12	11935	X	10654	-0-	-1281	-0-	10496	2	158	9	N	144	96	1			137
01	11687	X	10617	-0-	-1070	-0-	10456	2	161	9	N	146	186	1			97
02	10759	X	9746	-0-	-1013	-0-	9593	2	153	9	N	139	223	1			13
03	11160	X	10468	-0-	-692	-0-	10304	2	164	9	N	149	132	1			30

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

10	5363	X	4838	-0-	-525	-0-	4788	2	50	9	N	45					141
11	5190	X	4682	-0-	-508	-0-	4559	2	123	9	N	112					253
12	5363	X	4745	-0-	-618	-0-	4638	2	107	9	N	97	187	1			163
01	5177	X	4700	-0-	-477	-0-	4637	2	63	9	N	57					220
02	4524	X	4198	-0-	-326	-0-	4153	2	45	9	N	41	185	1			76
03	4836	X	4567	-0-	-269	-0-	4445	2	122	9	N	111					187

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	7993	-0-	-2082	-0-	7859	2	134	9	N	122	95	1			105
11	9090	X	4171	-0-	-4919	-0-	4118	2	53	9	N	48	113	1			40
12	9393	X	1217	-0-	-8176	-0-	1203	2	14	9	N	13					53
01	9052	X	7374	-0-	-1678	-0-	7277	2	97	9	N	88	108	1			33
02	7888	X	7767	-0-	-121	-0-	7655	2	112	9	N	102	74	1			61
*03	9008	X	9008	-0-	-0-	-0-	8854	2	154	9	N	140	146	1			55

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

10	12865	X	11992	-0-	-873	-0-	11860	2	132	9	N	120					233
11	12360	X	11400	-0-	-960	-0-	11281	2	119	9	N	108	191	1			150
12	12772	X	11455	-0-	-1317	-0-	11342	2	113	9	N	103					253
01	12214	X	11433	-0-	-781	-0-	11338	2	95	9	N	86	195	1			144
02	11397	X	10493	-0-	-904	-0-	10374	2	119	9	N	108					252
03	11997	X	10739	-0-	-1258	-0-	10611	2	128	9	N	116	308	1			60

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

10	5673	X	5264	-0-	-409	-0-	5264	2			N	-0-					72
11	5400	X	4980	-0-	-420	-0-	4980	2			N	-0-					72
12	5580	X	4910	-0-	-670	-0-	4910	2			N	-0-					72
01	5425	X	5001	-0-	-424	-0-	5001	2			N	-0-					72
02	5075	X	4575	-0-	-500	-0-	4575	2			N	-0-					72
03	5270	X	4952	-0-	-318	-0-	4952	2			N	-0-					72

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

10	6665	X	6209	-0-	-456	-0-	6111	2	98	9	N	89					204
11	6450	X	5904	-0-	-546	-0-	5797	2	107	9	N	97					301
12	6448	X	5959	-0-	-489	-0-	5861	2	98	9	N	89	255	1			135
01	6417	X	5999	-0-	-418	-0-	5887	2	112	9	N	102					237
02	5858	X	5475	-0-	-383	-0-	5388	2	87	9	N	79	137	1			179
03	6200	X	5919	-0-	-281	-0-	5819	2	100	9	N	91	120	1			150

PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

10	124	N	15	-0-	-109	-0-	14	2	1	9	N	1	91	1			81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	62	N	-0-	-0-	-62	-0-					N	-0-					81
01	15	N	-0-	-0-	-15	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

10	3565	X	2855	-0-	-710	-0-	435 43	1 9	2377	2	N	39	180	1			55
11	3420	X	2328	-0-	-1092	-0-	478 37	1 9	1813	2	N	34					89
12	3441	X	1871	-0-	-1570	-0-	452 50	1 9	1369	2	N	45					134
01	3348	X	2901	-0-	-447	-0-	699 81	1 9	2121	2	N	74					208
02	2929	X	2311	-0-	-618	-0-	287 40	1 9	1984	2	N	36	180	1			64
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					64

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3527	-0-	-286	-0-	1061	1	2386	2	N	73					189
							80	9									
11	3690	X	2953	-0-	-737	-0-	931	1	1963	2	N	54					243
							59	9									
12	3813	X	3635	-0-	-178	-0-	861	1	2687	2	N	79	189	1			133
							87	9									
01	3813	X	3727	-0-	-86	-0-	992	1	2647	2	N	80					213
							88	9									
02	3567	X	3399	-0-	-168	-0-	882	1	2437	2	N	73	182	1			104
							80	9									
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					104

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

10	9517	X	8033	-0-	-1484	-0-	349	1	7529	2	N	141	185	1			202
							155	9									
11	9210	X	7927	-0-	-1283	-0-	335	1	7430	2	N	147	184	1			165
							162	9									
12	8897	X	2529	-0-	-6368	-0-	374	1	2000	2	N	141					306
							155	9									
01	8370	X	8137	-0-	-233	-0-	320	1	7667	2	N	136	191	1			251
							150	9									
02	7743	X	6791	-0-	-952	-0-	162	1	6486	2	N	130	191	1			190
							143	9									
03	8184	X	NO RPT	-0-	-8184	-0-					N	NO RPT					190

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					86
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					86
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					86
01	429	N	429	-0-	-0-	-0-	429	2			N	-0-					86
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					86
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					86

BP AMERICA PRODUCTION COMPANY 040798
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	43	-0-	-360	-0-	43	3			N	-0-					48
11	600	N	172	-0-	-428	-0-	172	3			N	-0-					48
12	124	N	21	-0-	-103	-0-	21	3			N	-0-					48
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					48
02	174	N	17	-0-	-157	-0-	17	3			N	-0-					48
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					48

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					15
11	210	N	-0-	-0-	-210	-0-					N	-0-					15
12	62	N	-0-	-0-	-62	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	650	-0-	-1985	-0-	70	1	580	2	Y	-0-					20
11	2250	X	207	-0-	-2043	-0-	43	1	164	2	Y	-0-					20
12	2325	X	1263	-0-	-1062	-0-	105	1	1158	2	Y	-0-					20
01	2139	X	1113	-0-	-1026	-0-	118	1	986	2	Y	8					28
							9	9									
02	2001	X	941	-0-	-1060	-0-	80	1	861	2	Y	-0-					28
03	1271	X	727	-0-	-544	-0-	72	1	648	2	Y	6					34
							7	9									

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	577	-0-	-198	-0-	577	2			N	-0-					-0-
11	750	N	517	-0-	-233	-0-	517	2			N	-0-					-0-
12	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
01	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
02	493	N	425	-0-	-68	-0-	425	2			N	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					154
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					154
*12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					154
*01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					154
*02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					154
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					38
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					38
*02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	242	-0-	-37	-0-	10	1	232	2	N	-0-					14
11	270	N	221	-0-	-49	-0-	10	1	211	2	N	-0-					14
12	248	N	215	-0-	-33	-0-	10	1	205	2	N	-0-					14
01	249	N	249	-0-	-0-	-0-	10	1	239	2	N	-0-					14
02	203	N	190	-0-	-13	-0-	10	1	180	2	N	-0-					14
*03	252	N	252	-0-	-0-	-0-	10	1	242	2	N	-0-					14

KEM ENERGY, INC. 455126
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	54	-0-	-225	-0-	54	3			N	-0-					-0-
11	240	N	24	-0-	-216	-0-	24	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	465	N	313	-0-	-152	-0-	313	3			N	-0-					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	734	-0-	-413	-0-	734	3			N	-0-					-0-
11	1320	N	892	-0-	-428	-0-	892	3			N	-0-					-0-
12	1364	N	706	-0-	-658	-0-	706	3			N	-0-					-0-
01	744	N	586	-0-	-158	-0-	586	3			N	-0-					-0-
02	870	N	449	-0-	-421	-0-	449	3			N	-0-					-0-
03	713	N	488	-0-	-225	-0-	488	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
11	1050	N	572	-0-	-478	-0-	572	2			N	-0-					-0-
12	899	N	406	-0-	-493	-0-	406	2			N	-0-					-0-
01	744	N	365	-0-	-379	-0-	365	2			N	-0-					-0-
02	551	N	324	-0-	-227	-0-	324	2			N	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					228
11	1200	N	48	-0-	-1152	-0-	48	2			N	-0-					228
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					228
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					228
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					228
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	170	-0-	-171	-0-	170	2			N	-0-					3
11	270	N	13	-0-	-257	-0-	13	2			N	-0-					3
12	186	N	-0-	-0-	-186	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	13	N	-0-	-0-	-13	-0-					N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1930	N	1930	-0-	-0-	-0-	87	1	1843	2	N	-0-					-0-
11	1846	N	1846	-0-	-0-	-0-	85	1	1761	2	N	-0-					-0-
12	1736	N	1736	-0-	-0-	-0-	85	1	1651	2	N	-0-					-0-
01	2817	N	2817	-0-	-0-	-0-	130	1	2687	2	N	-0-					-0-
02	1760	N	1760	-0-	-0-	-0-	130	1	1630	2	N	-0-					-0-
*03	2520	N	2520	-0-	-0-	-0-	130	1	2390	2	N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) //CONT.// 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	519	-0-	-70	-0-	10	1	509	2	N	-0-					-0-
11	570	N	316	-0-	-254	-0-	10	1	306	2	N	-0-					-0-
12	558	N	463	-0-	-95	-0-	10	1	453	2	N	-0-					-0-
01	527	N	517	-0-	-10	-0-	10	1	507	2	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	10	1	511	2	N	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	10	1	540	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	#	2105	-0-	-189	-0-	2105	2			N	-0-					-0-
11	630	#	275	-0-	-355	-0-	275	2			N	-0-					-0-
12	2945	#	-0-	-0-	-2945	-0-					N	-0-					-0-
01	2945	#	2849	-0-	-96	-0-	2849	2			N	-0-					-0-
*02	2360	R	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
03	2108	#	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					77
11	780	N	759	-0-	-21	-0-	759	2			N	-0-					77
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					77
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					77
02	725	N	717	-0-	-8	-0-	717	2			N	-0-					77
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					20
11	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					20
12	2260	N	2260	-0-	-0-	-0-	13	1	2247	3	N	-0-					20
01	2290	N	2290	-0-	-0-	-0-	13	1	2242	3	N	32					52
							35	9									
02	2123	N	2123	-0-	-0-	-0-	12	1	2111	3	N	-0-					52
*03	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	7	7			-0-

BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					123
11	2994	X	2994	-0-	-0-	-0-	2972	3	22	9	N	20					143
12	3127	X	3127	-0-	-0-	-0-	3106	3	21	9	N	19					162
01	3209	X	3209	-0-	-0-	-0-	3158	3	51	9	N	46	180	1			28
02	2899	X	2899	-0-	-0-	-0-	2886	3	13	9	N	12					40
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					40

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	685	-0-	-90	-0-	685	3			N	-0-					72
11	690	N	654	-0-	-36	-0-	654	3			N	-0-					72
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					72
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					72
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					72
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					72

JONES ENERGY, LLC 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1475	-0-	-75	-0-	1475	3			N	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	1488	N	1413	-0-	-75	-0-	1413	3			N	-0-					-0-
01	1488	N	1423	-0-	-65	-0-	1423	3			N	-0-					-0-
*02	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
TEMPLAR OPERATING LLC 841421
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25600	R	25600	-0-	-0-	-0-	24013	2	1587	9	N	1443	1121	1			690
11	28050	#	23342	-0-	-4708	-0-	21935	2	1407	9	N	1279	958	1			1011
12	28985	#	25605	-0-	-3380	-0-	24047	2	1558	9	N	1416	1489	1			938
01	28985	#	22810	-0-	-6175	-0-	21566	2	1244	9	N	1131	1332	1			737
02	26680	#	18506	-0-	-8174	-0-	17419	2	1087	9	N	988	951	1			774
03	25606	#	19705	-0-	-5901	-0-	18599	2	1106	9	N	1005	948	1			831

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
TEMPLAR OPERATING LLC //CONT.// 841421
BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23973	R	23973	-0-	-0-	-0-	21244	2	2729	9	N	2481	2630	1			268
11	25510	R	25510	-0-	-0-	-0-	22541	2	2969	9	N	2699	2288	1			679
12	24148	R	24148	-0-	-0-	-0-	21527	2	2621	9	N	2383	2468	1			594
01	21638	#	19431	-0-	-2207	-0-	17385	2	2046	9	N	1860	1853	1			601
02	22144	R	22144	-0-	-0-	-0-	20004	2	2140	9	N	1945	2084	1			462
*03	22140	R	22140	-0-	-0-	-0-	20046	2	2094	9	N	1904	1853	1			513

BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	19468	#	17783	-0-	-1685	-0-	15227	2	2556	9	N	2324	2504	1			572
*11	18840	#	18185	-0-	-655	-0-	15997	2	2188	9	N	1989	1901	1			660
*12	19468	#	18013	-0-	-1455	-0-	16032	2	1981	9	N	1801	2059	1			402
*01	11633	R	11633	-0-	-0-	-0-	10021	2	1612	9	N	1465	1519	1			348
*02	17574	#	10292	-0-	-7282	-0-	8106	2	2186	9	N	1987	1718	1			617
*03	18786	#	14496	-0-	-4290	-0-	12266	2	2230	9	N	2027	1686	1			958

CHENNAULT 57 WELL #: 3H RRCID -> 287944 COMPL. DATE 02/08/2019 TOTAL DEPTH 9171 PERF. 8850 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147056		76114	-0-	-70942	634549	73594	2	2520	9	N	2291	2286	1			420
11	275730		62941	-0-	-212789	421760	59843	2	3098	9	N	2816	2651	1			585
12	284921		57599	-0-	-227322	194438	54375	2	3224	9	N	2931	2832	1			684
01	241991	R	47553	-0-	-194438	-0-	45145	2	2408	9	N	2189	2285	1			588
02	92684	#	35151	-0-	-57533	-0-	33850	2	1301	9	N	1183	951	1			820
03	76105	#	55863	-0-	-20242	-0-	54025	2	1838	9	N	1671	1522	1			969

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

10	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

10	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

10	1085	#	669	-0-	-416	-0-	19	1	629	2	N	19									172
							21	9													
11	1058	R	1058	-0-	-0-	-0-	30	1	984	2	N	40									212
							44	9													
12	1085	#	987	-0-	-98	-0-	31	1	898	2	N	53	192	1							73
							58	9													
01	1085	#	1059	-0-	-26	-0-	31	1	1019	2	N	8									81
							9	9													
02	1015	#	914	-0-	-101	-0-	29	1	885	2	N	-0-									81
03	1085	#	1000	-0-	-85	-0-	31	1	925	2	N	40									121
							44	9													

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

10	342 N	342	-0-	-0-	-0-	342	2			N	-0-					24
11	304 N	304	-0-	-0-	-0-	304	2			N	-0-					24
12	254 N	254	-0-	-0-	-0-	254	2			N	-0-					24
01	309 N	309	-0-	-0-	-0-	309	2			N	-0-					24
02	339 N	339	-0-	-0-	-0-	339	2			N	-0-					24
*03	373 N	373	-0-	-0-	-0-	373	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

10	589 N	531	-0-	-58	-0-	24	1	507	2	N	-0-					8
11	501 N	501	-0-	-0-	-0-	22	1	479	2	N	-0-					8
12	558 N	158	-0-	-400	-0-	25	1	133	2	N	-0-					8
01	530 N	530	-0-	-0-	-0-	21	1	509	2	N	-0-					8
*02	463 N	463	-0-	-0-	-0-	11	1	452	2	N	-0-					8
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

10	677	N	677	-0-	-0-	-0-	60	1	617	2	N	-0-					20
11	649	N	649	-0-	-0-	-0-	54	1	567	2	N	25					45
							28	9									
12	682	N	665	-0-	-17	-0-	62	1	594	2	N	8					53
							9	9									
01	704	N	704	-0-	-0-	-0-	62	1	627	2	N	14					67
							15	9									
02	695	N	695	-0-	-0-	-0-	58	1	623	2	N	13					80
							14	9									
*03	697	N	697	-0-	-0-	-0-	62	1	611	2	N	22					102
							24	9									

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

10	403	N	374	-0-	-29	-0-	366	3	8	9	N	7					52
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					52
12	382	N	382	-0-	-0-	-0-	13	1	369	3	N	-0-					52
01	387	N	387	-0-	-0-	-0-	13	1	374	3	N	-0-					52
02	355	N	355	-0-	-0-	-0-	13	1	342	3	N	-0-					52
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					52

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2754	N	2754	-0-	-0-	-0-	30	1	2658	2	N	60					60
							66	9									
11	2463	N	2463	-0-	-0-	-0-	29	1	2434	2	N	-0-					60
12	2258	N	2258	-0-	-0-	-0-	30	1	2228	2	N	-0-					60
01	1736	N	1685	-0-	-51	-0-	31	1	1597	2	N	52					112
							57	9									
02	2186	N	2186	-0-	-0-	-0-	27	1	2157	2	N	2					114
							2	9									
*03	2585	N	2585	-0-	-0-	-0-	30	1	2508	2	N	43					157
							47	9									

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

10	248	#	207	-0-	-41	-0-	207	2			N	-0-					266
11	240	#	178	-0-	-62	-0-	178	2			N	-0-					266
12	248	#	140	-0-	-108	-0-	140	2			N	-0-					266
01	248	#	154	-0-	-94	-0-	154	2			N	-0-					266
02	232	#	231	-0-	-1	-0-	231	2			N	-0-					266
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					266

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	#	-0-	-0-	-217	-0-					N	-0-			109
11	210	#	204	-0-	-6	-0-	204	3			N	-0-			109
12	252	R	252	-0-	-0-	-0-	13	1	239	3	N	-0-			109
01	243	R	243	-0-	-0-	-0-	13	1	230	3	N	-0-			109
02	221	R	221	-0-	-0-	-0-	12	1	209	3	N	-0-			109
03	248	#	NO RPT	-0-	-248	-0-					N	NO RPT			109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3565	#	3197	-0-	-368	-0-	3197	3			N	-0-			37
11	3450	#	3161	-0-	-289	-0-	3161	3			N	-0-			37
12	3503	#	3315	-0-	-188	-0-	13	1	3302	3	N	-0-			37
01	3472	#	3283	-0-	-189	-0-	13	1	3245	3	N	23			60
							25	9							
02	3190	#	3054	-0-	-136	-0-	12	1	3042	3	N	-0-			60
03	3317	#	NO RPT	-0-	-3317	-0-					N	NO RPT			60

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-			122
11	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-			122
12	1350	R	1350	-0-	-0-	-0-	13	1	1337	3	N	-0-			122
01	1322	R	1322	-0-	-0-	-0-	13	1	1309	3	N	-0-			122
02	1196	R	1196	-0-	-0-	-0-	12	1	1184	3	N	-0-			122
03	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT			122

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	286	-0-	-148	-0-	286	2			N	-0-					-0-
11	390	#	161	-0-	-229	-0-	161	2			N	-0-					-0-
12	434	#	189	-0-	-245	-0-	189	2			N	-0-					-0-
01	434	#	125	-0-	-309	-0-	125	2			N	-0-					-0-
02	406	#	122	-0-	-284	-0-	122	2			N	-0-					-0-
03	279	#	26	-0-	-253	-0-	26	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	885	-0-	-76	-0-	885	3			N	-0-					59
11	930	#	768	-0-	-162	-0-	768	3			N	-0-					59
12	961	#	781	-0-	-180	-0-	781	3			N	-0-					59
01	961	#	777	-0-	-184	-0-	777	3			N	-0-					59
02	899	#	697	-0-	-202	-0-	697	3			N	-0-					59
03	899	#	795	-0-	-104	-0-	795	3			N	-0-					59

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	#	1188	-0-	-269	-0-	1188	3			N	-0-					-0-
11	1410	#	930	-0-	-480	-0-	930	3			N	-0-					-0-
12	1457	#	1099	-0-	-358	-0-	1099	3			N	-0-					-0-
01	1457	#	1440	-0-	-17	-0-	1440	3			N	-0-					-0-
02	1218	#	569	-0-	-649	-0-	569	3			N	-0-					-0-
*03	1415	R	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	991	-0-	-1	-0-	987	2	4	9	N	4					78
11	977	R	977	-0-	-0-	-0-	973	2	4	9	N	4					82
12	993	R	993	-0-	-0-	-0-	981	2	12	9	N	11					93
01	1002	R	1002	-0-	-0-	-0-	995	2	7	9	N	6					99
02	957	#	946	-0-	-11	-0-	938	2	8	9	N	7					106
*03	1052	R	1052	-0-	-0-	-0-	1048	2	4	9	N	4					110

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MILES WELL #: 1 RRCID -> 288065 COMPL. DATE 08/26/1988 TOTAL DEPTH 6670 PERF. 6470 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	537	-0-	537	537	537	3			N	-0-					-0-
12	0	W	598	-0-	598	1135	598	3			N	-0-					-0-
01	0	W	599	-0-	599	1734	599	3			N	-0-					-0-
02	0	W	582	-0-	582	2316	582	3			N	-0-					-0-
03	0	W	593	-0-	593	2909	593	3			N	-0-					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	87	-0-	-254	-0-	87	3			N	-0-					-0-
11	300	#	221	-0-	-79	-0-	221	3			N	-0-					-0-
12	275	R	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	250	R	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	237	R	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	279	#	275	-0-	-4	-0-	275	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	355	-0-	-1350	-0-	355	3			N	-0-					55
11	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					55
12	1889	N	1889	-0-	-0-	-0-	13	1	1876	3	N	-0-					55
01	1536	N	1536	-0-	-0-	-0-	13	1	1523	3	N	-0-					55
02	1740	N	1543	-0-	-197	-0-	13	1	1530	3	N	-0-					55
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					55

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					43
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					43
12	489	N	489	-0-	-0-	-0-	12	1	477	3	N	-0-					43
01	477	N	477	-0-	-0-	-0-	12	1	465	3	N	-0-					43
02	452	N	452	-0-	-0-	-0-	11	1	418	3	N	21					64
							23	9									
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					64

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2361	N	2361	-0-	-0-	-0-	2320	2	41	9	N	37					143
11	0	N	-0-	-0-	-0-	-0-					N	10					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	2094	N	2094	-0-	-0-	-0-	2083	2	11	9	N	10					163
*02	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					163
*03	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					163

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					74
11	415	X	415	-0-	-0-	-0-	415	2			N	-0-					74
12	5270	X	868	-0-	-4402	-0-	868	2			N	-0-					74
01	5270	X	1976	-0-	-3294	-0-	1976	2			N	-0-					74
02	435	X	227	-0-	-208	-0-	227	2			N	-0-					74
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					74

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

10	3049	X	2985	-0-	-64	-0-	2985	2			N	-0-					89
11	2490	X	-0-	-0-	-2490	-0-					N	-0-					89
12	2573	X	-0-	-0-	-2573	-0-					N	-0-					89
01	2573	X	1307	-0-	-1266	-0-	1304	2	3	9	N	3					92
02	2407	X	1334	-0-	-1073	-0-	1334	2			N	-0-					92
*03	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					92

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

10	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

10	713	N	-0-	-0-	-713	-0-					N	-0-					148
11	1770	N	2	-0-	-1768	-0-	2	2			N	-0-					148
12	465	N	-0-	-0-	-465	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					148
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11132	X	11132	-0-	-0-	-0-	11102	2	30	9	N	27	166	1			152
11	10702	X	10702	-0-	-0-	-0-	10688	2	14	9	N	13					165
12	10540	X	10512	-0-	-28	-0-	10487	2	25	9	N	23					188
01	10540	X	9702	-0-	-838	-0-	9685	2	17	9	N	15					203
02	9860	X	8242	-0-	-1618	-0-	8213	2	29	9	N	26					229
03	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					229

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

10	2449	N	2201	-0-	-248	-0-	2195	3	6	9	N	5					180
11	2370	N	2087	-0-	-283	-0-	2087	3			N	-0-	180	1			-0-
12	2387	N	2158	-0-	-229	-0-	14	1	2142	3	N	2					2
							2	9									
01	2201	N	2151	-0-	-50	-0-	14	1	2137	3	N	-0-					2
02	2037	N	2037	-0-	-0-	-0-	13	1	1973	3	N	46					48
							51	9									
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					48

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	121	1	963	3	N	5					154
							6	9									
11	1007	N	1007	-0-	-0-	-0-	117	1	890	3	N	-0-					154
12	995	N	995	-0-	-0-	-0-	121	1	874	3	N	-0-					154
01	992	N	916	-0-	-76	-0-	121	1	795	3	N	-0-					154
02	928	N	842	-0-	-86	-0-	113	1	729	3	N	-0-					154
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					154

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1919	N	1919	-0-	-0-	-0-	31	1	1888	2	N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	30	1	1802	2	N	-0-					-0-
12	1860	N	1834	-0-	-26	-0-	31	1	1803	2	N	-0-					-0-
01	1891	N	1841	-0-	-50	-0-	31	1	1810	2	N	-0-					-0-
02	1769	N	1564	-0-	-205	-0-	29	1	1535	2	N	-0-					-0-
*03	1863	N	1863	-0-	-0-	-0-	31	1	1832	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
12	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
11	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
02	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
*03	2166	N	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					188
11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					188
12	1922	N	1461	-0-	-461	-0-	1461	3			N	-0-					188
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					188
02	1247	N	-0-	-0-	-1247	-0-					N	-0-					58
*03	1457	N	-0-	-0-	-1457	-0-					N	-0-					58

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1950	N	1950	-0-	-0-	-0-	190	1	1760	2	N	-0-					62
11	2256	N	2256	-0-	-0-	-0-	220	1	2035	2	N	1					63
							1	9									
12	1608	N	1608	-0-	-0-	-0-	181	1	1427	2	N	-0-					63
01	1696	N	1696	-0-	-0-	-0-	175	1	1495	2	N	24					87
							26	9									
02	1683	N	1683	-0-	-0-	-0-	182	1	1492	2	N	8					95
							9	9									
*03	2062	N	2062	-0-	-0-	-0-	211	1	1841	2	N	9					104
							10	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	727	-0-	-265	-0-	70	1	651	2	N	5					102
							6	9									
11	870	N	833	-0-	-37	-0-	80	1	728	2	N	23	113	1			12
							25	9									
12	775	N	597	-0-	-178	-0-	69	1	528	2	N	-0-					12
01	739	N	739	-0-	-0-	-0-	75	1	631	2	N	30					42
							33	9									
02	812	N	741	-0-	-71	-0-	78	1	635	2	N	25					67
							28	9									
*03	894	N	894	-0-	-0-	-0-	89	1	769	2	N	33					100
							36	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2487	-0-	-210	-0-	37	1	2450	2	N	-0-					12
11	2490	N	2205	-0-	-285	-0-	36	1	2169	2	N	-0-					12
12	2511	N	2029	-0-	-482	-0-	54	1	1975	2	N	-0-					12
01	2480	N	1621	-0-	-859	-0-	29	1	1592	2	N	-0-					12
02	2146	N	1770	-0-	-376	-0-	38	1	1732	2	N	-0-					12
*03	2939	N	2939	-0-	-0-	-0-	56	1	2883	2	N	-0-					12

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					300

PLUGGED AND ABANDONED_____ 03/14/2007

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

10	1767	N	1513	-0-	-254	-0-	1513	2			Y	-0-					56
11	1687	N	1687	-0-	-0-	-0-	1675	2	12	9	Y	11					67
12	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					67
01	1617	N	1617	-0-	-0-	-0-	1603	2	14	9	Y	13	80	1			-0-
02	1624	N	1539	-0-	-85	-0-	1538	2	1	9	Y	1					1
03	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					1

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					42

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	2	1	642	2	Y	-0-					-0-
11	613	N	613	-0-	-0-	-0-	5	1	608	2	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
01	651	N	524	-0-	-127	-0-	524	2			Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	1	1	665	2	Y	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	-0-	1071	2	2	9	N	2					112
11	1028	N	1028	-0-	-0-	-0-	1025	2	3	9	N	3					115
12	1048	N	1048	-0-	-0-	-0-	1040	2	8	9	N	7					122
01	1017	N	1017	-0-	-0-	-0-	1009	2	8	9	N	7					129
02	993	N	993	-0-	-0-	-0-	984	2	9	9	N	8					137
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					137

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2019 - P/A 12/06/19

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					85
11		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					85
12		P&A COND	-0-	-0-	-0- B	-0-					N	-0-					85
01		P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					85
02		P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					85
03		P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015

PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					50
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

10	1110	N	1110	-0-	-0-	B	-0-	1086	2	24	9	N	22					180
11	1230	N	1110	-0-	-120	B	-0-	1082	2	28	9	N	25					205
12	1178	N	1000	-0-	-178	B	-0-	983	2	17	9	N	15	192	1			28
01	978	N	978	-0-	-0-	B	-0-	955	2	23	9	N	21					49
02	1073	N	903	-0-	-170	B	-0-	882	2	21	9	N	19					68
03	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					68

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

10	2170	N	2170	-0-	-0-	B	-0-	2123	2	47	9	N	43					484
11	2202	N	2202	-0-	-0-	B	-0-	2143	2	59	9	N	54					538
12	2256	N	2256	-0-	-0-	B	-0-	2200	2	56	9	N	51	194	1			395
01	2245	N	2245	-0-	-0-	B	-0-	2182	2	63	9	N	57					452
02	2117	N	1462	-0-	-655	B	-0-	1431	2	31	9	N	28					480
03	2263	N	NO RPT	-0-	-2263	B	-0-					N	NO RPT					480

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					48
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					48
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					48
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					48

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					61
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					61
12	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					61
01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					61
02	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					61
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					61

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	38	-0-	-427 B	-0-	38	2			N	-0-					196
11	450	N	209	-0-	-241 B	-0-	209	2			N	-0-					196
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					196
01	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					196
02	244	N	244	-0-	-0- B	-0-	241	2	3	9	N	3	158	1			41
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					41

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2079	-0-	-122 B	-0-	2079	2			N	-0-					115
11	2130	N	1981	-0-	-149 B	-0-	1981	2			N	-0-					115
12	2108	N	1914	-0-	-194 B	-0-	1914	2			N	-0-					115
01	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					115
02	1914	N	1858	-0-	-56 B	-0-	1835	2	23	9	N	21					136
03	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					136

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					24

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					44
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					44
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					44
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					44
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					44
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					44

PLUGGED AND ABANDONED_____ 12/16/2019 - P/A 12/16/19

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					23
*11	39	N	-0-	-0-	-39	B	-0-					N	-0-					23
*12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					23
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 11/14/2019 - P/A 11/14/19

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/18/2019 - P/A 11/18/19

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	499	-0-	-121	B	-0-	499	2			N	-0-					168
11	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					168
12	651	N	353	-0-	-298	B	-0-	353	2			N	-0-					168
01	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					168
02	406	N	225	-0-	-181	B	-0-	225	2			N	-0-					168
03	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					168

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 13480 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2715	-0-	-137	B	-2801	2674	2	41	9	N	37					174
11	2670	N	2648	-0-	-22	B	-2801	2619	2	29	9	N	26					200
12	2666	N	2481	-0-	-185	B	-2801	2453	2	28	9	N	25					225
01	0	N	2284	-0-	2284	B	-517	2243	2	41	9	N	37					262
02	2552	N	2471	-0-	-81	B	-517	2404	2	67	9	N	61					323
03	2480	N	NO RPT	-0-	-2480	B	-517					N	NO RPT					323

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1663	-0-	-11	B	-61022	1663	2			N	-0-					98
11	1560	N	1634	-0-	74	B	-60948	1634	2			N	-0-					98
12	1674	N	1671	-0-	-3	B	-60948	1671	2			N	-0-					98
01	0	N	1679	-0-	1679	B	-59269	1679	2			N	-0-					98
02	1566	N	1683	-0-	117	B	-59152	1683	2			N	-0-					98
03	1674	N	NO RPT	-0-	-1674	B	-59152					N	NO RPT					98

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1578	N	1578	-0-	-0-	B	-0-	1564	2	14	9	N	13					149
11	1752	N	1752	-0-	-0-	B	-0-	1732	2	20	9	N	18					167
12	744	N	416	-0-	-328	B	-0-	395	2	21	9	N	19					186
01	389	N	389	-0-	-0-	B	-0-	363	2	26	9	N	24					210
02	696	N	661	-0-	-35	B	-0-	643	2	18	9	N	16					226
03	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					226

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/04/2019 - P/A 12/04/19

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

10	231	N	231	-0-	-0-	B	-0-	210	2	21	9	N	19					114
11	180	N	164	-0-	-16	B	-0-	147	2	17	9	N	15					129
12	248	N	204	-0-	-44	B	-0-	187	2	17	9	N	15					144
01	197	N	197	-0-	-0-	B	-0-	173	2	24	9	N	22					166
02	169	N	169	-0-	-0-	B	-0-	158	2	11	9	N	10					176
03	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					176

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

10	527	N	363	-0-	-164		-0-	363	3			N	-0-					27
11	480	N	312	-0-	-168		-0-	312	3			N	-0-					27
12	465	N	336	-0-	-129		-0-	336	3			N	-0-					27
01	335	N	335	-0-	-0-		-0-	335	3			N	-0-					27
02	290	N	261	-0-	-29		-0-	261	3			N	-0-					27
03	341	N	265	-0-	-76		-0-	265	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	362	2	33	9	N	30	192	1			48
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					48
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					48
01	403	N	320	-0-	-83	-0-	318	2	2	9	N	2					50
02	319	N	278	-0-	-41	-0-	276	2	2	9	N	2					52
03	310	N	260	-0-	-50	-0-	260	2			N	-0-					52

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	794	-0-	-74	-0-	384	1	410	3	N	-0-					63
11	750	N	712	-0-	-38	-0-	372	1	340	3	N	-0-					63
12	868	N	757	-0-	-111	-0-	384	1	360	3	N	12					75
							13	9									
01	806	N	384	-0-	-422	-0-	384	1			N	-0-					75
02	696	N	360	-0-	-336	-0-	360	1			N	-0-	1	1			74
03	744	N	729	-0-	-15	-0-	384	1	345	3	N	-0-					74

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1071	-0-	-14	-0-	1070	2	1	9	Y	1	1	8			40
11	1050	N	818	-0-	-232	-0-	7	1	810	2	Y	1	1	8			40
							1	9									
12	1085	N	928	-0-	-157	-0-	927	2	1	9	Y	1	1	8			40
01	1085	N	942	-0-	-143	-0-	941	2	1	9	Y	1	1	8			40
02	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					40
*03	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					40

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	57	7			-0-

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	761	-0-	-262	-0-	760	2	1	9	Y	1	1	8			-0-
11	690	X	663	-0-	-27	-0-	662	2	1	9	Y	1	1	8			-0-
12	713	X	535	-0-	-178	-0-	534	2	1	9	Y	1	1	8			-0-
01	775	X	619	-0-	-156	-0-	619	2			Y	-0-					-0-
02	725	X	648	-0-	-77	-0-	647	2	1	9	Y	1	1	8			-0-
03	775	X	639	-0-	-136	-0-	639	2			Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-
12	217	N	178	-0-	-39	-0-	178	2			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	1186	2	4	9	Y	4	4	8			-0-
11	1080	N	1060	-0-	-20	-0-	1057	2	3	9	Y	3	3	8			-0-
12	1161	N	1161	-0-	-0-	-0-	1152	2	9	9	Y	8	8	8			-0-
01	1116	N	952	-0-	-164	-0-	949	2	3	9	Y	3	3	8			-0-
02	1015	N	925	-0-	-90	-0-	918	2	7	9	Y	6	6	8			-0-
03	1116	N	624	-0-	-492	-0-	622	2	2	9	Y	2	2	8			-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2	2	8			-0-
11	630	N	594	-0-	-36	-0-	592	2	2	9	Y	2	2	8			-0-
12	713	N	609	-0-	-104	-0-	602	2	7	9	Y	6	6	8			-0-
01	682	N	593	-0-	-89	-0-	590	2	3	9	Y	3	3	8			-0-
02	580	N	511	-0-	-69	-0-	507	2	4	9	Y	4	4	8			-0-
03	620	N	511	-0-	-109	-0-	510	2	1	9	Y	1	1	8			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	896	-0-	-34	-0-	896	2			Y	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
12	1209	N	1193	-0-	-16	-0-	1193	2			Y	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
02	928	N	876	-0-	-52	-0-	876	2			Y	-0-					-0-
03	1178	N	917	-0-	-261	-0-	917	2			Y	-0-					-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

10	1346	N	1346	-0-	-0-	-0-	1345	2	1	9	Y	1	1	8			-0-
11	1530	N	1336	-0-	-194	-0-	1335	2	1	9	Y	1	1	8			-0-
12	1463	N	1463	-0-	-0-	-0-	1460	2	3	9	Y	3	3	8			-0-
01	1340	N	1340	-0-	-0-	-0-	1339	2	1	9	Y	1	1	8			-0-
02	1305	N	1169	-0-	-136	-0-	1167	2	2	9	Y	2	2	8			-0-
03	1457	N	1278	-0-	-179	-0-	1278	2			Y	-0-					-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

10	961	N	941	-0-	-20	-0-	941	2			Y	-0-					-0-
11	1020	N	942	-0-	-78	-0-	941	2	1	9	Y	1	1	8			-0-
12	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	Y	1	1	8			-0-
01	930	N	813	-0-	-117	-0-	813	2			Y	-0-					-0-
02	899	N	755	-0-	-144	-0-	755	2			Y	-0-					-0-
03	1023	N	875	-0-	-148	-0-	875	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

10	465	N	288	-0-	-177	-0-	288	2			Y	-0-					-0-
11	450	N	216	-0-	-234	-0-	216	2			Y	-0-					-0-
12	465	N	235	-0-	-230	-0-	235	2			Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
02	464	N	411	-0-	-53	-0-	411	2			Y	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	930	-0-	-310	-0-	930	2			N	-0-					-0-
11	1200	N	1116	-0-	-84	-0-	1116	2			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
02	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
*03	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					17
11	300	N	255	-0-	-45	-0-	255	2			Y	-0-					17
12	310	N	302	-0-	-8	-0-	302	2			Y	-0-					17
01	310	N	301	-0-	-9	-0-	301	2			Y	-0-					17
02	261	N	186	-0-	-75	-0-	186	2			Y	-0-					17
03	310	N	165	-0-	-145	-0-	165	2			Y	-0-					17

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2481	X	2481	-0-	-0-	-0-	176	1	2279	2	Y	24	56	1			58
							26	9									
11	2475	N	2475	-0-	-0-	-0-	178	1	2229	2	Y	62					120
							68	9									
12	2528	N	2528	-0-	-0-	-0-	173	1	2272	2	Y	75					195
							83	9									
01	2261	N	2261	-0-	-0-	-0-	161	1	1988	2	Y	102	184	1			113
							112	9									
02	1964	N	1964	-0-	-0-	-0-	152	1	1769	2	Y	39					152
							43	9									
*03	2054	N	2054	-0-	-0-	-0-	170	1	1826	2	Y	53					205
							58	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
12	124	N	58	-0-	-66	-0-	58	2			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
02	261	N	124	-0-	-137	-0-	124	2			Y	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	174	2	99	9	Y	90	152	1			70
11	339	N	339	-0-	-0-	-0-	177	2	162	9	Y	147	150	1			67
12	246	N	246	-0-	-0-	-0-	146	2	100	9	Y	91					158
01	311	N	311	-0-	-0-	-0-	147	2	164	9	Y	149	159	1			148
02	284	N	284	-0-	-0-	-0-	150	2	134	9	Y	122	155	1			115
*03	298	N	298	-0-	-0-	-0-	191	2	107	9	Y	97	150	1			62

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	-0-	965	2	15	9	Y	14	25	1			11
11	1018	N	1018	-0-	-0-	-0-	990	2	28	9	Y	25	25	1			11
12	946	N	946	-0-	-0-	-0-	929	2	17	9	Y	15					26
01	992	N	925	-0-	-67	-0-	897	2	28	9	Y	25	26	1			25
02	986	N	834	-0-	-152	-0-	812	2	22	9	Y	20	26	1			19
03	961	N	859	-0-	-102	-0-	841	2	18	9	Y	16	25	1			10

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	632	-0-	-50	-0-	45	1 9	586	2	Y	1	11	1			-0-
11	570	N	544	-0-	-26	-0-	40	1 9	503	2	Y	1	1	8			-0-
12	682	N	557	-0-	-125	-0-	39	1 9	517	2	Y	1	1	8			-0-
01	620	N	568	-0-	-52	-0-	42	1 9	522	2	Y	4	3	1			1
02	522	N	459	-0-	-63	-0-	36	1 9	422	2	Y	1	1	8			1
03	558	N	471	-0-	-87	-0-	40	1	431	2	Y	-0-					1

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

10	1922	N	1890	-0-	-32	-0-	1890	2			Y	-0-					57
11	2003	N	2003	-0-	-0-	-0-	1996	2	7	9	Y	6					63
12	1984	N	1925	-0-	-59	-0-	1894	2	31	9	Y	28	1	8			90
01	1891	N	716	-0-	-1175	-0-	716	2			Y	-0-					90
02	1943	N	1364	-0-	-579	-0-	1351	2	13	9	Y	12					102
03	1922	N	1258	-0-	-664	-0-	1238	2	20	9	Y	18					120

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
12	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
*03	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
01	0	N	-0-	-0-	-0-	-0-					Y	24	91	1			18
02	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					18
*03	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					18

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

10	2363	N	2363	-0-	-0-	-0-	2355	2	8	9	N	7					35
11	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					35
12	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					35
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					35
02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					35
*03	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					35

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	3	-0-	3	3	3	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2392	N	2392	-0-	-0-	-0-	4	1	2298	2	Y	82	2	8			162
							90	9									
11	2160	N	2107	-0-	-53	-0-	2105	2	2	9	Y	2	2	8			162
12	2263	N	2233	-0-	-30	-0-	2181	2	52	9	Y	47	180	1	6	8	23
01	2387	N	2035	-0-	-352	-0-	29	1	2004	2	Y	2	2	8			23
							2	9									
02	2030	N	1895	-0-	-135	-0-	1893	2	2	9	Y	2	2	8			23
03	2232	N	1938	-0-	-294	-0-	1937	2	1	9	Y	1	1	8			23

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1756	N	1756	-0-	-0-	-0-	1723	2	33	9	N	30	4	8			218
11	1560	N	1205	-0-	-355	-0-	1176	2	29	9	N	26	183	1			61
12	1809	N	1809	-0-	-0-	-0-	1775	2	34	9	N	31	4	8			88
01	1739	N	1739	-0-	-0-	-0-	1685	2	54	9	N	49					137
02	1595	N	1595	-0-	-0-	-0-	1554	2	41	9	N	37					174
*03	1814	N	1814	-0-	-0-	-0-	1758	2	56	9	N	51	4	8			221

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	30	-0-	-1086	-0-	30	2			Y	-0-					-0-
11	1080	N	55	-0-	-1025	-0-	55	2			Y	-0-					-0-
12	248	N	129	-0-	-119	-0-	129	2			Y	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
*03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	N	1309	-0-	-0-	-0-	1307	2	2	9	Y	2	2	8			-0-
11	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	Y	2	2	8			-0-
12	1364	N	1204	-0-	-160	-0-	1200	2	4	9	Y	4	4	8			-0-
01	1302	N	1217	-0-	-85	-0-	1216	2	1	9	Y	1	1	8			-0-
02	1334	N	1123	-0-	-211	-0-	1123	2			Y	-0-					-0-
03	1209	N	1154	-0-	-55	-0-	1154	2			Y	-0-					-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1008	-0-	-77	-0-	1008	2			Y	-0-					50
11	1110	N	1042	-0-	-68	-0-	1042	2			Y	-0-					50
12	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					50
01	1023	N	1011	-0-	-12	-0-	1011	2			Y	-0-					50
02	1015	N	958	-0-	-57	-0-	927	2	31	9	Y	28					78
03	1271	N	967	-0-	-304	-0-	967	2			Y	-0-					78

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	433	-0-	-1	-0-	433	2			Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
12	465	N	426	-0-	-39	-0-	426	2			Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	29	1	439	2	Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	2			Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2242	N	2242	-0-	-0-	-0-	54	1	2167	2	N	19	6	8			143
							21	9									
11	1999	N	1999	-0-	-0-	-0-	61	1	1938	2	N	-0-					143
12	2219	N	2219	-0-	-0-	-0-	45	1	2142	2	N	29	6	8			166
							32	9									
01	2232	N	1955	-0-	-277	-0-	32	1	1912	2	N	10	158	1			18
							11	9									
02	1991	N	1991	-0-	-0-	-0-	32	1	1959	2	N	-0-					18
03	2232	N	2042	-0-	-190	-0-	32	1	2003	2	N	6	6	8			18
							7	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1697	N	1697	-0-	-0-	-0-	1695	2	2	9	Y	2	2	8			140
11	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	Y	2	2	8			140
12	1471	N	1471	-0-	-0-	-0-	1467	2	4	9	Y	4	4	8			140
01	1390	N	1390	-0-	-0-	-0-	29	1	1359	2	Y	2	2	8			140
							2	9									
02	1215	N	1215	-0-	-0-	-0-	1182	2	33	9	Y	30	5	8			165
*03	1176	N	1176	-0-	-0-	-0-	3	1	1171	2	Y	2	2	8			165
							2	9									

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

10	445	N	445	-0-	-0-	-0-	32 2	1 9	411	2	Y	2	20	1			-0-
11	431	N	431	-0-	-0-	-0-	32	1	399	2	Y	-0-					-0-
12	465	N	442	-0-	-23	-0-	31	1	411	2	Y	-0-					-0-
01	434	N	341	-0-	-93	-0-	25 3	1 9	313	2	Y	3	3	1			-0-
02	406	N	324	-0-	-82	-0-	26	1	298	2	Y	-0-					-0-
03	434	N	178	-0-	-256	-0-	15	1	163	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1816	N	1816	-0-	-0-	-0-	1771	2	45	9	Y	41	4	8			52
11	2003	N	2003	-0-	-0-	-0-	1952	2	51	9	Y	46	3	8			95
12	1952	N	1952	-0-	-0-	-0-	1901	2	51	9	Y	46	8	8			133
01	1804	N	1804	-0-	-0-	-0-	1797	2	7	9	Y	6	122	1	4	8	13
02	1624	N	1566	-0-	-58	-0-	1558	2	8	9	Y	7	7	8			13
03	1736	N	1615	-0-	-121	-0-	1613	2	2	9	Y	2	2	8			13

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	X	1782	-0-	-0-	-0-	599	1	1109	2	Y	67					214
							74	9									
11	1350	X	1323	-0-	-27	-0-	487	1	735	2	Y	92	174	1			132
							101	9									
12	1757	X	1757	-0-	-0-	-0-	612	1	1034	2	Y	101	193	1			40
							111	9									
01	1767	X	1739	-0-	-28	-0-	602	1	917	2	Y	200					240
							220	9									
02	2015	X	2015	-0-	-0-	-0-	590	1	1326	2	Y	90	179	1			151
							99	9									
*03	2844	X	2844	-0-	-0-	-0-	655	1	2077	2	Y	102	166	1			87
							112	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	7	1	564	2	N	1	1	8			27
							1	9									
11	1740	N	832	-0-	-908	-0-	832	2			N	-0-					27
12	1054	N	919	-0-	-135	-0-	5	1	913	2	N	1	1	8			27
							1	9									
01	1214	N	1214	-0-	-0-	-0-	7	1	1207	2	N	-0-					27
02	812	N	-0-	-0-	-812	-0-					N	-0-					27
*03	2066	N	2066	-0-	-0-	-0-	16	1	2049	2	N	1	1	8			27
							1	9									

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1380	-0-	-108	-0-	1379	2	1	9	Y	1	1	8			145
11	1440	X	1408	-0-	-32	-0-	1387	2	21	9	Y	19	1	8			163
12	1463	X	1463	-0-	-0-	-0-	1402	2	61	9	Y	55	180	1	3	8	35
01	1457	X	1348	-0-	-109	-0-	1346	2	2	9	Y	2	2	8			35
02	1363	X	1296	-0-	-67	-0-	1292	2	4	9	Y	4	4	8			35
03	1457	X	1338	-0-	-119	-0-	1337	2	1	9	Y	1	1	8			35

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	520	-0-	-100	-0-	518	2	2	9	Y	2	2	8			27
11	690	N	452	-0-	-238	-0-	450	2	2	9	Y	2	2	8			27
12	598	N	598	-0-	-0-	-0-	594	2	4	9	Y	4	4	8			27
01	656	N	656	-0-	-0-	-0-	7	1	646	2	Y	3	3	8			27
							3	9									
02	460	N	460	-0-	-0-	-0-	451	2	9	9	Y	8	8	8			27
*03	699	N	699	-0-	-0-	-0-	668	2	31	9	Y	28	2	8			53

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	955	-0-	-285	-0-	955	2			Y	-0-					35
11	1110	N	1071	-0-	-39	-0-	1071	2			Y	-0-					35
12	1209	N	507	-0-	-702	-0-	412	2	95	9	Y	86	96	1			25
01	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					25
02	1044	N	716	-0-	-328	-0-	716	2			Y	-0-					25
*03	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	25	1	564	2	Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

10	1240	N	1225	-0-	-15	-0-	88	1	1136	2	Y	1	6	1	1	8	-0-
							1	9									
11	1200	N	1190	-0-	-10	-0-	88	1	1101	2	Y	1	1	8			-0-
							1	9									
12	1209	N	1206	-0-	-3	-0-	85	1	1117	2	Y	4	4	8			-0-
							4	9									
01	1240	N	1198	-0-	-42	-0-	90	1	1104	2	Y	4	2	1	2	8	-0-
							4	9									
02	1160	N	1062	-0-	-98	-0-	84	1	974	2	Y	4	4	8			-0-
							4	9									
03	1209	N	1065	-0-	-144	-0-	91	1	973	2	Y	1	1	8			-0-
							1	9									

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

10	1616	N	1616	-0-	-0-	-0-	1569	2	47	9	Y	43	3	8			135
11	1792	N	1792	-0-	-0-	-0-	1781	2	11	9	Y	10	2	8			143
12	1985	N	1985	-0-	-0-	-0-	1932	2	53	9	Y	48	170	1	7	8	14
01	1788	N	1788	-0-	-0-	-0-	1784	2	4	9	Y	4	4	8			14
02	1624	N	1620	-0-	-4	-0-	1609	2	11	9	Y	10	10	8			14
*03	1801	N	1801	-0-	-0-	-0-	1696	2	105	9	Y	95	2	8			107

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					3
11	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					3
12	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					3
01	394	N	394	-0-	-0-	-0-	29	1	365	2	Y	-0-					3
02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					3
*03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1584	-0-	-338	-0-	1584	2			Y	-0-					-0-
11	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					-0-
12	1891	N	1798	-0-	-93	-0-	1798	2			Y	-0-					-0-
01	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					-0-
02	1682	N	1358	-0-	-324	-0-	1358	2			Y	-0-					-0-
*03	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	19	1	245	2	Y	3	45	1			-0-
							3	9									
11	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	22	1	290	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	23	1	289	2	Y	7	6	1			1
							8	9									
02	58	N	5	-0-	-53	-0-	5	2			Y	-0-					1
03	62	N	15	-0-	-47	-0-	1	1	14	2	Y	-0-					1

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	510	-0-	-172	-0-	510	2			Y	-0-					-0-
11	1080	X	575	-0-	-505	-0-	575	2			Y	-0-					-0-
12	1116	X	620	-0-	-496	-0-	2	1	618	2	Y	-0-					-0-
01	1116	X	797	-0-	-319	-0-	9	1	788	2	Y	-0-					-0-
02	633	X	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
*03	714	X	714	-0-	-0-	-0-	7	1	707	2	Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	25	1	292	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	54	1	146	2	N	-0-					77
11	196	N	196	-0-	-0-	-0-	61	1	135	2	N	-0-					77
12	200	N	200	-0-	-0-	-0-	47	1	153	2	N	-0-					77
01	194	N	194	-0-	-0-	-0-	36	1	158	2	N	-0-					77
02	185	N	185	-0-	-0-	-0-	32	1	153	2	N	-0-					77
*03	185	N	185	-0-	-0-	-0-	29	1	156	2	N	-0-					77

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

10	1799	N	1799	-0-	-0-	-0-	1793	2	6	9	Y	5	5	8			15
11	1926	N	1926	-0-	-0-	-0-	1859	2	67	9	Y	61	3	8			73
12	1820	N	1820	-0-	-0-	-0-	1812	2	8	9	Y	7	7	8			73
01	1869	N	1869	-0-	-0-	-0-	1808	2	61	9	Y	55	61	1	4	8	63
02	1740	N	1659	-0-	-81	-0-	1647	2	12	9	Y	11	11	8			63
*03	1906	N	1906	-0-	-0-	-0-	1904	2	2	9	Y	2	2	8			63

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

10	5178	X	5178	-0-	-0-	-0-	50	1	5087	2	N	37	5	8			266
							41	9									
11	5110	X	5110	-0-	-0-	-0-	61	1	4961	2	N	80	183	1			163
							88	9									
12	5439	X	5439	-0-	-0-	-0-	47	1	5345	2	N	43	4	8			202
							47	9									
01	5177	X	5091	-0-	-86	-0-	36	1	5015	2	N	36					238
							40	9									
02	4974	X	4974	-0-	-0-	-0-	32	1	4887	2	N	50					288
							55	9									
03	5425	X	4976	-0-	-449	-0-	29	1	4862	2	N	77	175	1	5	8	185
							85	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

10	1178	N	1078	-0-	-100	-0-	1078	2			Y	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
12	1178	N	994	-0-	-184	-0-	986	2	8	9	Y	7	7	8			-0-
01	1085	N	933	-0-	-152	-0-	930	2	3	9	Y	3	3	8			-0-
02	1102	N	658	-0-	-444	-0-	651	2	7	9	Y	6	6	8			-0-
*03	1002	N	1002	-0-	-0-	-0-	996	2	6	9	Y	5	5	8			-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	26	-0-	-191	-0-	2	1	24	2	Y	-0-	1	1			-0-
11	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
12	93	N	51	-0-	-42	-0-	4	1	47	2	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-					-0-
02	29	N	25	-0-	-4	-0-	2	1	23	2	Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

10	1436	N	1436	-0-	-0-	-0-	1412	2	24	9	Y	22	2	8			135
11	1380	N	1326	-0-	-54	-0-	1280	2	46	9	Y	42	2	8			175
12	1209	N	1161	-0-	-48	-0-	1148	2	13	9	Y	12	161	1	4	8	22
01	1426	N	1133	-0-	-293	-0-	1102	2	31	9	Y	28	2	8			48
02	1276	N	1195	-0-	-81	-0-	1172	2	23	9	Y	21	4	8			65
03	1147	N	1058	-0-	-89	-0-	1057	2	1	9	Y	1	1	8			65

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

10	1147	N	924	-0-	-223	-0-	924	2			Y	-0-					133
11	1020	N	884	-0-	-136	-0-	884	2			Y	-0-					133
12	1054	N	789	-0-	-265	-0-	767	2	22	9	Y	20	84	1	1	8	68
01	930	N	751	-0-	-179	-0-	751	2			Y	-0-					68
02	841	N	608	-0-	-233	-0-	590	2	18	9	Y	16					84
*03	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					84

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

10	1913	N	1913	-0-	-0-	-0-	1909	2	4	9	Y	4	4	8			22
11	2040	N	1975	-0-	-65	-0-	1913	2	62	9	Y	56	3	8			75
12	1953	N	1794	-0-	-159	-0-	1788	2	6	9	Y	5	5	8			75
01	1922	N	1869	-0-	-53	-0-	1814	2	55	9	Y	50	3	8			122
02	1914	N	1724	-0-	-190	-0-	1714	2	10	9	Y	9	9	8			122
*03	1829	N	1829	-0-	-0-	-0-	1826	2	3	9	Y	3	3	8			122

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1499	-0-	-0-	-0-	509	1	976	2	Y	13	8	1			33
							14	9									
11	874	N	874	-0-	-0-	-0-	524	1	319	2	Y	28	45	1	1	8	15
							31	9									
12	1817	N	1817	-0-	-0-	-0-	520	1	1273	2	Y	22	3	1	1	8	33
							24	9									
01	1587	N	1587	-0-	-0-	-0-	526	1	1029	2	Y	29	44	1	1	8	17
							32	9									
02	1348	N	1348	-0-	-0-	-0-	489	1	838	2	Y	19	1	8			35
							21	9									
*03	1571	N	1571	-0-	-0-	-0-	520	1	1006	2	Y	41	46	1	1	8	29
							45	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	447	1	478	2	Y	13	8	1			33
							14	9									
11	870	N	771	-0-	-99	-0-	442	1	296	2	Y	30	45	1	1	8	17
							33	9									
12	1198	N	1198	-0-	-0-	-0-	452	1	721	2	Y	23	3	1	1	8	36
							25	9									
01	1715	N	1715	-0-	-0-	-0-	459	1	1222	2	Y	31	47	1	3	8	17
							34	9									
02	1030	N	1030	-0-	-0-	-0-	455	1	554	2	Y	19	1	8			35
							21	9									
*03	1174	N	1174	-0-	-0-	-0-	429	1	700	2	Y	41	46	1	1	8	29
							45	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	301	-0-	-133	-0-	301	2			Y	-0-	1	1			-0-
11	450	N	321	-0-	-129	-0-	321	2			Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
01	310	N	203	-0-	-107	-0-	7	1	196	2	Y	-0-					-0-
02	319	N	246	-0-	-73	-0-	246	2			Y	-0-					-0-
03	465	N	167	-0-	-298	-0-	167	2			Y	-0-					-0-

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	228	2			Y	-0-					12
11	240	N	231	-0-	-9	-0-	231	2			Y	-0-					12
12	248	N	184	-0-	-64	-0-	183	2	1	9	Y	1	1	8			12
01	217	N	157	-0-	-60	-0-	1	1	156	2	Y	-0-					12
02	232	N	66	-0-	-166	-0-	4	1	62	2	Y	-0-					12
03	186	N	104	-0-	-82	-0-	104	2			Y	-0-					12

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	354	2	28	9	Y	25	1	8			45
11	540	N	247	-0-	-293	-0-	247	2			Y	-0-					45
12	713	N	474	-0-	-239	-0-	14	1	459	2	Y	1	1	8			45
							1	9									
01	372	N	269	-0-	-103	-0-	18	1	251	2	Y	-0-					45
02	232	N	211	-0-	-21	-0-	211	2			Y	-0-					45
03	465	N	221	-0-	-244	-0-	221	2			Y	-0-					45

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1735	N	1735	-0-	-0-	-0-	25	1	1622	2	Y	80	174	1			27
							88	9									
11	1784	N	1784	-0-	-0-	-0-	24	1	1750	2	Y	9					36
							10	9									
12	1612	N	734	-0-	-878	-0-	37	1	683	2	Y	13					49
							14	9									
01	1736	N	720	-0-	-1016	-0-	37	1	675	2	Y	7					56
							8	9									
02	1711	N	1640	-0-	-71	-0-	34	1	1559	2	Y	43					99
							47	9									
*03	1298	N	1298	-0-	-0-	-0-	29	1	1262	2	Y	6					105
							7	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					50
11	840	N	651	-0-	-189	-0-	651	2			N	-0-					50
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					50
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					50
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					50
*03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					50

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	835	2	19	9	Y	17	3	8			57
11	917	N	917	-0-	-0-	-0-	915	2	2	9	Y	2	2	8			57
12	872	N	872	-0-	-0-	-0-	865	2	7	9	Y	6	6	8			57
01	917	N	917	-0-	-0-	-0-	852	2	65	9	Y	59	3	8			113
02	783	N	769	-0-	-14	-0-	763	2	6	9	Y	5	5	8			113
03	837	N	722	-0-	-115	-0-	704	2	18	9	Y	16	2	8			127

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-	3	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	2	32	1			3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	155	N	-0-	-0-	-155	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	5	4	1			4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*03	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					4

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	36	1	176	2	Y	-0-					88
11	271	N	271	-0-	-0-	-0-	61	1	210	2	Y	-0-					88
12	124	N	102	-0-	-22	-0-	18	1	84	2	Y	-0-					88
01	217	N	175	-0-	-42	-0-	29	1	146	2	Y	-0-					88
02	261	N	221	-0-	-40	-0-	32	1	189	2	Y	-0-					88
*03	159	N	159	-0-	-0-	-0-	22	1	137	2	Y	-0-					88

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	652	-0-	-154	-0-	641	2	11	9	Y	10	34	1			27
11	720	N	647	-0-	-73	-0-	633	2	14	9	Y	13	1	8			39
12	713	N	615	-0-	-98	-0-	601	2	14	9	Y	13	33	1	1	8	18
01	651	N	399	-0-	-252	-0-	387	2	12	9	Y	11	20	1	1	8	8
02	638	N	589	-0-	-49	-0-	576	2	13	9	Y	12	3	1	1	8	16
*03	669	N	669	-0-	-0-	-0-	654	2	15	9	Y	14	15	1	1	8	14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3133	-0-	-1021	-0-	3119 2		14 9		Y	13	14 1				22
11	4020	X	2735	-0-	-1285	-0-	2720 2		15 9		Y	14	1 8				35
12	3317	X	2735	-0-	-582	-0-	2720 2		15 9		Y	14	29 1		1 8		19
01	3317	X	2804	-0-	-513	-0-	2787 2		17 9		Y	15	21 1		3 8		10
02	3103	X	2346	-0-	-757	-0-	2331 2		15 9		Y	14	3 1		1 8		20
03	3131	X	2354	-0-	-777	-0-	2342 2		12 9		Y	11	17 1		1 8		13

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1549	-0-	-1	-0-	54 1 39 9		1456 2		N	35	3 8				174
11	1440	N	1432	-0-	-8	-0-	61 1 41 9		1330 2		N	37	176 1				35
12	1613	N	1613	-0-	-0-	-0-	47 1 28 9		1538 2		N	25	4 8				56
01	1581	N	1581	-0-	-0-	-0-	36 1 24 9		1521 2		N	22					78
02	1519	N	1519	-0-	-0-	-0-	32 1 11 9		1476 2		N	10					88
*03	1507	N	1507	-0-	-0-	-0-	29 1 17 9		1461 2		N	15	5 8				98

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183 2				Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143 2				Y	-0-					-0-
12	155	N	131	-0-	-24	-0-	131 2				Y	-0-					-0-
01	186	N	167	-0-	-19	-0-	40 1		127 2		Y	-0-					-0-
02	145	N	107	-0-	-38	-0-	107 2				Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116 2				Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1626	N	1626	-0-	-0-	-0-	382 1 14 9		1230 2		Y	13	8 1				33
11	3000	N	3131	-0-	131	131	342 1 32 9		2757 2		Y	29	44 1		1 8		17
12	2471	N	2340	-0-	-131	-0-	314 1 25 9		2001 2		Y	23	3 1		1 8		36
01	2377	N	2377	-0-	-0-	-0-	377 1 34 9		1966 2		Y	31	47 1		3 8		17
02	2417	X	2417	-0-	-0-	-0-	339 1 21 9		2057 2		Y	19	1 8				35
03	2418	X	2289	-0-	-129	-0-	364 1 45 9		1880 2		Y	41	46 1		1 8		29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1803	N	1803	-0-	-0-	-0-	50	1	1720	2	N	30	3	8			190
							33	9									
11	2069	N	2069	-0-	-0-	-0-	61	1	1943	2	N	59	186	1			63
							65	9									
12	1932	N	1932	-0-	-0-	-0-	47	1	1881	2	N	4	2	8			65
							4	9									
01	1837	N	1837	-0-	-0-	-0-	36	1	1794	2	N	6					71
							7	9									
02	1583	N	1583	-0-	-0-	-0-	32	1	1534	2	N	15					86
							17	9									
*03	1780	N	1780	-0-	-0-	-0-	29	1	1739	2	N	11	2	8			95
							12	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

*10	38	38	-0-	-0-	-0-	36	1	2	9	Y	2	2	8				63
11	SHUT IN	-0-	-0-	-0-	-0-					Y	3						66
12	SHUT IN	-0-	-0-	-0-	-0-					Y	1	57	1	1	8		9
01	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-	8	1				1
02	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-	1	1				-0-
03	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-						-0-

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

10	1364	N	1140	-0-	-224	-0-	1140	2			Y	-0-					27
11	1380	N	1340	-0-	-40	-0-	1296	2	44	9	Y	40					67
12	1386	N	1386	-0-	-0-	-0-	1353	2	33	9	Y	30					97
01	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					97
02	1305	N	741	-0-	-564	-0-	741	2			Y	-0-					97
03	1395	N	1282	-0-	-113	-0-	1282	2			Y	-0-					97

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

10	2325	N	2325	-0-	-0-	-0-	166	1	2158	2	Y	1	3	1			-0-
							1	9									
11	2220	N	2083	-0-	-137	-0-	154	1	1929	2	Y	-0-					-0-
12	2522	N	2522	-0-	-0-	-0-	173	1	2277	2	Y	65					65
							72	9									
01	2419	N	2419	-0-	-0-	-0-	181	1	2235	2	Y	3	57	1			11
							3	9									
02	2224	N	2224	-0-	-0-	-0-	176	1	2048	2	Y	-0-					11
03	2294	N	2294	-0-	-0-	-0-	195	1	2099	2	Y	-0-					11

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2178	-0-	-643	-0-	54	1	2123	2	Y	1	1	8			108
							1	9									
11	2730	X	2356	-0-	-374	-0-	61	1	2295	2	Y	-0-					108
12	2356	X	2189	-0-	-167	-0-	48	1	2053	2	Y	80	1	8			187
							88	9									
01	2356	X	2260	-0-	-96	-0-	36	1	2199	2	Y	23	174	1			36
							25	9									
02	2291	X	1820	-0-	-471	-0-	32	1	1788	2	Y	-0-					36
03	2449	X	2228	-0-	-221	-0-	29	1	2094	2	Y	95	1	8			130
							105	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	585	-0-	-159	-0-	20	1	563	2	N	2	2	8			18
							2	9									
11	690	N	632	-0-	-58	-0-	18	1	614	2	N	-0-					18
12	936	N	936	-0-	-0-	-0-	18	1	916	2	N	2	2	8			18
							2	9									
01	693	N	693	-0-	-0-	-0-	29	1	664	2	N	-0-					18
02	627	N	627	-0-	-0-	-0-	7	1	620	2	N	-0-					18
*03	629	N	629	-0-	-0-	-0-	9	1	618	2	N	2	2	8			18
							2	9									

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2199	-0-	-529	-0-	580	1	1605	2	Y	13	8	1			33
							14	9									
11	2271	X	2271	-0-	-0-	-0-	573	1	1666	2	Y	29	45	1			17
							32	9									
12	2415	X	2415	-0-	-0-	-0-	587	1	1804	2	Y	22	3	1			36
							24	9									
01	2921	X	2921	-0-	-0-	-0-	592	1	2297	2	Y	29	47	1	1	8	17
							32	9									
02	2368	X	2368	-0-	-0-	-0-	555	1	1793	2	Y	18					35
							20	9									
*03	2447	X	2447	-0-	-0-	-0-	585	1	1818	2	Y	40	46	1			29
							44	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2540	-0-	-1056	-0-	2538	2	2	9	Y	2	2	8			12
11	3030	X	2181	-0-	-849	-0-	2179	2	2	9	Y	2	2	8			12
12	3069	X	1949	-0-	-1120	-0-	1947	2	2	9	Y	2	2	8			12
01	3038	X	2031	-0-	-1007	-0-	2030	2	1	9	Y	1	1	8			12
02	2842	X	1662	-0-	-1180	-0-	1662	2			Y	-0-					12
03	2542	X	1896	-0-	-646	-0-	1896	2			Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	767	-0-	-70	-0-	760	2	7	9	Y	6	1	8			12
11	780	N	744	-0-	-36	-0-	738	2	6	9	Y	5					17
12	813	N	813	-0-	-0-	-0-	806	2	7	9	Y	6	1	8			22
01	869	N	869	-0-	-0-	-0-	786	2	83	9	Y	75	69	1			28
02	726	N	726	-0-	-0-	-0-	720	2	6	9	Y	5					33
*03	806	N	778	-0-	-28	-0-	771	2	7	9	Y	6	18	1	1	8	20

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	881	-0-	-1475	-0-	878	2	3	9	Y	3	1	8			3
11	1680	X	942	-0-	-738	-0-	941	2	1	9	Y	1					4
12	1736	X	935	-0-	-801	-0-	932	2	3	9	Y	3	1	8			6
01	1736	X	961	-0-	-775	-0-	941	2	20	9	Y	18	20	1			4
02	1624	X	789	-0-	-835	-0-	788	2	1	9	Y	1					5
03	961	X	937	-0-	-24	-0-	934	2	3	9	Y	3	1	8			7

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2751	N	2751	-0-	-0-	-0-	50	1	2573	2	N	116	164	1	4	8	38
							128	9									
11	2548	N	2548	-0-	-0-	-0-	61	1	2483	2	N	4					42
							4	9									
12	2806	N	2806	-0-	-0-	-0-	47	1	2656	2	N	94	5	8			131
							103	9									
01	2597	N	2597	-0-	-0-	-0-	36	1	2542	2	N	17					148
							19	9									
02	2586	N	2586	-0-	-0-	-0-	32	1	2478	2	N	69					217
							76	9									
*03	2330	N	2330	-0-	-0-	-0-	29	1	2271	2	N	27	184	1	7	8	53
							30	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	N	1565	-0-	-0-	-0-	50	1	1489	2	N	24	6	8			173
							26	9									
11	1380	N	1332	-0-	-48	-0-	61	1	1203	2	N	62	181	1			54
							68	9									
12	1564	N	1564	-0-	-0-	-0-	47	1	1463	2	N	49	5	8			98
							54	9									
01	1395	N	1395	-0-	-0-	-0-	36	1	1335	2	N	22					120
							24	9									
02	1232	N	1232	-0-	-0-	-0-	32	1	1198	2	N	2					122
							2	9									
*03	1391	N	1391	-0-	-0-	-0-	29	1	1255	2	N	97	177	1	5	8	37
							107	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	892	-0-	-162	-0-	888	2	4	9	Y	4	1	8			6
11	930	N	778	-0-	-152	-0-	776	2	2	9	Y	2					8
12	868	N	796	-0-	-72	-0-	792	2	4	9	Y	4	1	8			11
01	899	N	790	-0-	-109	-0-	749	2	41	9	Y	37	34	1			14
02	754	N	687	-0-	-67	-0-	685	2	2	9	Y	2					16
*03	806	N	707	-0-	-99	-0-	703	2	4	9	Y	4	9	1	1	8	10

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	27	1			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		60	-0-	60	60	60	1			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	60					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	60					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	7			35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	352	-0-	-82	-0-	1	1	333	2	Y	16	1	8			80
							18	9									
11	401	N	401	-0-	-0-	-0-	1	1	399	2	Y	1	1	8			80
							1	9									
12	403	N	296	-0-	-107	-0-	1	1	294	2	Y	1	1	8			80
							1	9									
01	375	N	375	-0-	-0-	-0-	4	1	371	2	Y	-0-					80
02	377	N	227	-0-	-150	-0-	1	1	224	2	Y	2	2	8			80
							2	9									
*03	464	N	464	-0-	-0-	-0-	2	1	461	2	Y	1	1	8			80
							1	9									

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					7
11	641	N	641	-0-	-0-	-0-	641	1			N	-0-					7
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					7
01	705	N	705	-0-	-0-	-0-	25	1	680	2	N	-0-					7
02	629	N	629	-0-	-0-	-0-	628	2	1	9	N	1	1	8			7
*03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

10	2911	N	2911	-0-	-0-	-0-	54 74	1 9	2783	2	Y	67	5	8			200
11	2941	N	2941	-0-	-0-	-0-	61 30	1 9	2850	2	Y	27	187	1			40
12	3100	N	3114	-0-	14	14	46 84	1 9	2984	2	Y	76	5	8			111
01	2697	N	2654	-0-	-43	-0-	36 45	1 9	2573	2	Y	41					152
02	2607	N	2607	-0-	-0-	-0-	36 64	1 9	2507	2	Y	58	175	1			35
03	2697	N	2191	-0-	-506	-0-	29 43	1 9	2119	2	Y	39	4	8			70

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

10	217	N	204	-0-	-13	-0-	204	2			Y	-0-					12
11	210	N	191	-0-	-19	-0-	191	2			Y	-0-					12
12	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					12
01	283	N	283	-0-	-0-	-0-	5	1	278	2	Y	-0-					12
02	174	N	157	-0-	-17	-0-	157	2			Y	-0-					12
03	248	N	208	-0-	-40	-0-	208	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2062	N	2062	-0-	-0-	-0-	2058	2	4	9	Y	4	2	8			4
11	1920	N	1847	-0-	-73	-0-	1845	2	2	9	Y	2					6
12	2170	N	1881	-0-	-289	-0-	1878	2	3	9	Y	3	1	8			8
01	2096	N	2096	-0-	-0-	-0-	2070	2	26	9	Y	24	27	1			5
02	1857	N	1857	-0-	-0-	-0-	1855	2	2	9	Y	2					7
*03	2138	N	2138	-0-	-0-	-0-	2135	2	3	9	Y	3	1	8			9

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	612	-0-	-70	-0-	612	2			Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
02	580	N	574	-0-	-6	-0-	574	2			Y	-0-					-0-
03	651	N	623	-0-	-28	-0-	623	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	659	-0-	-54	-0-	656	2	3	9	Y	3	1	8			3
11	690	N	520	-0-	-170	-0-	519	2	1	9	Y	1					4
12	713	N	555	-0-	-158	-0-	552	2	3	9	Y	3	1	8			6
01	651	N	629	-0-	-22	-0-	608	2	21	9	Y	19	21	1			4
02	493	N	491	-0-	-2	-0-	490	2	1	9	Y	1					5
*03	565	N	565	-0-	-0-	-0-	562	2	3	9	Y	3	1	8			7

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	50	1	1429	2	N	6					141
							7	9									
11	1264	N	1264	-0-	-0-	-0-	61	1	1203	2	N	-0-					141
12	1369	N	1369	-0-	-0-	-0-	47	1	1247	2	N	68					209
							75	9									
01	1488	N	1311	-0-	-177	-0-	29	1	1264	2	N	16	176	1			49
							18	9									
02	1218	N	1054	-0-	-164	-0-	32	1	1022	2	N	-0-					49
03	1364	N	1137	-0-	-227	-0-	29	1	1108	2	N	-0-					49

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

10	2046	X	1925	-0-	-121	-0-	1919	2	6	9	Y	5	2	8			6
11	1980	X	1757	-0-	-223	-0-	1754	2	3	9	Y	3					9
12	2046	X	1742	-0-	-304	-0-	1736	2	6	9	Y	5	2	8			12
01	1984	X	1930	-0-	-54	-0-	1889	2	41	9	Y	37	41	1			8
02	1856	X	1618	-0-	-238	-0-	1615	2	3	9	Y	3					11
03	1922	X	1917	-0-	-5	-0-	1911	2	6	9	Y	5	2	8			14

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

10	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1	1	8			27
11	965	N	965	-0-	-0-	-0-	964	2	1	9	N	1	1	8			27
12	1418	N	1418	-0-	-0-	-0-	1403	2	15	9	N	14	14	8			27
01	1677	N	1677	-0-	-0-	-0-	1668	2	9	9	N	8	8	8			27
02	1227	N	1227	-0-	-0-	-0-	1209	2	18	9	N	16	16	8			27
*03	1572	N	1572	-0-	-0-	-0-	1516	2	56	9	N	51	3	8			75

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

10	2327	X	2327	-0-	-0-	-0-	2321	2	6	9	Y	5	2	8			6
11	3027	X	3027	-0-	-0-	-0-	3024	2	3	9	Y	3					9
12	3077	X	3077	-0-	-0-	-0-	3073	2	4	9	Y	4	1	8			12
01	2325	X	2134	-0-	-191	-0-	2093	2	41	9	Y	37	41	1			8
02	2929	X	2292	-0-	-637	-0-	2289	2	3	9	Y	3					11
03	3131	X	2052	-0-	-1079	-0-	2048	2	4	9	Y	4	1	8			14

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

10	2387	X	1657	-0-	-730	-0-	1654	2	3	9	Y	3	1	8			3
11	2310	X	1355	-0-	-955	-0-	1354	2	1	9	Y	1					4
12	2387	X	1509	-0-	-878	-0-	1506	2	3	9	Y	3	1	8			6
01	2387	X	1600	-0-	-787	-0-	1580	2	20	9	Y	18	20	1			4
02	1798	X	1593	-0-	-205	-0-	1592	2	1	9	Y	1					5
*03	1655	X	1655	-0-	-0-	-0-	1652	2	3	9	Y	3	1	8			7

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

10	2511	N	2381	-0-	-130	-0-	2373	2	8	9	Y	7	2	8			12
11	2335	N	2335	-0-	-0-	-0-	2329	2	6	9	Y	5					17
12	2449	N	2432	-0-	-17	-0-	2424	2	8	9	Y	7	2	8			22
01	2491	N	2491	-0-	-0-	-0-	2408	2	83	9	Y	75	69	1			28
02	2425	N	2425	-0-	-0-	-0-	2419	2	6	9	Y	5					33
*03	2418	N	2383	-0-	-35	-0-	2375	2	8	9	Y	7	18	1	2	8	20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	863	-0-	-5	-0-	54	1	758	2	Y	46	179	1	3	8	32
							51	9									
11	870	N	759	-0-	-111	-0-	61	1	698	2	Y	-0-					32
12	878	N	878	-0-	-0-	-0-	47	1	735	2	Y	87	3	8			116
							96	9									
01	868	N	725	-0-	-143	-0-	36	1	679	2	Y	9					125
							10	9									
02	725	N	702	-0-	-23	-0-	32	1	670	2	Y	-0-					125
03	868	N	646	-0-	-222	-0-	29	1	567	2	Y	45	2	8			168
							50	9									

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

10	2297	N	2297	-0-	-0-	-0-	2294	2	3	9	Y	3	3	8			28
11	2385	N	2385	-0-	-0-	-0-	2383	2	2	9	Y	2	2	8			28
12	2539	N	2539	-0-	-0-	-0-	2535	2	4	9	Y	4	4	8			28
01	2473	N	2473	-0-	-0-	-0-	2471	2	2	9	Y	2	2	8			28
02	2320	N	1847	-0-	-473	-0-	1841	2	6	9	Y	5	5	8			28
*03	2550	N	2550	-0-	-0-	-0-	2549	2	1	9	Y	1	1	8			28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

10	8804	X	8755	-0-	-49	-0-	8742	2	13	9	Y	12	12	8			17
11	8520	X	7968	-0-	-552	-0-	7947	2	21	9	Y	19	19	8			17
12	8618	X	8167	-0-	-451	-0-	8136	2	31	9	Y	28	28	8			17
01	8742	X	8543	-0-	-199	-0-	8487	2	56	9	Y	51	13	8			55
02	8178	X	8147	-0-	-31	-0-	8118	2	29	9	Y	26	9	8			72
03	8742	X	7537	-0-	-1205	-0-	7533	2	4	9	Y	4	4	8			72

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

10	2201	N	2191	-0-	-10	-0-	50	1	2137	2	N	4	4	8			85
							4	9									
11	2189	N	2189	-0-	-0-	-0-	61	1	2071	2	N	52					137
							57	9									
12	2275	N	2275	-0-	-0-	-0-	47	1	2161	2	N	61	4	8			194
							67	9									
01	2288	N	2288	-0-	-0-	-0-	36	1	2239	2	N	12	174	1			32
							13	9									
02	2117	N	1977	-0-	-140	-0-	36	1	1941	2	N	-0-					32
03	2263	N	1911	-0-	-352	-0-	29	1	1878	2	N	4	4	8			32
							4	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

10	1333	N	1212	-0-	-121	-0-	1211	2	1	9	Y	1	1	8			-0-
11	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
12	1302	N	1126	-0-	-176	-0-	1125	2	1	9	Y	1	1	8			-0-
01	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					-0-
02	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	Y	1	1	8			-0-
03	1116	N	818	-0-	-298	-0-	818	2			Y	-0-					-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	1	1	8			75
11	660	N	629	-0-	-31	-0-	629	2			N	-0-					75
12	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1	1	8			75
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					75
02	534	N	534	-0-	-0-	-0-	533	2	1	9	N	1					76
*03	449	N	449	-0-	-0-	-0-	7	1	441	2	N	1	1	8			76
							1	9									

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	8181	-0-	-96	-0-	8116	2	65	9	N	59					152
11	8010	X	7890	-0-	-120	-0-	7818	2	72	9	N	65	174	1			43
12	8277	X	8169	-0-	-108	-0-	8097	2	72	9	N	65					108
01	8215	X	8097	-0-	-118	-0-	8021	2	76	9	N	69					177
02	7656	X	7592	-0-	-64	-0-	7539	2	53	9	N	48	177	1			48
03	8184	X	7978	-0-	-206	-0-	7912	2	66	9	N	60					108

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2094	-0-	-76	-0-	2049	2	45	9	Y	41	119	1	2	8	70
11	2010	N	1685	-0-	-325	-0-	1666	2	19	9	Y	17	2	8			85
12	2170	N	1930	-0-	-240	-0-	1906	2	24	9	Y	22	2	8			105
01	2108	N	1963	-0-	-145	-0-	29	1	1894	2	Y	36	2	8			139
							40	9									
02	1624	N	1506	-0-	-118	-0-	1493	2	13	9	Y	12	4	8			147
03	1922	N	1143	-0-	-779	-0-	1125	2	18	9	Y	16	1	8			162

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	779	-0-	-58	-0-	779	2			Y	-0-					27
11	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					27
12	868	N	817	-0-	-51	-0-	817	2			Y	-0-					27
01	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					27
02	754	N	603	-0-	-151	-0-	603	2			Y	-0-					27
03	806	N	765	-0-	-41	-0-	765	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2933	X	2933	-0-	-0-	-0-	2870	2	63	9	Y	57	60	1			92
11	2882	X	2882	-0-	-0-	-0-	2814	2	68	9	Y	62	2	8			152
12	2959	X	2959	-0-	-0-	-0-	2903	2	56	9	Y	51	129	1	1	8	73
01	2991	X	2991	-0-	-0-	-0-	2926	2	65	9	Y	59	86	1	3	8	43
02	2787	X	2787	-0-	-0-	-0-	2728	2	59	9	Y	54	12	1	1	8	84
03	2976	X	2965	-0-	-11	-0-	2906	2	59	9	Y	54	76	1	1	8	61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

10	3129	X	3129	-0-	-0-	-0-	3075	2	54	9	Y	49					170
11	3892	X	3892	-0-	-0-	-0-	3844	2	48	9	Y	44					214
12	3950	X	3950	-0-	-0-	-0-	3880	2	70	9	Y	64	1	8			277
01	4153	X	4153	-0-	-0-	-0-	4113	2	40	9	Y	36	177	1			136
02	3770	X	3671	-0-	-99	-0-	3619	2	52	9	Y	47	1	8			182
03	4030	X	3285	-0-	-745	-0-	3218	2	67	9	Y	61					243

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

10	1085	X	192	-0-	-893	-0-	189	2	3	9	Y	3					115
11	1050	X	249	-0-	-801	-0-	240	2	9	9	Y	8					123
12	713	X	253	-0-	-460	-0-	253	2			Y	-0-					123
01	285	X	285	-0-	-0-	-0-	283	2	2	9	Y	2					125
02	261	X	218	-0-	-43	-0-	218	2			Y	-0-					125
03	248	X	243	-0-	-5	-0-	243	2			Y	-0-					125

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

10	3937	X	767	-0-	-3170	-0-	764	2	3	9	Y	3					95
11	3450	X	454	-0-	-2996	-0-	448	2	6	9	Y	5					100
12	3565	X	3354	-0-	-211	-0-	3299	2	55	9	Y	50					150
01	4292	X	4292	-0-	-0-	-0-	4217	2	75	9	Y	68	159	1			59
02	2407	X	1785	-0-	-622	-0-	1757	2	28	9	Y	25					84
03	3348	X	3283	-0-	-65	-0-	3232	2	51	9	Y	46					130

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

10	5208	X	4717	-0-	-491	-0-	4519	2	198	9	Y	180	172	1	1	8	177
11	4800	X	4056	-0-	-744	-0-	3881	2	175	9	Y	159	163	1	1	8	172
12	5208	X	3957	-0-	-1251	-0-	3791	2	166	9	Y	151	162	1	1	8	160
01	5208	X	3188	-0-	-2020	-0-	3096	2	92	9	Y	84	172	1	1	8	71
02	4872	X	3057	-0-	-1815	-0-	2883	2	174	9	Y	158	190	1	1	8	38
03	4712	X	2594	-0-	-2118	-0-	2473	2	121	9	Y	110	3	1			145

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

10	9589	X	9589	-0-	-0-	-0-	9535	2	54	9	Y	49	3	8			66
11	9365	X	9365	-0-	-0-	-0-	9262	2	103	9	Y	94	2	8			158
12	9672	X	8795	-0-	-877	-0-	8722	2	73	9	Y	66	175	1	5	8	44
01	9672	X	9073	-0-	-599	-0-	8973	2	100	9	Y	91	3	8			132
02	9048	X	8450	-0-	-598	-0-	8319	2	131	9	Y	119	180	1	7	8	64
03	9672	X	8582	-0-	-1090	-0-	8447	2	135	9	Y	123	3	8			184

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	2140	-0-	-2417	-0-	149	1	1991	2	Y	-0-					75
11	2610	X	2323	-0-	-287	-0-	168	1	2100	2	Y	50	2	8			123
							55	9									
12	2697	X	861	-0-	-1836	-0-	153	1	707	2	Y	1	1	8			123
							1	9									
01	2697	X	1149	-0-	-1548	-0-	153	1	996	2	Y	-0-					123
02	2465	X	743	-0-	-1722	-0-	141	1	602	2	Y	-0-					123
03	2387	X	159	-0-	-2228	-0-	149	1	10	2	Y	-0-					123

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	12009	-0-	-670	-0-	492	1	11430	2	Y	79	167	1	2	8	20
							87	9									
11	12480	X	11587	-0-	-893	-0-	480	1	11032	2	Y	68	3	8			85
							75	9									
12	14012	X	11274	-0-	-2738	-0-	489	1	10676	2	Y	99	7	8			177
							109	9									
01	14012	X	9562	-0-	-4450	-0-	490	1	9054	2	Y	16	168	1	3	8	22
							18	9									
02	13108	X	11979	-0-	-1129	-0-	459	1	11477	2	Y	39	6	8			55
							43	9									
*03	12334	X	12334	-0-	-0-	-0-	496	1	11836	2	Y	2	2	8			55
							2	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2638	-0-	-152	-0-	775	1	1755	2	N	98	167	1	2	8	155
							108	9									
11	2700	X	2255	-0-	-445	-0-	747	1	1388	2	N	109	166	1	2	8	96
							120	9									
12	2790	X	2138	-0-	-652	-0-	775	1	1283	2	N	73	2	8			167
							80	9									
01	2759	X	2264	-0-	-495	-0-	773	1	1330	2	N	146	164	1	3	8	146
							161	9									
02	2581	X	2087	-0-	-494	-0-	720	1	1253	2	N	104	2	8			248
							114	9									
03	2635	X	2406	-0-	-229	-0-	775	1	1544	2	N	79	170	1			157
							87	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	7117	-0-	-75	-0-	7008	2	109	9	N	99	180	1			106
11	6870	X	6265	-0-	-605	-0-	6207	2	58	9	N	53					159
12	7099	X	5774	-0-	-1325	-0-	5705	2	69	9	N	63	1	8			221
01	7502	X	5954	-0-	-1548	-0-	5897	2	57	9	N	52	185	1			88
02	7018	X	5375	-0-	-1643	-0-	5328	2	47	9	N	43	1	8			130
03	7130	X	4794	-0-	-2336	-0-	4770	2	24	9	N	22					152

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21373	X	21373	-0-	-0-	-0-	1365	1	19736	2	Y	247	32	8			422
							272	9									
11	15480	X	8512	-0-	-6968	-0-	1340	1	6899	2	Y	248	345	1	33	8	292
							273	9									
12	16424	X	16424	-0-	-0-	-0-	1219	1	14995	2	Y	191	337	1	32	8	114
							210	9									
01	21359	X	16642	-0-	-4717	-0-	1359	1	14896	2	Y	352	166	1	31	8	269
							387	9									
02	19981	X	15649	-0-	-4332	-0-	1334	1	14089	2	Y	205	174	1	39	8	261
							226	9									
03	21359	X	17501	-0-	-3858	-0-	1342	1	15755	2	Y	367	338	1			290
							404	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5219	-0-	-981	-0-	267	1	4927	2	Y	23					40
							25	9									
11	6000	X	4381	-0-	-1619	-0-	380	1	3999	2	Y	2	2	8			40
							2	9									
12	5890	X	4868	-0-	-1022	-0-	397	1	4461	2	Y	9	2	8			47
							10	9									
01	5487	X	5242	-0-	-245	-0-	397	1	4806	2	Y	35	2	8			80
							39	9									
02	4872	X	4773	-0-	-99	-0-	366	1	4379	2	Y	25					105
							28	9									
03	5208	X	5100	-0-	-108	-0-	267	1	4721	2	Y	102	169	1	1	8	37
							112	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

10	9220	X	9220	-0-	-0-	-0-	9125	2	95	9	Y	86	3	8			133
11	8848	X	8848	-0-	-0-	-0-	8739	2	109	9	Y	99	183	1	2	8	47
12	9052	X	9023	-0-	-29	-0-	8879	2	144	9	Y	131	6	8			172
01	9207	X	9120	-0-	-87	-0-	25	1	8946	2	Y	135	172	1	3	8	132
							149	9									
02	8613	X	8401	-0-	-212	-0-	8291	2	110	9	Y	100	180	1	7	8	45
03	9207	X	8696	-0-	-511	-0-	8534	2	162	9	Y	147	2	8			190

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

10	11222	X	9917	-0-	-1305	-0-	1016	1	8763	2	Y	125	181	1	19	8	92
							138	9									
11	10860	X	9537	-0-	-1323	-0-	1007	1	8438	2	Y	84	18	8			158
							92	9									
12	10540	X	10014	-0-	-526	-0-	1054	1	8744	2	Y	196	181	1	43	8	130
							216	9									
01	10540	X	8826	-0-	-1714	-0-	1107	1	7625	2	Y	85	176	1	22	8	17
							94	9									
02	9860	X	7145	-0-	-2715	-0-	949	1	5991	2	Y	186	45	8			158
							205	9									
03	10013	X	7576	-0-	-2437	-0-	1054	1	6425	2	Y	88	16	8			230
							97	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	13665	X	13665	-0-	-0-	-0-	476 221	1 9	12968	2	Y	201	356	1	3	8	207
*07	12637	X	12637	-0-	-0-	-0-	497 184	1 9	11956	2	Y	167	183	1	8	8	183
*08	12902	X	12902	-0-	-0-	-0-	595 209	1 9	12098	2	Y	190	172	1	4	8	197
*09	12233	X	12233	-0-	-0-	-0-	533 198	1 9	11502	2	Y	180	321	1	9	8	47
*10	13012	X	13012	-0-	-0-	-0-	597 212	1 9	12203	2	Y	193					240
*11	9855	X	9855	-0-	-0-	-0-	564 242	1 9	9049	2	Y	220	180	1	6	8	274
*12	10746	X	10746	-0-	-0-	-0-	603 195	1 9	9948	2	Y	177	176	1	5	8	270
*01	9118	X	9118	-0-	-0-	-0-	609 158	1 9	8351	2	Y	144	177	1	8	8	229
*02	11095	X	11095	-0-	-0-	-0-	557 204	1 9	10334	2	Y	185	186	1	4	8	224
*03	11900	X	11900	-0-	-0-	-0-	601 222	1 9	11077	2	Y	202	171	1	5	8	250

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	-0-	-0-	-3937	-0-					Y	138	171	1			116
11	3690	X	2855	-0-	-835	-0-	2711	2	144	9	Y	131	180	1	1	8	66
12	3937	X	-0-	-0-	-3937	-0-					Y	192	185	1	1	8	72
01	4792	X	4792	-0-	-0-	-0-	4647	2	145	9	Y	132	161	1	2	8	41
02	5547	X	5547	-0-	-0-	-0-	5327	2	220	9	Y	200	174	1	1	8	66
*03	5072	X	5072	-0-	-0-	-0-	4908	2	164	9	Y	149	142	1	1	8	72

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14322	X	13079	-0-	-1243	-0-	12881	2	198	9	N	180	184	1	1	8	142
11	13860	X	12558	-0-	-1302	-0-	12406	2	152	9	N	138	184	1	1	8	95
12	13826	X	12663	-0-	-1163	-0-	12491	2	172	9	N	156	2	8			249
01	13516	X	11472	-0-	-2044	-0-	11364	2	108	9	N	98	186	1	1	8	160
02	12644	X	9970	-0-	-2674	-0-	9886	2	84	9	N	76	2	8			234
03	13082	X	11247	-0-	-1835	-0-	11087	2	160	9	N	145	1	8			378

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2253	-0-	-227	-0-	19	1	2234	2	Y	-0-					17
11	2370	X	1722	-0-	-648	-0-	88 1	1 9	1633	2	Y	1	1	8			17
12	2449	X	2143	-0-	-306	-0-	53 1	1 9	2089	2	Y	1	1	8			17
01	2294	X	2001	-0-	-293	-0-	60 1	1 9	1940	2	Y	1	1	8			17
02	2117	X	2103	-0-	-14	-0-	30 22	1 9	2051	2	Y	20					37
03	2263	X	2191	-0-	-72	-0-	286 183	1 9	1722	2	Y	166	182	1	2	8	19

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	12738	-0-	-344	-0-	12489	2	249	9	Y	226	183	1			119
11	12630	X	11359	-0-	-1271	-0-	10994	2	365	9	Y	332	349	1	1	8	101
12	14413	X	14413	-0-	-0-	-0-	14055	2	358	9	Y	325	361	1	1	8	64
01	12741	X	11148	-0-	-1593	-0-	10805	2	343	9	Y	312	171	1	1	8	204
02	11919	X	8705	-0-	-3214	-0-	8386	2	319	9	Y	290	357	1			137
03	14415	X	10323	-0-	-4092	-0-	10033	2	290	9	Y	264	184	1			217

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3223	-0-	-1365	-0-	564	1	2582	2	Y	70	61	1	6	8	73
							77	9									
11	4440	X	3028	-0-	-1412	-0-	681	1	2306	2	Y	37	5	8			105
							41	9									
12	4588	X	3041	-0-	-1547	-0-	744	1	2271	2	Y	24	11	8			118
							26	9									
01	4588	X	2741	-0-	-1847	-0-	659	1	2047	2	Y	32	6	8			144
							35	9									
02	3393	X	1392	-0-	-2001	-0-	30	1	1325	2	Y	34	12	8			166
							37	9									
03	3224	X	1194	-0-	-2030	-0-	20	1	1141	2	Y	30	3	8			193
							33	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	11065	-0-	-188	-0-	517	1	10371	2	Y	161					193
							177	9									
11	10890	X	10490	-0-	-400	-0-	513	1	9804	2	Y	157	173	1	4	8	173
							173	9									
12	11253	X	9879	-0-	-1374	-0-	528	1	9161	2	Y	173	180	1	3	8	163
							190	9									
01	11253	X	10626	-0-	-627	-0-	529	1	9901	2	Y	178	182	1	7	8	152
							196	9									
02	10382	X	9561	-0-	-821	-0-	495	1	8881	2	Y	168	174	1	3	8	143
							185	9									
03	11067	X	9755	-0-	-1312	-0-	533	1	9038	2	Y	167	187	1	3	8	120
							184	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25141	X	23366	-0-	-1775	-0-	138	1	23086	2	Y	129	42	8			130
							142	9									
11	24240	X	22083	-0-	-2157	-0-	150	1	21828	2	Y	95					225
							105	9									
12	24769	X	22340	-0-	-2429	-0-	155	1	22029	2	Y	142	176	1	44	8	147
							156	9									
01	24428	X	21941	-0-	-2487	-0-	155	1	21622	2	Y	149	171	1	43	8	82
							164	9									
02	22272	X	20344	-0-	-1928	-0-	143	1	20049	2	Y	138	48	8			172
							152	9									
03	23374	X	21699	-0-	-1675	-0-	155	1	21446	2	Y	89	174	1			87
							98	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5620	X	5620	-0-	-0-	-0-	155	1	5059	2	Y	369	348	1	1	8	110
							406	9									
11	5220	X	4862	-0-	-358	-0-	150	1	4397	2	Y	286	357	1	1	8	38
							315	9									
12	4991	X	4073	-0-	-918	-0-	155	1	3632	2	Y	260	175	1	1	8	122
							286	9									
01	5611	X	5169	-0-	-442	-0-	155	1	4674	2	Y	309	347	1	1	8	83
							340	9									
02	5249	X	4649	-0-	-600	-0-	145	1	4135	2	Y	335	360	1	1	8	57
							369	9									
03	5611	X	4778	-0-	-833	-0-	155	1	4258	2	Y	332	354	1			35
							365	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6189	X	6189	-0-	-0-	-0-	6075	2	114	9	Y	104					159
11	5550	X	5281	-0-	-269	-0-	5176	2	105	9	Y	95	164	1			90
12	5549	X	5154	-0-	-395	-0-	5049	2	105	9	Y	95					185
01	6200	X	4828	-0-	-1372	-0-	4729	2	99	9	Y	90	184	1			91
02	5800	X	4523	-0-	-1277	-0-	4423	2	100	9	Y	91					182
03	6200	X	4978	-0-	-1222	-0-	4880	2	98	9	Y	89	176	1			95

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	9017	-0-	-190	-0-	8890	2	127	9	Y	115	167	1			70
11	8940	X	8110	-0-	-830	-0-	7989	2	121	9	Y	110					180
12	9238	X	9208	-0-	-30	-0-	9070	2	138	9	Y	125	163	1			142
01	9238	X	8646	-0-	-592	-0-	8508	2	138	9	Y	125	161	1	1	8	105
02	8439	X	8274	-0-	-165	-0-	8138	2	136	9	Y	124	174	1			55
03	9207	X	8725	-0-	-482	-0-	8585	2	140	9	Y	127					182

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15996	X	15081	-0-	-915	-0-	1013	1	13889	2	Y	163	173	1			109
							179	9									
11	15480	X	15029	-0-	-451	-0-	1000	1	13812	2	Y	197	178	1			128
							217	9									
12	15996	X	14867	-0-	-1129	-0-	973	1	13690	2	Y	185	182	1			131
							204	9									
01	15624	X	14832	-0-	-792	-0-	1010	1	13631	2	Y	174	179	1			126
							191	9									
02	14529	X	13324	-0-	-1205	-0-	918	1	12172	2	Y	213	175	1			164
							234	9									
03	15531	X	13637	-0-	-1894	-0-	922	1	12499	2	Y	196	178	1			182
							216	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	9462	-0-	-644	-0-	1178	1	8192	2	Y	84	166	1			59
							92	9									
11	9780	X	8214	-0-	-1566	-0-	1056	1	7035	2	Y	112					171
							123	9									
12	10106	X	8712	-0-	-1394	-0-	17	1	8621	2	Y	67					238
							74	9									
01	9889	X	7198	-0-	-2691	-0-	17	1	7060	2	Y	110	181	1			167
							121	9									
02	9251	X	7192	-0-	-2059	-0-	16	1	7091	2	Y	77	181	1			63
							85	9									
03	9455	X	6481	-0-	-2974	-0-	15	1	6386	2	Y	73					136
							80	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26412	X	23076	-0-	-3336	-0-	744	1	22077	2	Y	232	172	1			177
							255	9									
11	25560	X	21215	-0-	-4345	-0-	720	1	20245	2	Y	227	347	1			57
							250	9									
12	25513	X	21392	-0-	-4121	-0-	17	1	21101	2	Y	249	173	1			133
							274	9									
01	25513	X	21211	-0-	-4302	-0-	17	1	20909	2	Y	259	354	1			38
							285	9									
02	22968	X	18380	-0-	-4588	-0-	16	1	18137	2	Y	206	181	1			63
							227	9									
03	23064	X	20809	-0-	-2255	-0-	17	1	20543	2	Y	226	172	1			117
							249	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9206	-0-	-652	-0-	155	1	8954	2	Y	88					145
							97	9									
11	9240	X	8877	-0-	-363	-0-	150	1	8630	2	Y	88	168	1			65
							97	9									
12	9961	X	9961	-0-	-0-	-0-	155	1	9675	2	Y	119					184
							131	9									
01	10926	X	10926	-0-	-0-	-0-	155	1	10620	2	Y	137	176	1	1	8	144
							151	9									
02	9675	X	9675	-0-	-0-	-0-	145	1	9389	2	Y	128	183	1			89
							141	9									
*03	10030	X	10030	-0-	-0-	-0-	155	1	9731	2	Y	131	178	1			42
							144	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	10636	-0-	-369	-0-	1199	1	9123	2	N	285	361	1			28
							314	9									
11	10951	X	10951	-0-	-0-	-0-	1170	1	9441	2	N	309	179	1	8	8	150
							340	9									
12	11036	X	8870	-0-	-2166	-0-	1071	1	7513	2	N	260	357	1	7	8	46
							286	9									
01	11036	X	9327	-0-	-1709	-0-	1021	1	7957	2	N	317	173	1	16	8	174
							349	9									
02	10585	X	9905	-0-	-680	-0-	999	1	8546	2	N	327	352	1	7	8	142
							360	9									
03	11315	X	10984	-0-	-331	-0-	1047	1	9574	2	N	330	361	1	7	8	104
							363	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18143	X	18143	-0-	-0-	-0-	3229	1	14694	2	Y	200	186	1			43
							220	9									
11	18573	X	18573	-0-	-0-	-0-	2894	1	15347	2	Y	302	179	1	73	8	93
							332	9									
12	20513	X	20513	-0-	-0-	-0-	3170	1	17181	2	Y	147	8	1	63	8	169
							162	9									
01	18135	X	17995	-0-	-140	-0-	2955	1	14835	2	Y	186	178	1	108	8	69
							205	9									
02	17951	X	14857	-0-	-3094	-0-	2751	1	11927	2	Y	163	55	8			177
							179	9									
03	20522	X	15815	-0-	-4707	-0-	2888	1	12644	2	Y	257	171	1	62	8	201
							283	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0-	-0-	1065	2	12	9	N	11	15	1			19
11	960	N	923	-0-	-37	-0-	910	2	13	9	N	12					31
12	1085	N	947	-0-	-138	-0-	933	2	14	9	N	13	26	1			18
01	1085	N	1031	-0-	-54	-0-	1017	2	14	9	N	13	20	1			11
02	899	N	891	-0-	-8	-0-	878	2	13	9	N	12	3	1			20
*03	1043	N	1043	-0-	-0-	-0-	1031	2	12	9	N	11	17	1			14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5882	-0-	-70	-0-	5658	2	224	9	N	204	181	1			158
11	6300	X	5627	-0-	-673	-0-	5393	2	234	9	N	213	168	1	1	8	202
12	6510	X	5532	-0-	-978	-0-	5306	2	226	9	N	205	365	1			42
01	6510	X	5499	-0-	-1011	-0-	5284	2	215	9	N	195	180	1	1	8	56
02	5887	X	3928	-0-	-1959	-0-	3796	2	132	9	N	120					176
03	5890	X	3851	-0-	-2039	-0-	3699	2	152	9	N	138	170	1			144

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

10	10851	X	10851	-0-	-0-	-0-	1010	1	9654	2	N	170	177	1			27
							187	9									
11	8580	X	8415	-0-	-165	-0-	986	1	7263	2	N	151	6	8			172
							166	9									
12	8866	X	8789	-0-	-77	-0-	1054	1	7564	2	N	155	178	1	3	8	146
							171	9									
01	10230	X	6974	-0-	-3256	-0-	1054	1	5769	2	N	137	187	1	2	8	94
							151	9									
02	9570	X	7261	-0-	-2309	-0-	986	1	6092	2	N	166	178	1	3	8	79
							183	9									
03	10230	X	7416	-0-	-2814	-0-	992	1	6242	2	N	165	164	1	6	8	74
							182	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

10	6913	X	6483	-0-	-430	-0-	370	1	6036	2	Y	70					137
							77	9									
11	6690	X	6380	-0-	-310	-0-	362	1	5921	2	Y	88	180	1	3	8	42
							97	9									
12	7265	X	7265	-0-	-0-	-0-	366	1	6814	2	Y	77	3	8			116
							85	9									
01	6541	X	6159	-0-	-382	-0-	377	1	5699	2	Y	75	7	8			184
							83	9									
02	6177	X	5986	-0-	-191	-0-	353	1	5553	2	Y	73	171	1	3	8	83
							80	9									
03	7254	X	6413	-0-	-841	-0-	372	1	5965	2	Y	69	3	8			149
							76	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

10	4456	X	4456	-0-	-0-	-0-	719	1	3602	2	N	123	168	1			52
							135	9									
11	4634	X	4634	-0-	-0-	-0-	725	1	3765	2	N	131	3	8			180
							144	9									
12	4402	X	3993	-0-	-409	-0-	765	1	3137	2	N	83	183	1	3	8	77
							91	9									
01	4464	X	4314	-0-	-150	-0-	775	1	3400	2	N	126	6	8			197
							139	9									
02	4466	X	4117	-0-	-349	-0-	675	1	3312	2	N	118	182	1	3	8	130
							130	9									
03	4774	X	3889	-0-	-885	-0-	769	1	2981	2	N	126	184	1	3	8	69
							139	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

10	9145	X	6206	-0-	-2939	-0-	1566	1	4337	2	N	275	360	1				104
							303	9										
11	8010	X	5972	-0-	-2038	-0-	1530	1	4120	2	N	293	176	1	7	8		214
							322	9										
12	7688	X	6214	-0-	-1474	-0-	1571	1	4307	2	N	305	356	1	6	8		157
							336	9										
01	7006	X	5825	-0-	-1181	-0-	1535	1	3972	2	N	289	365	1	12	8		69
							318	9										
02	6003	X	5476	-0-	-527	-0-	1475	1	3664	2	N	306	178	1	5	8		192
							337	9										
03	6200	X	5734	-0-	-466	-0-	1548	1	3850	2	N	305	353	1	5	8		139
							336	9										

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

10	8339	X	6590	-0-	-1749	-0-	994	1	5431	2	N	150						205
							165	9										
11	8070	X	6894	-0-	-1176	-0-	989	1	5728	2	N	161	182	1	5	8		179
							177	9										
12	8339	X	6512	-0-	-1827	-0-	989	1	5332	2	N	174	184	1	4	8		165
							191	9										
01	8215	X	5540	-0-	-2675	-0-	944	1	4406	2	N	173	179	1	9	8		150
							190	9										
02	7685	X	6242	-0-	-1443	-0-	896	1	5157	2	N	172	186	1	4	8		132
							189	9										
03	7130	X	6875	-0-	-255	-0-	940	1	5735	2	N	182	173	1	4	8		137
							200	9										

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21376	X	21376	-0-	-0-	-0-	1219	1	19677	2	Y	436	356	1	40	8	268
							480	9									
11	19428	X	19428	-0-	-0-	-0-	1214	1	17788	2	Y	387	358	1	37	8	260
							426	9									
12	21499	X	21499	-0-	-0-	-0-	1317	1	19700	2	Y	438	356	1	90	8	252
							482	9									
01	20670	X	20670	-0-	-0-	-0-	1339	1	18859	2	Y	429	344	1	51	8	286
							472	9									
02	19239	X	19239	-0-	-0-	-0-	1253	1	17412	2	Y	522	351	1	123	8	334
							574	9									
*03	20287	X	20287	-0-	-0-	-0-	1329	1	18487	2	Y	428	530	1	37	8	195
							471	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

10	13083	X	13083	-0-	-0-	-0-	834	1	11787	2	N	420	355	1			301
							462	9									
11	13497	X	13497	-0-	-0-	-0-	790	1	12216	2	N	446	355	1	9	8	383
							491	9									
12	12802	X	12802	-0-	-0-	-0-	819	1	11485	2	N	453	544	1	8	8	284
							498	9									
01	13480	X	13480	-0-	-0-	-0-	796	1	12207	2	N	434	355	1	17	8	346
							477	9									
02	12415	X	12415	-0-	-0-	-0-	741	1	11233	2	N	401	371	1	8	8	368
							441	9									
*03	13293	X	13293	-0-	-0-	-0-	799	1	12033	2	N	419	525	1	8	8	254
							461	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

10	2666	X	2073	-0-	-593	-0-	72	1	2001	2	Y	-0-					-0-
11	4269	X	4269	-0-	-0-	-0-	77	1	4192	2	Y	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	62	1	2756	2	Y	-0-					-0-
01	2485	X	2485	-0-	-0-	-0-	43	1	2442	2	Y	-0-					-0-
02	4118	X	1003	-0-	-3115	-0-	34	1	969	2	Y	-0-					-0-
03	4402	X	1163	-0-	-3239	-0-	29	1	1134	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10784	X	10784	-0-	-0-	-0-	1682	1	8693	2	Y	372	370	1	61	8	239
							409	9									
11	21406	X	21406	-0-	-0-	-0-	1746	1	19289	2	Y	337	187	1			389
							371	9									
12	12057	X	12057	-0-	-0-	-0-	1676	1	9937	2	Y	404	547	1	68	8	178
							444	9									
01	12681	X	12681	-0-	-0-	-0-	1684	1	10485	2	Y	465	363	1			280
							512	9									
02	11462	X	11462	-0-	-0-	-0-	1554	1	9525	2	Y	348	355	1			273
							383	9									
*03	11695	X	11695	-0-	-0-	-0-	1617	1	9686	2	Y	356	348	1	67	8	214
							392	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	12201	-0-	-5097	-0-	725	1	11319	2	N	143	172	1			103
							157	9									
11	18880	X	18880	-0-	-0-	-0-	647	1	18016	2	N	197	185	1			115
							217	9									
12	17763	X	16428	-0-	-1335	-0-	719	1	15430	2	N	254	176	1			193
							279	9									
01	17763	X	10790	-0-	-6973	-0-	716	1	9911	2	N	148	174	1			167
							163	9									
02	18241	X	5432	-0-	-12809	-0-	650	1	4665	2	N	106	179	1			94
							117	9									
03	19499	X	16556	-0-	-2943	-0-	675	1	15606	2	N	250	173	1			171
							275	9									

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6823	X	6823	-0-	-0-	-0-	6823	2			N	-0-					362
11	14903	X	14903	-0-	-0-	-0-	14671	2	232	9	N	211	330	1			243
12	11174	X	11174	-0-	-0-	-0-	12	1	11118	2	N	-0-					243
							44	4									
01	11545	X	11545	-0-	-0-	-0-	12	1	11209	2	N	249	186	1			306
							50	4	274	9							
02	9791	X	9791	-0-	-0-	-0-	12	1	9625	2	N	140					446
							154	9									
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					446

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7837	X	7837	-0-	-0-	-0-	7829	2	8	9	N	7	170	1			212
11	5958	X	5958	-0-	-0-	-0-	5896	2	62	9	N	56					268
12	8347	X	8347	-0-	-0-	-0-	24	1	7948	2	N	341	395	1			214
							375	9									
01	6685	X	6685	-0-	-0-	-0-	24	1	6540	2	N	110					324
							121	9									
02	7259	X	7259	-0-	-0-	-0-	23	1	6817	2	N	381	202	1			503
							419	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					503

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

10	36256	X	36256	-0-	-0-	-0-	35617	2	639	9	N	581	763	1			467
11	35552	X	35552	-0-	-0-	-0-	34701	2	851	9	N	774	574	1			667
12	36276	X	36276	-0-	-0-	-0-	23	1	35484	2	N	699	584	1			782
							769	9									
01	28172	X	28172	-0-	-0-	-0-	23	1	26921	2	N	1116	1472	1			426
							1228	9									
02	23719	X	23719	-0-	-0-	-0-	21	1	22776	2	N	838	585	1			679
							922	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					679

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

10	5682	X	5682	-0-	-0-	-0-	5558	2	124	9	N	113					273
11	5940	X	5073	-0-	-867	-0-	4928	2	145	9	N	132	181	1			224
12	6138	X	4932	-0-	-1206	-0-	14	1	4719	2	N	181	170	1			235
							199	9									
01	6138	X	4961	-0-	-1177	-0-	14	1	4753	2	N	176	174	1			237
							194	9									
02	5307	X	4323	-0-	-984	-0-	13	1	4310	2	N	-0-					237
*03	5673	X	4489	-0-	-1184	-0-	4433	2	56	9	N	51	191	1			97

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61473	X	47113	-0-	-14360	-0-	1225	1	44801	2	N	988	880	1	50	8	259
							1087	9									
11	57870	X	42990	-0-	-14880	-0-	1272	1	40702	2	N	924	903	1	57	8	223
							1016	9									
12	56668	X	26123	-0-	-30545	-0-	652	1	24829	2	N	584	545	1	72	8	190
							642	9									
01	53878	X	45689	-0-	-8189	-0-	1026	1	43787	2	N	796	714	1	18	8	254
							876	9									
02	46110	X	37605	-0-	-8505	-0-	1161	1	35610	2	N	758	896	1	18	8	98
							834	9									
03	47120	X	41925	-0-	-5195	-0-	1304	1	39641	2	N	891	725	1	63	8	201
							980	9									

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176390	X	145239	-0-	-31151	-0-	260	1	143875	2	N	1004	890	1			217
							1104	9									
11	165870	X	137735	-0-	-28135	-0-	252	1	136448	2	N	941	887	1	20	8	251
							1035	9									
12	165447	X	133989	-0-	-31458	-0-	260	1	132644	2	N	986	1082	1	43	8	112
							1085	9									
01	157263	X	131359	-0-	-25904	-0-	260	1	129921	2	N	1071	897	1	102	8	184
							1178	9									
02	140157	X	117307	-0-	-22850	-0-	244	1	116091	2	N	884	885	1	46	8	137
							972	9									
03	145235	X	120679	-0-	-24556	-0-	260	1	119405	2	N	922	879	1	43	8	137
							1014	9									

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73098	X	53737	-0-	-19361	-0-	52787	2	950	9	N	864	889	1			205
11	70740	X	48732	-0-	-22008	-0-	493	1	47318	2	N	837	540	1			502
							921	9									
12	73098	X	51364	-0-	-21734	-0-	667	1	49956	2	N	674	899	1			277
							741	9									
01	73098	X	51093	-0-	-22005	-0-	942	1	48999	2	N	1047	1076	1			248
							1152	9									
02	68382	X	42715	-0-	-25667	-0-	857	1	40716	2	N	1038	1071	1			215
							1142	9									
03	53723	X	43616	-0-	-10107	-0-	1015	1	41539	2	N	965	720	1			460
							1062	9									

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9912	X	9912	-0-	-0-	-0-	1721	1	7679	2	N	465	525	1			241
							512	9									
11	7768	X	7768	-0-	-0-	-0-	27	1	7460	2	N	255	181	1			315
							281	9									
12	6696	X	3814	-0-	-2882	-0-	3557	2	257	9	N	234	358	1			191
01	12641	X	12641	-0-	-0-	-0-	12035	2	606	9	N	551	355	1			387
02	11227	X	11227	-0-	-0-	-0-	16	1	10607	2	N	549	733	1			203
							604	9									
*03	16202	X	16202	-0-	-0-	-0-	15604	2	598	9	N	544	529	1			218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62372	X	10436	-0-	-51936	-0-	2841	1	7549	2	N	42					157
							46	9									
11	48690	X	9190	-0-	-39500	-0-	2673	1	6467	2	N	45					202
							50	9									
12	50313	X	10278	-0-	-40035	-0-	2796	1	7443	2	N	35					237
							39	9									
01	50313	X	17200	-0-	-33113	-0-	2528	1	14594	2	N	71	176	1			132
							78	9									
02	38235	X	38235	-0-	-0-	-0-	2662	1	35366	2	N	188	150	1			170
							207	9									
*03	38755	X	38755	-0-	-0-	-0-	2710	1	35871	2	N	158	161	1			167
							174	9									

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

10	264027	X	169402	-0-	-94625	-0-	168087	2	1315	9	N	1195	1047	1			380
11	226050	X	150061	-0-	-75989	-0-	148786	2	1275	9	N	1159	1209	1			330
12	210428	X	141785	-0-	-68643	-0-	140718	2	1067	9	N	970	1045	1			255
01	183551	X	132428	-0-	-51123	-0-	131418	2	1010	9	N	918	996	1			177
02	171709	X	108189	-0-	-63520	-0-	107611	2	578	9	N	525	331	1			371
03	169415	X	108456	-0-	-60959	-0-	107715	2	741	9	N	674	690	1			355

BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

10	2427	X	2427	-0-	-0-	-0-	2361	3	66	9	N	60	191	1			63
11	2387	X	2387	-0-	-0-	-0-	2287	3	100	9	N	91					154
12	2263	X	2212	-0-	-51	-0-	2180	3	32	9	N	29					183
01	2418	X	1718	-0-	-700	-0-	1673	3	45	9	N	41					224
02	2320	X	1710	-0-	-610	-0-	1576	3	134	9	N	122	198	1			148
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					148

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

10	6169	X	6017	-0-	-152	-0-	5927	3	90	9	N	82	191	1			88
11	5970	X	5324	-0-	-646	-0-	5217	3	107	9	N	97					185
12	5983	X	5700	-0-	-283	-0-	5597	3	103	9	N	94	194	1			85
01	6014	X	4852	-0-	-1162	-0-	4756	3	96	9	N	87					172
02	5626	X	4529	-0-	-1097	-0-	4438	3	91	9	N	83	195	1			60
03	6014	X	4675	-0-	-1339	-0-	4578	3	97	9	N	88					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	330	-0-	-42	-0-	273	2	57	9	N	52					169
11	360	N	268	-0-	-92	-0-	248	2	20	9	N	18					187
12	327	N	327	-0-	-0-	-0-	281	2	46	9	N	42					229
01	373	N	373	-0-	-0-	-0-	327	2	46	9	N	42	191	1			80
02	261	N	257	-0-	-4	-0-	211	2	46	9	N	42					122
*03	341	N	260	-0-	-81	-0-	224	2	36	9	N	33					155

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O																	
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	497	-0-	-92	-0-	490	3	7	9	N	6	6	8			2
11	510	N	470	-0-	-40	-0-	462	3	8	9	N	7	7	8			2
12	465	N	155	-0-	-310	-0-	152	3	3	9	N	3	3	8			2
01	496	N	-0-	-0-	-496	-0-					N	5	5	8			2
02	464	N	-0-	-0-	-464	-0-					N	-0-					2
*03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O																	
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1395	-0-	-93	-0-	1394	3	1	9	N	1	1	8			-0-
11	1440	N	1202	-0-	-238	-0-	1199	3	3	9	N	3	3	8			-0-
12	1357	N	1357	-0-	-0-	-0-	1353	3	4	9	N	4	4	8			-0-
*01	1395	N	1346	-0-	-49	-0-	1339	3	7	9	N	6	6	8			-0-
02	1208	N	1208	-0-	-0-	-0-	1202	3	6	9	N	5	5	8			-0-
*03	1364	N	1123	-0-	-241	-0-	1117	3	6	9	N	5	5	8			-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
12	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
01	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*03	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0-	-0-	1506	3	26	9	N	24	24	8			18
11	1467	N	1467	-0-	-0-	-0-	1438	3	29	9	N	26	26	8			18
12	1488	N	1466	-0-	-22	-0-	1444	3	22	9	N	20	20	8			18
*01	1488	N	1469	-0-	-19	-0-	1437	3	32	9	N	29	29	8			18
02	1397	N	1397	-0-	-0-	-0-	1372	3	25	9	N	23	23	8			18
*03	1457	N	1275	-0-	-182	-0-	1244	3	31	9	N	28	28	8			12

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

10	416	N	416	-0-	-0-	-0-	415	3	1	9	N	1	1	8			1
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					1
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					1
01	403	N	258	-0-	-145	-0-	258	3			N	-0-					1
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					1
*03	279	N	235	-0-	-44	-0-	235	3			N	-0-					1

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

10	589	N	550	-0-	-39	-0-	550	3			N	-0-					35
11	540	N	520	-0-	-20	-0-	520	3			N	-0-					35
12	589	N	546	-0-	-43	-0-	546	3			N	-0-					35
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					35
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					35
*03	558	N	491	-0-	-67	-0-	491	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

10	465	N	423	-0-	-42	-0-	423	3			N	-0-					7
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					7
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					7
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					7
02	406	N	397	-0-	-9	-0-	397	3			N	-0-					7
*03	434	N	386	-0-	-48	-0-	386	3			N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	9	9	8			23
11	7	N	-0-	-0-	-7	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2391	-0-	-802	-0-	2336	3	55	9	N	50	25	8			139
11	2770	X	2770	-0-	-0-	-0-	2697	3	73	9	N	66	41	8			164
12	2852	X	1288	-0-	-1564	-0-	1246	3	42	9	N	38	137	1	28	8	37
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					37
02	2668	X	-0-	-0-	-2668	-0-					N	-0-					37
*03	2852	X	-0-	-0-	-2852	-0-					N	-0-					37

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5728	X	5728	-0-	-0-	-0-	5670	3	58	9	N	53	193	1			35
11	5442	X	5442	-0-	-0-	-0-	5397	3	45	9	N	41					76
12	5737	X	5737	-0-	-0-	-0-	5670	3	67	9	N	61	105	1			32
01	5725	X	5725	-0-	-0-	-0-	5668	3	57	9	N	52					84
02	5432	X	5432	-0-	-0-	-0-	5382	3	50	9	N	45					129
*03	5899	X	5899	-0-	-0-	-0-	5849	3	50	9	N	45					174

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15695	X	15695	-0-	-0-	-0-	5367	2	10164	3	N	149					255
							164	9									
11	14850	X	9819	-0-	-5031	-0-	9684	3	135	9	N	123	186	1			192
12	15345	X	15211	-0-	-134	-0-	5696	2	9354	3	N	146	281	1			57
							161	9									
01	15345	X	15018	-0-	-327	-0-	5767	2	9072	3	N	163					220
							179	9									
02	14355	X	13936	-0-	-419	-0-	5512	2	8262	3	N	147	193	1			174
							162	9									
*03	15345	X	14639	-0-	-706	-0-	4296	2	10193	3	N	136	195	1			115
							150	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1612	-0-	-217	-0-	1580	3	32	9	N	29					139
11	1764	N	1764	-0-	-0-	-0-	1703	3	61	9	N	55					194
12	1916	N	1916	-0-	-0-	-0-	1907	3	9	9	N	8					202
01	1665	N	1665	-0-	-0-	-0-	1612	3	53	9	N	48	165	1			85
02	1877	N	1877	-0-	-0-	-0-	1827	3	50	9	N	45					130
*03	1922	N	1431	-0-	-491	-0-	1398	3	33	9	N	30					160

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4796	-0-	-257	-0-	4732	3	64	9	N	58					142
11	4890	X	4593	-0-	-297	-0-	4517	3	76	9	N	69	126	1			85
12	5133	X	5133	-0-	-0-	-0-	5071	3	62	9	N	56	83	1			58
01	5374	X	5374	-0-	-0-	-0-	5287	3	87	9	N	79					137
02	5042	X	5042	-0-	-0-	-0-	4959	3	83	9	N	75					212
*03	5667	X	5667	-0-	-0-	-0-	5593	3	74	9	N	67					279

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4229	-0-	-173	-0-	4179	3	50	9	N	45					125
11	4260	X	3790	-0-	-470	-0-	3751	3	39	9	N	35	67	1			93
12	4216	X	3870	-0-	-346	-0-	3822	3	48	9	N	44	107	1			30
01	4216	X	3879	-0-	-337	-0-	3824	3	55	9	N	50					80
02	3944	X	3362	-0-	-582	-0-	3316	3	46	9	N	42					122
*03	4216	X	3781	-0-	-435	-0-	3739	3	42	9	N	38					160

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1481	-0-	-1774	-0-	1467	3	14	9	N	13					58
11	3390	X	1529	-0-	-1861	-0-	1508	3	21	9	N	19					77
12	3503	X	669	-0-	-2834	-0-	658	3	11	9	N	10	65	1			22
01	3503	X	38	-0-	-3465	-0-	38	3			N	-0-					22
02	1740	X	-0-	-0-	-1740	-0-					N	-0-					22
*03	1581	X	-0-	-0-	-1581	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3254	-0-	-1489	-0-	45	1	3183	3	N	24					104
							26	9									
11	4710	X	4563	-0-	-147	-0-	528	1	3984	3	N	46					150
							51	9									
12	5022	X	4823	-0-	-199	-0-	535	1	4233	3	N	50					200
							55	9									
01	5111	X	5111	-0-	-0-	-0-	555	1	4492	3	N	58	186	1			72
							64	9									
02	4815	X	4815	-0-	-0-	-0-	508	1	4246	3	N	55					127
							61	9									
*03	4836	X	4629	-0-	-207	-0-	494	1	4082	3	N	48					175
							53	9									

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

10	5410	X	5410	-0-	-0-	-0-	5368	3	42	9	N	38					121
11	5160	X	4006	-0-	-1154	-0-	3974	3	32	9	N	29					150
12	5301	X	3766	-0-	-1535	-0-	3711	3	55	9	N	50					200
01	5425	X	3756	-0-	-1669	-0-	3726	3	30	9	N	27	185	1			42
02	5075	X	3334	-0-	-1741	-0-	3305	3	29	9	N	26					68
*03	5425	X	2947	-0-	-2478	-0-	2921	3	26	9	N	24					92

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

10	4464	X	1779	-0-	-2685	-0-	1775	3	4	9	N	4					37
11	1860	X	1497	-0-	-363	-0-	1477	3	20	9	N	18					55
12	1860	X	1420	-0-	-440	-0-	1405	3	15	9	N	14	41	1			28
01	1798	X	1163	-0-	-635	-0-	1150	3	13	9	N	12					40
02	1682	X	452	-0-	-1230	-0-	449	3	3	9	N	3					43
*03	1767	X	677	-0-	-1090	-0-	673	3	4	9	N	4					47

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

10	20987	X	19155	-0-	-1832	-0-	18925	3	230	9	N	209	191	1			254
11	19650	X	18441	-0-	-1209	-0-	18189	3	252	9	N	229	189	1			294
12	20305	X	18670	-0-	-1635	-0-	18407	3	263	9	N	239	373	1			160
01	19375	X	18380	-0-	-995	-0-	18103	3	277	9	N	252	184	1			228
*02	18564	X	18564	-0-	-0-	-0-	18315	3	249	9	N	226	200	1			254
*03	19221	X	19221	-0-	-0-	-0-	18969	3	252	9	N	229	197	1			286

FX ENERGY OPERATING, LLC 257610
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

10	279	N	216	-0-	-63	-0-	216	3			N	-0-					140
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					140
12	341	N	259	-0-	-82	-0-	234	3	25	9	N	23					163
01	217	N	201	-0-	-16	-0-	199	3	2	9	N	2					165
02	203	N	192	-0-	-11	-0-	172	3	20	9	N	18					183
03	248	N	206	-0-	-42	-0-	204	3	2	9	N	2					185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FX ENERGY OPERATING, LLC //CONT.// 257610
MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	-0-	-0-	-992	-0-					N	-0-					115
11	7590	X	7590	-0-	-0-	-0-	7520	3	70	9	N	64					179
12	10646	X	10646	-0-	-0-	-0-	10434	3	212	9	N	193					372
01	6665	X	1875	-0-	-4790	-0-	1805	3	70	9	N	64	197	1			239
02	6235	X	-0-	-0-	-6235	-0-					N	-0-					239
03	6665	X	2022	-0-	-4643	-0-	2022	3			N	-0-					239

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	-0-	-0-	-1581	-0-					N	-0-					100
11	7298	X	7298	-0-	-0-	-0-	7250	3	48	9	N	44					144
12	6705	X	6705	-0-	-0-	-0-	6625	3	80	9	N	73					217
01	4774	X	1125	-0-	-3649	-0-	1069	3	56	9	N	51	193	1			75
02	4466	X	-0-	-0-	-4466	-0-					N	-0-					75
03	4774	X	1074	-0-	-3700	-0-	1066	3	8	9	N	7					82

LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	656	-0-	-336	-0-	31	1	625	2	N	-0-					143
11	900	N	582	-0-	-318	-0-	30	1	552	2	N	-0-					143
12	837	N	501	-0-	-336	-0-	31	1	470	2	N	-0-					143
01	651	N	545	-0-	-106	-0-	31	1	514	2	N	-0-					143
02	551	N	508	-0-	-43	-0-	29	1	479	2	N	-0-					143
*03	531	N	531	-0-	-0-	-0-	31	1	500	2	N	-0-					143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	26	1	750	2	N	1					227
							1	9									
11	939	N	939	-0-	-0-	-0-	30	1	909	2	N	-0-					227
12	1219	N	1219	-0-	-0-	-0-	31	1	1188	2	N	-0-					227
01	1230	N	1230	-0-	-0-	-0-	31	1	1199	2	N	-0-					227
02	1278	N	1278	-0-	-0-	-0-	29	1	1249	2	N	-0-					227
*03	1052	N	1052	-0-	-0-	-0-	26	1	1026	2	N	-0-					227

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

10	1070	N	1070	-0-	-0-	-0-	31	1	1007	2	N	29					218
							32	9									
11	1018	N	1018	-0-	-0-	-0-	30	1	951	2	N	34					252
							37	9									
12	1045	N	1045	-0-	-0-	-0-	31	1	1003	2	N	10					262
							11	9									
01	1086	N	1086	-0-	-0-	-0-	31	1	989	2	N	60	190	1			132
							66	9									
02	986	N	964	-0-	-22	-0-	29	1	912	2	N	21					153
							23	9									
03	1054	N	1053	-0-	-1	-0-	31	1	991	2	N	28					181
							31	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

10	2360	N	2360	-0-	-0-	-0-	31	1	2295	2	N	31					244
							34	9									
11	2250	N	2219	-0-	-31	-0-	30	1	2152	2	N	34	194	1			84
							37	9									
12	2356	N	2256	-0-	-100	-0-	31	1	2188	2	N	34					118
							37	9									
01	2356	N	2190	-0-	-166	-0-	31	1	2118	2	N	37					155
							41	9									
02	2146	N	2032	-0-	-114	-0-	29	1	1970	2	N	30					185
							33	9									
03	2263	N	2077	-0-	-186	-0-	29	1	2015	2	N	30					215
							33	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

10	1790	N	1790	-0-	-0-	-0-	31	1	1724	2	N	32					195
							35	9									
11	1678	N	1678	-0-	-0-	-0-	30	1	1604	2	N	40					235
							44	9									
12	1798	N	1795	-0-	-3	-0-	31	1	1719	2	N	41	197	1			79
							45	9									
01	1798	N	1794	-0-	-4	-0-	31	1	1710	2	N	48					127
							53	9									
02	1624	N	1052	-0-	-572	-0-	29	1	1003	2	N	18					145
							20	9									
03	1798	N	1076	-0-	-722	-0-	30	1	1024	2	N	20					165
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5319	-0-	-292	-0-	31 129	1 9	5159	2	N	117	190	1			187
11	5310	X	5037	-0-	-273	-0-	29 110	1 9	4898	2	N	100					287
12	5394	X	5161	-0-	-233	-0-	31 128	1 9	5002	2	N	116	195	1			208
01	5363	X	5172	-0-	-191	-0-	31 132	1 9	5009	2	N	120	192	1			136
02	4988	X	4758	-0-	-230	-0-	29 119	1 9	4610	2	N	108					244
03	5332	X	4953	-0-	-379	-0-	31 128	1 9	4794	2	N	116	191	1			169

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1100	-0-	-202	-0-	1094	2	6	9	N	5					228
11	1302	N	1302	-0-	-0-	-0-	1296	2	6	9	N	5					233
12	1395	N	1378	-0-	-17	-0-	1378	2			N	-0-	180	1			53
01	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					53
*02	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1673	-0-	-125	-0-	1667	2	6	9	N	5					110
11	1733	N	1733	-0-	-0-	-0-	1730	2	3	9	N	3					113
12	1767	N	1724	-0-	-43	-0-	1720	2	4	9	N	4					117
01	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					117
*02	1593	N	1593	-0-	-0-	-0-	1592	2	1	9	N	1					118
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	273	-0-	-285	-0-	273	2			N	-0-					35
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					35
12	496	N	215	-0-	-281	-0-	215	2			N	-0-					35
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					35
*02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

10	694	N	694	-0-	-0-	-0-	31	1	660	2	N	3					20
							3	9									
11	669	N	669	-0-	-0-	-0-	29	1	637	2	N	3					23
							3	9									
12	527	N	206	-0-	-321	-0-	32	1	170	2	N	4					27
							4	9									
01	697	N	697	-0-	-0-	-0-	28	1	663	2	N	5					32
							6	9									
*02	608	N	608	-0-	-0-	-0-	15	1	587	2	N	5					37
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					113
11	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					113
12	589	N	381	-0-	-208	-0-	378	2	3	9	N	3					116
01	709	N	709	-0-	-0-	-0-	706	2	3	9	N	3					119
*02	1194	N	1194	-0-	-0-	-0-	1188	2	6	9	N	5					124
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

10	1178	N	1030	-0-	-148	-0-	1026	2	4	9	N	4					196
11	851	N	851	-0-	-0-	-0-	844	2	7	9	N	6					202
12	1116	N	163	-0-	-953	-0-	159	2	4	9	N	4					206
01	1287	N	1287	-0-	-0-	-0-	1285	2	2	9	N	2					208
*02	1102	N	1102	-0-	-0-	-0-	1101	2	1	9	N	1					209
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

10	1430	N	1430	-0-	-0-	-0-	1325	2	105	9	N	95					264
11	1422	N	1422	-0-	-0-	-0-	1315	2	107	9	N	97	193	1			168
12	1251	N	1251	-0-	-0-	-0-	1203	2	48	9	N	44					212
01	1224	N	1224	-0-	-0-	-0-	1147	2	77	9	N	70					282
*02	795	N	795	-0-	-0-	-0-	743	2	52	9	N	47	190	1			139
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					149
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-	1	7			148
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					149
01	775	N	721	-0-	-54	-0-	720	2	1	9	N	1					150
*02	664	N	664	-0-	-0-	-0-	661	2	3	9	N	3					153
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	779	-0-	-120	-0-	773	2	6	9	N	5					193
11	757	N	757	-0-	-0-	-0-	751	2	6	9	N	5					198
12	837	N	676	-0-	-161	-0-	674	2	2	9	N	2					200
01	775	N	611	-0-	-164	-0-	610	2	1	9	N	1					201
*02	594	N	594	-0-	-0-	-0-	590	2	4	9	N	4					205
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					114
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					114
12	771	N	771	-0-	-0-	-0-	764	2	7	9	N	6					120
01	589	N	589	-0-	-0-	-0-	575	2	14	9	N	13					133
*02	608	N	608	-0-	-0-	-0-	596	2	12	9	N	11					144
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					192
11	4302	X	4302	-0-	-0-	-0-	4295	2	7	9	N	6					198
12	1767	X	1752	-0-	-15	-0-	1752	2			N	-0-					198
01	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					198
*02	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					198
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					198

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1633	-0-	-41	-0-	72	1	1546	2	N	14					184
							15	9									
11	1575	N	1575	-0-	-0-	-0-	68	1	1496	2	N	10					194
							11	9									
12	1674	N	497	-0-	-1177	-0-	77	1	413	2	N	6					200
							7	9									
01	1662	N	1662	-0-	-0-	-0-	66	1	1573	2	N	21	190	1			31
							23	9									
*02	1556	N	1556	-0-	-0-	-0-	38	1	1511	2	N	6					37
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1500	-0-	-19	-0-	37	1	1463	2	N	-0-					280
11	1400	N	1400	-0-	-0-	-0-	28	1	1368	2	N	4	182	1			102
							4	9									
12	1457	N	1391	-0-	-66	-0-	27	1	1354	2	N	9					111
							10	9									
01	1571	N	1571	-0-	-0-	-0-	33	1	1517	2	N	19					130
							21	9									
*02	1348	N	1348	-0-	-0-	-0-	29	1	1308	2	N	10					140
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	803	-0-	-34	-0-	802	2	1	9	N	1					232
11	756	N	756	-0-	-0-	-0-	748	2	8	9	N	7	189	1			50
12	837	N	747	-0-	-90	-0-	739	2	8	9	N	7					57
01	806	N	782	-0-	-24	-0-	773	2	9	9	N	8					65
*02	738	N	738	-0-	-0-	-0-	721	2	17	9	N	15					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-	-0-	1207	2	3	9	N	3					69
11	1163	N	1163	-0-	-0-	-0-	1157	2	6	9	N	5					74
12	1209	N	1207	-0-	-2	-0-	1205	2	2	9	N	2					76
01	1209	N	1197	-0-	-12	-0-	1195	2	2	9	N	2					78
*02	1035	N	1035	-0-	-0-	-0-	1029	2	6	9	N	5					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1209	-0-	-93	-0-	30	1	1173	2	N	5					168
							6	9									
11	1438	N	1438	-0-	-0-	-0-	29	1	1403	2	N	5					173
							6	9									
12	1398	N	1398	-0-	-0-	-0-	27	1	1370	2	N	1					174
							1	9									
01	1309	N	1309	-0-	-0-	-0-	27	1	1269	2	N	12					186
							13	9									
*02	1148	N	1148	-0-	-0-	-0-	25	1	1121	2	N	2					188
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1423	-0-	-685	-0-	35	1	1388	2	N	-0-					216
11	2629	N	2629	-0-	-0-	-0-	53	1	2576	2	N	-0-					216
12	2583	N	2583	-0-	-0-	-0-	50	1	2530	2	N	3					219
							3	9									
01	2613	N	2613	-0-	-0-	-0-	55	1	2557	2	N	1					220
							1	9									
*02	2184	N	2184	-0-	-0-	-0-	47	1	2131	2	N	5					225
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	752	2	1	9	N	1					342
11	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					342
12	713	N	592	-0-	-121	-0-	592	2			N	-0-					342
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					342
*02	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					342
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					342

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					221
11	1401	N	1401	-0-	-0-	-0-	1393	2	8	9	N	7	189	1			39
12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					39
01	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					39
*02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1478	-0-	-227	-0-	1463	2	15	9	N	14					140
11	1580	N	1580	-0-	-0-	-0-	1571	2	9	9	N	8					148
12	2017	N	2017	-0-	-0-	-0-	2010	2	7	9	N	6					154
01	1576	N	1576	-0-	-0-	-0-	1558	2	18	9	N	16					170
*02	1565	N	1565	-0-	-0-	-0-	1553	2	12	9	N	11					181
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1553	-0-	-276	-0-	1541	2	12	9	N	11					144
11	1690	N	1690	-0-	-0-	-0-	1681	2	9	9	N	8					152
12	1952	N	1952	-0-	-0-	-0-	1949	2	3	9	N	3					155
01	1707	N	1707	-0-	-0-	-0-	1683	2	24	9	N	22					177
*02	1507	N	1507	-0-	-0-	-0-	1494	2	13	9	N	12	164	7			25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	1257	2	17	9	N	15					133
11	1014	N	1014	-0-	-0-	-0-	1003	2	11	9	N	10					143
12	1271	N	1195	-0-	-76	-0-	1173	2	22	9	N	20					163
01	1279	N	1279	-0-	-0-	-0-	1260	2	19	9	N	17					180
*02	1157	N	1157	-0-	-0-	-0-	1143	2	14	9	N	13					193
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2707	N	2707	-0-	-0-	-0-	2705	2	2	9	N	2					107
11	2579	N	2579	-0-	-0-	-0-	2551	2	28	9	N	25					132
12	2604	N	2571	-0-	-33	-0-	2560	2	11	9	N	10					142
01	2618	N	2618	-0-	-0-	-0-	2601	2	17	9	N	15					157
*02	2353	N	2353	-0-	-0-	-0-	2335	2	18	9	N	16					173
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2777	-0-	-137	-0-	2776	2	1	9	N	1					133
11	2820	X	2611	-0-	-209	-0-	2607	2	4	9	N	4					137
12	2914	X	2645	-0-	-269	-0-	2645	2			N	-0-					137
01	2914	X	2730	-0-	-184	-0-	2719	2	11	9	N	10					147
02	2726	X	2568	-0-	-158	-0-	2559	2	9	9	N	8					155
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1634	N	1634	-0-	-0-	-0-	1626	2	8	9	N	7					69
11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					69
12	1567	N	1567	-0-	-0-	-0-	1565	2	2	9	N	2					71
01	1333	N	1066	-0-	-267	-0-	1066	2			N	-0-					71
*02	1013	N	1013	-0-	-0-	-0-	1007	2	6	9	N	5					76
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	4					173
11	503	N	503	-0-	-0-	-0-	503	2			N	-0-					173
12	341	N	-0-	-0-	-341	-0-					N	-0-					173
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					173
*02	446	N	446	-0-	-0-	-0-	443	2	3	9	N	3					176
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1515	-0-	-35	-0-	1464	2	51	9	N	46					147
11	1605	N	1605	-0-	-0-	-0-	1558	2	47	9	N	43					190
12	1542	N	1542	-0-	-0-	-0-	1494	2	48	9	N	44	184	1			50
01	1538	N	1538	-0-	-0-	-0-	1490	2	48	9	N	44					94
*02	1488	N	1488	-0-	-0-	-0-	1437	2	51	9	N	46					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	1395	2	12	9	N	11					88
11	1119	N	1119	-0-	-0-	-0-	1109	2	10	9	N	9					97
12	1457	N	1289	-0-	-168	-0-	1278	2	11	9	N	10					107
01	1395	N	1178	-0-	-217	-0-	1166	2	12	9	N	11					118
*02	1363	N	1363	-0-	-0-	-0-	1337	2	26	9	N	24					142
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1182	-0-	-182	-0-	1182	2			N	-0-					178
11	979	N	979	-0-	-0-	-0-	977	2	2	9	N	2					180
12	1333	N	162	-0-	-1171	-0-	159	2	3	9	N	3					183
01	1442	N	1442	-0-	-0-	-0-	1439	2	3	9	N	3					186
*02	1193	N	1193	-0-	-0-	-0-	1190	2	3	9	N	3					189
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561	N	1561	-0-	-0-	-0-	1550	2	11	9	N	10					119
11	1343	N	1343	-0-	-0-	-0-	1326	2	17	9	N	15					134
12	1280	N	1280	-0-	-0-	-0-	1171	2	109	9	N	99	181	1			52
01	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					52
*02	1168	N	1168	-0-	-0-	-0-	1160	2	8	9	N	7					59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	707	-0-	-37	-0-	31	1	665	2	N	10					32
							11	9									
11	681	N	681	-0-	-0-	-0-	29	1	649	2	N	3					35
							3	9									
12	744	N	218	-0-	-526	-0-	34	1	184	2	N	-0-					35
01	807	N	807	-0-	-0-	-0-	31	1	754	2	N	20					55
							22	9									
*02	698	N	698	-0-	-0-	-0-	17	1	677	2	N	4					59
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					150
11	1503	N	1503	-0-	-0-	-0-	1492	2	11	9	N	10					160
12	1741	N	1741	-0-	-0-	-0-	1737	2	4	9	N	4					164
01	1163	N	1163	-0-	-0-	-0-	1160	2	3	9	N	3					167
*02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					167
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0-	-0-	1644	2	11	9	N	10					87
11	1461	N	1461	-0-	-0-	-0-	1448	2	13	9	N	12					99
12	1936	N	1936	-0-	-0-	-0-	1927	2	9	9	N	8					107
01	1904	N	1904	-0-	-0-	-0-	1869	2	35	9	N	32					139
*02	1790	N	1790	-0-	-0-	-0-	1768	2	22	9	N	20					159
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1367	-0-	-90	-0-	60	1	1290	2	N	15					182
							17	9									
11	1289	N	1289	-0-	-0-	-0-	55	1	1219	2	N	14					196
							15	9									
12	1457	N	426	-0-	-1031	-0-	65	1	349	2	N	11					207
							12	9									
01	1441	N	1441	-0-	-0-	-0-	56	1	1350	2	N	32					239
							35	9									
*02	1288	N	1288	-0-	-0-	-0-	31	1	1236	2	N	19					258
							21	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					258

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	820	-0-	-327	-0-	820	2			N	-0-					92
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					92
12	1147	N	741	-0-	-406	-0-	741	2			N	-0-					92
01	806	N	758	-0-	-48	-0-	758	2			N	-0-					92
*02	795	N	795	-0-	-0-	-0-	794	2	1	9	N	1					93
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1615	N	1615	-0-	-0-	-0-	1604	2	11	9	N	10					115
11	2010	N	2010	-0-	-0-	-0-	2007	2	3	9	N	3					118
12	1116	N	162	-0-	-954	-0-	159	2	3	9	N	3					121
01	1364	N	1226	-0-	-138	-0-	1220	2	6	9	N	5					126
*02	1260	N	1260	-0-	-0-	-0-	1252	2	8	9	N	7					133
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1390	N	1390	-0-	-0-	-0-	1359	2	31	9	N	28	187	1			103
11	1323	N	1323	-0-	-0-	-0-	1289	2	34	9	N	31					134
12	1364	N	1358	-0-	-6	-0-	1330	2	28	9	N	25					159
01	1395	N	1302	-0-	-93	-0-	1273	2	29	9	N	26					185
*02	1141	N	1141	-0-	-0-	-0-	1117	2	24	9	N	22					207
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1703	-0-	-64	-0-	1690	2	13	9	N	12					193
11	1281	N	1281	-0-	-0-	-0-	1270	2	11	9	N	10	184	1			19
12	1705	N	1670	-0-	-35	-0-	1630	2	40	9	N	36					55
01	1705	N	1545	-0-	-160	-0-	1509	2	36	9	N	33					88
*02	1437	N	1437	-0-	-0-	-0-	1406	2	31	9	N	28					116
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	577	2	7	9	N	6					135
11	530	N	530	-0-	-0-	-0-	527	2	3	9	N	3					138
12	651	N	557	-0-	-94	-0-	551	2	6	9	N	5					143
01	589	N	568	-0-	-21	-0-	553	2	15	9	N	14					157
*02	505	N	505	-0-	-0-	-0-	490	2	15	9	N	14					171
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	7080	-0-	-360	-0-	1003	1	5990	2	N	79					253
							87	9									
11	7200	X	6839	-0-	-361	-0-	1005	1	5759	2	N	68	182	1			139
							75	9									
12	7537	X	7537	-0-	-0-	-0-	922	1	6519	2	N	87					226
							96	9									
01	7378	X	6892	-0-	-486	-0-	1079	1	5722	2	N	83	190	1			119
							91	9									
02	6902	X	6609	-0-	-293	-0-	985	1	5512	2	N	102					221
							112	9									
03	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					221

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1323	-0-	-196	-0-	1317	2	6	9	N	5					180
11	525	N	525	-0-	-0-	-0-	524	2	1	9	N	1					181
12	1488	N	-0-	-0-	-1488	-0-					N	-0-					40
01	1333	N	-0-	-0-	-1333	-0-					N	-0-	40	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3315	-0-	-188	-0-	3272	2	43	9	N	39					47
11	3360	X	3157	-0-	-203	-0-	3127	2	30	9	N	27					74
12	3472	X	3243	-0-	-229	-0-	3204	2	39	9	N	35					109
01	3441	X	3170	-0-	-271	-0-	3115	2	55	9	N	50					159
02	3190	X	2982	-0-	-208	-0-	2921	2	61	9	N	55	195	1			19
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					19

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7014	X	7014	-0-	-0-	-0-	1079	1	5782	2	N	139	180	1			212
							153	9									
11	6705	X	6705	-0-	-0-	-0-	1044	1	5514	2	N	134	185	1			161
							147	9									
12	7046	X	7046	-0-	-0-	-0-	1079	1	5804	2	N	148	191	1			118
							163	9									
01	6742	X	6742	-0-	-0-	-0-	1016	1	5608	2	N	107					225
							118	9									
*02	6222	X	6222	-0-	-0-	-0-	963	1	5190	2	N	63					288
							69	9									
03	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					288

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3550	-0-	-449	-0-	3485	2	65	9	N	59	172	1			114
11	3870	X	3320	-0-	-550	-0-	3263	2	57	9	N	52					166
12	3937	X	3805	-0-	-132	-0-	3706	2	99	9	N	90					256
01	3937	X	3760	-0-	-177	-0-	3675	2	85	9	N	77					333
02	3683	X	2691	-0-	-992	-0-	2640	2	51	9	N	46					379
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					379

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2520	N	2520	-0-	-0-	-0-	2466	2	54	9	N	49					167
11	2355	N	2355	-0-	-0-	-0-	2303	2	52	9	N	47					214
12	2639	N	2639	-0-	-0-	-0-	2571	2	68	9	N	62	157	1			119
01	3100	N	3562	-0-	462	462	821	1	2687	2	N	49					168
							54	9									
*02	2900	N	3321	-0-	421	883	779	1	2478	2	N	58					226
							64	9									
03	0	N	NO RPT	-0-	-0-	883					N	NO RPT					226

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7517	-0-	-636	-0-	1079	1	6333	2	N	95					237
							105	9									
11	7890	X	5632	-0-	-2258	-0-	937	1	4589	2	N	96	189	1			144
							106	9									
12	7936	X	7290	-0-	-646	-0-	1079	1	6110	2	N	92					236
							101	9									
01	7936	X	7010	-0-	-926	-0-	1079	1	5863	2	N	62					298
							68	9									
02	7105	X	6706	-0-	-399	-0-	940	1	5754	2	N	11	193	1			116
							12	9									
03	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					116

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	X	1188	-0-	-0-	-0-	1099	1	89	9	Y	81					410
11	1020	X	654	-0-	-366	-0-	525	1	129	9	Y	117					527
12	122	X	122	-0-	-0-	-0-	122	1			Y	-0-					527
01	501	X	501	-0-	-0-	-0-	455	1	46	9	Y	42					569
02	1102	X	430	-0-	-672	-0-	302	1	128	9	Y	116	188	1			497
03	1178	X	NO RPT	-0-	-1178	-0-					Y	NO RPT					497

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6364	-0-	-1107	-0-	1030	1	5269	2	N	59					273
							65	9									
11	7056	X	7056	-0-	-0-	-0-	1044	1	5901	2	N	101	190	1			184
							111	9									
12	7173	X	7173	-0-	-0-	-0-	1079	1	6030	2	N	58					242
							64	9									
01	6758	X	6549	-0-	-209	-0-	867	1	5608	2	N	67	192	1			117
							74	9									
02	6322	X	6185	-0-	-137	-0-	980	1	5137	2	N	62					179
							68	9									
03	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					179

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	10699	-0-	-1205	-0-	1234	1	9360	2	N	95					326
							105	9									
11	10950	X	10529	-0-	-421	-0-	1404	1	9071	2	N	49	191	1			184
							54	9									
12	11315	X	10204	-0-	-1111	-0-	1420	1	8688	2	N	87					271
							96	9									
01	10912	X	10183	-0-	-729	-0-	1451	1	8642	2	N	82	187	1			166
							90	9									
02	10208	X	7793	-0-	-2415	-0-	788	1	6961	2	N	40					206
							44	9									
03	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					206

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5934	X	5934	-0-	-0-	-0-	1045	1	4813	2	N	69					292
							76	9									
11	5250	X	4322	-0-	-928	-0-	571	1	3705	2	N	42					334
							46	9									
12	6138	X	4629	-0-	-1509	-0-	719	1	3830	2	N	73	196	1			211
							80	9									
01	6138	X	5653	-0-	-485	-0-	1079	1	4482	2	N	84					295
							92	9									
02	5742	X	3172	-0-	-2570	-0-	458	1	2681	2	N	30	192	1			133
							33	9									
03	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					133

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

10	7448	X	7448	-0-	-0-	-0-	838	1	6608	2	N	2					273
							2	9									
11	5364	X	5364	-0-	-0-	-0-	965	1	4393	2	N	5					278
							6	9									
12	4774	X	1506	-0-	-3268	-0-	240	1	1265	2	N	1					279
							1	9									
01	4774	X	2776	-0-	-1998	-0-	801	1	1974	2	N	1					280
							1	9									
02	4466	X	2253	-0-	-2213	-0-	250	1	2003	2	N	-0-					280
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					280

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

10	7781	X	6981	-0-	-800	-0-	1437	1	5467	2	N	70					252
							77	9									
11	7530	X	6538	-0-	-992	-0-	1453	1	4947	2	N	125					377
							138	9									
12	7533	X	6910	-0-	-623	-0-	1419	1	5399	2	N	84	195	1			266
							92	9									
01	7440	X	7039	-0-	-401	-0-	1462	1	5464	2	N	103					369
							113	9									
*02	7012	X	7012	-0-	-0-	-0-	1295	1	5607	2	N	100	192	1			277
							110	9									
03	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					277

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

10	4022	X	4022	-0-	-0-	-0-	1119	1	2836	2	N	61					243
							67	9									
11	3723	X	3723	-0-	-0-	-0-	1090	1	2568	2	N	59					302
							65	9									
12	3534	X	1780	-0-	-1754	-0-	1148	1	556	2	N	69					371
							76	9									
01	3534	X	3257	-0-	-277	-0-	1163	1	2015	2	N	72	190	1			253
							79	9									
02	3306	X	3031	-0-	-275	-0-	1057	1	1900	2	N	67					320
							74	9									
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					320

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3432	-0-	-40	-0-	878	1	2487	2	N	61					259
							67	9									
11	3360	X	3275	-0-	-85	-0-	827	1	2380	2	N	62					321
							68	9									
12	3379	X	3160	-0-	-219	-0-	738	1	2343	2	N	72	192	1			201
							79	9									
01	3441	X	3238	-0-	-203	-0-	801	1	2381	2	N	51					252
							56	9									
*02	3308	X	3308	-0-	-0-	-0-	814	1	2420	2	N	67					319
							74	9									
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					319

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	9243	-0-	-398	-0-	442	1	8693	2	N	98	184	1			405
							108	9									
11	9644	X	9644	-0-	-0-	-0-	1009	1	8510	2	N	114	186	1			333
							125	9									
12	10258	X	10258	-0-	-0-	-0-	1048	1	9096	2	N	104	190	1			247
							114	9									
01	10924	X	10924	-0-	-0-	-0-	1079	1	9650	2	N	177	192	1			232
							195	9									
*02	9702	X	9702	-0-	-0-	-0-	940	1	8645	2	N	106					338
							117	9									
03	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					338

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7998	-0-	-558	-0-	7921	2	77	9	N	70					335
11	8280	X	6627	-0-	-1653	-0-	6550	2	77	9	N	70					405
12	8339	X	7836	-0-	-503	-0-	7762	2	74	9	N	67					472
01	8339	X	7635	-0-	-704	-0-	7468	2	167	9	N	152	380	1			244
02	7714	X	7079	-0-	-635	-0-	6972	2	107	9	N	97					341
03	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					341

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	231	-0-	-1846	-0-	190	1	41	9	N	37					413
11	2010	X	310	-0-	-1700	-0-	287	1	23	9	N	21					434
12	2635	X	255	-0-	-2380	-0-	255	1			N	-0-					434
01	2635	X	241	-0-	-2394	-0-	219	1	22	9	N	20					454
*02	376	X	376	-0-	-0-	-0-	373	1	3	9	N	3					457
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					457

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4969	X	4969	-0-	-0-	-0-	559	1	4410	2	N	-0-					226
11	3570	X	407	-0-	-3163	-0-	73	1	334	2	N	-0-					226
12	3689	X	1041	-0-	-2648	-0-	166	1	875	2	N	-0-					226
01	3689	X	1845	-0-	-1844	-0-	532	1	1312	2	N	1					227
							1	9									
02	3451	X	103	-0-	-3348	-0-	11	1	92	2	N	-0-					227
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					227

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	11540	-0-	-1077	-0-	11456	2	84	9	N	76	186	1			267
11	11107	X	11107	-0-	-0-	-0-	10909	2	198	9	N	180	185	1			262
12	11625	X	9486	-0-	-2139	-0-	9375	2	111	9	N	101					363
01	11625	X	11449	-0-	-176	-0-	11449	2			N	-0-					363
02	10875	X	6825	-0-	-4050	-0-	6807	2	18	9	N	16					379
03	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					379

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	9036	-0-	-481	-0-	8975	2	61	9	Y	55	188	1			257
11	9150	X	8599	-0-	-551	-0-	8563	2	36	9	Y	33					290
12	8852	X	8852	-0-	-0-	-0-	8794	2	58	9	Y	53					343
01	8961	X	8961	-0-	-0-	-0-	8875	2	86	9	Y	78	184	1			237
*02	15011	X	15011	-0-	-0-	-0-	14934	2	77	9	Y	70					307
03	9021	X	NO RPT	-0-	-9021	-0-					Y	NO RPT					307

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6695	-0-	-807	-0-	6645	2	50	9	N	45					436
11	7230	X	6442	-0-	-788	-0-	6354	2	88	9	N	80	194	1			322
12	7471	X	6978	-0-	-493	-0-	6886	2	92	9	N	84					406
01	7440	X	6964	-0-	-476	-0-	6822	2	142	9	N	129	184	1			351
02	6960	X	6359	-0-	-601	-0-	6289	2	70	9	N	64					415
03	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					415

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	9858	-0-	-558	-0-	9805	2	53	9	N	48	180	1			356
11	10080	X	10012	-0-	-68	-0-	9937	2	75	9	N	68	189	1			235
12	10168	X	9668	-0-	-500	-0-	9582	2	86	9	N	78					313
01	10168	X	10005	-0-	-163	-0-	9867	2	138	9	N	125	192	1			246
02	9512	X	8997	-0-	-515	-0-	8837	2	160	9	N	145					391
03	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					391

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					Y	12					469
11	163	N	163	-0-	-0-	-0-	163	1			Y	-0-					469
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					469
01	59	N	59	-0-	-0-	-0-	59	1			Y	-0-					469
*02	44	N	44	-0-	-0-	-0-	44	1			Y	-0-					469
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					469

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	917	-0-	-571	-0-	843	1	74	9	N	67	176	1			52
11	1440	X	191	-0-	-1249	-0-	191	1			N	-0-					52
12	1271	X	409	-0-	-862	-0-	409	2			N	-0-					52
01	1147	X	396	-0-	-751	-0-	396	2			N	-0-					52
02	1073	X	741	-0-	-332	-0-	4	1	737	2	N	-0-					52
03	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					52

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7170	-0-	-394	-0-	7053	2	117	9	N	106	190	1			246
11	7290	X	6915	-0-	-375	-0-	6780	2	135	9	N	123	189	1			180
12	7502	X	7018	-0-	-484	-0-	6877	2	141	9	N	128					308
01	7502	X	6824	-0-	-678	-0-	6721	2	103	9	N	94	184	1			218
02	6844	X	6099	-0-	-745	-0-	5998	2	101	9	N	92	181	1			129
03	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					129

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3258	-0-	-2105	-0-	604	1	2553	2	N	92					159
							101	9									
11	6195	X	6195	-0-	-0-	-0-	27	1	6036	2	N	120	191	1			88
							132	9									
12	5953	X	5953	-0-	-0-	-0-	5825	2	128	9	N	116					204
01	5887	X	5887	-0-	-0-	-0-	5771	2	116	9	N	105	189	1			120
*02	4378	X	4378	-0-	-0-	-0-	51	1	4229	2	N	89					209
							98	9									
03	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					209

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9944	-0-	-503	-0-	241	1	9583	2	N	109	190	1			182
							120	9									
11	11174	X	11174	-0-	-0-	-0-	222	1	10801	2	N	137					319
							151	9									
12	12287	X	12287	-0-	-0-	-0-	237	1	11895	2	N	141	193	1			267
							155	9									
01	10978	X	10978	-0-	-0-	-0-	228	1	10597	2	N	139	187	1			219
							153	9									
*02	10330	X	10330	-0-	-0-	-0-	219	1	9926	2	N	168	187	1			200
							185	9									
03	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT					200

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5967	X	5967	-0-	-0-	-0-	525	1	5410	2	N	29					203
							32	9									
11	4440	X	2478	-0-	-1962	-0-	13	1	2423	2	N	38					241
							42	9									
12	4588	X	2350	-0-	-2238	-0-	2303	2	47	9	N	43	190	1			94
01	4588	X	2001	-0-	-2587	-0-	1968	2	33	9	N	30					124
02	4292	X	548	-0-	-3744	-0-	144	1	387	2	N	15					139
							17	9									
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					128
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					128
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					128
01	248	N	215	-0-	-33	-0-	215	2			N	-0-					128
*02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					128
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5757	-0-	-722	-0-	5684	2	73	9	N	66					305
11	6270	X	5858	-0-	-412	-0-	5793	2	65	9	N	59					364
12	6479	X	5694	-0-	-785	-0-	5619	2	75	9	N	68					432
01	5983	X	5611	-0-	-372	-0-	5533	2	78	9	N	71					503
02	5597	X	5239	-0-	-358	-0-	5149	2	90	9	N	82	182	1			403
03	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					403

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	366	-0-	-130	-0-	363	2	3	9	N	3					226
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					226
12	465	N	349	-0-	-116	-0-	330	2	19	9	N	17					243
01	417	N	417	-0-	-0-	-0-	381	2	36	9	N	33					276
*02	327	N	327	-0-	-0-	-0-	312	2	15	9	N	14					290
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					290

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3507	-0-	-523	-0-	3435	2	72	9	N	65					279
11	3630	X	200	-0-	-3430	-0-	200	2			N	-0-					279
12	4123	X	75	-0-	-4048	-0-	75	2			N	-0-					279
01	4123	X	3859	-0-	-264	-0-	3764	2	95	9	N	86					365
02	3857	X	3759	-0-	-98	-0-	3664	2	95	9	N	86					451
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					451

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	18102	-0-	-1924	-0-	992	1	16783	2	N	297					523
							327	9									
11	19380	X	17486	-0-	-1894	-0-	1016	1	16148	2	N	293	375	1			441
							322	9									
12	19499	X	17976	-0-	-1523	-0-	1079	1	16521	2	N	342	373	1			410
							376	9									
01	19344	X	17677	-0-	-1667	-0-	992	1	16320	2	N	332	185	1			557
							365	9									
02	17603	X	16348	-0-	-1255	-0-	976	1	15063	2	N	281	385	1			453
							309	9									
03	18104	X	NO RPT	-0-	-18104	-0-					N	NO RPT					453

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8560	-0-	-182	-0-	370 228	1 9	7962	2	N	207	187	1			231
11	8460	X	8206	-0-	-254	-0-	345 208	1 9	7653	2	N	189	196	1			224
12	8742	X	2496	-0-	-6246	-0-	358 219	1 9	1919	2	N	199	191	1			232
01	11473	X	11473	-0-	-0-	-0-	447 325	1 9	10701	2	N	295	192	1			335
*02	9382	X	9382	-0-	-0-	-0-	222 271	1 9	8889	2	N	246	385	1			196
03	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					196

SPITFIRE ENERGY GROUP LLC 809942
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

10	0	A	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2019 - P/A 10/03/19

TEMPLAR OPERATING LLC 841421
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1404	-0-	-22	-0-	1382	2	22	9	Y	20	43	1			21
11	1380	N	1356	-0-	-24	-0-	1350	2	6	9	Y	5					26
12	1574	N	1574	-0-	-0-	-0-	1552	2	22	9	Y	20					46
01	1899	N	1899	-0-	-0-	-0-	1873	2	26	9	Y	24	41	1			29
02	1312	N	1312	-0-	-0-	-0-	1298	2	14	9	Y	13					42
*03	1751	N	1751	-0-	-0-	-0-	1733	2	18	9	Y	16	41	1			17

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2769	N	2769	-0-	-0-	-0-	2743	2	26	9	Y	24					126
11	2789	N	2789	-0-	-0-	-0-	2745	2	44	9	Y	40					166
12	2946	X	2946	-0-	-0-	-0-	2927	2	19	9	Y	17	134	1			49
01	2759	X	1803	-0-	-956	-0-	1789	2	14	9	Y	13					62
02	2697	X	2324	-0-	-373	-0-	2304	2	20	9	Y	18					80
03	2945	X	2128	-0-	-817	-0-	2075	2	53	9	Y	48					128

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					43
11	1380	N	1241	-0-	-139	-0-	1241	2			Y	-0-					43
12	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					43
01	1612	N	1317	-0-	-295	-0-	1317	2			Y	-0-	30	1			13
02	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					13
*03	1883	N	1883	-0-	-0-	-0-	1883	2			Y	-0-					13

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	207	-0-	-196	-0-	207	2			Y	-0-					10
11	420	N	222	-0-	-198	-0-	222	2			Y	-0-					10
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					10
01	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					10
02	203	N	171	-0-	-32	-0-	171	2			Y	-0-					10
*03	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					10

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-	-24	-0-	379	2			Y	-0-					15
11	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					15
12	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					15
01	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					15
02	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					15
*03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	767	-0-	-8	-0-	767	2			Y	-0-	93	1			16
11	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					16
12	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					16
01	819	N	819	-0-	-0-	-0-	819	2			Y	-0-	12	1			4
02	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					4
*03	831	N	831	-0-	-0-	-0-	831	2			Y	-0-	3	1			1

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					32
11	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					32
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					32
01	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					32
02	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					32
*03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					32

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1810	N	1810	-0-	-0-	-0-	1803	2	7	9	N	6					159
11	1168	N	1168	-0-	-0-	-0-	1142	2	26	9	N	24					183
12	1451	N	1451	-0-	-0-	-0-	1440	2	11	9	N	10					193
01	1765	N	1765	-0-	-0-	-0-	1754	2	11	9	N	10					203
02	1812	N	1812	-0-	-0-	-0-	1790	2	22	9	N	20					223
*03	2209	N	2209	-0-	-0-	-0-	2166	2	43	9	N	39					262

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	253	-0-	-88	-0-	253	2			Y	-0-					150
11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					150
12	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					150
01	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					150
02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					150
*03	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					150

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	254	-0-	-118	-0-	254	2			Y	-0-					52
11	330	N	297	-0-	-33	-0-	297	2			Y	-0-					52
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					52
01	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					52
02	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					52
*03	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					52

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8359	-0-	-755	-0-	8128	2	231	9	Y	210	268	1			146
11	8580	X	7047	-0-	-1533	-0-	6972	2	75	9	Y	68	142	1			72
12	DLQ G-10		7123	-0-	7123	7123	6757	2	366	9	Y	333	276	1			129
01	DLQ G-10		6477	-0-	6477	13600	6248	2	229	9	Y	208	142	1			195
02	19146	X	5546	-0-	-13600	-0-	5359	2	187	9	Y	170	269	1			96
*03	1868	X	1868	-0-	-0-	-0-	1773	2	95	9	Y	86	119	1			63

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					112
11	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					112
12	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					112
01	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					112
02	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					112
*03	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	54	1			24
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

10	3534	X	2431	-0-	-1103	-0-	2365	2	66	9	Y	60	107	1			117
11	3210	X	1278	-0-	-1932	-0-	1225	2	53	9	Y	48					165
12	DLQ G-10		1969	-0-	1969	1969	1897	2	72	9	Y	65	118	1			112
01	DLQ G-10		2818	-0-	2818	4787	2742	2	76	9	Y	69					181
02	7169	X	2382	-0-	-4787	-0-	2317	2	65	9	Y	59	130	1			110
*03	3112	X	3112	-0-	-0-	-0-	3018	2	94	9	Y	85					195

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

10	465	N	374	-0-	-91	-0-	374	2			Y	-0-					79
11	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					79
12	DLQ G-10		453	-0-	453	453	453	2			Y	-0-					79
01	DLQ G-10		326	-0-	326	779	326	2			Y	-0-					79
02	1172	N	393	-0-	-779	-0-	393	2			Y	-0-					79
*03	416	N	416	-0-	-0-	-0-	416	2			Y	-0-	65	1			14

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

10	1147	N	1126	-0-	-21	-0-	1126	2			Y	-0-					22
11	1200	N	874	-0-	-326	-0-	874	2			Y	-0-					22
12	DLQ G-10		866	-0-	866	866	866	2			Y	-0-					22
01	DLQ G-10		841	-0-	841	1707	841	2			Y	-0-					22
02	1700	N	776	-0-	-924	783	776	2			Y	-0-					22
*03	1540	N	757	-0-	-783	-0-	757	2			Y	-0-					22

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0-	-0-	879	2	22	9	Y	20					48
11	717	N	717	-0-	-0-	-0-	713	2	4	9	Y	4					52
12	DLQ G-10		740	-0-	740	740	660	2	80	9	Y	73	47	1			78
01	DLQ G-10		534	-0-	534	1274	534	2			Y	-0-					78
02	1700	N	712	-0-	-988	286	709	2	3	9	Y	3					81
*03	1157	N	871	-0-	-286	-0-	871	2			Y	-0-					81

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	1			4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

10	2398	N	2398	-0-	-0-	-0-	2324	2	74	9	N	67	190	1			100
11	2310	N	2121	-0-	-189	-0-	2088	2	33	9	N	30					130
12	2434	N	2434	-0-	-0-	-0-	2393	2	41	9	N	37					167
01	2387	N	1980	-0-	-407	-0-	1940	2	40	9	N	36					203
02	2059	N	1075	-0-	-984	-0-	1036	2	39	9	N	35					238
03	2449	N	1667	-0-	-782	-0-	1615	2	52	9	N	47	188	1			97

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

10	1278	N	1278	-0-	-0-	-0-	1278	2			Y	-0-					51
11	1560	N	1486	-0-	-74	-0-	1486	2			Y	-0-					51
12	DLQ G-10		1531	-0-	1531	1531	1531	2			Y	-0-					51
01	DLQ G-10		1800	-0-	1800	3331	1800	2			Y	-0-					51
02	1700	N	1678	-0-	-22	3309	1678	2			Y	-0-					51
*03	3100	N	1490	-0-	-1610	1699	1490	2			Y	-0-					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	279	-0-	-124	-0-	279	2			Y	-0-					181
11	270	N	124	-0-	-146	-0-	124	2			Y	-0-					181
12	363	N	363	-0-	-0-	-0-	354	2	9	9	Y	8					189
01	523	N	523	-0-	-0-	-0-	506	2	17	9	Y	15					204
02	481	N	481	-0-	-0-	-0-	458	2	23	9	Y	21					225
*03	558	N	558	-0-	-0-	-0-	517	2	41	9	Y	37	149	1			113

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

10	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			Y	-0-					-0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

10	31	N	-0-	-0-	-31	-0-					Y	-0-					4
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					4
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					4
01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					4
02	29	N	-0-	-0-	-29	-0-					Y	1	3	1			2
*03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					2

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

10	434	N	189	-0-	-245	-0-	189	2			Y	-0-					118
11	540	N	192	-0-	-348	-0-	192	2			Y	-0-	106	1			12
12	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					12
01	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					12
02	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					12
03	248	N	221	-0-	-27	-0-	221	2			Y	-0-					12

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	153	-0-	-33	-0-	153	2			Y	-0-					31
11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					31
12	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					31
01	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					31
02	174	N	165	-0-	-9	-0-	165	2			Y	-0-					31
03	186	N	127	-0-	-59	-0-	127	2			Y	-0-					31

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	495	-0-	-32	-0-	495	2			Y	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	2			Y	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
01	465	N	431	-0-	-34	-0-	431	2			Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	2			Y	-0-					-0-

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1621	-0-	-208	-0-	1619	2	2	9	N	2					140
11	1622	N	1622	-0-	-0-	-0-	1600	2	22	9	N	20					160
12	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					160
01	1612	N	1570	-0-	-42	-0-	1570	2			N	-0-					160
02	1566	N	1548	-0-	-18	-0-	1548	2			N	-0-					160
*03	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					160

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	220	-0-	-121	-0-	220	2			Y	-0-					245
11	330	N	194	-0-	-136	-0-	194	2			Y	-0-					245
12	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					245
01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					245
02	174	N	133	-0-	-41	-0-	133	2			Y	-0-					245
*03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					245

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					72
11	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					72
12	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					72
01	1018	N	1018	-0-	-0-	-0-	952	2	66	9	Y	60					132
02	1667	N	1667	-0-	-0-	-0-	1572	2	95	9	Y	86					218
*03	1449	N	1449	-0-	-0-	-0-	1441	2	8	9	Y	7					225

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

10	2852	X	2208	-0-	-644	-0-	2171	2	37	9	Y	34					139
11	2760	X	2632	-0-	-128	-0-	2551	2	81	9	Y	74					213
12	2821	X	2623	-0-	-198	-0-	2598	2	25	9	Y	23	107	1			129
01	2821	X	2594	-0-	-227	-0-	2566	2	28	9	Y	25					154
02	2607	X	2607	-0-	-0-	-0-	2554	2	53	9	Y	48					202
*03	3124	X	3124	-0-	-0-	-0-	3049	2	75	9	Y	68	101	1			169

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

10	2760	N	2760	-0-	-0-	-0-	2748	2	12	9	Y	11					181
11	2799	N	2799	-0-	-0-	-0-	2790	2	9	9	Y	8					189
12	2976	X	2610	-0-	-366	-0-	2585	2	25	9	Y	23					212
01	3069	X	2581	-0-	-488	-0-	2545	2	36	9	Y	33					245
02	2871	X	2318	-0-	-553	-0-	2308	2	10	9	Y	9	143	1			111
03	2883	X	2607	-0-	-276	-0-	2592	2	15	9	Y	14					125

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

10	1457	N	1130	-0-	-327	-0-	1100	2	30	9	Y	27					142
11	1170	N	1071	-0-	-99	-0-	1048	2	23	9	Y	21					163
12	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	Y	20	80	1			103
01	1308	N	1308	-0-	-0-	-0-	1296	2	12	9	Y	11					114
02	1402	N	1402	-0-	-0-	-0-	1387	2	15	9	Y	14					128
*03	1637	N	1637	-0-	-0-	-0-	1633	2	4	9	Y	4					132

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

10	1714	N	1714	-0-	-0-	-0-	1685	2	29	9	Y	26					142
11	1641	N	1641	-0-	-0-	-0-	1619	2	22	9	Y	20					162
12	2352	N	2352	-0-	-0-	-0-	2330	2	22	9	Y	20	80	1			102
01	2812	N	2812	-0-	-0-	-0-	2800	2	12	9	Y	11					113
02	2366	N	2366	-0-	-0-	-0-	2351	2	15	9	Y	14					127
*03	2446	N	2446	-0-	-0-	-0-	2442	2	4	9	Y	4					131

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

10	1562	N	1562	-0-	-0-	-0-	1475	2	87	9	Y	79	156	1			82
11	1470	N	1276	-0-	-194	-0-	1254	2	22	9	Y	20					102
12	1376	N	1376	-0-	-0-	-0-	1289	2	87	9	Y	79					181
01	1550	N	1479	-0-	-71	-0-	1380	2	99	9	Y	90	158	1			113
02	1247	N	1013	-0-	-234	-0-	961	2	52	9	Y	47					160
*03	1426	N	1426	-0-	-0-	-0-	1359	2	67	9	Y	61	156	1			65

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

10	1410	N	1410	-0-	-0-	-0-	1365	2	45	9	Y	41					114
11	1501	N	1501	-0-	-0-	-0-	1464	2	37	9	Y	34					148
12	1403	N	1403	-0-	-0-	-0-	1303	2	100	9	Y	91					239
01	1428	N	1428	-0-	-0-	-0-	1360	2	68	9	Y	62	167	1			134
02	1319	N	1319	-0-	-0-	-0-	1261	2	58	9	Y	53					187
*03	1604	N	1604	-0-	-0-	-0-	1523	2	81	9	Y	74					261

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3489	X	3489	-0-	-0-	-0-	3489	2			Y	-0-					152
11	3450	X	3450	-0-	-0-	-0-	3450	2			Y	-0-					152
12	3503	X	3251	-0-	-252	-0-	3251	2			Y	-0-					152
01	3503	X	2587	-0-	-916	-0-	2587	2			Y	-0-					152
02	3277	X	2589	-0-	-688	-0-	2589	2			Y	-0-					152
03	3503	X	2902	-0-	-601	-0-	2902	2			Y	-0-					152

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2189	N	2189	-0-	-0-	-0-	2176	2	13	9	Y	12					50
11	2070	N	1787	-0-	-283	-0-	1765	2	22	9	Y	20					70
12	1655	N	1655	-0-	-0-	-0-	1646	2	9	9	Y	8	56	1			22
01	1891	N	1518	-0-	-373	-0-	1509	2	9	9	Y	8					30
02	1740	N	1057	-0-	-683	-0-	1046	2	11	9	Y	10					40
03	1643	N	994	-0-	-649	-0-	965	2	29	9	Y	26					66

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					83
11	210	N	183	-0-	-27	-0-	183	2			Y	-0-					83
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					83
01	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					83
02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					83
03	186	N	182	-0-	-4	-0-	182	2			Y	-0-					83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					3
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					40
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					40
12	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					40
01	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					40
02	348	N	297	-0-	-51	-0-	297	2			Y	-0-					40
*03	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					40

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2429	-0-	-206	-0-	2381	2	48	9	Y	44					260
11	2840	X	2840	-0-	-0-	-0-	2766	2	74	9	Y	67	197	1			130
12	2637	N	2637	-0-	-0-	-0-	2584	2	53	9	Y	48					178
01	2589	N	2589	-0-	-0-	-0-	2530	2	59	9	Y	54					232
02	2900	N	3457	-0-	557	557	3382	2	75	9	Y	68	195	1			105
*03	3100	N	3438	-0-	338	895	3275	2	163	9	Y	148					253

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	-0-	977	2	3	9	Y	3					55
11	870	N	429	-0-	-441	-0-	427	2	2	9	Y	2					57
12	422	N	422	-0-	-0-	-0-	420	2	2	9	Y	2	28	1			31
01	775	N	289	-0-	-486	-0-	288	2	1	9	Y	1					32
02	406	N	317	-0-	-89	-0-	316	2	1	9	Y	1					33
03	434	N	321	-0-	-113	-0-	320	2	1	9	Y	1					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	296	-0-	-45	-0-	296	2			Y	-0-					35
11	300	N	248	-0-	-52	-0-	248	2			Y	-0-					35
12	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					35
01	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					35
02	232	N	219	-0-	-13	-0-	219	2			Y	-0-					35
03	217	N	192	-0-	-25	-0-	192	2			Y	-0-					35

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4524	-0-	1424	3259	4524	2			Y	-0-	13	1			3
11	3000	N	3273	-0-	273	3532	3273	2			Y	-0-					3
12	4002	X	470	-0-	-3532	-0-	470	2			Y	-0-					3
01	4495	X	1384	-0-	-3111	-0-	1384	2			Y	-0-					3
02	4205	X	819	-0-	-3386	-0-	819	2			Y	-0-					3
03	4495	X	659	-0-	-3836	-0-	658	2	1	9	Y	1	3	1			1

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	71	-0-	-115	-0-	71	2			N	-0-					145
11	401	N	401	-0-	-0-	-0-	354	2	47	9	N	43					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	585	N	585	-0-	-0-	-0-	524	2	61	9	N	55	196	1			47
02	377	N	186	-0-	-191	-0-	183	2	3	9	N	3					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	176	-0-	-72	-0-	164	2	12	9	Y	11					93
11	300	N	265	-0-	-35	-0-	243	2	22	9	Y	20					113
12	241	N	241	-0-	-0-	-0-	220	2	21	9	Y	19					132
01	191	N	191	-0-	-0-	-0-	179	2	12	9	Y	11					143
02	261	N	93	-0-	-168	-0-	86	2	7	9	Y	6					149
03	248	N	161	-0-	-87	-0-	147	2	14	9	Y	13	109	1			53

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	-0-	-0-	-1953	-0-					Y	-0-					86
11	330	X	-0-	-0-	-330	-0-					Y	-0-					86
12	341	X	-0-	-0-	-341	-0-					Y	-0-					86
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					86
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					86
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					86

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	675	-0-	-193	-0-	672	2	3	9	Y	3					93
11	1050	N	509	-0-	-541	-0-	421	2	88	9	Y	80	84	1			89
12	521	N	521	-0-	-0-	-0-	486	2	35	9	Y	32					121
01	682	N	504	-0-	-178	-0-	472	2	32	9	Y	29					150
02	493	N	460	-0-	-33	-0-	405	2	55	9	Y	50					200
*03	742	N	742	-0-	-0-	-0-	656	2	86	9	Y	78					278

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					134
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					134
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					134
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					134
02	290	N	142	-0-	-148	-0-	142	2			N	-0-					134
03	279	N	236	-0-	-43	-0-	236	2			N	-0-					134

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	780	-0-	-88	-0-	765	2	15	9	N	14					158
11	870	N	529	-0-	-341	-0-	508	2	21	9	N	19					177
12	852	N	852	-0-	-0-	-0-	839	2	13	9	N	12					189
01	775	N	710	-0-	-65	-0-	696	2	14	9	N	13					202
02	1202	N	1202	-0-	-0-	-0-	1152	2	50	9	N	45					247
*03	957	N	957	-0-	-0-	-0-	938	2	19	9	N	17	182	1			82

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2315	X	2315	-0-	-0-	-0-	2287	2	28	9	Y	25					225
11	3030	X	1548	-0-	-1482	-0-	1412	2	136	9	Y	124	174	1			175
12	3131	X	1648	-0-	-1483	-0-	1585	2	63	9	Y	57					232
01	3379	X	2293	-0-	-1086	-0-	2251	2	42	9	Y	38					270
02	3161	X	2134	-0-	-1027	-0-	2121	2	13	9	Y	12					282
03	2325	X	1465	-0-	-860	-0-	1425	2	40	9	Y	36					318

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	N	1885	-0-	-0-	-0-	1831	2	54	9	Y	49					169
11	1916	N	1916	-0-	-0-	-0-	1866	2	50	9	Y	45					214
12	3100	N	3380	-0-	280	280	3301	2	79	9	Y	72	197	1			89
01	3100	N	3053	-0-	-47	233	3005	2	48	9	Y	44					133
02	2900	N	3121	-0-	221	454	3016	2	105	9	Y	95					228
*03	3557	X	3103	-0-	-454	-0-	3038	2	65	9	Y	59					287

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	1062	2	95	9	Y	86	107	1			104
11	916	N	916	-0-	-0-	-0-	905	2	11	9	Y	10					114
12	940	N	940	-0-	-0-	-0-	795	2	145	9	Y	132					246
01	1008	N	1008	-0-	-0-	-0-	877	2	131	9	Y	119	184	1			181
02	1072	N	1072	-0-	-0-	-0-	967	2	105	9	Y	95					276
*03	965	N	965	-0-	-0-	-0-	841	2	124	9	Y	113	187	1			202

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	N	1524	-0-	-0-	-0-	1499	2	25	9	N	23					188
11	1260	N	955	-0-	-305	-0-	933	2	22	9	N	20					208
12	954	N	954	-0-	-0-	-0-	919	2	35	9	N	32					240
01	1519	N	1447	-0-	-72	-0-	1421	2	26	9	N	24	197	1			67
02	1528	N	1528	-0-	-0-	-0-	1506	2	22	9	N	20					87
*03	1078	N	1078	-0-	-0-	-0-	1025	2	53	9	N	48					135

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

10	3100	N	3180	-0-	80	80	3110	2	70	9	N	64					267
11	1484	N	1404	-0-	-80	-0-	1380	2	24	9	N	22	196	1			93
12	1340	N	1340	-0-	-0-	-0-	1266	2	74	9	N	67					160
01	1267	X	1267	-0-	-0-	-0-	1190	2	77	9	N	70					230
02	262	X	262	-0-	-0-	-0-	208	2	54	9	N	49	198	1			81
*03	833	X	833	-0-	-0-	-0-	767	2	66	9	N	60					141

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

10	2015	N	2014	-0-	-1	-0-	1842	2	172	9	Y	156					246
11	1950	N	547	-0-	-1403	-0-	547	2			Y	-0-					246
12	583	N	583	-0-	-0-	-0-	564	2	19	9	Y	17	183	1			80
01	2015	N	744	-0-	-1271	-0-	744	2			Y	-0-					80
02	522	N	180	-0-	-342	-0-	171	2	9	9	Y	8					88
03	589	N	209	-0-	-380	-0-	126	2	83	9	Y	75					163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1180	-0-	-29	-0-	1135	2	45	9	Y	41					68
11	1062	N	1062	-0-	-0-	-0-	1028	2	34	9	Y	31	58	1			41
12	1147	N	1147	-0-	-0-	-0-	1090	2	57	9	Y	52					93
01	1671	N	1671	-0-	-0-	-0-	1606	2	65	9	Y	59	116	1			36
02	1247	N	1247	-0-	-0-	-0-	1211	2	36	9	Y	33					69
03	1085	N	861	-0-	-224	-0-	803	2	58	9	Y	53	62	1			60

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

10	4433	X	4369	-0-	-64	-0-	4281	2	88	9	Y	80	122	1			56
11	4552	X	4552	-0-	-0-	-0-	4453	2	99	9	Y	90	55	1			91
12	4352	X	4352	-0-	-0-	-0-	4262	2	90	9	Y	82	119	1			54
01	4552	X	4552	-0-	-0-	-0-	4452	2	100	9	Y	91	60	1			85
02	4294	X	4294	-0-	-0-	-0-	4203	2	91	9	Y	83	121	1			47
*03	6269	X	6269	-0-	-0-	-0-	6139	2	130	9	Y	118	79	1			86

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1285	-0-	-79	-0-	1285	2			Y	-0-					14
11	1350	N	1257	-0-	-93	-0-	1257	2			Y	-0-					14
12	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					14
01	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					14
02	1189	N	1156	-0-	-33	-0-	1156	2			Y	-0-					14
03	1271	N	1186	-0-	-85	-0-	1186	2			Y	-0-					14

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	1457	2	44	9	Y	40					159
11	1923	N	1923	-0-	-0-	-0-	1861	2	62	9	Y	56					215
12	3100	N	3460	-0-	360	360	3434	2	26	9	Y	24					239
01	2431	N	2071	-0-	-360	-0-	2071	2			Y	-0-					239
02	1760	N	1760	-0-	-0-	-0-	1760	2			Y	-0-					239
*03	1442	X	1442	-0-	-0-	-0-	1442	2			Y	-0-					239

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

10	3968	X	3562	-0-	-406	-0-	3562	2			Y	-0-					135
11	3570	X	3340	-0-	-230	-0-	3340	2			Y	-0-					135
12	3658	X	3461	-0-	-197	-0-	3422	2	39	9	Y	35					170
01	3658	X	3536	-0-	-122	-0-	3536	2			Y	-0-					170
02	3597	X	3597	-0-	-0-	-0-	3597	2			Y	-0-					170
03	3565	X	3552	-0-	-13	-0-	3552	2			Y	-0-					170

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

10	620	N	412	-0-	-208	-0-	412	2			Y	-0-					13
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					13
12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					13
01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					13
02	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					13
*03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					13

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

10	2803	X	2803	-0-	-0-	-0-	2779	2	24	9	Y	22	176	1			68
11	1831	X	1831	-0-	-0-	-0-	1790	2	41	9	Y	37					105
12	2635	X	2095	-0-	-540	-0-	2093	2	2	9	Y	2					107
01	2635	X	2464	-0-	-171	-0-	2384	2	80	9	Y	73					180
02	2621	X	2621	-0-	-0-	-0-	2566	2	55	9	Y	50					230
03	2635	X	2356	-0-	-279	-0-	2295	2	61	9	Y	55	195	1			90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					22
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-	17	1			5
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

10	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

10	1209 N	1157	-0-	-52	-0-	1157	2			Y	-0-					163
11	1170 N	1062	-0-	-108	-0-	1062	2			Y	-0-					163
12	802 N	802	-0-	-0-	-0-	802	2			Y	-0-					163
01	654 N	654	-0-	-0-	-0-	654	2			Y	-0-					163
02	1015 N	535	-0-	-480	-0-	535	2			Y	-0-					163
03	806 N	604	-0-	-202	-0-	563	2	41	9	Y	37	133	1			67

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

10	403 N	287	-0-	-116	-0-	287	2			Y	-0-					-0-
11	390 N	282	-0-	-108	-0-	282	2			Y	-0-					-0-
12	206 N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
01	157 N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
02	502 N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
*03	777 N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	X	283	-0-	-0-	-0-	283	2			Y	-0-					40
11	349	X	349	-0-	-0-	-0-	349	2			Y	-0-					40
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					40
01	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					40
02	319	N	251	-0-	-68	-0-	251	2			Y	-0-					40
*03	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					40

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

10	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

10	1583	N	1583	-0-	-0-	-0-	1536	2	47	9	Y	43					80
11	1633	N	1633	-0-	-0-	-0-	1598	2	35	9	Y	32	68	1			44
12	1344	N	1344	-0-	-0-	-0-	1281	2	63	9	Y	57					101
01	1581	N	1008	-0-	-573	-0-	945	2	63	9	Y	57	123	1			35
02	1566	N	-0-	-0-	-1566	-0-					Y	14					49
*03	1342	N	1342	-0-	-0-	-0-	1284	2	58	9	Y	53	44	1			58

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

10	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					75
11	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					75
12	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					75
01	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					75
02	1798	N	1382	-0-	-416	-0-	1382	2			Y	-0-					75
03	1922	N	1560	-0-	-362	-0-	1560	2			Y	-0-					75

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

10	1333	N	972	-0-	-361	-0-	972	2			Y	-0-					75
11	1260	N	873	-0-	-387	-0-	873	2			Y	-0-					75
12	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					75
01	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					75
02	812	N	787	-0-	-25	-0-	787	2			Y	-0-					75
03	837	N	752	-0-	-85	-0-	752	2			Y	-0-					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

10	279	N	203	-0-	-76	-0-	194	2	9	9	Y	8					63
11	471	N	471	-0-	-0-	-0-	452	2	19	9	Y	17					80
12	430	N	430	-0-	-0-	-0-	409	2	21	9	Y	19					99
01	296	N	296	-0-	-0-	-0-	287	2	9	9	Y	8					107
02	464	N	191	-0-	-273	-0-	181	2	10	9	Y	9					116
03	434	N	214	-0-	-220	-0-	203	2	11	9	Y	10	85	1			41

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

10	372	N	144	-0-	-228	-0-	118	2	26	9	Y	24					47
11	210	N	160	-0-	-50	-0-	160	2			Y	-0-					47
12	156	N	156	-0-	-0-	-0-	145	2	11	9	Y	10					57
01	266	N	266	-0-	-0-	-0-	247	2	19	9	Y	17					74
02	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					74
03	155	N	127	-0-	-28	-0-	127	2			Y	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1472	N	1472	-0-	-0-	-0-	1442	2	30	9	Y	27	81	1			70
11	1581	N	1581	-0-	-0-	-0-	1545	2	36	9	Y	33					103
12	1517	N	1517	-0-	-0-	-0-	1483	2	34	9	Y	31	73	1			61
01	1340	N	1340	-0-	-0-	-0-	1306	2	34	9	Y	31					92
02	985	N	985	-0-	-0-	-0-	962	2	23	9	Y	21	66	1			47
*03	1545	N	1545	-0-	-0-	-0-	1506	2	39	9	Y	35					82

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

10	3	N	-0-	-0-	-3	-0-					Y	-0-					12
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					12
12	5	X	5	-0-	-0-	-0-	5	2			Y	-0-					12
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

10	1116	N	954	-0-	-162	-0-	954	2			Y	-0-					159
11	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					159
12	2542	N	2542	-0-	-0-	-0-	2542	2			Y	-0-	144	1			15
01	2989	N	2989	-0-	-0-	-0-	2989	2			Y	-0-					15
02	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					15
03	2139	N	462	-0-	-1677	-0-	462	2			Y	-0-					15

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

10	T. A.		-0-	-0-	-0-	-0-					Y	2					154
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2211	N	2211	-0-	-0-	-0-	2148	2	63	9	Y	57					82
11	1890	N	1692	-0-	-198	-0-	1647	2	45	9	Y	41	71	1			52
12	1583	N	1583	-0-	-0-	-0-	1528	2	55	9	Y	50					102
01	2134	N	2134	-0-	-0-	-0-	2070	2	64	9	Y	58	88	1			72
02	1810	N	1810	-0-	-0-	-0-	1752	2	58	9	Y	53	85	1			40
*03	2630	N	2630	-0-	-0-	-0-	2588	2	42	9	Y	38					78

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					60
11	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					60
12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					60
01	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					60
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					60
*03	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					60

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1987	N	1987	-0-	-0-	-0-	1923	2	64	9	Y	58					126
11	2553	N	2553	-0-	-0-	-0-	2501	2	52	9	Y	47	109	1			64
12	3083	N	3083	-0-	-0-	-0-	3016	2	67	9	Y	61					125
01	2458	N	2458	-0-	-0-	-0-	2391	2	67	9	Y	61	107	1			79
02	2120	N	2120	-0-	-0-	-0-	2044	2	76	9	Y	69	96	1			52
03	2201	N	531	-0-	-1670	-0-	503	2	28	9	Y	25					77

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	742	-0-	-343	-0-	719	2	23	9	Y	21					109
11	1110	N	-0-	-0-	-1110	-0-					Y	13					122
12	399	N	399	-0-	-0-	-0-	375	2	24	9	Y	22	83	1			61
01	744	N	644	-0-	-100	-0-	590	2	54	9	Y	49					110
02	0	N	-0-	-0-	-0-	-0-					Y	7					117
03	403	N	52	-0-	-351	-0-	17	2	35	9	Y	32	130	1			19

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					126
11	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					126
12	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					126
01	310	N	290	-0-	-20	-0-	290	2			Y	-0-					126
02	319	N	254	-0-	-65	-0-	254	2			Y	-0-					126
03	403	N	261	-0-	-142	-0-	261	2			Y	-0-					126

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1948	X	1948	-0-	-0-	-0-	1917	2	31	9	Y	28					118
11	2366	X	2366	-0-	-0-	-0-	2324	2	42	9	Y	38					156
12	1410	N	1410	-0-	-0-	-0-	1366	2	44	9	Y	40	106	1			90
01	1674	N	1371	-0-	-303	-0-	1307	2	64	9	Y	58					148
02	1566	N	1314	-0-	-252	-0-	1296	2	18	9	Y	16					164
03	1395	N	1331	-0-	-64	-0-	1113	2	218	9	Y	198	243	1			119

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775	-0-					Y	24					147
11	824	N	824	-0-	-0-	-0-	810	2	14	9	Y	13					160
12	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					160
01	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					160
02	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					160
*03	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1628	-0-	-77	-0-	1617	2	11	9	Y	10					66
11	1740	N	1468	-0-	-272	-0-	1454	2	14	9	Y	13					79
12	1382	N	1382	-0-	-0-	-0-	1379	2	3	9	Y	3					82
01	1643	N	1409	-0-	-234	-0-	1403	2	6	9	Y	5					87
02	1421	N	1398	-0-	-23	-0-	1376	2	22	9	Y	20					107
03	1395	N	820	-0-	-575	-0-	810	2	10	9	Y	9					116

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	113	-0-	-42	-0-	113	2			N	-0-					50
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					50
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					50
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					50
02	116	N	76	-0-	-40	-0-	76	2			N	-0-					50
03	124	N	88	-0-	-36	-0-	88	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					97
11	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					97
12	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					97
01	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					97
02	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					97
*03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1472	N	1472	-0-	-0-	-0-	1435	2	37	9	N	34	192	1			30
11	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					30
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					30
01	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					30
02	1486	N	1486	-0-	-0-	-0-	1420	2	66	9	N	60					90
*03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	392	-0-	-42	-0-	382	2	10	9	N	9					47
11	394	N	394	-0-	-0-	-0-	385	2	9	9	N	8					55
12	388	N	388	-0-	-0-	-0-	379	2	9	9	N	8					63
01	403	N	400	-0-	-3	-0-	388	2	12	9	N	11					74
02	377	N	335	-0-	-42	-0-	324	2	11	9	N	10					84
03	403	N	365	-0-	-38	-0-	353	2	12	9	N	11					95

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					150
11	680	N	680	-0-	-0-	-0-	669	2	11	9	N	10					160
12	1000	N	1000	-0-	-0-	-0-	982	2	18	9	N	16					176
01	889	N	889	-0-	-0-	-0-	871	2	18	9	N	16					192
02	797	N	797	-0-	-0-	-0-	793	2	4	9	N	4					196
*03	931	N	931	-0-	-0-	-0-	930	2	1	9	N	1					197

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	N	1254	-0-	-0-	-0-	1207	2	47	9	Y	43					71
11	1290	N	1290	-0-	-0-	-0-	1255	2	35	9	Y	32	61	1			42
12	1193	N	1193	-0-	-0-	-0-	1126	2	67	9	Y	61					103
01	1236	N	1236	-0-	-0-	-0-	1151	2	85	9	Y	77	133	1			47
02	1282	N	1282	-0-	-0-	-0-	1234	2	48	9	Y	44					91
*03	1475	N	1475	-0-	-0-	-0-	1406	2	69	9	Y	63	81	1			73

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	49	1			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					133
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					133
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					133
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					133
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					133
*03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	121	-0-	-65	-0-	113	2	8	9	Y	7					17
11	210	N	95	-0-	-115	-0-	92	2	3	9	Y	3	14	1			6
12	70	N	70	-0-	-0-	-0-	66	2	4	9	Y	4					10
01	136	N	136	-0-	-0-	-0-	130	2	6	9	Y	5	12	1			3
02	236	N	236	-0-	-0-	-0-	230	2	6	9	Y	5					8
*03	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3	7	1			4

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					79
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					79
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79
01	T. A.		1723	-0-	1723	1723	1723	2			Y	-0-					79
02	T. A.		424	-0-	424	2147	424	2			Y	-0-	46	1			33
03	T. A.		392	-0-	392	2539	392	2			Y	-0-					33

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	289	-0-	-83	-0-	289	2			N	-0-					113
11	300	N	258	-0-	-42	-0-	258	2			N	-0-					113
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					113
01	347	N	347	-0-	-0-	-0-	325	2	22	9	N	20					133
02	261	N	165	-0-	-96	-0-	152	2	13	9	N	12					145
*03	382	N	382	-0-	-0-	-0-	338	2	44	9	N	40					185

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	398	-0-	-191	-0-	398	2			Y	-0-					133
11	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					133
12	840	N	840	-0-	-0-	-0-	836	2	4	9	Y	4					137
01	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					137
02	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					142
*03	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	174	-0-	-477	-0-	167	2	7	9	Y	6					143
11	630	X	220	-0-	-410	-0-	218	2	2	9	Y	2					145
12	192	N	192	-0-	-0-	-0-	190	2	2	9	Y	2					147
01	186	N	157	-0-	-29	-0-	157	2			Y	-0-					147
02	203	N	176	-0-	-27	-0-	175	2	1	9	Y	1					148
*03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					148

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2766	X	2766	-0-	-0-	-0-	2745	2	21	9	N	19					100
11	2599	N	2599	-0-	-0-	-0-	2538	2	61	9	N	55					155
12	2758	N	2758	-0-	-0-	-0-	2670	2	88	9	N	80					235
01	2701	N	2701	-0-	-0-	-0-	2633	2	68	9	N	62	199	1			98
02	2510	N	2510	-0-	-0-	-0-	2475	2	35	9	N	32					130
*03	2734	N	2734	-0-	-0-	-0-	2649	2	85	9	N	77					207

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1287	-0-	-108	-0-	1276	2	11	9	Y	10					68
11	1380	N	1369	-0-	-11	-0-	1354	2	15	9	Y	14					82
12	1114	N	1114	-0-	-0-	-0-	1110	2	4	9	Y	4					86
01	1116	N	908	-0-	-208	-0-	901	2	7	9	Y	6					92
02	1044	N	999	-0-	-45	-0-	970	2	29	9	Y	26					118
*03	1155	N	1155	-0-	-0-	-0-	1142	2	13	9	Y	12					130

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	N	1168	-0-	-0-	-0-	1128	2	40	9	N	36					128
11	930	N	907	-0-	-23	-0-	863	2	44	9	N	40					168
12	1245	N	1245	-0-	-0-	-0-	1173	2	72	9	N	65					233
01	1221	N	1221	-0-	-0-	-0-	1097	2	124	9	N	113	191	1			155
02	870	N	754	-0-	-116	-0-	701	2	53	9	N	48					203
*03	1038	N	1038	-0-	-0-	-0-	984	2	54	9	N	49					252

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	186	-0-	-248	-0-	186	2			Y	-0-					1
11	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					1
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-	1	1			-0-
01	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	1365	-0-	-1580	-0-	1303	2	62	9	Y	56	199	1			35
11	2280	N	1348	-0-	-932	-0-	1271	2	77	9	Y	70					105
12	1733	N	1733	-0-	-0-	-0-	1599	2	134	9	Y	122					227
01	1364	N	1329	-0-	-35	-0-	1309	2	20	9	Y	18	185	1			60
02	1305	N	1164	-0-	-141	-0-	1164	2			Y	-0-					60
03	1736	N	1640	-0-	-96	-0-	1631	2	9	9	Y	8					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

10	1612	N	932	-0-	-680	-0-	930	2	2	9	N	2					120
11	1530	N	1317	-0-	-213	-0-	1281	2	36	9	N	33					153
12	2223	N	2223	-0-	-0-	-0-	2186	2	37	9	N	34					187
01	2762	N	2762	-0-	-0-	-0-	2689	2	73	9	N	66					253
02	2467	N	2467	-0-	-0-	-0-	2444	2	23	9	N	21	191	1			83
*03	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					83

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

10	372	N	140	-0-	-232	-0-	140	2			Y	-0-					113
11	360	N	214	-0-	-146	-0-	214	2			Y	-0-					113
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					113
01	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					113
02	203	N	115	-0-	-88	-0-	115	2			Y	-0-					113
*03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					113

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					29
11	600	N	551	-0-	-49	-0-	551	2			N	-0-					29
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					29
01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					29
02	522	N	490	-0-	-32	-0-	490	2			N	-0-					29
03	589	N	568	-0-	-21	-0-	568	2			N	-0-					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

10	3090	X	3090	-0-	-0-	-0-	3057	2	33	9	Y	30					71
11	2970	X	2572	-0-	-398	-0-	2546	2	26	9	Y	24					95
12	2728	X	2554	-0-	-174	-0-	2491	2	63	9	Y	57	93	1			59
01	2728	X	2136	-0-	-592	-0-	2106	2	30	9	Y	27					86
02	2755	X	1188	-0-	-1567	-0-	1164	2	24	9	Y	22	67	1			41
03	2542	N	1341	-0-	-1201	-0-	1330	2	11	9	Y	10					51

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

10	498	N	498	-0-	-0-	-0-	485	2	13	9	N	12					93
11	480	N	439	-0-	-41	-0-	438	2	1	9	N	1					94
12	461	N	461	-0-	-0-	-0-	452	2	9	9	N	8					102
01	496	N	469	-0-	-27	-0-	466	2	3	9	N	3					105
02	435	N	435	-0-	-0-	-0-	426	2	9	9	N	8					113
*03	466	N	466	-0-	-0-	-0-	454	2	12	9	N	11					124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2978	-0-	-184	-0-	2968	2	10	9	N	9					129
11	3060	X	2945	-0-	-115	-0-	2934	2	11	9	N	10					139
12	3162	X	3020	-0-	-142	-0-	2989	2	31	9	N	28					167
01	3162	X	2781	-0-	-381	-0-	2763	2	18	9	N	16					183
02	2958	X	2592	-0-	-366	-0-	2572	2	20	9	N	18	128	1			73
03	3038	X	2740	-0-	-298	-0-	2728	2	12	9	N	11					84

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1016	-0-	-69	-0-	1016	2			N	-0-					102
11	1020	N	916	-0-	-104	-0-	916	2			N	-0-					102
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					102
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					102
02	899	N	788	-0-	-111	-0-	788	2			N	-0-					102
03	837	N	794	-0-	-43	-0-	794	2			N	-0-					102

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6335	-0-	-1105	-0-	6301	2	34	9	Y	31					75
11	7200	X	6939	-0-	-261	-0-	6911	2	28	9	Y	25					100
12	6474	X	6474	-0-	-0-	-0-	6409	2	65	9	Y	59	98	1			61
01	6200	X	5557	-0-	-643	-0-	5527	2	30	9	Y	27					88
02	5800	X	5630	-0-	-170	-0-	5596	2	34	9	Y	31	69	1			50
03	6200	X	5671	-0-	-529	-0-	5659	2	12	9	Y	11					61

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1184	-0-	-366	-0-	1143	2	41	9	Y	37					105
11	1500	N	1106	-0-	-394	-0-	1065	2	41	9	Y	37					142
12	1105	N	1105	-0-	-0-	-0-	1031	2	74	9	Y	67					209
01	1024	N	1024	-0-	-0-	-0-	945	2	79	9	Y	72	178	1			103
02	1073	N	891	-0-	-182	-0-	849	2	42	9	Y	38					141
03	1116	N	996	-0-	-120	-0-	951	2	45	9	Y	41					182

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					102
11	2010	N	1866	-0-	-144	-0-	1864	2	2	9	N	2					104
12	2004	N	2004	-0-	-0-	-0-	2003	2	1	9	N	1					105
01	1984	N	1947	-0-	-37	-0-	1944	2	3	9	N	3					108
02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					108
03	2015	N	1876	-0-	-139	-0-	1874	2	2	9	N	2					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

10	186	N	174	-0-	-12	-0-	171	2	3	9	Y	3					8
11	180	N	178	-0-	-2	-0-	175	2	3	9	Y	3					11
12	190	N	190	-0-	-0-	-0-	184	2	6	9	Y	5					16
01	177	N	177	-0-	-0-	-0-	173	2	4	9	Y	4	13	1			7
02	174	N	153	-0-	-21	-0-	150	2	3	9	Y	3					10
03	186	N	153	-0-	-33	-0-	151	2	2	9	Y	2					12

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

10	1085	N	1064	-0-	-21	-0-	1050	2	14	9	N	13					89
11	1020	N	1006	-0-	-14	-0-	994	2	12	9	N	11					100
12	1077	N	1077	-0-	-0-	-0-	1064	2	13	9	N	12					112
01	1090	N	1090	-0-	-0-	-0-	1077	2	13	9	N	12					124
02	1056	N	1056	-0-	-0-	-0-	1014	2	42	9	N	38	128	1			34
03	1085	N	1067	-0-	-18	-0-	1055	2	12	9	N	11					45

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

10	806	N	-0-	-0-	-806	-0-					Y	26					141
11	240	N	33	-0-	-207	-0-	3	2	30	9	Y	27					168
12	866	N	866	-0-	-0-	-0-	846	2	20	9	Y	18	85	1			101
01	1654	N	1654	-0-	-0-	-0-	1625	2	29	9	Y	26					127
02	1505	N	1505	-0-	-0-	-0-	1452	2	53	9	Y	48					175
*03	1803	N	1803	-0-	-0-	-0-	1725	2	78	9	Y	71	88	1			158

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	12	1			2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					132
11	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					132
12	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					132
01	992	N	942	-0-	-50	-0-	942	2			Y	-0-					132
02	986	N	852	-0-	-134	-0-	852	2			Y	-0-					132
*03	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					132

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	N	1836	-0-	-0-	-0-	1815	2	21	9	Y	19	96	1			54
11	1742	N	1742	-0-	-0-	-0-	1716	2	26	9	Y	24					78
12	1767	N	1767	-0-	-0-	-0-	1747	2	20	9	Y	18					96
01	1900	N	1900	-0-	-0-	-0-	1868	2	32	9	Y	29					125
02	2036	N	2036	-0-	-0-	-0-	2015	2	21	9	Y	19	100	1			44
*03	1937	N	1937	-0-	-0-	-0-	1909	2	28	9	Y	25					69

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2506	-0-	-5	-0-	2451	2	55	9	N	50					268
11	2580	N	2235	-0-	-345	-0-	2235	2			N	-0-					268
12	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					268
01	2511	N	2427	-0-	-84	-0-	2412	2	15	9	N	14					282
02	2175	N	2001	-0-	-174	-0-	1982	2	19	9	N	17	196	1			103
03	2387	N	2271	-0-	-116	-0-	2271	2			N	-0-					103

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1762	-0-	-36	-0-	1725	2	37	9	N	34					132
11	1763	N	1763	-0-	-0-	-0-	1734	2	29	9	N	26					158
12	1932	N	1932	-0-	-0-	-0-	1889	2	43	9	N	39					197
01	1929	N	1929	-0-	-0-	-0-	1877	2	52	9	N	47	197	1			47
02	1735	N	1735	-0-	-0-	-0-	1693	2	42	9	N	38					85
*03	1967	N	1967	-0-	-0-	-0-	1917	2	50	9	N	45					130

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					27
11	1201	N	1201	-0-	-0-	-0-	1197	2	4	9	N	4					31
12	1288	N	1288	-0-	-0-	-0-	1274	2	14	9	N	13					44
01	1227	N	1227	-0-	-0-	-0-	1203	2	24	9	N	22					66
02	1168	N	1168	-0-	-0-	-0-	1148	2	20	9	N	18					84
03	1209	N	1136	-0-	-73	-0-	1113	2	23	9	N	21					105

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3977	-0-	-487	-0-	3968	2	9	9	N	8					118
11	4200	X	3914	-0-	-286	-0-	3912	2	2	9	N	2					120
12	4278	X	3852	-0-	-426	-0-	3844	2	8	9	N	7					127
01	4588	X	4314	-0-	-274	-0-	4296	2	18	9	N	16					143
02	4292	X	4254	-0-	-38	-0-	4217	2	37	9	N	34					177
*03	4379	X	4379	-0-	-0-	-0-	4294	2	85	9	N	77	194	1			60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	583	2	6	9	N	5					185
11	420	N	372	-0-	-48	-0-	364	2	8	9	N	7					192
12	604	N	604	-0-	-0-	-0-	593	2	11	9	N	10					202
01	546	N	546	-0-	-0-	-0-	532	2	14	9	N	13					215
02	575	N	575	-0-	-0-	-0-	556	2	19	9	N	17					232
*03	624	N	624	-0-	-0-	-0-	617	2	7	9	N	6					238

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

10	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					218
11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					218
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					218
01	1304	N	1304	-0-	-0-	-0-	1302	2	2	9	N	2	174	1			46
02	1318	N	1318	-0-	-0-	-0-	1296	2	22	9	N	20					66
*03	1866	N	1866	-0-	-0-	-0-	1858	2	8	9	N	7					73

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

10	1885	N	1885	-0-	-0-	-0-	1862	2	23	9	N	21					120
11	1740	N	1628	-0-	-112	-0-	1586	2	42	9	N	38	93	1			65
12	1774	N	1774	-0-	-0-	-0-	1770	2	4	9	N	4					69
01	1891	N	1668	-0-	-223	-0-	1644	2	24	9	N	22					91
02	1610	N	1610	-0-	-0-	-0-	1597	2	13	9	N	12					103
03	1767	N	1579	-0-	-188	-0-	1518	2	61	9	N	55					158

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

10	1733	N	1733	-0-	-0-	-0-	1732	2	1	9	N	1					155
11	1620	N	1564	-0-	-56	-0-	1564	2			N	-0-					155
12	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					155
01	1705	N	1669	-0-	-36	-0-	1669	2			N	-0-					155
02	1508	N	1431	-0-	-77	-0-	1431	2			N	-0-					155
*03	1763	N	1763	-0-	-0-	-0-	1754	2	9	9	N	8					163

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

10	2387	N	1814	-0-	-573	-0-	1799	2	15	9	N	14					242
11	2640	N	2126	-0-	-514	-0-	2126	2			N	-0-					242
12	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					242
01	2102	N	2102	-0-	-0-	-0-	2082	2	20	9	N	18					260
02	2059	N	1834	-0-	-225	-0-	1813	2	21	9	N	19	192	1			87
*03	1989	N	1989	-0-	-0-	-0-	1966	2	23	9	N	21					108

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

10	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					80
11	411	N	411	-0-	-0-	-0-	403	2	8	9	Y	7					87
12	488	N	488	-0-	-0-	-0-	471	2	17	9	Y	15					102
01	436	N	436	-0-	-0-	-0-	425	2	11	9	Y	10					112
02	406	N	376	-0-	-30	-0-	369	2	7	9	Y	6					118
03	496	N	373	-0-	-123	-0-	371	2	2	9	Y	2					120

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

10	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					89
11	1472	N	1472	-0-	-0-	-0-	1465	2	7	9	N	6					95
12	1611	N	1611	-0-	-0-	-0-	1594	2	17	9	N	15					110
01	1563	N	1563	-0-	-0-	-0-	1549	2	14	9	N	13					123
02	1433	N	1433	-0-	-0-	-0-	1416	2	17	9	N	15					138
*03	1526	N	1526	-0-	-0-	-0-	1507	2	19	9	N	17					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	521	-0-	-347	-0-	521	2			N	-0-					42
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					42
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					42
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					42
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					42
*03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					42

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

10	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-	183	1			22
11	1710	N	1619	-0-	-91	-0-	1608	2	11	9	N	10					32
12	1813	N	1813	-0-	-0-	-0-	1799	2	14	9	N	13					45
01	1765	N	1765	-0-	-0-	-0-	1742	2	23	9	N	21					66
02	1650	N	1650	-0-	-0-	-0-	1636	2	14	9	N	13					79
03	1798	N	1772	-0-	-26	-0-	1754	2	18	9	N	16					95

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

10	930	N	835	-0-	-95	-0-	835	2			N	-0-					92
11	870	N	749	-0-	-121	-0-	749	2			N	-0-					92
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					92
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					92
02	725	N	621	-0-	-104	-0-	621	2			N	-0-					92
03	744	N	680	-0-	-64	-0-	680	2			N	-0-					92

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

10	833	N	833	-0-	-0-	-0-	830	2	3	9	N	3					173
11	780	N	725	-0-	-55	-0-	725	2			N	-0-					173
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					173
01	657	N	657	-0-	-0-	-0-	654	2	3	9	N	3					176
02	696	N	613	-0-	-83	-0-	611	2	2	9	N	2					178
*03	758	N	758	-0-	-0-	-0-	748	2	10	9	N	9					187

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

10	2913	X	2913	-0-	-0-	-0-	2858	2	55	9	N	50					191
11	2759	X	2759	-0-	-0-	-0-	2748	2	11	9	N	10					201
12	2928	X	2928	-0-	-0-	-0-	2907	2	21	9	N	19	183	1			37
01	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					37
02	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					37
*03	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2603	N	2603	-0-	-0-	-0-	2603	2			N	-0-					76
11	2505	N	2505	-0-	-0-	-0-	2503	2	2	9	N	2					78
12	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					78
01	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					78
02	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					78
*03	2515	N	2515	-0-	-0-	-0-	2456	2	59	9	N	54					132

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					70
11	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					70
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					70
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					70
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					70
03	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2220	N	2220	-0-	-0-	-0-	2190	2	30	9	N	27					126
11	2130	N	2059	-0-	-71	-0-	2034	2	25	9	N	23					149
12	2158	N	2158	-0-	-0-	-0-	2127	2	31	9	N	28					177
01	2232	N	2074	-0-	-158	-0-	2049	2	25	9	N	23					200
02	2001	N	1919	-0-	-82	-0-	1894	2	25	9	N	23					223
03	2170	N	1997	-0-	-173	-0-	1952	2	45	9	N	41	197	1			67

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1684	-0-	-176	-0-	1669	2	15	9	N	14					127
11	1770	N	1681	-0-	-89	-0-	1644	2	37	9	N	34	107	1			54
12	1788	N	1788	-0-	-0-	-0-	1774	2	14	9	N	13					67
01	1706	N	1706	-0-	-0-	-0-	1693	2	13	9	N	12					79
02	1649	N	1649	-0-	-0-	-0-	1637	2	12	9	N	11					90
*03	1841	N	1841	-0-	-0-	-0-	1822	2	19	9	N	17					107

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1612	-0-	-0-	-0-	1598	2	14	9	N	13					65
11	1600	N	1600	-0-	-0-	-0-	1580	2	20	9	N	18					83
12	1653	N	1653	-0-	-0-	-0-	1618	2	35	9	N	32					115
01	1638	N	1638	-0-	-0-	-0-	1602	2	36	9	N	33					148
02	1552	N	1552	-0-	-0-	-0-	1517	2	35	9	N	32	126	1			54
*03	1647	N	1647	-0-	-0-	-0-	1619	2	28	9	N	25					79

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	887	-0-	-198	-0-	887	2			N	-0-					132
11	990	N	803	-0-	-187	-0-	803	2			N	-0-					132
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					132
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					132
02	783	N	688	-0-	-95	-0-	688	2			N	-0-					132
03	806	N	597	-0-	-209	-0-	597	2			N	-0-					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1188	-0-	-238	-0-	1115	2	73	9	N	66					187
11	1290	N	908	-0-	-382	-0-	908	2			N	-0-	160	1			27
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					27
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					27
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					27
*03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					27

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	956	2	11	9	N	10					235
11	1011	N	1011	-0-	-0-	-0-	991	2	20	9	N	18					253
12	887	N	887	-0-	-0-	-0-	873	2	14	9	N	13	183	1			83
01	968	N	968	-0-	-0-	-0-	958	2	10	9	N	9					92
02	893	N	893	-0-	-0-	-0-	882	2	11	9	N	10					102
*03	1175	N	1175	-0-	-0-	-0-	1158	2	17	9	N	15					117

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1185	-0-	-148	-0-	1185	2			N	-0-					134
11	1380	N	683	-0-	-697	-0-	683	2			N	-0-					134
12	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					134
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					134
02	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					134
*03	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					134

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	628	2	2	9	N	2					127
11	616	N	616	-0-	-0-	-0-	605	2	11	9	N	10					137
12	615	N	615	-0-	-0-	-0-	597	2	18	9	N	16					153
01	644	N	644	-0-	-0-	-0-	622	2	22	9	N	20					173
02	599	N	599	-0-	-0-	-0-	569	2	30	9	N	27					200
*03	624	N	624	-0-	-0-	-0-	572	2	52	9	N	47					247

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	347	-0-	-1079	-0-	281	2	66	9	N	60					284
11	1380	N	399	-0-	-981	-0-	364	2	35	9	N	32	195	1			121
12	520	N	520	-0-	-0-	-0-	491	2	29	9	N	26					147
01	406	N	406	-0-	-0-	-0-	372	2	34	9	N	31					178
02	377	N	330	-0-	-47	-0-	285	2	45	9	N	41					219
03	527	N	207	-0-	-320	-0-	157	2	50	9	N	45					264

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2351	N	2351	-0-	-0-	-0-	2342	2	9	9	N	8					148
11	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					148
12	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					148
01	2162	N	2162	-0-	-0-	-0-	2039	2	123	9	N	112					260
02	1903	N	1903	-0-	-0-	-0-	1853	2	50	9	N	45	195	1			110
*03	2020	N	2020	-0-	-0-	-0-	1970	2	50	9	N	45					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	774	-0-	-1	-0-	771	2	3	9	Y	3					33
11	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					33
12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					33
01	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					33
02	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					33
*03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					33

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1426	-0-	-124	-0-	1404	2	22	9	N	20	80	1			50
11	1470	N	1259	-0-	-211	-0-	1256	2	3	9	N	3					53
12	1540	N	1540	-0-	-0-	-0-	1529	2	11	9	N	10					63
01	1594	N	1594	-0-	-0-	-0-	1577	2	17	9	N	15					78
02	1476	N	1476	-0-	-0-	-0-	1436	2	40	9	N	36	40	1			74
03	1550	N	1470	-0-	-80	-0-	1456	2	14	9	N	13					87

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1451	N	1451	-0-	-0-	-0-	1344	2	107	9	N	97	294	1			28
11	1318	N	1318	-0-	-0-	-0-	1306	2	12	9	N	11					39
12	1347	N	1347	-0-	-0-	-0-	1335	2	12	9	N	11					50
01	1339	N	1339	-0-	-0-	-0-	1322	2	17	9	N	15					65
02	1234	N	1234	-0-	-0-	-0-	1203	2	31	9	N	28					93
*03	1287	N	1287	-0-	-0-	-0-	1266	2	21	9	N	19					112

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1950	-0-	-65	-0-	1950	2			Y	-0-					65
11	1890	N	1676	-0-	-214	-0-	1676	2			Y	-0-					65
12	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					65
01	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					65
02	1624	N	1567	-0-	-57	-0-	1567	2			Y	-0-					65
03	1705	N	1642	-0-	-63	-0-	1642	2			Y	-0-					65

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	648	-0-	-65	-0-	641	2	7	9	N	6					52
11	660	N	630	-0-	-30	-0-	623	2	7	9	N	6					58
12	609	N	609	-0-	-0-	-0-	596	2	13	9	N	12					70
01	651	N	569	-0-	-82	-0-	566	2	3	9	N	3					73
02	609	N	523	-0-	-86	-0-	523	2			N	-0-					73
03	620	N	570	-0-	-50	-0-	566	2	4	9	N	4					77

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	987	-0-	-36	-0-	984	2	3	9	N	3					37
11	990	N	933	-0-	-57	-0-	932	2	1	9	N	1					38
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					38
01	868	N	868	-0-	-0-	-0-	864	2	4	9	N	4					42
02	899	N	843	-0-	-56	-0-	831	2	12	9	N	11					53
03	930	N	907	-0-	-23	-0-	894	2	13	9	N	12					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	983	-0-	-133	-0-	977	2	6	9	N	5					53
11	1020	N	863	-0-	-157	-0-	863	2			N	-0-					53
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-					53
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					53
02	841	N	763	-0-	-78	-0-	763	2			N	-0-					53
03	930	N	731	-0-	-199	-0-	731	2			N	-0-					53

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2627	N	2627	-0-	-0-	-0-	2605	2	22	9	Y	20	95	1			54
11	2644	N	2644	-0-	-0-	-0-	2619	2	25	9	Y	23					77
12	2610	N	2610	-0-	-0-	-0-	2590	2	20	9	Y	18					95
01	3029	N	3029	-0-	-0-	-0-	2997	2	32	9	Y	29					124
02	2900	N	3745	-0-	845	845	3725	2	20	9	Y	18	99	1			43
*03	3100	N	3241	-0-	141	986	3212	2	29	9	Y	26					69

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	525	-0-	-64	-0-	525	2			N	-0-					45
11	570	N	531	-0-	-39	-0-	531	2			N	-0-					45
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					45
01	533	N	533	-0-	-0-	-0-	524	2	9	9	N	8					53
02	522	N	498	-0-	-24	-0-	484	2	14	9	N	13					66
*03	558	N	558	-0-	-0-	-0-	546	2	12	9	N	11					77

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	21	1			7
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7973	-0-	-1172	-0-	7859	2	114	9	N	104					252
11	8790	X	7527	-0-	-1263	-0-	7392	2	135	9	N	123	190	1			185
12	8928	X	7834	-0-	-1094	-0-	7782	2	52	9	N	47					232
01	8680	X	7848	-0-	-832	-0-	7663	2	185	9	N	168	191	1			209
02	7540	X	7168	-0-	-372	-0-	7079	2	89	9	N	81	189	1			101
03	7967	X	7629	-0-	-338	-0-	7535	2	94	9	N	85					186

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6789	X	6012	-0-	-777	-0-	5892	2	120	9	N	109	189	1	287
11	6570	X	5760	-0-	-810	-0-	5663	2	97	9	N	88	189	1	186
12	6479	X	5968	-0-	-511	-0-	5848	2	120	9	N	109			295
01	6479	X	5750	-0-	-729	-0-	5616	2	134	9	N	122	197	1	220
02	5916	X	5220	-0-	-696	-0-	5102	2	118	9	N	107			327
03	6014	X	5592	-0-	-422	-0-	5479	2	113	9	N	103	192	1	238

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6076	X	5284	-0-	-792	-0-	5214	2	70	9	N	64			207
11	5640	X	5240	-0-	-400	-0-	5187	2	53	9	N	48	183	1	72
12	5642	X	5640	-0-	-2	-0-	5573	2	67	9	N	61			133
01	5968	X	5968	-0-	-0-	-0-	5909	2	59	9	N	54			187
02	5202	X	5202	-0-	-0-	-0-	5132	2	70	9	N	64	204	1	47
03	5642	X	5252	-0-	-390	-0-	5179	2	73	9	N	66			113

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2356	X	1878	-0-	-478	-0-	1878	2			N	-0-			101
11	2370	X	1844	-0-	-526	-0-	1826	2	18	9	N	16			117
12	2449	X	1809	-0-	-640	-0-	1774	2	35	9	N	32			149
01	2449	X	1803	-0-	-646	-0-	1777	2	26	9	N	24			173
02	1972	X	1780	-0-	-192	-0-	1736	2	44	9	N	40			213
03	1891	X	1801	-0-	-90	-0-	1759	2	42	9	N	38			251

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	7057	X	7057	-0-	-0-	-0-	6952	2	105	9	N	95			303
11	6824	X	6824	-0-	-0-	-0-	6754	2	70	9	N	64	195	1	172
12	6749	X	6749	-0-	-0-	-0-	6641	2	108	9	N	98	200	1	70
01	6689	X	6689	-0-	-0-	-0-	6625	2	64	9	N	58			128
02	6109	X	6109	-0-	-0-	-0-	5982	2	127	9	N	115			243
*03	6479	X	6479	-0-	-0-	-0-	6382	2	97	9	N	88	194	1	137

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6532	X	6532	-0-	-0-	-0-	6524	2	8	9	N	7			90
11	6378	X	6378	-0-	-0-	-0-	6376	2	2	9	N	2			92
12	6893	X	6893	-0-	-0-	-0-	6893	2			N	-0-			92
01	7016	X	7016	-0-	-0-	-0-	6807	2	209	9	N	190			282
02	6614	X	6614	-0-	-0-	-0-	6439	2	175	9	N	159	194	1	247
*03	6620	X	6620	-0-	-0-	-0-	6501	2	119	9	N	108	190	1	165

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6944	X	6592	-0-	-352	-0-	6436	2	156	9	N	142	195	1	82
11	6630	X	6313	-0-	-317	-0-	6205	2	108	9	N	98	142	1	38
12	6851	X	6077	-0-	-774	-0-	6001	2	76	9	N	69			107
01	6851	X	6297	-0-	-554	-0-	6189	2	108	9	N	98			205
02	6177	X	5569	-0-	-608	-0-	5475	2	94	9	N	85	245	1	45
03	6603	X	5674	-0-	-929	-0-	5602	2	72	9	N	65			110

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4619	X	4429	-0-	-190	-0-	4355	2	74	9	N	67	188	1	99
11	4329	X	4329	-0-	-0-	-0-	4257	2	72	9	N	65			164
12	4728	X	4728	-0-	-0-	-0-	4638	2	90	9	N	82			246
01	4712	X	4684	-0-	-28	-0-	4595	2	89	9	N	81	191	1	136
02	4442	X	4442	-0-	-0-	-0-	4303	2	139	9	N	126	192	1	70
*03	4800	X	4800	-0-	-0-	-0-	4688	2	112	9	N	102			172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					158
11	1290	N	981	-0-	-309	-0-	973	2	8	9	N	7					165
12	984	N	984	-0-	-0-	-0-	954	2	30	9	N	27					192
01	1209	N	1022	-0-	-187	-0-	997	2	25	9	N	23					215
02	1092	N	1092	-0-	-0-	-0-	1057	2	35	9	N	32					247
*03	1102	N	1102	-0-	-0-	-0-	1084	2	18	9	N	16	188	1			75

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4337	X	4337	-0-	-0-	-0-	4226	2	111	9	N	101	194	1			80
11	4144	X	4144	-0-	-0-	-0-	4053	2	91	9	N	83					163
12	3996	X	3996	-0-	-0-	-0-	3918	2	78	9	N	71	197	1			37
01	3741	X	3741	-0-	-0-	-0-	3685	2	56	9	N	51					88
02	3806	X	3806	-0-	-0-	-0-	3736	2	70	9	N	64					152
*03	4132	X	4132	-0-	-0-	-0-	4005	2	127	9	N	115	195	1			72

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5344	-0-	-453	-0-	5327	2	17	9	N	15					105
11	5610	X	4950	-0-	-660	-0-	4941	2	9	9	N	8					113
12	5797	X	5075	-0-	-722	-0-	5071	2	4	9	N	4					117
01	5704	X	4957	-0-	-747	-0-	4940	2	17	9	N	15					132
02	5249	X	4703	-0-	-546	-0-	4683	2	20	9	N	18					150
03	5332	X	5099	-0-	-233	-0-	5058	2	41	9	N	37					187

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8778	-0-	-1049	-0-	8653	2	125	9	N	114	190	1			158
11	9060	X	8560	-0-	-500	-0-	8413	2	147	9	N	134					292
12	9362	X	8654	-0-	-708	-0-	8547	2	107	9	N	97	186	1			203
01	9176	X	8719	-0-	-457	-0-	8573	2	146	9	N	133	191	1			145
02	8584	X	8500	-0-	-84	-0-	8395	2	105	9	N	95					240
03	8835	X	8731	-0-	-104	-0-	8586	2	145	9	N	132					372

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9156	X	9156	-0-	-0-	-0-	8860	2	296	9	N	269	382	1			189
11	8700	X	7683	-0-	-1017	-0-	7406	2	277	9	N	252	190	1			251
12	11318	X	11318	-0-	-0-	-0-	11010	2	308	9	N	280	191	1			340
01	11218	X	11218	-0-	-0-	-0-	11029	2	189	9	N	172	197	1			315
02	9550	X	9550	-0-	-0-	-0-	9313	2	237	9	N	215	197	1			333
*03	11422	X	11422	-0-	-0-	-0-	11012	2	410	9	N	373	379	1			327

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21514	X	16663	-0-	-4851	-0-	16497	2	166	9	N	151	193	1			334
11	19800	X	13680	-0-	-6120	-0-	13505	2	175	9	N	159	197	1			296
12	19499	X	11575	-0-	-7924	-0-	11502	2	73	9	N	66					362
01	19034	X	13656	-0-	-5378	-0-	13474	2	182	9	N	165	395	1			132
02	16791	X	13344	-0-	-3447	-0-	13103	2	241	9	N	219	191	1			160
03	16678	X	13681	-0-	-2997	-0-	13460	2	221	9	N	201	194	1			167

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14676	X	14676	-0-	-0-	-0-	14452	2	224	9	N	204	192	1			292
11	14032	X	14032	-0-	-0-	-0-	13707	2	325	9	N	295	386	1			201
12	14478	X	14478	-0-	-0-	-0-	14160	2	318	9	N	289	384	1			106
01	14168	X	14168	-0-	-0-	-0-	13878	2	290	9	N	264	192	1			178
02	12773	X	12773	-0-	-0-	-0-	12486	2	287	9	N	261	193	1			246
*03	13691	X	13691	-0-	-0-	-0-	13384	2	307	9	N	279	190	1			335

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15643	X	15643	-0-	-0-	-0-	15434	2	209	9	N	190	190	1			228
11	15386	X	15386	-0-	-0-	-0-	15182	2	204	9	N	185	190	1			223
12	15043	X	15043	-0-	-0-	-0-	14885	2	158	9	N	144	194	1			173
01	15492	X	15492	-0-	-0-	-0-	15287	2	205	9	N	186	198	1			161
02	14877	X	14019	-0-	-858	-0-	13832	2	187	9	N	170	196	1			135
03	15903	X	14321	-0-	-1582	-0-	14147	2	174	9	N	158	193	1			100

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2808	-0-	-13	-0-	2730	2	78	9	N	71					150
11	2546	X	2546	-0-	-0-	-0-	2438	2	108	9	N	98	182	1			66
12	2609	X	2609	-0-	-0-	-0-	2544	2	65	9	N	59					125
01	2746	X	2746	-0-	-0-	-0-	2673	2	73	9	N	66					191
02	2639	X	2473	-0-	-166	-0-	2386	2	87	9	N	79	173	1			97
03	2821	X	2619	-0-	-202	-0-	2533	2	86	9	N	78					175

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7001	X	7001	-0-	-0-	-0-	6950	2	51	9	N	46					122
11	6664	X	6664	-0-	-0-	-0-	6591	2	73	9	N	66					188
12	6909	X	6909	-0-	-0-	-0-	6834	2	75	9	N	68	170	1			86
01	7020	X	7020	-0-	-0-	-0-	6977	2	43	9	N	39					125
02	6445	X	6445	-0-	-0-	-0-	6390	2	55	9	N	50					175
*03	6897	X	6897	-0-	-0-	-0-	6803	2	94	9	N	85	182	1			78

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	10161	-0-	-1309	-0-	9999	2	162	9	N	147					320
11	10770	X	9873	-0-	-897	-0-	9738	2	135	9	N	123	190	1			253
12	10571	X	9739	-0-	-832	-0-	9595	2	144	9	N	131	188	1			196
01	10571	X	9078	-0-	-1493	-0-	8920	2	158	9	N	144					340
02	9889	X	8600	-0-	-1289	-0-	8455	2	145	9	N	132					472
03	10199	X	9415	-0-	-784	-0-	9271	2	144	9	N	131	387	1			216

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6617	-0-	-1536	-0-	6553	2	64	9	N	58	183	1			114
11	7890	X	6616	-0-	-1274	-0-	6586	2	30	9	N	27					141
12	7502	X	6580	-0-	-922	-0-	6512	2	68	9	N	62					203
01	7409	X	6452	-0-	-957	-0-	6366	2	86	9	N	78	177	1			104
02	6583	X	5770	-0-	-813	-0-	5752	2	18	9	N	16					120
03	6851	X	6584	-0-	-267	-0-	6509	2	75	9	N	68					188

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	8148	-0-	-284	-0-	8041	2	107	9	N	97					399
11	8250	X	7647	-0-	-603	-0-	7440	2	207	9	N	188	376	1			211
12	8525	X	7382	-0-	-1143	-0-	7228	2	154	9	N	140	191	1			160
01	8525	X	7283	-0-	-1242	-0-	7144	2	139	9	N	126					286
02	7656	X	7113	-0-	-543	-0-	6958	2	155	9	N	141	193	1			234
03	8153	X	7303	-0-	-850	-0-	7204	2	99	9	N	90	190	1			134

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	15881	-0-	-1324	-0-	15669	2	212	9	N	193	373	1			262
11	16350	X	15199	-0-	-1151	-0-	14987	2	212	9	N	193	181	1			274
12	16895	X	15836	-0-	-1059	-0-	15650	2	186	9	N	169	186	1			257
01	16709	X	16022	-0-	-687	-0-	15713	2	309	9	N	281	188	1			350
02	15486	X	14739	-0-	-747	-0-	14524	2	215	9	N	195	372	1			173
03	15872	X	15092	-0-	-780	-0-	14908	2	184	9	N	167					340

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13500	X	13500	-0-	-0-	-0-	13304	2	196	9	N	178	195	1			284
11	14923	X	14923	-0-	-0-	-0-	14724	2	199	9	N	181	179	1			286
12	14562	X	14562	-0-	-0-	-0-	14349	2	213	9	N	194	184	1			296
01	15329	X	15329	-0-	-0-	-0-	15140	2	189	9	N	172	186	1			282
02	14461	X	14461	-0-	-0-	-0-	14240	2	221	9	N	201	199	1			284
*03	15022	X	15022	-0-	-0-	-0-	14831	2	191	9	N	174	194	1			264

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3030	-0-	-566	-0-	2956	2	74	9	N	67					196
11	3300	X	2930	-0-	-370	-0-	2872	2	58	9	N	53					249
12	3410	X	2882	-0-	-528	-0-	2809	2	73	9	N	66	185	1			130
01	3565	X	2771	-0-	-794	-0-	2696	2	75	9	N	68					198
02	3335	X	2661	-0-	-674	-0-	2553	2	108	9	N	98	177	1			119
03	3038	X	2876	-0-	-162	-0-	2792	2	84	9	N	76					195

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1877	-0-	-696	-0-	1863	2	14	9	N	13					200
11	2490	X	1906	-0-	-584	-0-	1892	2	14	9	N	13					213
12	2511	X	2033	-0-	-478	-0-	1992	2	41	9	N	37					250
01	2325	X	2093	-0-	-232	-0-	2058	2	35	9	N	32	194	1			88
02	2030	X	1872	-0-	-158	-0-	1859	2	13	9	N	12					100
03	2046	X	1731	-0-	-315	-0-	1717	2	14	9	N	13					113

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16864	X	15511	-0-	-1353	-0-	15303	2	208	9	N	189	179	1			268
11	16320	X	14768	-0-	-1552	-0-	14622	2	146	9	N	133	173	1			228
12	16616	X	14904	-0-	-1712	-0-	14755	2	149	9	N	135	187	1			176
01	16275	X	14769	-0-	-1506	-0-	14589	2	180	9	N	164					340
02	14993	X	13640	-0-	-1353	-0-	13482	2	158	9	N	144	196	1			288
03	15500	X	14228	-0-	-1272	-0-	14067	2	161	9	N	146	184	1			250

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7267	-0-	-948	-0-	7259	2	8	9	N	7					261
11	7770	X	7059	-0-	-711	-0-	7020	2	39	9	N	35	197	1			99
12	7967	X	7104	-0-	-863	-0-	7049	2	55	9	N	50					149
01	7750	X	6782	-0-	-968	-0-	6759	2	23	9	N	21					170
02	7134	X	5935	-0-	-1199	-0-	5927	2	8	9	N	7					177
03	7285	X	6576	-0-	-709	-0-	6552	2	24	9	N	22					199

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3808	-0-	-1059	-0-	3757	2	51	9	N	46					277
11	4710	X	3319	-0-	-1391	-0-	3285	2	34	9	N	31	192	1			116
12	4557	X	3459	-0-	-1098	-0-	3402	2	57	9	N	52					168
01	4030	X	3453	-0-	-577	-0-	3389	2	64	9	N	58					226
02	3770	X	2987	-0-	-783	-0-	2936	2	51	9	N	46					272
03	3813	X	2844	-0-	-969	-0-	2695	2	149	9	N	135	191	1			216

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9085	-0-	-959	-0-	8853	2	232	9	N	211					386
11	9150	X	8747	-0-	-403	-0-	8545	2	202	9	N	184	378	1			192
12	9455	X	8394	-0-	-1061	-0-	8190	2	204	9	N	185	192	1			185
01	9455	X	8126	-0-	-1329	-0-	7916	2	210	9	N	191	194	1			182
02	8497	X	7573	-0-	-924	-0-	7385	2	188	9	N	171	66	1			287
03	9083	X	7791	-0-	-1292	-0-	7644	2	147	9	N	134	195	1			226

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27280	X	24169	-0-	-3111	-0-	23910	2	259	9	N	235	377	1			149
11	25770	X	22149	-0-	-3621	-0-	21926	2	223	9	N	203	189	1			163
12	26536	X	22966	-0-	-3570	-0-	22680	2	286	9	N	260	195	1			228
01	26009	X	22361	-0-	-3648	-0-	22071	2	290	9	N	264	196	1			296
02	23896	X	20135	-0-	-3761	-0-	19892	2	243	9	N	221	397	1			120
03	24180	X	19872	-0-	-4308	-0-	19641	2	231	9	N	210	197	1			133

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15066	X	12985	-0-	-2081	-0-	12718	2	267	9	N	243	188	1			267
11	14700	X	12240	-0-	-2460	-0-	11986	2	254	9	N	231	383	1			115
12	15190	X	12180	-0-	-3010	-0-	11927	2	253	9	N	230	191	1			154
01	15190	X	12202	-0-	-2988	-0-	11932	2	270	9	N	245	190	1			209
02	13688	X	11142	-0-	-2546	-0-	10918	2	224	9	N	204	196	1			217
03	12989	X	11657	-0-	-1332	-0-	11429	2	228	9	N	207	190	1			234

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45613	X	45613	-0-	-0-	-0-	45246	2	367	9	N	334	195	1			392
11	40689	X	40689	-0-	-0-	-0-	40355	2	334	9	N	304	387	1			309
12	38486	X	38486	-0-	-0-	-0-	38152	2	334	9	N	304	192	1			421
01	37056	X	37056	-0-	-0-	-0-	36628	2	428	9	N	389	388	1			422
02	34001	X	34001	-0-	-0-	-0-	33627	2	374	9	N	340	391	1			371
*03	37566	X	37566	-0-	-0-	-0-	37192	2	374	9	N	340	198	1			513

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					155

PLUGGED AND ABANDONED_____ 07/10/2019

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	792	-0-	-107	-0-	384	1	408	3	N	-0-					69
11	900	N	759	-0-	-141	-0-	372	1	387	3	N	-0-					69
12	837	N	760	-0-	-77	-0-	384	1	376	3	N	-0-					69
01	806	N	658	-0-	-148	-0-	384	1	274	3	N	-0-					69
02	725	N	694	-0-	-31	-0-	360	1	334	3	N	-0-					69
03	775	N	676	-0-	-99	-0-	384	1	292	3	N	-0-					69

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3434	X	3434	-0-	-0-	-0-	384	1	3049	3	N	1					118
							1	9									
11	3206	X	3206	-0-	-0-	-0-	372	1	2826	3	N	7					125
							8	9									
12	2545	X	2545	-0-	-0-	-0-	384	1	2159	3	N	2					127
							2	9									
01	2749	X	2749	-0-	-0-	-0-	384	1	2359	3	N	5					132
							6	9									
02	3279	X	3279	-0-	-0-	-0-	360	1	2916	3	N	3					135
							3	9									
*03	3312	X	3312	-0-	-0-	-0-	384	1	2919	3	N	8					143
							9	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1858	-0-	-64	-0-	384	1	1472	3	N	2	114	1			36
							2	9									
11	1860	N	1739	-0-	-121	-0-	372	1	1367	3	N	-0-					36
12	1891	N	1760	-0-	-131	-0-	384	1	1376	3	N	-0-					36
01	1860	N	1594	-0-	-266	-0-	384	1	1210	3	N	-0-					36
02	1786	N	1786	-0-	-0-	-0-	360	1	1426	3	N	-0-					36
03	1767	N	1704	-0-	-63	-0-	384	1	1320	3	N	-0-					36

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1350	-0-	-448	-0-	405	1	945	3	N	-0-					142
11	1710	N	1191	-0-	-519	-0-	392	1	799	3	N	-0-	81	1			61
12	1612	N	1145	-0-	-467	-0-	405	1	740	3	N	-0-					61
01	1364	N	941	-0-	-423	-0-	405	1	536	3	N	-0-					61
02	1160	N	1047	-0-	-113	-0-	378	1	669	3	N	-0-					61
*03	1147	N	1083	-0-	-64	-0-	405	1	678	3	N	-0-					61

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					60
11	360	N	-0-	-0-	-360	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-	60	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					97
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					97
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-	97	1			-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1448	N	1448	-0-	-0-	-0-	384	1	1064	3	N	-0-					112
11	1415	N	1415	-0-	-0-	-0-	372	1	1034	3	N	8					120
							9	9									
12	1442	N	1442	-0-	-0-	-0-	384	1	1058	3	N	-0-					120
01	1457	N	1324	-0-	-133	-0-	384	1	940	3	N	-0-					120
02	1527	N	1527	-0-	-0-	-0-	360	1	1167	3	N	-0-					120
03	1457	N	1406	-0-	-51	-0-	384	1	1022	3	N	-0-					120

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
02	348	N	-0-	-0-	-348	-0-					N	-0-					28
03	372	N	-0-	-0-	-372	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	483	1	356	3	N	-0-					17
11	930	N	751	-0-	-179	-0-	467	1	284	3	N	-0-					17
12	899	N	836	-0-	-63	-0-	483	1	353	3	N	-0-					17
01	837	N	788	-0-	-49	-0-	483	1	305	3	N	-0-					17
02	741	N	741	-0-	-0-	-0-	451	1	290	3	N	-0-					17
*03	846	N	846	-0-	-0-	-0-	483	1	363	3	N	-0-					17

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	384	1	1607	3	N	15					191
							17	9									
11	2040	N	1925	-0-	-115	-0-	372	1	1551	3	N	2					193
							2	9									
12	1953	N	1940	-0-	-13	-0-	384	1	1546	3	N	9	189	1			13
							10	9									
01	2015	N	1767	-0-	-248	-0-	384	1	1366	3	N	15					28
							17	9									
02	2018	N	2018	-0-	-0-	-0-	360	1	1639	3	N	17	2	1			43
							19	9									
03	1953	N	1938	-0-	-15	-0-	384	1	1553	3	N	1	3	1			41
							1	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	N	1224	-0-	-0-	-0-	384	1	826	3	N	13					95
							14	9									
11	1192	N	1192	-0-	-0-	-0-	372	1	814	3	N	5					100
							6	9									
12	1333	N	1263	-0-	-70	-0-	384	1	867	3	N	11					111
							12	9									
01	1209	N	1125	-0-	-84	-0-	384	1	741	3	N	-0-					111
02	1297	N	1297	-0-	-0-	-0-	360	1	922	3	N	14	3	1			122
							15	9									
03	1271	N	1230	-0-	-41	-0-	384	1	827	3	N	17	2	1			137
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	N	1662	-0-	-0-	-0-	384	1	1270	3	N	7					70
							8	9									
11	1633	N	1633	-0-	-0-	-0-	372	1	1248	3	N	12					82
							13	9									
12	1705	N	1704	-0-	-1	-0-	384	1	1302	3	N	16					98
							18	9									
01	1674	N	1616	-0-	-58	-0-	384	1	1215	3	N	15					113
							17	9									
02	1793	N	1793	-0-	-0-	-0-	360	1	1423	3	N	9					122
							10	9									
*03	1722	N	1722	-0-	-0-	-0-	384	1	1320	3	N	16					138
							18	9									

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

10	1794	N	1794	-0-	-0-	-0-	483	1	1311	3	N	-0-					60
11	1920	N	1745	-0-	-175	-0-	467	1	1278	3	N	-0-					60
12	1984	N	1773	-0-	-211	-0-	483	1	1290	3	N	-0-					60
01	1798	N	1481	-0-	-317	-0-	483	1	998	3	N	-0-					60
02	1682	N	1164	-0-	-518	-0-	451	1	713	3	N	-0-					60
03	1767	N	1133	-0-	-634	-0-	483	1	650	3	N	-0-					60

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	405	1	975	3	N	1					134
							1	9									
11	1380	N	1316	-0-	-64	-0-	392	1	923	3	N	1	96	1			39
							1	9									
12	1395	N	1333	-0-	-62	-0-	405	1	928	3	N	-0-					39
01	1395	N	1231	-0-	-164	-0-	405	1	826	3	N	-0-					39
02	1391	N	1391	-0-	-0-	-0-	378	1	1013	3	N	-0-					39
03	1333	N	1307	-0-	-26	-0-	405	1	902	3	N	-0-					39

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

10	1147	N	-0-	-0-	-1147	-0-					N	-0-					22
11	780	N	-0-	-0-	-780	-0-					N	-0-					22
12	372	N	-0-	-0-	-372	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

10	1426	N	413	-0-	-1013	-0-	384	1	29	3	N	-0-					26
11	990	N	393	-0-	-597	-0-	372	1	21	3	N	-0-					26
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					26
01	403	N	384	-0-	-19	-0-	384	1			N	-0-					26
02	377	N	-0-	-0-	-377	-0-					N	-0-					26
*03	372	N	-0-	-0-	-372	-0-					N	-0-					26

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

10	1767	N	1656	-0-	-111	-0-	384	1	1258	3	N	13					89
							14	9									
11	1710	N	1200	-0-	-510	-0-	372	1	825	3	N	3					92
							3	9									
12	1767	N	936	-0-	-831	-0-	384	1	544	3	N	7					99
							8	9									
01	1643	N	588	-0-	-1055	-0-	384	1	204	3	N	-0-					99
02	1160	N	705	-0-	-455	-0-	360	1	345	3	N	-0-	9	1			90
03	930	N	670	-0-	-260	-0-	384	1	286	3	N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1591	N	1591	-0-	-0-	-0-	384	1	1199	3	N	7					170
							8	9									
11	1344	N	1344	-0-	-0-	-0-	372	1	966	3	N	5					175
							6	9									
12	1335	N	1335	-0-	-0-	-0-	384	1	937	3	N	13					188
							14	9									
01	1395	N	1226	-0-	-169	-0-	384	1	838	3	N	4					192
							4	9									
02	1305	N	1288	-0-	-17	-0-	360	1	921	3	N	6					198
							7	9									
03	1333	N	1245	-0-	-88	-0-	384	1	850	3	N	10					208
							11	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

10	713	N	384	-0-	-329	-0-	384	1			N	-0-					25
11	570	N	372	-0-	-198	-0-	372	1			N	-0-					25
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					25
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					25
02	348	N	-0-	-0-	-348	-0-					N	-0-					25
03	372	N	-0-	-0-	-372	-0-					N	-0-					25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

10	806	N	777	-0-	-29	-0-	765	3	12	9	N	11					69
11	780	N	741	-0-	-39	-0-	741	3			N	-0-					69
12	806	N	746	-0-	-60	-0-	746	3			N	-0-					69
01	775	N	703	-0-	-72	-0-	702	3	1	9	N	1					70
02	836	N	836	-0-	-0-	-0-	836	3			N	-0-					70
03	744	N	728	-0-	-16	-0-	728	3			N	-0-					70

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	384	-0-	-1290	-0-	384	1			N	-0-					84
11	1260	N	372	-0-	-888	-0-	372	1			N	-0-					84
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					84
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					84
02	348	N	-0-	-0-	-348	-0-					N	-0-					84
*03	372	N	-0-	-0-	-372	-0-					N	-0-					84

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/15/2019 - P/A 03/15/19

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 04/11/2019 - P/A 04/11/19

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	N	1300	-0-	-0-	-0-	405	1	888	3	N	6					47
							7	9									
11	1273	N	1273	-0-	-0-	-0-	392	1	881	3	N	-0-					47
12	1271	N	1162	-0-	-109	-0-	405	1	757	3	N	-0-					47
01	1271	N	807	-0-	-464	-0-	405	1	402	3	N	-0-					47
02	1189	N	1170	-0-	-19	-0-	378	1	789	3	N	3	1	1			49
							3	9									
03	1147	N	1137	-0-	-10	-0-	405	1	720	3	N	11	2	1			58
							12	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					97
11	390	N	-0-	-0-	-390	-0-					N	-0-					97
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-	97	1			-0-
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	1			N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1345	-0-	-50	-0-	384	1	955	3	N	5					54
							6	9									
11	1440	N	1379	-0-	-61	-0-	372	1	999	3	N	7					61
							8	9									
12	1488	N	1390	-0-	-98	-0-	384	1	1006	3	N	-0-					61
01	1333	N	1307	-0-	-26	-0-	384	1	923	3	N	-0-					61
02	1410	N	1410	-0-	-0-	-0-	360	1	1039	3	N	10	6	1			65
							11	9									
03	1395	N	1270	-0-	-125	-0-	384	1	886	3	N	-0-					65

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2267	N	2267	-0-	-0-	-0-	384	1	1883	3	N	-0-					74
11	2182	N	2182	-0-	-0-	-0-	372	1	1810	3	N	-0-					74
12	2095	N	2095	-0-	-0-	-0-	384	1	1711	3	N	-0-					74
01	1922	N	1786	-0-	-136	-0-	384	1	1402	3	N	-0-					74
02	1914	N	1914	-0-	-0-	-0-	360	1	1554	3	N	-0-					74
03	1922	N	1670	-0-	-252	-0-	384	1	1286	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	384 3	1 9	670	3	N	3					58
11	1958	N	1958	-0-	-0-	-0-	372	1	1586	3	N	-0-					58
12	1057	N	1057	-0-	-0-	-0-	384	1	673	3	N	-0-					58
01	1054	N	976	-0-	-78	-0-	384	1	592	3	N	-0-					58
02	1045	N	1045	-0-	-0-	-0-	360	1	685	3	N	-0-	3	1			55
*03	1086	N	1086	-0-	-0-	-0-	384	1	702	3	N	-0-					55

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1599	-0-	-199	-0-	483 1	1 9	1115	3	N	1					53
11	1740	N	1612	-0-	-128	-0-	467	1	1145	3	N	-0-					53
12	1736	N	1639	-0-	-97	-0-	483	1	1156	3	N	-0-					53
01	1612	N	1557	-0-	-55	-0-	483	1	1074	3	N	-0-					53
02	1688	N	1688	-0-	-0-	-0-	451	1	1237	3	N	-0-	5	1			48
03	1643	N	1588	-0-	-55	-0-	483 14	1 9	1091	3	N	13	1	1			60

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2345	N	2345	-0-	-0-	-0-	384 3	1 9	1958	3	N	3					163
11	2520	N	2275	-0-	-245	-0-	372 8	1 9	1895	3	N	7	122	1			48
12	2387	N	2363	-0-	-24	-0-	384	1	1979	3	N	-0-					48
01	2356	N	2076	-0-	-280	-0-	384	1	1692	3	N	-0-					48
02	2204	N	2083	-0-	-121	-0-	360	1	1723	3	N	-0-					48
*03	2356	N	2113	-0-	-243	-0-	384	1	1729	3	N	-0-					48

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1385	N	1385	-0-	-0-	-0-	384	1	993	3	N	7					202
							8	9									
11	1380	N	1219	-0-	-161	-0-	372	1	847	3	N	-0-					202
12	1457	N	1225	-0-	-232	-0-	384	1	841	3	N	-0-					202
01	1395	N	1042	-0-	-353	-0-	384	1	658	3	N	-0-					202
02	1189	N	1158	-0-	-31	-0-	360	1	791	3	N	6					208
							7	9									
03	1240	N	1173	-0-	-67	-0-	384	1	788	3	N	1					209
							1	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

10	1178	N	1149	-0-	-29	-0-	384	1	765	3	N	-0-					90
11	1148	N	1148	-0-	-0-	-0-	372	1	776	3	N	-0-					90
12	1209	N	1209	-0-	-0-	-0-	384	1	825	3	N	-0-					90
01	1147	N	1047	-0-	-100	-0-	384	1	663	3	N	-0-					90
02	1246	N	1246	-0-	-0-	-0-	360	1	886	3	N	-0-					90
03	1209	N	1191	-0-	-18	-0-	384	1	807	3	N	-0-					90

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

10	2040	N	2040	-0-	-0-	-0-	405	1	1622	3	N	12					193
							13	9									
11	2040	N	1820	-0-	-220	-0-	392	1	1409	3	N	17					210
							19	9									
12	2170	N	1875	-0-	-295	-0-	405	1	1449	3	N	19					229
							21	9									
01	2046	N	1729	-0-	-317	-0-	405	1	1310	3	N	13					242
							14	9									
02	1888	N	1888	-0-	-0-	-0-	378	1	1507	3	N	3	2	1			243
							3	9									
*03	1872	N	1872	-0-	-0-	-0-	405	1	1460	3	N	6	3	1			246
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1267	-0-	-97	-0-	384	1	883	3	N	-0-					202
11	1244	N	1244	-0-	-0-	-0-	372	1	872	3	N	-0-					202
12	1227	N	1227	-0-	-0-	-0-	384	1	826	3	N	15	187	1			30
							17	9									
01	1271	N	1124	-0-	-147	-0-	384	1	740	3	N	-0-					30
02	1308	N	1308	-0-	-0-	-0-	360	1	948	3	N	-0-					30
*03	1253	N	1253	-0-	-0-	-0-	384	1	869	3	N	-0-					30

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	1	79	1			-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

10	983	N	983	-0-	-0-	-0-	483	1	497	3	N	3	98	1			33
							3	9									
11	977	N	977	-0-	-0-	-0-	467	1	510	3	N	-0-					33
12	1015	N	1015	-0-	-0-	-0-	483	1	532	3	N	-0-					33
01	992	N	989	-0-	-3	-0-	483	1	506	3	N	-0-					33
02	1035	N	1035	-0-	-0-	-0-	451	1	584	3	N	-0-					33
*03	1034	N	1034	-0-	-0-	-0-	483	1	551	3	N	-0-					33

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

10	1425	N	1425	-0-	-0-	-0-	483	1	942	3	N	-0-					178
11	1440	N	1310	-0-	-130	-0-	467	1	843	3	N	-0-					178
12	1457	N	1354	-0-	-103	-0-	483	1	871	3	N	-0-					178
01	1426	N	1299	-0-	-127	-0-	483	1	816	3	N	-0-					178
02	1276	N	1223	-0-	-53	-0-	451	1	772	3	N	-0-					178
03	1364	N	1190	-0-	-174	-0-	483	1	707	3	N	-0-					178

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1859	N	1859	-0-	-0-	-0-	384	1	1475	3	N	-0-					68
11	2302	N	2302	-0-	-0-	-0-	372	1	1924	3	N	5					73
							6	9									
12	2046	N	1495	-0-	-551	-0-	384	1	1101	3	N	9					82
							10	9									
01	1860	N	1544	-0-	-316	-0-	384	1	1153	3	N	6					88
							7	9									
02	2288	N	2288	-0-	-0-	-0-	360	1	1917	3	N	10					98
							11	9									
*03	1576	N	1576	-0-	-0-	-0-	384	1	1192	3	N	-0-					98

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/27/2019 - P/A 06/27/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1298	-0-	-4	-0-	384	1	914	3	N	-0-					67
11	1260	N	1237	-0-	-23	-0-	372	1	862	3	N	3					70
							3	9									
12	1302	N	1289	-0-	-13	-0-	384	1	880	3	N	23					93
							25	9									
01	1302	N	1105	-0-	-197	-0-	384	1	721	3	N	-0-					93
02	1323	N	1323	-0-	-0-	-0-	360	1	946	3	N	15	1	1			107
							17	9									
03	1302	N	1263	-0-	-39	-0-	384	1	866	3	N	12					119
							13	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

10	372	N	-0-	-0-	-372	-0-					N	-0-					67
11	360	N	-0-	-0-	-360	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-	67	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	384	-0-	-546	-0-	384	1			N	-0-					-0-
11	870	N	372	-0-	-498	-0-	372	1			N	-0-					-0-
12	403	N	384	-0-	-19	-0-	384	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160

PLUGGED AND ABANDONED_____ 12/12/2018 - PLUGGED 12/12/18

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 06/07/2019 - P/A 06/07/19

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1143	-0-	-562	-0-	384	1	727	3	N	29	190	1			22
							32	9									
11	1650	N	1339	-0-	-311	-0-	372	1	967	3	N	-0-					22
12	1705	N	1435	-0-	-270	-0-	384	1	1050	3	N	1					23
							1	9									
01	1280	N	1280	-0-	-0-	-0-	384	1	896	3	N	-0-					23
02	1305	N	1116	-0-	-189	-0-	360	1	756	3	N	-0-					23
03	1426	N	906	-0-	-520	-0-	384	1	521	3	N	1					24
							1	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					27
11	390	N	-0-	-0-	-390	-0-					N	-0-					27
12	403	N	-0-	-0-	-403	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	384	-0-	-794	-0-	384	1			N	-0-					30
11	840	N	372	-0-	-468	-0-	372	1			N	-0-					30
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
02	348	N	-0-	-0-	-348	-0-					N	-0-					30
*03	372	N	-0-	-0-	-372	-0-					N	-0-					30

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1188	-0-	-672	-0-	405	1	783	3	N	-0-					36
11	1372	N	1372	-0-	-0-	-0-	392	1	980	3	N	-0-					36
12	1451	N	1451	-0-	-0-	-0-	405	1	1046	3	N	-0-					36
01	1310	N	1310	-0-	-0-	-0-	405	1	904	3	N	1					37
							1	9									
02	1394	N	1394	-0-	-0-	-0-	378	1	1016	3	N	-0-	2	1			35
03	1457	N	1377	-0-	-80	-0-	405	1	972	3	N	-0-					35

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	384	-0-	-360	-0-	384	1			N	-0-					-0-
11	570	N	372	-0-	-198	-0-	372	1			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

10	1395 N	-0-	-0-	-1395	-0-				N	-0-			-0-
11	960 N	-0-	-0-	-960	-0-				N	-0-			-0-
12	403 N	-0-	-0-	-403	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			170
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			170
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			170
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			170
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			170
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1630	N	1630	-0-	-0-	-0-	384	1	1240	3	N	5					52
							6	9									
11	1646	N	1646	-0-	-0-	-0-	372	1	1273	3	N	1					53
							1	9									
12	1484	N	1484	-0-	-0-	-0-	384	1	1090	3	N	9					62
							10	9									
01	1552	N	1552	-0-	-0-	-0-	384	1	1168	3	N	-0-					62
02	1647	N	1647	-0-	-0-	-0-	360	1	1286	3	N	1					63
							1	9									
*03	1435	N	1435	-0-	-0-	-0-	384	1	1051	3	N	-0-					63

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2067	N	2067	-0-	-0-	-0-	384	1	1683	3	N	-0-					80
11	1984	N	1984	-0-	-0-	-0-	372	1	1593	3	N	17					97
							19	9									
12	1953	N	1696	-0-	-257	-0-	384	1	1311	3	N	1					98
							1	9									
01	1953	N	1880	-0-	-73	-0-	384	1	1486	3	N	9					107
							10	9									
02	1879	N	1879	-0-	-0-	-0-	360	1	1519	3	N	-0-					107
03	1705	N	1692	-0-	-13	-0-	384	1	1308	3	N	-0-					107

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 12/20/2018 - PLUGGED 12/20/18

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/01/2019 - P/A 03/01/19

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 12/06/2018 - PLUGGED 12/06/18

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	483 7	1 9	1083	3	N	6					206
11	1590	N	1514	-0-	-76	-0-	467 6	1 9	1041	3	N	5					211
12	1581	N	1523	-0-	-58	-0-	483 8	1 9	1032	3	N	7					218
01	1581	N	1424	-0-	-157	-0-	483 9	1 9	932	3	N	8					226
02	1546	N	1546	-0-	-0-	-0-	451 10	1 9	1085	3	N	9	197	1			38
03	1519	N	1391	-0-	-128	-0-	483 2	1 9	906	3	N	2	13	1			27

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	30	-0-	-1117	-0-	30	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	384	-0-	-608	-0-	384	1			N	-0-					-0-
11	750	N	372	-0-	-378	-0-	372	1			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1214	-0-	-57	-0-	384	1	830	3	N	-0-					60
11	1200	N	1197	-0-	-3	-0-	372	1	825	3	N	-0-					60
12	1266	N	1266	-0-	-0-	-0-	384	1	882	3	N	-0-					60
01	1246	N	1246	-0-	-0-	-0-	384	1	859	3	N	3					63
							3	9									
02	1365	N	1365	-0-	-0-	-0-	360	1	994	3	N	10					73
							11	9									
03	1271	N	1262	-0-	-9	-0-	384	1	870	3	N	7					80
							8	9									

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2057	-0-	-51	-0-	384	1	1665	3	N	7					149
							8	9									
11	2130	N	1992	-0-	-138	-0-	372	1	1595	3	N	23					172
							25	9									
12	2046	N	1785	-0-	-261	-0-	384	1	1392	3	N	8					180
							9	9									
01	2046	N	1859	-0-	-187	-0-	384	1	1473	3	N	2					182
							2	9									
02	1973	N	1973	-0-	-0-	-0-	360	1	1613	3	N	-0-	12	1			170
*03	1937	N	1937	-0-	-0-	-0-	384	1	1497	3	N	51	3	1			218
							56	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					62

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					N	-0-					75
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-	74	1			1
02	377	N	-0-	-0-	-377	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2199	N	2199	-0-	-0-	-0-	384	1	1808	3	N	6					166
							7	9									
11	2370	N	2370	-0-	-0-	-0-	372	1	1765	3	N	212	198	1			180
							233	9									
12	2201	N	1890	-0-	-311	-0-	384	1	1497	3	N	8					188
							9	9									
01	2201	N	1606	-0-	-595	-0-	384	1	1202	3	N	18					206
							20	9									
02	2291	N	1989	-0-	-302	-0-	360	1	1619	3	N	9	4	1			211
							10	9									
*03	1966	N	1966	-0-	-0-	-0-	384	1	1565	3	N	15	9	1			217
							17	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	1			N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					42
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					42
*03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	1			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	405	1	1	3	N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1601	-0-	-42	-0-	384	1	1217	3	N	-0-					114
11	1531	N	1531	-0-	-0-	-0-	372	1	1158	3	N	1	56	1			59
							1	9									
12	1506	N	1506	-0-	-0-	-0-	384	1	1122	3	N	-0-					59
01	1612	N	1357	-0-	-255	-0-	384	1	973	3	N	-0-					59
02	1533	N	1533	-0-	-0-	-0-	360	1	1173	3	N	-0-					59
*03	1519	N	1509	-0-	-10	-0-	384	1	1125	3	N	-0-					59

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-	45	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					28
*03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1417	N	1417	-0-	-0-	-0-	384	1	996	3	N	34	167	1			53
							37	9									
11	1457	N	1457	-0-	-0-	-0-	372	1	1073	3	N	11					64
							12	9									
12	1643	N	1411	-0-	-232	-0-	384	1	1010	3	N	15					79
							17	9									
01	1426	N	1306	-0-	-120	-0-	384	1	912	3	N	9					88
							10	9									
02	1451	N	1451	-0-	-0-	-0-	360	1	1080	3	N	10	1	1			97
							11	9									
03	1426	N	1328	-0-	-98	-0-	384	1	924	3	N	18					115
							20	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 01/23/2019 - PLUGGED 01/23/19

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/04/2019 - P/A 02/04/19

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

10	1488	N	1359	-0-	-129	-0-	384	1	975	3	N	-0-					117
11	1350	N	1333	-0-	-17	-0-	372	1	952	3	N	8					125
							9	9									
12	1449	N	1449	-0-	-0-	-0-	384	1	1040	3	N	23					148
							25	9									
01	1364	N	1344	-0-	-20	-0-	384	1	952	3	N	7					155
							8	9									
02	1469	N	1469	-0-	-0-	-0-	360	1	1106	3	N	3					158
							3	9									
03	1457	N	1447	-0-	-10	-0-	384	1	1061	3	N	2					160
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1686	N	1686	-0-	-0-	-0-	384 3	1 9	1299	3	N	3					118
11	1890	N	1564	-0-	-326	-0-	372	1	1192	3	N	-0-					118
12	1891	N	1477	-0-	-414	-0-	384	1	1093	3	N	-0-					118
01	1674	N	1321	-0-	-353	-0-	384	1	937	3	N	-0-					118
02	1542	N	1542	-0-	-0-	-0-	360	1	1182	3	N	-0-					118
*03	1719	N	1719	-0-	-0-	-0-	384 11	1 9	1324	3	N	10					128

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1870	N	1870	-0-	-0-	-0-	384 4	1 9	1482	3	N	4					127
11	1859	N	1859	-0-	-0-	-0-	372 7	1 9	1480	3	N	6					133
12	1836	N	1836	-0-	-0-	-0-	384 15	1 9	1437	3	N	14					147
01	1860	N	1710	-0-	-150	-0-	384 22	1 9	1304	3	N	20					167
02	1856	N	1856	-0-	-0-	-0-	360 17	1 9	1479	3	N	15					182
03	1829	N	1807	-0-	-22	-0-	384 3	1 9	1420	3	N	3					185

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837	-0-					N	-0-					110
11	750	N	-0-	-0-	-750	-0-					N	-0-					110
12	372	N	-0-	-0-	-372	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	N	1593	-0-	-0-	-0-	384	1	1209	3	N	-0-					147
11	1446	N	1446	-0-	-0-	-0-	372	1	1074	3	N	-0-					147
12	1488	N	1246	-0-	-242	-0-	384	1	845	3	N	15					162
							17	9									
01	1488	N	1406	-0-	-82	-0-	384	1	998	3	N	22					184
							24	9									
02	1434	N	1434	-0-	-0-	-0-	360	1	1064	3	N	9					193
							10	9									
*03	1713	N	1713	-0-	-0-	-0-	384	1	1316	3	N	12	1	1			204
							13	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	384	-0-	-81	-0-	384	1			N	-0-	84	1			55
11	540	N	372	-0-	-168	-0-	372	1			N	-0-					55
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					55
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					55
02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					55
*03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					55

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					N	-0-					177
11	600	N	-0-	-0-	-600	-0-					N	-0-					177
12	372	N	-0-	-0-	-372	-0-					N	-0-	177	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	-0-	-0-	-1116	-0-					N	-0-	184	1			-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0-	-0-	384	1	1168	3	N	10					122
							11	9									
11	1331	N	1331	-0-	-0-	-0-	372	1	953	3	N	5					127
							6	9									
12	1299	N	1299	-0-	-0-	-0-	384	1	915	3	N	-0-					127
01	1550	N	1281	-0-	-269	-0-	384	1	891	3	N	5					132
							6	9									
02	1381	N	1381	-0-	-0-	-0-	360	1	1021	3	N	-0-					132
*03	1333	N	1333	-0-	-0-	-0-	384	1	948	3	N	1					133
							1	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	384	1	740	3	N	-0-					133
11	1110	N	1037	-0-	-73	-0-	372	1	663	3	N	2					135
							2	9									
12	1116	N	1064	-0-	-52	-0-	384	1	671	3	N	8					143
							9	9									
01	1116	N	1115	-0-	-1	-0-	384	1	723	3	N	7					150
							8	9									
02	1181	N	1181	-0-	-0-	-0-	360	1	814	3	N	6					156
							7	9									
*03	1060	N	1060	-0-	-0-	-0-	384	1	666	3	N	9					165
							10	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-	27	1			-0-
11	480	N	467	-0-	-13	-0-	467	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					62
11	360	N	-0-	-0-	-360	-0-					N	-0-					62
12	372	N	-0-	-0-	-372	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1672	-0-	-405	-0-	405	1	1267	3	N	-0-					46
11	1860	N	1522	-0-	-338	-0-	392	1	1130	3	N	-0-					46
12	1674	N	1636	-0-	-38	-0-	405	1	1230	3	N	1					47
							1	9									
01	1674	N	1528	-0-	-146	-0-	405	1	1123	3	N	-0-					47
02	1512	N	1512	-0-	-0-	-0-	378	1	1134	3	N	-0-					47
03	1643	N	1430	-0-	-213	-0-	405	1	1025	3	N	-0-					47

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1793	N	1793	-0-	-0-	-0-	483	1	1304	3	N	5					57
							6	9									
11	1703	N	1703	-0-	-0-	-0-	467	1	1227	3	N	8					65
							9	9									
12	1836	N	1836	-0-	-0-	-0-	483	1	1347	3	N	5					70
							6	9									
01	1751	N	1751	-0-	-0-	-0-	483	1	1258	3	N	9					79
							10	9									
02	1863	N	1863	-0-	-0-	-0-	451	1	1402	3	N	9	2	1			86
							10	9									
*03	1880	N	1880	-0-	-0-	-0-	483	1	1382	3	N	14	6	1			94
							15	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	961	-0-	-93	-0-	483	1	478	3	N	-0-					45
11	930	N	758	-0-	-172	-0-	467	1	291	3	N	-0-					45
12	925	N	925	-0-	-0-	-0-	483	1	442	3	N	-0-					45
01	961	N	867	-0-	-94	-0-	483	1	384	3	N	-0-					45
02	792	N	792	-0-	-0-	-0-	451	1	341	3	N	-0-	8	1			37
*03	952	N	952	-0-	-0-	-0-	483	1	469	3	N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-	30	1			-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1747	N	1747	-0-	-0-	-0-	384	1	1343	3	N	18					179
							20	9									
11	1800	N	1703	-0-	-97	-0-	372	1	1312	3	N	17					196
							19	9									
12	1891	N	1780	-0-	-111	-0-	384	1	1370	3	N	24					220
							26	9									
01	1736	N	1605	-0-	-131	-0-	384	1	1186	3	N	32	195	1			57
							35	9									
02	1660	N	1660	-0-	-0-	-0-	360	1	1278	3	N	20	7	1			70
							22	9									
*03	1813	N	1813	-0-	-0-	-0-	384	1	1390	3	N	35	3	1			102
							39	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	912	-0-	-111	-0-	384	1	528	3	N	-0-					113
11	960	N	893	-0-	-67	-0-	372	1	521	3	N	-0-					113
12	961	N	959	-0-	-2	-0-	384	1	538	3	N	34					147
							37	9									
01	899	N	796	-0-	-103	-0-	384	1	412	3	N	-0-					147
02	1038	N	1038	-0-	-0-	-0-	360	1	678	3	N	-0-					147
*03	1055	N	1055	-0-	-0-	-0-	384	1	671	3	N	-0-					147

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	-0-	-0-	-868	-0-					N	-0-					107
11	720	N	-0-	-0-	-720	-0-					N	-0-					107
12	372	N	-0-	-0-	-372	-0-					N	-0-	107	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

10	1252	N	1252	-0-	-0-	-0-	1249	3	3	9	N	3				146
11	1205	N	1205	-0-	-0-	-0-	1192	3	13	9	N	12	69	1		89
12	1209	N	1116	-0-	-93	-0-	1109	3	7	9	N	6				95
01	1209	N	1082	-0-	-127	-0-	1080	3	2	9	N	2				97
02	1277	N	1277	-0-	-0-	-0-	1268	3	9	9	N	8	3	1		102
*03	1245	N	1245	-0-	-0-	-0-	1233	3	12	9	N	11				113

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-				28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-				28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-				28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-				28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-				28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-				28

PLUGGED AND ABANDONED_____ 04/01/2019 - P/A 04/01/19

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

10	1481	N	1481	-0-	-0-	-0-	405	1	1076	3	N	-0-				32
11	1440	N	1198	-0-	-242	-0-	392	1	806	3	N	-0-				32
12	1554	N	1554	-0-	-0-	-0-	405	1	1148	3	N	1				33
							1	9								
01	1488	N	1422	-0-	-66	-0-	405	1	1017	3	N	-0-				33
02	1500	N	1500	-0-	-0-	-0-	378	1	1122	3	N	-0-				33
03	1550	N	1469	-0-	-81	-0-	405	1	1064	3	N	-0-				33

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-				132
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-				132
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-				132
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-				132
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-				132
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

10	4006	X	4006	-0-	-0-	-0-	483	1	3515	3	N	7				148
							8	9								
11	3810	X	3810	-0-	-0-	-0-	467	1	3337	3	N	5				153
							6	9								
12	3853	X	3853	-0-	-0-	-0-	483	1	3370	3	N	-0-				153
01	3620	X	3620	-0-	-0-	-0-	483	1	3129	3	N	7				160
							8	9								
02	4021	X	4021	-0-	-0-	-0-	451	1	3570	3	N	-0-	8	1		152
*03	3924	X	3924	-0-	-0-	-0-	483	1	3441	3	N	-0-				152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

10	1457	N	1377	-0-	-80	-0-	384	1	993	3	N	-0-					185
11	1470	N	1308	-0-	-162	-0-	372	1	936	3	N	-0-					185
12	1581	N	1251	-0-	-330	-0-	384	1	867	3	N	-0-					185
01	1364	N	1254	-0-	-110	-0-	384	1	870	3	N	-0-					185
02	1320	N	1320	-0-	-0-	-0-	360	1	960	3	N	-0-					185
*03	1509	N	1509	-0-	-0-	-0-	384	1	1123	3	N	2					187
							2	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

10	1450	N	1450	-0-	-0-	-0-	384	1	1063	3	N	3					128
							3	9									
11	1354	N	1354	-0-	-0-	-0-	372	1	980	3	N	2					130
							2	9									
12	1513	N	1513	-0-	-0-	-0-	384	1	1112	3	N	15					145
							17	9									
01	1457	N	1434	-0-	-23	-0-	384	1	1044	3	N	5					150
							6	9									
02	1527	N	1527	-0-	-0-	-0-	360	1	1158	3	N	8					158
							9	9									
03	1519	N	1517	-0-	-2	-0-	384	1	1100	3	N	30					188
							33	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

10	372	N	-0-	-0-	-372	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

10	1333	N	1306	-0-	-27	-0-	483	1	823	3	N	-0-					17
11	1290	N	1236	-0-	-54	-0-	467	1	769	3	N	-0-					17
12	1302	N	1261	-0-	-41	-0-	483	1	778	3	N	-0-					17
01	1302	N	1195	-0-	-107	-0-	483	1	712	3	N	-0-					17
02	1271	N	1271	-0-	-0-	-0-	451	1	820	3	N	-0-					17
*03	1271	N	1263	-0-	-8	-0-	483	1	777	3	N	3					20
							3	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

10	1550	N	1323	-0-	-227	-0-	483	1	840	3	N	-0-					117
11	1440	N	1252	-0-	-188	-0-	467	1	785	3	N	-0-					117
12	1488	N	1286	-0-	-202	-0-	483	1	803	3	N	-0-					117
01	1333	N	1170	-0-	-163	-0-	483	1	687	3	N	-0-					117
02	1327	N	1327	-0-	-0-	-0-	451	1	876	3	N	-0-					117
*03	1410	N	1410	-0-	-0-	-0-	483	1	927	3	N	-0-					117

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

10	1646	N	1646	-0-	-0-	-0-	405	1	1235	3	N	5					52
							6	9									
11	1590	N	1455	-0-	-135	-0-	392	1	1055	3	N	7					59
							8	9									
12	1612	N	1547	-0-	-65	-0-	405	1	1142	3	N	-0-					59
01	1643	N	1430	-0-	-213	-0-	405	1	1025	3	N	-0-					59
02	1630	N	1630	-0-	-0-	-0-	378	1	1249	3	N	3	1	1			61
							3	9									
*03	1595	N	1595	-0-	-0-	-0-	405	1	1180	3	N	9	2	1			68
							10	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

10	871	N	871	-0-	-0-	-0-	384	1	487	3	N	-0-					33
11	834	N	834	-0-	-0-	-0-	372	1	462	3	N	-0-					33
12	806	N	805	-0-	-1	-0-	384	1	421	3	N	-0-					33
01	868	N	659	-0-	-209	-0-	384	1	275	3	N	-0-					33
02	893	N	893	-0-	-0-	-0-	360	1	533	3	N	-0-					33
*03	860	N	860	-0-	-0-	-0-	384	1	476	3	N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	483	1	728	3	N	-0-					133
11	1168	N	1168	-0-	-0-	-0-	467	1	700	3	N	1	68	1			66
							1	9									
12	1597	N	1597	-0-	-0-	-0-	483	1	1114	3	N	-0-					66
01	2040	N	2040	-0-	-0-	-0-	483	1	1557	3	N	-0-					66
02	1166	N	1166	-0-	-0-	-0-	451	1	715	3	N	-0-					66
03	1550	N	1135	-0-	-415	-0-	483	1	652	3	N	-0-					66

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	348	N	-0-	-0-	-348	-0-					N	-0-					17
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2109	-0-	-216	-0-	483	1	1622	3	N	4					115
							4	9									
11	2130	X	2030	-0-	-100	-0-	467	1	1549	3	N	13					128
							14	9									
12	2252	X	2252	-0-	-0-	-0-	483	1	1752	3	N	15					143
							17	9									
01	2108	X	1910	-0-	-198	-0-	483	1	1415	3	N	11					154
							12	9									
02	2036	N	2036	-0-	-0-	-0-	451	1	1576	3	N	8	2	1			160
							9	9									
03	2263	N	1930	-0-	-333	-0-	483	1	1444	3	N	3	3	1			160
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					N	-0-		40	1		-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1485	-0-	-3	-0-	384	1	1101	3	N	-0-					53
11	1440	N	1392	-0-	-48	-0-	372	1	1007	3	N	12					65
							13	9									
12	1488	N	1390	-0-	-98	-0-	384	1	1006	3	N	-0-					65
01	1488	N	1302	-0-	-186	-0-	384	1	918	3	N	-0-					65
02	1405	N	1405	-0-	-0-	-0-	360	1	1045	3	N	-0-					65
03	1395	N	1357	-0-	-38	-0-	384	1	973	3	N	-0-					65

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-		50	1		-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	384	-0-	-546	-0-	384	1			N	-0-					20
11	930	N	372	-0-	-558	-0-	372	1			N	-0-					20
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					20
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					20
02	348	N	-0-	-0-	-348	-0-					N	-0-					20
*03	372	N	-0-	-0-	-372	-0-					N	-0-					20

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

10	1901	N	1901	-0-	-0-	-0-	384	1	1505	3	N	11					194
							12	9									
11	1800	N	1787	-0-	-13	-0-	372	1	1384	3	N	28	166	1			56
							31	9									
12	1891	N	1824	-0-	-67	-0-	384	1	1427	3	N	12					68
							13	9									
01	1891	N	1709	-0-	-182	-0-	384	1	1304	3	N	19					87
							21	9									
02	2007	N	2007	-0-	-0-	-0-	360	1	1634	3	N	12	2	1			97
							13	9									
03	1829	N	1760	-0-	-69	-0-	384	1	1368	3	N	7	5	1			99
							8	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

10	775	N	739	-0-	-36	-0-	384	1	355	3	N	-0-					87
11	719	N	719	-0-	-0-	-0-	372	1	347	3	N	-0-					87
12	775	N	727	-0-	-48	-0-	384	1	343	3	N	-0-					87
01	744	N	692	-0-	-52	-0-	384	1	308	3	N	-0-					87
02	731	N	731	-0-	-0-	-0-	360	1	371	3	N	-0-					87
*03	731	N	731	-0-	-0-	-0-	384	1	347	3	N	-0-					87

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	818	-0-	-81	-0-	807	3	11	9	N	10					104
11	870	N	746	-0-	-124	-0-	731	3	15	9	N	14					118
12	868	N	693	-0-	-175	-0-	679	3	14	9	N	13					131
01	806	N	706	-0-	-100	-0-	692	3	14	9	N	13					144
02	821	N	821	-0-	-0-	-0-	808	3	13	9	N	12	6	1			150
*03	726	N	726	-0-	-0-	-0-	712	3	14	9	N	13					163

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1244	-0-	-275	-0-	384	1	853	3	N	6					148
							7	9									
11	1470	N	1128	-0-	-342	-0-	372	1	756	3	N	-0-					148
12	1426	N	1229	-0-	-197	-0-	384	1	837	3	N	7					155
							8	9									
01	1240	N	1066	-0-	-174	-0-	384	1	680	3	N	2					157
							2	9									
02	1403	N	1403	-0-	-0-	-0-	360	1	1032	3	N	10					167
							11	9									
*03	1407	N	1407	-0-	-0-	-0-	384	1	1016	3	N	6					173
							7	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
12	403	N	384	-0-	-19	-0-	384	1			N	-0-					38
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
02	360	N	360	-0-	-0-	-0-	360	1			N	-0-					38
*03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
02	348	N	-0-	-0-	-348	-0-					N	-0-					27
*03	372	N	-0-	-0-	-372	-0-					N	-0-					27

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

10	0	N	-0-	-0-	-0-	-0-					N	-0-	19	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

10	1612	N	-0-	-0-	-1612	-0-					N	-0-					194
11	1110	N	-0-	-0-	-1110	-0-					N	-0-	192	1			2
12	589	N	-0-	-0-	-589	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

10	1314	N	1314	-0-	-0-	-0-	384	1	900	3	N	27	181	1			21
							30	9									
11	1230	N	1217	-0-	-13	-0-	372	1	837	3	N	7					28
							8	9									
12	1333	N	1300	-0-	-33	-0-	384	1	905	3	N	10					38
							11	9									
01	1302	N	1271	-0-	-31	-0-	384	1	854	3	N	30					68
							33	9									
02	1200	N	1200	-0-	-0-	-0-	360	1	818	3	N	20	1	1			87
							22	9									
03	1302	N	1297	-0-	-5	-0-	384	1	896	3	N	15	7	1			95
							17	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	VANDIVER				WELL #: 5424P	RRCID -> 230209	COMPL. DATE 03/22/2007					TOTAL DEPTH 11925	PERF.11146 - 11716				
10	970	N	970	-0-	-0-	-0-	384	1	582	3	N	4					107
							4	9									
11	988	N	988	-0-	-0-	-0-	372	1	613	3	N	3					110
							3	9									
12	1023	N	1021	-0-	-2	-0-	384	1	634	3	N	3					113
							3	9									
01	961	N	763	-0-	-198	-0-	384	1	379	3	N	-0-					113
02	1147	N	1147	-0-	-0-	-0-	360	1	761	3	N	24					137
							26	9									
03	1023	N	896	-0-	-127	-0-	384	1	512	3	N	-0-					137
	HEFLEY				WELL #: 4121P	RRCID -> 230926	COMPL. DATE 07/19/2007					TOTAL DEPTH 11880	PERF.11051 - 11488				
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
	CARR 12				WELL #: 1230P	RRCID -> 231437	COMPL. DATE 08/16/2007					TOTAL DEPTH 11715	PERF.11163 - 11504				
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	GRAHAM				WELL #: 4603P	RRCID -> 231498	COMPL. DATE 08/08/2007					TOTAL DEPTH 12830	PERF.10885 - 12600				
10	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	1			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
	GRAHAM				WELL #: 4606P	RRCID -> 232403	COMPL. DATE 10/07/2007					TOTAL DEPTH 12805	PERF.10877 - 12620				
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

10	1795	N	1795	-0-	-0-	-0-	384	1	1401	3	N	9					47
							10	9									
11	1429	N	1429	-0-	-0-	-0-	372	1	1051	3	N	5					52
							6	9									
12	1356	N	1356	-0-	-0-	-0-	384	1	966	3	N	5					57
							6	9									
01	1643	N	1285	-0-	-358	-0-	384	1	887	3	N	13					70
							14	9									
02	1452	N	1452	-0-	-0-	-0-	360	1	1086	3	N	5					75
							6	9									
*03	1408	N	1408	-0-	-0-	-0-	384	1	1021	3	N	3					78
							3	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

10	1643	N	1632	-0-	-11	-0-	483	1	1149	3	N	-0-					146
11	1620	N	1594	-0-	-26	-0-	467	1	1127	3	N	-0-					146
12	1656	N	1656	-0-	-0-	-0-	483	1	1160	3	N	12					158
							13	9									
01	1643	N	1431	-0-	-212	-0-	483	1	945	3	N	3					161
							3	9									
02	1596	N	1596	-0-	-0-	-0-	451	1	1145	3	N	-0-					161
03	1643	N	1628	-0-	-15	-0-	483	1	1137	3	N	7					168
							8	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

10	1457	N	1434	-0-	-23	-0-	1425	3	9	9	N	8					63
11	1440	N	1327	-0-	-113	-0-	1319	3	8	9	N	7					70
12	1457	N	1300	-0-	-157	-0-	1292	3	8	9	N	7					77
01	1426	N	1139	-0-	-287	-0-	1128	3	11	9	N	10					87
02	1390	N	1390	-0-	-0-	-0-	1371	3	19	9	N	17	2	1			102
03	1302	N	1262	-0-	-40	-0-	1252	3	10	9	N	9	78	1			33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1715	N	1715	-0-	-0-	-0-	384	1	1324	3	N	6					59
							7	9									
11	1274	N	1274	-0-	-0-	-0-	372	1	901	3	N	1					60
							1	9									
12	1359	N	1359	-0-	-0-	-0-	384	1	975	3	N	-0-					60
01	1643	N	1307	-0-	-336	-0-	384	1	923	3	N	-0-					60
02	1512	N	1512	-0-	-0-	-0-	360	1	1152	3	N	-0-					60
*03	1437	N	1437	-0-	-0-	-0-	384	1	1034	3	N	17					77
							19	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2229	N	2229	-0-	-0-	-0-	384	1	1844	3	N	1					178
							1	9									
11	1828	N	1828	-0-	-0-	-0-	372	1	1448	3	N	7					185
							8	9									
12	1789	N	1789	-0-	-0-	-0-	384	1	1398	3	N	6	66	1			125
							7	9									
01	1953	N	1646	-0-	-307	-0-	384	1	1254	3	N	7					132
							8	9									
02	1791	N	1791	-0-	-0-	-0-	360	1	1424	3	N	6					138
							7	9									
03	1798	N	1601	-0-	-197	-0-	384	1	1213	3	N	4					142
							4	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2201	-0-	-62	-0-	384	1	1816	3	N	1					58
							1	9									
11	2190	N	2157	-0-	-33	-0-	372	1	1772	3	N	12					70
							13	9									
12	2263	N	2167	-0-	-96	-0-	384	1	1774	3	N	8					78
							9	9									
01	2201	N	1955	-0-	-246	-0-	384	1	1560	3	N	10					88
							11	9									
02	2281	N	2281	-0-	-0-	-0-	360	1	1904	3	N	15					103
							17	9									
03	2170	N	2114	-0-	-56	-0-	384	1	1715	3	N	14					117
							15	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1190	-0-	-19	-0-	483	1	707	3	N	-0-					98
11	1170	N	1142	-0-	-28	-0-	467	1	675	3	N	-0-					98
12	1209	N	1178	-0-	-31	-0-	483	1	695	3	N	-0-					98
01	1178	N	1065	-0-	-113	-0-	483	1	582	3	N	-0-					98
02	1179	N	1179	-0-	-0-	-0-	451	1	727	3	N	1					99
							1	9									
03	1178	N	1126	-0-	-52	-0-	483	1	631	3	N	11	2	1			108
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

10	3253	X	3253	-0-	-0-	-0-	483	1	2769	3	N	1					164
							1	9									
11	3244	X	3244	-0-	-0-	-0-	467	1	2758	3	N	17	121	1			60
							19	9									
12	3331	X	3331	-0-	-0-	-0-	483	1	2844	3	N	4					64
							4	9									
01	2785	X	2785	-0-	-0-	-0-	483	1	2302	3	N	-0-					64
02	2878	X	2878	-0-	-0-	-0-	451	1	2427	3	N	-0-	9	1			55
*03	2656	X	2656	-0-	-0-	-0-	483	1	2173	3	N	-0-					55

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

10	1922	N	1304	-0-	-618	-0-	483	1	821	3	N	-0-					114
11	2100	N	1496	-0-	-604	-0-	467	1	1029	3	N	-0-					114
12	1550	N	1538	-0-	-12	-0-	483	1	1055	3	N	-0-					114
01	1302	N	1152	-0-	-150	-0-	483	1	669	3	N	-0-					114
02	1450	N	1041	-0-	-409	-0-	451	1	590	3	N	-0-					114
03	1550	N	1039	-0-	-511	-0-	483	1	556	3	N	-0-					114

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

10	2201	N	1946	-0-	-255	-0-	405	1	1539	3	N	2					98
							2	9									
11	2262	N	2262	-0-	-0-	-0-	392	1	1862	3	N	7					105
							8	9									
12	2294	N	2242	-0-	-52	-0-	405	1	1828	3	N	8					113
							9	9									
01	2114	N	2114	-0-	-0-	-0-	405	1	1697	3	N	11					124
							12	9									
02	2419	N	2419	-0-	-0-	-0-	378	1	1991	3	N	45	10	1			159
							50	9									
*03	2278	N	2278	-0-	-0-	-0-	405	1	1865	3	N	7	19	1			147
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0-	-0-	483 1	1 9	781	3	N	1	92	1			71
11	1217	N	1217	-0-	-0-	-0-	467	1	750	3	N	-0-					71
12	1259	N	1259	-0-	-0-	-0-	483	1	776	3	N	-0-					71
01	1271	N	1168	-0-	-103	-0-	483	1	685	3	N	-0-					71
02	1268	N	1268	-0-	-0-	-0-	451	1	817	3	N	-0-					71
03	1271	N	1135	-0-	-136	-0-	483 3	1 9	649	3	N	3					74

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2493	-0-	-390	-0-	384 6	1 9	2103	3	N	5					96
11	2790	X	2361	-0-	-429	-0-	372 22	1 9	1967	3	N	20					116
12	2883	X	2303	-0-	-580	-0-	384 23	1 9	1896	3	N	21					137
01	2728	X	1853	-0-	-875	-0-	384 6	1 9	1463	3	N	5					142
02	2320	X	1515	-0-	-805	-0-	360	1	1155	3	N	-0-	10	1			132
*03	2480	X	1365	-0-	-1115	-0-	384	1	981	3	N	-0-					132

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
02	348	N	-0-	-0-	-348	-0-					N	-0-					52
03	372	N	-0-	-0-	-372	-0-					N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3679	X	3679	-0-	-0-	-0-	384 24	1 9	3271	3	N	22					245
11	3274	X	3274	-0-	-0-	-0-	372 30	1 9	2872	3	N	27	198	1			74
12	3438	X	3438	-0-	-0-	-0-	384 21	1 9	3033	3	N	19					93
01	3328	X	3328	-0-	-0-	-0-	384 11	1 9	2933	3	N	10					103
02	4014	X	4014	-0-	-0-	-0-	360 15	1 9	3639	3	N	14	3	1			114
*03	3225	X	3225	-0-	-0-	-0-	384 33	1 9	2808	3	N	30	8	1			136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1669	-0-	-470	-0-	1658	3	11	9	N	10					205
11	2040	N	1859	-0-	-181	-0-	1838	3	21	9	N	19					224
12	2002	N	2002	-0-	-0-	-0-	1987	3	15	9	N	14	147	1			91
01	1862	N	1862	-0-	-0-	-0-	1842	3	20	9	N	18					109
02	1846	N	1846	-0-	-0-	-0-	1820	3	26	9	N	24	3	1			130
03	2015	N	1772	-0-	-243	-0-	1754	3	18	9	N	16	98	1			48

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1826	-0-	-127	-0-	384	1	1442	3	N	-0-					23
11	1860	N	1600	-0-	-260	-0-	372	1	1219	3	N	8					31
							9	9									
12	1860	N	1629	-0-	-231	-0-	384	1	1230	3	N	14					45
							15	9									
01	1829	N	1482	-0-	-347	-0-	384	1	1089	3	N	8					53
							9	9									
02	1624	N	1624	-0-	-0-	-0-	360	1	1258	3	N	5					58
							6	9									
03	1643	N	1378	-0-	-265	-0-	384	1	994	3	N	-0-					58

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155

PLUGGED AND ABANDONED_____ 04/04/2019 - P/A 04/04/19

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	483	-0-	-1036	-0-	483	1			N	-0-					69
11	1530	N	467	-0-	-1063	-0-	467	1			N	-0-					69
12	483	N	483	-0-	-0-	-0-	483	1			N	-0-	67	1			2
01	496	N	483	-0-	-13	-0-	483	1			N	-0-					2
02	464	N	451	-0-	-13	-0-	451	1			N	-0-	2	1			-0-
03	496	N	483	-0-	-13	-0-	483	1			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2	-0-	384	1	203	3	N	-0-					87
11	570	N	536	-0-	-34	-0-	372	1	164	3	N	-0-					87
12	523	N	523	-0-	-0-	-0-	384	1	139	3	N	-0-					87
01	589	N	493	-0-	-96	-0-	384	1	109	3	N	-0-					87
02	522	N	502	-0-	-20	-0-	360	1	142	3	N	-0-					87
03	527	N	489	-0-	-38	-0-	384	1	105	3	N	-0-					87

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	X	687	-0-	-0-	-0-	384	1	303	3	N	-0-					16
11	636	X	636	-0-	-0-	-0-	372	1	264	3	N	-0-					16
12	548	X	548	-0-	-0-	-0-	384	1	164	3	N	-0-					16
01	384	X	384	-0-	-0-	-0-	384	1			N	-0-					16
02	360	X	360	-0-	-0-	-0-	360	1			N	-0-					16
*03	384	X	384	-0-	-0-	-0-	384	1			N	-0-					16

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	77	1			6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	7	7			-0-

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

10	4557	X	4310	-0-	-247	-0-	483 11	1 9	3816	3	N	10					102
11	4350	X	4160	-0-	-190	-0-	467 6	1 9	3687	3	N	5					107
12	4495	X	4285	-0-	-210	-0-	483 4	1 9	3798	3	N	4					111
01	4495	X	3906	-0-	-589	-0-	483 11	1 9	3412	3	N	10					121
02	4463	X	4463	-0-	-0-	-0-	451 15	1 9	3997	3	N	14	3	1			132
03	4309	X	4249	-0-	-60	-0-	483 13	1 9	3753	3	N	12	7	1			137

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

10	2219	N	2219	-0-	-0-	-0-	483 2	1 9	1734	3	N	2					132
11	2100	N	2080	-0-	-20	-0-	467 7	1 9	1606	3	N	6					138
12	2232	N	2049	-0-	-183	-0-	483	1	1566	3	N	-0-					138
01	2232	N	1934	-0-	-298	-0-	483 13	1 9	1438	3	N	12					150
02	2226	N	2226	-0-	-0-	-0-	451 46	1 9	1729	3	N	42	9	1			183
*03	2103	N	2103	-0-	-0-	-0-	483 11	1 9	1609	3	N	10	17	1			176

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

10	16926	X	12556	-0-	-4370	-0-	483 79	1 9	11994	3	N	72					218
11	15120	X	9548	-0-	-5572	-0-	467 116	1 9	8965	3	N	105					323
12	15624	X	11688	-0-	-3936	-0-	483 160	1 9	11045	3	N	145	191	1			277
01	15624	X	10164	-0-	-5460	-0-	483 101	1 9	9580	3	N	92	187	1			182
02	14297	X	12087	-0-	-2210	-0-	451 119	1 9	11517	3	N	108	8	1			282
03	12555	X	11050	-0-	-1505	-0-	483 108	1 9	10459	3	N	98	17	1			363

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10140	X	10140	-0-	-0-	-0-	512	1	9461	3	N	152	172	1			173
							167	9									
11	9720	X	9161	-0-	-559	-0-	496	1	8551	3	N	104	128	1			149
							114	9									
12	10044	X	9772	-0-	-272	-0-	512	1	9153	3	N	97					246
							107	9									
01	10137	X	9201	-0-	-936	-0-	512	1	8575	3	N	104	84	1			266
							114	9									
02	10391	X	10391	-0-	-0-	-0-	479	1	9783	3	N	117	198	1			185
							129	9									
03	10137	X	9544	-0-	-593	-0-	512	1	8922	3	N	100	215	1			70
							110	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7455	-0-	-295	-0-	1143	1	6226	3	N	78	189	1			130
							86	9									
11	7410	X	7172	-0-	-238	-0-	1123	1	5951	3	N	89					219
							98	9									
12	7595	X	7165	-0-	-430	-0-	1160	1	5918	3	N	79	182	1			116
							87	9									
01	7595	X	6713	-0-	-882	-0-	1160	1	5467	3	N	78					194
							86	9									
02	7232	X	7232	-0-	-0-	-0-	1069	1	6055	3	N	98	195	1			97
							108	9									
03	7440	X	6737	-0-	-703	-0-	1160	1	5478	3	N	90	16	1			171
							99	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15958	X	15958	-0-	-0-	-0-	4974	1	10584	3	N	364	365	1			760
							400	9									
11	17046	X	17046	-0-	-0-	-0-	4813	1	11881	3	N	320	189	1			891
							352	9									
12	17118	X	17118	-0-	-0-	-0-	4974	1	11775	3	N	335	589	1			637
							369	9									
01	15284	X	15284	-0-	-0-	-0-	4974	1	9959	3	N	319	11	1			945
							351	9									
02	15632	X	15632	-0-	-0-	-0-	4652	1	10613	3	N	334	727	1			552
							367	9									
*03	14863	X	14863	-0-	-0-	-0-	4974	1	9522	3	N	334	22	1			864
							367	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25216	X	25216	-0-	-0-	-0-	1968	1	22760	3	N	444	355	1			697
							488	9									
11	23302	X	23302	-0-	-0-	-0-	1905	1	20900	3	N	452	360	1			789
							497	9									
12	23116	X	23116	-0-	-0-	-0-	1968	1	20685	3	N	421	548	1			662
							463	9									
01	21615	X	21615	-0-	-0-	-0-	1968	1	19177	3	N	427	191	1			898
							470	9									
02	23744	X	23744	-0-	-0-	-0-	1842	1	21505	3	N	361	534	1			725
							397	9									
*03	21981	X	21981	-0-	-0-	-0-	1968	1	19583	3	N	391	376	1			740
							430	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

10	33641	X	33641	-0-	-0-	-0-	4580	1	28714	3	N	315	175	1			711
							347	9									
11	38437	X	38437	-0-	-0-	-0-	4433	1	33503	3	N	455	531	1			635
							501	9									
12	33884	X	33884	-0-	-0-	-0-	4580	1	28915	3	N	354	365	1			624
							389	9									
01	29172	X	29172	-0-	-0-	-0-	4580	1	24141	3	N	410	363	1			671
							451	9									
02	31631	X	31631	-0-	-0-	-0-	4286	1	27036	3	N	281	186	1			766
							309	9									
*03	31578	X	31578	-0-	-0-	-0-	4580	1	26629	3	N	335	198	1			903
							369	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52886	X	52886	-0-	-0-	-0-	2912	1	49388	3	N	533	565	1			639
							586	9									
11	50578	X	50578	-0-	-0-	-0-	2818	1	47135	3	N	568	570	1			637
							625	9									
12	51529	X	51529	-0-	-0-	-0-	2912	1	47838	3	N	708	965	1			380
							779	9									
01	49670	X	49670	-0-	-0-	-0-	2912	1	46050	3	N	644	208	1			816
							708	9									
02	66216	X	66216	-0-	-0-	-0-	2722	1	62791	3	N	639	956	1			499
							703	9									
*03	62268	X	62268	-0-	-0-	-0-	2912	1	58792	3	N	513	426	1	5	7	581
							564	9									

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53336	X	53336	-0-	-0-	-0-	2821	1	49249	3	N	1151	915	1			1069
							1266	9									
11	51374	X	51374	-0-	-0-	-0-	2720	1	46945	3	N	1554	1718	1			905
							1709	9									
12	53039	X	53039	-0-	-0-	-0-	2800	1	48930	3	N	1190	1360	1			735
							1309	9									
01	50402	X	50402	-0-	-0-	-0-	2800	1	46001	3	N	1455	1189	1			1001
							1601	9									
02	56412	X	56412	-0-	-0-	-0-	2618	1	52649	3	N	1041	1181	1			861
							1145	9									
*03	52001	X	52001	-0-	-0-	-0-	2801	1	48071	3	N	1026	1021	1			866
							1129	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

10	22592	X	22592	-0-	-0-	-0-	22035	3	557	9	N	506	542	1			237
11	21345	X	21345	-0-	-0-	-0-	20712	3	633	9	N	575	543	1			269
12	21797	X	21797	-0-	-0-	-0-	21251	3	546	9	N	496	567	1	1	7	197
01	19432	X	19432	-0-	-0-	-0-	18871	3	561	9	N	510	379	1			328
02	21829	X	21829	-0-	-0-	-0-	21273	3	556	9	N	505	562	1			271
*03	20117	X	20117	-0-	-0-	-0-	19330	3	787	9	N	715	577	1			409

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

10	56606	X	43454	-0-	-13152	-0-	42292	3	1162	9	N	1056	942	1			368
11	54780	X	40916	-0-	-13864	-0-	39980	3	936	9	N	851	952	1			267
12	51119	X	37916	-0-	-13203	-0-	37195	3	721	9	N	655	568	1			354
01	46996	X	34549	-0-	-12447	-0-	33661	3	888	9	N	807	749	1			412
02	42717	X	-0-	-0-	-42717	-0-					N	711	749	1			374
03	43462	X	33872	-0-	-9590	-0-	33039	3	833	9	N	757	932	1			199

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

10	11129	X	8644	-0-	-2485	-0-	8169	3	475	9	N	432	194	1			607
11	10290	X	8026	-0-	-2264	-0-	7488	3	538	9	N	489	749	1			347
12	12803	X	12803	-0-	-0-	-0-	11879	3	924	9	N	840	571	1			616
01	13247	X	13247	-0-	-0-	-0-	12427	3	820	9	N	745	957	1			404
02	9048	X	-0-	-0-	-9048	-0-					N	604	379	1			629
*03	14248	X	14248	-0-	-0-	-0-	13563	3	685	9	N	623	764	1			488

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

10	45355	X	45355	-0-	-0-	-0-	45021	3	334	9	N	304	364	1			184
11	44446	X	44446	-0-	-0-	-0-	44118	3	328	9	N	298	183	1			299
12	50072	X	50072	-0-	-0-	-0-	49703	3	369	9	N	335	364	1			270
01	48338	X	48338	-0-	-0-	-0-	47932	3	406	9	N	369	366	1			273
02	58152	X	58152	-0-	-0-	-0-	57738	3	414	9	N	376	377	1			272
*03	51780	X	51780	-0-	-0-	-0-	51369	3	411	9	N	374	354	1			292

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79896	X	79896	-0-	-0-	-0-	1364 1449	1 9	77083	3	N	1317	1092	1			944
11	74004	X	74004	-0-	-0-	-0-	1320 1412	1 9	71272	3	N	1284	1256	1			972
12	73069	X	73069	-0-	-0-	-0-	1364 1498	1 9	70207	3	N	1362	1298	1			1036
01	61927	X	61927	-0-	-0-	-0-	1364 1526	1 9	59037	3	N	1387	1475	1			948
02	61215	X	61215	-0-	-0-	-0-	1276 1240	1 9	58699	3	N	1127	1114	1			961
*03	58900	X	58900	-0-	-0-	-0-	1364 1133	1 9	56403	3	N	1030	1145	1			846

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

10	45229	X	32747	-0-	-12482	-0-	31458	3	1289	9	N	1172	868	1			659
11	42120	X	31187	-0-	-10933	-0-	29925	3	1262	9	N	1147	1227	1			579
12	43524	X	30383	-0-	-13141	-0-	29164	3	1219	9	N	1108	1389	1			298
01	38874	X	24910	-0-	-13964	-0-	23851	3	1059	9	N	963	700	1			561
02	34017	X	29006	-0-	-5011	-0-	28021	3	985	9	N	895	1155	1			301
03	32736	X	26065	-0-	-6671	-0-	25183	3	882	9	N	802	701	1			402

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

10	49786	X	44813	-0-	-4973	-0-	43403	3	1410	9	N	1282	1232	1			484
11	47520	X	41895	-0-	-5625	-0-	40556	3	1339	9	N	1217	1224	1			477
12	46996	X	41661	-0-	-5335	-0-	40319	3	1342	9	N	1220	1439	1			258
01	46872	X	36932	-0-	-9940	-0-	35592	3	1340	9	N	1218	865	1			611
02	43848	X	41202	-0-	-2646	-0-	39818	3	1384	9	N	1258	1430	1			439
03	44826	X	37462	-0-	-7364	-0-	36254	3	1208	9	N	1098	1239	1			298

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60450	X	38594	-0-	-21856	-0-	1339	1	36081	3	N	1067	671	1			498
							1174	9									
11	56820	X	36695	-0-	-20125	-0-	1296	1	34310	3	N	990	1021	1			467
							1089	9									
12	54281	X	36876	-0-	-17405	-0-	1339	1	34411	3	N	1024	1161	1			330
							1126	9									
01	48391	X	44812	-0-	-3579	-0-	1339	1	42037	3	N	1305	950	1			685
							1436	9									
02	43123	X	2845	-0-	-40278	-0-	1253	1	1592	9	N	1447	1699	1			433
*03	51172	X	51172	-0-	-0-	-0-	1339	1	48371	3	N	1329	1412	1			350
							1462	9									

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

10	67642	X	45584	-0-	-22058	-0-	44454	3	1130	9	N	1027	908	1			564
11	59280	X	39827	-0-	-19453	-0-	38715	3	1112	9	N	1011	1172	1			403
12	57257	X	38696	-0-	-18561	-0-	37652	3	1044	9	N	949	1004	1			348
01	54870	X	16401	-0-	-38469	-0-	15830	3	571	9	N	519	456	1			411
02	42630	X	8265	-0-	-34365	-0-	8031	3	234	9	N	213	340	1			284
03	45570	X	8042	-0-	-37528	-0-	7661	3	381	9	N	346	358	1			272

MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

10	224031	X	224031	-0-	-0-	-0-	221292	2	2739	9	N	2490	2314	1			1202
11	186270	X	186270	-0-	-0-	-0-	183619	2	2651	9	N	2410	2740	1			872
12	182669	X	182669	-0-	-0-	-0-	180228	2	2441	9	N	2219	2006	1			1085
01	158301	X	158301	-0-	-0-	-0-	155858	2	2443	9	N	2221	2368	1			938
*02	109428	X	109428	-0-	-0-	-0-	107341	3	2087	9	N	1897	1804	1			1031
*03	114701	X	114701	-0-	-0-	-0-	2666	1	110007	3	N	1844	1864	1			1011
							2028	9									

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

10	26071	X	23022	-0-	-3049	-0-	22263	3	759	9	N	690	533	1			253
11	24810	X	21442	-0-	-3368	-0-	20974	3	468	9	N	425	349	1			329
12	25637	X	18614	-0-	-7023	-0-	18197	3	417	9	N	379	360	1			348
01	24056	X	17701	-0-	-6355	-0-	17275	3	426	9	N	387	516	1			219
02	22301	X	20150	-0-	-2151	-0-	19708	3	442	9	N	402	336	1			285
03	23033	X	19204	-0-	-3829	-0-	18938	3	266	9	N	242	340	1			187

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

10	29624	X	29624	-0-	-0-	-0-	27746	3	1878	9	N	1707	1782	1			359
11	27970	X	27970	-0-	-0-	-0-	26131	3	1839	9	N	1672	1405	1			626
12	27332	X	27332	-0-	-0-	-0-	25458	3	1874	9	N	1704	1935	1			395
01	23532	X	23532	-0-	-0-	-0-	21687	3	1845	9	N	1677	1414	1			658
02	26527	X	26527	-0-	-0-	-0-	24858	3	1669	9	N	1517	1775	1			400
*03	24236	X	24236	-0-	-0-	-0-	22516	3	1720	9	N	1564	1434	1			530

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59458	X	44071	-0-	-15387	-0-	1339	1	41799	3	N	848	826	1			331
							933	9									
11	50580	X	40143	-0-	-10437	-0-	1296	1	38001	3	N	769	694	1			406
							846	9									
12	49972	X	39331	-0-	-10641	-0-	1339	1	37143	3	N	772	1006	1			172
							849	9									
01	47027	X	36869	-0-	-10158	-0-	1339	1	34663	3	N	788	495	1			465
							867	9									
02	43877	X	2078	-0-	-41799	-0-	1253	1	825	9	N	750	824	1			391
03	44082	X	37024	-0-	-7058	-0-	1339	1	35001	3	N	622	703	1			310
							684	9									

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

10	23932	X	17363	-0-	-6569	-0-	16912	3	451	9	N	410	367	1			479
11	20370	X	16734	-0-	-3636	-0-	16171	3	563	9	N	512	581	1			410
12	18972	X	16340	-0-	-2632	-0-	15880	3	460	9	N	418	532	1			296
01	18972	X	13875	-0-	-5097	-0-	13446	3	429	9	N	390	352	1			334
02	16646	X	13852	-0-	-2794	-0-	13465	3	387	9	N	352	170	1			516
03	17360	X	14931	-0-	-2429	-0-	14481	3	450	9	N	409	553	1			372

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

10	207793	X	105093	-0-	-102700	-0-	104801	3	292	9	N	265	370	1			210
11	201090	X	94844	-0-	-106246	-0-	94596	3	248	9	N	225	372	1			63
12	109833	X	94594	-0-	-15239	-0-	94418	3	176	9	N	160					223
01	109833	X	83498	-0-	-26335	-0-	83235	3	263	9	N	239	381	1			81
02	102747	X	94524	-0-	-8223	-0-	94293	3	231	9	N	210	190	1			101
03	105090	X	84916	-0-	-20174	-0-	84726	3	190	9	N	173	193	1			81

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

10	167059	X	93645	-0-	-73414	-0-	93604	3	41	9	N	37					199
11	161670	X	85044	-0-	-76626	-0-	84864	3	180	9	N	164	186	1			177
12	167059	X	73985	-0-	-93074	-0-	73876	3	109	9	N	99					276
01	126232	X	59377	-0-	-66855	-0-	59244	3	133	9	N	121					397
02	93119	X	65846	-0-	-27273	-0-	65807	3	39	9	N	35	187	1			245
03	93651	X	58106	-0-	-35545	-0-	58036	3	70	9	N	64					309

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51026	X	21377	-0-	-29649	-0-	21371	3	6	9	N	5					37
11	34080	X	20135	-0-	-13945	-0-	20135	3			N	-0-					37
12	26784	X	20738	-0-	-6046	-0-	20738	3			N	-0-					37
01	26226	X	17802	-0-	-8424	-0-	17802	3			N	-0-					37
02	21663	X	16224	-0-	-5439	-0-	16224	3			N	-0-					37
03	21390	X	17340	-0-	-4050	-0-	17340	3			N	-0-					37
	FRANCIS 5859 EXL				WELL #: 5H	RRCID -> 286824	COMPL. DATE 04/08/2019				TOTAL DEPTH 13152		PERF.13619 - 20713				
10	113429	X	52095	-0-	-61334	-0-	51410	3	685	9	N	623	766	1			124
11	84480	X	48095	-0-	-36385	-0-	47445	3	650	9	N	591	574	1			141
12	69254	X	45441	-0-	-23813	-0-	44856	3	585	9	N	532	382	1			291
01	58807	X	37048	-0-	-21759	-0-	36544	3	504	9	N	458	386	1			363
02	49010	X	39804	-0-	-9206	-0-	39234	3	570	9	N	518	575	1			306
03	52080	X	31154	-0-	-20926	-0-	30684	3	470	9	N	427	377	1			356
	MEEK 6814 XL				WELL #: 2H	RRCID -> 287257	COMPL. DATE 05/12/2019				TOTAL DEPTH 13140		PERF.15192 - 21111				
10	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
11	199560	X	-0-	-0-	-199560	-0-					N	-0-					-0-
12	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
01	206212	X	-0-	-0-	-206212	-0-					N	-0-					-0-
02	192908	X	-0-	-0-	-192908	-0-					N	-0-					-0-
03	206212	X	NO RPT	-0-	-206212	-0-					N	NO RPT					-0-
	FRANCIS 5859 WXL				WELL #: 4H	RRCID -> 287353	COMPL. DATE 05/30/2019				TOTAL DEPTH 13142		PERF.13607 - 20711				
10	141577	X	58561	-0-	-83016	-0-	58129	3	432	9	N	393	351	1			337
11	137010	X	63741	-0-	-73269	-0-	63349	3	392	9	N	356	350	1			343
12	84220	X	84220	-0-	-0-	-0-	83803	3	417	9	N	379	529	1			193
01	99076	X	77973	-0-	-21103	-0-	77565	3	408	9	N	371	350	1			214
02	92684	X	89955	-0-	-2729	-0-	89452	3	503	9	N	457	347	1			324
03	84227	X	77458	-0-	-6769	-0-	77154	3	304	9	N	276	351	1			249

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					328
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					328
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					328
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					328
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					328
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					328

4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1014	-0-	-71	-0-	958	2	56	9	Y	51					315
11	1050	N	987	-0-	-63	-0-	940	2	47	9	Y	43					358
12	1085	N	954	-0-	-131	-0-	923	2	31	9	Y	28					386
01	923	N	923	-0-	-0-	-0-	912	2	11	9	Y	10					396
02	957	N	856	-0-	-101	-0-	845	2	11	9	Y	10	191	1			215
03	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					215

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	920	-0-	-41	-0-	920	2			Y	-0-					71
11	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					71
12	961	N	739	-0-	-222	-0-	739	2			Y	-0-					71
01	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					71
02	841	N	830	-0-	-11	-0-	830	2			Y	-0-					71
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1283	-0-	-19	-0-	1283	2			Y	-0-					-0-
11	1260	N	1246	-0-	-14	-0-	1246	2			Y	-0-					-0-
12	1302	N	1201	-0-	-101	-0-	1201	2			Y	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
02	1218	N	1106	-0-	-112	-0-	1106	2			Y	-0-					-0-
03	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					40
11	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					40
12	620	N	577	-0-	-43	-0-	577	2			Y	-0-					40
01	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					40
02	580	N	491	-0-	-89	-0-	491	2			Y	-0-					40
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					28
11	1110	N	1012	-0-	-98	-0-	1012	2			Y	-0-					28
12	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					28
01	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					28
02	986	N	921	-0-	-65	-0-	904	2	17	9	Y	15					43
03	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					43

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	856	N	856	-0-	-0-	-0-	853	2	3	9	Y	3					70
11	810	N	763	-0-	-47	-0-	752	2	11	9	Y	10					80
12	837	N	836	-0-	-1	-0-	825	2	11	9	Y	10	81	1			9
01	808	N	808	-0-	-0-	-0-	791	2	17	9	Y	15					24
02	725	N	648	-0-	-77	-0-	645	2	3	9	Y	3					27
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	715	2	13	9	Y	12					88
11	638	N	638	-0-	-0-	-0-	629	2	9	9	Y	8					96
12	744	N	589	-0-	-155	-0-	580	2	9	9	Y	8					104
01	691	N	691	-0-	-0-	-0-	677	2	14	9	Y	13					117
02	609	N	607	-0-	-2	-0-	593	2	14	9	Y	13					130
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					130

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					25
11	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					25
12	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					25
01	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					25
02	497	N	497	-0-	-0-	-0-	488	2	9	9	Y	8					33
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					33

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	981	-0-	-11	-0-	964	2	17	9	Y	15					117
11	944	N	944	-0-	-0-	-0-	927	2	17	9	Y	15					132
12	961	N	934	-0-	-27	-0-	916	2	18	9	Y	16					148
01	862	N	862	-0-	-0-	-0-	862	2			Y	-0-	80	1			68
02	899	N	788	-0-	-111	-0-	788	2			Y	-0-					68
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					68

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	8					79
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					79

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	539	-0-	-143	-0-	539	2			Y	-0-					36
11	660	N	631	-0-	-29	-0-	631	2			Y	-0-					36
12	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					36
01	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					36
02	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					36
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1472	N	1472	-0-	-0-	-0-	1366	2	106	9	N	96	192	1			16
11	1320	N	1236	-0-	-84	-0-	1219	2	17	9	N	15					31
12	1302	N	1136	-0-	-166	-0-	1106	2	30	9	N	27					58
01	1050	N	1050	-0-	-0-	-0-	1021	2	29	9	N	26					84
02	1189	N	915	-0-	-274	-0-	892	2	23	9	N	21					105
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					105

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825	N	825	-0-	-0-	-0-	825	2			N	-0-					23
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					23
12	713	N	696	-0-	-17	-0-	696	2			N	-0-					23
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					23
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					23
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	1356	2	52	9	N	47	96	1			106
11	1423	N	1423	-0-	-0-	-0-	1417	2	6	9	N	5					111
12	1512	N	1512	-0-	-0-	-0-	1451	2	61	9	N	55					166
01	1397	N	1397	-0-	-0-	-0-	1385	2	12	9	N	11	93	1			84
02	1332	N	1332	-0-	-0-	-0-	1303	2	29	9	N	26					110
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					110

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1605	N	1605	-0-	-0-	-0-	1569	2	36	9	Y	33					186
11	1539	N	1539	-0-	-0-	-0-	1517	2	22	9	Y	20					206
12	1608	N	1608	-0-	-0-	-0-	1582	2	26	9	Y	24	104	1			126
01	1526	N	1526	-0-	-0-	-0-	1498	2	28	9	Y	25					151
02	1391	N	1391	-0-	-0-	-0-	1369	2	22	9	Y	20					171
03	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					171

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	551	2	11	9	N	10	56	1			47
11	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					49
12	620	N	574	-0-	-46	-0-	564	2	10	9	N	9					58
01	587	N	587	-0-	-0-	-0-	572	2	15	9	N	14					72
02	580	N	504	-0-	-76	-0-	497	2	7	9	N	6					78
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					78

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					261
11	690	N	618	-0-	-72	-0-	618	2			N	-0-					261
12	682	N	604	-0-	-78	-0-	604	2			N	-0-					261
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					261
02	609	N	517	-0-	-92	-0-	517	2			N	-0-					261
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					48
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					48
12	403	N	341	-0-	-62	-0-	341	2			N	-0-					48
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					48
02	348	N	287	-0-	-61	-0-	287	2			N	-0-					48
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					48

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			4
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			4
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			4
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			4
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			4
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			4
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			4
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			4
01	0	N	-0-	-0-	-0-	-0-			Y	-0-			4
02	0	N	-0-	-0-	-0-	-0-			Y	-0-			4
03	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT			4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			8
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			8
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			8
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			8
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			8
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			44
11	0	N	-0-	-0-	-0-	-0-			N	-0-			44
12	0	N	-0-	-0-	-0-	-0-			N	-0-			44
01	0	N	-0-	-0-	-0-	-0-			N	-0-			44
02	0	N	-0-	-0-	-0-	-0-			N	-0-			44
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/12/2019 - P/A 03/12/19

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/05/2019 - P/A 04/05/19

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	837	2	20	9	N	18					112
11	840	N	832	-0-	-8	-0-	824	2	8	9	N	7	79	1			40
12	906	N	906	-0-	-0-	-0-	878	2	28	9	N	25					65
01	915	N	915	-0-	-0-	-0-	878	2	37	9	N	34					99
02	812	N	777	-0-	-35	-0-	756	2	21	9	N	19					118
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	800	2	14	9	N	13	68	1			74
11	751	N	751	-0-	-0-	-0-	744	2	7	9	N	6					80
12	744	N	708	-0-	-36	-0-	708	2			N	-0-					80
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					80
02	725	N	549	-0-	-176	-0-	549	2			N	-0-					80
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					80

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					25
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					25
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					25
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					25
02	174	N	161	-0-	-13	-0-	161	2			N	-0-					25
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					25

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	834	-0-	-220	-0-	834	2			Y	-0-					29
11	1110	N	749	-0-	-361	-0-	749	2			Y	-0-					29
12	899	N	626	-0-	-273	-0-	626	2			Y	-0-					29
01	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					29
02	725	N	631	-0-	-94	-0-	631	2			Y	-0-					29
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	568	-0-	-21	-0-	556	2	12	9	N	11	90	1			189
11	570	N	547	-0-	-23	-0-	528	2	19	9	N	17					206
12	589	N	568	-0-	-21	-0-	551	2	17	9	N	15					221
01	538	N	538	-0-	-0-	-0-	518	2	20	9	N	18					239
02	522	N	495	-0-	-27	-0-	477	2	18	9	N	16					255
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					255

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1292	-0-	-1281	-0-	1285	2	7	9	N	6					143
11	2490	X	1201	-0-	-1289	-0-	1184	2	17	9	N	15					158
12	1426	X	1203	-0-	-223	-0-	1190	2	13	9	N	12					170
01	1364	X	1145	-0-	-219	-0-	1132	2	13	9	N	12					182
02	1276	X	1040	-0-	-236	-0-	1026	2	14	9	N	13					195
03	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					195

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1094	-0-	-84	-0-	1094	2			Y	-0-					12
11	1110	N	1006	-0-	-104	-0-	1006	2			Y	-0-					12
12	1116	N	922	-0-	-194	-0-	922	2			Y	-0-					12
01	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					12
02	986	N	804	-0-	-182	-0-	804	2			Y	-0-					12
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					30
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					30
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					30
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					30

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					33
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
03	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					33

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

10	1488	N	1337	-0-	-151	-0-	1326	2	11	9	N	10					184
11	1380	N	1248	-0-	-132	-0-	1226	2	22	9	N	20					204
12	1395	N	1275	-0-	-120	-0-	1250	2	25	9	N	23					227
01	1219	N	1219	-0-	-0-	-0-	1205	2	14	9	N	13					240
02	1218	N	1134	-0-	-84	-0-	1111	2	23	9	N	21					261
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					261

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

10	310	N	261	-0-	-49	-0-	261	2			N	-0-					158
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-	150	1			8
12	309	N	309	-0-	-0-	-0-	307	2	2	9	N	2					10
01	301	N	301	-0-	-0-	-0-	300	2	1	9	N	1					11
02	290	N	272	-0-	-18	-0-	272	2			N	-0-					11
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					11

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	867	2	33	9	N	30					134
11	1056	N	1056	-0-	-0-	-0-	1012	2	44	9	N	40	119	1			55
12	558	N	490	-0-	-68	-0-	482	2	8	9	N	7					62
01	405	N	405	-0-	-0-	-0-	399	2	6	9	N	5					67
02	522	N	410	-0-	-112	-0-	392	2	18	9	N	16					83
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					83

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					553
11	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					553
12	2356	N	2122	-0-	-234	-0-	2122	2			N	-0-					553
01	1536	N	1536	-0-	-0-	-0-	1533	2	3	9	N	3					556
02	2001	N	1220	-0-	-781	-0-	1220	2			N	-0-					556
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					556

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					21
11	690	N	654	-0-	-36	-0-	654	2			Y	-0-					21
12	713	N	611	-0-	-102	-0-	611	2			Y	-0-					21
01	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					21
02	638	N	523	-0-	-115	-0-	523	2			Y	-0-					21
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					21

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					28
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					28
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					28
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					28
02	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					28
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	42	-0-	-1942	-0-	42	2			N	-0-					3
11	1830	X	256	-0-	-1574	-0-	256	2			N	-0-					3
12	1581	X	1549	-0-	-32	-0-	1549	2			N	-0-					3
01	1179	X	1179	-0-	-0-	-0-	1176	2	3	9	N	3					6
02	1388	X	1388	-0-	-0-	-0-	1387	2	1	9	N	1					7
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					7

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	-0-	645	2			Y	-0-					32
11	660	N	585	-0-	-75	-0-	585	2			Y	-0-					32
12	682	N	548	-0-	-134	-0-	548	2			Y	-0-					32
01	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					32
02	580	N	483	-0-	-97	-0-	483	2			Y	-0-					32
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					32

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	177	-0-	-40	-0-	177	2			N	-0-					88
11	180	N	171	-0-	-9	-0-	171	2			N	-0-	74	1			14
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					14
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					14
02	174	N	158	-0-	-16	-0-	149	2	9	9	N	8					22
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					22

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					57
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					57
12	276	N	276	-0-	-0-	-0-	258	2	18	9	N	16					73
01	253	N	253	-0-	-0-	-0-	229	2	24	9	N	22					95
02	237	N	237	-0-	-0-	-0-	223	2	14	9	N	13					108
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					108

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	694	-0-	-19	-0-	681	2	13	9	N	12					57
11	695	N	695	-0-	-0-	-0-	678	2	17	9	N	15					72
12	651	N	645	-0-	-6	-0-	639	2	6	9	N	5					77
01	605	N	605	-0-	-0-	-0-	594	2	11	9	N	10					87
02	667	N	596	-0-	-71	-0-	576	2	20	9	N	18	88	1			17
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					17

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2138	-0-	-63	-0-	2124	2	14	9	N	13					203
11	2160	X	2083	-0-	-77	-0-	2068	2	15	9	N	14	165	1			52
12	2232	X	2192	-0-	-40	-0-	2180	2	12	9	N	11					63
01	2232	X	2209	-0-	-23	-0-	2195	2	14	9	N	13					76
02	2090	X	2090	-0-	-0-	-0-	2077	2	13	9	N	12					88
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					88

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	622	-0-	-29	-0-	605	2	17	9	N	15					78
11	583	N	583	-0-	-0-	-0-	560	2	23	9	N	21					99
12	645	N	645	-0-	-0-	-0-	627	2	18	9	N	16					115
01	597	N	597	-0-	-0-	-0-	577	2	20	9	N	18					133
02	578	N	578	-0-	-0-	-0-	559	2	19	9	N	17	100	1			50
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					50

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					20
11	660	N	633	-0-	-27	-0-	633	2			Y	-0-					20
12	682	N	593	-0-	-89	-0-	593	2			Y	-0-					20
01	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					20
02	609	N	520	-0-	-89	-0-	520	2			Y	-0-					20
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					20

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					135
11	630	N	478	-0-	-152	-0-	478	2			N	-0-	47	1			88
12	651	N	491	-0-	-160	-0-	491	2			N	-0-	88	1			-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	64	-0-	-91	-0-	64	2			N	-0-					156
11	120	N	28	-0-	-92	-0-	28	2			N	-0-					156
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					156
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					156
02	29	N	4	-0-	-25	-0-	4	2			N	-0-					156
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					156

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					145
11	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					145
12	1116	N	1097	-0-	-19	-0-	1097	2			N	-0-					145
01	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					145
02	1044	N	917	-0-	-127	-0-	917	2			N	-0-					145
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					145

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1169	-0-	-40	-0-	1169	2			N	-0-					177
11	1200	N	1169	-0-	-31	-0-	1169	2			N	-0-					177
12	1209	N	1110	-0-	-99	-0-	1110	2			N	-0-					177
01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					177
02	1131	N	1084	-0-	-47	-0-	1084	2			N	-0-					177
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					177

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	884	-0-	-46	-0-	884	2			N	-0-					65
11	900	N	896	-0-	-4	-0-	896	2			N	-0-					65
12	930	N	905	-0-	-25	-0-	905	2			N	-0-					65
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					65
02	870	N	737	-0-	-133	-0-	737	2			N	-0-					65
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					65

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	370	-0-	-126	-0-	370	2			N	-0-					155
11	570	N	401	-0-	-169	-0-	387	2	14	9	N	13					168
12	403	N	319	-0-	-84	-0-	317	2	2	9	N	2					170
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					170
02	586	N	586	-0-	-0-	-0-	569	2	17	9	N	15					185
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					185

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	745	-0-	-30	-0-	736	2	9	9	N	8					153
11	750	N	681	-0-	-69	-0-	664	2	17	9	N	15					168
12	806	N	635	-0-	-171	-0-	618	2	17	9	N	15					183
01	630	N	630	-0-	-0-	-0-	615	2	15	9	N	14					197
02	667	N	554	-0-	-113	-0-	542	2	12	9	N	11					208
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					208

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1299	-0-	-3	-0-	1299	2			Y	-0-					110
11	1230	N	1203	-0-	-27	-0-	1203	2			Y	-0-					110
12	1333	N	1094	-0-	-239	-0-	1094	2			Y	-0-					110
01	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					110
02	1160	N	1051	-0-	-109	-0-	1051	2			Y	-0-					110
03	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					110

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1315	-0-	-80	-0-	1293	2	22	9	N	20					133
11	1350	X	1176	-0-	-174	-0-	1150	2	26	9	N	24					157
12	1395	X	1102	-0-	-293	-0-	1074	2	28	9	N	25					182
01	1395	X	1071	-0-	-324	-0-	1040	2	31	9	N	28					210
02	1305	X	957	-0-	-348	-0-	929	2	28	9	N	25	191	1			44
03	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					44

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1371	-0-	-241	-0-	1351	2	20	9	N	18					102
11	1530	X	1223	-0-	-307	-0-	1193	2	30	9	N	27					129
12	1488	X	1059	-0-	-429	-0-	1036	2	23	9	N	21					150
01	1488	X	1077	-0-	-411	-0-	1049	2	28	9	N	25					175
02	1392	X	947	-0-	-445	-0-	922	2	25	9	N	23					198
03	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					198

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					93
11	545	N	545	-0-	-0-	-0-	537	2	8	9	N	7					100
12	589	N	561	-0-	-28	-0-	522	2	39	9	N	35					135
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					135
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					135
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					135

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

10	1271	N	1244	-0-	-27	-0-	1244	2			N	-0-					236
11	1290	N	1098	-0-	-192	-0-	1098	2			N	-0-					236
12	1333	N	1088	-0-	-245	-0-	1088	2			N	-0-					236
01	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					236
02	1073	N	1058	-0-	-15	-0-	1058	2			N	-0-					236
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					236

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

10	124	N	108	-0-	-16	-0-	108	2			N	-0-					96
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					96
12	124	N	98	-0-	-26	-0-	98	2			N	-0-					96
01	302	N	302	-0-	-0-	-0-	293	2	9	9	N	8	104	1			-0-
02	88	N	88	-0-	-0-	-0-	87	2	1	9	N	1					1
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3435	X	3435	-0-	-0-	-0-	3373	2	62	9	N	56	182	1			93
11	2818	X	2818	-0-	-0-	-0-	2760	2	58	9	N	53					146
12	1743	X	1743	-0-	-0-	-0-	1696	2	47	9	N	43					189
01	1581	X	1305	-0-	-276	-0-	1274	2	31	9	N	28					217
02	2958	X	1171	-0-	-1787	-0-	1147	2	24	9	N	22	190	1			49
03	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					49

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/22/2019 - P/A 02/22/19

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	616	-0-	-159	-0-	602	2	14	9	N	13					192
11	690	N	571	-0-	-119	-0-	556	2	15	9	N	14					206
12	682	N	592	-0-	-90	-0-	571	2	21	9	N	19					225
01	607	N	607	-0-	-0-	-0-	590	2	17	9	N	15	192	1			48
02	551	N	544	-0-	-7	-0-	524	2	20	9	N	18					66
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					66

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	960	-0-	-187	-0-	943	2	17	9	N	15					91
11	1110	X	852	-0-	-258	-0-	842	2	10	9	N	9					100
12	1085	X	870	-0-	-215	-0-	853	2	17	9	N	15					115
01	1023	X	856	-0-	-167	-0-	834	2	22	9	N	20					135
02	928	X	766	-0-	-162	-0-	748	2	18	9	N	16					151
03	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					151

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					118

PLUGGED AND ABANDONED_____ 09/25/2018 - P/A 09/25/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1022	-0-	-404	-0-	1011	2	11	9	N	10					190
11	1380	X	974	-0-	-406	-0-	955	2	19	9	N	17					207
12	1116	X	857	-0-	-259	-0-	829	2	28	9	N	25					232
01	1085	X	861	-0-	-224	-0-	844	2	17	9	N	15	189	1			58
02	986	X	887	-0-	-99	-0-	868	2	19	9	N	17					75
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					75

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	776	-0-	-30	-0-	770	2	6	9	N	5					148
11	780	N	715	-0-	-65	-0-	690	2	25	9	N	23					171
12	837	N	648	-0-	-189	-0-	624	2	24	9	N	22					193
01	644	N	644	-0-	-0-	-0-	627	2	17	9	N	15	182	1			26
02	696	N	558	-0-	-138	-0-	545	2	13	9	N	12					38
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					38

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 14710 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/2019

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0-	-0-	903	2	22	9	N	20					76
11	810	N	766	-0-	-44	-0-	749	2	17	9	N	15					91
12	837	N	790	-0-	-47	-0-	772	2	18	9	N	16					107
01	780	N	780	-0-	-0-	-0-	761	2	19	9	N	17					124
02	754	N	732	-0-	-22	-0-	711	2	21	9	N	19					143
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					143

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	738	-0-	-68	-0-	714	2	24	9	N	22					199
11	750	N	663	-0-	-87	-0-	643	2	20	9	N	18					217
12	806	N	612	-0-	-194	-0-	588	2	24	9	N	22					239
01	603	N	603	-0-	-0-	-0-	582	2	21	9	N	19	189	1			69
02	638	N	540	-0-	-98	-0-	517	2	23	9	N	21					90
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					90

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	765	-0-	-289	-0-	747	2	18	9	N	16					121
11	960	X	687	-0-	-273	-0-	665	2	22	9	N	20					141
12	837	X	631	-0-	-206	-0-	606	2	25	9	N	23					164
01	837	X	618	-0-	-219	-0-	596	2	22	9	N	20					184
02	783	X	541	-0-	-242	-0-	519	2	22	9	N	20					204
03	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					204

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	535	2			N	-0-					237
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					237
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					237
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					237
02	667	N	484	-0-	-183	-0-	484	2			N	-0-					237
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					237

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	-0-					51
01	0	W	-0-	-0-	-0-	-0-					N	-0-					51
02	0	W	-0-	-0-	-0-	-0-					N	-0-					51
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	586	2	7	9	N	6					89
11	577	N	577	-0-	-0-	-0-	569	2	8	9	N	7					96
12	601	N	601	-0-	-0-	-0-	587	2	14	9	N	13					109
01	536	N	536	-0-	-0-	-0-	525	2	11	9	N	10					119
02	551	N	480	-0-	-71	-0-	470	2	10	9	N	9					128
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					128

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

PLUGGED AND ABANDONED_____ 10/26/2018 - P/A 10/26/18

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					75

PLUGGED AND ABANDONED_____ 11/02/2018 - P/A 11/02/18

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					215
11	1680	N	1349	-0-	-331	-0-	1349	2			N	-0-					215
12	1581	N	1397	-0-	-184	-0-	1397	2			N	-0-					215
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					215
02	1305	N	1271	-0-	-34	-0-	1271	2			N	-0-					215
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					215

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	549	-0-	-40	-0-	546	2	3	9	N	3					170
11	570	N	524	-0-	-46	-0-	485	2	39	9	N	35					205
12	589	N	470	-0-	-119	-0-	464	2	6	9	N	5					210
01	445	N	445	-0-	-0-	-0-	434	2	11	9	N	10					220
02	493	N	400	-0-	-93	-0-	393	2	7	9	N	6					226
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					226

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					68
11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					68
12	1488	N	1405	-0-	-83	-0-	1405	2			N	-0-					68
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					68
02	1421	N	-0-	-0-	-1421	-0-					N	-0-					68
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					68

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	345	-0-	-120	-0-	345	2			N	-0-					76
11	510	N	361	-0-	-149	-0-	361	2			N	-0-					76
12	434	N	178	-0-	-256	-0-	178	2			N	-0-					76
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					76
02	348	N	309	-0-	-39	-0-	306	2	3	9	N	3					79
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					79

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					119
11	823	N	823	-0-	-0-	-0-	812	2	11	9	N	10	94	1			35
12	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1					36
01	817	N	817	-0-	-0-	-0-	810	2	7	9	N	6					42
02	783	N	717	-0-	-66	-0-	710	2	7	9	N	6					48
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					48

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					389
11	0	N	-0-	-0-	-0-	-0-					N	-0-					389
12	0	N	-0-	-0-	-0-	-0-					N	-0-					389
01	0	N	-0-	-0-	-0-	-0-					N	-0-					389
02	0	N	-0-	-0-	-0-	-0-					N	-0-					389
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					389

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	520	-0-	-162	-0-	509	2	11	9	N	10					58
11	570	N	325	-0-	-245	-0-	316	2	9	9	N	8					66
12	744	N	240	-0-	-504	-0-	237	2	3	9	N	3					69
01	223	N	223	-0-	-0-	-0-	214	2	9	9	N	8					77
02	319	N	172	-0-	-147	-0-	165	2	7	9	N	6					83
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					83

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-	115	1			31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					31

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	815	-0-	-53	-0-	815	2			N	-0-					80
11	840	N	769	-0-	-71	-0-	769	2			N	-0-					80
12	868	N	818	-0-	-50	-0-	818	2			N	-0-					80
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					80
02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					80
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					80

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1659	N	1659	-0-	-0-	-0-	1649	2	10	9	N	9					45
11	1880	N	1880	-0-	-0-	-0-	1868	2	12	9	N	11					56
12	1810	N	1810	-0-	-0-	-0-	1802	2	8	9	N	7					63
01	1706	N	1706	-0-	-0-	-0-	1697	2	9	9	N	8					71
02	1539	N	1539	-0-	-0-	-0-	1528	2	11	9	N	10					81
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					81

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0-	-0-	841	2	23	9	N	21					55
11	870	N	785	-0-	-85	-0-	763	2	22	9	N	20					75
12	930	N	702	-0-	-228	-0-	680	2	22	9	N	20					95
01	746	N	746	-0-	-0-	-0-	721	2	25	9	N	23					118
02	754	N	658	-0-	-96	-0-	638	2	20	9	N	18					136
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1406	-0-	-764	-0-	1381	2	25	9	N	23					162
11	2347	X	2347	-0-	-0-	-0-	2292	2	55	9	N	50	121	1			91
12	2542	X	550	-0-	-1992	-0-	531	2	19	9	N	17					108
01	2542	X	-0-	-0-	-2542	-0-					N	6					114
02	2378	X	-0-	-0-	-2378	-0-					N	1					115
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					115

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4764	X	4764	-0-	-0-	-0-	4194	2	570	9	N	518	383	1			1354
11	4934	X	4934	-0-	-0-	-0-	4411	2	523	9	N	475	578	1			1251
12	5121	X	5121	-0-	-0-	-0-	4583	2	538	9	N	489	188	1			1552
01	5227	X	5227	-0-	-0-	-0-	4676	2	551	9	N	501	771	1			1282
02	4756	X	3834	-0-	-922	-0-	3436	2	398	9	N	362	392	1			1252
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					1252

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1055	-0-	-1549	-0-	1009	2	46	9	N	42					1579
11	3961	X	3961	-0-	-0-	-0-	3810	2	151	9	N	137	182	1			1534
12	4819	X	4819	-0-	-0-	-0-	4470	2	349	9	N	317	146	1			1705
01	2604	X	1689	-0-	-915	-0-	1595	2	94	9	N	85	162	1			1628
02	6012	X	6012	-0-	-0-	-0-	5596	2	416	9	N	378	237	1			1769
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					1769

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2780	-0-	-537	-0-	2703	2	77	9	N	70					206
11	3210	X	2254	-0-	-956	-0-	2182	2	72	9	N	65	170	1			101
12	3317	X	2683	-0-	-634	-0-	2597	2	86	9	N	78	47	1			132
01	3162	X	2686	-0-	-476	-0-	2597	2	89	9	N	81	103	1			110
02	2668	X	1467	-0-	-1201	-0-	1383	2	84	9	N	76					186
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					186

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	6923	-0-	-3493	-0-	6793	2	130	9	N	118					235
11	10080	X	7692	-0-	-2388	-0-	7594	2	98	9	N	89	179	1			145
12	9672	X	7759	-0-	-1913	-0-	7661	2	98	9	N	89	168	1			66
01	9672	X	8912	-0-	-760	-0-	8804	2	108	9	N	98					164
02	8468	X	3942	-0-	-4526	-0-	3909	2	33	9	N	30	178	1			16
03	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					16

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7269	-0-	-698	-0-	7194	2	75	9	N	68					389
11	7115	X	7115	-0-	-0-	-0-	7025	2	90	9	N	82	171	1			300
12	8515	X	8515	-0-	-0-	-0-	8414	2	101	9	N	92	154	1			238
01	7347	X	6936	-0-	-411	-0-	6839	2	97	9	N	88	71	1			255
02	6873	X	6633	-0-	-240	-0-	6537	2	96	9	N	87					342
03	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					342

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2630	X	2630	-0-	-0-	-0-	2562	2	68	9	N	62					265
11	1492	X	1492	-0-	-0-	-0-	1419	2	73	9	N	66	178	1			153
12	1484	X	1484	-0-	-0-	-0-	1397	2	87	9	N	79					232
01	1494	X	1494	-0-	-0-	-0-	1403	2	91	9	N	83	173	1			142
02	1248	X	1248	-0-	-0-	-0-	1163	2	85	9	N	77					219
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					219

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9743	X	9743	-0-	-0-	-0-	9466	2	277	9	N	252	188	1			398
11	9750	X	9295	-0-	-455	-0-	8997	2	298	9	N	271	387	1			282
12	10075	X	9441	-0-	-634	-0-	9171	2	270	9	N	245	185	1			342
01	10075	X	9373	-0-	-702	-0-	9094	2	279	9	N	254	193	1			403
02	9106	X	8516	-0-	-590	-0-	8264	2	252	9	N	229	385	1			247
03	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					247

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18131	X	18131	-0-	-0-	-0-	17846	2	285	9	N	259	346	1			205
11	16344	X	16344	-0-	-0-	-0-	16057	2	287	9	N	261	180	1			286
12	17137	X	17137	-0-	-0-	-0-	16848	2	289	9	N	263	271	1			278
01	16991	X	16991	-0-	-0-	-0-	16705	2	286	9	N	260	168	1			370
02	13223	X	13223	-0-	-0-	-0-	12981	2	242	9	N	220	179	1			411
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					411

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3979	X	3979	-0-	-0-	-0-	3882	2	97	9	N	88	342	1			147
11	3481	X	3481	-0-	-0-	-0-	3417	2	64	9	N	58					205
12	4484	X	4484	-0-	-0-	-0-	4429	2	55	9	N	50					255
01	4356	X	4356	-0-	-0-	-0-	4294	2	62	9	N	56	169	1			142
02	2215	X	2215	-0-	-0-	-0-	2128	2	87	9	N	79					221
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					343
11	8145	X	8145	-0-	-0-	-0-	7837	2	308	9	N	280	183	1			440
12	5951	X	5951	-0-	-0-	-0-	5655	2	296	9	N	269	193	1			516
01	5137	X	5137	-0-	-0-	-0-	4919	2	218	9	N	198	372	1			342
02	0	X	-0-	-0-	-0-	-0-					N	116	194	1			264
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					264

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18935	X	18935	-0-	-0-	-0-	18553	2	382	9	N	347	526	1			172
11	15519	X	15519	-0-	-0-	-0-	15216	2	303	9	N	275					447
12	18686	X	18686	-0-	-0-	-0-	18262	2	424	9	N	385	581	1			251
01	19113	X	19113	-0-	-0-	-0-	18669	2	444	9	N	404	200	1			455
02	13894	X	13894	-0-	-0-	-0-	13664	2	230	9	N	209	359	1			305
03	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					305

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43612	X	43612	-0-	-0-	-0-	42744	2	868	9	N	789	561	1			786
11	34188	X	34188	-0-	-0-	-0-	33546	2	642	9	N	584	757	1			613
12	28710	X	28710	-0-	-0-	-0-	28165	2	545	9	N	495	772	1			336
01	30241	X	30241	-0-	-0-	-0-	29555	2	686	9	N	624	398	1			562
02	31868	X	31868	-0-	-0-	-0-	31130	2	738	9	N	671	964	1			269
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					269

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3623	X	3623	-0-	-0-	-0-	3538	2	85	9	N	77	194	1			278
11	4384	X	4384	-0-	-0-	-0-	4268	2	116	9	N	105					383
12	3038	X	2823	-0-	-215	-0-	2749	2	74	9	N	67	205	1			245
01	3038	X	1350	-0-	-1688	-0-	1333	2	17	9	N	15					260
02	4234	X	1339	-0-	-2895	-0-	1314	2	25	9	N	23					283
03	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					283

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12572	X	12572	-0-	-0-	-0-	12406	2	166	9	N	151	194	1			391
11	12674	X	12674	-0-	-0-	-0-	12466	2	208	9	N	189	192	1			388
12	10967	X	10967	-0-	-0-	-0-	10776	2	191	9	N	174	188	1			374
01	13853	X	13853	-0-	-0-	-0-	13613	2	240	9	N	218	190	1			402
02	14575	X	14575	-0-	-0-	-0-	14289	2	286	9	N	260	194	1			468
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					468

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	9117	-0-	-2260	-0-	8921	2	196	9	N	178	168	1			247
11	10710	X	3372	-0-	-7338	-0-	3174	2	198	9	N	180	187	1			240
12	10230	X	8041	-0-	-2189	-0-	7822	2	219	9	N	199	186	1			253
01	10230	X	8062	-0-	-2168	-0-	7852	2	210	9	N	191	188	1			256
02	9570	X	3104	-0-	-6466	-0-	2918	2	186	9	N	169	169	1			256
03	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					256

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17854	X	17854	-0-	-0-	-0-	17444	2	410	9	N	373	200	1			413
11	19778	X	19778	-0-	-0-	-0-	19350	2	428	9	N	389	191	1			611
12	14830	X	14830	-0-	-0-	-0-	14490	2	340	9	N	309	587	1			333
01	14933	X	14933	-0-	-0-	-0-	14516	2	417	9	N	379	391	1			321
02	8844	X	8844	-0-	-0-	-0-	8578	2	266	9	N	242	374	1			189
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					189

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5611	-0-	-0-	-0-	5396	2	215	9	N	195	179	1			238
11	4890	X	2891	-0-	-1999	-0-	2738	2	153	9	N	139	184	1			193
12	5053	X	3839	-0-	-1214	-0-	3738	2	101	9	N	92					285
01	5053	X	3842	-0-	-1211	-0-	3676	2	166	9	N	151	185	1			251
02	4727	X	4087	-0-	-640	-0-	3916	2	171	9	N	155	186	1			220
03	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					220

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24068	X	24068	-0-	-0-	-0-	23510	2	558	9	N	507	569	1			620
11	25582	X	25582	-0-	-0-	-0-	25136	2	446	9	N	405	192	1			833
12	22464	X	22464	-0-	-0-	-0-	22121	2	343	9	N	312	391	1			754
01	23201	X	23201	-0-	-0-	-0-	22708	2	493	9	N	448	381	1			821
02	21184	X	21184	-0-	-0-	-0-	20808	2	376	9	N	342	390	1			773
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					773

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					216
11	0	X	-0-	-0-	-0-	-0-					N	-0-					216
12	0	X	-0-	-0-	-0-	-0-					N	-0-					216
01	0	X	-0-	-0-	-0-	-0-					N	-0-					216
02	0	X	-0-	-0-	-0-	-0-					N	-0-					216
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					216

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
11	0	X	-0-	-0-	-0-	-0-					N	-0-					35
12	0	X	-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	-0-	-0-	-0-	-0-					N	-0-					35
02	0	X	-0-	-0-	-0-	-0-					N	-0-					35
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15376	X	14554	-0-	-822	-0-	14218	2	336	9	N	305	191	1			231
11	15030	X	7631	-0-	-7399	-0-	7312	2	319	9	N	290	389	1			132
12	15531	X	14905	-0-	-626	-0-	14496	2	409	9	N	372	370	1			134
01	15531	X	8422	-0-	-7109	-0-	8035	2	387	9	N	352	390	1			96
02	13804	X	8007	-0-	-5797	-0-	7641	2	366	9	N	333	194	1			235
03	14911	X	NO RPT	-0-	-14911	-0-					N	NO RPT					235

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	9058	-0-	-1141	-0-	8726	2	332	9	N	302	190	1			213
11	10080	X	4985	-0-	-5095	-0-	4613	2	372	9	N	338	387	1			164
12	10416	X	8931	-0-	-1485	-0-	8575	2	356	9	N	324	388	1			100
01	10416	X	5624	-0-	-4792	-0-	5251	2	373	9	N	339	383	1			56
02	9222	X	5283	-0-	-3939	-0-	4942	2	341	9	N	310	195	1			171
03	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					171

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5513	-0-	-1152	-0-	5322	2	191	9	N	174	180	1			236
11	5280	X	2500	-0-	-2780	-0-	2354	2	146	9	N	133	199	1			170
12	5456	X	3704	-0-	-1752	-0-	3465	2	239	9	N	217	194	1			193
01	5456	X	3579	-0-	-1877	-0-	3346	2	233	9	N	212	190	1			215
02	5162	X	4194	-0-	-968	-0-	3983	2	211	9	N	192	195	1			212
03	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					212

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5589	X	5589	-0-	-0-	-0-	5415	2	174	9	N	158	192	1			154
11	4367	X	4367	-0-	-0-	-0-	4189	2	178	9	N	162					316
12	6512	X	6512	-0-	-0-	-0-	6238	2	274	9	N	249	366	1			199
01	6543	X	6543	-0-	-0-	-0-	6279	2	264	9	N	240	196	1			243
02	6048	X	6048	-0-	-0-	-0-	5808	2	240	9	N	218	388	1			73
03	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					73

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3587	X	3587	-0-	-0-	-0-	3402	2	185	9	N	168	198	1			196
11	3257	X	3257	-0-	-0-	-0-	3066	2	191	9	N	174	189	1			181
12	4735	X	4735	-0-	-0-	-0-	4509	2	226	9	N	205	191	1			195
01	4309	X	4061	-0-	-248	-0-	3881	2	180	9	N	164	188	1			171
02	6405	X	6405	-0-	-0-	-0-	6123	2	282	9	N	256	187	1			240
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					240

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38478	X	38478	-0-	-0-	-0-	37985	2	493	9	N	448	559	1			215
11	36094	X	36094	-0-	-0-	-0-	35586	2	508	9	N	462	363	1			314
12	35699	X	35699	-0-	-0-	-0-	35180	2	519	9	N	472	524	1			262
01	35774	X	35774	-0-	-0-	-0-	35261	2	513	9	N	466	532	1			196
02	32726	X	32726	-0-	-0-	-0-	32246	2	480	9	N	436	374	1			258
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					258

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	-0-	-0-	-3224	-0-					N	34	182	1			121
11	3120	X	-0-	-0-	-3120	-0-					N	50					171
12	3224	X	-0-	-0-	-3224	-0-					N	13					184
01	2015	X	-0-	-0-	-2015	-0-					N	38					222
02	1682	X	344	-0-	-1338	-0-	323	2	21	9	N	19					241
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					241

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	9638	-0-	-902	-0-	9469	2	169	9	N	154	189	1			274
11	10500	X	4208	-0-	-6292	-0-	4015	2	193	9	N	175	175	1			274
12	10850	X	9826	-0-	-1024	-0-	9655	2	171	9	N	155	72	1			357
01	10850	X	4065	-0-	-6785	-0-	3886	2	179	9	N	163	171	1			349
02	9541	X	3508	-0-	-6033	-0-	3335	2	173	9	N	157	179	1			327
03	9827	X	NO RPT	-0-	-9827	-0-					N	NO RPT					327

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22770	X	22770	-0-	-0-	-0-	22555	2	215	9	N	195					490
11	24121	X	24121	-0-	-0-	-0-	23928	2	193	9	N	175	188	1			477
12	26192	X	26192	-0-	-0-	-0-	25995	2	197	9	N	179	362	1			294
01	25116	X	25116	-0-	-0-	-0-	24866	2	250	9	N	227	197	1			324
*02	23774	X	23774	-0-	-0-	-0-	23603	2	171	9	N	155	185	1			294
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					294

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	12					110
11	49	X	49	-0-	-0-	-0-	49	2			N	-0-					110
12	0	X	-0-	-0-	-0-	-0-					N	-0-					110
01	458	X	458	-0-	-0-	-0-	390	2	68	9	N	62					172
02	4170	X	4170	-0-	-0-	-0-	3810	2	360	9	N	327	375	1			124
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					124

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 11/14/2018 - P/A 11/14/18

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11747 X	11747	-0-	-0-	-0-	11747	2			N	-0-					-0-
11	9029 X	9029	-0-	-0-	-0-	9028	2	1	9	N	1	1	8			-0-
12	11116 X	11116	-0-	-0-	-0-	11114	2	2	9	N	2	2	8			-0-
01	11306 X	11306	-0-	-0-	-0-	17	1	11288	2	N	1	1	8			-0-
						1	9									
02	9655 X	9655	-0-	-0-	-0-	9652	2	3	9	N	3	3	8			-0-
*03	9587 X	9587	-0-	-0-	-0-	9586	2	1	9	N	1	1	8			-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8806 X	8806	-0-	-0-	-0-	8806	2			N	-0-					-0-
11	9060 X	6365	-0-	-2695	-0-	6364	2	1	9	N	1	1	8			-0-
12	9362 X	7945	-0-	-1417	-0-	7944	2	1	9	N	1	1	8			-0-
01	9362 X	7879	-0-	-1483	-0-	7878	2	1	9	N	1	1	8			-0-
02	8236 X	6939	-0-	-1297	-0-	6938	2	1	9	N	1	1	8			-0-
03	8804 X	6552	-0-	-2252	-0-	6552	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

10	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					101
11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					101
12	1288	N	1288	-0-	-0-	-0-	15	1	1273	3	N	-0-					101
01	1284	N	1284	-0-	-0-	-0-	15	1	1269	3	N	-0-					101
02	1200	N	1200	-0-	-0-	-0-	14	1	1186	3	N	-0-					101
03	1302	N	1273	-0-	-29	-0-	1273	2			N	-0-	24	7			77

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

10	465	X	303	-0-	-162	-0-	303	2			Y	-0-					-0-
11	450	X	28	-0-	-422	-0-	28	2			Y	-0-					-0-
12	465	X	373	-0-	-92	-0-	373	2			Y	-0-					-0-
01	403	X	276	-0-	-127	-0-	276	2			Y	-0-					-0-
02	319	X	221	-0-	-98	-0-	221	2			Y	-0-					-0-
03	372	X	262	-0-	-110	-0-	262	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

10	2980	N	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
12	2912	X	2912	-0-	-0-	-0-	2911	2	1	9	N	1	1	8			-0-
01	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
02	2385	X	2385	-0-	-0-	-0-	2384	2	1	9	N	1	1	8			-0-
*03	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	Y	1	1	8			-0-
11	2773	N	2773	-0-	-0-	-0-	61	1	2711	2	Y	1	1	8			-0-
							1	9									
12	1660	N	1660	-0-	-0-	-0-	79	1	1579	2	Y	2	2	8			-0-
							2	9									
01	1601	N	1601	-0-	-0-	-0-	25	1	1575	2	Y	1	1	8			-0-
							1	9									
02	1827	N	1399	-0-	-428	-0-	90	1	1307	2	Y	2	2	8			-0-
							2	9									
03	1674	N	1201	-0-	-473	-0-	1200	2	1	9	Y	1	1	8			-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

10	5983	X	5756	-0-	-227	-0-	217	1	5539	2	N	-0-					-0-
11	5934	X	5934	-0-	-0-	-0-	240	1	5694	2	N	-0-					-0-
12	6104	X	6104	-0-	-0-	-0-	248	1	5856	2	N	-0-					-0-
01	6114	X	6114	-0-	-0-	-0-	248	1	5866	2	N	-0-					-0-
02	5858	X	5858	-0-	-0-	-0-	232	1	5626	2	N	-0-					-0-
*03	6365	X	6365	-0-	-0-	-0-	248	1	6117	2	N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

10	13931	X	13931	-0-	-0-	-0-	13931	2			N	-0-					-0-
11	10794	X	10794	-0-	-0-	-0-	10794	2			N	-0-					-0-
12	13695	X	13695	-0-	-0-	-0-	13695	2			N	-0-					-0-
01	13946	X	13946	-0-	-0-	-0-	13946	2			N	-0-					-0-
02	12724	X	12724	-0-	-0-	-0-	12724	2			N	-0-					-0-
03	11873	X	NO RPT	-0-	-11873	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6028	-0-	-854	-0-	6028	2			N	-0-					32
11	8070	X	6402	-0-	-1668	-0-	6402	2			N	-0-					32
12	8339	X	6716	-0-	-1623	-0-	6716	2			N	-0-					32
01	8339	X	7039	-0-	-1300	-0-	7039	2			N	-0-					32
02	6408	X	6408	-0-	-0-	-0-	6408	2			N	-0-					32
03	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					32

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

10	3890		3460	-0-	-430	520	3460	2			N	-0-					-0-
11	4382		3401	-0-	-981	-0-	3401	2			N	-0-					-0-
12	3401		3269	-0-	-132	-0-	3269	2			N	-0-					-0-
01	3038		2818	-0-	-220	-0-	2818	2			N	-0-					-0-
02	2842		1218	-0-	-1624	-0-	1218	2			N	-0-					-0-
03	3038		1748	-0-	-1290	-0-	1748	2			N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

10	7050	R	7050	-0-	-0-	-0-	7050	2			N	-0-					12
11	6837	R	6837	-0-	-0-	-0-	6837	2			N	-0-					12
12	6975	#	6719	-0-	-256	-0-	6719	2			N	-0-					12
01	6913	#	6527	-0-	-386	-0-	6527	2			N	-0-					12
02	6612	#	6596	-0-	-16	-0-	6596	2			N	-0-					12
03	7068	#	NO RPT	-0-	-7068	-0-					N	NO RPT					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	889	3	3	9	N	3					53
11	866	N	866	-0-	-0-	-0-	866	3			N	-0-					53
12	868	N	738	-0-	-130	-0-	738	3			N	-0-					53
01	899	N	325	-0-	-574	-0-	325	3			N	-0-					53
*02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

10	3674	X	3674	-0-	-0-	-0-	3659	3	15	9	N	14					106
11	3264	X	3264	-0-	-0-	-0-	3264	3			N	-0-					106
12	3111	X	3111	-0-	-0-	-0-	3098	3	13	9	N	12					118
01	3183	X	3183	-0-	-0-	-0-	3181	3	2	9	N	2					120
*02	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					120
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					120

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/26/2018 - P/A 07/26/18

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270		3583	-0-	-1687	-0-	3583	2			N	-0-					69
11	5100		4054	-0-	-1046	-0-	4054	2			N	-0-					69
12	5022	#	4191	-0-	-831	-0-	4191	2			N	-0-					69
01	4822	R	4822	-0-	-0-	-0-	4822	2			N	-0-					69
02	4078	R	4078	-0-	-0-	-0-	4078	2			N	-0-					69
03	4185	#	NO RPT	-0-	-4185	-0-					N	NO RPT					69

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					198
11	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					198
12	62	N	23	-0-	-39	-0-	3	1	20	2	N	-0-					198
01	31	N	23	-0-	-8	-0-	3	1	20	2	N	-0-					198
02	260	N	260	-0-	-0-	-0-	38	1	222	2	N	-0-					198
*03	331	N	331	-0-	-0-	-0-	73	1	258	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2554	N	2554	-0-	-0-	-0-	378	1	2176	2	N	-0-					-0-
11	2471	N	2471	-0-	-0-	-0-	317	1	2154	2	N	-0-					-0-
12	3100	N	3179	-0-	79	79	457	1	2722	2	N	-0-					-0-
01	3100	N	3145	-0-	45	124	375	1	2770	2	N	-0-					-0-
02	2900	N	3047	-0-	147	271	473	1	2574	2	N	-0-					-0-
*03	3024	X	2753	-0-	-271	-0-	422	1	2331	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

OVERFLOW ENERGY, LLC 628574
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3447	3447	-0-	-0-	-0-	3447	2			N	-0-					153
11	3341	3341	-0-	-0-	-0-	3341	2			N	-0-					153
12	3438	3438	-0-	-0-	-0-	3438	2			N	-0-					153
01	3446	3446	-0-	-0-	-0-	3444	2	2	9	N	2					155
02	3159	3159	-0-	-0-	-0-	3159	2			N	-0-					155
*03	3197	3197	-0-	-0-	-0-	3197	2			N	-0-					155

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

10 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
11 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
12 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
01 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
02 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
03/01 BALANCING DATE STATUS ->		-0-														
03 14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

10	961 N	342	-0-	-619	-0-	342	3			N	-0-					34
11	354 N	354	-0-	-0-	-0-	354	3			N	-0-					34
12	868 N	359	-0-	-509	-0-	348	3	11	9	N	10					44
01	367 N	367	-0-	-0-	-0-	364	3	3	9	N	3					47
*02	280 N	280	-0-	-0-	-0-	269	3	11	9	N	10					57
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

10 14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

10 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03 14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF. 11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2392	N	2392	-0-	-0-	-0-	2392	2			Y	-0-					-0-
11	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-
12	2428	N	2428	-0-	-0-	-0-	2428	2			Y	-0-					-0-
01	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-					-0-
02	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					-0-
03	2294	N	2168	-0-	-126	-0-	2168	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
11	1140	N	1026	-0-	-114	-0-	1026	3			N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
01	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-
02	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
03	1116	N	1098	-0-	-18	-0-	1098	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	616	-0-	-4	-0-	616	2			N	-0-					42
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					42
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					42
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					42
02	580	N	545	-0-	-35	-0-	545	2			N	-0-					42
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					42

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					88
11	30	N	-0-	-0-	-30	-0-					N	-0-					88
12	31	N	-0-	-0-	-31	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					N	-0-					490
11	360	N	-0-	-0-	-360	-0-					N	-0-					490
12	186	N	-0-	-0-	-186	-0-					N	-0-					490
01	0	N	-0-	-0-	-0-	-0-					N	-0-					490
02	0	N	-0-	-0-	-0-	-0-					N	-0-					490
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					490

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	N	914	-0-	-0-	-0-	910	2	4	9	N	4					94
11	896	N	896	-0-	-0-	-0-	894	2	2	9	N	2					96
12	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					103
01	899	N	899	-0-	-0-	-0-	899	2			N	-0-					103
02	870	N	863	-0-	-7	-0-	863	2			N	-0-					103
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					103

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1521	-0-	-29	-0-	1517	2	4	9	N	4					272
11	1524	N	1524	-0-	-0-	-0-	1515	2	9	9	N	8					280
12	1515	N	1515	-0-	-0-	-0-	1506	2	9	9	N	8					288
01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					288
02	1479	N	1435	-0-	-44	-0-	1435	2			N	-0-					288
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					288

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF. 12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF. 11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF. 11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF. 11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-	5	7			52

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					47
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					47
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					47
01	240	N	240	-0-	-0-	-0-	239	2	1	9	N	1					48
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					48
*03	209	N	209	-0-	-0-	-0-	202	2	7	9	N	6					54

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

10	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					15
11	2131	X	2131	-0-	-0-	-0-	2131	3			N	-0-					15
12	2077	X	1616	-0-	-461	-0-	14	1	1602	3	N	-0-					15
01	2077	X	1503	-0-	-574	-0-	14	1	1483	3	N	5					20
							6	9									
02	2279	X	2279	-0-	-0-	-0-	13	1	2266	3	N	-0-					20
*03	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-	15	7			5

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3298	X	3298	-0-	-0-	-0-	3248	3	50	9	N	45					57
11	3257	X	3257	-0-	-0-	-0-	3235	3	22	9	N	20					77
12	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					77
01	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					77
02	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					77
*03	3162	X	3162	-0-	-0-	-0-	3159	2	3	9	N	3					3

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1037	-0-	-668	-0-	1017	3	20	4	N	-0-					135
11	1560	N	1248	-0-	-312	-0-	1231	3	17	4	N	-0-					135
12	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					135
01	1881	N	1881	-0-	-0-	-0-	1879	3	2	9	N	2					137
02	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					137
03	1705	N	-0-	-0-	-1705	-0-					N	-0-	17	7			120

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2592	X	2592	-0-	-0-	-0-	2592	3			N	-0-					20
11	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					20
12	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					20
01	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					20
02	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					20
*03	2565	N	2565	-0-	-0-	-0-	2449	2	116	9	N	105					125

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					105
11	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					105
12	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					105
01	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					105
02	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					105
03	1767	N	1205	-0-	-562	-0-	1205	2			N	-0-	97	1	8	7	-0-

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	870	N	771	-0-	-99	-0-	771	3			N	-0-					-0-
03	837	N	764	-0-	-73	-0-	764	2			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2295	N	2295	-0-	-0-	-0-	2285	3	10	4	N	-0-					84
11	2403	N	2403	-0-	-0-	-0-	2390	3	13	4	N	-0-					84
12	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					84
01	2790	N	2790	-0-	-0-	-0-	2790	3			N	-0-					84
02	2320	N	2213	-0-	-107	-0-	2200	3	13	4	N	-0-					84
03	2759	N	1732	-0-	-1027	-0-	1714	2	18	9	N	16					100

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					116
11	2459	N	2459	-0-	-0-	-0-	2390	3	69	9	N	63	170	1			9
12	2372	N	2372	-0-	-0-	-0-	2370	3	2	4	N	-0-					9
01	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					9
02	2146	N	1852	-0-	-294	-0-	1852	3			N	-0-					9
*03	2606	N	2606	-0-	-0-	-0-	2461	2	145	9	N	132					141

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	178	1	80	3	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	172	1	29	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	178	1	86	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	178	1	67	3	N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	166	1	70	3	N	-0-					-0-
03	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					25
11	1470	N	1465	-0-	-5	-0-	1465	2			N	-0-					25
12	1519	N	1497	-0-	-22	-0-	1497	2			N	-0-					25
01	1519	N	1487	-0-	-32	-0-	1487	2			N	-0-					25
02	1421	N	1402	-0-	-19	-0-	1402	2			N	-0-					25
03	1488	N	1408	-0-	-80	-0-	1408	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

10	3100	N	3166	-0-	66	66	31	1	3135	2	N	-0-					152
11	2897	X	2831	-0-	-66	-0-	30	1	2781	2	N	18					170
							20	9									
12	2845	X	2845	-0-	-0-	-0-	31	1	2803	2	N	10					180
							11	9									
01	2710	X	2710	-0-	-0-	-0-	31	1	2671	2	N	7					187
							8	9									
02	2403	X	2403	-0-	-0-	-0-	29	1	2341	2	N	30					217
							33	9									
*03	2772	X	2772	-0-	-0-	-0-	31	1	2704	2	N	34					251
							37	9									

PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

10	1736	N	1692	-0-	-44	-0-	1692	2			N	-0-					96
11	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					96
12	1736	N	1018	-0-	-718	-0-	1018	2			N	-0-					96
01	1705	N	634	-0-	-1071	-0-	633	2	1	9	N	1					97
*02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

10	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
11	420	N	94	-0-	-326	-0-	94	2			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	178	1	285	3	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	172	1	271	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	178	1	278	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	178	1	278	3	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	166	1	266	3	N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-	-0-	-0-	2007	3	19	4	N	-0-					87
11	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					87
12	2046	N	1934	-0-	-112	-0-	1934	3			N	-0-					87
01	2015	N	1725	-0-	-290	-0-	1725	3			N	-0-					87
02	1914	N	1856	-0-	-58	-0-	1856	3			N	-0-					87
03	1922	N	1893	-0-	-29	-0-	1893	2			N	-0-	3	7			84

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					28
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					28
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					28
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					28
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					28
*03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					28

TEMPLAR OPERATING LLC 841421
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3048	-0-	-52	107	2962	3	86	4	N	-0-					160
11	3000	N	3006	-0-	6	113	2962	3	44	4	N	-0-					160
12	3201	X	3088	-0-	-113	-0-	15	1	3065	3	N	7					167
							8	9									
01	3024	X	3024	-0-	-0-	-0-	15	1	3009	3	N	-0-					167
02	2830	X	2830	-0-	-0-	-0-	14	1	2816	3	N	-0-					167
03	2976	X	2945	-0-	-31	-0-	2938	2	7	9	N	6					173

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF. 11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					85
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					85
12	858	N	858	-0-	-0-	-0-	826	3	32	9	N	29					114
01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					114
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					114
03	868	N	702	-0-	-166	-0-	696	2	6	9	N	5					119

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
11	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
12	1860	N	1822	-0-	-38	-0-	1822	3			N	-0-					-0-
01	1860	N	1812	-0-	-48	-0-	1812	3			N	-0-					-0-
02	1740	N	1634	-0-	-106	-0-	1634	3			N	-0-					-0-
*03	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	2511	N	2241	-0-	-270	-0-	2241	2			N	-0-					-0-
01	2232	N	1962	-0-	-270	-0-	1962	2			N	-0-					-0-
*02	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					157
11	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					157
12	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					157
01	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					157
02	2828	N	2828	-0-	-0-	-0-	2818	2	10	9	N	9	79	1			87
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					87

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					32
11	535	N	535	-0-	-0-	-0-	532	2	3	9	N	3					35
12	580	N	580	-0-	-0-	-0-	572	2	8	9	N	7					42
01	568	N	568	-0-	-0-	-0-	567	2	1	9	N	1					43
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					43
*03	549	N	549	-0-	-0-	-0-	545	2	4	9	N	4					47

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

10	885	N	885	-0-	-0-	-0-	875	2	10	9	N	9					55
11	851	N	851	-0-	-0-	-0-	839	2	12	9	N	11					66
12	896	N	896	-0-	-0-	-0-	885	2	11	9	N	10					76
01	906	N	906	-0-	-0-	-0-	895	2	11	9	N	10					86
02	860	N	860	-0-	-0-	-0-	851	2	9	9	N	8					94
*03	924	N	924	-0-	-0-	-0-	913	2	11	9	N	10					104

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

10	868	N	833	-0-	-35	-0-	23	1	757	2	N	48					90
							53	9									
11	870	N	818	-0-	-52	-0-	730	2	88	9	N	80	105	1			65
12	868	N	829	-0-	-39	-0-	765	2	64	9	N	58					123
01	837	N	820	-0-	-17	-0-	750	2	70	9	N	64					187
02	783	N	759	-0-	-24	-0-	700	2	59	9	N	54	186	1			55
03	837	N	819	-0-	-18	-0-	750	2	69	9	N	63					118

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

10	983	N	983	-0-	-0-	-0-	979	2	4	9	Y	4					12
11	990	N	974	-0-	-16	-0-	946	2	28	9	Y	25	35	1			2
12	1023	N	978	-0-	-45	-0-	971	2	7	9	Y	6					8
01	1060	N	1060	-0-	-0-	-0-	1052	2	8	9	Y	7					15
02	954	N	954	-0-	-0-	-0-	946	2	8	9	Y	7					22
*03	1048	N	1048	-0-	-0-	-0-	1041	2	7	9	Y	6					28

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

10	992	N	953	-0-	-39	-0-	2	1	951	2	Y	-0-					5
11	968	N	968	-0-	-0-	-0-	72	1	896	2	Y	-0-					5
12	1000	N	1000	-0-	-0-	-0-	74	1	926	2	Y	-0-					5
01	1018	N	1018	-0-	-0-	-0-	74	1	944	2	Y	-0-					5
02	928	N	925	-0-	-3	-0-	70	1	855	2	Y	-0-					5
*03	1013	N	1013	-0-	-0-	-0-	72	1	941	2	Y	-0-					5

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

10	589	N	322	-0-	-267	-0-	31	1	291	2	Y	-0-					5
11	600	N	415	-0-	-185	-0-	30	1	385	2	Y	-0-					5
12	527	N	418	-0-	-109	-0-	31	1	387	2	Y	-0-					5
01	451	N	451	-0-	-0-	-0-	31	1	420	2	Y	-0-					5
02	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					5
03	403	N	265	-0-	-138	-0-	31	1	234	2	Y	-0-					5

SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

10	1333	N	1177	-0-	-156	-0-	1174	3	3	4	N	-0-					53
11	1260	N	1123	-0-	-137	-0-	1123	3			N	-0-					53
12	1271	N	1113	-0-	-158	-0-	12	1	1078	3	N	21					74
							23	9									
01	1178	N	865	-0-	-313	-0-	12	1	814	3	N	-0-					74
							39	4									
02	1205	N	1205	-0-	-0-	-0-	11	1	1194	3	N	-0-					74
*03	1219	N	1219	-0-	-0-	-0-	1188	2	31	9	N	28					102

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2343	-0-	-168	-0-	2343	3			N	-0-					31
11	2430	N	2340	-0-	-90	-0-	2276	3	64	9	N	58					89
12	2604	N	2362	-0-	-242	-0-	11	1	2351	3	N	-0-					89
01	2387	N	2387	-0-	-0-	-0-	11	1	2335	3	N	37					126
							41	9									
02	2262	N	2175	-0-	-87	-0-	11	1	2164	3	N	-0-					126
*03	2432	N	2432	-0-	-0-	-0-	2298	2	134	9	N	122	188	1			60

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	45	7			-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	748	-0-	-275	-0-	748	3			N	-0-					97
11	1140	N	784	-0-	-356	-0-	784	3			N	-0-					97
12	961	N	856	-0-	-105	-0-	12	1	844	3	N	-0-					97
01	856	N	856	-0-	-0-	-0-	12	1	844	3	N	-0-					97
02	754	N	710	-0-	-44	-0-	11	1	699	3	N	-0-					97
03	868	N	841	-0-	-27	-0-	839	2	2	9	N	2					2

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					108
11	756	N	756	-0-	-0-	-0-	739	2	17	9	N	15					123
12	616	N	616	-0-	-0-	-0-	614	2	2	9	N	2					125
01	556	N	556	-0-	-0-	-0-	554	2	2	9	N	2					127
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					127
03	527	N	512	-0-	-15	-0-	512	2			N	-0-					127

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	105	7			-0-

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	729	-0-	-15	-0-	729	3			N	-0-					75
11	720	N	715	-0-	-5	-0-	715	3			N	-0-					75
12	744	N	736	-0-	-8	-0-	736	3			N	-0-					75
01	744	N	697	-0-	-47	-0-	671	3	26	4	N	-0-					75
02	743	N	743	-0-	-0-	-0-	652	3	91	4	N	-0-					75
03	744	N	715	-0-	-29	-0-	712	2	3	9	N	3					78

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-		2	5		33
11	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					33
12	1271	N	1211	-0-	-60	-0-	12	1	1182	3	Y	-0-					33
							17	4									
01	1780	N	1780	-0-	-0-	-0-	12	1	1766	3	Y	2					35
							2	9									
02	1491	N	1491	-0-	-0-	-0-	12	1	1479	3	Y	-0-					35
*03	1539	N	1539	-0-	-0-	-0-	1531	2	8	9	Y	7					42

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

10	1511	N	1511	-0-	-0-	-0-	1502	3	9	9	N	8					68
11	1560	N	1441	-0-	-119	-0-	1432	3	9	9	N	8					76
12	1581	N	1457	-0-	-124	-0-	1457	3			N	-0-					76
01	1519	N	1487	-0-	-32	-0-	1476	3	11	9	N	10					86
02	1392	N	1218	-0-	-174	-0-	1210	3	8	4	N	-0-					86
03	1457	N	1351	-0-	-106	-0-	1339	2	12	9	N	11					97

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

10	775	N	733	-0-	-42	-0-	31	1	702	2	Y	-0-					1
11	750	N	745	-0-	-5	-0-	30	1	715	2	Y	-0-					1
12	744	N	705	-0-	-39	-0-	31	1	674	2	Y	-0-					1
01	744	N	711	-0-	-33	-0-	31	1	680	2	Y	-0-					1
02	730	N	730	-0-	-0-	-0-	29	1	701	2	Y	-0-					1
03	713	N	674	-0-	-39	-0-	31	1	643	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

10	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					27
11	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					27
12	620	N	548	-0-	-72	-0-	547	2	1	9	Y	1					28
01	530	N	530	-0-	-0-	-0-	524	2	6	9	Y	5					33
02	508	N	508	-0-	-0-	-0-	502	2	6	9	Y	5					38
03	558	N	533	-0-	-25	-0-	529	2	4	9	Y	4					42

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1972	-0-	-291	-0-	1972	3			N	-0-					22
11	2220	N	1904	-0-	-316	-0-	1904	3			N	-0-					22
12	2263	N	2024	-0-	-239	-0-	12	1	2012	3	N	-0-					22
01	2083	N	2083	-0-	-0-	-0-	12	1	2071	3	N	-0-					22
02	1858	N	1858	-0-	-0-	-0-	11	1	1847	3	N	-0-					22
03	2015	N	1980	-0-	-35	-0-	1980	2			N	-0-	22	7			-0-

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1771	-0-	-182	-0-	1771	3			N	-0-					18
11	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-					18
12	1922	N	1722	-0-	-200	-0-	12	1	1710	3	N	-0-					18
01	1767	N	1729	-0-	-38	-0-	12	1	1717	3	N	-0-					18
02	1682	N	1655	-0-	-27	-0-	11	1	1644	3	N	-0-					18
*03	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-	18	7			-0-

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	801	-0-	-129	-0-	801	3			N	-0-					147
11	900	N	780	-0-	-120	-0-	780	3			N	-0-					147
12	930	N	794	-0-	-136	-0-	794	3			N	-0-					147
01	806	N	762	-0-	-44	-0-	762	3			N	-0-					147
02	754	N	722	-0-	-32	-0-	722	3			N	-0-					147
03	806	N	738	-0-	-68	-0-	732	2	6	9	N	5					152

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1323	-0-	-103	-0-	1323	3			N	-0-					94
11	1230	N	1114	-0-	-116	-0-	1114	3			N	-0-					94
12	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					94
01	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					94
02	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					94
03	1426	N	1194	-0-	-232	-0-	1194	2			N	-0-	27	7			67

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					150
11	1380	N	1332	-0-	-48	-0-	1332	3			N	-0-					150
12	1426	N	1375	-0-	-51	-0-	12	1	1353	3	N	9					159
							10	9									
01	1395	N	1358	-0-	-37	-0-	12	1	1337	3	N	8					167
							9	9									
02	1276	N	1263	-0-	-13	-0-	11	1	1252	3	N	-0-					167
03	1364	N	1355	-0-	-9	-0-	1333	2	22	9	N	20	165	1			22

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	16	7			-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	90	-0-	90	90	90	1			N	-0-					-0-
01	14B2	EXT	93	-0-	93	183	93	1			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	183					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	183					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					88
11	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					88
12	1089	N	1089	-0-	-0-	-0-	992	2	16	4	Y	74					162
							81	9									
01	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					162
02	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					162
*03	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1642	N	1642	-0-	-0-	-0-	248	1	1392	2	Y	2					19
							2	9									
11	1256	N	1256	-0-	-0-	-0-	240	1	1016	2	Y	-0-					19
12	1256	N	1256	-0-	-0-	-0-	248	1	1002	2	Y	5					24
							6	9									
01	1364	N	1125	-0-	-239	-0-	248	1	874	2	Y	3	1	8			26
							3	9									
02	1218	N	884	-0-	-334	-0-	232	1	650	2	Y	2					28
							2	9									
03	1271	N	938	-0-	-333	-0-	248	1	690	2	Y	-0-					28

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	7			-0-

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

10	775	N	673	-0-	-102	-0-	673	3			N	-0-					64
11	720	N	621	-0-	-99	-0-	621	3			N	-0-					64
12	806	N	598	-0-	-208	-0-	598	3			N	-0-					64
01	682	N	637	-0-	-45	-0-	637	3			N	-0-					64
02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					64
*03	1152	N	1152	-0-	-0-	-0-	1148	2	4	9	N	4					68

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

10	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	2			Y	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	2			Y	-0-					-0-
01	310	N	240	-0-	-70	-0-	239	2	1	9	Y	1	1	8			-0-
02	290	N	212	-0-	-78	-0-	212	2			Y	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

10	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					13
11	1350	N	795	-0-	-555	-0-	795	2			Y	-0-					13
12	1271	N	771	-0-	-500	-0-	771	2			Y	-0-					13
01	899	N	732	-0-	-167	-0-	732	2			Y	-0-					13
02	783	N	658	-0-	-125	-0-	658	2			Y	-0-					13
03	775	N	686	-0-	-89	-0-	686	2			Y	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1191	N	1191	-0-	-0-	-0-	31	1	1153	2	Y	6					21
							7	9									
11	1186	N	1186	-0-	-0-	-0-	30	1	1153	2	Y	3					24
							3	9									
12	962	N	962	-0-	-0-	-0-	31	1	924	2	Y	6					30
							7	9									
01	1225	N	1225	-0-	-0-	-0-	31	1	1185	2	Y	8					38
							9	9									
02	1160	N	1095	-0-	-65	-0-	29	1	1041	2	Y	23	1	8			60
							25	9									
03	961	N	912	-0-	-49	-0-	31	1	877	2	Y	4					64
							4	9									

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					85
11	540	N	539	-0-	-1	-0-	533	3	6	9	N	5					90
12	599	N	599	-0-	-0-	-0-	12	1	587	3	N	-0-					90
01	586	N	586	-0-	-0-	-0-	12	1	574	3	N	-0-					90
02	535	N	535	-0-	-0-	-0-	11	1	524	3	N	-0-					90
03	589	N	574	-0-	-15	-0-	574	2			N	-0-	6	7			84

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

10	2387	N	2156	-0-	-231	-0-	2156	3			N	-0-					-0-
11	2280	N	1744	-0-	-536	-0-	1733	3	11	4	N	-0-					-0-
12	2356	N	2042	-0-	-314	-0-	2027	3	15	4	N	-0-					-0-
01	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
02	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
*03	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					194
11	1396	N	1396	-0-	-0-	-0-	1365	3	31	9	N	28	191	1			31
12	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					31
01	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					31
02	1230	N	1230	-0-	-0-	-0-	1204	3	26	9	N	24					55
03	1147	N	1105	-0-	-42	-0-	1097	2	8	9	N	7					62

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
01	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
02	87	N	58	-0-	-29	-0-	58	3			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	381	3	9	4	N	-0-					164
11	420	N	331	-0-	-89	-0-	331	3			N	-0-					164
12	471	N	471	-0-	-0-	-0-	458	3	13	9	N	12					176
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					176
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					176
*03	532	N	532	-0-	-0-	-0-	532	2			N	-0-	4	7			172

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1664	-0-	-41	-0-	1664	3			N	-0-					94
11	1710	N	1659	-0-	-51	-0-	1653	3	6	9	N	5					99
12	1767	N	1652	-0-	-115	-0-	1627	3	25	9	N	23					122
01	1674	N	1636	-0-	-38	-0-	1608	3	28	9	N	25					147
02	1595	N	1466	-0-	-129	-0-	1466	3			N	-0-					147
03	1643	N	1603	-0-	-40	-0-	1570	2	33	9	N	30					177

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	762	-0-	-75	-0-	756	3	6	9	N	5					167
11	780	N	746	-0-	-34	-0-	746	3			N	-0-					167
12	837	N	760	-0-	-77	-0-	760	3			N	-0-					167
01	781	N	781	-0-	-0-	-0-	764	3	17	9	N	15					182
02	725	N	668	-0-	-57	-0-	655	3	13	4	N	-0-					182
03	775	N	646	-0-	-129	-0-	636	2	10	9	N	9	173	1			18

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	145	N	58	-0-	-87	-0-	58	2			N	-0-					-0-
03	186	N	9	-0-	-177	-0-	9	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					64
11	888	N	888	-0-	-0-	-0-	868	3	20	9	N	18					82
12	955	N	955	-0-	-0-	-0-	12	1	943	3	N	-0-					82
01	1081	N	1081	-0-	-0-	-0-	12	1	1052	3	N	15					97
							17	9									
02	883	N	883	-0-	-0-	-0-	11	1	872	3	N	-0-					97
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					97

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	8	7			-0-

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	516	-0-	-11	-0-	516	2			Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	143	-0-	-43	-0-	143	2			Y	-0-					9
11	150	N	134	-0-	-16	-0-	134	2			Y	-0-					9
12	155	N	137	-0-	-18	-0-	137	2			Y	-0-					9
01	155	N	134	-0-	-21	-0-	134	2			Y	-0-					9
02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					9
*03	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					9

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	16	1	1035	2	Y	-0-					4
11	1050	N	899	-0-	-151	-0-	15	1	884	2	Y	-0-					4
12	1023	N	871	-0-	-152	-0-	16	1	855	2	Y	-0-					4
01	1054	N	851	-0-	-203	-0-	16	1	835	2	Y	-0-					4
02	870	N	870	-0-	-0-	-0-	15	1	855	2	Y	-0-					4
*03	1101	N	1101	-0-	-0-	-0-	16	1	1085	2	Y	-0-					4

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					191
11	0	N	-0-	-0-	-0-	-0-					N	-0-					191
12	0	N	-0-	-0-	-0-	-0-					N	-0-					191
01	0	N	-0-	-0-	-0-	-0-					N	-0-					191
02	0	N	-0-	-0-	-0-	-0-					N	-0-					191
03	0	N	-0-	-0-	-0-	-0-					N	-0-					191

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965	N	1965	-0-	-0-	-0-	1961	3	4	9	N	4					127
11	1829	N	1829	-0-	-0-	-0-	1822	3	7	9	N	6					133
12	1867	N	1867	-0-	-0-	-0-	1857	3	10	9	N	9					142
01	1863	N	1863	-0-	-0-	-0-	1851	3	12	9	N	11					153
02	1762	N	1762	-0-	-0-	-0-	1756	3	6	9	N	5					158
*03	2013	N	2013	-0-	-0-	-0-	2007	3	6	9	N	5					163

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3295	X	3295	-0-	-0-	-0-	3104	3	191	9	N	174	189	1			202
11	3426	X	3426	-0-	-0-	-0-	3225	3	201	9	N	183	187	1			198
12	3321	X	3321	-0-	-0-	-0-	3172	3	149	9	N	135	178	1			155
01	3037	X	3037	-0-	-0-	-0-	2884	3	153	9	N	139	182	1			112
02	3205	X	3205	-0-	-0-	-0-	3048	3	157	9	N	143					255
*03	3531	X	3531	-0-	-0-	-0-	3309	3	222	9	N	202	197	1			260

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	428	-0-	-6	-0-	428	3			N	-0-					31
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					31
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					31
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					31
02	406	N	387	-0-	-19	-0-	387	3			N	-0-					31
*03	434	N	367	-0-	-67	-0-	367	3			N	-0-					31

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1589	-0-	-488	-0-	255	1	1334	3	N	-0-					-0-
11	1576	N	1576	-0-	-0-	-0-	190	1	1386	3	N	-0-					-0-
12	1674	N	1271	-0-	-403	-0-	208	1	1063	3	N	-0-					-0-
01	1581	N	1555	-0-	-26	-0-	83	1	1472	3	N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	377	1	1374	3	N	-0-					-0-
*03	1890	N	1890	-0-	-0-	-0-	403	1	1487	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	771	-0-	-4	-0-	771	2			N	-0-					13
11	750	N	712	-0-	-38	-0-	712	2			N	-0-					13
12	744	N	726	-0-	-18	-0-	726	2			N	-0-					13
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					13
02	696	N	635	-0-	-61	-0-	635	2			N	-0-					13
*03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	781	-0-	-87	-0-	10	1	771	2	N	-0-					129
11	810	N	772	-0-	-38	-0-	10	1	760	2	N	2					131
							2	9									
12	868	N	842	-0-	-26	-0-	8	1	828	2	N	5					136
							6	9									
01	883	N	883	-0-	-0-	-0-	8	1	869	2	N	5					141
							6	9									
02	814	N	814	-0-	-0-	-0-	8	1	802	2	N	4					145
							4	9									
*03	890	N	890	-0-	-0-	-0-	10	1	874	2	N	5					150
							6	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SI MULT	-0-	-0-	-0-	-0-					N	-0-					44
11		SI MULT	-0-	-0-	-0-	-0-					N	-0-					44
12		SI MULT	-0-	-0-	-0-	-0-					N	-0-					44
01		SI MULT	-0-	-0-	-0-	-0-					N	-0-					44
02		SI MULT	-0-	-0-	-0-	-0-					N	-0-					44
03		SI MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SI MULT	-0-	-0-	-0-	-0-					N	-0-					47
11		SI MULT	-0-	-0-	-0-	-0-					N	-0-					47
12		SI MULT	-0-	-0-	-0-	-0-					N	-0-					47
01		SI MULT	-0-	-0-	-0-	-0-					N	-0-					47
02		SI MULT	-0-	-0-	-0-	-0-					N	-0-					47
03		SI MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1311	N	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-					44
11	1259	N	1259	-0-	-0-	-0-	30	1	1229	2	N	-0-					44
12	1302	N	1302	-0-	-0-	-0-	31	1	1271	2	N	-0-					44
01	1293	N	1293	-0-	-0-	-0-	31	1	1262	2	N	-0-					44
02	1206	N	1206	-0-	-0-	-0-	29	1	1177	2	N	-0-					44
*03	1288	N	1288	-0-	-0-	-0-	31	1	1257	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	31	1	90	2	N	-0-					147
11	120	N	101	-0-	-19	-0-	30	1	71	2	N	-0-					147
12	124	N	94	-0-	-30	-0-	31	1	63	2	N	-0-					147
01	134	N	134	-0-	-0-	-0-	31	1	103	2	N	-0-					147
02	151	N	151	-0-	-0-	-0-	29	1	122	2	N	-0-					147
*03	171	N	171	-0-	-0-	-0-	31	1	140	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	411	-0-	-85	-0-	31	1	380	2	N	-0-					55
11	420	N	407	-0-	-13	-0-	30	1	377	2	N	-0-					55
12	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-					55
01	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-					55
02	406	N	406	-0-	-0-	-0-	29	1	377	2	N	-0-					55
*03	424	N	424	-0-	-0-	-0-	31	1	393	2	N	-0-					55

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	31	1	448	2	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	30	1	420	2	N	-0-					-0-
12	465	N	296	-0-	-169	-0-	31	1	265	2	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	31	1	409	2	N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	29	1	414	2	N	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	31	1	437	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC //CONT.// 507473
LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	31	1	117	2	N	-0-					-0-
11	150	N	107	-0-	-43	-0-	30	1	77	2	N	-0-					-0-
12	155	N	90	-0-	-65	-0-	31	1	59	2	N	-0-					-0-
01	155	N	74	-0-	-81	-0-	31	1	43	2	N	-0-					-0-
02	116	N	61	-0-	-55	-0-	29	1	32	2	N	-0-					-0-
03	93	N	64	-0-	-29	-0-	31	1	33	2	N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3075	-0-	-707	-0-	592	1	2480	2	N	3					47
							3	9									
11	4102	X	4102	-0-	-0-	-0-	609	1	3493	2	N	-0-					47
12	3720	X	756	-0-	-2964	-0-	543	1	213	2	N	-0-					47
01	3503	X	3255	-0-	-248	-0-	274	1	2980	2	N	1					48
							1	9									
02	3944	X	2361	-0-	-1583	-0-	219	1	2142	2	N	-0-					48
03	4216	X	2386	-0-	-1830	-0-	31	1	2338	2	N	15					63
							17	9									

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	60	1	130	2	N	-0-					2
11	177	N	177	-0-	-0-	-0-	51	1	126	2	N	-0-					2
12	156	N	156	-0-	-0-	-0-	119	1	37	2	N	-0-					2
01	124	N	111	-0-	-13	-0-	29	1	82	2	N	-0-					2
02	116	N	62	-0-	-54	-0-	9	1	53	2	N	-0-					2
03	124	N	1	-0-	-123	-0-	1	1			N	-0-					2

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-		-0-	-0-	31	1	1742	2	N	13					123
								14	9									
11	1823	N	1823	-0-		-0-	-0-	30	1	1771	2	N	20					143
								22	9									
12	1770	N	1770	-0-		-0-	-0-	31	1	1728	2	N	10					153
								11	9									
01	1738	N	1738	-0-		-0-	-0-	31	1	1675	2	N	29					182
								32	9									
02	1625	N	1625	-0-		-0-	-0-	29	1	1579	2	N	15					197
								17	9									
*03	1770	N	1770	-0-		-0-	-0-	31	1	1711	2	N	25	190	1			32
								28	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2753	X	2753	-0-		-0-	-0-	31	1	2609	2	N	103	187	1			140
								113	9									
11	2637	X	2637	-0-		-0-	-0-	30	1	2491	2	N	105					245
								116	9									
12	2636	N	2636	-0-		-0-	-0-	31	1	2489	2	N	105	187	1			163
								116	9									
01	2618	N	2618	-0-		-0-	-0-	31	1	2484	2	N	94					257
								103	9									
02	2493	N	2493	-0-		-0-	-0-	29	1	2346	2	N	107	188	1			176
								118	9									
*03	2550	N	2550	-0-		-0-	-0-	31	1	2403	2	N	105	190	1			91
								116	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-		-0-	-0-	31	1	378	2	N	5					23
								6	9									
11	398	N	398	-0-		-0-	-0-	30	1	364	2	N	4					27
								4	9									
12	414	N	414	-0-		-0-	-0-	31	1	382	2	N	1					28
								1	9									
01	403	N	399	-0-		-4	-0-	31	1	364	2	N	4					32
								4	9									
02	377	N	362	-0-		-15	-0-	29	1	333	2	N	-0-					32
03	403	N	385	-0-		-18	-0-	31	1	353	2	N	1					33
								1	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	894	-0-		-36	-0-	27	1	863	2	N	4					122
								4	9									
11	930	N	918	-0-		-12	-0-	28	1	884	2	N	5					127
								6	9									
12	961	N	910	-0-		-51	-0-	31	1	867	2	N	11					138
								12	9									
01	949	N	949	-0-		-0-	-0-	30	1	866	2	N	48					186
								53	9									
02	899	N	833	-0-		-66	-0-	28	1	788	2	N	15					201
								17	9									
03	899	N	888	-0-		-11	-0-	27	1	842	2	N	17	174	1			44
								19	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	948	-0-	-13	-0-	31	1	874	2	N	39					72
							43	9									
11	900	N	841	-0-	-59	-0-	30	1	783	2	N	25					97
							28	9									
12	930	N	869	-0-	-61	-0-	31	1	791	2	N	43					140
							47	9									
01	961	N	951	-0-	-10	-0-	31	1	819	2	N	92	192	1			40
							101	9									
02	944	N	944	-0-	-0-	-0-	29	1	889	2	N	24					64
							26	9									
*03	947	N	947	-0-	-0-	-0-	31	1	894	2	N	20					84
							22	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

10	538	N	538	-0-	-0-	-0-	29	1	498	2	N	10					90
							11	9									
11	720	N	599	-0-	-121	-0-	29	1	564	2	N	5					95
							6	9									
12	722	N	722	-0-	-0-	-0-	31	1	682	2	N	8					103
							9	9									
01	979	N	979	-0-	-0-	-0-	31	1	944	2	N	4					107
							4	9									
02	819	N	819	-0-	-0-	-0-	29	1	790	2	N	-0-					107
03	713	N	625	-0-	-88	-0-	31	1	583	2	N	10					117
							11	9									

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3031	-0-	-69	24	3028	3	3	9	N	3					74
11	3000	N	3346	-0-	346	370	3339	3	7	9	N	6					80
12	4098	X	3728	-0-	-370	-0-	3709	3	19	9	N	17					97
01	3499	X	3499	-0-	-0-	-0-	3479	3	20	9	N	18					115
02	3218	X	3218	-0-	-0-	-0-	3211	3	7	9	N	6					121
*03	2740	X	2740	-0-	-0-	-0-	2728	3	12	9	N	11					132

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

10	2559	N	2559	-0-	-0-	-0-	2483	3	76	9	N	69	191	1			331
11	2439	N	2439	-0-	-0-	-0-	2398	3	41	9	N	37					368
12	1949	N	1949	-0-	-0-	-0-	1927	3	22	9	N	20					388
01	1788	N	1788	-0-	-0-	-0-	1775	3	13	9	N	12					400
02	2422	N	2422	-0-	-0-	-0-	2292	3	130	9	N	118	188	1			330
*03	2149	N	2149	-0-	-0-	-0-	2083	3	66	9	N	60					390

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

10	3596	X	2802	-0-	-794	-0-	2789	3	13	9	N	12					255
11	3300	X	2855	-0-	-445	-0-	2825	3	30	9	N	27	196	1			86
12	3286	X	3040	-0-	-246	-0-	3020	3	20	9	N	18					104
01	3069	X	2866	-0-	-203	-0-	2844	3	22	9	N	20					124
02	2755	X	2436	-0-	-319	-0-	2425	3	11	9	N	10					134
03	3038	X	2678	-0-	-360	-0-	2630	3	48	9	N	44					178

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

10	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1271	-0-	-31	-0-	1271	3			N	-0-					-0-
11	1230	N	1225	-0-	-5	-0-	1225	3			N	-0-					-0-
12	1302	N	1255	-0-	-47	-0-	1255	3			N	-0-					-0-
01	1271	N	1232	-0-	-39	-0-	1232	3			N	-0-					-0-
02	1189	N	1170	-0-	-19	-0-	1170	3			N	-0-					-0-
*03	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

10	31	N	-0-	-0-	-31	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

10	1550	N	1541	-0-	-9	-0-	1541	3			N	-0-					220
11	1680	N	1680	-0-	-0-	-0-	1678	3	2	9	N	2					222
12	1755	N	1755	-0-	-0-	-0-	1752	3	3	9	N	3	184	1			41
01	1662	N	1662	-0-	-0-	-0-	1660	3	2	9	N	2					43
02	1624	N	1360	-0-	-264	-0-	1357	3	3	9	N	3					46
03	1767	N	1620	-0-	-147	-0-	1613	3	7	9	N	6					52

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

10	3592	X	3592	-0-	-0-	-0-	3572	3	20	9	N	18					200
11	3622	X	3622	-0-	-0-	-0-	3598	3	24	9	N	22					222
12	3848	X	3848	-0-	-0-	-0-	3801	3	47	9	N	43	191	1			74
01	3329	X	3329	-0-	-0-	-0-	3290	3	39	9	N	35					109
02	1709	X	1709	-0-	-0-	-0-	1698	3	11	9	N	10					119
*03	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					119

PRESIDIO PETROLEUM LLC 676084
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

10	899	N	882	-0-	-17	-0-	879	2	3	9	N	3					117
11	749	N	749	-0-	-0-	-0-	748	2	1	9	N	1					118
12	899	N	862	-0-	-37	-0-	860	2	2	9	N	2					120
01	868	N	758	-0-	-110	-0-	757	2	1	9	N	1					121
*02	661	N	661	-0-	-0-	-0-	657	2	4	9	N	4					125
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

10	964	N	964	-0-	-0-	-0-	964	3			N	-0-					21
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					21
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					21
01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					21
02	928	N	904	-0-	-24	-0-	904	3			N	-0-					21
*03	965	N	965	-0-	-0-	-0-	965	3			N	-0-					21

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					133
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					133
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					133
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					133
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					133
*03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					133

TEMPLAR OPERATING LLC 841421
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

10	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					55
11	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					55
12	1480	N	1480	-0-	-0-	-0-	1478	2	2	9	N	2					57
01	1312	N	1312	-0-	-0-	-0-	1309	2	3	9	N	3					60
02	1212	N	1212	-0-	-0-	-0-	1206	2	6	9	N	5					65
*03	1270	N	1270	-0-	-0-	-0-	1259	2	11	9	N	10					75

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					149
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					149
12	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	N	1					150
01	1099	N	1099	-0-	-0-	-0-	1090	2	9	9	N	8					158
02	962	N	962	-0-	-0-	-0-	951	2	11	9	N	10					168
*03	974	N	974	-0-	-0-	-0-	963	2	11	9	N	10					178

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

10	31	N	22	-0-	-9	-0-	22	2			N	-0-					15
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					15
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	29	N	-0-	-0-	-29	-0-					N	-0-					15
03	7	N	-0-	-0-	-7	-0-					N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

10	93	N	90	-0-	-3	-0-	90	2			N	-0-					35
11	90	N	62	-0-	-28	-0-	62	2			N	-0-					35
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					35
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					35
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					35
*03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

10	434	N	394	-0-	-40	-0-	394	2			N	-0-					1
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					1
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					1
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					1
02	377	N	341	-0-	-36	-0-	341	2			N	-0-					1
03	372	N	243	-0-	-129	-0-	243	2			N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

10	620	N	506	-0-	-114	-0-	500	2	6	9	N	5					72
11	527	N	527	-0-	-0-	-0-	521	2	6	9	N	5					77
12	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1					78
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					78
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					78
*03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					78

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

10	320	N	320	-0-	-0-	-0-	268	2	52	9	N	47					269
11	1201	N	1201	-0-	-0-	-0-	1129	2	72	9	N	65	168	1			166
12	1576	N	1576	-0-	-0-	-0-	1476	2	100	9	N	91					257
01	1308	N	1308	-0-	-0-	-0-	1212	2	96	9	N	87	169	1			175
02	1318	N	1318	-0-	-0-	-0-	1242	2	76	9	N	69					244
03	1085	N	400	-0-	-685	-0-	333	2	67	9	N	61	170	1			135

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

10	42480	X	1783	-0-	-40697	-0-	1783	3			N	-0-					-0-
11	1770	N	1679	-0-	-91	-0-	1679	3			N	-0-					-0-
12	1643	N	1421	-0-	-222	-0-	1421	3			N	-0-					-0-
01	1798	N	1520	-0-	-278	-0-	1520	3			N	-0-					-0-
02	1624	N	1490	-0-	-134	-0-	1490	3			N	-0-					-0-
*03	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					45
11	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					45
12	2139	X	1797	-0-	-342	-0-	1797	3			N	-0-					45
01	2139	X	2134	-0-	-5	-0-	2134	3			N	-0-					45
02	2001	N	1907	-0-	-94	-0-	1907	3			N	-0-					45
*03	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					45

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1003	-0-	-20	-0-	989	3	14	9	N	13					118
11	960	N	958	-0-	-2	-0-	958	3			N	-0-					118
12	992	N	985	-0-	-7	-0-	972	3	13	9	N	12					130
01	992	N	882	-0-	-110	-0-	882	3			N	-0-					130
02	928	N	896	-0-	-32	-0-	896	3			N	-0-					130
03	992	N	981	-0-	-11	-0-	981	3			N	-0-					130

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					33
11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					33
12	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					33
01	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					33
02	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					33
*03	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					33

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-	-0-	-0-	1634	3	7	9	N	6					44
11	1669	N	1669	-0-	-0-	-0-	1661	3	8	9	N	7	47	1			4
12	1660	N	1660	-0-	-0-	-0-	1652	3	8	9	N	7					11
01	1522	N	1522	-0-	-0-	-0-	1515	3	7	9	N	6					17
02	1160	N	-0-	-0-	-1160	-0-					N	19					36
03	1240	N	-0-	-0-	-1240	-0-					N	11					47

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					35
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					35
12	465	N	419	-0-	-46	-0-	419	3			N	-0-					35
01	434	N	383	-0-	-51	-0-	383	3			N	-0-					35
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					35
*03	434	N	417	-0-	-17	-0-	417	3			N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	520	-0-	-7	-0-	520	3			N	-0-					107
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					107
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					107
01	527	N	387	-0-	-140	-0-	387	3			N	-0-					107
02	435	N	434	-0-	-1	-0-	434	3			N	-0-					107
03	496	N	464	-0-	-32	-0-	464	3			N	-0-					107

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1342	-0-	-53	-0-	1322	3	20	9	N	18					239
11	1361	N	1361	-0-	-0-	-0-	1336	3	25	9	N	23					262
12	1364	N	1346	-0-	-18	-0-	1333	3	13	9	N	12					274
01	1333	N	1123	-0-	-210	-0-	1109	3	14	9	N	13					287
02	1305	N	1114	-0-	-191	-0-	1092	3	22	9	N	20					307
*03	1342	N	1342	-0-	-0-	-0-	1298	3	44	9	N	40	184	1			163

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					13
11	90	N	-0-	-0-	-90	-0-					N	-0-					13
12	31	N	-0-	-0-	-31	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					2
11	60	N	-0-	-0-	-60	-0-					N	-0-					2
12	31	N	-0-	-0-	-31	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					216
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					216
12	558	N	486	-0-	-72	-0-	486	2			N	-0-					216
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					216
02	493	N	431	-0-	-62	-0-	430	2	1	9	N	1					217
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					217

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	1100	2	2	9	N	2					475
11	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					477
12	1023	N	807	-0-	-216	-0-	807	2			N	-0-					477
01	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					477
02	1032	N	1032	-0-	-0-	-0-	1030	2	2	9	N	2					479
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					479

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	556	-0-	-33	-0-	556	2			N	-0-					88
11	570	N	517	-0-	-53	-0-	517	2			N	-0-					88
12	558	N	537	-0-	-21	-0-	537	2			N	-0-					88
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					88
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					88
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					88

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	644	-0-	-7	-0-	644	2			N	-0-					163
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					163
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					163
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					163
02	647	N	647	-0-	-0-	-0-	645	2	2	9	N	2					165
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					165

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	-0-	978	2	2	9	N	2					155
11	976	N	976	-0-	-0-	-0-	972	2	4	9	N	4					159
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					159
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					159
02	957	N	955	-0-	-2	-0-	955	2			N	-0-					159
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					159

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	762	-0-	-230	-0-	760	2	2	9	N	2					152
11	970	N	970	-0-	-0-	-0-	963	2	7	9	N	6					158
12	953	N	953	-0-	-0-	-0-	944	2	9	9	N	8					166
01	992	N	992	-0-	-0-	-0-	985	2	7	9	N	6					172
02	928	N	847	-0-	-81	-0-	844	2	3	9	N	3					175
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					175

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	876	2	2	9	N	2					153
11	824	N	824	-0-	-0-	-0-	822	2	2	9	N	2					155
12	817	N	817	-0-	-0-	-0-	817	2			N	-0-					155
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					155
02	783	N	781	-0-	-2	-0-	778	2	3	9	N	3					158
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					158

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					34
11	210	N	-0-	-0-	-210	-0-					N	-0-					34
12	93	N	-0-	-0-	-93	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1265	-0-	-6	-0-	1256	2	9	9	N	8					107
11	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	N	6					113
12	1250	N	1250	-0-	-0-	-0-	1241	2	9	9	N	8					121
01	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					121
02	1189	N	1159	-0-	-30	-0-	1159	2			N	-0-					121
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					121

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					N	-0-					27
11	660	N	-0-	-0-	-660	-0-					N	-0-					27
12	248	N	-0-	-0-	-248	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					57
11	180	N	-0-	-0-	-180	-0-					N	-0-					57
12	186	N	-0-	-0-	-186	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1033	-0-	-21	-0-	1033	2			N	-0-					281
11	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					281
12	1054	N	901	-0-	-153	-0-	901	2			N	-0-					281
01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					281
02	1044	N	983	-0-	-61	-0-	983	2			N	-0-					281
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					281

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					30
11	420	N	-0-	-0-	-420	-0-					N	-0-					30
12	403	N	-0-	-0-	-403	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	#	900	-0-	-123	-0-	893	3	7	9	N	6					120
11	960	#	942	-0-	-18	-0-	925	3	17	9	N	15					135
12	992	#	767	-0-	-225	-0-	753	3	14	9	N	13					148
01	961	#	808	-0-	-153	-0-	794	3	14	9	N	13					161
02	1060	R	1060	-0-	-0-	-0-	1050	3	10	9	N	9					170
*03	1101	R	1101	-0-	-0-	-0-	1082	3	19	9	N	17					187

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	#	16350	-0-	-855	-0-	16344	3	6	9	N	5					73
11	16080	#	15523	-0-	-557	-0-	15514	3	9	9	N	8					81
12	16492	#	16114	-0-	-378	-0-	16105	3	9	9	N	8					89
01	16430	#	14374	-0-	-2056	-0-	14335	3	39	9	N	35					124
02	15283	#	14622	-0-	-661	-0-	14587	3	35	9	N	32					156
03	16337	#	15298	-0-	-1039	-0-	15279	3	19	9	N	17					173

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3607	X	3607	-0-	-0-	-0-	3607	3			N	-0-					10
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					10
12	3460	X	3460	-0-	-0-	-0-	15	1	3445	3	N	-0-					10
01	3446	X	3446	-0-	-0-	-0-	15	1	3431	3	N	-0-					10
02	2838	X	2838	-0-	-0-	-0-	14	1	2811	3	N	-0-					10
							13	4									
*03	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-	10	7			-0-

JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	887	2			Y	-0-	3	1			-0-
11	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
12	926	N	926	-0-	-0-	-0-	925	2	1	9	Y	1	1	8			-0-
01	899	N	811	-0-	-88	-0-	811	2			Y	-0-					-0-
02	754	N	474	-0-	-280	-0-	472	2	2	9	Y	2	2	1			-0-
03	930	N	834	-0-	-96	-0-	830	2	4	9	Y	4					4

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	14	1	563	3	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	14	1	590	3	N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	13	1	731	3	N	-0-					-0-
							31	4									
*03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2845	X	2845	-0-	-0-	-0-	2823	3	22	9	N	20					129
11	2730	X	2514	-0-	-216	-0-	2465	3	49	4	N	-0-					129
12	2821	X	2441	-0-	-380	-0-	15	1	2405	3	N	-0-					129
							21	4									
01	2821	X	2570	-0-	-251	-0-	15	1	2524	3	N	-0-					129
							31	4									
02	3590	X	3590	-0-	-0-	-0-	14	1	3576	3	N	-0-					129
*03	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-	39	7			90

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

10	4340	X	4198	-0-	-142	-0-	4183	3	15	9	N	14					125
11	4170	X	4047	-0-	-123	-0-	4047	3			N	-0-					125
12	4247	X	4146	-0-	-101	-0-	4123	3	23	9	N	21					146
01	4185	X	4126	-0-	-59	-0-	4126	3			N	-0-					146
02	3991	X	3991	-0-	-0-	-0-	3796	3	195	9	N	177	159	1			164
*03	4185	X	4028	-0-	-157	-0-	4028	2			N	-0-	164	7			-0-

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

10	1364	N	1337	-0-	-27	-0-	1335	2	2	9	N	2					35
11	1290	N	1254	-0-	-36	-0-	1252	2	2	9	N	2					37
12	1302	N	1278	-0-	-24	-0-	1272	2	6	9	N	5					42
01	1333	N	1029	-0-	-304	-0-	1029	2			N	-0-					42
02	1218	N	924	-0-	-294	-0-	921	2	3	9	N	3					45
03	1271	N	1121	-0-	-150	-0-	1121	2			N	-0-					45

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

10	1633	N	1633	-0-	-0-	-0-	1625	3	8	9	N	7					151
11	1591	N	1591	-0-	-0-	-0-	1579	3	12	9	N	11	158	1			4
12	1674	N	1607	-0-	-67	-0-	1607	3			N	-0-					4
01	1643	N	1604	-0-	-39	-0-	1604	3			N	-0-					4
02	1537	N	1492	-0-	-45	-0-	1492	3			N	-0-					4
03	1612	N	1403	-0-	-209	-0-	1403	2			N	-0-	4	7			-0-

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

10	1550	N	1494	-0-	-56	-0-	1488	2	6	9	N	5					48
11	1440	N	1437	-0-	-3	-0-	1426	2	11	9	N	10					58
12	1478	N	1478	-0-	-0-	-0-	1472	2	6	9	N	5					63
01	1488	N	1418	-0-	-70	-0-	1408	2	10	9	N	9					72
02	1392	N	1342	-0-	-50	-0-	1331	2	11	9	N	10					82
03	1488	N	1433	-0-	-55	-0-	1433	2			N	-0-					82

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

10	4743	X	4563	-0-	-180	-0-	4563	3			N	-0-					137
11	4590	X	2879	-0-	-1711	-0-	2843	3	36	4	N	-0-					137
12	4588	X	4218	-0-	-370	-0-	4218	3			N	-0-					137
01	4851	X	4851	-0-	-0-	-0-	4851	3			N	-0-					137
02	4292	X	4106	-0-	-186	-0-	4106	3			N	-0-					137
03	4557	X	4360	-0-	-197	-0-	4360	2			N	-0-	28	7			109

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					167
11	930	N	856	-0-	-74 B	-0-	839	3	17	9	N	15					182
12	899	N	858	-0-	-41 B	-0-	12	1	846	3	N	-0-					182
01	869	N	869	-0-	-0- B	-0-	12	1	827	3	N	27	191	1			18
							30	9									
02	841	N	792	-0-	-49 B	-0-	12	1	780	3	N	-0-					18
03	868	N	794	-0-	-74 B	-0-	788	2	6	9	N	5					23

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2478	-0-	-95 B	-0-	2447	3	31	9	N	28	89	1			56
11	2400	N	2393	-0-	-7 B	-0-	2372	3	21	9	N	19					75
12	2466	N	2466	-0-	-0- B	-0-	2442	3	24	9	N	22					97
01	2480	N	2397	-0-	-83 B	-0-	2372	3	25	9	N	23					120
02	2320	N	2257	-0-	-63 B	-0-	2229	3	28	9	N	25					145
*03	2480	N	2208	-0-	-272 B	-0-	2105	3	103	9	N	94					239

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1420	-0-	-99 B	-0-	1391	3	29	9	N	26					135
11	1410	N	1398	-0-	-12 B	-0-	1374	3	24	9	N	22					157
12	1431	N	1431	-0-	-0- B	-0-	1403	3	28	9	N	25					182
01	1426	N	1176	-0-	-250 B	-0-	1147	3	29	9	N	26					208
02	1363	N	1279	-0-	-84 B	-0-	1256	3	23	9	N	21	192	1			37
*03	1426	N	1229	-0-	-197 B	-0-	1211	3	18	9	N	16					53

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	892	-0-	-38 B	-0-	878	3	14	9	N	13					85
11	870	N	863	-0-	-7 B	-0-	852	3	11	9	N	10					95
12	899	N	857	-0-	-42 B	-0-	846	3	11	9	N	10					105
01	899	N	854	-0-	-45 B	-0-	844	3	10	9	N	9					114
02	841	N	791	-0-	-50 B	-0-	777	3	14	9	N	13					127
*03	868	N	727	-0-	-141 B	-0-	721	3	6	9	N	5					132

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20 B	-0-	31	1	445	2	N	-0-					189
11	480	N	476	-0-	-4 B	-0-	30	1	446	2	N	-0-					189
12	497	N	497	-0-	-0- B	-0-	31	1	466	2	N	-0-					189
01	473	N	473	-0-	-0- B	-0-	31	1	442	2	N	-0-					189
02	464	N	438	-0-	-26 B	-0-	29	1	409	2	N	-0-					189
03	496	N	471	-0-	-25 B	-0-	31	1	440	2	N	-0-					189

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	150	-0-	-36	B	-0-		12	1	131	2	N	6					148
									7	9									
11	178	N	178	-0-	-0-	B	-0-		15	1	146	2	N	15					163
									17	9									
12	186	N	158	-0-	-28	B	-0-		13	1	135	2	N	9					172
									10	9									
01	166	N	166	-0-	-0-	B	-0-		14	1	138	2	N	13					185
									14	9									
02	174	N	139	-0-	-35	B	-0-		13	1	117	2	N	8					193
									9	9									
*03	163	N	163	-0-	-0-	B	-0-		14	1	138	2	N	10					203
									11	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1083	-0-	-64	B	-0-		30	1	1041	2	N	11					100
									12	9									
11	1080	N	1056	-0-	-24	B	-0-		30	1	994	2	N	29					129
									32	9									
12	1147	N	1135	-0-	-12	B	-0-		31	1	1079	2	N	23					152
									25	9									
01	1085	N	1051	-0-	-34	B	-0-		31	1	999	2	N	19					171
									21	9									
02	1015	N	1009	-0-	-6	B	-0-		29	1	952	2	N	25					196
									28	9									
*03	1150	N	1150	-0-	-0-	B	-0-		31	1	1096	2	N	21					217
									23	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	B	-0-		14	1	94	2	N	-0-					99
11	120	N	106	-0-	-14	B	-0-		12	1	94	2	N	-0-					99
12	124	N	114	-0-	-10	B	-0-		15	1	99	2	N	-0-					99
01	107	N	107	-0-	-0-	B	-0-		15	1	92	2	N	-0-					99
02	116	N	107	-0-	-9	B	-0-		15	1	92	2	N	-0-					99
03	124	N	110	-0-	-14	B	-0-		14	1	96	2	N	-0-					99

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF. 10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1821	-0-	-411	B	-0-		30	1	1760	2	N	28					204
									31	9									
11	2010	N	1715	-0-	-295	B	-0-		29	1	1651	2	N	32					236
									35	9									
12	1841	N	1841	-0-	-0-	B	-0-		31	1	1781	2	N	26					262
									29	9									
01	1829	N	1677	-0-	-152	B	-0-		31	1	1593	2	N	48	172	1			138
									53	9									
02	1653	N	1542	-0-	-111	B	-0-		29	1	1480	2	N	30					168
									33	9									
03	1829	N	1781	-0-	-48	B	-0-		30	1	1709	2	N	38					206
									42	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2275	-0-		-329	B	-0-		29	1	2202	2	N	40					184
										44	9									
11	2520	N	2297	-0-		-223	B	-0-		29	1	2199	2	N	63					247
										69	9									
12	2573	N	2032	-0-		-541	B	-0-		28	1	1946	2	N	53	174	1			126
										58	9									
01	2263	N	2105	-0-		-158	B	-0-		29	1	2014	2	N	56					182
										62	9									
02	2233	N	1794	-0-		-439	B	-0-		25	1	1726	2	N	39					221
										43	9									
*03	2517	N	2517	-0-		-0-	B	-0-		30	1	2408	2	N	72	179	1			114
										79	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	3806	-0-		-1526	B	-0-		31	1	3684	2	N	83					477
										91	9									
11	5160	X	3661	-0-		-1499	B	-0-		30	1	3533	2	N	89	192	1			374
										98	9									
12	4526	X	3733	-0-		-793	B	-0-		31	1	3585	2	N	106					480
										117	9									
01	3875	X	3615	-0-		-260	B	-0-		31	1	3476	2	N	98	196	1			382
										108	9									
02	3686	X	3686	-0-		-0-	B	-0-		29	1	3538	2	N	108					490
										119	9									
*03	4000	X	4000	-0-		-0-	B	-0-		31	1	3836	2	N	121	190	1			421
										133	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	671	-0-		-197	B	-0-		660	3	11	9	N	10					32
11	930	N	793	-0-		-137	B	-0-		791	3	2	9	N	2					34
12	806	N	491	-0-		-315	B	-0-		483	3	8	9	N	7					41
01	682	N	649	-0-		-33	B	-0-		639	3	10	9	N	9					50
02	754	N	633	-0-		-121	B	-0-		622	3	11	9	N	10					60
*03	612	N	612	-0-		-0-	B	-0-		598	3	14	9	N	13					73

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
11	14	N	13	-0-		-1	B	-0-		13	3			N	-0-					-0-
12	4	N	-0-	-0-		-4	B	-0-						N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
02	13	N	-0-	-0-		-13	B	-0-						N	-0-					-0-
*03	11	N	11	-0-		-0-	B	-0-		11	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3086	X	3086	-0-		-0-	B	-0-		3040	3	46	9	N	42					144
11	2947	X	2947	-0-		-0-	B	-0-		2883	3	64	9	N	58					202
12	3007	X	2954	-0-		-53	B	-0-		2892	3	62	9	N	56	193	1			65
01	3100	X	2897	-0-		-203	B	-0-		2845	3	52	9	N	47					112
02	2900	X	2629	-0-		-271	B	-0-		2590	3	39	9	N	35					147
03	3100	X	2915	-0-		-185	B	-0-		2854	3	61	9	N	55					202

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2951	-0-	-428 B	-0-	2951	3			N	-0-					218
11	3270	X	2933	-0-	-337 B	-0-	2933	3			N	-0-					218
12	3379	X	3072	-0-	-307 B	-0-	3072	3			N	-0-					218
01	3131	X	3074	-0-	-57 B	-0-	3027	3	47	9	N	43					261
02	2871	X	2375	-0-	-496 B	-0-	2368	3	7	9	N	6					267
03	3069	X	2992	-0-	-77 B	-0-	2978	3	14	9	N	13					280

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					146
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					146
12	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					146
01	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					146
02	174	N	152	-0-	-22 B	-0-	152	3			N	-0-					146
03	186	N	129	-0-	-57 B	-0-	129	3			N	-0-					146

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2613	-0-	-22 B	-0-	2592	3	21	9	N	19					114
11	2490	N	2372	-0-	-118 B	-0-	2330	3	42	9	N	38					152
12	2573	N	2432	-0-	-141 B	-0-	2396	3	36	9	N	33					185
01	2604	N	2413	-0-	-191 B	-0-	2378	3	35	9	N	32					217
02	2291	N	2117	-0-	-174 B	-0-	2095	3	22	9	N	20					237
03	2418	N	2386	-0-	-32 B	-0-	2345	3	41	9	N	37	197	1			77

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1064	-0-	-517 B	-0-	1057	3	7	9	N	6					86
11	1470	N	1329	-0-	-141 B	-0-	1307	3	22	9	N	20					106
12	1488	N	1418	-0-	-70 B	-0-	1401	3	17	9	N	15					121
01	1846	N	1846	-0-	-0- B	-0-	1816	3	30	9	N	27					148
02	1401	N	1401	-0-	-0- B	-0-	1378	3	23	9	N	21					169
*03	1541	N	1541	-0-	-0- B	-0-	1520	3	21	9	N	19					188

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3631	-0-	-213 B	-0-	3603	3	28	9	N	25					185
11	3720	X	3407	-0-	-313 B	-0-	3366	3	41	9	N	37					222
12	3844	X	3646	-0-	-198 B	-0-	3607	3	39	9	N	35					257
01	3751	X	3133	-0-	-618 B	-0-	3103	3	30	9	N	27					284
02	3393	X	3191	-0-	-202 B	-0-	3169	3	22	9	N	20	185	1			119
03	3658	X	2902	-0-	-756 B	-0-	2859	3	43	9	N	39					158

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3146	-0-	-202 B	-0-	3110	3	36	9	N	33					242
11	3150	X	3018	-0-	-132 B	-0-	2970	3	48	9	N	44					286
12	3255	X	3146	-0-	-109 B	-0-	3102	3	44	9	N	40					326
01	3193	X	3075	-0-	-118 B	-0-	3030	3	45	9	N	41					367
02	2929	X	2089	-0-	-840 B	-0-	2068	3	21	9	N	19					386
03	3131	X	2064	-0-	-1067 B	-0-	2036	3	28	9	N	25	194	1			217

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1816	-0-	-323 B	-0-	1798	3	18	9	N	16					151
11	1980	N	1795	-0-	-185 B	-0-	1780	3	15	9	N	14					165
12	2124	N	2124	-0-	-0- B	-0-	2090	3	34	9	N	31					196
01	1977	N	1977	-0-	-0- B	-0-	1970	3	7	9	N	6					202
02	1825	N	1825	-0-	-0- B	-0-	1806	3	19	9	N	17					219
03	2139	N	1746	-0-	-393 B	-0-	1737	3	9	9	N	8	187	1			40

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	338	-0-	-127 B	-0-	338	3			N	-0-	190	1			50
11	748	N	748	-0-	-0- B	-0-	739	3	9	9	N	8					58
12	756	N	756	-0-	-0- B	-0-	736	3	20	9	N	18					76
01	692	N	692	-0-	-0- B	-0-	682	3	10	9	N	9					85
02	725	N	572	-0-	-153 B	-0-	562	3	10	9	N	9					94
03	744	N	710	-0-	-34 B	-0-	699	3	11	9	N	10					104

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					37
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					37
12	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					37
01	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					37
02	319	N	297	-0-	-22 B	-0-	297	3			N	-0-					37
03	310	N	238	-0-	-72 B	-0-	238	3			N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26 B	-0-	342	3	4	9	N	4					149
11	360	N	333	-0-	-27 B	-0-	315	3	18	9	N	16					165
12	434	N	333	-0-	-101 B	-0-	311	3	22	9	N	20					185
01	341	N	323	-0-	-18 B	-0-	303	3	20	9	N	18					203
02	319	N	308	-0-	-11 B	-0-	300	3	8	9	N	7					210
03	341	N	291	-0-	-50 B	-0-	270	3	21	9	N	19	196	1			33

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					43
11	663	N	663	-0-	-0- B	-0-	654	2	9	9	N	8					51
12	871	X	871	-0-	-0- B	-0-	864	2	7	9	N	6					57
*01	862	N	862	-0-	-0- B	-0-	861	2	1	9	N	1					58
*02	665	N	665	-0-	-0- B	-0-	664	2	1	9	N	1					59
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					59

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	441	-0-	-582 B	-0-	441	2			N	-0-					88
11	990	N	14	-0-	-976 B	-0-	14	2			N	-0-					88
12	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					88
01	434	N	307	-0-	-127 B	-0-	307	2			N	-0-					88
02	14	N	-0-	-0-	-14 B	-0-					N	-0-					88
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					88

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	1	1	8			41
11	360	N	-0-	-0-	-360	-0-					N	-0-					41
12	31	N	-0-	-0-	-31	-0-					N	-0-					41
01	31	N	-0-	-0-	-31	-0-					N	-0-					41
02	29	N	-0-	-0-	-29	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41

JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8166	X	8166	-0-	-0-	-0-	8163	3	3	9	N	3					162
11	8025	X	8025	-0-	-0-	-0-	8025	3			N	-0-					162
12	8322	X	8322	-0-	-0-	-0-	15	1	8305	3	N	2					164
							2	9									
01	8202	X	8202	-0-	-0-	-0-	15	1	8184	3	N	3					167
							3	9									
02	7375	X	7375	-0-	-0-	-0-	14	1	7361	3	N	-0-					167
*03	7948	X	7948	-0-	-0-	-0-	7926	2	22	9	N	20					187

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/22/2016

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2523	X	2523	-0-	-0-	-0-	2523	3			N	-0-					94
11	3000	N	3114	-0-	114	114	3114	3			N	-0-					94
12	3004	N	2890	-0-	-114	-0-	2890	3			N	-0-					94
01	3084	N	3084	-0-	-0-	-0-	3084	3			N	-0-					94
02	2205	X	2205	-0-	-0-	-0-	2205	3			N	-0-					94
*03	2506	X	2506	-0-	-0-	-0-	2506	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	1	1	226	3	N	-0-					-0-
*12	5408	X	5408	-0-	-0-	-0-	32	1	5376	3	N	-0-					-0-
01	7384	X	7384	-0-	-0-	-0-	47	1	7337	3	N	-0-					-0-
02	232	X	44	-0-	-188	-0-	44	1			N	-0-					-0-
*03	8450	X	8450	-0-	-0-	-0-	47	1	8403	3	N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

10	6355	X	6064	-0-	-291	-0-	6061	3	3	9	N	3					80
11	6150	X	5841	-0-	-309	-0-	5841	3			N	-0-					80
12	6355	X	6098	-0-	-257	-0-	6098	3			N	-0-					80
01	6324	X	6047	-0-	-277	-0-	6047	3			N	-0-					80
02	5684	X	5638	-0-	-46	-0-	5638	3			N	-0-					80
03	6107	X	6074	-0-	-33	-0-	6074	3			N	-0-					80

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
02	580	N	578	-0-	-2	-0-	578	3			N	-0-					-0-
03	589	N	346	-0-	-243	-0-	346	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

10	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					252
11	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					252
12	5239	X	4979	-0-	-260	-0-	4979	2			N	-0-					252
01	5239	X	5124	-0-	-115	-0-	5124	2			N	-0-					252
02	5057	X	5057	-0-	-0-	-0-	5057	2			N	-0-					252
03	5394	X	4976	-0-	-418	-0-	4976	2			N	-0-					252

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

10	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					233
11	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					233
12	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					233
01	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					233
02	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					233
*03	3404	X	3404	-0-	-0-	-0-	3404	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	14	1	77	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

10	2418 X	1344	-0-	-1074	-0-	1344	2			Y	-0-					112
11	2190 X	251	-0-	-1939	-0-	251	2			Y	-0-					112
12	2263 X	589	-0-	-1674	-0-	589	2			Y	-0-					112
01	3495 X	3495	-0-	-0-	-0-	3488	2	7	9	Y	6					118
02	4014 X	4014	-0-	-0-	-0-	4010	2	4	9	Y	4					122
*03	2314 X	2314	-0-	-0-	-0-	248	1	2065	2	Y	1					123
						1	9									

WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

10	3224 X	3155	-0-	-69	-0-	3141	3	14	9	N	13					42
11	3120 X	3041	-0-	-79	-0-	3041	3			N	-0-					42
12	3193 X	3129	-0-	-64	-0-	14	1	3098	3	N	15					57
						17	9									
01	3193 X	3093	-0-	-100	-0-	14	1	3079	3	N	-0-					57
02	2961 X	2961	-0-	-0-	-0-	13	1	2948	3	N	-0-					57
03	3162 X	3099	-0-	-63	-0-	3088	2	11	9	N	10					67

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

10	2808 N	2808	-0-	-0-	-0-	2808	3			N	-0-					17
11	2347 N	2347	-0-	-0-	-0-	2347	3			N	-0-					17
12	2388 N	2388	-0-	-0-	-0-	12	1	2376	3	N	-0-					17
01	2573 N	2391	-0-	-182	-0-	12	1	2379	3	N	-0-					17
02	2262 N	2160	-0-	-102	-0-	11	1	2149	3	N	-0-					17
*03	2387 N	2280	-0-	-107	-0-	2280	2			N	-0-	17	7			-0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	493	N	155	-0-	-338	-0-	155	2			N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

10	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

10	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	N	1					125
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					125
12	1200	N	1200	-0-	-0-	-0-	1196	2	4	9	N	4					129
01	1209	N	1183	-0-	-26	-0-	1182	2	1	9	N	1					130
02	1131	N	1119	-0-	-12	-0-	1115	2	4	9	N	4					134
03	1209	N	907	-0-	-302	-0-	901	2	6	9	N	5					139

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

10	1666	N	1666	-0-	-0-	-0-	31	1	1627	2	N	7					62
							8	9									
11	1627	N	1627	-0-	-0-	-0-	30	1	1588	2	N	8					70
							9	9									
12	1586	N	1586	-0-	-0-	-0-	31	1	1547	2	N	7					77
							8	9									
01	1302	N	1154	-0-	-148	-0-	31	1	1117	2	N	5					82
							6	9									
02	1218	N	812	-0-	-406	-0-	29	1	772	2	N	10					92
							11	9									
03	1302	N	899	-0-	-403	-0-	31	1	860	2	N	7					99
							8	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

10	4112	X	4112	-0-	-0-	-0-	526	1	3538	2	N	44					229
							48	9									
11	3420	X	2922	-0-	-498	-0-	446	1	2459	2	N	15	194	1			50
							17	9									
12	4434	X	4434	-0-	-0-	-0-	669	1	3730	2	N	32					82
							35	9									
01	4449	X	4449	-0-	-0-	-0-	672	1	3749	2	N	25					107
							28	9									
02	4114	X	4114	-0-	-0-	-0-	629	1	3456	2	N	26					133
							29	9									
*03	4567	X	4567	-0-	-0-	-0-	673	1	3894	2	N	-0-					133

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					180
11	60	N	3	-0-	-57	-0-	3	2			N	-0-					180
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					180
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					180
02	3	N	-0-	-0-	-3	-0-					N	-0-					180
*03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					180

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

10	0	N	-0-	-0-	-0-	-0-					N	-0-					199
11	0	N	-0-	-0-	-0-	-0-					N	-0-					199
12	0	N	-0-	-0-	-0-	-0-					N	-0-					199
01	0	N	-0-	-0-	-0-	-0-					N	-0-					199
02	0	N	-0-	-0-	-0-	-0-					N	-0-					199
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					199

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

10	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					149
11	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					149
12	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					149
01	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					149
02	1914	N	1536	-0-	-378	-0-	1536	3			N	-0-					149
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					149

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

10	3255		625	-0-	-2630	-0-	625	3			N	-0-					-0-
11	3150		NO RPT	-0-	-3150	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
03	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

10	1280	N	1280	-0-	-0-	-0-	10	1	1270	2	N	-0-					30
11	1206	N	1206	-0-	-0-	-0-	10	1	1196	2	N	-0-					30
12	1266	N	1266	-0-	-0-	-0-	10	1	1256	2	N	-0-					30
01	1278	N	1278	-0-	-0-	-0-	10	1	1268	2	N	-0-					30
02	1192	N	1192	-0-	-0-	-0-	10	1	1182	2	N	-0-					30
*03	1273	N	1273	-0-	-0-	-0-	10	1	1263	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					44
11	810	N	229	-0-	-581	-0-	229	2			N	-0-					44
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					44
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					44
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					44
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					44

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					109
11	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					109
12	1551	N	1551	-0-	-0-	-0-	14	1	1537	3	N	-0-					109
01	1550	N	1547	-0-	-3	-0-	14	1	1526	3	N	6					115
							7	9									
02	1452	N	1452	-0-	-0-	-0-	13	1	1439	3	N	-0-					115
03	1550	N	1372	-0-	-178	-0-	1366	2	6	9	N	5					120

BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

10	341	N	218	-0-	-123	-0-	218	3			N	-0-					84
11	330	N	207	-0-	-123	-0-	207	3			N	-0-					84
12	248	N	211	-0-	-37	-0-	15	1	196	3	N	-0-					84
01	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					84
02	207	N	207	-0-	-0-	-0-	14	1	180	3	N	-0-					84
							13	4									
*03	227	N	227	-0-	-0-	-0-	227	2			N	-0-	4	7			80

TEMPLAR OPERATING LLC 841421
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
02	232	N	201	-0-	-31	-0-	201	2			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

10	1919	R	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
11	1092	R	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	5803	R	5803	-0-	-0-	-0-	5803	3			N	-0-					-0-
01	5320	R	5320	-0-	-0-	-0-	5320	3			N	-0-					-0-
02	4834	R	4834	-0-	-0-	-0-	4834	2			N	-0-					-0-
*03	5109	R	5109	-0-	-0-	-0-	5109	2			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1010	-0-	-261	-0-	72	1	938	2	N	-0-					-0-
11	1200	N	1131	-0-	-69	-0-	72	1	1059	2	N	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	72	1	1101	2	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	72	1	1404	2	N	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	72	1	1269	2	N	-0-					-0-
*03	1343	N	1343	-0-	-0-	-0-	72	1	1271	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	31	1	566	2	N	-0-					22
11	535	N	535	-0-	-0-	-0-	30	1	505	2	N	-0-					22
12	589	N	535	-0-	-54	-0-	31	1	504	2	N	-0-					22
01	589	N	560	-0-	-29	-0-	31	1	529	2	N	-0-					22
02	522	N	488	-0-	-34	-0-	29	1	459	2	N	-0-					22
03	527	N	523	-0-	-4	-0-	31	1	492	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	14	1	21	2	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	12	1	19	2	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	15	1	27	2	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	14	1	22	2	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	14	1	24	2	N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	13	1	26	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1920	N	1920	-0-	-0-	-0-	31	1	1889	2	N	-0-					48
11	1664	N	1664	-0-	-0-	-0-	30	1	1634	2	N	-0-					48
12	1858	N	1858	-0-	-0-	-0-	31	1	1827	2	N	-0-					48
01	1922	N	1886	-0-	-36	-0-	31	1	1855	2	N	-0-					48
02	1760	N	1760	-0-	-0-	-0-	29	1	1720	2	N	10					58
							11	9									
03	1860	N	1750	-0-	-110	-0-	31	1	1708	2	N	10					68
							11	9									

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1339	N	1339	-0-	-0-	-0-	31	1	1308	2	N	-0-					63
11	1212	N	1212	-0-	-0-	-0-	30	1	1182	2	N	-0-					63
12	1316	N	1316	-0-	-0-	-0-	31	1	1283	2	N	2					65
							2	9									
01	1333	N	1289	-0-	-44	-0-	31	1	1258	2	N	-0-					65
02	1181	N	1181	-0-	-0-	-0-	29	1	1135	2	N	15					80
							17	9									
03	1302	N	1239	-0-	-63	-0-	31	1	1205	2	N	3					83
							3	9									

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	N	1120	-0-	-0-	-0-	31	1	1078	2	N	10					42
							11	9									
11	1091	N	1091	-0-	-0-	-0-	30	1	1054	2	N	6					48
							7	9									
12	1139	N	1139	-0-	-0-	-0-	31	1	1100	2	N	7					55
							8	9									
01	1153	N	1153	-0-	-0-	-0-	31	1	1116	2	N	5					60
							6	9									
02	1228	N	1228	-0-	-0-	-0-	29	1	1186	2	N	12					72
							13	9									
*03	1297	N	1297	-0-	-0-	-0-	31	1	1266	2	N	-0-					72

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONTANGO RESOURCES, INC. 173206
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1556	N	1556	-0-	-0- B	-0-	1556	2			N	-0-					-0-
11	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
12	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
01	1426	N	1365	-0-	-61 B	-0-	1365	2			N	-0-					-0-
02	1334	N	1211	-0-	-123 B	-0-	1211	2			N	-0-					-0-
03	1426	N	1253	-0-	-173 B	-0-	1253	2			N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767 N	1012	-0-	-755	-0-	1001	2	11	9	N	10					20
11	1122 N	1122	-0-	-0-	-0-	1112	2	10	9	N	9					29
12	1984 N	1081	-0-	-903	-0-	1072	2	9	9	N	8					37
01	1439 N	1439	-0-	-0-	-0-	1433	2	6	9	N	5					42
02	1721 N	1721	-0-	-0-	-0-	1715	2	6	9	N	5					47
03	1085 N	NO RPT	-0-	-1085	-0-					N	NO RPT					47

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122 N	122	-0-	-0-	-0-	122	3			N	-0-					67
11	118 N	118	-0-	-0-	-0-	118	3			N	-0-					67
12	132 N	132	-0-	-0-	-0-	132	3			N	-0-					67
01	124 N	111	-0-	-13	-0-	111	3			N	-0-					67
02	116 N	86	-0-	-30	-0-	86	3			N	-0-					67
03	124 N	68	-0-	-56	-0-	68	2			N	-0-	8	7			59

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5180 X	5180	-0-	-0-	-0-	5180	2			N	-0-					104
11	4951 X	4951	-0-	-0-	-0-	4951	2			N	-0-					104
12	5142 X	5142	-0-	-0-	-0-	5142	2			N	-0-					104
01	5062 X	5062	-0-	-0-	-0-	5062	2			N	-0-					104
02	4615 X	4615	-0-	-0-	-0-	4615	2			N	-0-					104
03	4743 X	NO RPT	-0-	-4743	-0-					N	NO RPT					104

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

10	1829	N	1811	-0-	-18	-0-	1798	2	13	9	N	12					92
11	1655	N	1655	-0-	-0-	-0-	1635	2	20	9	N	18					110
12	1922	N	1703	-0-	-219	-0-	1677	2	26	9	N	24					134
01	1798	N	1607	-0-	-191	-0-	1589	2	18	9	N	16					150
02	1595	N	1261	-0-	-334	-0-	1242	2	19	9	N	17					167
03	1705	N	1561	-0-	-144	-0-	1544	2	17	9	N	15					182

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

10	806	N	716	-0-	-90	-0-	630	2	86	9	N	78					124
11	750	N	565	-0-	-185	-0-	565	2			N	-0-					124
12	744	N	638	-0-	-106	-0-	638	2			N	-0-					124
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					124
02	551	N	481	-0-	-70	-0-	481	2			N	-0-					124
03	651	N	566	-0-	-85	-0-	566	2			N	-0-					124

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					28
11	690	N	568	-0-	-122	-0-	568	2			N	-0-					28
12	744	N	687	-0-	-57	-0-	687	2			N	-0-					28
01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					28
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					28
*03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					28

TEMPLAR OPERATING LLC 841421
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

10	1168	N	1168	-0-	-0-	-0-	1127	2	41	9	N	37					149
11	1153	N	1153	-0-	-0-	-0-	1112	2	41	9	N	37					186
12	793	N	793	-0-	-0-	-0-	765	2	28	9	N	25					211
01	899	N	610	-0-	-289	-0-	609	2	1	9	N	1					212
02	841	N	745	-0-	-96	-0-	738	2	7	9	N	6					218
03	806	N	725	-0-	-81	-0-	722	2	3	9	N	3					221

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					94
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					94
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					94
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					94
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					94
*03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

10	967	N	967	-0-	-0-	-0-	911	2	56	9	N	51					148
11	961	N	961	-0-	-0-	-0-	916	2	45	9	N	41					189
12	920	N	920	-0-	-0-	-0-	869	2	51	9	N	46					235
01	961	N	881	-0-	-80	-0-	855	2	26	9	N	24					259
02	899	N	846	-0-	-53	-0-	820	2	26	9	N	24					283
03	930	N	760	-0-	-170	-0-	741	2	19	9	N	17					300

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1294	N	1294	-0-	-0-	-0-	1229	2	65	9	N	59	192	1			102
11	1206	N	1206	-0-	-0-	-0-	1173	2	33	9	N	30					132
12	1236	N	1236	-0-	-0-	-0-	1183	2	53	9	N	48					180
01	1171	N	1171	-0-	-0-	-0-	1119	2	52	9	N	47					227
02	1102	N	1102	-0-	-0-	-0-	1066	2	36	9	N	33					260
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					260

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2124	N	2124	-0-	-0-	-0-	2087	2	37	9	N	34					151
11	2010	N	2010	-0-	-0-	-0-	1977	2	33	9	N	30					181
12	2122	N	2122	-0-	-0-	-0-	2093	2	29	9	N	26					207
01	2139	N	2090	-0-	-49	-0-	2061	2	29	9	N	26					233
02	1983	N	1983	-0-	-0-	-0-	1941	2	42	9	N	38					271
*03	2202	N	2202	-0-	-0-	-0-	2116	2	86	9	N	78	183	1			166

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1904	-0-	-18	-0-	1890	2	14	9	N	13					115
11	1950	N	1739	-0-	-211	-0-	1725	2	14	9	N	13					128
12	1804	N	1804	-0-	-0-	-0-	1791	2	13	9	N	12					140
01	1907	N	1907	-0-	-0-	-0-	1894	2	13	9	N	12					152
02	1693	N	1693	-0-	-0-	-0-	1681	2	12	9	N	11					163
*03	1877	N	1877	-0-	-0-	-0-	1863	2	14	9	N	13					176

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2187	N	2187	-0-	-0-	-0-	2133	2	54	9	N	49	191	1			98
11	2046	N	2046	-0-	-0-	-0-	2016	2	30	9	N	27					125
12	1915	N	1915	-0-	-0-	-0-	1896	2	19	9	N	17					142
01	2201	N	1932	-0-	-269	-0-	1918	2	14	9	N	13					155
02	1972	N	1834	-0-	-138	-0-	1820	2	14	9	N	13					168
*03	1946	N	1946	-0-	-0-	-0-	1933	2	13	9	N	12					180

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	313	2	37	9	N	34	189	1			68
11	330	N	220	-0-	-110	-0-	209	2	11	9	N	10					78
12	290	N	290	-0-	-0-	-0-	275	2	15	9	N	14					92
01	341	N	325	-0-	-16	-0-	311	2	14	9	N	13					105
02	300	N	300	-0-	-0-	-0-	288	2	12	9	N	11					116
*03	322	N	322	-0-	-0-	-0-	310	2	12	9	N	11					127

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4402	-0-	-124	-0-	4377	2	25	9	N	23					160
11	4380	X	4220	-0-	-160	-0-	4192	2	28	9	N	25					185
12	4495	X	4341	-0-	-154	-0-	4255	2	86	9	N	78					263
01	4495	X	4262	-0-	-233	-0-	4218	2	44	9	N	40	204	1			99
02	4118	X	4064	-0-	-54	-0-	4014	2	50	9	N	45					144
03	4402	X	4202	-0-	-200	-0-	4162	2	40	9	N	36					180

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2908	-0-	-161	-0-	2868	2	40	9	N	36	193	1			118
11	2850	X	2825	-0-	-25	-0-	2803	2	22	9	N	20					138
12	2945	X	2751	-0-	-194	-0-	2728	2	23	9	N	21					159
01	2945	X	2858	-0-	-87	-0-	2844	2	14	9	N	13					172
02	2745	X	2745	-0-	-0-	-0-	2727	2	18	9	N	16					188
03	2914	X	2873	-0-	-41	-0-	2856	2	17	9	N	15					203

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3445	-0-	345	345	3357	2	88	9	N	80					245
11	2406	N	2061	-0-	-345	-0-	1937	2	124	9	N	113	189	1			169
12	2058	N	2058	-0-	-0-	-0-	1963	2	95	9	N	86					255
01	2026	N	2026	-0-	-0-	-0-	1949	2	77	9	N	70	165	1			160
02	1943	X	1855	-0-	-88	-0-	1798	2	57	9	N	52					212
03	2077	X	2059	-0-	-18	-0-	1921	2	138	9	N	125	190	1			147

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1478	-0-	-10	-0-	1455	2	23	9	N	21					104
11	1530	N	1433	-0-	-97	-0-	1412	2	21	9	N	19					123
12	1429	N	1429	-0-	-0-	-0-	1406	2	23	9	N	21					144
01	1488	N	1468	-0-	-20	-0-	1443	2	25	9	N	23					167
02	1392	N	1380	-0-	-12	-0-	1349	2	31	9	N	28					195
*03	1440	N	1440	-0-	-0-	-0-	1419	2	21	9	N	19					214

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11126	X	11126	-0-	-0-	-0-	10931	2	195	9	N	177	192	1			332
11	10106	X	10106	-0-	-0-	-0-	9868	2	238	9	N	216	190	1			358
12	9912	X	9912	-0-	-0-	-0-	9639	2	273	9	N	248	191	1			415
01	8587	X	5787	-0-	-2800	-0-	5686	2	101	9	N	92	196	1			311
02	10411	X	8984	-0-	-1427	-0-	8822	2	162	9	N	147	192	1			266
03	11129	X	10232	-0-	-897	-0-	9994	2	238	9	N	216	190	1			292

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13078	X	13078	-0-	-0-	-0-	12874	2	204	9	N	185	386	1			244
11	12768	X	12768	-0-	-0-	-0-	12533	2	235	9	N	214	189	1			269
12	13094	X	13094	-0-	-0-	-0-	12717	2	377	9	N	343	195	1			417
01	12865	X	12632	-0-	-233	-0-	12334	2	298	9	N	271	374	1			314
02	12354	X	11584	-0-	-770	-0-	11352	2	232	9	N	211	190	1			335
03	13206	X	11924	-0-	-1282	-0-	11664	2	260	9	N	236	369	1			202

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	10994	-0-	-972	-0-	10534	2	460	9	N	418	375	1			274
11	11040	X	10573	-0-	-467	-0-	10165	2	408	9	N	371	366	1			279
12	11408	X	9528	-0-	-1880	-0-	9244	2	284	9	N	258	369	1			168
01	11408	X	8977	-0-	-2431	-0-	8725	2	252	9	N	229	189	1			208
02	10469	X	9018	-0-	-1451	-0-	8690	2	328	9	N	298	189	1			317
03	11005	X	9820	-0-	-1185	-0-	9456	2	364	9	N	331	381	1			267

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12373	X	12373	-0-	-0-	-0-	12135	2	238	9	N	216	192	1			281
11	11160	X	11122	-0-	-38	-0-	10832	2	290	9	N	264	187	1			358
12	11439	X	10958	-0-	-481	-0-	10681	2	277	9	N	252	376	1			234
01	11439	X	9459	-0-	-1980	-0-	9255	2	204	9	N	185	187	1			232
02	11571	X	10837	-0-	-734	-0-	10585	2	252	9	N	229	185	1			276
03	12369	X	10540	-0-	-1829	-0-	10277	2	263	9	N	239	351	1			164

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2172	-0-	-773	-0-	2093	2	79	9	N	72					285
11	2820	X	2178	-0-	-642	-0-	2102	2	76	9	N	69	189	1			165
12	2759	X	1840	-0-	-919	-0-	1814	2	26	9	N	24					189
01	2759	X	2454	-0-	-305	-0-	2364	2	90	9	N	82					271
02	2581	X	2095	-0-	-486	-0-	2005	2	90	9	N	82					353
03	2263	X	2236	-0-	-27	-0-	2148	2	88	9	N	80	190	1			243

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

10	5175	X	5175	-0-	-0-	-0-	5114	2	61	9	N	55					305
11	5460	X	4863	-0-	-597	-0-	4786	2	77	9	N	70	193	1			182
12	5642	X	5598	-0-	-44	-0-	5436	2	162	9	N	147					329
01	5642	X	4863	-0-	-779	-0-	4752	2	111	9	N	101	201	1			229
02	4843	X	4743	-0-	-100	-0-	4593	2	150	9	N	136	193	1			172
03	5611	X	3948	-0-	-1663	-0-	3859	2	89	9	N	81					253

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

10	6417	X	4783	-0-	-1634	-0-	4783	2			N	-0-					268
11	6330	X	6330	-0-	-0-	-0-	6179	2	151	9	N	137	192	1			213
12	5881	X	5881	-0-	-0-	-0-	5772	2	109	9	N	99					312
01	5621	X	5621	-0-	-0-	-0-	5519	2	102	9	N	93	189	1			216
02	6119	X	5037	-0-	-1082	-0-	4935	2	102	9	N	93					309
03	6541	X	5369	-0-	-1172	-0-	5258	2	111	9	N	101	191	1			219

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

10	15345	X	15146	-0-	-199	-0-	14950	3	196	9	N	178					493
11	15420	X	14165	-0-	-1255	-0-	13972	3	193	9	N	175	190	1			478
12	15934	X	14198	-0-	-1736	-0-	14010	3	188	9	N	171	380	1			269
01	15934	X	13901	-0-	-2033	-0-	13695	3	206	9	N	187	197	1			259
02	14645	X	13236	-0-	-1409	-0-	13095	3	141	9	N	128					387
03	15159	X	13817	-0-	-1342	-0-	13649	3	168	9	N	153	193	1			347

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	116	N	73	-0-	-43	-0-	73	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0- B	-0-	801	2	37	9	N	34					110
11	1917	N	1917	-0-	-0- B	-0-	1910	2	7	9	N	6					116
12	1413	N	1413	-0-	-0- B	-0-	1393	2	20	9	N	18					134
01	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					134
02	1363	N	1346	-0-	-17 B	-0-	1346	2			N	-0-					134
03/01 BALANCING DATE STATUS -> -0-																	
*03	2745	N	2745	-0-	-0- B	-0-	2722	2	23	9	N	21					155

MITCHELL EHRLICH OIL & GAS, LLC 570652
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

10	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					70
11	1350	N	648	-0-	-702 B	-0-	648	2			N	-0-					70
12	1333	N	26	-0-	-1307 B	-0-	26	2			N	-0-					70
01	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					70
02	638	N	-0-	-0-	-638 B	-0-					N	-0-					70
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					70

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

10	946	R	946	-0-	-0-	-0-	946	2			N	-0-					-0-
11	961	R	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	992	R	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	961	#	739	-0-	-222	-0-	739	2			N	-0-					-0-
02	928	#	889	-0-	-39	-0-	889	2			N	-0-					-0-
*03	997	R	997	-0-	-0-	-0-	997	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	633	-0-	-80	-0-	608	2	25	9	N	23					332
11	690	N	562	-0-	-128	-0-	552	2	10	9	N	9	189	1			152
12	682	N	636	-0-	-46	-0-	586	2	50	9	N	45					197
01	620	N	586	-0-	-34	-0-	553	2	33	9	N	30					227
02	582	N	582	-0-	-0-	-0-	543	2	39	9	N	35					262
03	651	N	610	-0-	-41	-0-	574	2	36	9	N	33					295

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2762	-0-	-741	-0-	2750	2	12	9	N	11					210
11	3390	X	2449	-0-	-941	-0-	2432	2	17	9	N	15					225
12	3503	X	2775	-0-	-728	-0-	2762	2	13	9	N	12					237
01	2976	X	2848	-0-	-128	-0-	2831	2	17	9	N	15					252
02	2747	X	2747	-0-	-0-	-0-	2728	2	19	9	N	17					269
*03	2845	X	2845	-0-	-0-	-0-	2834	2	11	9	N	10					279

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	2			N	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/25/2019 - P/A 11/25/19

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2059	-0-	-111	-0-	2059	2			N	-0-					22
11	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					22
12	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					22
01	2046	N	1977	-0-	-69	-0-	1977	2			N	-0-					22
02	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					22
*03	3100	N	3365	-0-	265	265	3365	2			N	-0-					22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	2820	X	52	-0-	-2768	-0-	1	1	51	2	N	-0-					79
12	2914	X	808	-0-	-2106	-0-	1	1	807	2	N	-0-					79
01	2790	X	629	-0-	-2161	-0-	1	1	628	2	N	-0-					79
02	1943	X	708	-0-	-1235	-0-	1	1	706	2	N	1					80
							1	9									
*03	1022	X	1022	-0-	-0-	-0-	1	1	1021	2	N	-0-					80

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, INC. 173206
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

10	3000	N	887	-0-	-2113	1188	887	2		Y	-0-			-0-
11	1512	N	324	-0-	-1188	-0-	324	2		Y	-0-			-0-
12	806	N	795	-0-	-11	-0-	795	2		Y	-0-			-0-
01	806	N	653	-0-	-153	-0-	653	2		Y	-0-			-0-
02	540	N	540	-0-	-0-	-0-	540	2		Y	-0-			-0-
03	806	N	617	-0-	-189	-0-	617	2		Y	-0-			-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

10	546	N	310	-0-	-236	-0-	310	2		Y	-0-			-0-
11	93	N	93	-0-	-0-	-0-	93	2		Y	-0-			-0-
12	215	N	215	-0-	-0-	-0-	215	2		Y	-0-			-0-
01	310	N	162	-0-	-148	-0-	162	2		Y	-0-			-0-
02	96	N	96	-0-	-0-	-0-	96	2		Y	-0-			-0-
03	217	N	124	-0-	-93	-0-	124	2		Y	-0-			-0-

PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, INC. 173206
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, INC. //CONT.// 173206
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1790	-0-	-194	-0-	1790	2			N	-0-					72
11	1650	N	655	-0-	-995	-0-	655	2			N	-0-					72
12	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					72
01	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					72
*02	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					72
*03	2046	N	1684	-0-	-362	-0-	1684	2			N	-0-					72

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					78
11	1170	N	1002	-0-	-168	-0-	1002	2			N	-0-					78
12	1550	N	1383	-0-	-167	-0-	1383	2			N	-0-					78
01	1457	N	1158	-0-	-299	-0-	1158	2			N	-0-					78
02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					78
03	1395	N	1303	-0-	-92	-0-	1303	2			N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4797	X	4797	-0-	-0-	-0-	4765	2	32	9	N	29					129
11	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					129
12	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					129
01	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					129
02	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					129
*03	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					129

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	397	-0-	-161	-0-	397	2			N	-0-					-0-
11	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
12	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*03	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					159
11	0		-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					132
11	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					132
12	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					132
01	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					132
02	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					132
*03	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	-0-	-0-	-744	B -3825					N	-0-					-0-
11	690	#	775	-0-	85	B -3740	775	3			N	-0-					-0-
12	806	#	878	-0-	72	B -3668	878	3			N	-0-					-0-
01	806	#	839	-0-	33	B -3635	839	3			N	-0-					-0-
02	754	#	1498	-0-	744	B -2891	1498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-940	CANCELLED UNDERAGE ->	-1951										
*03	868	#	1535	-0-	667	B -273	1535	2			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

10	558	N	528	-0-	-30	-0-	528	2			N	-0-					97
11	510	N	443	-0-	-67	-0-	443	2			N	-0-					97
12	558	N	548	-0-	-10	-0-	548	2			N	-0-					97
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					97
02	435	N	410	-0-	-25	-0-	410	2			N	-0-					97
03	558	N	503	-0-	-55	-0-	503	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/15/2015

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT	348	-0-	348	348	348	1			N	-0-					-0-
*03	14B2 EXT	372	-0-	372	720	372	1			N	-0-					-0-

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1310	-0-	-23	-0-	270	1	1040	2	N	-0-					222
11	1290	N	1225	-0-	-65	-0-	313	1	912	2	N	-0-					222
12	1243	N	1243	-0-	-0-	-0-	321	1	922	2	N	-0-					222
01	1238	N	1238	-0-	-0-	-0-	311	1	927	2	N	-0-					222
*02	949	N	949	-0-	-0-	-0-	297	1	652	2	N	-0-					222
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	232	-0-	-171	-0-	232	2			N	-0-					419
11	360	N	289	-0-	-71	-0-	289	2			N	-0-					419
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					419
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					419
*02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					419
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					656
11	396	N	396	-0-	-0-	-0-	96	1	300	2	N	-0-					656
12	422	N	422	-0-	-0-	-0-	96	1	326	2	N	-0-					656
01	410	N	410	-0-	-0-	-0-	94	1	316	2	N	-0-					656
*02	378	N	378	-0-	-0-	-0-	92	1	286	2	N	-0-					656
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF. 10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (HUNTON) //CONT.// 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	53	1	59	2	N	-0-					354
11	221	N	221	-0-	-0-	-0-	65	1	156	2	N	-0-					354
12	359	N	359	-0-	-0-	-0-	64	1	295	2	N	-0-					354
01	361	N	361	-0-	-0-	-0-	62	1	299	2	N	-0-					354
*02	247	N	247	-0-	-0-	-0-	59	1	188	2	N	-0-					354
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEM ENERGY, INC. 455126
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					-0-
11	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
12	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
01	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
02	1837	N	1837	-0-	-0-	-0-	1803	2	34	9	N	31	186	1			36
*03	1829	N	1829	-0-	-0-	-0-	1799	2	30	9	N	27					63

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

10	3100	N	3197	-0-	97	486	3197	3			Y	-0-					93
11	3000	N	2941	-0-	-59	427	2941	3			Y	-0-					93
12	3564	X	3137	-0-	-427	-0-	3137	3			Y	-0-					93
01	3255	X	3056	-0-	-199	-0-	3056	3			Y	-0-					93
02	3045	X	2783	-0-	-262	-0-	2783	2			Y	-0-					-0-
*03	3131	X	2924	-0-	-207	-0-	2924	2			Y	-0-					-0-

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

10	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					40
*03	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					40

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

10	2507	N	2507	-0-	-0-	-0-	2507	3			N	-0-					68
11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					68
12	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					68
01	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					68
02	2391	N	2391	-0-	-0-	-0-	2340	2	51	9	N	46	192	1			61
*03	2559	N	2559	-0-	-0-	-0-	2515	2	44	9	N	40					101

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	7					46
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	6					52

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	142	-0-	-44	-0-	142	3			N	-0-					29
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					29
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					29
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					29
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					28
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					28
12	62	N	2	-0-	-60	-0-	2	3			N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
*03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*03	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					37
11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					37
12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					37
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					37
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*03	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					55
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					55
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					55
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					55
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

10	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

10	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
11	2404	N	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
12	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
01	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
02	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
*03	2494	N	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

10	2630	N	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
11	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
12	3100	N	3162	-0-	62	62	3162	3			N	-0-					-0-
01	3100	N	3318	-0-	218	280	3318	3			N	-0-					-0-
02	2574	N	2294	-0-	-280	-0-	2294	3			N	-0-					-0-
*03	2945	X	2142	-0-	-803	-0-	2142	3			N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					120
11 P&A COND			-0-	-0-	-0-	-0-					N	-0-					120
12 P&A COND			-0-	-0-	-0-	-0-					N	-0-					120
01 P&A COND			-0-	-0-	-0-	-0-					N	-0-					120
02 P&A COND			-0-	-0-	-0-	-0-					N	-0-					120
*03 P&A COND			-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 10/08/2019 - P/A 10/08/19

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

10	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	1			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

10	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					212
11	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					212
12	2828	X	2828	-0-	-0-	-0-	23	1	2678	3	N	115	192	1			135
							127	9									
01	2438	X	2438	-0-	-0-	-0-	23	1	2393	3	N	20					155
							22	9									
02	2770	X	2770	-0-	-0-	-0-	21	1	2730	3	N	17					172
							19	9									
*03	2972	N	2972	-0-	-0-	-0-	2925	2	47	9	N	43					215

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

10	651	N	561	-0-	-90	-0-	561	3			N	-0-					72
11	630	N	473	-0-	-157	-0-	473	3			N	-0-					72
12	620	N	520	-0-	-100	-0-	11	1	509	3	N	-0-					72
01	558	N	473	-0-	-85	-0-	11	1	462	3	N	-0-					72
02	464	N	351	-0-	-113	-0-	11	1	329	3	N	10					82
							11	9									
*03	535	N	535	-0-	-0-	-0-	535	2			N	-0-	17	7			65

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

10	2387	X	1842	-0-	-545	-0-	130	1	1712	2	N	-0-					-0-
11	3770	X	3770	-0-	-0-	-0-	130	1	3640	2	N	-0-					-0-
12	4844	X	4844	-0-	-0-	-0-	124	1	4720	2	N	-0-					-0-
01	3041	X	3041	-0-	-0-	-0-	130	1	2911	2	N	-0-					-0-
02	2592	X	2592	-0-	-0-	-0-	130	1	2462	2	N	-0-					-0-
03	2387	X	680	-0-	-1707	-0-	130	1	550	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

10	4294	X	4294	-0-	-0-	-0-	117	1	4177	2	N	-0-					-0-
11	4760	X	4760	-0-	-0-	-0-	130	1	4630	2	N	-0-					-0-
12	3381	X	3381	-0-	-0-	-0-	84	1	3297	2	N	-0-					-0-
01	1242	X	1242	-0-	-0-	-0-	130	1	1112	2	N	-0-					-0-
02	4445	X	4445	-0-	-0-	-0-	130	1	4315	2	N	-0-					-0-
*03	4210	X	4210	-0-	-0-	-0-	130	1	4080	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					100
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					100
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					100
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					100
02	471	N	471	-0-	-0-	-0-	465	2	6	9	N	5					67
*03	1665	N	1665	-0-	-0-	-0-	1646	2	19	9	N	17					84

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
12	2077	N	2015	-0-	-62	-0-	2015	3			N	-0-					-0-
01	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
02	1856	N	1772	-0-	-84	-0-	1772	2			N	-0-					-0-
*03	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1808	N	1808	-0-	-0-	-0-	1805	3	3	9	N	3					83
11	1249	N	1249	-0-	-0-	-0-	1238	3	11	9	N	10					93
12	1858	N	1858	-0-	-0-	-0-	1856	3	2	9	N	2					95
01	1842	N	1842	-0-	-0-	-0-	1825	3	17	9	N	15					110
*02	1720	N	1720	-0-	-0-	-0-	1710	3	10	9	N	9					119
*03	1863	N	1863	-0-	-0-	-0-	1851	3	12	9	N	11					130

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3620 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	842	-0-	-57	-0-	60	1	782	2	N	-0-					43
11	870	N	811	-0-	-59	-0-	58	1	753	2	N	-0-					43
12	868	N	852	-0-	-16	-0-	62	1	790	2	N	-0-					43
01	863	N	863	-0-	-0-	-0-	62	1	801	2	N	-0-					43
02	783	N	751	-0-	-32	-0-	46	1	705	2	N	-0-					43
*03	847	N	847	-0-	-0-	-0-	62	1	785	2	N	-0-					43

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					328
11	0	N	-0-	-0-	-0-	-0-					N	-0-					328
12	0	N	-0-	-0-	-0-	-0-					N	-0-					328
01	0	N	-0-	-0-	-0-	-0-					N	-0-					328
02	0	N	-0-	-0-	-0-	-0-					N	-0-					328
03	0	N	-0-	-0-	-0-	-0-					N	-0-					328

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC //CONT.// 570652
MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3158	X	3158	-0-	-0-	-0-	3097	2	61	9	N	55					215
11	2250	X	533	-0-	-1717	-0-	533	2			N	-0-					215
12	9982	X	-0-	-0-	-9982	-0-					N	5					220
01	9982	X	1171	-0-	-8811	-0-	1171	2			N	-0-					220
02	9338	X	3822	-0-	-5516	-0-	3807	2	15	9	N	14	189	1			45
03	3162	X	972	-0-	-2190	-0-	969	2	3	9	N	3					48

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

10	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
11	3480	X	3391	-0-	-89	-0-	3391	3			N	-0-					-0-
12	3596	X	3448	-0-	-148	-0-	3448	3			N	-0-					-0-
01	3596	X	3190	-0-	-406	-0-	3190	3			N	-0-					-0-
02	3364	X	2609	-0-	-755	-0-	2609	3			N	-0-					-0-
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8720	X	8720	-0-	-0-	-0-	341	1	8379	2	N	-0-					111
11	8360	X	8360	-0-	-0-	-0-	311	1	8049	2	N	-0-					111
12	8494	X	8494	-0-	-0-	-0-	299	1	8189	2	N	5					116
							6	9									
01	8365	X	8365	-0-	-0-	-0-	286	1	8072	2	N	6					122
							7	9									
02	7997	X	7997	-0-	-0-	-0-	278	1	7710	2	N	8					130
							9	9									
*03	8475	X	8475	-0-	-0-	-0-	302	1	8169	2	N	4					134
							4	9									

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

10	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
12	DLQ G-10		1122	-0-	1122	1122	1122	3			Y	-0-					-0-
01	DLQ G-10		1135	-0-	1135	2257	1135	3			Y	-0-					-0-
02	DLQ G-10		1045	-0-	1045	3302	1045	3			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	3302					Y	NO RPT					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					85
11	660	N	648	-0-	-12	-0-	648	2			N	-0-					85
12	682	N	629	-0-	-53	-0-	629	2			N	-0-					85
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					85
02	638	N	548	-0-	-90	-0-	548	2			N	-0-					85
*03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	963	2	3	9	N	3					183
11	720	N	690	-0-	-30	-0-	687	2	3	9	N	3					186
12	744	N	737	-0-	-7	-0-	734	2	3	9	N	3					189
01	837	N	726	-0-	-111	-0-	723	2	3	9	N	3					192
02	696	N	696	-0-	-0-	-0-	693	2	3	9	N	3					195
03	744	N	713	-0-	-31	-0-	710	2	3	9	N	3					198

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1591	N	1591	-0-	-0-	-0-	72	1	1519	2	N	-0-					-0-
11	1484	N	1484	-0-	-0-	-0-	72	1	1412	2	N	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	72	1	1432	2	N	-0-					-0-
01	1493	N	1493	-0-	-0-	-0-	72	1	1421	2	N	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	72	1	1289	2	N	-0-					-0-
*03	1487	N	1487	-0-	-0-	-0-	72	1	1415	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8499	X	8499	-0-	-0-	-0-	8482	2	17	9	N	15					44
11	6919	X	6919	-0-	-0-	-0-	6919	2			N	-0-					44
12	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					44
01	7688	X	6669	-0-	-1019	-0-	6669	2			N	-0-					44
02	7192	X	5068	-0-	-2124	-0-	5068	2			N	-0-					44
03	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT					44

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	206	-0-	-4568	-0-	206	2			N	-0-					-0-
11	4620	X	3642	-0-	-978	-0-	3642	2			N	-0-					-0-
12	10811	X	10811	-0-	-0-	-0-	10811	2			N	-0-					-0-
01	8111	X	8111	-0-	-0-	-0-	8111	2			N	-0-					-0-
*02	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	1736	N	1508	-0-	-228	-0-	1508	2			N	-0-					-0-
*02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-	-0-	959	2			N	-0-					27
11	860	N	860	-0-	-0-	-0-	860	2			N	-0-					27
12	849	N	849	-0-	-0-	-0-	849	2			N	-0-					27
01	961	N	796	-0-	-165	-0-	796	2			N	-0-					27
*02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

10	0	X	-0-	-0-	-0-	-0-					N	-0-					21
11	0	X	-0-	-0-	-0-	-0-					N	-0-					21
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

10	2449	#	2172	-0-	-277	-0-	2109	2	63	9	N	57					100
11	1980	#	643	-0-	-1337	-0-	640	2	3	9	N	3					103
12	1607	R	1607	-0-	-0-	-0-	1593	2	14	9	N	13					116
01	2170	N	1288	-0-	-882	-0-	1265	2	23	9	N	21					137
02	1014	N	1014	-0-	-0-	-0-	1008	2	6	9	N	5					142
03	1612	N	742	-0-	-870	-0-	741	2	1	9	N	1					143

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

10	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	569	2	20	9	N	18	192	1			50
11	976	N	976	-0-	-0-	-0-	959	2	17	9	N	15					65
12	983	N	983	-0-	-0-	-0-	969	2	14	9	N	13					78
01	1078	N	1078	-0-	-0-	-0-	1063	2	15	9	N	14					92
02	888	N	888	-0-	-0-	-0-	879	2	9	9	N	8					100
*03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					100

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5722	X	5722	-0-	-0-	-0-	5664	2	58	9	N	53	185	1			88
11	5186	X	5186	-0-	-0-	-0-	5167	2	19	9	N	17					105
12	5225	X	5225	-0-	-0-	-0-	5142	2	83	9	N	75					180
01	4805	X	3966	-0-	-839	-0-	3875	2	91	9	N	83	188	1			75
02	4495	X	4137	-0-	-358	-0-	4120	2	17	9	N	15					90
03	4805	X	3866	-0-	-939	-0-	3847	2	19	9	N	17					107

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
11	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
12	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
01	2573	N	2303	-0-	-270	-0-	2303	2			N	-0-					-0-
02	2349	N	2302	-0-	-47	-0-	2302	2			N	-0-					-0-
03	2480	N	2422	-0-	-58	-0-	2422	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) //CONT.// 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	42	1	988	2	N	-0-					33
11	1104	N	1104	-0-	-0-	-0-	60	1	1044	2	N	-0-					33
12	1127	N	1127	-0-	-0-	-0-	62	1	1065	2	N	-0-					33
01	1023	N	751	-0-	-272	-0-	46	1	705	2	N	-0-					33
02	1073	N	597	-0-	-476	-0-	42	1	555	2	N	-0-					33
03	1116	N	732	-0-	-384	-0-	62	1	670	2	N	-0-					33

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	44	1	845	2	N	-0-					22
11	817	N	817	-0-	-0-	-0-	48	1	769	2	N	-0-					22
12	977	N	977	-0-	-0-	-0-	62	1	915	2	N	-0-					22
01	980	N	980	-0-	-0-	-0-	62	1	894	2	N	22					44
							24	9									
02	894	N	894	-0-	-0-	-0-	58	1	825	2	N	10					54
							11	9									
*03	754	N	754	-0-	-0-	-0-	62	1	689	2	N	3					57
							3	9									

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	N	1171	-0-	-0-	-0-	60	1	1111	2	N	-0-					10
11	1137	N	1137	-0-	-0-	-0-	60	1	1077	2	N	-0-					10
12	1174	N	1174	-0-	-0-	-0-	62	1	1112	2	N	-0-					10
01	1163	N	1163	-0-	-0-	-0-	62	1	1101	2	N	-0-					10
02	1081	N	1081	-0-	-0-	-0-	58	1	1023	2	N	-0-					10
*03	1110	N	1110	-0-	-0-	-0-	62	1	1048	2	N	-0-					10

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	36	1	920	2	N	32					109
							35	9									
11	660	N	459	-0-	-201	-0-	52	1	398	2	N	8					117
							9	9									
12	958	N	958	-0-	-0-	-0-	62	1	883	2	N	12					129
							13	9									
01	1026	N	1026	-0-	-0-	-0-	58	1	874	2	N	85					214
							94	9									
02	435	N	305	-0-	-130	-0-	24	1	273	2	N	7	176	1			45
							8	9									
*03	997	N	997	-0-	-0-	-0-	62	1	905	2	N	27					72
							30	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

10	279	N	229	-0-	-50	-0-	42	1	187	2	N	-0-					27
11	270	N	187	-0-	-83	-0-	60	1	127	2	N	-0-					27
12	179	N	179	-0-	-0-	-0-	62	1	117	2	N	-0-					27
01	217	N	182	-0-	-35	-0-	62	1	119	2	N	1					28
							1	9									
02	174	N	170	-0-	-4	-0-	58	1	112	2	N	-0-					28
03	186	N	182	-0-	-4	-0-	62	1	120	2	N	-0-					28

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

10	1090	N	1090	-0-	-0-	-0-	97	1	987	2	N	5					92
							6	9									
11	1018	N	1018	-0-	-0-	-0-	91	1	927	2	N	-0-					92
12	1023	N	987	-0-	-36	-0-	97	1	887	2	N	3					95
							3	9									
01	1085	N	1004	-0-	-81	-0-	97	1	899	2	N	7					102
							8	9									
02	986	N	911	-0-	-75	-0-	90	1	814	2	N	6					108
							7	9									
03	992	N	951	-0-	-41	-0-	97	1	852	2	N	2					110
							2	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

10	2821	X	1884	-0-	-937	-0-	1884	2			N	-0-					176
11	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					176
12	2883	X	2115	-0-	-768	-0-	2115	2			N	-0-					176
01	2883	X	1704	-0-	-1179	-0-	1704	2			N	-0-					176
02	2871	X	1482	-0-	-1389	-0-	1482	2			N	-0-					176
03	3069	X	1512	-0-	-1557	-0-	1512	2			N	-0-					176

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	#	168	-0-	-80	-0-	8	1	160	2	N	-0-			162
11	240	#	-0-	-0-	-240	-0-					N	-0-			162
12	625	R	625	-0-	-0-	-0-	42	1	541	2	N	38			200
							42	9							
01	274	R	274	-0-	-0-	-0-	20	1	239	2	N	14			214
							15	9							
02	290	R	290	-0-	-0-	-0-	22	1	251	2	N	15			229
							17	9							
03	403	#	272	-0-	-131	-0-	22	1	250	2	N	-0-			229

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

*04	330	N	311	-0-	-19	-0-	60	1	251	2	N	-0-			37
*05	328	N	328	-0-	-0-	-0-	62	1	266	2	N	-0-			37
*06	360	N	324	-0-	-36	-0-	60	1	264	2	N	-0-			37
*07	317	N	317	-0-	-0-	-0-	62	1	255	2	N	-0-			37
*08	341	N	298	-0-	-43	-0-	62	1	236	2	N	-0-			37
*09	330	N	302	-0-	-28	-0-	60	1	242	2	N	-0-			37
*10	321	N	321	-0-	-0-	-0-	60	1	261	2	N	-0-			37
*11	313	N	313	-0-	-0-	-0-	60	1	253	2	N	-0-			37
*12	325	N	325	-0-	-0-	-0-	62	1	263	2	N	-0-			37
*01	327	N	327	-0-	-0-	-0-	60	1	267	2	N	-0-			37
*02	290	N	277	-0-	-13	-0-	58	1	219	2	N	-0-			37
03	310	N	274	-0-	-36	-0-	60	1	214	2	N	-0-			37

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

10	1695	N	1695	-0-	-0-	-0-	80	1	1615	2	N	-0-			23
11	1710	N	1710	-0-	-0-	-0-	58	1	1652	2	N	-0-			23
12	1426	N	1035	-0-	-391	-0-	74	1	961	2	N	-0-			23
01	1705	N	1358	-0-	-347	-0-	104	1	1254	2	N	-0-			23
02	1653	N	1166	-0-	-487	-0-	94	1	1072	2	N	-0-			23
*03	1245	N	1245	-0-	-0-	-0-	102	1	1143	2	N	-0-			23

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

10	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

10	1660 N	1660	-0-	-0-	-0-	1660	2			N	-0-					40
11	1313 N	1313	-0-	-0-	-0-	1313	2			N	-0-					40
12	1470 N	1470	-0-	-0-	-0-	1470	2			N	-0-					40
01	1674 N	1079	-0-	-595	-0-	1079	2			N	-0-					40
02	1276 N	920	-0-	-356	-0-	920	2			N	-0-					40
03	1457 N	1432	-0-	-25	-0-	1432	2			N	-0-					40

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

10	558	N	147	-0-	-411	B	-4197	147	2			N	-0-				-0-
11	600	N	382	-0-	-218	B	-4197	382	2			N	-0-				-0-
12	620	N	654	-0-	34	B	-4163	20	1	634	2	N	-0-				-0-
01	155	N	600	-0-	445	B	-3718	33	1	567	2	N	-0-				-0-
02	377	N	461	-0-	84	B	-3634	4	1	457	2	N	-0-				-0-
03	651	N	608	-0-	-43	B	-3634	608	2			N	-0-				-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

10	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

10	165	N	165	-0-	-0-	B	-0-	165	2			Y	-0-				37
11	204	N	204	-0-	-0-	B	-0-	203	2	1	9	Y	1				38
12	266	N	266	-0-	-0-	B	-0-	265	2	1	9	Y	1				39
01	197	N	197	-0-	-0-	B	-0-	195	2	2	9	Y	2				41
02	216	N	216	-0-	-0-	B	-0-	209	2	7	9	Y	6				47
03	279	N	178	-0-	-101	B	-0-	171	2	7	9	Y	6				53

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

10	18		-0-	-0-	-18		-0-					N	-0-					176
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					176

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

10	3999	#	3296	-0-	-703		-0-	10	1	3286	2	N	-0-					120
11	3870	#	3829	-0-	-41		-0-	10	1	3819	2	N	-0-					120
12	3918	R	3918	-0-	-0-		-0-	10	1	3902	2	N	5					125
								6	9									
01	4305	R	4305	-0-	-0-		-0-	10	1	4292	2	N	3					128
								3	9									
02	3712	#	3057	-0-	-655		-0-	10	1	3046	2	N	1	118	1			11
								1	9									
03	3968	#	3912	-0-	-56		-0-	10	1	3888	2	N	13					24
								14	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

10	T. A.		-0-	-0-	-0-		2					Y	-0-					9
11	T. A.		-0-	-0-	-0-		2					Y	-0-					9
12	T. A.		-0-	-0-	-0-		2					Y	-0-					9
01	T. A.		-0-	-0-	-0-		2					Y	-0-					9
02	T. A.		-0-	-0-	-0-		2					Y	-0-					9
03	T. A.		-0-	-0-	-0-		2					Y	-0-					9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					22
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					22
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					22
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					22
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					22
*03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	N	1224	-0-	-0-	-0-	42	1	1176	2	N	5					20
							6	9									
11	1119	N	1119	-0-	-0-	-0-	60	1	1055	2	N	4					24
							4	9									
12	1182	N	1182	-0-	-0-	-0-	62	1	1114	2	N	5					29
							6	9									
01	1209	N	1117	-0-	-92	-0-	48	1	1069	2	N	-0-					29
02	1073	N	1029	-0-	-44	-0-	58	1	971	2	N	-0-					29
03	1178	N	1160	-0-	-18	-0-	62	1	1098	2	N	-0-					29

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

10	1674	N	1547	-0-	-127	-0-	10	1	1537	2	N	-0-					26
11	1500	N	1450	-0-	-50	-0-	10	1	1440	2	N	-0-					26
12	1614	N	1614	-0-	-0-	-0-	10	1	1604	2	N	-0-					26
01	1587	N	1587	-0-	-0-	-0-	10	1	1577	2	N	-0-					26
02	1524	N	1524	-0-	-0-	-0-	10	1	1514	2	N	-0-					26
*03	1654	N	1654	-0-	-0-	-0-	10	1	1644	2	N	-0-					26

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

10	1997	N	1997	-0-	-0-	-0-	70	1	1927	2	N	-0-					21
11	1950	N	1866	-0-	-84	-0-	86	1	1780	2	N	-0-					21
12	1891	N	1884	-0-	-7	-0-	1884	2			N	-0-					21
01	1984	N	1900	-0-	-84	-0-	83	1	1817	2	N	-0-					21
02	1798	N	1788	-0-	-10	-0-	121	1	1667	2	N	-0-					21
03	1891	N	1865	-0-	-26	-0-	61	1	1804	2	N	-0-					21

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	Y	1					90
11	1230	N	1224	-0-	-6	-0-	1223	2	1	9	Y	1					91
12	1271	N	1256	-0-	-15	-0-	1254	2	2	9	Y	2					93
01	1302	N	1238	-0-	-64	-0-	1235	2	3	9	Y	3					96
02	1189	N	1149	-0-	-40	-0-	1146	2	3	9	Y	3					99
03	1271	N	1237	-0-	-34	-0-	1234	2	3	9	Y	3					102

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1804	N	1804	-0-	-0-	-0-	1803	2	1	9	N	1					43
11	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					43
12	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					43
01	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					43
02	1604	N	1604	-0-	-0-	-0-	1603	2	1	9	N	1					44
*03	1696	N	1696	-0-	-0-	-0-	1695	2	1	9	N	1					45

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					12
11	270	N	8	-0-	-262	-0-	8	2			N	-0-					12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					12
02	8	N	-0-	-0-	-8	-0-					N	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1469	-0-	-143	-0-	1467	2	2	9	N	2					65
11	1440	N	1398	-0-	-42	-0-	1395	2	3	9	N	3					68
12	1302	N	1302	-0-	-0-	-0-	1300	2	2	9	N	2					70
01	1457	N	1148	-0-	-309	-0-	1148	2			N	-0-					70
02	1363	N	1049	-0-	-314	-0-	1049	2			N	-0-					70
*03	1485	N	1485	-0-	-0-	-0-	1482	2	3	9	N	3					73

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/10/2019 - P/A 10/10/19

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

10	3379	X	35	-0-	-3344	-0-	16	1	19	2	N	-0-					65
11	3270	X	8	-0-	-3262	-0-	2	1	6	2	N	-0-					65
12	3379	X	11	-0-	-3368	-0-	6	1	5	2	N	-0-					65
01	3379	X	467	-0-	-2912	-0-	18	1	449	2	N	-0-					65
02	7058	X	7058	-0-	-0-	-0-	58	1	7000	2	N	-0-					65
*03	1889	X	1889	-0-	-0-	-0-	16	1	1873	2	N	-0-					65

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

10	1457	N	1435	-0-	-22	-0-	97	1	1329	2	N	8					75
							9	9									
11	1380	N	1378	-0-	-2	-0-	92	1	1266	2	N	18					93
							20	9									
12	1457	N	1443	-0-	-14	-0-	97	1	1331	2	N	14					107
							15	9									
01	1426	N	1103	-0-	-323	-0-	81	1	1016	2	N	5					112
							6	9									
02	1456	N	1456	-0-	-0-	-0-	90	1	1354	2	N	11					123
							12	9									
*03	1474	N	1474	-0-	-0-	-0-	96	1	1359	2	N	17					140
							19	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

10	447	N	447	-0-	-0-	-0-	60	1	373	2	N	13					170
							14	9									
11	458	N	458	-0-	-0-	-0-	60	1	388	2	N	9					179
							10	9									
12	483	N	483	-0-	-0-	-0-	60	1	405	2	N	16					195
							18	9									
01	527	N	527	-0-	-0-	-0-	62	1	406	2	N	54					249
							59	9									
*02	449	N	449	-0-	-0-	-0-	58	1	376	2	N	14					263
							15	9									
03	496	N	461	-0-	-35	-0-	60	1	401	2	N	-0-	184	1			79

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	342	-0-	-1704	-0-	342	1			N	-0-					69
11	302	N	302	-0-	-0-	-0-	302	1			N	-0-					69
12	2232	N	322	-0-	-1910	-0-	322	1			N	-0-					69
01	341	N	335	-0-	-6	-0-	335	1			N	-0-					69
*02	309	N	309	-0-	-0-	-0-	309	1			N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1922	-0-	-186	-0-	1922	2			N	-0-					137
11	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					137
12	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					137
01	2108	X	2042	-0-	-66	-0-	2042	2			N	-0-					137
02	2320	X	1762	-0-	-558	-0-	1762	2			N	-0-					137
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					137

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1152	N	1152	-0-	-0-	-0-	1151	2	1	9	N	1	58	1			181
11	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					181
12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					181
01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					181
02	1740	N	899	-0-	-841	-0-	899	2			N	-0-					181
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					181

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	138	2	4	9	N	4	96	1			271
11	180	N	139	-0-	-41	-0-	139	2			N	-0-					271
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					271
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					271
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					271
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					271

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					107
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					107
12	992	N	590	-0-	-402 B	-0-	12	1	575	3	N	3					110
							3	9									
01	1305	N	1305	-0-	-0- B	-0-	12	1	1293	3	N	-0-					110
02	1079	N	1079	-0-	-0- B	-0-	11	1	1068	3	N	-0-					110
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					110

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	657	-0-	-211	-0-	8	1	640	2	Y	8	15	1			17
							9	9									
11	816	N	816	-0-	-0-	-0-	8	1	791	2	Y	15					32
							17	9									
12	938	N	938	-0-	-0-	-0-	8	1	915	2	Y	14	27	1	1	8	18
							15	9									
01	923	N	923	-0-	-0-	-0-	8	1	898	2	Y	15	20	1	2	8	11
							17	9									
02	875	N	875	-0-	-0-	-0-	7	1	854	2	Y	13	3	1	1	8	20
							14	9									
*03	944	N	944	-0-	-0-	-0-	8	1	922	2	Y	13	17	1	1	8	15
							14	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15600 PERF.11820 - 12444

10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-	46	1			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

10	645	N	645	-0-	-0-	-0-	630	2	15	9	N	14					47
11	571	N	571	-0-	-0-	-0-	570	2	1	9	N	1	48	1			-0-
12	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	551	N	477	-0-	-74	-0-	477	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	249	2	20	9	N	18					175
11	424	N	424	-0-	-0-	-0-	399	2	25	9	N	23					198
12	444	N	444	-0-	-0-	-0-	432	2	12	9	N	11					209
01	472	N	472	-0-	-0-	-0-	458	2	14	9	N	13	165	1			57
02	406	N	383	-0-	-23	-0-	371	2	12	9	N	11					68
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					68

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	961	-0-	-0-	-0-	936	2	25	9	N	23					84
11	1140	N	880	-0-	-260	-0-	857	2	23	9	N	21	54	1			51
12	1178	N	890	-0-	-288	-0-	872	2	18	9	N	16					67
01	896	N	896	-0-	-0-	-0-	874	2	22	9	N	20					87
02	847	N	847	-0-	-0-	-0-	819	2	28	9	N	25					112
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					112

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					28
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					28
12	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					28
01	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					28
02	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					28
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	774	-0-	-187	-0-	774	3			N	-0-					106
11	930	N	919	-0-	-11	-0-	919	3			N	-0-					106
12	961	N	829	-0-	-132	-0-	13	1	816	3	N	-0-					106
01	823	N	823	-0-	-0-	-0-	13	1	810	3	N	-0-					106
02	899	N	774	-0-	-125	-0-	12	1	762	3	N	-0-					106
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					106

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2075	N	2075	-0-	-0-	-0-	70	1	1998	3	N	6					207
							7	9									
11	1619	N	1619	-0-	-0-	-0-	47	1	1572	3	N	-0-					207
12	1596	N	1596	-0-	-0-	-0-	17	1	1579	3	N	-0-					207
01	1806	N	1806	-0-	-0-	-0-	52	1	1754	3	N	-0-					207
02	1532	N	1532	-0-	-0-	-0-	35	1	1497	3	N	-0-					207
*03	2212	N	2212	-0-	-0-	-0-	70	1	2142	3	N	-0-					207

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	792	-0-	-200	-0-	792	3			N	-0-					-0-
11	870	N	865	-0-	-5	-0-	22	1	843	3	N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	23	1	829	3	N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	23	1	817	3	N	-0-					-0-
02	841	N	764	-0-	-77	-0-	22	1	742	3	N	-0-					-0-
03	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	200	N	200	-0-	-0-	-0-	45	1	155	3	N	-0-					286
*05	215	N	215	-0-	-0-	-0-	47	1	159	3	N	8					294
							9	9									
*06	210	N	171	-0-	-39	-0-	11	1	157	3	N	3					297
							3	9									
*07	217	N	180	-0-	-37	-0-	12	1	167	3	N	1					298
							1	9									
*08	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-					298
*09	208	N	208	-0-	-0-	-0-	45	1	163	3	N	-0-					298
*10	205	N	205	-0-	-0-	-0-	47	1	158	3	N	-0-					298
*11	191	N	191	-0-	-0-	-0-	45	1	146	3	N	-0-					298
*12	217	N	186	-0-	-31	-0-	47	1	139	3	N	-0-					298
*01	217	N	181	-0-	-36	-0-	47	1	134	3	N	-0-					298
*02	174	N	163	-0-	-11	-0-	44	1	119	3	N	-0-					298
03	186	N	156	-0-	-30	-0-	47	1	109	3	N	-0-					298

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					145
*05	0	W	-0-	-0-	-0-	-0-					N	5					150
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					150
*07	0	W	-0-	-0-	-0-	-0-					N	-0-					150
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					150
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					150
*10	0	W	-0-	-0-	-0-	-0-					N	25					175
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					175
*12	0	W	-0-	-0-	-0-	-0-					N	-0-	137	1			38
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					38
*02	0	W	-0-	-0-	-0-	-0-					N	4					42
03	0	W	-0-	-0-	-0-	-0-					N	-0-					42

PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	844	-0-	-24	-0-	838	3	6	9	N	5					55
11	828	N	828	-0-	-0-	-0-	826	3	2	9	N	2					57
12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					57
01	867	N	867	-0-	-0-	-0-	866	3	1	9	N	1					58
*02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					58
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511 N	2340	-0-	-171	-0-	2340	3			N	-0-					135
11	2430 N	2320	-0-	-110	-0-	2320	3			N	-0-					135
12	2434 N	2434	-0-	-0-	-0-	13	1	2421	3	N	-0-					135
01	2431 N	2431	-0-	-0-	-0-	13	1	2418	3	N	-0-					135
02	2329 N	2329	-0-	-0-	-0-	12	1	2317	3	N	-0-					135
03	2449 N	NO RPT	-0-	-2449	-0-					N	NO RPT					135

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

10	1550	N	1299	-0-	-251	-0-	60 22	1 9	1217	2	N	20					92
11	1451	N	1451	-0-	-0-	-0-	60 22	1 9	1369	2	N	20					112
12	1376	N	1376	-0-	-0-	-0-	62 14	1 9	1300	2	N	13					125
01	1392	N	1392	-0-	-0-	-0-	62 42	1 9	1288	2	N	38					163
02	1427	N	1427	-0-	-0-	-0-	58 21	1 9	1348	2	N	19					182
*03	1411	N	1411	-0-	-0-	-0-	62 34	1 9	1315	2	N	31					213

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

10	341	N	309	-0-	-32	-0-	309	2			N	-0-					35
11	329	N	329	-0-	-0-	-0-	12	1	317	2	N	-0-					35
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					35
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					35
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					35
*03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

10	2666	#	2585	-0-	-81	-0-	2585	3			N	-0-					114
11	2580	#	2445	-0-	-135	-0-	2445	3			N	-0-					114
12	2666	#	2457	-0-	-209	-0-	13	1	2444	3	N	-0-					114
01	2666	#	2481	-0-	-185	-0-	13	1	2468	3	N	-0-					114
02	2494	#	2299	-0-	-195	-0-	12	1	2287	3	N	-0-					114
03	2573	#	NO RPT	-0-	-2573	-0-					N	NO RPT					114

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

10	4295	X	4295	-0-	-0-	-0-	4295	2			N	-0-					-0-
11	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
12	4371	X	4283	-0-	-88	-0-	4283	2			N	-0-					-0-
01	4371	X	4208	-0-	-163	-0-	4208	2			N	-0-					-0-
02	4089	X	3891	-0-	-198	-0-	3891	2			N	-0-					-0-
03	4309	X	4098	-0-	-211	-0-	4098	2			N	-0-					-0-

ELLIS RANCH (DOUGLAS) //CONT.// 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	-0-	-0-	-1054	-0-					N	12	167	1			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20
01	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20
02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					20
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					20

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					177
11	1740	N	1703	-0-	-37	-0-	1703	3			N	-0-					177
12	1767	N	1585	-0-	-182	-0-	1557	3	28	9	N	25					202
01	2170	N	1661	-0-	-509	-0-	1650	3	11	9	N	10	182	1			30
02	1653	N	1476	-0-	-177	-0-	1476	3			N	-0-					30
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					30

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14431	X	14431	-0-	-0-	-0-	245	1	14186	3	N	-0-					129
11	14010	X	13911	-0-	-99	-0-	237	1	13673	3	N	1					130
							1	9									
12	14477	X	13685	-0-	-792	-0-	260	1	13419	3	N	5					135
							6	9									
01	14477	X	14032	-0-	-445	-0-	260	1	13766	3	N	5					140
							6	9									
02	13543	X	13219	-0-	-324	-0-	243	1	12970	3	N	5					145
							6	9									
03	14446	X	NO RPT	-0-	-14446	-0-					N	NO RPT					145

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

10	3756	X	3756	-0-	-0-	-0-	42	1	3700	2	N	13					60
							14	9									
11	3038	X	3038	-0-	-0-	-0-	44	1	2994	2	N	-0-					60
12	3771	X	3771	-0-	-0-	-0-	54	1	3717	2	N	-0-					60
01	2616	X	2616	-0-	-0-	-0-	56	1	2450	2	N	100					160
							110	9									
02	1953	X	1953	-0-	-0-	-0-	22	1	1925	2	N	5					165
							6	9									
03	1674	X	1431	-0-	-243	-0-	20	1	1405	2	N	5					170
							6	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

10	536	N	536	-0-	-0-	-0-	60	1	476	2	N	-0-					20
11	498	N	498	-0-	-0-	-0-	60	1	438	2	N	-0-					20
12	558	N	506	-0-	-52	-0-	62	1	444	2	N	-0-					20
01	527	N	502	-0-	-25	-0-	62	1	440	2	N	-0-					20
02	493	N	476	-0-	-17	-0-	58	1	418	2	N	-0-					20
03	496	N	493	-0-	-3	-0-	62	1	431	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

10	403	N	319	-0-	-84	-0-	60	1	259	2	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	60	1	332	2	N	-0-					-0-
12	403	N	391	-0-	-12	-0-	62	1	329	2	N	-0-					-0-
01	310	N	268	-0-	-42	-0-	62	1	206	2	N	-0-					-0-
02	377	N	342	-0-	-35	-0-	58	1	284	2	N	-0-					-0-
03	403	N	386	-0-	-17	-0-	62	1	324	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
01	558	N	462	-0-	-96	-0-	462	2			N	-0-					-0-
02	1015	N	419	-0-	-596	-0-	419	2			N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1683	N	1683	-0-	-0-	-0-	99	1	1575	2	N	8					185
							9	9									
11	1391	N	1391	-0-	-0-	-0-	97	1	1288	2	N	5					190
							6	9									
12	1413	N	1413	-0-	-0-	-0-	99	1	1306	2	N	7					197
							8	9									
01	1674	N	1260	-0-	-414	-0-	94	1	1152	2	N	13					210
							14	9									
02	1334	N	889	-0-	-445	-0-	71	1	807	2	N	10	192	1			28
							11	9									
03	1426	N	1050	-0-	-376	-0-	83	1	967	2	N	-0-					28

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1743	N	1743	-0-	-0-	-0-	10	1	1733	2	N	-0-					62
11	1599	N	1599	-0-	-0-	-0-	10	1	1589	2	N	-0-					62
12	1581	N	1443	-0-	-138	-0-	10	1	1433	2	N	-0-					62
01	1736	N	1667	-0-	-69	-0-	10	1	1657	2	N	-0-					62
02	1701	N	1701	-0-	-0-	-0-	10	1	1691	2	N	-0-					62
03	1457	N	1388	-0-	-69	-0-	10	1	1378	2	N	-0-					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	57	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775	-0-					N	-0-					163
11	720	N	-0-	-0-	-720	-0-					N	-0-	99	1			64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					64
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					64
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
11	930	N	293	-0-	-637	-0-	293	3			N	-0-					-0-
12	961	N	106	-0-	-855	-0-	13	1	93	3	N	-0-					-0-
01	961	N	18	-0-	-943	-0-	13	1	5	3	N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	13	1	539	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					187
11	210	N	3	-0-	-207	-0-	3	2			N	-0-					187
12	217	N	-0-	-0-	-217	-0-					N	-0-					187
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					187
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					187
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					37
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					37
12	508	N	508	-0-	-0-	-0-	14	1	485	3	N	8					45
							9	9									
01	496	N	488	-0-	-8	-0-	14	1	474	3	N	-0-					45
02	464	N	459	-0-	-5	-0-	13	1	446	3	N	-0-					45
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					45

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5015	X	5015	-0-	-0-	-0-	42	1	4973	2	N	-0-					-0-
11	4339	X	4339	-0-	-0-	-0-	60	1	4279	2	N	-0-					-0-
12	4849	X	4849	-0-	-0-	-0-	62	1	4787	2	N	-0-					-0-
01	4518	X	4518	-0-	-0-	-0-	62	1	4456	2	N	-0-					-0-
02	3765	X	3765	-0-	-0-	-0-	58	1	3707	2	N	-0-					-0-
*03	4339	X	4339	-0-	-0-	-0-	62	1	4277	2	N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3600	X	3600	-0-	-0-	-0-	211	1	3374	2	N	14	178	1			48
							15	9									
11	3300	X	2916	-0-	-384	-0-	203	1	2696	2	N	15					63
							17	9									
12	3348	X	3005	-0-	-343	-0-	211	1	2777	2	N	15					78
							17	9									
01	3534	X	2894	-0-	-640	-0-	216	1	2655	2	N	21					99
							23	9									
02	3306	X	2715	-0-	-591	-0-	219	1	2474	2	N	20					119
							22	9									
03	3534	X	2755	-0-	-779	-0-	217	1	2526	2	N	11					130
							12	9									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24683	X	5823	-0-	-18860	-0-	5791	3	32	9	N	29					93
11	5196	X	5196	-0-	-0-	-0-	5176	3	20	9	N	18					111
12	5391	X	5391	-0-	-0-	-0-	5372	3	19	9	N	17					128
01	5828	X	4743	-0-	-1085	-0-	4730	3	13	9	N	12					140
02	5452	X	4783	-0-	-669	-0-	4773	3	10	9	N	9					149
03	5828	X	5112	-0-	-716	-0-	5098	3	14	9	N	13					162

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	1125	3	6	9	N	5					55
11	851	N	851	-0-	-0-	-0-	849	3	2	9	N	2					57
12	851	N	851	-0-	-0-	-0-	849	3	2	9	N	2					59
01	1116	N	888	-0-	-228	-0-	859	3	29	9	N	26					85
02	812	N	809	-0-	-3	-0-	795	3	14	9	N	13					98
*03	849	N	849	-0-	-0-	-0-	841	3	8	9	N	7					105

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

10	1271	N	1092	-0-	-179	-0-	60	1	1032	2	N	-0-					20
11	1971	N	1971	-0-	-0-	-0-	60	1	1911	2	N	-0-					20
12	1798	N	1107	-0-	-691	-0-	62	1	1045	2	N	-0-					20
01	2022	N	2022	-0-	-0-	-0-	62	1	1960	2	N	-0-					20
02	1914	N	1745	-0-	-169	-0-	58	1	1687	2	N	-0-					20
03	1116	N	938	-0-	-178	-0-	62	1	876	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

10	860	N	860	-0-	-0-	-0-	42	1	818	2	N	-0-					17
11	870	N	851	-0-	-19	-0-	60	1	791	2	N	-0-					17
12	893	N	893	-0-	-0-	-0-	62	1	831	2	N	-0-					17
01	876	N	876	-0-	-0-	-0-	62	1	814	2	N	-0-					17
02	812	N	792	-0-	-20	-0-	58	1	734	2	N	-0-					17
03	899	N	896	-0-	-3	-0-	62	1	825	2	N	8					25
							9	9									

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

10	89	N	89	-0-	-0-	-0-	31	1	58	2	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					-0-
12	93	N	69	-0-	-24	-0-	31	1	38	2	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	29	1	63	2	N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	31	1	64	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

10	3100	N	3894	-0-	794	794	31	1	3863	2	N	-0-					64
11	3000	N	3093	-0-	93	887	30	1	3063	2	N	-0-					64
12	3100	N	3313	-0-	213	1100	31	1	3282	2	N	-0-					64
01	3800	X	2700	-0-	-1100	-0-	31	1	2669	2	N	-0-					64
02	1519	X	1519	-0-	-0-	-0-	29	1	1490	2	N	-0-					64
*03	1656	X	1656	-0-	-0-	-0-	31	1	1625	2	N	-0-					64

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	31	1	658	2	N	-0-					217
11	660	N	644	-0-	-16	-0-	30	1	614	2	N	-0-					217
12	682	N	670	-0-	-12	-0-	31	1	639	2	N	-0-					217
01	682	N	651	-0-	-31	-0-	30	1	621	2	N	-0-					217
02	609	N	604	-0-	-5	-0-	29	1	575	2	N	-0-					217
03	682	N	591	-0-	-91	-0-	25	1	566	2	N	-0-					217

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					209
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					209

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					7
03	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	293	-0-	293	B -10989	293	3			N	-0-					-0-
11	360	N	388	-0-	28	B -10961	388	3			N	-0-					-0-
12	0	N	372	-0-	372	B -10589	372	3			N	-0-					-0-
01	279	N	368	-0-	89	B -10500	368	3			N	-0-					-0-
02	0	N	379	-0-	379	B -10121	379	3			N	-0-					-0-
03	372	N	326	-0-	-46	B -10121	326	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1787	-0-	-73	B -52478	1787	3			N	-0-					-0-
11	2070	N	2245	-0-	175	B -52303	2245	3			N	-0-					-0-
12	1922	N	2223	-0-	301	B -52002	2223	3			N	-0-					-0-
01	1798	N	2126	-0-	328	B -51674	2126	3			N	-0-					-0-
02	2001	N	1980	-0-	-21	B -51674	1980	3			N	-0-					-0-
03	2139	N	2014	-0-	-125	B -51674	2014	3			N	-0-					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

10	823	N	823	-0-	-0-		-0-	823	2			N	-0-					86
11	810	N	717	-0-	-93		-0-	717	2			N	-0-					86
12	837	N	821	-0-	-16		-0-	821	2			N	-0-					86
01	950	N	950	-0-	-0-		-0-	950	2			N	-0-					86
02	696	N	618	-0-	-78		-0-	618	2			N	-0-					86
03	806	N	711	-0-	-95		-0-	711	2			N	-0-					86

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

10	380	N	380	-0-	-0-	B	-0-	60	1	317	2	N	3					93
								3	9									
11	366	N	366	-0-	-0-	B	-0-	60	1	304	2	N	2					95
								2	9									
12	381	N	381	-0-	-0-	B	-0-	62	1	319	2	N	-0-					95
01	379	N	379	-0-	-0-	B	-0-	62	1	317	2	N	-0-					95
02	333	N	333	-0-	-0-	B	-0-	36	1	297	2	N	-0-					95
*03	367	N	367	-0-	-0-	B	-0-	62	1	305	2	N	-0-					95

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

10	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	489	-0-	-131	-0-	489	2			N	-0-					36
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					36
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
01	496	N	438	-0-	-58	-0-	438	2			N	-0-					36
*02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					36
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					69
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					69
*02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	1093	-0-	-85	-0-	1093	2			N	-0-					20
11	990	#	936	-0-	-54	-0-	30	1	906	2	N	-0-					20
12	880	R	880	-0-	-0-	-0-	31	1	849	2	N	-0-					20
01	1085	#	889	-0-	-196	-0-	31	1	858	2	N	-0-					20
02	1015	#	737	-0-	-278	-0-	29	1	708	2	N	-0-					20
*03	1118	R	1118	-0-	-0-	-0-	31	1	1087	2	N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
12	465	N	80	-0-	-385	-0-	80	2			N	-0-					-0-
01	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
02	58	N	8	-0-	-50	-0-	8	2			N	-0-					-0-
03	93	N	13	-0-	-80	-0-	13	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	710	-0-	-220	-0-	31	1	679	2	N	-0-					226
11	594	N	594	-0-	-0-	-0-	30	1	564	2	N	-0-					226
12	742	N	742	-0-	-0-	-0-	31	1	711	2	N	-0-					226
01	811	N	811	-0-	-0-	-0-	31	1	780	2	N	-0-					226
02	738	N	738	-0-	-0-	-0-	29	1	703	2	N	5					231
							6	9									
03	744	N	697	-0-	-47	-0-	31	1	657	2	N	8					239
							9	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					24
11	90	N	-0-	-0-	-90	-0-					Y	-0-					24
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
01	DLQ G-10		114	-0-	114	114	114	3			Y	-0-					24
02	DLQ G-10		123	-0-	123	237	123	3			Y	-0-					24
03	DLQ G-10		NO RPT	-0-	-0-	237					Y	NO RPT					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128	N	1128	-0-	-0-	-0-	60	1	1068	2	N	-0-					15
11	1049	N	1049	-0-	-0-	-0-	60	1	989	2	N	-0-					15
12	1092	N	1092	-0-	-0-	-0-	62	1	1030	2	N	-0-					15
01	1116	N	1071	-0-	-45	-0-	62	1	1009	2	N	-0-					15
02	1015	N	905	-0-	-110	-0-	58	1	847	2	N	-0-					15
03	1085	N	1009	-0-	-76	-0-	36	1	973	2	N	-0-					15

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	N	996	-0-	-0-	-0-	52	1	944	2	N	-0-					25
11	973	N	973	-0-	-0-	-0-	60	1	913	2	N	-0-					25
12	992	N	978	-0-	-14	-0-	62	1	916	2	N	-0-					25
01	992	N	989	-0-	-3	-0-	62	1	927	2	N	-0-					25
02	928	N	926	-0-	-2	-0-	58	1	868	2	N	-0-					25
03	992	N	982	-0-	-10	-0-	62	1	920	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	330	-0-	-197	-0-	11	1	319	2	N	-0-					62
11	510	N	485	-0-	-25	-0-	30	1	455	2	N	-0-					62
12	472	N	472	-0-	-0-	-0-	28	1	444	2	N	-0-					62
01	435	N	435	-0-	-0-	-0-	31	1	404	2	N	-0-					62
02	464	N	407	-0-	-57	-0-	28	1	379	2	N	-0-					62
*03	536	N	536	-0-	-0-	-0-	31	1	505	2	N	-0-					62

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	816	-0-	-21	-0-	60	1	756	2	N	-0-					-0-
11	810	N	786	-0-	-24	-0-	60	1	726	2	N	-0-					-0-
12	837	N	810	-0-	-27	-0-	62	1	748	2	N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	62	1	744	2	N	-0-					-0-
02	754	N	747	-0-	-7	-0-	58	1	689	2	N	-0-					-0-
03	806	N	801	-0-	-5	-0-	62	1	739	2	N	-0-					-0-

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1912	N	1912	-0-	-0-	-0-	60	1	1850	2	N	2					45
							2	9									
11	1908	N	1908	-0-	-0-	-0-	60	1	1848	2	N	-0-					45
12	1892	N	1892	-0-	-0-	-0-	62	1	1830	2	N	-0-					45
01	1908	N	1908	-0-	-0-	-0-	62	1	1846	2	N	-0-					45
02	1740	N	1740	-0-	-0-	-0-	58	1	1682	2	N	-0-					45
03	1860	N	1857	-0-	-3	-0-	62	1	1792	2	N	3					48
							3	9									

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					33
11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					33
12	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					33
01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					33
02	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
*10	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
*11	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	613	3	3	9	Y	3					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	1073	N	-0-	-0-	-1073	-0-					Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					22
11	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					22
12	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					22
01	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					22
02	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3390	X	2288	-0-	-1102	-0-	2288	3			Y	-0-					17
*10	3655	X	3655	-0-	-0-	-0-	3654	3	1	9	Y	1					18
*11	3131	X	3131	-0-	-0-	-0-	3131	3			Y	-0-					18
12	2676	X	2676	-0-	-0-	-0-	2673	3	3	9	Y	3					21
01	2371	X	2371	-0-	-0-	-0-	2353	3	18	9	Y	16					37
02	3422	X	2590	-0-	-832	-0-	2588	3	2	9	Y	2					39
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					39

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	1008	-0-	-0-	-0-	1007	3	1	9	N	1					47
11	1037	N	1037	-0-	-0-	-0-	1033	3	4	9	N	4					51
12	911	N	911	-0-	-0-	-0-	908	3	3	9	N	3					54
01	813	N	813	-0-	-0-	-0-	805	3	8	9	N	7					61
02	1015	N	983	-0-	-32	-0-	977	3	6	9	N	5					66
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1062	-0-	-116	-0-	1062	1			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	1116	N	999	-0-	-117	-0-	999	2			N	-0-					-0-
01	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
02	957	N	877	-0-	-80	-0-	877	2			N	-0-					-0-
03	992	N	833	-0-	-159	-0-	833	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	1177	-0-	-1458	-0-	1177	2			N	-0-					-0-
11	3000	N	3361	-0-	361	361	3361	2			N	-0-					-0-
12	3100	N	2782	-0-	-318	43	2782	2			N	-0-					-0-
01	2829	N	2786	-0-	-43	-0-	2786	2			N	-0-					-0-
02	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
03	2945	X	2814	-0-	-131	-0-	2814	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	1	1	503	2	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	1	1	501	2	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	1	1	491	2	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	1	1	519	2	N	-0-					-0-
*02	464	N	464	-0-	-0-	-0-	1	1	463	2	N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	1	1	502	2	N	-0-					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	1	1	291	2	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	1	1	284	2	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	1	1	276	2	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	1	1	269	2	N	-0-					-0-
02	261	N	254	-0-	-7	-0-	1	1	253	2	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	1	1	278	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	431	-0-	-3	-0-	60	1	371	2	N	-0-					85
11	485	N	485	-0-	-0-	-0-	60	1	357	2	N	62					147
							68	9									
12	437	N	437	-0-	-0-	-0-	62	1	364	2	N	10					157
							11	9									
01	435	N	435	-0-	-0-	-0-	62	1	367	2	N	5					162
							6	9									
02	406	N	365	-0-	-41	-0-	58	1	300	2	N	6					168
							7	9									
03	434	N	368	-0-	-66	-0-	50	1	310	2	N	7					175
							8	9									

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					77
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					77
12	846	N	846	-0-	-0-	-0-	846	2			N	-0-					77
01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					77
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					77
*03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	210	-0-	-69	-0-	10	1	200	2	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	10	1	332	2	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	10	1	253	2	N	-0-					-0-
01	217	N	204	-0-	-13	-0-	10	1	194	2	N	-0-					-0-
02	319	N	203	-0-	-116	-0-	10	1	193	2	N	-0-					-0-
03	248	N	167	-0-	-81	-0-	10	1	157	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					38
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					38
12	1178	N	824	-0-	-354	-0-	824	3			N	-0-					38
01	1116	N	776	-0-	-340	-0-	776	3			N	-0-					38
*02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					40
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					40
12	31	N	-0-	-0-	-31	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	29	N	-0-	-0-	-29	-0-					N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					42
11	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	N	1					43
12	1056	N	1056	-0-	-0-	-0-	1044	2	12	9	N	11					54
01	1016	N	1016	-0-	-0-	-0-	1013	2	3	9	N	3					57
02	1015	N	855	-0-	-160	-0-	855	2			N	-0-					57
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					57

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	60	1	369	2	N	-0-					74
11	300	N	37	-0-	-263	-0-	8	1	29	2	N	-0-					74
12	584	N	584	-0-	-0-	-0-	44	1	540	2	N	-0-					74
01	739	N	739	-0-	-0-	-0-	62	1	677	2	N	-0-					74
02	702	N	702	-0-	-0-	-0-	58	1	632	2	N	11					85
							12	9									
*03	689	N	689	-0-	-0-	-0-	62	1	565	2	N	56					141
							62	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3234	-0-	-145 B	-0-	31	1	3203	2	N	-0-					39
11	3274	X	3274	-0-	-0- B	-0-	30	1	3205	2	N	35					74
							39	9									
12	3522	X	3522	-0-	-0- B	-0-	31	1	3491	2	N	-0-					74
01	3396	X	3396	-0-	-0- B	-0-	29	1	3323	2	N	40					114
							44	9									
02	3301	X	3301	-0-	-0- B	-0-	29	1	3249	2	N	21					135
							23	9									
03	3534	X	3406	-0-	-128 B	-0-	31	1	3349	2	N	24					159
							26	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0- B	-0-	31	1	1483	2	N	-0-					115
11	1509	N	1509	-0-	-0- B	-0-	30	1	1479	2	N	-0-					115
12	1569	N	1569	-0-	-0- B	-0-	31	1	1538	2	N	-0-					115
01	1682	N	1682	-0-	-0- B	-0-	31	1	1651	2	N	-0-					115
02	1631	N	1631	-0-	-0- B	-0-	29	1	1602	2	N	-0-					115
*03	1672	N	1672	-0-	-0- B	-0-	31	1	1641	2	N	-0-					115

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			19
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			19

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

10	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
11	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
12	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
01	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
02	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
03	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	435	N	406	-0-	-29	-0-	406	2			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

10	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
11	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
12	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
01	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
02	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
*03	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

10	14B2 EXT		60	-0-	60	301	60	2			N	-0-					-0-
11	14B2 EXT		61	-0-	61	362	61	2			N	-0-					-0-
12	14B2 EXT		61	-0-	61	423	61	2			N	-0-					-0-
01	14B2 EXT		60	-0-	60	483	60	2			N	-0-					-0-
02	553	X	70	-0-	-483	-0-	70	2			N	-0-					-0-
*03	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
11	2910	X	2842	-0-	-68	-0-	2842	2			N	-0-					-0-
12	3007	X	2938	-0-	-69	-0-	2938	2			N	-0-					-0-
01	3007	X	2872	-0-	-135	-0-	2872	2			N	-0-					-0-
02	2784	X	2585	-0-	-199	-0-	2585	2			N	-0-					-0-
03	2945	X	2788	-0-	-157	-0-	2788	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	829	-0-	-101	-0-	829	2			N	-0-					-0-
11	900	N	707	-0-	-193	-0-	707	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	856	-0-	-105	-0-	856	2			N	-0-					-0-
11	930	N	730	-0-	-200	-0-	730	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
03	961	N	898	-0-	-63	-0-	898	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

STRAT LAND EXPLORATION COMPANY 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1793	-0-	-98	-0-	45	1	1720	2	N	25					207
							28	9									
11	1770	N	625	-0-	-1145	-0-	17	1	585	2	N	21	185	1			43
							23	9									
12	2018	N	2018	-0-	-0-	-0-	33	1	1955	2	N	27					70
							30	9									
01	1926	N	1926	-0-	-0-	-0-	45	1	1849	2	N	29					99
							32	9									
02	1752	N	1752	-0-	-0-	-0-	45	1	1679	2	N	25					124
							28	9									
03	2015	N	1749	-0-	-266	-0-	45	1	1681	2	N	21					145
							23	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					121
11	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					121
12	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					121
01	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					121
02	261	N	241	-0-	-20 B	-0-	241	2			N	-0-					121
03/01 BALANCING DATE STATUS -> -0-																	
*03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					121

PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					19

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	690	-0-	-23 B	-0-	681	2	9	9	N	8					73
11	690	N	687	-0-	-3 B	-0-	683	2	4	9	N	4					77
12	713	N	614	-0-	-99 B	-0-	608	2	6	9	N	5					82
01	723	N	723	-0-	-0- B	-0-	710	2	13	9	N	12					94
02	667	N	662	-0-	-5 B	-0-	647	2	15	9	N	14					108
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					108

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 12/04/2018 - P/A 12/04/18

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					11
11	1590	N	791	-0-	-799	-0-	791	3			N	-0-					11
12	1643	N	816	-0-	-827	-0-	12	1	804	3	N	-0-					11
01	1147	N	983	-0-	-164	-0-	12	1	938	3	N	-0-					11
							33	4									
02	1460	N	1460	-0-	-0-	-0-	12	1	1448	3	N	-0-					11
*03	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-	11	7			-0-

JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3006	X	3006	-0-	-0-	-0-	2992	2	14	9	N	13					98
11	2320	X	2320	-0-	-0-	-0-	2307	2	13	9	N	12					110
12	1909	X	1909	-0-	-0-	-0-	1895	2	14	9	N	13					123
01	2339	X	2339	-0-	-0-	-0-	2329	2	10	9	N	9					132
02	1923	N	1923	-0-	-0-	-0-	1909	2	14	9	N	13					145
*03	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					145

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
11	1680	N	1271	-0-	-409	-0-	1271	2			N	-0-					-0-
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
02	1218	N	-0-	-0-	-1218	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					20
11	9	N	-0-	-0-	-9	-0-					N	-0-					20
12	5	N	-0-	-0-	-5	-0-					N	-0-					20
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					20
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					20
*03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					75
11	1229	N	1229	-0-	-0-	-0-	15	1	1214	3	N	-0-					75
12	1085	N	868	-0-	-217	-0-	11	1	857	3	N	-0-					75
01	1302	N	1171	-0-	-131	-0-	14	1	1157	3	N	-0-					75
02	1189	N	1139	-0-	-50	-0-	44	1	1095	3	N	-0-					75
*03	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					75

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1490	-0-	-401	-0-	200	1	1290	3	N	-0-					57
11	1459	N	1459	-0-	-0-	-0-	128	1	1331	3	N	-0-					57
12	1922	N	1590	-0-	-332	-0-	341	1	1249	3	N	-0-					57
01	1488	N	1261	-0-	-227	-0-	159	1	1102	3	N	-0-					57
02	1639	N	1639	-0-	-0-	-0-	319	1	1320	3	N	-0-					57
*03	1825	N	1825	-0-	-0-	-0-	341	1	1484	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1437	-0-	-20	-0-	1437	3			N	-0-					13
11	1410	N	1208	-0-	-202	-0-	1208	3			N	-0-					13
*12	1519	N	1480	-0-	-39	-0-	1480	3			N	-0-					13
01	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					13
02	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					13
*03	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					13

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	750	N	494	-0-	-256	-0-	494	3			N	-0-					-0-
12	775	N	509	-0-	-266	-0-	509	3			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*03	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	-0-	341	1	1680	3	N	-0-					-0-
11	1800	N	1690	-0-	-110	-0-	152	1	1538	3	N	-0-					-0-
12	2046	N	1342	-0-	-704	-0-	95	1	1247	3	N	-0-					-0-
01	2015	N	1726	-0-	-289	-0-	165	1	1561	3	N	-0-					-0-
02	1624	N	1584	-0-	-40	-0-	319	1	1265	3	N	-0-					-0-
*03	2028	N	2028	-0-	-0-	-0-	341	1	1687	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					135
11	1650	N	1110	-0-	-540	-0-	30	1	1080	3	N	-0-					135
12	2077	N	1888	-0-	-189	-0-	24	1	1864	3	N	-0-					135
01	1865	N	1865	-0-	-0-	-0-	29	1	1836	3	N	-0-					135
02	1901	N	1901	-0-	-0-	-0-	44	1	1857	3	N	-0-					135
*03	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0-	-0-	13	1	1483	3	N	-0-					80
11	1740	N	1740	-0-	-0-	-0-	386	1	1354	3	N	-0-					80
12	1735	N	1735	-0-	-0-	-0-	403	1	1332	3	N	-0-					80
01	1429	N	1429	-0-	-0-	-0-	62	1	1367	3	N	-0-					80
02	1617	N	1617	-0-	-0-	-0-	377	1	1240	3	N	-0-					80
*03	1996	N	1996	-0-	-0-	-0-	403	1	1593	3	N	-0-					80

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2404	-0-	-386	-0-	192	1	2212	3	N	-0-					49
11	2490	X	2211	-0-	-279	-0-	227	1	1984	3	N	-0-					49
12	2573	X	2483	-0-	-90	-0-	341	1	2142	3	N	-0-					49
01	2457	X	2457	-0-	-0-	-0-	341	1	2116	3	N	-0-					49
02	2272	X	2272	-0-	-0-	-0-	319	1	1931	3	N	20					69
							22	9									
03	2480	X	2383	-0-	-97	-0-	341	1	2042	3	N	-0-					69

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	161	-0-	-56	-0-	161	3			N	-0-					87
11	210	N	131	-0-	-79	-0-	131	3			N	-0-					87
12	186	N	119	-0-	-67	-0-	119	3			N	-0-					87
01	155	N	94	-0-	-61	-0-	94	3			N	-0-					87
02	116	N	82	-0-	-34	-0-	82	3			N	-0-					87
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					48
11	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					48
12	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					48
01	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					48
02	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					48
*03	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					25
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					25
12	341	N	295	-0-	-46	-0-	295	2			N	-0-					25
01	341	N	308	-0-	-33	-0-	308	2			N	-0-					25
02	290	N	285	-0-	-5	-0-	285	2			N	-0-					25
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					1
11	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					1
12	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					1
01	2652	X	2652	-0-	-0-	-0-	2652	3			N	-0-					1
*02	2249	X	2249	-0-	-0-	-0-	2249	3			N	-0-					1
03	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					1

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	154	-0-	-32	-0-	154	2			N	-0-					57
11	164	R	164	-0-	-0-	-0-	164	2			N	-0-					57
12	164	R	164	-0-	-0-	-0-	164	2			N	-0-					57
01	155	#	149	-0-	-6	-0-	149	2			N	-0-					57
02	145	#	130	-0-	-15	-0-	130	2			N	-0-					57
03	155	#	133	-0-	-22	-0-	133	2			N	-0-					57

CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					181
11	0	#	-0-	-0-	-0-	-0-					N	-0-					181
12	0	#	-0-	-0-	-0-	-0-					N	-0-					181
01	0	#	-0-	-0-	-0-	-0-					N	-0-					181
02	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					35

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627

PLUGGED AND ABANDONED_____ 10/15/2016

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5592	R	5592	-0-	-0-	-0-	5427	2	165	9	N	150	200	1			614
11	5508	R	5508	-0-	-0-	-0-	5306	2	202	9	N	184					798
12	5475	R	5475	-0-	-0-	-0-	5278	2	197	9	N	179	202	1			775
01	5649	R	5649	-0-	-0-	-0-	5476	2	173	9	N	157	202	1			730
*02	4976	R	4976	-0-	-0-	-0-	4975	2	1	9	N	1	200	1			531
*03	3945	R	3945	-0-	-0-	-0-	3945	2			N	-0-					531

KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	#	3934	-0-	-158	-0-	3657	2	277	9	N	252	394	1			365
11	354	R	354	-0-	-0-	-0-	354	2			N	-0-					365
12	5118	R	5118	-0-	-0-	-0-	4653	2	465	9	N	423	201	1			587
01	4092	#	3564	-0-	-528	-0-	2832	2	732	9	N	665	607	1			645
*02	5933	R	5933	-0-	-0-	-0-	5555	2	378	9	N	344	807	1			182
*03	0	#	-0-	-0-	-0-	-0-					N	731	611	1			302

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	R	467	-0-	-0-	-0-	467	3			N	-0-					78
11	390	#	324	-0-	-66	-0-	324	3			N	-0-					78
12	403	#	260	-0-	-143	-0-	260	3			N	-0-					78
01	403	#	298	-0-	-105	-0-	298	3			N	-0-					78
02	377	#	262	-0-	-115	-0-	261	3	1	9	N	1					79
03	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					79

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	R	892	-0-	-0-	-0-	875	3	17	9	N	15					167
11	849	R	849	-0-	-0-	-0-	824	3	25	9	N	23					190
12	876	R	876	-0-	-0-	-0-	844	3	32	9	N	29					219
01	842	R	842	-0-	-0-	-0-	818	3	24	9	N	22	160	1			81
02	725	#	591	-0-	-134	-0-	578	3	13	9	N	12					93
03	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					93

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	#	2101	-0-	-441	-0-	2087	3	14	9	N	13					66
11	2460	#	1941	-0-	-519	-0-	1917	3	24	9	N	22					88
12	2232	#	1973	-0-	-259	-0-	1964	3	9	9	N	8					96
01	2232	#	1777	-0-	-455	-0-	1765	3	12	9	N	11					107
02	2059	#	1227	-0-	-832	-0-	1219	3	8	9	N	7					114
03	2108	#	NO RPT	-0-	-2108	-0-					N	NO RPT					114

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1702	R	1702	-0-	-0-	-0-	1702	2			N	-0-					77
11	1967	R	1967	-0-	-0-	-0-	1967	2			N	-0-					77
12	2531	R	2531	-0-	-0-	-0-	2531	2			N	-0-					77
01	1580	R	1580	-0-	-0-	-0-	1580	2			N	-0-					77
02	1642	R	1642	-0-	-0-	-0-	1642	2			N	-0-					77
*03	1811	R	1811	-0-	-0-	-0-	1811	2			N	-0-					77

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	245	-0-	-65	-0-	245	2			N	-0-					155
11	330	#	325	-0-	-5	-0-	297	2	28	9	N	25					180
12	341	#	318	-0-	-23	-0-	315	2	3	9	N	3					183
01	408	R	408	-0-	-0-	-0-	342	2	66	9	N	60					243
02	319	#	26	-0-	-293	-0-	26	2			N	-0-					243
03	341	#	307	-0-	-34	-0-	303	2	4	9	N	4	187	1			60

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	87	#	43	-0-	-44	-0-	43	2			N	-0-					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	472	-0-	-55	-0-	472	3			N	-0-					32
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					32
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					32
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					32
*02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

10	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					64
11	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					64
12	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					64
01	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					64
02	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					64
*03	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	892	N	892	-0-	-0-	-0-	45	1	847	3	N	-0-					-0-
12	868	N	849	-0-	-19	-0-	30	1	819	3	N	-0-					-0-
01	868	N	865	-0-	-3	-0-	26	1	839	3	N	-0-					-0-
02	870	N	818	-0-	-52	-0-	44	1	774	3	N	-0-					-0-
03	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					27
11	780	N	738	-0-	-42	-0-	738	2			N	-0-					27
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					27
01	745	N	745	-0-	-0-	-0-	745	2			N	-0-					27
02	725	N	687	-0-	-38	-0-	687	2			N	-0-					27
03	775	N	686	-0-	-89	-0-	686	2			N	-0-					27

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0-	-0-	1837	2			Y	-0-					279
11	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					279
12	1798	N	1585	-0-	-213	-0-	1585	2			Y	-0-					279
01	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					279
02	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					279
*03	1875	N	1875	-0-	-0-	-0-	1875	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1978	N	1978	-0-	-0-	-0-	31 4	1 9	1943	2	N	4					184
*09	1961	N	1961	-0-	-0-	-0-	30	1	1931	2	N	-0-					184
*10	2139	N	2139	-0-	-0-	-0-	31	1	2108	2	N	-0-					184
*11	2011	N	2011	-0-	-0-	-0-	30	1	1981	2	N	-0-					184
*12	2046	N	1903	-0-	-143	-0-	31	1	1872	2	N	-0-					184
*01	2139	N	2031	-0-	-108	-0-	31	1	2000	2	N	-0-					184
*02	1943	N	953	-0-	-990	-0-	27	1	926	2	N	-0-					184
*03	1952	N	1952	-0-	-0-	-0-	31	1	1921	2	N	-0-					184

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY 254556
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					109
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					109
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					109
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					109
*02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					109
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					109

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					120
11	1133	N	1133	-0-	-0-	-0-	1130	2	3	9	N	3					123
12	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					125
01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					125
02	1560	N	1560	-0-	-0-	-0-	1550	2	10	9	N	9					134
*03	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					134

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	806	N	379	-0-	-427	-0-	379	2			N	-0-					-0-
02	725	N	356	-0-	-369	-0-	356	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
02	174	N	102	-0-	-72	-0-	102	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
11	720	N	523	-0-	-197	-0-	523	2			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	682	N	460	-0-	-222	-0-	460	2			N	-0-					-0-
02	493	N	255	-0-	-238	-0-	255	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	589	N	283	-0-	-306	-0-	283	2			N	-0-					-0-
02	522	N	265	-0-	-257	-0-	265	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					35
11	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					35
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					35
01	1860	N	1846	-0-	-14	-0-	1846	2			N	-0-					35
02	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					35
03	1953	N	1869	-0-	-84	-0-	1869	2			N	-0-					35

MITCHELL EHRLICH OIL & GAS, LLC 570652
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

10	692	N	692	-0-	-0-	-0-	357	1	335	3	N	-0-					33
11	711	N	711	-0-	-0-	-0-	346	1	365	3	N	-0-					33
12	689	N	689	-0-	-0-	-0-	356	1	333	3	N	-0-					33
01	644	N	644	-0-	-0-	-0-	356	1	288	3	N	-0-					33
02	608	N	608	-0-	-0-	-0-	325	1	283	3	N	-0-					33
*03	656	N	656	-0-	-0-	-0-	347	1	309	3	N	-0-					33

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

10	1442	N	1442	-0-	-0-	-0-	37 4	1 9	1401	3	N	4					111
11	1379	N	1379	-0-	-0-	-0-	36 9	1 9	1334	3	N	8					119
12	1456	N	1456	-0-	-0-	-0-	37 17	1 9	1402	3	N	15					134
01	1333	N	1277	-0-	-56	-0-	37 20	1 9	1220	3	N	18					152
02	1247	N	46	-0-	-1201	-0-	35	1	11	9	N	10					162
03	1333	N	45	-0-	-1288	-0-	37	1	8	9	N	7					169

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

10	2712	N	2712	-0-	-0-	-0-	874 19	1 9	1819	3	N	17					160
11	2917	N	2917	-0-	-0-	-0-	864 25	1 9	2028	3	N	23					183
12	2745	N	2745	-0-	-0-	-0-	820 54	1 9	1871	3	N	49	192	1			40
01	2665	N	2665	-0-	-0-	-0-	844 9	1 9	1812	3	N	8					48
02	2589	N	2589	-0-	-0-	-0-	820 10	1 9	1759	3	N	9					57
*03	2874	N	2874	-0-	-0-	-0-	892 22	1 9	1960	3	N	20					77

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

10	2725	N	2725	-0-	-0-	-0-	892 19	1 9	1814	3	N	17					184
11	2368	N	2368	-0-	-0-	-0-	820 19	1 9	1529	3	N	17	168	1			33
12	2763	N	2763	-0-	-0-	-0-	892 19	1 9	1852	3	N	17					50
01	2647	N	2647	-0-	-0-	-0-	892 19	1 9	1736	3	N	17					67
02	2527	N	2527	-0-	-0-	-0-	836 15	1 9	1676	3	N	14					81
*03	2687	N	2687	-0-	-0-	-0-	892 9	1 9	1786	3	N	8					89

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	460	-0-	-36	-0-	37	1	423	3	N	-0-					102
11	480	N	451	-0-	-29	-0-	36	1	415	3	N	-0-					102
12	496	N	461	-0-	-35	-0-	37	1	424	3	N	-0-					102
01	465	N	422	-0-	-43	-0-	37	1	385	3	N	-0-					102
02	435	N	392	-0-	-43	-0-	35	1	357	3	N	-0-					102
*03	465	N	417	-0-	-48	-0-	37	1	378	3	N	2					104
							2	9									

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

10	899	N	827	-0-	-72	-0-	37	1	787	3	N	3					171
							3	9									
11	870	N	812	-0-	-58	-0-	36	1	776	3	N	-0-					171
12	899	N	810	-0-	-89	-0-	37	1	773	3	N	-0-					171
01	837	N	764	-0-	-73	-0-	37	1	709	3	N	16	187	1			-0-
							18	9									
02	783	N	639	-0-	-144	-0-	35	1	604	3	N	-0-					-0-
03	806	N	675	-0-	-131	-0-	37	1	638	3	N	-0-					-0-

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

10	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					7
11	1050	N	842	-0-	-208	-0-	842	3			N	-0-					7
12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					7
01	1054	N	1000	-0-	-54	-0-	1000	3			N	-0-					7
02	812	N	764	-0-	-48	-0-	764	3			N	-0-					7
*03	992	N	696	-0-	-296	-0-	696	3			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

10	3900	X	3900	-0-	-0-	-0-	926	1	2954	3	N	18					185
							20	9									
11	3887	X	3887	-0-	-0-	-0-	867	1	2999	3	N	19					204
							21	9									
12	3720	X	3693	-0-	-27	-0-	898	1	2750	3	N	41	190	1			55
							45	9									
01	3720	X	3108	-0-	-612	-0-	897	1	2198	3	N	12					67
							13	9									
02	3641	X	3641	-0-	-0-	-0-	860	1	2757	3	N	22					89
							24	9									
*03	3941	X	3941	-0-	-0-	-0-	915	1	2984	3	N	38					127
							42	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

10	2232	N	1978	-0-	-254	-0-	453	1	1514	3	N	10	190	1			46
							11	9									
11	2220	N	921	-0-	-1299	-0-	228	1	684	3	N	8					54
							9	9									
12	2325	N	2228	-0-	-97	-0-	469	1	1729	3	N	27					81
							30	9									
01	1989	N	1989	-0-	-0-	-0-	501	1	1448	3	N	36					117
							40	9									
02	2002	N	2002	-0-	-0-	-0-	461	1	1511	3	N	27					144
							30	9									
03	2232	N	2117	-0-	-115	-0-	493	1	1576	3	N	44					188
							48	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	874	-0-	-180	-0-	358	1	503	3	N	12					104
							13	9									
11	1126	N	1126	-0-	-0-	-0-	406	1	703	3	N	15					119
							17	9									
12	1146	N	1146	-0-	-0-	-0-	437	1	692	3	N	15					134
							17	9									
01	947	N	947	-0-	-0-	-0-	420	1	515	3	N	11					145
							12	9									
02	1028	N	1028	-0-	-0-	-0-	398	1	622	3	N	7					152
							8	9									
*03	1128	N	1128	-0-	-0-	-0-	429	1	693	3	N	5					157
							6	9									

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	78	-0-	-1441	-0-	78	2			N	-0-					89
11	1470	X	350	-0-	-1120	-0-	350	2			N	-0-					89
12	1519	X	1273	-0-	-246	-0-	1273	2			N	-0-					89
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					89
02	348	N	311	-0-	-37	-0-	311	2			N	-0-					89
03	1271	N	714	-0-	-557	-0-	714	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
11	1140	N	4	-0-	-1136	-0-	4	2			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
01	744	N	568	-0-	-176	-0-	568	2			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

FOLLETT, NW. (MORROW, UPPER) //CONT.// 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	#	1117	-0-	-278	-0-	1116	2	1	9	N	1					251
11	1230	#	841	-0-	-389	-0-	835	2	6	9	N	5					256
12	1175	R	1175	-0-	-0-	-0-	1171	2	4	9	N	4					260
01	1193	R	1193	-0-	-0-	-0-	1174	2	19	9	N	17					277
02	1099	R	1099	-0-	-0-	-0-	1087	2	12	9	N	11					288
03	1178	#	NO RPT	-0-	-1178	-0-					N	NO RPT					288

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		477	-0-	477	479	477	2			N	-0-					58
11	14B2 EXT		1177	-0-	1177	1656	1177	2			N	-0-					58
12	14B2 EXT		1152	-0-	1152	2808	1152	2			N	-0-					58
01	4052	X	1244	-0-	-2808	-0-	1244	2			N	-0-					58
02	929	X	929	-0-	-0-	-0-	929	2			N	-0-					58
*03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2155	N	2155	-0-	-0-	-0-	2124	3	31	9	N	28	193	1			80
11	2136	N	2136	-0-	-0-	-0-	2105	3	31	9	N	28					108
12	2016	N	2016	-0-	-0-	-0-	1986	3	30	9	N	27					135
01	2052	N	2052	-0-	-0-	-0-	2013	3	39	9	N	35					170
02	1572	N	1572	-0-	-0-	-0-	1544	3	28	9	N	25					195
*03	1699	N	1699	-0-	-0-	-0-	1657	3	42	9	N	38	193	1			40

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	R	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	300	#	235	-0-	-65	-0-	235	2			N	-0-					-0-
12	310	#	254	-0-	-56	-0-	254	2			N	-0-					-0-
01	279	#	221	-0-	-58	-0-	221	2			N	-0-					-0-
02	290	#	172	-0-	-118	-0-	172	2			N	-0-					-0-
03	310	#	206	-0-	-104	-0-	206	2			N	-0-					-0-

RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	R	360	-0-	-0-	-0-	360	2			N	-0-					86
11	293	R	293	-0-	-0-	-0-	292	2	1	9	N	1					87
12	299	R	299	-0-	-0-	-0-	299	2			N	-0-					87
*01	533	R	533	-0-	-0-	-0-	533	2			N	-0-					87
*02	508	R	508	-0-	-0-	-0-	508	2			N	-0-					87
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					87

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	R	545	-0-	-0-	-0-	545	2			N	-0-					88
11	444	R	444	-0-	-0-	-0-	443	2	1	9	N	1					89
12	453	R	453	-0-	-0-	-0-	453	2			N	-0-					89
*01	808	R	808	-0-	-0-	-0-	808	2			N	-0-					89
*02	769	R	769	-0-	-0-	-0-	769	2			N	-0-					89
03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					89

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC //CONT.// 056384
KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	R	942	-0-	-0-	-0-	933	2	9	9	N	8					128
11	889	R	889	-0-	-0-	-0-	882	2	7	9	N	6					134
12	952	R	952	-0-	-0-	-0-	951	2	1	9	N	1					135
*01	833	R	833	-0-	-0-	-0-	832	2	1	9	N	1					136
*02	859	R	859	-0-	-0-	-0-	858	2	1	9	N	1					137
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					137

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

10	938	R	938	-0-	-0-	-0-	926	2	12	9	N	11					35
11	840	#	392	-0-	-448	-0-	388	2	4	9	N	4					39
12	1252	R	1252	-0-	-0-	-0-	1239	2	13	9	N	12					51
01	1318	R	1318	-0-	-0-	-0-	1303	2	15	9	N	14					65
02	1111	R	1111	-0-	-0-	-0-	1098	2	13	9	N	12					77
*03	1407	R	1407	-0-	-0-	-0-	1393	2	14	9	N	13					90

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

10	527	#	493	-0-	-34	-0-	492	2	1	9	N	1					90
11	480	#	472	-0-	-8	-0-	472	2			N	-0-					90
12	496	#	486	-0-	-10	-0-	486	2			N	-0-					90
01	496	#	481	-0-	-15	-0-	481	2			N	-0-					90
02	464	#	431	-0-	-33	-0-	431	2			N	-0-					90
03	496	#	461	-0-	-35	-0-	461	2			N	-0-					90

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

10	759	R	759	-0-	-0-	-0-	759	2			N	-0-					239
11	510	#	496	-0-	-14	-0-	496	2			N	-0-					239
12	527	#	277	-0-	-250	-0-	277	2			N	-0-					239
01	589	#	308	-0-	-281	-0-	308	2			N	-0-					239
02	551	#	374	-0-	-177	-0-	374	2			N	-0-					239
03	589	#	429	-0-	-160	-0-	429	2			N	-0-					239

PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

10	1581	#	1411	-0-	-170	-0-	1411	2			N	-0-					91
11	1530	#	1352	-0-	-178	-0-	1352	2			N	-0-					91
12	1581	#	1375	-0-	-206	-0-	1375	2			N	-0-					91
01	1457	#	1358	-0-	-99	-0-	1358	2			N	-0-					91
02	1334	#	1188	-0-	-146	-0-	1188	2			N	-0-					91
03	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					91

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	-0-	-0-	-744	-0-					N	-0-					172
11	720	#	-0-	-0-	-720	-0-					N	-0-					172
12	744	#	-0-	-0-	-744	-0-					N	-0-					172
01	558	#	-0-	-0-	-558	-0-					N	-0-					172
02	58	#	-0-	-0-	-58	-0-					N	-0-					172
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					172

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	R	870	-0-	-0-	-0-	870	2			N	-0-					30
11	788	R	788	-0-	-0-	-0-	788	2			N	-0-					30
12	806	#	775	-0-	-31	-0-	5	1	770	2	N	-0-					30
01	806	#	761	-0-	-45	-0-	4	1	757	2	N	-0-					30
02	754	#	688	-0-	-66	-0-	688	2			N	-0-					30
03	806	#	754	-0-	-52	-0-	1	1	753	2	N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	754	-0-	-145	-0-	754	2			N	-0-					16
11	870	#	676	-0-	-194	-0-	6	1	670	2	N	-0-					16
12	868	#	816	-0-	-52	-0-	5	1	811	2	N	-0-					16
01	868	#	820	-0-	-48	-0-	820	2			N	-0-					16
02	812	#	641	-0-	-171	-0-	641	2			N	-0-					16
*03	1012	R	1012	-0-	-0-	-0-	6	1	1006	2	N	-0-					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	#	2039	-0-	-317	-0-	176	1	1863	2	Y	-0-					-0-
11	2280	#	2185	-0-	-95	-0-	57	1	2128	2	Y	-0-					-0-
12	2356	#	2019	-0-	-337	-0-	21	1	1998	2	Y	-0-					-0-
01	2232	#	2088	-0-	-144	-0-	2088	2			Y	-0-					-0-
02	2117	#	1474	-0-	-643	-0-	53	1	1421	2	Y	-0-					-0-
03	DLQ G-10		1710	-0-	1710	1710	70	1	1640	2	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	550	-0-	-8	-0-	12	1	538	2	Y	-0-					32
11	516	R	516	-0-	-0-	-0-	516	2			Y	-0-					32
12	531	R	531	-0-	-0-	-0-	531	2			Y	-0-					32
01	558	#	528	-0-	-30	-0-	528	2			Y	-0-					32
02	522	#	465	-0-	-57	-0-	8	1	457	2	Y	-0-					32
03	DLQ G-10		508	-0-	508	508	508	2			Y	-0-					32

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	919	-0-	-42	-0-	11	1	908	2	Y	-0-					112
11	900	#	735	-0-	-165	-0-	34	1	701	2	Y	-0-					112
12	961	#	754	-0-	-207	-0-	34	1	720	2	Y	-0-					112
01	961	#	888	-0-	-73	-0-	885	2	3	9	Y	3					115
02	899	#	377	-0-	-522	-0-	46	1	331	2	Y	-0-					115
03	DLQ G-10		267	-0-	267	267	267	2			Y	-0-					115

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

10	3348	#	84	-0-	-3264	-0-	7	1	77	2	Y	-0-					129
11	1890	#	-0-	-0-	-1890	-0-					Y	-0-					129
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					129
01	93	#	-0-	-0-	-93	-0-					Y	-0-					129
02	87	#	-0-	-0-	-87	-0-					Y	-0-					129
03	DLQ G-10		55	-0-	55	55	2	1	53	2	Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

10	961	#	636	-0-	-325	-0-	109	1	527	2	Y	-0-					6
11	930	#	472	-0-	-458	-0-	58	1	414	2	Y	-0-					6
12	1469	R	1469	-0-	-0-	-0-	359	1	1110	2	Y	-0-					6
01	1595	R	1595	-0-	-0-	-0-	496	1	1099	2	Y	-0-					6
02	1361	R	1361	-0-	-0-	-0-	405	1	956	2	Y	-0-					6
03	DLQ G-10		1521	-0-	1521	1521	453	1	1068	2	Y	-0-					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

10	2635	#	2590	-0-	-45	-0-	443	1	2132	2	Y	14					202
							15	9									
11	2312	R	2312	-0-	-0-	-0-	279	1	2005	2	Y	25	184	1			43
							28	9									
12	3186	R	3186	-0-	-0-	-0-	772	1	2381	2	Y	30					73
							33	9									
01	2759	#	2512	-0-	-247	-0-	779	1	1724	2	Y	8					81
							9	9									
02	2581	#	2554	-0-	-27	-0-	755	1	1778	2	Y	19					100
							21	9									
03	DLQ G-10		2828	-0-	2828	2828	829	1	1951	2	Y	44					144
							48	9									

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	EOM BALANCE
10	1364	#		1285	-0-	-79	-0-	806	1		479	3		N	-0-						181
11	1320	#		1293	-0-	-27	-0-	780	1		513	3		N	-0-						181
12	1333	#		1279	-0-	-54	-0-	806	1		473	3		N	-0-						181
01	1333	#		1283	-0-	-50	-0-	806	1		477	3		N	-0-						181
02	1247	#		1193	-0-	-54	-0-	730	1		463	3		N	-0-						181
*03	1333	#		1289	-0-	-44	-0-	806	1		483	3		N	-0-						181

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	EOM BALANCE
10	1054	#		1026	-0-	-28	-0-	1017	3		9	9		Y	8						67
11	1115	R		1115	-0-	-0-	-0-	1104	3		11	9		Y	10	63	1				14
12	1085	#		1072	-0-	-13	-0-	1054	3		18	9		Y	16						30
01	1085	#		1055	-0-	-30	-0-	1036	3		19	9		Y	17						47
02	1044	#		966	-0-	-78	-0-	948	3		18	9		Y	16						63
03	DLQ	G-10		1036	-0-	1036	1036	1021	3		15	9		Y	14						77

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	EOM BALANCE
10	1147	#		1117	-0-	-30	-0-	1098	3		19	9		Y	17						130
11	1214	R		1214	-0-	-0-	-0-	1191	3		23	9		Y	21	125	1				26
12	1209	#		1174	-0-	-35	-0-	1138	3		36	9		Y	33						59
01	1209	#		1155	-0-	-54	-0-	1118	3		37	9		Y	34						93
02	1131	#		1060	-0-	-71	-0-	1024	3		36	9		Y	33						126
03	DLQ	G-10		1134	-0-	1134	1134	1102	3		32	9		Y	29						155

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		3545	-0-	-4205	870707	3324	2	221	9	N	201	188	1			347
11	7500		3462	-0-	-4038	866669	3340	2	122	9	N	111					458
12	7750		3648	-0-	-4102	862567	3527	2	121	9	N	110	176	1			392
01	7750		3704	-0-	-4046	858521	3522	2	182	9	N	165	186	1			371
02	7250		3236	-0-	-4014	854507	3159	2	77	9	N	70	161	1			280
03	3658	#	NO RPT	-0-	-3658	850849					N	NO RPT					280

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, H. JR "E" WELL #: 10 RRCID -> 288287 COMPL. DATE 04/14/2007 TOTAL DEPTH 10600 PERF. 8802 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		175	-0-	175	2441	175	2			N	-0-					-0-
05	0		170	-0-	170	2611	170	2			N	-0-					-0-
06	0		170	-0-	170	2781	170	2			N	-0-					-0-
*07	2951	X	170	-0-	-2781	-0-	170	2			N	-0-					-0-
08	186	X	160	-0-	-26	-0-	160	2			N	-0-					-0-
09	180	X	165	-0-	-15	-0-	165	2			N	-0-					-0-
10	186	X	170	-0-	-16	-0-	170	2			N	-0-					-0-
11	180	X	160	-0-	-20	-0-	160	2			N	-0-					-0-
12	186	X	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	X	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	174	X	45	-0-	-129	-0-	45	2			N	-0-					-0-
03	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	261	N	256	-0-	-5	-0-	256	2			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

10	4743	X	2553	-0-	-2190	-0-	2529	3	24	9	N	22					190
11	3990	X	2684	-0-	-1306	-0-	2629	3	55	9	N	50					240
12	5264	X	5264	-0-	-0-	-0-	5243	3	21	9	N	19	192	1			67
01	4008	X	4008	-0-	-0-	-0-	3991	3	17	9	N	15					82
02	3220	X	3220	-0-	-0-	-0-	3208	3	12	9	N	11					93
03	5270	X	2448	-0-	-2822	-0-	2433	3	15	9	N	14					107

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					28
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					28
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					28
01	93	N	58	-0-	-35	-0-	58	2			N	-0-					28
02	58	N	57	-0-	-1	-0-	57	2			N	-0-					28
*03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

10	12896	X	10699	-0-	-2197	-0-	10699	2			N	-0-					136
11	12480	X	8022	-0-	-4458	-0-	8022	2			N	-0-					136
12	12648	X	6767	-0-	-5881	-0-	6767	2			N	-0-					136
01	11594	X	5	-0-	-11589	-0-	5	2			N	-0-					136
02	10846	X	6	-0-	-10840	-0-	6	2			N	-0-					136
03	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					136

FRASS, SE. (MORROW, LO.) //CONT.// 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					72
11	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					72
12	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					72
01	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					72
02	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					72
*03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					72

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
12	1426	N	1267	-0-	-159	-0-	1267	3			N	-0-					-0-
01	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
02	1334	N	1268	-0-	-66	-0-	1268	2			N	-0-					-0-
*03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
11	3810	X	3596	-0-	-214	-0-	3596	3			N	-0-					-0-
12	3937	X	3795	-0-	-142	-0-	3795	3			N	-0-					-0-
01	3937	X	3431	-0-	-506	-0-	3431	3			N	-0-					-0-
02	3683	X	3440	-0-	-243	-0-	3440	2			N	-0-					-0-
*03	3782	X	3698	-0-	-84	-0-	3698	2			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
11	4251	X	4251	-0-	-0-	-0-	4251	3			N	-0-					-0-
12	4521	X	4521	-0-	-0-	-0-	4521	3			N	-0-					-0-
01	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-					-0-
02	4111	X	4111	-0-	-0-	-0-	4111	2			N	-0-					-0-
*03	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	-0-	-0-	-2356	-0-					N	-0-					-0-
11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
12	2418	N	2351	-0-	-67	-0-	2351	3			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
02	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
*03	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	-0-	-0-	-7781	-0-					N	-0-					121
11	8368	X	8368	-0-	-0-	-0-	75	1	8293	3	N	-0-					121
12	8584	X	8584	-0-	-0-	-0-	75	1	8509	3	N	-0-					121
01	8274	X	8274	-0-	-0-	-0-	75	1	8199	3	N	-0-					121
02	7568	X	7568	-0-	-0-	-0-	7568	2			N	-0-					48
*03	7889	X	7889	-0-	-0-	-0-	7889	2			N	-0-					48

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					148
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148

FRITZLEN (MORROW, LO.) //CONT.// 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23057	X	23057	-0-	-0-	-0-	23056	2	1	9	N	1	187	1			71
11	20400	X	19902	-0-	-498	-0-	19866	2	36	9	N	33					104
12	21189	X	21189	-0-	-0-	-0-	21163	2	26	9	N	24					128
01	23064	X	20375	-0-	-2689	-0-	20331	2	44	9	N	40					168
02	21576	X	20790	-0-	-786	-0-	20769	2	21	9	N	19	185	1			2
03	23064	X	NO RPT	-0-	-23064	-0-					N	NO RPT					2

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					55
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					55
12	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					55
01	1581	N	1581	-0-	-0-	-0-	1577	2	4	9	N	4					59
*02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2736	-0-	-85	-0-	2635	2	101	9	N	92	181	1			95
11	2868	X	2868	-0-	-0-	-0-	2759	2	109	9	N	99					194
12	3509	X	3509	-0-	-0-	-0-	3378	2	131	9	N	119	187	1			126
01	3652	X	3652	-0-	-0-	-0-	3511	2	141	9	N	128					254
*02	3414	X	3414	-0-	-0-	-0-	3295	2	119	9	N	108	186	1			176
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					176

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10139	X	10139	-0-	-0-	-0-	10116	2	23	9	N	21	185	1			13
11	8526	X	8526	-0-	-0-	-0-	8526	2			N	-0-					13
12	8217	X	8217	-0-	-0-	-0-	8217	2			N	-0-					13
01	10137	X	8129	-0-	-2008	-0-	8127	2	2	9	N	2					15
02	9483	X	8259	-0-	-1224	-0-	8259	2			N	-0-					15
03	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					15

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	-0-	-0-	-1147	-0-					N	-0-	99	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	930	N	-0-	-0-	-930	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13289	X	13289	-0-	-0-	-0-	13201	2	88	9	N	80	188	1			124
11	12630	X	12561	-0-	-69	-0-	12451	2	110	9	N	100					224
12	12828	X	12828	-0-	-0-	-0-	12725	2	103	9	N	94	183	1			135
01	13299	X	12546	-0-	-753	-0-	12436	2	110	9	N	100					235
02	12441	X	11766	-0-	-675	-0-	11645	2	121	9	N	110	185	1			160
03	13299	X	NO RPT	-0-	-13299	-0-					N	NO RPT					160

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

10	324	N	324	-0-	-0-	-0-	323	2	1	9	N	1					178
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					178
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					178
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					178
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					178
*03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					178

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

10	2294	N	1198	-0-	-1096	-0-	1173	2	25	9	N	23					208
11	1740	N	1540	-0-	-200	-0-	1536	2	4	9	N	4					212
12	1605	N	1605	-0-	-0-	-0-	1577	2	28	9	N	25	200	1			37
01	1357	N	1357	-0-	-0-	-0-	1348	2	9	9	N	8					45
02	1479	N	1462	-0-	-17	-0-	1462	2			N	-0-					45
03	1612	N	1327	-0-	-285	-0-	1327	2			N	-0-					45

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

10	155	N	139	-0-	-16	-0-	139	2			N	-0-					127
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					127
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					127
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					127
02	145	N	10	-0-	-135	-0-	10	2			N	-0-					127
03	124	N	16	-0-	-108	-0-	16	2			N	-0-					127

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

10	554	N	554	-0-	-0-	-0-	535	2	19	9	N	17					72
11	513	N	513	-0-	-0-	-0-	501	2	12	9	N	11					83
12	502	N	502	-0-	-0-	-0-	500	2	2	9	N	2					85
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					85
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					85
*03	480	N	480	-0-	-0-	-0-	458	2	22	9	N	20					105

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

10	4619	X	4230	-0-	-389	-0-	4208	2	22	9	Y	20					183
11	4470	X	3985	-0-	-485	-0-	3957	2	28	9	Y	25					208
12	4216	X	4183	-0-	-33	-0-	4130	2	53	9	Y	48	201	1			55
01	4216	X	-0-	-0-	-4216	-0-					Y	23					78
02	3944	X	-0-	-0-	-3944	-0-					Y	-0-					78
03	4216	X	19	-0-	-4197	-0-	19	2			Y	-0-					78

HOLLAWAY WELL #: RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2017

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

10	4163	X	4163	-0-	-0-	-0-	4160	2	3	9	N	3					198
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					198
12	1550	X	-0-	-0-	-1550	-0-					N	6	204	1			-0-
01	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
02	1450	X	-0-	-0-	-1450	-0-					N	-0-					-0-
03	1550	X	22	-0-	-1528	-0-	22	2			N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	N	1398	-0-	-28	-0-	1372	2	26	9	N	24			137
11	1342	N	1342	-0-	-0-	-0-	1317	2	25	9	N	23			160
12	1256	N	1256	-0-	-0-	-0-	1245	2	11	9	N	10			170
01	1395	N	1137	-0-	-258	-0-	1134	2	3	9	N	3			173
02	1305	N	1026	-0-	-279	-0-	1026	2			N	-0-			173
03	1271	N	1184	-0-	-87	-0-	1182	2	2	9	N	2			175

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3031	X	3031	-0-	-0-	-0-	3023	2	8	9	N	7			25
11	2730	X	2716	-0-	-14	-0-	2691	2	25	9	N	23			48
12	2934	X	2934	-0-	-0-	-0-	2908	2	26	9	N	24			72
01	2918	X	2918	-0-	-0-	-0-	2898	2	20	9	N	18			90
02	2639	X	2191	-0-	-448	-0-	2191	2			N	-0-			90
03	2821	X	293	-0-	-2528	-0-	218	2	75	9	N	68			158

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			177
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			177
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			177
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			177
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			177

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			53

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35340	X	27831	-0-	-7509	-0-	26318	2	1513	9	N	1375	1510	1			276
11	33180	X	25521	-0-	-7659	-0-	24128	2	1393	9	N	1266	1345	1			197
12	32519	X	25229	-0-	-7290	-0-	23863	2	1366	9	N	1242	974	1			465
01	31031	X	26010	-0-	-5021	-0-	24731	2	1279	9	N	1163	1310	1			318
02	27521	X	19576	-0-	-7945	-0-	18384	2	1192	9	N	1084	1147	1			255
03	27838	X	20346	-0-	-7492	-0-	19136	2	1210	9	N	1100	915	1			440

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85
02	0	K	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	11004	-0-	-745	-0-	11004	3			N	-0-	357	1			396
11	10830	X	10636	-0-	-194	-0-	10636	3			N	-0-					396
12	11470	X	10857	-0-	-613	-0-	10857	3			N	-0-					396
01	11470	X	9832	-0-	-1638	-0-	9832	3			N	-0-					396
02	10730	X	9996	-0-	-734	-0-	9996	3			N	-0-					396
*03	11005	X	10644	-0-	-361	-0-	10644	3			N	-0-	181	1			215

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3085	-0-	-232	-0-	3085	2			N	-0-					64
11	3180	X	2842	-0-	-338	-0-	2842	2			N	-0-					64
12	3286	X	2967	-0-	-319	-0-	2964	2	3	9	N	3					67
01	3286	X	3165	-0-	-121	-0-	3163	2	2	9	N	2					69
02	3016	X	2937	-0-	-79	-0-	2935	2	2	9	N	2					71
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					71

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					260
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					260
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					260
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					260
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					260
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					260

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					92
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					92
12	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					92
01	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					92
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					92
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					92

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1640	N	1640	-0-	-0-	-0-	1627	2	13	9	N	12					60
11	1764	N	1764	-0-	-0-	-0-	1739	2	25	9	N	23					83
12	1840	N	1840	-0-	-0-	-0-	1823	2	17	9	N	15					98
01	1778	N	1778	-0-	-0-	-0-	1755	2	23	9	N	21					119
02	1711	N	1556	-0-	-155	-0-	1541	2	15	9	N	14					133
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					133

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

10	2213	N	2213	-0-	-0-	-0-	2193	2	20	9	N	18					294
11	1890	N	1675	-0-	-215	-0-	1675	2			N	-0-					294
12	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					294
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					294
02	1843	N	1843	-0-	-0-	-0-	1830	2	13	9	N	12	180	1			126
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					126

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					98
11	570	N	554	-0-	-16	-0-	554	2			N	-0-					98
12	580	N	580	-0-	-0-	-0-	578	2	2	9	N	2					100
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					100
02	522	N	507	-0-	-15	-0-	507	2			N	-0-					100
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					100

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					89
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					89
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	29	N	-0-	-0-	-29	-0-					N	-0-					89
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					89

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	N	1839	-0-	-0-	-0-	1808	2	31	9	N	28	191	1			192
11	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					192
12	1895	N	1895	-0-	-0-	-0-	1872	2	23	9	N	21					213
01	1807	N	1807	-0-	-0-	-0-	1775	2	32	9	N	29	69	1			173
02	1624	N	1624	-0-	-0-	-0-	1621	2	3	9	N	3	38	1			138
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					138

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					262
11	540	N	312	-0-	-228	-0-	290	2	22	9	N	20					282
12	558	N	334	-0-	-224	-0-	334	2			N	-0-					282
01	558	N	558	-0-	-0-	-0-	371	2	187	9	N	170	196	1			256
02	424	N	424	-0-	-0-	-0-	350	2	74	9	N	67					323
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					323

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1907	X	1907	-0-	-0-	-0-	1873	2	34	9	N	31					418
11	2321	X	2321	-0-	-0-	-0-	2293	2	28	9	N	25	189	1			254
12	2054	X	2054	-0-	-0-	-0-	2029	2	25	9	N	23					277
01	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-					277
02	1727	X	1727	-0-	-0-	-0-	1706	2	21	9	N	19					296
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					296

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	591	-0-	-60	-0-	572	2	19	9	N	17					88
11	600	N	568	-0-	-32	-0-	568	2			N	-0-					88
12	678	N	678	-0-	-0-	-0-	664	2	14	9	N	13					101
01	592	N	592	-0-	-0-	-0-	560	2	32	9	N	29	130	1			-0-
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	696	-0-	-48	-0-	684	2	12	9	N	11					150
11	720	N	643	-0-	-77	-0-	643	2			N	-0-					150
12	744	N	709	-0-	-35	-0-	698	2	11	9	N	10					160
01	683	N	683	-0-	-0-	-0-	666	2	17	9	N	15					175
02	635	N	635	-0-	-0-	-0-	634	2	1	9	N	1	132	1			44
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					44

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

10	3255	X	3236	-0-	-19	-0-	3218	2	18	9	N	16					265
11	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					265
12	3333	X	3333	-0-	-0-	-0-	3318	2	15	9	N	14	195	1			84
01	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					84
02	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					84
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					84

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

10	465	N	460	-0-	-5	-0-	450	2	10	9	Y	9					184
11	450	N	433	-0-	-17	-0-	430	2	3	9	Y	3					187
12	465	N	450	-0-	-15	-0-	440	2	10	9	Y	9	188	1			8
01	444	N	444	-0-	-0-	-0-	435	2	9	9	Y	8					16
02	411	N	411	-0-	-0-	-0-	402	2	9	9	Y	8					24
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					24

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	9					60
01	0	W	-0-	-0-	-0-	-0-					N	-0-					60
02	0	W	-0-	-0-	-0-	-0-					N	-0-					60
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					158
11	587	N	587	-0-	-0-	-0-	580	2	7	9	N	6					164
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-	153	1			11
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					11
02	580	N	485	-0-	-95	-0-	485	2			N	-0-					11
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					11

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

10	3249	X	3249	-0-	-0-	-0-	3172	2	77	9	N	70					239
11	3000	N	3197	-0-	197	197	3063	2	134	9	N	122	190	1			171
12	3418	X	3221	-0-	-197	-0-	3155	2	66	9	N	60					231
01	3157	X	3157	-0-	-0-	-0-	3074	2	83	9	N	75	180	1			126
02	1949	X	1949	-0-	-0-	-0-	1864	2	85	9	N	77	174	1			29
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					29

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2156	-0-	-107	-0-	2093	2	63	9	Y	57					383
11	2184	N	2184	-0-	-0-	-0-	2161	2	23	9	Y	21					404
12	2231	N	2231	-0-	-0-	-0-	2185	2	46	9	Y	42	198	1			248
01	2218	N	2218	-0-	-0-	-0-	2175	2	43	9	Y	39					287
02	2117	N	2097	-0-	-20	-0-	2051	2	46	9	Y	42					329
03	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					329

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	771	2	224	9	N	204	194	1			183
11	870	N	779	-0-	-91	-0-	779	2			N	-0-					183
12	846	N	846	-0-	-0-	-0-	783	2	63	9	N	57	240	1			-0-
01	762	N	762	-0-	-0-	-0-	716	2	46	9	N	42					42
02	754	N	694	-0-	-60	-0-	640	2	54	9	N	49					91
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					91

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2513	X	2513	-0-	-0-	-0-	2456	2	57	9	N	52					302
11	2370	X	1291	-0-	-1079	-0-	1271	2	20	9	N	18					320
12	2700	X	2700	-0-	-0-	-0-	2589	2	111	9	N	101					421
01	2810	X	2810	-0-	-0-	-0-	2688	2	122	9	N	111	271	1			261
02	2349	X	1456	-0-	-893	-0-	1450	2	6	9	N	5					266
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					266

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1229	-0-	-135	-0-	1229	2			Y	-0-					72
11	1320	N	1161	-0-	-159	-0-	1161	2			Y	-0-					72
12	1402	N	1402	-0-	-0-	-0-	1371	2	31	9	Y	28					100
01	1399	N	1399	-0-	-0-	-0-	1379	2	20	9	Y	18					118
02	1296	N	1296	-0-	-0-	-0-	1288	2	8	9	Y	7					125
03	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					125

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	3018	-0-	-9847	-0-	2960	2	58	9	N	53					287
11	12450	X	3086	-0-	-9364	-0-	3039	2	47	9	N	43					330
12	12865	X	2400	-0-	-10465	-0-	2377	2	23	9	N	21					351
01	12214	X	2934	-0-	-9280	-0-	2840	2	94	9	N	85	190	1			246
02	6119	X	3182	-0-	-2937	-0-	3121	2	61	9	N	55					301
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					301

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0-	-0-	1493	2	4	9	N	4					171
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					171
12	2015	N	1407	-0-	-608	-0-	1404	2	3	9	N	3					174
01	1344	N	1344	-0-	-0-	-0-	1340	2	4	9	N	4					178
02	1305	N	1213	-0-	-92	-0-	1207	2	6	9	N	5	105	1			78
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					78

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3721	-0-	-216	-0-	3721	2			N	-0-					251
11	3750	X	3461	-0-	-289	-0-	3461	2			N	-0-					251
12	3832	X	3832	-0-	-0-	-0-	3789	2	43	9	N	39					290
01	3823	X	3823	-0-	-0-	-0-	3779	2	44	9	N	40					330
02	3509	X	3493	-0-	-16	-0-	3493	2			N	-0-					330
03	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					330

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	-0-	-0-	-1054	-0-					N	3	82	1			284
11	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					284
12	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-	195	1			89
01	2671	X	2671	-0-	-0-	-0-	2362	2	309	9	N	281	370	1			-0-
02	1894	X	1894	-0-	-0-	-0-	1772	2	122	9	N	111					111
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					111

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2004	N	2004	-0-	-0-	-0-	1991	2	13	9	N	12					177
11	2010	N	1935	-0-	-75	-0-	1923	2	12	9	N	11					188
12	1937	N	1937	-0-	-0-	-0-	1934	2	3	9	N	3					191
01	2015	N	2015	-0-	-0-	-0-	1991	2	24	9	N	22					213
02	2006	N	2006	-0-	-0-	-0-	1984	2	22	9	N	20					233
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					233

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3232	-0-	-116	-0-	3206	2	26	9	N	24					173
11	3153	X	3153	-0-	-0-	-0-	3122	2	31	9	N	28					201
12	3296	X	3296	-0-	-0-	-0-	3257	2	39	9	N	35					236
01	3239	X	3239	-0-	-0-	-0-	3215	2	24	9	N	22	184	1			74
02	3328	X	3328	-0-	-0-	-0-	3270	2	58	9	N	53	35	1			92
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					92

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5746	X	5746	-0-	-0-	-0-	5596	2	150	9	N	136	387	1			287
11	6499	X	6499	-0-	-0-	-0-	6273	2	226	9	N	205					492
12	6758	X	6758	-0-	-0-	-0-	6541	2	217	9	N	197	385	1			304
01	7210	X	7210	-0-	-0-	-0-	6921	2	289	9	N	263	181	1			386
02	6299	X	6299	-0-	-0-	-0-	6082	2	217	9	N	197	197	1			386
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					386

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	11242	-0-	-1809	-0-	10867	2	375	9	N	341	192	1			290
11	12630	X	10795	-0-	-1835	-0-	10507	2	288	9	N	262	375	1			177
12	12245	X	11160	-0-	-1085	-0-	10883	2	277	9	N	252	198	1			231
01	11315	X	10267	-0-	-1048	-0-	10071	2	196	9	N	178	372	1			37
02	10527	X	9636	-0-	-891	-0-	9383	2	253	9	N	230	193	1			74
03	11253	X	NO RPT	-0-	-11253	-0-					N	NO RPT					74

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					46
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					46
12	2161	N	2161	-0-	-0-	-0-	2096	2	65	9	N	59					105
01	2300	N	2300	-0-	-0-	-0-	2238	2	62	9	N	56					161
02	2568	N	2568	-0-	-0-	-0-	2493	2	75	9	N	68	188	1			41
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					41

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	9086	-0-	-2012	-0-	9061	2	25	9	N	23					171
11	10724	X	10724	-0-	-0-	-0-	10692	2	32	9	N	29					200
12	10850	X	10300	-0-	-550	-0-	10268	2	32	9	N	29					229
01	10850	X	9632	-0-	-1218	-0-	9489	2	143	9	N	130	180	1			179
02	10353	X	7518	-0-	-2835	-0-	7510	2	8	9	N	7	48	1			138
03	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					138

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

10	3875 X	3002	-0-	-873	-0-	2927	2	75	9	N	68					291
11	3750 X	2589	-0-	-1161	-0-	2543	2	46	9	N	42					333
12	3317 X	2705	-0-	-612	-0-	2669	2	36	9	N	33	181	1			185
01	3038 X	2761	-0-	-277	-0-	2705	2	56	9	N	51					236
02	2813 X	2562	-0-	-251	-0-	2501	2	61	9	N	55					291
03	3007 X	NO RPT	-0-	-3007	-0-					N	NO RPT					291

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

10	8153 X	6079	-0-	-2074	-0-	5981	2	98	9	N	89					150
11	7290 X	5825	-0-	-1465	-0-	5714	2	111	9	N	101	191	1			60
12	7533 X	4930	-0-	-2603	-0-	4856	2	74	9	N	67					127
01	7533 X	1476	-0-	-6057	-0-	1445	2	31	9	N	28					155
02	7518 X	7518	-0-	-0-	-0-	7349	2	169	9	N	154	191	1			118
03	6076 X	NO RPT	-0-	-6076	-0-					N	NO RPT					118

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

10	9383 X	9383	-0-	-0-	-0-	9175	2	208	9	N	189	196	1			78
11	8811 X	8811	-0-	-0-	-0-	8593	2	218	9	N	198					276
12	8933 X	8933	-0-	-0-	-0-	8678	2	255	9	N	232	403	1			105
01	9037 X	9037	-0-	-0-	-0-	8780	2	257	9	N	234	196	1			143
02	8787 X	8429	-0-	-358	-0-	8199	2	230	9	N	209	197	1			155
03	9393 X	NO RPT	-0-	-9393	-0-					N	NO RPT					155

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

10	7144 X	7144	-0-	-0-	-0-	7144	2			N	-0-					219
11	7490 X	7490	-0-	-0-	-0-	7490	2			N	-0-					219
12	6657 X	6657	-0-	-0-	-0-	6585	2	72	9	N	65					284
01	7117 X	7117	-0-	-0-	-0-	7117	2			N	-0-					284
02	6198 X	6198	-0-	-0-	-0-	6198	2			N	-0-					284
03	806 X	NO RPT	-0-	-806	-0-					N	NO RPT					284

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

10	2504	X	2504	-0-	-0-	-0-	2431	2	73	9	N	66					527
11	2400	X	1822	-0-	-578	-0-	1764	2	58	9	N	53					580
12	2766	X	2766	-0-	-0-	-0-	2713	2	53	9	N	48					628
01	2728	X	990	-0-	-1738	-0-	889	2	101	9	N	92	361	1			359
02	2552	X	-0-	-0-	-2552	-0-					N	-0-					359
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					359

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

10	155	N	3	-0-	-152	-0-	3	2			N	-0-					120
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					120
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					120
01	1045	N	1045	-0-	-0-	-0-	971	2	74	9	N	67					187
02	913	N	913	-0-	-0-	-0-	902	2	11	9	N	10					197
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					197

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

10	8773	X	8767	-0-	-6	-0-	8530	2	237	9	N	215	190	1			365
11	8910	X	7479	-0-	-1431	-0-	7263	2	216	9	N	196	193	1			368
12	9207	X	7220	-0-	-1987	-0-	6961	2	259	9	N	235	190	1			413
01	9207	X	7781	-0-	-1426	-0-	7500	2	281	9	N	255	198	1			470
02	8207	X	6263	-0-	-1944	-0-	6048	2	215	9	N	195	189	1			476
03	8773	X	NO RPT	-0-	-8773	-0-					N	NO RPT					476

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

10	5084	X	5000	-0-	-84	-0-	4787	2	213	9	N	194	191	1			653
11	4917	X	4917	-0-	-0-	-0-	4685	2	232	9	N	211	190	1			674
12	5095	X	5095	-0-	-0-	-0-	4851	2	244	9	N	222	201	1			695
01	4890	X	4890	-0-	-0-	-0-	4656	2	234	9	N	213	191	1			717
02	4756	X	4231	-0-	-525	-0-	4022	2	209	9	N	190	191	1			716
03	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					716

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

10	6107	X	5287	-0-	-820	-0-	5015	2	272	9	N	247	190	1			389
11	5910	X	4924	-0-	-986	-0-	4701	2	223	9	N	203	195	1			397
12	6107	X	5204	-0-	-903	-0-	5005	2	199	9	N	181	198	1			380
01	6076	X	4618	-0-	-1458	-0-	4461	2	157	9	N	143	190	1			333
02	5319	X	5319	-0-	-0-	-0-	5178	2	141	9	N	128	178	1			283
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					283

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8728	X	8728	-0-	-0-	-0-	8117	2	611	9	N	555	580	1			453
11	7963	X	7963	-0-	-0-	-0-	7434	2	529	9	N	481	380	1			554
12	8105	X	8105	-0-	-0-	-0-	7636	2	469	9	N	426	392	1			588
01	6576	X	6576	-0-	-0-	-0-	6091	2	485	9	N	441	387	1			642
02	6399	X	6399	-0-	-0-	-0-	5871	2	528	9	N	480	388	1			734
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					734

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	27900	X	25133	-0-	-2767	-0-	24967	2	166	9	N	151					173
11	26280	X	25560	-0-	-720	-0-	25298	2	262	9	N	238	197	1			214
12	30280	X	30280	-0-	-0-	-0-	29944	2	336	9	N	305	482	1			37
01	29837	X	29837	-0-	-0-	-0-	29531	2	306	9	N	278					315
02	28279	X	28279	-0-	-0-	-0-	27989	2	290	9	N	264	455	1			124
03	30287	X	NO RPT	-0-	-30287	-0-					N	NO RPT					124

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

10	15500	X	12961	-0-	-2539	-0-	12961	2			N	-0-					138
11	13830	X	11805	-0-	-2025	-0-	11791	2	14	9	N	13	60	1			91
12	13485	X	12113	-0-	-1372	-0-	12113	2			N	-0-					91
01	13268	X	12133	-0-	-1135	-0-	11947	2	186	9	N	169	172	1			88
02	12325	X	10267	-0-	-2058	-0-	10267	2			N	-0-					88
03	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					88

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

10	10199	X	8984	-0-	-1215	-0-	8910	2	74	9	N	67	187	1			131
11	9390	X	8425	-0-	-965	-0-	8362	2	63	9	N	57					188
12	9774	X	9774	-0-	-0-	-0-	9702	2	72	9	N	65	192	1			61
01	10107	X	10107	-0-	-0-	-0-	10031	2	76	9	N	69					130
02	8641	X	8641	-0-	-0-	-0-	8579	2	62	9	N	56					186
03	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					186

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8056	-0-	-686	-0-	7685	2	371	9	N	337	387	1			356
11	8220	X	7378	-0-	-842	-0-	7084	2	294	9	N	267	192	1			431
12	8494	X	7644	-0-	-850	-0-	7300	2	344	9	N	313	387	1			357
01	8494	X	7405	-0-	-1089	-0-	7115	2	290	9	N	264	177	1			444
02	7888	X	6782	-0-	-1106	-0-	6514	2	268	9	N	244	193	1			495
03	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					495

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

10	8246	X	8030	-0-	-216	-0-	7831	2	199	9	N	181	200	1			128
11	7920	X	7599	-0-	-321	-0-	7406	2	193	9	N	175					303
12	8029	X	7726	-0-	-303	-0-	7511	2	215	9	N	195	382	1			116
01	8029	X	7649	-0-	-380	-0-	7522	2	127	9	N	115	179	1			52
02	7511	X	7127	-0-	-384	-0-	7093	2	34	9	N	31					83
03	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					83

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

10	5363	X	5038	-0-	-325	-0-	4665	2	373	9	N	339	347	1			197
11	5190	X	3094	-0-	-2096	-0-	2764	2	330	9	N	300	178	1			319
12	5363	X	3128	-0-	-2235	-0-	2746	2	382	9	N	347	190	1			476
01	5363	X	3664	-0-	-1699	-0-	3271	2	393	9	N	357	557	1			276
02	5017	X	3870	-0-	-1147	-0-	3534	2	336	9	N	305	186	1			395
03	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					395

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

10	14911	X	14122	-0-	-789	-0-	13689	2	433	9	N	394	375	1			398
11	14700	X	13199	-0-	-1501	-0-	12834	2	365	9	N	332	388	1			342
12	15190	X	11332	-0-	-3858	-0-	10871	2	461	9	N	419	387	1			374
01	15190	X	11484	-0-	-3706	-0-	11023	2	461	9	N	419					793
02	13659	X	11035	-0-	-2624	-0-	10615	2	420	9	N	382	291	1			884
03	14136	X	NO RPT	-0-	-14136	-0-					N	NO RPT					884

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

10	6417	X	5127	-0-	-1290	-0-	4893	2	234	9	N	213	190	1			475
11	6210	X	4696	-0-	-1514	-0-	4492	2	204	9	N	185	200	1			460
12	6417	X	4161	-0-	-2256	-0-	3939	2	222	9	N	202	199	1			463
01	6107	X	4584	-0-	-1523	-0-	4412	2	172	9	N	156	193	1			426
02	5626	X	4055	-0-	-1571	-0-	3946	2	109	9	N	99	194	1			331
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					331

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

10	4061	X	3567	-0-	-494	-0-	3542	2	25	9	N	23					361
11	4117	X	4117	-0-	-0-	-0-	4075	2	42	9	N	38	188	1			211
12	4061	X	3827	-0-	-234	-0-	3783	2	44	9	N	40					251
01	4061	X	3093	-0-	-968	-0-	3019	2	74	9	N	67	163	1			155
02	3799	X	-0-	-0-	-3799	-0-					N	-0-					155
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					155

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

10	8990	X	7714	-0-	-1276	-0-	7708	2	6	9	N	5					200
11	8232	X	8232	-0-	-0-	-0-	8223	2	9	9	N	8					208
12	9021	X	7408	-0-	-1613	-0-	7404	2	4	9	N	4					212
01	11166	X	11166	-0-	-0-	-0-	11164	2	2	9	N	2					214
02	12366	X	12366	-0-	-0-	-0-	12364	2	2	9	N	2					216
03	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					216

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

10	1612	N	1503	-0-	-109	-0-	1497	2	6	9	N	5					92
11	1500	N	1329	-0-	-171	-0-	1329	2			N	-0-					92
12	1581	N	1270	-0-	-311	-0-	1270	2			N	-0-					92
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					92
02	1276	N	1147	-0-	-129	-0-	1147	2			N	-0-					92
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					92

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16213	X	9316	-0-	-6897	-0-	9277	2	39	9	N	35					250
11	15690	X	8962	-0-	-6728	-0-	8942	2	20	9	N	18					268
12	11687	X	6797	-0-	-4890	-0-	6761	2	36	9	N	33	175	1			126
01	11328	X	11328	-0-	-0-	-0-	11289	2	39	9	N	35					161
02	13960	X	13960	-0-	-0-	-0-	13905	2	55	9	N	50					211
03	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					211

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4292	X	4292	-0-	-0-	-0-	4279	2	13	9	N	12					89
11	4260	X	4017	-0-	-243	-0-	4017	2			N	-0-					89
12	4402	X	4148	-0-	-254	-0-	4140	2	8	9	N	7					96
01	4402	X	4153	-0-	-249	-0-	4133	2	20	9	N	18					114
02	4002	X	3760	-0-	-242	-0-	3760	2			N	-0-					114
03	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					114

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5998	-0-	-295	-0-	5715	2	283	9	N	257	180	1			255
11	6090	X	5496	-0-	-594	-0-	5257	2	239	9	N	217	189	1			283
12	6138	X	6001	-0-	-137	-0-	5694	2	307	9	N	279	392	1			170
01	6138	X	5884	-0-	-254	-0-	5613	2	271	9	N	246	196	1			220
02	5891	X	5891	-0-	-0-	-0-	5654	2	237	9	N	215	192	1			243
03	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					243

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	13036	-0-	-1937	-0-	13005	2	31	9	N	28					179
11	12780	X	12218	-0-	-562	-0-	12196	2	22	9	N	20	198	1			1
12	13481	X	13481	-0-	-0-	-0-	13445	2	36	9	N	33					34
01	13206	X	12711	-0-	-495	-0-	12678	2	33	9	N	30					64
02	12354	X	7886	-0-	-4468	-0-	7861	2	25	9	N	23					87
03	13485	X	NO RPT	-0-	-13485	-0-					N	NO RPT					87

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2804	-0-	-296	-0-	2785	2	19	9	N	17					303
11	3000	X	2712	-0-	-288	-0-	2712	2			N	-0-					303
12	2976	X	2751	-0-	-225	-0-	2748	2	3	9	N	3					306
01	2883	X	2626	-0-	-257	-0-	2624	2	2	9	N	2	169	1			139
02	2697	X	2345	-0-	-352	-0-	2345	2			N	-0-					139
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					139

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	7824	-0-	4724	4724	7517	2	307	9	N	279	192	1			165
11	3000	N	6836	-0-	3836	8560	6538	2	298	9	N	271	396	1			40
12	3100	N	5320	-0-	2220	10780	5056	2	264	9	N	240	188	1			92
01	3100	N	4237	-0-	1137	11917	4040	2	197	9	N	179	181	1			90
02	15389	X	3472	-0-	-11917	-0-	3281	2	191	9	N	174	195	1			69
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					69

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3213	-0-	-1437	-0-	3096	2	117	9	N	106	193	1			93
11	3961	X	3961	-0-	-0-	-0-	3863	2	98	9	N	89					182
12	3960	X	3960	-0-	-0-	-0-	3905	2	55	9	N	50					232
01	4449	X	4449	-0-	-0-	-0-	4293	2	156	9	N	142	197	1			177
02	3918	X	3918	-0-	-0-	-0-	3784	2	134	9	N	122	197	1			102
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					102

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3737	-0-	-1130	-0-	3719	2	18	9	N	16					177
11	4890	X	2945	-0-	-1945	-0-	2932	2	13	9	N	12					189
12	6149	X	6149	-0-	-0-	-0-	6124	2	25	9	N	23	194	1			18
01	5549	X	4930	-0-	-619	-0-	4930	2			N	-0-					18
02	5191	X	5067	-0-	-124	-0-	5048	2	19	9	N	17					35
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					35

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	18379	-0-	-1523	-0-	18321	2	58	9	N	53					200
11	18990	X	16651	-0-	-2339	-0-	16601	2	50	9	N	45					245
12	19251	X	16330	-0-	-2921	-0-	16277	2	53	9	N	48					293
01	19251	X	14608	-0-	-4643	-0-	14566	2	42	9	N	38	195	1			136
02	17400	X	12394	-0-	-5006	-0-	12359	2	35	9	N	32					168
03	18383	X	NO RPT	-0-	-18383	-0-					N	NO RPT					168

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3707	X	3707	-0-	-0-	-0-	3507	2	200	9	N	182					275
11	3090	X	3054	-0-	-36	-0-	2880	2	174	9	N	158	190	1			243
12	2821	X	2160	-0-	-661	-0-	2016	2	144	9	N	131	191	1			183
01	2625	X	2625	-0-	-0-	-0-	2424	2	201	9	N	183	204	1			162
02	2987	X	2852	-0-	-135	-0-	2645	2	207	9	N	188					350
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					350

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7523	-0-	-568	-0-	7471	2	52	9	N	47					249
11	7830	X	7229	-0-	-601	-0-	7184	2	45	9	N	41	189	1			101
12	7998	X	7269	-0-	-729	-0-	7217	2	52	9	N	47					148
01	7905	X	7142	-0-	-763	-0-	7089	2	53	9	N	48					196
02	7221	X	6781	-0-	-440	-0-	6728	2	53	9	N	48					244
03	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					244

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	15057	-0-	-133	-0-	14923	2	134	9	N	122	195	1			338
11	14700	X	13315	-0-	-1385	-0-	13182	2	133	9	N	121					459
12	15190	X	12629	-0-	-2561	-0-	12485	2	144	9	N	131	194	1			396
01	15004	X	12875	-0-	-2129	-0-	12739	2	136	9	N	124	381	1			139
02	14094	X	13639	-0-	-455	-0-	13476	2	163	9	N	148					287
03	15066	X	NO RPT	-0-	-15066	-0-					N	NO RPT					287

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10107	X	10107	-0-	-0-	-0-	10094	2	13	9	N	12					143
11	9227	X	9227	-0-	-0-	-0-	9227	2			N	-0-					143
12	8951	X	8951	-0-	-0-	-0-	8909	2	42	9	N	38	181	1			-0-
01	8826	X	8826	-0-	-0-	-0-	8816	2	10	9	N	9					9
02	7772	X	7135	-0-	-637	-0-	7118	2	17	9	N	15					24
03	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					24

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6535	-0-	-223	-0-	6287	2	248	9	N	225	185	1			111
11	6540	X	6333	-0-	-207	-0-	6083	2	250	9	N	227	196	1			142
12	6758	X	6612	-0-	-146	-0-	6410	2	202	9	N	184	201	1			125
01	6727	X	6590	-0-	-137	-0-	6394	2	196	9	N	178	187	1			116
02	6193	X	6193	-0-	-0-	-0-	5985	2	208	9	N	189	186	1			119
03	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					119

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	6438	-0-	-3172	-0-	6382	2	56	9	N	51	191	1			197
11	5473	X	5473	-0-	-0-	-0-	5419	2	54	9	N	49					246
12	7845	X	7845	-0-	-0-	-0-	7745	2	100	9	N	91					337
01	7450	X	7450	-0-	-0-	-0-	7117	2	333	9	N	303	364	1			276
02	7617	X	7617	-0-	-0-	-0-	7404	2	213	9	N	194	180	1			290
03	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					290

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4607	X	4607	-0-	-0-	-0-	3823	2	784	9	N	713	763	1			729
11	4458	X	4458	-0-	-0-	-0-	3899	2	559	9	N	508	584	1			653
12	4583	X	4583	-0-	-0-	-0-	4011	2	572	9	N	520	389	1			784
01	4829	X	4829	-0-	-0-	-0-	3941	2	888	9	N	807	938	1			653
02	4072	X	4072	-0-	-0-	-0-	3373	2	699	9	N	635	778	1			510
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					510

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11531	X	11531	-0-	-0-	-0-	10797	2	734	9	N	667	580	1			861
11	11334	X	11334	-0-	-0-	-0-	10687	2	647	9	N	588	592	1			857
12	10572	X	10572	-0-	-0-	-0-	9915	2	657	9	N	597	765	1			689
01	10089	X	10089	-0-	-0-	-0-	9462	2	627	9	N	570	578	1			681
02	10230	X	10230	-0-	-0-	-0-	9570	2	660	9	N	600	567	1			714
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					714

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2489	X	2489	-0-	-0-	-0-	2005	2	484	9	N	440	562	1			868
11	1832	X	1832	-0-	-0-	-0-	1551	2	281	9	N	255	190	1			933
12	2449	X	1440	-0-	-1009	-0-	1247	2	193	9	N	175	198	1			910
01	2508	X	2508	-0-	-0-	-0-	2004	2	504	9	N	458	380	1			988
02	2320	X	2194	-0-	-126	-0-	1862	2	332	9	N	302	395	1			895
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					895

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2819	N	2819	-0-	-0-	-0-	2665	2	154	9	N	140	191	1			497
11	2998	N	2998	-0-	-0-	-0-	2849	2	149	9	N	135					632
12	3100	N	4882	-0-	1782	1782	4763	2	119	9	N	108	195	1			545
01	3100	N	3400	-0-	300	2082	3233	2	167	9	N	152	197	1			500
02	2900	N	3388	-0-	488	2570	3227	2	161	9	N	146					646
03	1147	X	NO RPT	-0-	-1147	1423					N	NO RPT					646

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	6057	-0-	-81	-0-	5789	2	268	9	N	244	182	1			163
11	6270	X	5347	-0-	-923	-0-	5091	2	256	9	N	233	185	1			211
12	6479	X	5523	-0-	-956	-0-	5292	2	231	9	N	210	388	1			33
01	6479	X	5325	-0-	-1154	-0-	5059	2	266	9	N	242	199	1			76
02	5655	X	4837	-0-	-818	-0-	4585	2	252	9	N	229	303	1			2
03	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					2

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3996	-0-	-282	-0-	3858	2	138	9	N	125	388	1			189
11	4140	X	4104	-0-	-36	-0-	4008	2	96	9	N	87					276
12	4495	X	3287	-0-	-1208	-0-	3234	2	53	9	N	48					324
01	4495	X	2628	-0-	-1867	-0-	2545	2	83	9	N	75	199	1			200
02	4205	X	1454	-0-	-2751	-0-	1386	2	68	9	N	62					262
03	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					262

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4595	-0-	-427	-0-	4305	2	290	9	N	264					533
11	4863	X	4863	-0-	-0-	-0-	4488	2	375	9	N	341	574	1			300
12	4960	X	4766	-0-	-194	-0-	4393	2	373	9	N	339	194	1			445
01	4929	X	4243	-0-	-686	-0-	3869	2	374	9	N	340	505	1			280
02	4698	X	3996	-0-	-702	-0-	3724	2	272	9	N	247	188	1			339
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					339

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5551	X	5551	-0-	-0-	-0-	5309	2	242	9	N	220	193	1			361
11	5201	X	5201	-0-	-0-	-0-	5006	2	195	9	N	177	382	1			156
12	5252	X	5252	-0-	-0-	-0-	5032	2	220	9	N	200	192	1			164
01	4779	X	4779	-0-	-0-	-0-	4566	2	213	9	N	194	196	1			162
02	4631	X	4631	-0-	-0-	-0-	4414	2	217	9	N	197	188	1			171
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					171

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	5225	-0-	-2556	-0-	4860	2	365	9	N	332	368	1			589
11	8584	X	8584	-0-	-0-	-0-	7918	2	666	9	N	605	782	1			412
12	7972	X	7972	-0-	-0-	-0-	7454	2	518	9	N	471	199	1			684
01	8718	X	8718	-0-	-0-	-0-	8242	2	476	9	N	433	583	1			534
02	8294	X	7066	-0-	-1228	-0-	6603	2	463	9	N	421	387	1			568
03	8866	X	NO RPT	-0-	-8866	-0-					N	NO RPT					568

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41447	X	31096	-0-	-10351	-0-	30163	2	933	9	N	848	769	1			433
11	36720	X	31263	-0-	-5457	-0-	30341	2	922	9	N	838	774	1			497
12	33449	X	30168	-0-	-3281	-0-	29271	2	897	9	N	815	978	1			334
01	33449	X	28777	-0-	-4672	-0-	27949	2	828	9	N	753	600	1			487
02	30218	X	25292	-0-	-4926	-0-	24619	2	673	9	N	612	769	1			330
03	32302	X	NO RPT	-0-	-32302	-0-					N	NO RPT					330

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	7095	-0-	-4809	-0-	6698	2	397	9	N	361	379	1			473
11	10980	X	8206	-0-	-2774	-0-	7641	2	565	9	N	514	386	1			601
12	10943	X	7044	-0-	-3899	-0-	6623	2	421	9	N	383	398	1			586
01	10478	X	5368	-0-	-5110	-0-	5085	2	283	9	N	257	188	1			655
02	8874	X	6408	-0-	-2466	-0-	5947	2	461	9	N	419	377	1			697
03	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					697

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69998	X	44518	-0-	-25480	-0-	42939	2	1579	9	N	1435	1334	1			267
11	59610	X	40138	-0-	-19472	-0-	38785	2	1353	9	N	1230	1155	1			342
12	52328	X	37287	-0-	-15041	-0-	35883	2	1404	9	N	1276	1358	1			260
01	52111	X	33880	-0-	-18231	-0-	32590	2	1290	9	N	1173	1190	1			243
02	45530	X	28797	-0-	-16733	-0-	27683	2	1114	9	N	1013	972	1			284
03	44516	X	NO RPT	-0-	-44516	-0-					N	NO RPT					284

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42284	X	27460	-0-	-14824	-0-	26043	2	1417	9	N	1288	1340	1			202
11	35940	X	25842	-0-	-10098	-0-	24707	2	1135	9	N	1032	960	1			274
12	30907	X	25308	-0-	-5599	-0-	23919	2	1389	9	N	1263	1165	1			372
01	30752	X	23766	-0-	-6986	-0-	22458	2	1308	9	N	1189	1325	1			236
02	27347	X	20948	-0-	-6399	-0-	19812	2	1136	9	N	1033	959	1			310
03	27466	X	NO RPT	-0-	-27466	-0-					N	NO RPT					310

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

10	6975	X	6709	-0-	-266	-0-	622	1	6087	2	N	-0-					42
11	6750	X	2921	-0-	-3829	-0-	285	1	2636	2	N	-0-					42
12	6975	X	3062	-0-	-3913	-0-	310	1	2752	2	N	-0-					42
*01	10630	X	10630	-0-	-0-	-0-	2442	1	7987	2	N	183	183	1			42
							201	9									
*02	7657	X	7657	-0-	-0-	-0-	1869	1	5788	2	N	-0-					42
*03	7666	X	7666	-0-	-0-	-0-	1985	1	5681	2	N	-0-					42

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

10	10943	X	9816	-0-	-1127	-0-	263	1	9437	2	N	105					419
							116	9									
11	10590	X	9974	-0-	-616	-0-	275	1	9511	2	N	171	383	1			207
							188	9									
12	10323	X	10172	-0-	-151	-0-	291	1	9758	2	N	112					319
							123	9									
01	10323	X	10109	-0-	-214	-0-	805	1	9242	2	N	56	192	1			183
							62	9									
02	9802	X	9454	-0-	-348	-0-	784	1	8464	2	N	187					370
							206	9									
*03	10914	X	10914	-0-	-0-	-0-	920	1	9833	2	N	146	186	1			330
							161	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

10	18817	X	18371	-0-	-446	-0-	18165	2	206	9	N	187	195	1			94
11	17340	X	17012	-0-	-328	-0-	16823	2	189	9	N	172	184	1			82
12	17918	X	15591	-0-	-2327	-0-	15434	2	157	9	N	143					225
01	18383	X	16908	-0-	-1475	-0-	16737	2	171	9	N	155	185	1			195
02	17197	X	15852	-0-	-1345	-0-	15674	2	178	9	N	162	190	1			167
*03	18383	X	15723	-0-	-2660	-0-	15562	2	161	9	N	146	196	1			117

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

10	10695	X	8696	-0-	-1999	-0-	804	1	7864	2	N	25					143
							28	9									
11	11887	X	11887	-0-	-0-	-0-	1150	1	10656	2	N	74					217
							81	9									
12	11593	X	11593	-0-	-0-	-0-	1166	1	10359	2	N	62					279
							68	9									
01	10499	X	10499	-0-	-0-	-0-	2450	1	8014	2	N	32	179	1			132
							35	9									
02	12278	X	12278	-0-	-0-	-0-	2978	1	9227	2	N	66					198
							73	9									
03	12276	X	10823	-0-	-1453	-0-	2791	1	7984	2	N	44					242
							48	9									

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	472	-0-	-613	-0-	47	1	425	3	N	-0-					322
11	1050	X	1025	-0-	-25	-0-	45	1	980	3	N	-0-					322
12	1085	X	958	-0-	-127	-0-	47	1	911	3	N	-0-					322
01	1112	X	1112	-0-	-0-	-0-	47	1	1065	3	N	-0-					322
02	1066	X	1066	-0-	-0-	-0-	44	1	1022	3	N	-0-					322
*03	1188	X	1188	-0-	-0-	-0-	47	1	1141	3	N	-0-					322

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (MORROW) 33670 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
SHELTON WELL #: 1 RRCID -> 286525 COMPL. DATE 05/21/2019 TOTAL DEPTH 14695 PERF.12752 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448		2140	-0-	-4308	-0-	2140	2			N	-0-					3
11	6240		2333	-0-	-3907	-0-	2333	2			N	-0-					3
12	6448		2172	-0-	-4276	-0-	2172	2			N	-0-					3
01	6448		1636	-0-	-4812	-0-	1636	2			N	-0-					3
02	3045	#	1193	-0-	-1852	-0-	1193	2			N	-0-					3
03	2418	#	722	-0-	-1696	-0-	722	2			N	-0-					3

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	201	-0-	201	356	201	3			N	-0-					165
11	14B2 EXT	210	-0-	210	566	210	3			N	-0-					165
12	14B2 EXT	217	-0-	217	783	217	3			N	-0-					165
01	14B2 EXT	217	-0-	217	1000	217	3			N	-0-					165
02	14B2 EXT	203	-0-	203	1203	203	3			N	-0-					165
03	14B2 EXT	217	-0-	217	1420	217	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

10	1718	N	1718	-0-	-0-	-0-	1663	3	55	9	N	50					137
11	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					137
12	3100	N	3999	-0-	899	899	12	1	3974	3	N	12					149
							13	9									
01	3100	N	3756	-0-	656	1555	12	1	3727	3	N	15					164
							17	9									
02	2900	N	2524	-0-	-376	1179	11	1	2313	3	N	182	171	1			175
							200	9									
*03	3160	X	1981	-0-	-1179	-0-	1981	2			N	-0-	158	7			17

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					19
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					19
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					19
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					19
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					19
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

10	279	N	172	-0-	-107	-0-	172	2			N	-0-					17
11	240	N	110	-0-	-130	-0-	110	2			N	-0-					17
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					17
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					17
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					17
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 11/09/2018 - P/A 11/09/18

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

10	775 #	771	-0-	-4	-0-	758	2	13	9	N	12					50
11	751 R	751	-0-	-0-	-0-	740	2	11	9	N	10					60
12	775 R	775	-0-	-0-	-0-	766	2	9	9	N	8					68
01	778 R	778	-0-	-0-	-0-	768	2	10	9	N	9					77
02	725 #	372	-0-	-353	-0-	365	2	7	9	N	6					83
*03	1029 R	1029	-0-	-0-	-0-	1012	2	17	9	N	15					98

BLACKBEARD OPERATING, LLC 073056
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

10	2578 R	2578	-0-	-0-	-0-	2541	3	37	9	N	34					149
11	2562 R	2562	-0-	-0-	-0-	2534	3	28	9	N	25					174
12	2576 R	2576	-0-	-0-	-0-	12	1	2506	3	N	53	185	1			42
						58	9									
01	2447 R	2447	-0-	-0-	-0-	12	1	2435	3	N	-0-					42
02	2146 #	1155	-0-	-991	-0-	11	1	1144	3	N	-0-					42
03	2294 #	1926	-0-	-368	-0-	1871	2	55	9	N	50					92

FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

10	SWR 10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	586					Y	NO RPT					-0-

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

10	1798 #	1747	-0-	-51	-0-	1747	3			N	-0-					40
11	1770 #	1662	-0-	-108	-0-	1662	3			N	-0-					40
12	1829 #	1667	-0-	-162	-0-	13	1	1654	3	N	-0-					40
01	1829 #	1662	-0-	-167	-0-	13	1	1649	3	N	-0-					40
02	1653 #	789	-0-	-864	-0-	12	1	777	3	N	-0-					40
03	1736 #	1657	-0-	-79	-0-	1657	2			N	-0-	37	7			3

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

10	1674	#	511	-0-	-1163	-0-	511	3			N	-0-					20
11	1620	#	474	-0-	-1146	-0-	474	3			N	-0-					20
12	1674	#	450	-0-	-1224	-0-	450	3			N	-0-					20
01	1772	R	1772	-0-	-0-	-0-	1772	3			N	-0-					20
02	1757	R	1757	-0-	-0-	-0-	1757	3			N	-0-					20
03	496	#	-0-	-0-	-496	-0-					N	-0-	15	7			5

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

10	1877	R	1877	-0-	-0-	-0-	1845	3	32	9	N	29					206
11	1885	R	1885	-0-	-0-	-0-	1757	3	128	9	N	116	192	1			130
12	1780	R	1780	-0-	-0-	-0-	12	1	1751	3	N	15					145
							17	9									
01	1358	R	1358	-0-	-0-	-0-	12	1	1346	3	N	-0-					145
02	1347	R	1347	-0-	-0-	-0-	11	1	1336	3	N	-0-					145
03	1271	#	-0-	-0-	-1271	-0-					N	17					162

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	19	7			-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					137
11	0	#	-0-	-0-	-0-	-0-					N	-0-					137
12	0	#	-0-	-0-	-0-	-0-					N	-0-					137
01	0	#	-0-	-0-	-0-	-0-					N	-0-					137
02	0	#	-0-	-0-	-0-	-0-					N	-0-					137
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	R	1431	-0-	-0-	-0-	31 1	1 9	1399	2	N	1					188
11	1361	R	1361	-0-	-0-	-0-	30 11	1 9	1320	2	N	10					198
12	1395	#	1342	-0-	-53	-0-	31 10	1 9	1301	2	N	9					207
01	1395	#	1297	-0-	-98	-0-	30 22	1 9	1245	2	N	20	194	1			33
02	1305	#	537	-0-	-768	-0-	14 4	1 9	519	2	N	4					37
03	1395	#	870	-0-	-525	-0-	19	1	851	2	N	-0-					37

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF. 13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
11	1350	N	1264	-0-	-86	-0-	1264	3			N	-0-					-0-
12	1333	N	1332	-0-	-1	-0-	15	1	1317	3	N	-0-					-0-
01	1333	N	1310	-0-	-23	-0-	15	1	1295	3	N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	14	1	1212	3	N	-0-					-0-
03	1333	N	1288	-0-	-45	-0-	1288	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	266	-0-	-168	-0-	266	2			N	-0-					13
11	420	N	399	-0-	-21	-0-	399	2			N	-0-					13
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					13
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					13
02	377	N	326	-0-	-51	-0-	326	2			N	-0-					13
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	50	-0-	-136	-0-	50	2			Y	-0-					105
11	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					105
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					105
01	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					105
02	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					105
*03	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	690	N	639	-0-	-51	-0-	639	2			N	-0-					-0-
12	682	N	589	-0-	-93	-0-	589	2			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
02	609	N	582	-0-	-27	-0-	582	2			N	-0-					-0-
*03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					92
11	780	N	726	-0-	-54	-0-	726	2			N	-0-					92
12	775	N	669	-0-	-106	-0-	669	2			N	-0-					92
01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					92
02	696	N	660	-0-	-36	-0-	660	2			N	-0-					92
*03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2687	N	2687	-0-	-0-	-0-	2687	2			Y	-0-					23
11	2085	N	2085	-0-	-0-	-0-	2085	2			Y	-0-					23
12	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					23
01	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					23
02	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					23
*03	2538	N	2538	-0-	-0-	-0-	2538	2			Y	-0-					23

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1405	-0-	-52	-0-	1405	2			N	-0-					-0-
11	1470	X	1211	-0-	-259	-0-	1211	2			N	-0-					-0-
12	1519	X	1105	-0-	-414	-0-	1105	2			N	-0-					-0-
01	1519	X	1122	-0-	-397	-0-	1122	2			N	-0-					-0-
02	1334	X	747	-0-	-587	-0-	747	2			N	-0-					-0-
03	1395	X	1103	-0-	-292	-0-	1103	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					93
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					93
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					93
01	651	N	635	-0-	-16	-0-	635	2			N	-0-					93
02	609	N	534	-0-	-75	-0-	534	2			N	-0-					93
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					93

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	491	2			N	-0-					121
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					121
12	155	N	41	-0-	-114	-0-	41	2			N	-0-					121
01	496	N	-0-	-0-	-496	-0-					N	-0-					121
02	493	N	-0-	-0-	-493	-0-					N	-0-					121
03	31	N	-0-	-0-	-31	-0-					N	-0-					121

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	912	-0-	-979	B -19720	912	2			N	-0-					172
11	1890	N	1486	-0-	-404	B -19720	1486	2			N	-0-					172
12	1395	N	95	-0-	-1300	B -19720	95	2			N	-0-					172
01	899	N	-0-	-0-	-899	B -19720					N	-0-					172
02	1450	N	-0-	-0-	-1450	B -19720					N	-0-					172
03	0	N	-0-	-0-	-0-	B -19720					N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B 987					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B 987					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B 987					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B 987					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B 987					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B 987					N	NO RPT					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	1	116	1			115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	31	1	890	2	N	-0-					-0-
11	900	N	820	-0-	-80	-0-	30	1	790	2	N	-0-					-0-
12	930	N	825	-0-	-105	-0-	31	1	794	2	N	-0-					-0-
01	930	N	820	-0-	-110	-0-	31	1	789	2	N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	29	1	769	2	N	-0-					-0-
03	837	N	553	-0-	-284	-0-	31	1	522	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	180	N	126	-0-	-54	-0-	126	2			N	-0-					-0-
12	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	12	1	154	2	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	12	1	131	2	N	-0-					-0-
03	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-					-0-
11	660	N	566	-0-	-94	-0-	30	1	536	2	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	31	1	444	2	N	-0-					-0-
01	558	N	404	-0-	-154	-0-	31	1	373	2	N	-0-					-0-
02	551	N	392	-0-	-159	-0-	29	1	363	2	N	-0-					-0-
03	465	N	423	-0-	-42	-0-	31	1	392	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
01	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

10	403	N	263	-0-	-140	-0-	263	2			Y	-0-					-0-
11	390	N	233	-0-	-157	-0-	233	2			Y	-0-					-0-
12	403	N	241	-0-	-162	-0-	241	2			Y	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
03	248	N	171	-0-	-77	-0-	171	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2743	X	2743	-0-	-0-	-0-	31	1	2704	2	Y	7					22
							8	9									
11	2310	X	2212	-0-	-98	-0-	30	1	2173	2	Y	8					30
							9	9									
12	2697	X	2151	-0-	-546	-0-	31	1	2106	2	Y	13					43
							14	9									
01	2728	X	1725	-0-	-1003	-0-	31	1	1685	2	Y	8					51
							9	9									
02	2552	X	1974	-0-	-578	-0-	29	1	1935	2	Y	9					60
							10	9									
03	2728	X	1744	-0-	-984	-0-	31	1	1698	2	Y	14					74
							15	9									

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

10	18197	X	16891	-0-	-1306	-0-	16792	2	99	9	N	90	189	1			44
11	17100	X	15365	-0-	-1735	-0-	15258	2	107	9	N	97					141
12	17298	X	16302	-0-	-996	-0-	16181	2	121	9	N	110	73	1			178
01	17298	X	16771	-0-	-527	-0-	16653	2	118	9	N	107	186	1			99
02	16037	X	14813	-0-	-1224	-0-	14701	2	112	9	N	102					201
03	16895	X	11791	-0-	-5104	-0-	11705	2	86	9	N	78	191	1			88

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

10	3441	X	2738	-0-	-703	-0-	2727	2	11	9	N	10	1	8			27
11	3330	X	2213	-0-	-1117	-0-	2204	2	9	9	N	8					35
12	3410	X	2555	-0-	-855	-0-	2549	2	6	9	N	5					40
01	3410	X	2580	-0-	-830	-0-	2563	2	17	9	N	15					55
02	2929	X	2359	-0-	-570	-0-	2345	2	14	9	N	13	1	8			67
03	2728	X	2225	-0-	-503	-0-	2208	2	17	9	N	15					82

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

10	3596	X	3582	-0-	-14	-0-	3565	2	17	9	Y	15					98
11	3480	X	3435	-0-	-45	-0-	3424	2	11	9	Y	10					108
12	3545	X	3545	-0-	-0-	-0-	3521	2	24	9	Y	22	114	1	1	8	15
01	3672	X	3672	-0-	-0-	-0-	3658	2	14	9	Y	13	1	8			27
02	3464	X	3464	-0-	-0-	-0-	3445	2	19	9	Y	17	1	8			43
03	3596	X	2580	-0-	-1016	-0-	2572	2	8	9	Y	7					50

GILL RANCH (MORROW) //CONT.// 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

10	527 N	526	-0-	-1	-0-	526	1		N	-0-			59
11	510 N	509	-0-	-1	-0-	509	1		N	-0-			59
12	527 N	526	-0-	-1	-0-	526	1		N	-0-			59
01	527 N	526	-0-	-1	-0-	526	1		N	-0-			59
02	493 N	492	-0-	-1	-0-	492	1		N	-0-			59
*03	527 N	526	-0-	-1	-0-	526	1		N	-0-	59	1	-0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	954	-0-	-162	-0-	954	2			N	-0-	10	1			-0-
11	1230	N	1151	-0-	-79	-0-	5	1	1146	2	N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	1102	N	878	-0-	-224	-0-	878	2			N	-0-					-0-
03	1023	N	1009	-0-	-14	-0-	1009	2			N	-0-					-0-

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					68
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					68
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					68
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					68
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					68
03	5	N	-0-	-0-	-5	-0-					N	-0-					68

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED //CONT.// 061100
BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2862	R	2862	-0-	-0-	B -0-	2862	3			N	-0-					185
11	2100	#	1723	-0-	-377	B -377	1626	3	30	4	N	61	200	1			46
							67	9									
12	2170	#	989	-0-	-1181	B -1558	912	3	77	4	N	-0-					46
01	2170	#	605	-0-	-1565	B -3123	564	3	41	4	N	-0-					46
02	2030	#	307	-0-	-1723	B -4846	292	3	15	4	N	-0-					46
03/01 BALANCING DATE STATUS ->			-4846														
03	2170	#	-0-	-0-	-2170	B -7016					N	-0-	3	7			43

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-	57	7			-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					104
11	1410	N	1187	-0-	-223	-0-	1187	2			N	-0-					104
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					104
01	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					104
02	1160	N	1123	-0-	-37	-0-	1123	2			N	-0-					104
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					104

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					163
11	0	#	-0-	-0-	-0-	-0-					N	-0-					163
12	0	#	-0-	-0-	-0-	-0-					N	-0-					163
01	0	#	-0-	-0-	-0-	-0-					N	-0-					163
02	0	#	-0-	-0-	-0-	-0-					N	-0-					78
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					78

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1908	-0-	-200	-0-	1908	2			Y	-0-					-0-
11	2040	X	203	-0-	-1837	-0-	203	2			Y	-0-					-0-
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-
01	2108	X	1402	-0-	-706	-0-	1402	2			Y	-0-					-0-
02	2433	X	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
*03	2430	X	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					153
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153
12	1054	N	938	-0-	-116	-0-	938	2			N	-0-					153
01	1054	N	666	-0-	-388	-0-	666	2			N	-0-					153
02	986	N	877	-0-	-109	-0-	877	2			N	-0-					153
*03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRUVER, NORTH (MORROW 6985) //CONT.// 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2333	-0-	-1449	-0-	2333	2			N	-0-					-0-
11	3660	X	465	-0-	-3195	-0-	465	2			N	-0-					-0-
12	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
01	3627	X	3290	-0-	-337	-0-	3290	2			N	-0-					-0-
02	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-
*03	3745	X	3745	-0-	-0-	-0-	3745	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

10	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
11	540	N	65	-0-	-475	-0-	65	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

10	2046	N	827	-0-	-1219	-0-	827	2			N	-0-					-0-
11	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
12	1395	N	1055	-0-	-340	-0-	1055	2			N	-0-					-0-
01	837	N	700	-0-	-137	-0-	700	2			N	-0-					-0-
02	2146	N	2013	-0-	-133	-0-	2013	2			N	-0-					-0-
*03	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2377	-0-	-72	-0-	2377	2			N	-0-					90
11	2370	X	463	-0-	-1907	-0-	463	2			N	-0-					90
12	2449	X	1654	-0-	-795	-0-	1654	2			N	-0-					90
01	2449	X	2364	-0-	-85	-0-	2364	2			N	-0-					90
02	2291	X	2087	-0-	-204	-0-	2087	2			N	-0-					90
*03	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

10	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-
11	930	N	664	-0-	-266	-0-	664	2			N	-0-					-0-
12	961	N	542	-0-	-419	-0-	542	2			N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

10	806	N	640	-0-	-166	-0-	640	2			N	-0-					-0-
11	750	N	85	-0-	-665	-0-	85	2			N	-0-					-0-
12	713	N	1	-0-	-712	-0-	1	2			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

10	0	N	-0-	-0-	-0-	-0-					N	20					130
11	0	N	-0-	-0-	-0-	-0-					N	32	132	1			30
12	0	N	-0-	-0-	-0-	-0-					N	20					50
01	0	N	-0-	-0-	-0-	-0-					N	20					70
02	0	N	-0-	-0-	-0-	-0-					N	20					90
03	0	N	-0-	-0-	-0-	-0-					N	20					110

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

10	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
02	725	N	703	-0-	-22	-0-	703	2			N	-0-					-0-
*03	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529 N	529	-0-	-0- B	-0-	44	1	485	2	N	-0-					63
11	617 N	617	-0-	-0- B	-0-	46	1	571	2	N	-0-					63
12	558 N	532	-0-	-26 B	-0-	44	1	488	2	N	-0-					63
01	527 N	282	-0-	-245 B	-0-	30	1	252	2	N	-0-					63
02	712 N	712	-0-	-0- B	-0-	46	1	666	2	N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																
*03	676 N	676	-0-	-0- B	-0-	60	1	616	2	N	-0-					63

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	99	-0-	-118 B	-0-	34	1	65	2	N	-0-					48
11	90 N	74	-0-	-16 B	-0-	26	1	48	2	N	-0-					48
12	124 N	80	-0-	-44 B	-0-	32	1	48	2	N	-0-					48
01	93 N	42	-0-	-51 B	-0-	26	1	16	2	N	-0-					48
02	58 N	44	-0-	-14 B	-0-	18	1	26	2	N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																
03	93 N	92	-0-	-1 B	-0-	48	1	44	2	N	-0-					48

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279 B	-0-					N	-0-	122	1			22
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					22
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					22

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

10	1054	N	944	-0-	-110	-0-	944	2			N	-0-					-0-
11	990	N	979	-0-	-11	-0-	979	2			N	-0-					-0-
12	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	957	N	882	-0-	-75	-0-	882	2			N	-0-					-0-
*03	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
02	232	N	177	-0-	-55	-0-	177	3			N	-0-					-0-
03	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*03	713	N	691	-0-	-22	-0-	691	2			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
*03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	261	N	230	-0-	-31	-0-	230	2			N	-0-					-0-
*03	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	589	N	337	-0-	-252	-0-	337	3			N	-0-					-0-
02	406	N	77	-0-	-329	-0-	77	2			N	-0-					-0-
*03	465	N	16	-0-	-449	-0-	16	2			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	145	N	119	-0-	-26	-0-	119	2			N	-0-					-0-
*03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
02	725	N	632	-0-	-93	-0-	632	2			N	-0-					-0-
*03	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	305	5			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	5			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	5			N	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	5			N	-0-					-0-
02	261	N	238	-0-	-23	-0-	238	5			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	5			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	5			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	5			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	5			N	-0-					-0-
02	203	N	191	-0-	-12	-0-	191	5			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1444	N	1444	-0-	-0-	B	-0-	1444	2			N	-0-					-0-
11	1410	N	1324	-0-	-86	B	-0-	1324	3			N	-0-					-0-
12	1457	N	1367	-0-	-90	B	-0-	1367	3			N	-0-					-0-
01	1457	N	1333	-0-	-124	B	-0-	1333	3			N	-0-					-0-
02	1276	N	1227	-0-	-49	B	-0-	1227	3			N	-0-					-0-
03	1364	N	NO RPT	-0-	-1364	B	-0-					N	NO RPT					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2077	-0-	-0-	B	-0-	2077	2			N	-0-					-0-
11	1920	N	1918	-0-	-2	B	-0-	1918	3			N	-0-					-0-
12	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
01	2077	N	1961	-0-	-116	B	-0-	1961	3			N	-0-					-0-
02	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-
03	2046	N	NO RPT	-0-	-2046	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1660	-0-	-45	B	-0-	1660	2			N	-0-					-0-
11	1620	N	1595	-0-	-25	B	-0-	1595	3			N	-0-					-0-
12	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
01	1674	N	1623	-0-	-51	B	-0-	1623	3			N	-0-					-0-
02	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-
03	1643	N	NO RPT	-0-	-1643	B	-0-					N	NO RPT					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945		1601	-0-	-1344	B	-3096	1601	2			N	-0-					-0-
11	2790	#	957	-0-	-1833	B	-4929	957	3			N	-0-					-0-
12	2201	#	2079	-0-	-122	B	-5051	2079	3			N	-0-					-0-
01	2201	#	1934	-0-	-267	B	-5318	1934	3			N	-0-					-0-
02	928	N	1733	-0-	805	B	-4513	1733	3			N	-0-					-0-
03	2077	N	NO RPT	-0-	-2077	B	-4513					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	-0-	-0-	-85	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/18/2019 - P/A 10/18/19

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-	173	1			138
11	600	N	457	-0-	-143	-0-	444	2	13	9	N	12					150
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					150
01	372	N	245	-0-	-127	-0-	166	2	79	9	N	72					222
02	435	N	115	-0-	-320	-0-	115	2			N	-0-					222
03	372	N	88	-0-	-284	-0-	88	2			N	-0-					222

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

10	29936	R	29936	-0-	-0-	-0-	29881	2	55	9	N	50					207
11	24600	#	22960	-0-	-1640	-0-	22872	2	88	9	N	80					287
12	26769	R	26769	-0-	-0-	-0-	26625	2	144	9	N	131	368	1			50
01	25420	#	19075	-0-	-6345	-0-	18964	2	111	9	N	101					151
02	23780	#	16533	-0-	-7247	-0-	16450	2	83	9	N	75	188	1			38
03	25420	#	15435	-0-	-9985	-0-	15233	2	202	9	N	184	177	1			45

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
REMNANT ENERGY, INC. //CONT.// 701555
HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 6046 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38533	#	20716	-0-	-17817	-0-	20454	2	262	9	N	238	193	1			179
11	37290	#	15719	-0-	-21571	-0-	15381	2	338	9	N	307	377	1			109
12	38533	#	12661	-0-	-25872	-0-	12462	2	199	9	N	181	185	1			105
01	11501	R	11501	-0-	-0-	-0-	11236	2	265	9	N	241	192	1			154
02	24244	#	11877	-0-	-12367	-0-	11727	2	150	9	N	136	173	1			117
03	20708	#	11655	-0-	-9053	-0-	11410	2	245	9	N	223					340

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5162	R	5162	-0-	-0-	-0-	202	1	4936	2	N	22	184	1			157
							24	9									
11	4134	R	4134	-0-	-0-	-0-	202	1	3932	2	N	-0-					157
12	4868	R	4868	-0-	-0-	-0-	202	1	4580	2	N	78					235
							86	9									
01	4754	R	4754	-0-	-0-	-0-	202	1	4544	2	N	7					242
							8	9									
02	4274	R	4274	-0-	-0-	-0-	202	1	4062	2	N	9					251
							10	9									
03	4402	#	4282	-0-	-120	-0-	202	1	4011	2	N	63					314
							69	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
11	1590	N	1577	-0-	-13	-0-	1577	3			N	-0-					-0-
12	1643	N	1606	-0-	-37	-0-	1606	3			N	-0-					-0-
01	1643	N	1615	-0-	-28	-0-	1615	3			N	-0-					-0-
02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

10	837	N	815	-0-	-22	-0-	815	2			N	-0-					10
11	810	N	785	-0-	-25	-0-	785	2			N	-0-					10
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					10
01	806	N	805	-0-	-1	-0-	805	2			N	-0-					10
02	754	N	749	-0-	-5	-0-	749	2			N	-0-					10
03	806	N	803	-0-	-3	-0-	803	2			N	-0-					10

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					58

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	690	N	512	-0-	-178	-0-	512	3			N	-0-					-0-
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-
01	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
02	493	N	485	-0-	-8	-0-	485	3			N	-0-					-0-
03	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					23
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					23
12	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					23
01	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					23
02	1305	N	1051	-0-	-254	-0-	1051	2			N	-0-					23
*03	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					23

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
11	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
12	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
01	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
02	609	N	528	-0-	-81	-0-	528	3			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	713	N	495	-0-	-218	-0-	495	3			N	-0-					-0-
01	651	N	531	-0-	-120	-0-	531	3			N	-0-					-0-
02	551	N	254	-0-	-297	-0-	254	3			N	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					74
11	1860	N	1780	-0-	-80	-0-	1780	2			N	-0-					74
12	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					74
01	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					74
02	1711	N	1502	-0-	-209	-0-	1502	2			N	-0-					74
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	639	-0-	-167	-0-	639	2			N	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*03	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
11	870	N	851	-0-	-19	-0-	851	2			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
01	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-
02	812	N	486	-0-	-326	-0-	486	2			N	-0-					-0-
*03	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
02	812	N	786	-0-	-26	-0-	786	2			N	-0-					-0-
*03	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					46
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					46
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					46
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					46
02	87	N	16	-0-	-71	-0-	16	3			N	-0-					46
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					46

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					131
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					131
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					131
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					131
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					131
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					131

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					90
11	0	#	-0-	-0-	-0-	-0-					N	-0-					90
12	0	#	-0-	-0-	-0-	-0-					N	-0-					90
01	0	#	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
11	1710	N	258	-0-	-1452	-0-	258	2			N	-0-					-0-
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
*03	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1548	-0-	-95	-0-	1548	2			Y	-0-					-0-
11	1590	N	1466	-0-	-124	-0-	1466	2			Y	-0-					-0-
12	1643	N	1584	-0-	-59	-0-	1584	2			Y	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
02	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
03	1581	N	1522	-0-	-59	-0-	1522	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	587	-0-	-33	-0-	587	2			Y	-0-					-0-
11	570	N	558	-0-	-12	-0-	558	2			Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1630	-0-	-230	-0-	1630	2			Y	-0-					28
11	1650	N	1614	-0-	-36	-0-	1614	2			Y	-0-					28
12	1860	N	1520	-0-	-340	-0-	1520	2			Y	-0-					28
01	1643	N	1396	-0-	-247	-0-	1396	2			Y	-0-					28
02	1566	N	1400	-0-	-166	-0-	1399	2	1	9	Y	1					29
*03	1648	N	1648	-0-	-0-	-0-	1648	2			Y	-0-					29

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	-0-	-0-	-806	-0-					N	-0-					8
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					8
12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					8
01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					8
02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					8
03	1116	N	1114	-0-	-2	-0-	1114	2			N	-0-					8

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	397	2			Y	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	2			Y	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	2			Y	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	2			Y	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	2			Y	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2666	-0-	-248	-0-	2666	2			Y	-0-					28
11	2790	X	2557	-0-	-233	-0-	2557	2			Y	-0-					28
12	2759	X	2608	-0-	-151	-0-	2608	2			Y	-0-					28
01	2759	X	2579	-0-	-180	-0-	2579	2			Y	-0-					28
02	2581	X	2408	-0-	-173	-0-	2408	2			Y	-0-					28
03	2666	X	2534	-0-	-132	-0-	2534	2			Y	-0-					28

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1352	-0-	-384	-0-	1352	2			Y	-0-					41
11	1620	N	1270	-0-	-350	-0-	1270	2			Y	-0-					41
12	1581	N	1315	-0-	-266	-0-	1315	2			Y	-0-					41
01	1364	N	1347	-0-	-17	-0-	1347	2			Y	-0-					41
02	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					41
*03	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					41

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					5
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					5
12	527	N	524	-0-	-3	-0-	524	2			N	-0-					5
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					5
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					5
*03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2340	-0-	-47	-0-	2340	2			N	-0-					52
11	2310	N	2282	-0-	-28	-0-	2282	2			N	-0-					52
12	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					52
01	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					52
02	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					52
*03	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					52

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	619	-0-	-621	-0-	619	2			N	-0-					25
11	1410	N	197	-0-	-1213	-0-	193	2	4	9	N	4					29
12	1333	N	496	-0-	-837	-0-	496	2			N	-0-					29
01	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					29
02	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					29
*03	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					29

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1003	-0-	-175	-0-	1003	2			N	-0-					100
11	1110	N	1045	-0-	-65	-0-	1043	2	2	9	N	2					102
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					102
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					102
02	1015	N	869	-0-	-146	-0-	869	2			N	-0-					102
03	1178	N	869	-0-	-309	-0-	869	2			N	-0-					102

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3455	X	3455	-0-	-0-	-0-	3454	2	1	9	N	1					45
11	3328	X	3328	-0-	-0-	-0-	3325	2	3	9	N	3					48
12	3444	X	3444	-0-	-0-	-0-	3432	2	12	9	N	11					59
01	3424	X	3424	-0-	-0-	-0-	3410	2	14	9	N	13					72
02	3159	X	3159	-0-	-0-	-0-	3157	2	2	9	N	2					74
*03	3377	X	3377	-0-	-0-	-0-	3362	2	15	9	N	14					88

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3991	-0-	-659	-0-	3991	3			N	-0-					147
11	4500	X	4358	-0-	-142	-0-	4358	3			N	-0-					147
12	4340	X	4275	-0-	-65	-0-	11	1	4262	3	N	2					149
							2	9									
01	4229	X	4229	-0-	-0-	-0-	11	1	4218	3	N	-0-					149
*02	4205	X	3950	-0-	-255	-0-	10	1	3940	3	N	-0-					149
03	4495	X	4290	-0-	-205	-0-	4147	3	143	9	N	130	165	1			114

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

10	2139	X	1891	-0-	-248	-0-	1891	2			N	-0-					27
11	2010	X	1796	-0-	-214	-0-	1796	2			N	-0-					27
12	2077	X	2028	-0-	-49	-0-	2028	2			N	-0-					27
01	2046	X	1985	-0-	-61	-0-	1985	2			N	-0-					27
02	1914	X	1728	-0-	-186	-0-	1728	2			N	-0-					27
03	2015	X	1981	-0-	-34	-0-	1981	2			N	-0-					27

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

10	3286	X	2761	-0-	-525	-0-	2761	2			N	-0-					72
11	3180	X	2481	-0-	-699	-0-	2481	2			N	-0-					72
12	3286	X	1849	-0-	-1437	-0-	1849	2			N	-0-					72
01	3224	X	2192	-0-	-1032	-0-	2192	2			N	-0-					72
02	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					72
*03	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					72

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

10	4929	X	4891	-0-	-38	-0-	4891	2			N	-0-					63
11	4800	X	4696	-0-	-104	-0-	4696	2			N	-0-					63
12	4960	X	4829	-0-	-131	-0-	4829	2			N	-0-					63
01	4960	X	4815	-0-	-145	-0-	4813	2	2	9	N	2					65
02	4640	X	4480	-0-	-160	-0-	4474	2	6	9	N	5					70
03	4898	X	4778	-0-	-120	-0-	4768	2	10	9	N	9					79

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

10	899	N	831	-0-	-68	-0-	831	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
02	783	N	748	-0-	-35	-0-	748	3			N	-0-					-0-
03	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					36
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					36
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					36
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					36
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					36
*03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					36

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					46
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					46
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					46
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					46
02	696	N	660	-0-	-36	-0-	660	3			N	-0-					46
*03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					46

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

10	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					66
11	2132	N	2132	-0-	-0-	-0-	2125	2	7	9	N	6					72
12	2034	N	2034	-0-	-0-	-0-	2031	2	3	9	N	3					75
01	2057	N	2057	-0-	-0-	-0-	2056	2	1	9	N	1					76
02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					76
*03	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					76

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176
12	0	N	-0-	-0-	-0-	-0-					N	-0-					176
01	0	N	-0-	-0-	-0-	-0-					N	-0-					176
02	0	N	-0-	-0-	-0-	-0-					N	-0-					176
03	0	N	-0-	-0-	-0-	-0-					N	-0-					176

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					79
11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					79
12	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					79
01	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					79
02	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					79
03	1426	N	1304	-0-	-122	-0-	1304	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
12	837	N	299	-0-	-538	-0-	299	3			N	-0-					-0-
01	620	N	233	-0-	-387	-0-	233	3			N	-0-					-0-
02	232	N	174	-0-	-58	-0-	174	3			N	-0-					-0-
03	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1737	-0-	-309	-0-	1737	3			N	-0-					169
11	1980	N	1227	-0-	-753	-0-	17	1	1210	3	N	-0-					169
12	1891	N	1181	-0-	-710	-0-	18	1	1163	3	N	-0-					169
01	1736	N	1316	-0-	-420	-0-	13	1	1303	3	N	-0-					169
02	1189	N	1004	-0-	-185	-0-	14	1	989	3	N	1					170
							1	9									
*03	1570	N	1570	-0-	-0-	-0-	1566	3	4	9	N	4					174

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					110
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					110
12	279	N	51	-0-	-228	-0-	51	3			N	-0-					110
01	217	N	-0-	-0-	-217	-0-					N	-0-					110
02	58	N	-0-	-0-	-58	-0-					N	-0-					110
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					110

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	642	-0-	-350	-0-	642	3			N	-0-					90
11	690	N	574	-0-	-116	-0-	572	3	2	9	N	2					92
12	713	N	515	-0-	-198	-0-	515	3			N	-0-					92
01	651	N	522	-0-	-129	-0-	522	3			N	-0-					92
02	551	N	549	-0-	-2	-0-	529	3	20	9	N	18					110
*03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					110

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTANGO RESOURCES, INC. 173206
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	401	-0-	-250	-0-	401	2			N	-0-					-0-
11	600	N	293	-0-	-307	-0-	293	2			N	-0-					-0-
12	496	N	366	-0-	-130	-0-	366	2			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					4
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					4
12	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					4
01	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					4
02	1537	N	1530	-0-	-7	-0-	1530	2			N	-0-					4
03	1643	N	1616	-0-	-27	-0-	1616	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					122
11	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					122
12	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					122
01	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					122
02	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					122
*03	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					122

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1875	N	1875	-0-	-0-	-0-	4	1	1871	2	N	-0-					3
11	1650	N	1554	-0-	-96	-0-	3	1	1551	2	N	-0-					3
12	2046	N	1491	-0-	-555	-0-	3	1	1488	2	N	-0-					3
01	1490	N	1490	-0-	-0-	-0-	3	1	1487	2	N	-0-					3
02	1508	N	1341	-0-	-167	-0-	3	1	1338	2	N	-0-					3
03	1488	N	1406	-0-	-82	-0-	3	1	1403	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	369	-0-	-3	-0-	1	1	368	2	N	-0-					-0-
11	390	N	321	-0-	-69	-0-	1	1	320	2	N	-0-					-0-
12	310	N	280	-0-	-30	-0-	1	1	279	2	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	1	1	244	2	N	-0-					-0-
02	319	N	197	-0-	-122	-0-	1	1	196	2	N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	1	1	290	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					163
11	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					163
12	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					163
01	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					163
*02	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					163
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	331	2	56	9	N	51					71
11	465	N	465	-0-	-0-	-0-	385	2	80	9	N	73	144	1			-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	547	2	2	9	N	2					2
*02	414	N	414	-0-	-0-	-0-	412	2	2	9	N	2					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					52
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					52
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					52
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					52
*02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1313	-0-	-144	-0-	1313	2			N	-0-					40
11	1560	N	1361	-0-	-199	-0-	1361	2			N	-0-					40
12	1519	N	1466	-0-	-53	-0-	1466	2			N	-0-					40
01	1434	N	1434	-0-	-0-	-0-	1432	2	2	9	N	2					42
02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					42
*03	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					60
11	2010	N	1834	-0-	-176	-0-	1834	2			N	-0-					60
12	2332	N	2332	-0-	-0-	-0-	2326	2	6	9	N	5					65
01	2346	N	2346	-0-	-0-	-0-	2343	2	3	9	N	3					68
02	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					68
03	2325	N	1978	-0-	-347	-0-	1970	2	8	9	N	7					75

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

10	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					21
11	1500	N	888	-0-	-612	-0-	888	2			N	-0-					21
12	1581	N	597	-0-	-984	-0-	597	2			N	-0-					21
01	1426	N	632	-0-	-794	-0-	632	2			N	-0-					21
02	870	N	489	-0-	-381	-0-	489	2			N	-0-					21
*03	684	N	684	-0-	-0-	-0-	683	2	1	9	N	1					22

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

10	1929	N	1929	-0-	-0-	-0-	140	1	1789	2	N	-0-					84
11	1110	N	1097	-0-	-13	-0-	140	1	957	2	N	-0-					84
12	1772	N	1772	-0-	-0-	-0-	140	1	1632	2	N	-0-					84
01	1922	N	1779	-0-	-143	-0-	140	1	1639	2	N	-0-					84
02	1510	N	1510	-0-	-0-	-0-	140	1	1370	2	N	-0-					84
*03	2045	N	2045	-0-	-0-	-0-	140	1	1776	2	N	117					201
							129	9									

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

10	1007	N	1007	-0-	-0-	-0-	10	1	997	2	N	-0-					126
11	990	N	935	-0-	-55	-0-	10	1	925	2	N	-0-					126
12	1085	N	860	-0-	-225	-0-	10	1	850	2	N	-0-					126
01	992	N	836	-0-	-156	-0-	10	1	826	2	N	-0-					126
02	899	N	813	-0-	-86	-0-	10	1	803	2	N	-0-					126
03	868	N	804	-0-	-64	-0-	10	1	794	2	N	-0-					126

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1500	-0-	-0-	-0-	10	1	1490	2	N	-0-					20
11	1620	N	1043	-0-	-577	-0-	10	1	1033	2	N	-0-					20
12	1364	N	1096	-0-	-268	-0-	10	1	1086	2	N	-0-					20
01	1488	N	871	-0-	-617	-0-	10	1	861	2	N	-0-					20
02	1452	N	1452	-0-	-0-	-0-	10	1	1442	2	N	-0-					20
*03	1402	N	1402	-0-	-0-	-0-	10	1	1383	2	N	8					28
							9	9									

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					83
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					83
12	868	N	390	-0-	-478	-0-	390	2			N	-0-					83
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					83
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					83
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					83

KEM ENERGY, INC. 455126
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					27
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					27
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					27
*03	938	N	938	-0-	-0-	-0-	938	2			N	-0-					27

LATIGO PETROLEUM, LLC 488260
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					27
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					27
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					27
01	465	N	374	-0-	-91	-0-	13	1	361	3	N	-0-					27
*02	450	N	450	-0-	-0-	-0-	12	1	438	3	N	-0-					27
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					189
11	1020	N	989	-0-	-31	-0-	989	2			N	-0-					189
12	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					189
01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					189
*02	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					189
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	980	-0-	-43	-0-	977	3	3	9	N	3			23
11	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-			23
12	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-			23
01	1494	N	1494	-0-	-0-	-0-	1475	3	19	9	N	17			40
*02	1450	N	1335	-0-	-115	-0-	1335	3			N	-0-			40
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT			40

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-			130
11	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-			130
12	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-			130
01	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-			130
*02	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-			130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			130

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	992	-0-	-248	-0-	992	3			N	-0-			138
11	940	N	940	-0-	-0-	-0-	940	3			N	-0-			138
12	993	N	993	-0-	-0-	-0-	12	1	981	3	N	-0-			138
01	995	N	995	-0-	-0-	-0-	12	1	983	3	N	-0-			138
*02	926	N	926	-0-	-0-	-0-	11	1	915	3	N	-0-			138
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT			138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-			22
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-			22
12	31	N	22	-0-	-9	-0-	14	1	8	3	N	-0-			22
01	93	N	14	-0-	-79	-0-	14	1			N	-0-			22
02	29	N	13	-0-	-16	-0-	13	1			N	-0-			22
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-			-0-
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-			-0-
12	1212	N	1212	-0-	-0-	-0-	13	1	1199	3	N	-0-			-0-
01	1298	N	1298	-0-	-0-	-0-	13	1	1285	3	N	-0-			-0-
*02	1162	N	1162	-0-	-0-	-0-	12	1	1150	3	N	-0-			-0-
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT			-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-			15
11	60	N	39	-0-	-21	-0-	39	3			N	-0-			15
12	62	N	31	-0-	-31	-0-	31	3			N	-0-			15
01	93	N	77	-0-	-16	-0-	77	3			N	-0-			15
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-			15
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-			37
11	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-			37
12	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-			37
01	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-			37
02	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-			37
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT			37

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	889	3			N	-0-					140
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					140
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					140
01	913	N	913	-0-	-0-	-0-	913	3			N	-0-					140
02	849	N	849	-0-	-0-	-0-	834	3	15	9	N	14					154
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					154

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					18
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					18
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					18
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					18
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					18
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					18

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					93
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					93
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					93
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					93
*02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					93
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1354	-0-	-103	-0-	1354	3			N	-0-					37
11	1230	N	1139	-0-	-91	-0-	1139	3			N	-0-					37
12	1457	N	1316	-0-	-141	-0-	13	1	1291	3	N	11					48
							12	9									
01	1364	N	1327	-0-	-37	-0-	13	1	1314	3	N	-0-					48
*02	1252	N	1252	-0-	-0-	-0-	12	1	1240	3	N	-0-					48
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5116	-0-	-61	-0-	5116	3			N	-0-					70
11	5130	X	4883	-0-	-247	-0-	4883	3			N	-0-					70
12	5301	X	4803	-0-	-498	-0-	14	1	4789	3	N	-0-					70
01	4860	X	4860	-0-	-0-	-0-	14	1	4822	3	N	22					92
							24	9									
02	5017	X	4844	-0-	-173	-0-	13	1	4831	3	N	-0-					92
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					92

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					108
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					108
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					108
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					108
*02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					108
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					126
11	139	N	139	-0-	-0-	-0-	13	1	126	2	N	-0-					126
12	100	N	100	-0-	-0-	-0-	9	1	91	2	N	-0-					126
01	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					126
*02	109	N	109	-0-	-0-	-0-	10	1	99	2	N	-0-					126
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	732	-0-	-167	-0-	732	2			N	-0-					328
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					328
12	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	N	5					333
01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					333
*02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					333
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					333

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					80
11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					80
12	1333	N	896	-0-	-437	-0-	12	1	884	3	N	-0-					80
01	1302	N	836	-0-	-466	-0-	12	1	824	3	N	-0-					80
*02	1218	N	744	-0-	-474	-0-	11	1	733	3	N	-0-					80
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					80

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

10	403	N	348	-0-	-55	-0-	348	3			N	-0-					40
11	360	N	312	-0-	-48	-0-	312	3			N	-0-					40
12	403	N	295	-0-	-108	-0-	15	1	280	3	N	-0-					40
01	364	N	364	-0-	-0-	-0-	15	1	349	3	N	-0-					40
*02	387	N	387	-0-	-0-	-0-	14	1	373	3	N	-0-					40
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	14	1	91	3	N	-0-					-0-
01	124	N	55	-0-	-69	-0-	14	1	41	3	N	-0-					-0-
02	116	N	41	-0-	-75	-0-	13	1	28	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

10	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					19
11	2160	N	2124	-0-	-36	-0-	2124	3			N	-0-					19
12	2232	N	2200	-0-	-32	-0-	14	1	2186	3	N	-0-					19
01	2232	N	2153	-0-	-79	-0-	14	1	2139	3	N	-0-					19
02	2059	N	2005	-0-	-54	-0-	13	1	1992	3	N	-0-					19
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					19

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	343	-0-	-29	-0-	343	3			N	-0-					127
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					127
12	568	N	568	-0-	-0-	-0-	13	1	553	3	N	2					129
							2	9									
01	547	N	547	-0-	-0-	-0-	13	1	534	3	N	-0-					129
02	500	N	500	-0-	-0-	-0-	12	1	488	3	N	-0-					129
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					129

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1522	-0-	-276	-0-	1522	3			N	-0-					95
11	1650	N	1615	-0-	-35	-0-	1615	3			N	-0-					95
12	1705	N	1654	-0-	-51	-0-	13	1	1641	3	N	-0-					95
01	1739	N	1739	-0-	-0-	-0-	13	1	1726	3	N	-0-					95
*02	1566	N	1458	-0-	-108	-0-	12	1	1446	3	N	-0-					95
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					95

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3431	X	3431	-0-	-0-	-0-	82	1	3349	3	N	-0-					57
11	3185	X	3185	-0-	-0-	-0-	79	1	3099	3	N	6					63
							7	9									
12	3231	X	3231	-0-	-0-	-0-	95	1	3136	3	N	-0-					63
01	3100	X	3098	-0-	-2	-0-	95	1	3003	3	N	-0-					63
02	3134	X	3134	-0-	-0-	-0-	89	1	3045	3	N	-0-					63
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					63

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					125
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					125
12	1208	N	1208	-0-	-0-	-0-	14	1	1194	3	N	-0-					125
01	1333	N	1191	-0-	-142	-0-	14	1	1177	3	N	-0-					125
*02	1160	N	1115	-0-	-45	-0-	13	1	1102	3	N	-0-					125
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					150
11	2310	N	2040	-0-	-270	-0-	2040	3			N	-0-					150
12	2387	N	2156	-0-	-231	-0-	14	1	2142	3	N	-0-					150
01	2170	N	1967	-0-	-203	-0-	14	1	1953	3	N	-0-					150
02	1972	N	1730	-0-	-242	-0-	13	1	1717	3	N	-0-					150
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					150

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1278	-0-	-55	-0-	1278	3			N	-0-					-0-
11	1320	N	1301	-0-	-19	-0-	1301	3			N	-0-					-0-
12	1395	N	1161	-0-	-234	-0-	14	1	1147	3	N	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	14	1	1402	3	N	-0-					-0-
02	1247	N	1220	-0-	-27	-0-	13	1	1207	3	N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	558	-0-	-124	-0-	558	3			N	-0-					65
11	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					65
12	965	N	965	-0-	-0-	-0-	13	1	952	3	N	-0-					65
01	804	N	804	-0-	-0-	-0-	13	1	791	3	N	-0-					65
02	1276	N	566	-0-	-710	-0-	12	1	554	3	N	-0-					65
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					50
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					50
12	818	N	818	-0-	-0-	-0-	13	1	805	3	N	-0-					50
01	846	N	846	-0-	-0-	-0-	13	1	833	3	N	-0-					50
*02	894	N	894	-0-	-0-	-0-	13	1	881	3	N	-0-					50
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	670	-0-	-446	-0-	670	2			N	-0-					221
11	780	N	625	-0-	-155	-0-	625	2			N	-0-					221
12	788	N	788	-0-	-0-	-0-	788	2			N	-0-					221
01	901	N	901	-0-	-0-	-0-	901	2			N	-0-					221
*02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					221
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

10	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
11	1590	N	1462	-0-	-128	-0-	1462	3			N	-0-					-0-
12	1612	N	1416	-0-	-196	-0-	1416	3			N	-0-					-0-
01	1550	N	1367	-0-	-183	-0-	1367	3			N	-0-					-0-
02	1421	N	1286	-0-	-135	-0-	1286	3			N	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					74
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					74
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					74
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					74
*02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					74
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1824	-0-	-5	-0-	1824	3			N	-0-					-0-
11	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
12	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					-0-
01	1829	N	1761	-0-	-68	-0-	1761	3			N	-0-					-0-
02	1682	N	1632	-0-	-50	-0-	1632	3			N	-0-					-0-
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3975	X	3975	-0-	-0-	-0-	3861	3	114	4	N	-0-					20
11	3761	X	3761	-0-	-0-	-0-	3650	3	111	4	N	-0-					20
12	3876	X	3876	-0-	-0-	-0-	3762	3	114	4	N	-0-					20
01	3466	X	3466	-0-	-0-	-0-	3352	3	114	4	N	-0-					20
02	3480	X	3446	-0-	-34	-0-	3339	3	107	4	N	-0-					20
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					20

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
12	682	N	586	-0-	-96	-0-	586	3			N	-0-					-0-
01	713	N	629	-0-	-84	-0-	629	3			N	-0-					-0-
02	609	N	540	-0-	-69	-0-	540	3			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					147

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	952	-0-	-9	-0-	952	3			N	-0-					15
11	960	N	896	-0-	-64	-0-	896	3			N	-0-					15
12	961	N	885	-0-	-76	-0-	885	3			N	-0-					15
01	961	N	869	-0-	-92	-0-	869	3			N	-0-					15
02	870	N	831	-0-	-39	-0-	831	3			N	-0-					15
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					15

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					76

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	620	N	439	-0-	-181	-0-	439	3			N	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
02	522	N	395	-0-	-127	-0-	395	3			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	31	1	228	2	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	30	1	220	2	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	31	1	227	2	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	29	1	213	2	N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	31	1	231	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	-0-	94	1	1362	2	N	1					38
							1	9									
11	1433	N	1433	-0-	-0-	-0-	81	1	1352	2	N	-0-					38
12	1457	N	956	-0-	-501	-0-	88	1	866	2	N	2					40
							2	9									
01	1457	N	627	-0-	-830	-0-	77	1	548	2	N	2					42
							2	9									
02	1392	N	686	-0-	-706	-0-	82	1	604	2	N	-0-					42
03	961	N	686	-0-	-275	-0-	86	1	600	2	N	-0-					42

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1666	N	1666	-0-	-0-	-0-	103	1	1562	2	N	1					38
							1	9									
11	1767	N	1767	-0-	-0-	-0-	98	1	1669	2	N	-0-					38
12	1519	N	1148	-0-	-371	-0-	100	1	1046	2	N	2					40
							2	9									
01	1674	N	796	-0-	-878	-0-	91	1	703	2	N	2					42
							2	9									
02	1711	N	825	-0-	-886	-0-	93	1	732	2	N	-0-					42
03	1147	N	845	-0-	-302	-0-	99	1	746	2	N	-0-					42

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1144	-0-	-96	-0-	30	1	1114	2	N	-0-					40
11	1260	N	883	-0-	-377	-0-	29	1	854	2	N	-0-					40
12	1085	N	673	-0-	-412	-0-	27	1	646	2	N	-0-					40
01	1147	N	853	-0-	-294	-0-	30	1	823	2	N	-0-					40
02	841	N	699	-0-	-142	-0-	28	1	671	2	N	-0-					40
*03	921	N	921	-0-	-0-	-0-	31	1	890	2	N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2752	N	2752	-0-	-0-	-0-	151	1	2600	2	N	1					75
							1	9									
11	2635	N	2635	-0-	-0-	-0-	132	1	2503	2	N	-0-					75
12	2666	N	1937	-0-	-729	-0-	148	1	1783	2	N	5					80
							6	9									
01	2759	N	1305	-0-	-1454	-0-	132	1	1169	2	N	4					84
							4	9									
02	2552	N	1312	-0-	-1240	-0-	132	1	1180	2	N	-0-					84
03	1922	N	1300	-0-	-622	-0-	138	1	1162	2	N	-0-					84

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1655	-0-	-19	-0-	27	1	1626	2	N	2					190
							2	9									
11	1710	N	1100	-0-	-610	-0-	27	1	1073	2	N	-0-					190
12	1426	N	945	-0-	-481	-0-	20	1	925	2	N	-0-					190
01	1643	N	858	-0-	-785	-0-	31	1	825	2	N	2					192
							2	9									
02	1073	N	759	-0-	-314	-0-	26	1	726	2	N	6					198
							7	9									
*03	1003	N	1003	-0-	-0-	-0-	31	1	972	2	N	-0-					198

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	64	1	732	2	N	-0-					84
11	991	N	991	-0-	-0-	-0-	68	1	923	2	N	-0-					84
12	744	N	551	-0-	-193	-0-	63	1	488	2	N	-0-					84
01	806	N	414	-0-	-392	-0-	62	1	352	2	N	-0-					84
02	957	N	455	-0-	-502	-0-	63	1	392	2	N	-0-					84
03	558	N	476	-0-	-82	-0-	68	1	407	2	N	1					85
							1	9									

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2656	N	2656	-0-	-0-	-0-	27	1	2629	2	N	-0-					188
11	2490	N	2286	-0-	-204	-0-	28	1	2256	2	N	2					190
							2	9									
12	2294	N	2056	-0-	-238	-0-	20	1	2033	2	N	3					193
							3	9									
01	2573	N	2324	-0-	-249	-0-	31	1	2293	2	N	-0-					193
02	2204	N	2021	-0-	-183	-0-	28	1	1985	2	N	7					200
							8	9									
*03	2276	N	2276	-0-	-0-	-0-	31	1	2243	2	N	2					202
							2	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

10	1953	N	1825	-0-	-128	-0-	31	1	1792	2	N	2					67
							2	9									
11	1867	N	1867	-0-	-0-	-0-	29	1	1825	2	N	12					79
							13	9									
12	1985	N	1985	-0-	-0-	-0-	31	1	1943	2	N	10					89
							11	9									
01	1975	N	1975	-0-	-0-	-0-	30	1	1934	2	N	10					99
							11	9									
02	1963	N	1963	-0-	-0-	-0-	29	1	1923	2	N	10					109
							11	9									
*03	1986	N	1986	-0-	-0-	-0-	31	1	1944	2	N	10					119
							11	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

10	904	N	904	-0-	-0-	-0-	30	1	874	2	N	-0-					170
11	731	N	731	-0-	-0-	-0-	29	1	702	2	N	-0-					170
12	775	N	539	-0-	-236	-0-	18	1	521	2	N	-0-					170
01	899	N	612	-0-	-287	-0-	30	1	582	2	N	-0-					170
02	696	N	482	-0-	-214	-0-	25	1	457	2	N	-0-					170
*03	548	N	548	-0-	-0-	-0-	29	1	519	2	N	-0-					170

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

10	593	N	593	-0-	-0-	-0-	27	1	566	2	N	-0-					168
11	870	N	187	-0-	-683	-0-	6	1	181	2	N	-0-					168
12	527	N	217	-0-	-310	-0-	8	1	209	2	N	-0-					168
01	589	N	366	-0-	-223	-0-	15	1	351	2	N	-0-					168
02	282	N	282	-0-	-0-	-0-	16	1	266	2	N	-0-					168
*03	518	N	518	-0-	-0-	-0-	29	1	489	2	N	-0-					168

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1176	-0-	-2	-0-	31	1 6 9	1139	2	N	5					170
11	1252	N	1252	-0-	-0-	-0-	29	1 9 9	1214	2	N	8					178
12	1281	N	1281	-0-	-0-	-0-	31	1 11 9	1239	2	N	10					188
01	1312	N	1312	-0-	-0-	-0-	31	1 11 9	1270	2	N	10	180	1			18
02	1252	N	1252	-0-	-0-	-0-	29	1 11 9	1212	2	N	10					28
03	1271	N	1256	-0-	-15	-0-	31	1 8 9	1217	2	N	7					35

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	523	-0-	-35	-0-	25	1	498	2	N	-0-					89
11	510	N	491	-0-	-19	-0-	21	1 3 9	467	2	N	3					92
12	570	N	570	-0-	-0-	-0-	28	1 3 9	539	2	N	3					95
01	537	N	537	-0-	-0-	-0-	27	1 2 9	508	2	N	2					97
02	479	N	479	-0-	-0-	-0-	29	1 6 9	444	2	N	5					102
03	558	N	469	-0-	-89	-0-	31	1 1 9	437	2	N	1					103

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0-	-0-	24	1 10 9	1371	2	N	9					157
11	1320	N	1302	-0-	-18	-0-	20	1 7 9	1275	2	N	6					163
12	1664	N	1664	-0-	-0-	-0-	31	1 13 9	1620	2	N	12					175
01	1566	N	1566	-0-	-0-	-0-	30	1 11 9	1525	2	N	10					185
02	1523	N	1523	-0-	-0-	-0-	29	1 17 9	1477	2	N	15					200
03	1674	N	1463	-0-	-211	-0-	31	1 8 9	1424	2	N	7					207

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	936	-0-	-25	-0-	30	1	906	2	N	-0-					148
11	931	N	931	-0-	-0-	-0-	25	1 6 9	900	2	N	5					153
12	1002	N	1002	-0-	-0-	-0-	31	1 6 9	965	2	N	5					158
01	970	N	970	-0-	-0-	-0-	31	1 6 9	933	2	N	5					163
02	922	N	922	-0-	-0-	-0-	29	1 6 9	887	2	N	5					168
03	992	N	944	-0-	-48	-0-	31	1 6 9	907	2	N	5					173

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1480	-0-	-39	-0-	31	1	1447	2	N	2					180
							2	9									
11	1440	N	1395	-0-	-45	-0-	28	1	1359	2	N	7					187
							8	9									
12	1488	N	1384	-0-	-104	-0-	31	1	1350	2	N	3					190
							3	9									
01	1488	N	1415	-0-	-73	-0-	31	1	1376	2	N	7					197
							8	9									
02	1384	N	1384	-0-	-0-	-0-	29	1	1338	2	N	15					212
							17	9									
03	1395	N	1365	-0-	-30	-0-	31	1	1328	2	N	5	185	1			32
							6	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

10	1612	N	1536	-0-	-76	-0-	31	1	1505	2	N	-0-					82
11	1495	N	1495	-0-	-0-	-0-	25	1	1470	2	N	-0-					82
12	1583	N	1583	-0-	-0-	-0-	31	1	1552	2	N	-0-					82
01	1579	N	1579	-0-	-0-	-0-	31	1	1548	2	N	-0-					82
02	1450	N	1448	-0-	-2	-0-	29	1	1419	2	N	-0-					82
03	1581	N	1513	-0-	-68	-0-	31	1	1482	2	N	-0-					82

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

10	1364	N	1292	-0-	-72	-0-	29	1	1263	2	N	-0-					133
11	1282	N	1282	-0-	-0-	-0-	23	1	1259	2	N	-0-					133
12	1362	N	1362	-0-	-0-	-0-	31	1	1329	2	N	2					135
							2	9									
01	1345	N	1345	-0-	-0-	-0-	30	1	1313	2	N	2					137
							2	9									
02	1300	N	1300	-0-	-0-	-0-	29	1	1270	2	N	1					138
							1	9									
03	1364	N	1339	-0-	-25	-0-	31	1	1306	2	N	2					140
							2	9									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

10	1922	N	1750	-0-	-172	-0-	30	1	1714	2	N	5					193
							6	9									
11	1770	N	1770	-0-	-0-	-0-	25	1	1730	2	N	14					207
							15	9									
12	2001	N	2001	-0-	-0-	-0-	31	1	1958	2	N	11					218
							12	9									
01	2033	N	2033	-0-	-0-	-0-	31	1	1988	2	N	13	199	1			32
							14	9									
02	1975	N	1975	-0-	-0-	-0-	28	1	1936	2	N	10					42
							11	9									
03	2015	N	1949	-0-	-66	-0-	28	1	1903	2	N	16					58
							18	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1836	-0-	-24	-0-	31	1	1797	2	N	7					192
							8	9									
11	1800	N	1594	-0-	-206	-0-	27	1	1560	2	N	6					198
							7	9									
12	1860	N	1663	-0-	-197	-0-	29	1	1621	2	N	12					210
							13	9									
01	1829	N	1772	-0-	-57	-0-	31	1	1735	2	N	5	190	1			25
							6	9									
02	1657	N	1657	-0-	-0-	-0-	29	1	1617	2	N	10					35
							11	9									
03	1674	N	1406	-0-	-268	-0-	31	1	1364	2	N	10					45
							11	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	-0-	29	1	1044	2	N	-0-					160
11	1096	N	1096	-0-	-0-	-0-	27	1	1067	2	N	2					162
							2	9									
12	1046	N	1046	-0-	-0-	-0-	29	1	1016	2	N	1					163
							1	9									
01	1085	N	1045	-0-	-40	-0-	28	1	1011	2	N	5					168
							6	9									
02	1073	N	1036	-0-	-37	-0-	29	1	1005	2	N	2					170
							2	9									
*03	1156	N	1156	-0-	-0-	-0-	31	1	1119	2	N	5					175
							6	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0-	-0-	26	1	1181	2	N	5					127
							6	9									
11	1282	N	1282	-0-	-0-	-0-	30	1	1252	2	N	-0-					127
12	1284	N	1284	-0-	-0-	-0-	29	1	1255	2	N	-0-					127
01	1317	N	1317	-0-	-0-	-0-	31	1	1275	2	N	10					137
							11	9									
02	1274	N	1274	-0-	-0-	-0-	29	1	1244	2	N	1					138
							1	9									
*03	1318	N	1318	-0-	-0-	-0-	31	1	1281	2	N	5					143
							6	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	750	N	305	-0-	-445	-0-	305	3			N	-0-					-0-
12	651	N	239	-0-	-412	-0-	239	3			N	-0-					-0-
01	682	N	419	-0-	-263	-0-	419	3			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	521	-0-	-595	-0-	521	2			N	-0-					90
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					90
12	527	N	500	-0-	-27	-0-	500	2			N	-0-					90
01	527	N	478	-0-	-49	-0-	478	2			N	-0-					90
*02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	725	-0-	-298	-0-	725	2			N	-0-					42
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					42
12	775	N	265	-0-	-510	-0-	265	2			N	-0-					42
01	713	N	437	-0-	-276	-0-	437	2			N	-0-					42
*02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1543	-0-	-131	-0-	62	1	1481	2	N	-0-					27
11	1650	N	1428	-0-	-222	-0-	90	1	1338	2	N	-0-					27
12	1426	N	1328	-0-	-98	-0-	62	1	1266	2	N	-0-					27
01	1550	N	1369	-0-	-181	-0-	62	1	1307	2	N	-0-					27
02	1392	N	1217	-0-	-175	-0-	58	1	1159	2	N	-0-					27
03	1333	N	1326	-0-	-7	-0-	62	1	1264	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

10	837	N	835	-0-	-2	-0-	31	1	804	2	N	-0-					-0-
11	930	N	696	-0-	-234	-0-	30	1	666	2	N	-0-					-0-
12	806	N	743	-0-	-63	-0-	31	1	712	2	N	-0-					-0-
01	837	N	786	-0-	-51	-0-	31	1	755	2	N	-0-					-0-
02	667	N	654	-0-	-13	-0-	29	1	625	2	N	-0-					-0-
*03	789	N	789	-0-	-0-	-0-	31	1	758	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

10	31	N	26	-0-	-5	-0-	26	1			N	-0-					3
11	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
12	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
01	31	N	22	-0-	-9	-0-	22	1			N	-0-					3
02	29	N	21	-0-	-8	-0-	21	1			N	-0-					3
03	31	N	22	-0-	-9	-0-	22	1			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

10	256	N	256	-0-	-0-	-0-	1	1	255	2	N	-0-					17
11	240	N	233	-0-	-7	-0-	1	1	232	2	N	-0-					17
12	248	N	212	-0-	-36	-0-	1	1	211	2	N	-0-					17
01	246	N	246	-0-	-0-	-0-	1	1	245	2	N	-0-					17
02	232	N	213	-0-	-19	-0-	1	1	212	2	N	-0-					17
*03	243	N	243	-0-	-0-	-0-	1	1	242	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

10	651	N	509	-0-	-142	-0-	1	1	508	2	N	-0-					-0-
11	630	N	491	-0-	-139	-0-	1	1	490	2	N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	1	1	733	2	N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	2	1	728	2	N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	2	1	683	2	N	-0-					-0-
03	744	N	732	-0-	-12	-0-	2	1	730	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

10	248	N	238	-0-	-10	-0-	1	1	237	2	N	-0-					-0-
11	240	N	230	-0-	-10	-0-	1	1	229	2	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	1	1	400	2	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	1	1	397	2	N	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	1	1	373	2	N	-0-					-0-
03	403	N	399	-0-	-4	-0-	1	1	398	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	570	-0-	-19	-0-	1	1	569	2	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	1	1	546	2	N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	1	1	615	2	N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	1	1	605	2	N	-0-					-0-
*02	575	N	575	-0-	-0-	-0-	1	1	574	2	N	-0-					-0-
03	620	N	584	-0-	-36	-0-	1	1	583	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

10	558	N	548	-0-	-10	-0-	1	1	547	2	N	-0-					-0-
11	540	N	525	-0-	-15	-0-	1	1	524	2	N	-0-					-0-
12	558	N	548	-0-	-10	-0-	1	1	547	2	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	1	1	548	2	N	-0-					-0-
02	522	N	504	-0-	-18	-0-	1	1	503	2	N	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	1	1	574	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

10	2263	N	202	-0-	-2061	-0-	202	2			N	-0-					165
11	2160	N	-0-	-0-	-2160	-0-					N	-0-	144	1			21
12	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					21
01	2019	N	2019	-0-	-0-	-0-	2012	2	7	9	N	6					27
02	1639	N	1639	-0-	-0-	-0-	1628	2	11	9	N	10					37
03	1922	N	1681	-0-	-241	-0-	1681	2			N	-0-					37

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

10	1271	N	960	-0-	-311	-0-	130	1	830	2	N	-0-					180
11	1170	N	734	-0-	-436	-0-	130	1	604	2	N	-0-					180
12	1040	N	1040	-0-	-0-	-0-	130	1	910	2	N	-0-					180
01	1076	N	1076	-0-	-0-	-0-	130	1	946	2	N	-0-					180
02	1024	N	1024	-0-	-0-	-0-	130	1	894	2	N	-0-					180
*03	1082	N	1082	-0-	-0-	-0-	130	1	952	2	N	-0-					180

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

10	992	N	797	-0-	-195	-0-	797	2			N	-0-					105
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					105
12	775	N	755	-0-	-20	-0-	755	2			N	-0-					105
01	806	N	799	-0-	-7	-0-	799	2			N	-0-					105
02	783	N	764	-0-	-19	-0-	764	2			N	-0-					105
*03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					105

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1393	-0-	-343	-0-	130	1	1263	2	N	-0-					-0-
11	1710	N	876	-0-	-834	-0-	100	1	776	2	N	-0-					-0-
12	1550	N	1347	-0-	-203	-0-	130	1	1217	2	N	-0-					-0-
01	1395	N	1248	-0-	-147	-0-	130	1	1118	2	N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	130	1	1024	2	N	-0-					-0-
03	1333	N	1013	-0-	-320	-0-	130	1	883	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	1710	N	631	-0-	-1079	-0-	631	2			N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
02	609	N	558	-0-	-51	-0-	558	2			N	-0-					-0-
03	1147	N	770	-0-	-377	-0-	770	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	40	1			37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					188
11	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					188
12	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-	159	1			29
01	1829	N	632	-0-	-1197	-0-	632	2			N	-0-					29
02	1769	N	1547	-0-	-222	-0-	1543	2	4	9	N	4					33
03	1891	N	1797	-0-	-94	-0-	1797	2			N	-0-					33

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2279	N	2279	-0-	-0-	-0-	2260	2	19	9	N	17					117
11	2310	N	1818	-0-	-492	-0-	1818	2			N	-0-					117
12	2325	N	2312	-0-	-13	-0-	2312	2			N	-0-					117
01	2294	N	2084	-0-	-210	-0-	2084	2			N	-0-					117
02	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					117
03	2325	N	2206	-0-	-119	-0-	2206	2			N	-0-					117

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	652	-0-	-92	-0-	652	2			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	696	N	626	-0-	-70	-0-	626	2			N	-0-					-0-
03	651	N	523	-0-	-128	-0-	523	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1108	-0-	-256	-0-	50	1	1058	2	N	-0-					8
11	1260	N	1049	-0-	-211	-0-	47	1	1002	2	N	-0-					8
12	1333	N	116	-0-	-1217	-0-	5	1	111	2	N	-0-					8
01	1116	N	84	-0-	-1032	-0-	4	1	80	2	N	-0-					8
02	1098	N	1098	-0-	-0-	-0-	49	1	1049	2	N	-0-					8
*03	511	N	511	-0-	-0-	-0-	23	1	488	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	979	-0-	-44	-0-	44	1	935	2	N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	45	1	956	2	N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	46	1	975	2	N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	49	1	1034	2	N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	46	1	976	2	N	-0-					-0-
*03	1070	N	1070	-0-	-0-	-0-	48	1	1022	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
11	1200	N	982	-0-	-218	-0-	982	2			N	-0-					-0-
12	1116	N	947	-0-	-169	-0-	947	2			N	-0-					-0-
01	930	N	688	-0-	-242	-0-	688	2			N	-0-					-0-
02	957	N	820	-0-	-137	-0-	820	2			N	-0-					-0-
*03	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					80
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					80
12	744	N	479	-0-	-265	-0-	479	2			N	-0-					80
01	806	N	597	-0-	-209	-0-	597	2			N	-0-					80
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					80
03	465	N	449	-0-	-16	-0-	449	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

10	1395	N	1395	-0-	-0-	-0-	63	1	1332	2	N	-0-					-0-
11	1558	N	1558	-0-	-0-	-0-	70	1	1488	2	N	-0-					-0-
12	2159	N	2159	-0-	-0-	-0-	97	1	2062	2	N	-0-					-0-
01	1395	N	1067	-0-	-328	-0-	48	1	1019	2	N	-0-					-0-
02	1508	N	383	-0-	-1125	-0-	17	1	366	2	N	-0-					-0-
03	2170	N	390	-0-	-1780	-0-	18	1	372	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

10	1240	N	1055	-0-	-185	-0-	1055	2			Y	-0-					6
11	1260	N	854	-0-	-406	-0-	854	2			Y	-0-					6
12	1178	N	823	-0-	-355	-0-	823	2			Y	-0-					6
01	1054	N	942	-0-	-112	-0-	942	2			Y	-0-					6
02	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					6
*03	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

10	SWR 10		446	-0-	446	11380	20	1	426	2	Y	-0-					11
11	SWR 10		1719	-0-	1719	13099	77	1	1642	2	Y	-0-					11
12	SWR 10		1882	-0-	1882	14981	85	1	1797	2	Y	-0-					11
01	SWR 10		1712	-0-	1712	16693	77	1	1635	2	Y	-0-					11
02	SWR 10		1678	-0-	1678	18371	75	1	1603	2	Y	-0-					11
03	SWR 10		1836	-0-	1836	20207	83	1	1753	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

10	248	N	233	-0-	-15	-0-	10	1	223	2	N	-0-					8
11	240	N	215	-0-	-25	-0-	10	1	205	2	N	-0-					8
12	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-					8
01	248	N	212	-0-	-36	-0-	10	1	202	2	N	-0-					8
02	203	N	201	-0-	-2	-0-	9	1	192	2	N	-0-					8
*03	251	N	251	-0-	-0-	-0-	11	1	240	2	N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

10	372	N	322	-0-	-50	-0-	322	2			N	-0-					10
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					10
12	279	N	144	-0-	-135	-0-	144	2			N	-0-					10
01	310	N	124	-0-	-186	-0-	124	2			N	-0-					10
02	232	N	111	-0-	-121	-0-	111	2			N	-0-					10
*03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

10	3059	X	3012	-0-	-47	-0-	3012	2			N	-0-					17
11	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					17
12	2388	X	2388	-0-	-0-	-0-	2386	2	2	9	N	2					19
01	2263	X	2115	-0-	-148	-0-	2115	2			N	-0-					19
02	2117	X	1558	-0-	-559	-0-	1557	2	1	9	N	1					20
*03	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					20

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

10	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

10	713	N	524	-0-	-189	-0-	524	2			N	-0-					10
11	630	N	527	-0-	-103	-0-	527	2			N	-0-					10
12	620	N	369	-0-	-251	-0-	369	2			N	-0-					10
01	527	N	511	-0-	-16	-0-	511	2			N	-0-					10
02	522	N	353	-0-	-169	-0-	352	2	1	9	N	1					11
*03	560	N	560	-0-	-0-	-0-	559	2	1	9	N	1					12

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

10	858	N	858	-0-	-0-	-0-	848	2	10	9	N	9					123
11	579	N	579	-0-	-0-	-0-	524	2	55	9	N	50	151	1			22
12	434	N	76	-0-	-358	-0-	75	2	1	9	N	1					23
01	868	N	-0-	-0-	-868	-0-					N	-0-					23
02	551	N	-0-	-0-	-551	-0-					N	-0-					23
*03	318	N	318	-0-	-0-	-0-	311	2	7	9	N	6					29

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	687	-0-	-57	-0-	687	2			N	-0-					1
11	1020	N	606	-0-	-414	-0-	606	2			N	-0-					1
12	899	N	263	-0-	-636	-0-	263	2			N	-0-					1
01	682	N	472	-0-	-210	-0-	472	2			N	-0-					1
02	580	N	260	-0-	-320	-0-	260	2			N	-0-					1
*03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					1

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	931	-0-	-61	-0-	931	3			N	-0-					32
11	1020	N	861	-0-	-159	-0-	861	3			N	-0-					32
12	961	N	780	-0-	-181	-0-	780	3			N	-0-					32
01	930	N	852	-0-	-78	-0-	852	3			N	-0-					32
02	841	N	739	-0-	-102	-0-	735	3	4	9	N	4					36
*03	957	N	957	-0-	-0-	-0-	956	3	1	9	N	1					37

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					5
11	240	N	25	-0-	-215	-0-	25	3			N	-0-					5
12	217	N	-0-	-0-	-217	-0-					N	-0-					5
01	186	N	-0-	-0-	-186	-0-					N	-0-					5
02	29	N	-0-	-0-	-29	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	240	N	145	-0-	-95	-0-	145	3			N	-0-					-0-
12	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					2
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					2
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					2
01	1395	N	527	-0-	-868	-0-	527	3			N	-0-					2
02	899	N	374	-0-	-525	-0-	374	3			N	-0-					2
*03	610	N	610	-0-	-0-	-0-	607	3	3	9	N	3					5

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1423	-0-	-3	-0-	1423	3			N	-0-					8
11	1380	N	1349	-0-	-31	-0-	1349	3			N	-0-					8
12	1395	N	1373	-0-	-22	-0-	1373	3			N	-0-					8
01	1426	N	1258	-0-	-168	-0-	1258	3			N	-0-					8
02	1305	N	1282	-0-	-23	-0-	1276	3	6	9	N	5					13
03	1364	N	1202	-0-	-162	-0-	1200	3	2	9	N	2					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					93
11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					93
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					93
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					93
02	1247	N	1204	-0-	-43	-0-	1204	2			N	-0-					93
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	638	N	621	-0-	-17	-0-	621	2			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	967	-0-	-118	-0-	959	2	8	9	N	7					102
11	1140	N	959	-0-	-181	-0-	953	2	6	9	N	5					107
12	1054	N	1006	-0-	-48	-0-	997	2	9	9	N	8					115
01	983	N	983	-0-	-0-	-0-	975	2	8	9	N	7					122
02	928	N	725	-0-	-203	-0-	719	2	6	9	N	5					127
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					127

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	527	N	301	-0-	-226	-0-	301	2			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
03	310	N	126	-0-	-184	-0-	126	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					21
11	660	N	540	-0-	-120	-0-	540	3			N	-0-					21
12	682	N	480	-0-	-202	-0-	480	3			N	-0-					21
01	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					21
02	1477	N	1477	-0-	-0-	-0-	76	1	1368	3	N	30					51
							33	9									
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					51

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
12	1302	N	862	-0-	-440	-0-	862	3			N	-0-					-0-
01	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
02	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	6	1	21	2	N	-0-					21
11	26	N	26	-0-	-0-	-0-	6	1	20	2	N	-0-					21
12	31	N	22	-0-	-9	-0-	6	1	16	2	N	-0-					21
01	45	N	45	-0-	-0-	-0-	9	1	36	2	N	-0-					21
02	29	N	23	-0-	-6	-0-	5	1	18	2	N	-0-					21
03	31	N	23	-0-	-8	-0-	5	1	18	2	N	-0-					21

CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1835	N	1835	-0-	-0-	-0-	1834	2	1	9	N	1					185
11	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					185
12	1705	N	1621	-0-	-84	-0-	1602	2	19	9	N	17					202
01	1705	N	1693	-0-	-12	-0-	1672	2	21	9	N	19					221
02	1675	N	1675	-0-	-0-	-0-	1643	2	32	9	N	29	187	1			63
*03	1641	N	1641	-0-	-0-	-0-	1628	2	13	9	N	12					75

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					16
11	2160	N	1728	-0-	-432	-0-	1728	2			N	-0-					16
12	1767	N	1739	-0-	-28	-0-	1721	2	18	9	N	16					32
01	1829	N	1579	-0-	-250	-0-	1568	2	11	9	N	10					42
02	1682	N	1565	-0-	-117	-0-	1565	2			N	-0-					42
03	1736	N	1567	-0-	-169	-0-	1567	2			N	-0-					42

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1078	-0-	-224	-0-	1078	2			N	-0-					-0-
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
12	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
01	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
*03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	10	1	400	2	N	-0-					21
11	450	N	415	-0-	-35	-0-	10	1	405	2	N	-0-					21
12	682	N	214	-0-	-468	-0-	10	1	204	2	N	-0-					21
01	403	N	160	-0-	-243	-0-	10	1	150	2	N	-0-					21
02	406	N	38	-0-	-368	-0-	10	1	28	2	N	-0-					21
*03	407	N	407	-0-	-0-	-0-	10	1	397	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
11	1650	N	1227	-0-	-423	-0-	1227	2			N	-0-					-0-
12	1643	N	1179	-0-	-464	-0-	1179	2			N	-0-					-0-
01	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
*03	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

KEM ENERGY, INC. 455126
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					259
11	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					259
12	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					259
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					259
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					259
*03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					259

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	640	-0-	-11	-0-	58	1	582	2	N	-0-					101
11	680	N	680	-0-	-0-	-0-	56	1	624	2	N	-0-					101
12	589	N	371	-0-	-218	-0-	51	1	320	2	N	-0-					101
01	651	N	269	-0-	-382	-0-	50	1	219	2	N	-0-					101
02	667	N	320	-0-	-347	-0-	52	1	268	2	N	-0-					101
03	372	N	368	-0-	-4	-0-	58	1	310	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	23	-0-	-101	-0-	23	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	204	-0-	-44	-0-	1	1	203	2	N	-0-					-0-
11	240	N	197	-0-	-43	-0-	1	1	196	2	N	-0-					-0-
12	248	N	168	-0-	-80	-0-	1	1	167	2	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	1	1	166	2	N	-0-					-0-
02	203	N	156	-0-	-47	-0-	1	1	155	2	N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	1	1	166	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

10	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	1	1			N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

10	62	N	52	-0-	-10	-0-	1 6	1 9	45	2	N	5					25
11	60	N	46	-0-	-14	-0-	1 4	1 9	41	2	N	4					29
12	62	N	45	-0-	-17	-0-	1 7	1 9	37	2	N	6					35
01	53	N	53	-0-	-0-	-0-	1 9	1 9	43	2	N	8					43
02	58	N	43	-0-	-15	-0-	1 4	1 9	38	2	N	4					47
*03	51	N	51	-0-	-0-	-0-	1 7	1 9	43	2	N	6					53

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

10	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17
11	120	N	-0-	-0-	-120	-0-					N	-0-					17
12	217	N	-0-	-0-	-217	-0-					N	-0-					17
01	62	N	-0-	-0-	-62	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					81
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					81
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					81
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					81
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					81
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					292
11	2520	X	2239	-0-	-281	-0-	2239	2			N	-0-					292
12	2604	X	2022	-0-	-582	-0-	2022	2			N	-0-					292
01	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					292
02	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					292
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					292

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					118
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					118
12	744	N	-0-	-0-	-744	-0-					N	-0-					118
01	713	N	19	-0-	-694	-0-	19	2			N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	245	-0-	-2080	-0-	245	2			N	-0-					41
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					41
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					41
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					41
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					41
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					197
11	180	N	-0-	-0-	-180	-0-					N	-0-					197
12	93	N	4	-0-	-89	-0-	4	2			N	-0-					197
01	31	N	-0-	-0-	-31	-0-					N	-0-					197
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					197
03	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	740	2			N	-0-					78
11	690	N	677	-0-	-13	-0-	677	2			N	-0-					78
12	651	N	613	-0-	-38	-0-	613	2			N	-0-					78
01	744	N	650	-0-	-94	-0-	650	2			N	-0-					78
02	667	N	582	-0-	-85	-0-	582	2			N	-0-					78
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					78

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

AVALANCHE OIL & GAS LLC 037878
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

10	62	N	46	-0-	-16	-0-	46	2			N	-0-					40
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					40
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					40
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					40
02	29	N	23	-0-	-6	-0-	23	2			N	-0-					40
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	78	1			-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2019 - P/A 11/08/19

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

10	775	N	752	-0-	-23	-0-	752	2			N	-0-					38
11	750	N	724	-0-	-26	-0-	724	2			N	-0-					38
12	775	N	750	-0-	-25	-0-	744	2	6	9	N	5					43
01	781	N	781	-0-	-0-	-0-	778	2	3	9	N	3					46
02	740	N	740	-0-	-0-	-0-	736	2	4	9	N	4					50
*03	776	N	776	-0-	-0-	-0-	770	2	6	9	N	5					55

BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					62
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					62
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					62
01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					62
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					62
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					62

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1983	N	1983	-0-	-0-	-0-	82	1	1901	3	N	-0-			103
11	1891	N	1891	-0-	-0-	-0-	79	1	1812	3	N	-0-			103
12	1519	N	1519	-0-	-0-	-0-	95	1	1424	3	N	-0-			103
01	1084	N	1084	-0-	-0-	-0-	95	1	989	3	N	-0-			103
02	1104	N	1104	-0-	-0-	-0-	89	1	1015	3	N	-0-			103
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			103

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			12

MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

10	1550	N	654	-0-	-896	-0-	654	2			N	-0-			3
11	900	N	134	-0-	-766	-0-	134	2			N	-0-			3
12	713	N	-0-	-0-	-713	-0-					N	-0-			3
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-			3
02	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-			3
*03	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-			3

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

10	218	N	218	-0-	-0-	-0-	218	3			N	-0-			40
11	150	N	140	-0-	-10	-0-	140	3			N	-0-			40
12	452	N	452	-0-	-0-	-0-	12	1	440	3	N	-0-			40
01	591	N	591	-0-	-0-	-0-	12	1	579	3	N	-0-			40
02	416	N	416	-0-	-0-	-0-	11	1	405	3	N	-0-			40
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

10	703	N	703	-0-	-0-	-0-	703	3			N	-0-			35
11	660	N	514	-0-	-146	-0-	514	3			N	-0-			35
12	496	N	261	-0-	-235	-0-	261	3			N	-0-			35
01	713	N	404	-0-	-309	-0-	404	3			N	-0-			35
02	493	N	354	-0-	-139	-0-	354	3			N	-0-			35
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			35

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

10	310	N	278	-0-	-32	-0-	278	3			N	-0-			42
11	240	N	207	-0-	-33	-0-	207	3			N	-0-			42
12	279	N	152	-0-	-127	-0-	12	1	140	3	N	-0-			42
01	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-			42
02	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-			42
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			42

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					40
11	120	N	-0-	-0-	-120	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					75
11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					75
12	1311	N	1311	-0-	-0-	-0-	13	1	1298	3	N	-0-					75
01	1349	N	1349	-0-	-0-	-0-	13	1	1336	3	N	-0-					75
*02	1280	N	1280	-0-	-0-	-0-	12	1	1268	3	N	-0-					75
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					75

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					35
11	1350	N	975	-0-	-375	-0-	975	3			N	-0-					35
12	1333	N	726	-0-	-607	-0-	13	1	713	3	N	-0-					35
01	1116	N	682	-0-	-434	-0-	13	1	669	3	N	-0-					35
02	957	N	703	-0-	-254	-0-	89	1	614	3	N	-0-					35
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					159
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					159
12	1085	N	932	-0-	-153	-0-	14	1	918	3	N	-0-					159
01	1254	N	1254	-0-	-0-	-0-	13	1	1238	3	N	3					162
							3	9									
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					162

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

10	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
11	780	N	353	-0-	-427	-0-	353	3			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	20	1	834	3	N	-0-					-0-
01	843	N	843	-0-	-0-	-0-	20	1	823	3	N	-0-					-0-
*02	775	N	775	-0-	-0-	-0-	19	1	756	3	N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

10	1448	N	1448	-0-	-0-	-0-	114	1	1334	3	N	-0-					104
11	1382	N	1382	-0-	-0-	-0-	110	1	1272	3	N	-0-					104
12	1431	N	1431	-0-	-0-	-0-	127	1	1304	3	N	-0-					104
01	1451	N	1451	-0-	-0-	-0-	127	1	1324	3	N	-0-					104
*02	1102	N	1102	-0-	-0-	-0-	119	1	983	3	N	-0-					104
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					104

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

10	2438	X	2438	-0-	-0-	-0-	211	1	2227	3	N	-0-					84
11	2653	X	2653	-0-	-0-	-0-	205	1	2448	3	N	-0-					84
12	3328	X	3328	-0-	-0-	-0-	224	1	3104	3	N	-0-					84
01	3100	N	3160	-0-	60	60	224	1	2936	3	N	-0-					84
*02	2879	N	2819	-0-	-60	-0-	209	1	2610	3	N	-0-					84
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					84

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	749	-0-	-26	-0-	749	3			N	-0-					69
11	750	N	724	-0-	-26	-0-	724	3			N	-0-					69
12	775	N	755	-0-	-20	-0-	12	1	743	3	N	-0-					69
01	744	N	714	-0-	-30	-0-	12	1	702	3	N	-0-					69
02	736	N	736	-0-	-0-	-0-	12	1	724	3	N	-0-					69
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					69

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	537	-0-	-21	-0-	537	2			N	-0-					3
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					3
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					3
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					3
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					3
03	651	N	579	-0-	-72	-0-	579	2			N	-0-					3

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					27
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					27
12	1767	N	597	-0-	-1170	-0-	597	3			N	-0-					27
01	806	N	569	-0-	-237	-0-	569	3			N	-0-					27
02	609	N	509	-0-	-100	-0-	509	3			N	-0-					27
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					12
11	930	N	929	-0-	-1	-0-	929	3			N	-0-					12
12	899	N	382	-0-	-517	-0-	382	3			N	-0-					12
01	1302	N	870	-0-	-432	-0-	870	3			N	-0-					12
02	899	N	765	-0-	-134	-0-	765	3			N	-0-					12
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3760	X	3760	-0-	-0-	-0-	3760	3			N	-0-					29
11	3330	X	2435	-0-	-895	-0-	2435	3			N	-0-					29
12	3441	X	1294	-0-	-2147	-0-	1294	3			N	-0-					29
01	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					29
02	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					29
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	217	N	66	-0-	-151	-0-	66	2			N	-0-					-0-
02	203	N	26	-0-	-177	-0-	26	2			N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
*12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	986	N	NO RPT	-0-	-986	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	961	N	375	-0-	-586	-0-	375	3			N	-0-					40
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	1			N	-0-					1
11	330	N	-0-	-0-	-330	-0-					N	-0-					1
12	5	N	-0-	-0-	-5	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	42	1	140	2	N	-0-					23
11	181	N	181	-0-	-0-	-0-	42	1	139	2	N	-0-					23
12	279	N	133	-0-	-146	-0-	37	1	96	2	N	-0-					23
01	186	N	181	-0-	-5	-0-	36	1	145	2	N	-0-					23
02	174	N	96	-0-	-78	-0-	19	1	77	2	N	-0-					23
*03	126	N	126	-0-	-0-	-0-	25	1	101	2	N	-0-					23

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	82	1	270	2	N	-0-					246
11	350	N	350	-0-	-0-	-0-	82	1	268	2	N	-0-					246
12	496	N	309	-0-	-187	-0-	87	1	222	2	N	-0-					246
01	419	N	419	-0-	-0-	-0-	84	1	335	2	N	-0-					246
02	348	N	202	-0-	-146	-0-	41	1	161	2	N	-0-					246
03	310	N	182	-0-	-128	-0-	36	1	146	2	N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	392	-0-	-42	-0-	392	2			N	-0-					33
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					33
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					33
01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					33
02	580	N	579	-0-	-1	-0-	579	2			N	-0-					33
*03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					9
11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					9
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					9
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					9
02	820	N	820	-0-	-0-	-0-	820	2			N	-0-					9
*03	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					9

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
12	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-
01	DLQ G-10		286	-0-	286	286	286	3			Y	-0-					-0-
02	DLQ G-10		256	-0-	256	542	256	3			Y	-0-					-0-
03	DLQ G-10		244	-0-	244	786	244	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

*04	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					91
*05	2635	N	2427	-0-	-208	-0-	2427	3			N	-0-					91
*06	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					91
*07	2573	N	2546	-0-	-27	-0-	2546	3			N	-0-					91
*08	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					91
*09	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					91
*10	2542	N	2127	-0-	-415	-0-	2127	3			N	-0-					91
*11	2460	N	2034	-0-	-426	-0-	2034	3			N	-0-					91
12	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-					91
01	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					91
02	2342	N	2342	-0-	-0-	-0-	2338	3	4	9	N	4					95
03	2697	N	2555	-0-	-142	-0-	2552	3	3	9	N	3					98

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

*04	1170	N	29	-0-	-1141	-0-	29	3			N	-0-					29
*05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					29
*06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					29
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					29
*08	589	N	466	-0-	-123	-0-	466	3			N	-0-					29
*09	480	N	470	-0-	-10	-0-	470	3			N	-0-					29
*10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					29
*11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					29
*12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					29
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					29
02	522	N	487	-0-	-35	-0-	487	3			N	-0-					29
03	527	N	468	-0-	-59	-0-	466	3	2	9	N	2					31

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

10	1860	N	1844	-0-	-16	-0-	1844	3			N	-0-					169
11	1800	N	1760	-0-	-40	-0-	1760	3			N	-0-					169
12	1860	N	1855	-0-	-5	-0-	1855	3			N	-0-					169
01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					169
02	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					169
03	1860	N	1824	-0-	-36	-0-	1824	3			N	-0-					169

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	62	N	10	-0-	-52	-0-	10	3			N	-0-					49
01	93	N	30	-0-	-63	-0-	30	3			N	-0-					49
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					49
*03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					49

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					10
*05	217	N	206	-0-	-11	-0-	206	3			N	-0-					10
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					10
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					10
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					10
*09	270	N	183	-0-	-87	-0-	183	3			N	-0-					10
*10	248	N	220	-0-	-28	-0-	220	3			N	-0-					10
*11	240	N	224	-0-	-16	-0-	224	3			N	-0-					10
*12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					10
*01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					10
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					10
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					10

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2306	-0-	-112	-0-	2306	3			N	-0-					55
11	2310	N	2184	-0-	-126	-0-	2184	3			N	-0-					55
12	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					55
01	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					55
02	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					55
03	2480	N	2291	-0-	-189	-0-	2291	3			N	-0-					55

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1739	-0-	-958	-0-	1730	3	9	9	N	8					60
11	2610	X	1686	-0-	-924	-0-	1620	3	66	9	N	60	107	1			13
12	2813	X	2813	-0-	-0-	-0-	2761	3	52	9	N	47					60
01	2962	X	2962	-0-	-0-	-0-	2945	3	17	9	N	15					75
02	2772	X	2772	-0-	-0-	-0-	2693	3	79	9	N	72	116	1			31
*03	3002	X	3002	-0-	-0-	-0-	2965	3	37	9	N	34					65

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					100
*05	1922	N	1879	-0-	-43	-0-	1879	3			N	-0-					100
*06	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					100
*07	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					100
*08	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					100
*09	1980	N	1778	-0-	-202	-0-	1778	3			N	-0-					100
*10	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					100
*11	1980	N	1936	-0-	-44	-0-	1936	3			N	-0-					100
*12	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					100
*01	2015	N	1947	-0-	-68	-0-	1947	3			N	-0-					100
02	1885	N	1730	-0-	-155	-0-	1730	3			N	-0-					100
03	1953	N	1470	-0-	-483	-0-	1470	3			N	-0-					100

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	246	-0-	-622	-0-	246	3			N	-0-					30
*11	1470	N	146	-0-	-1324	-0-	138	3	8	9	N	7					37
12	279	N	38	-0-	-241	-0-	38	3			N	-0-					37
01	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					37
02	2778	N	2778	-0-	-0-	-0-	2778	3			N	-0-					37
*03	2985	N	2985	-0-	-0-	-0-	2976	3	9	9	N	8					45

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	465	-0-	-31	-0-	465	3			N	-0-					97
11	480	N	446	-0-	-34	-0-	446	3			N	-0-					97
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					97
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					97
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					97
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					97

CONTANGO RESOURCES, INC. 173206
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
11	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
12	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
01	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
02	1827	N	956	-0-	-871	-0-	956	2			N	-0-					-0-
03	1953	N	954	-0-	-999	-0-	954	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					23
11	1710	N	1315	-0-	-395	-0-	1315	2			N	-0-					23
12	1767	N	764	-0-	-1003	-0-	764	2			N	-0-					23
01	1767	N	990	-0-	-777	-0-	990	2			N	-0-					23
02	1276	N	1094	-0-	-182	-0-	1094	2			N	-0-					23
*03	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					23

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	572	-0-	-141	-0-	572	2			N	-0-					-0-
11	750	N	375	-0-	-375	-0-	375	2			N	-0-					-0-
12	651	N	273	-0-	-378	-0-	273	2			N	-0-					-0-
01	558	N	289	-0-	-269	-0-	289	2			N	-0-					-0-
02	377	N	249	-0-	-128	-0-	249	2			N	-0-					-0-
*03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	58	1	625	2	N	-0-			-0-
11	630	N	600	-0-	-30	-0-	60	1	540	2	N	-0-			-0-
12	806	N	593	-0-	-213	-0-	62	1	531	2	N	-0-			-0-
01	682	N	623	-0-	-59	-0-	62	1	561	2	N	-0-			-0-
02	580	N	545	-0-	-35	-0-	58	1	487	2	N	-0-			-0-
*03	599	N	599	-0-	-0-	-0-	62	1	537	2	N	-0-			-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

10	558	N	496	-0-	-62	-0-	58	1	438	2	N	-0-			-0-
11	497	N	497	-0-	-0-	-0-	60	1	437	2	N	-0-			-0-
12	514	N	514	-0-	-0-	-0-	62	1	452	2	N	-0-			-0-
01	524	N	524	-0-	-0-	-0-	62	1	462	2	N	-0-			-0-
02	493	N	421	-0-	-72	-0-	36	1	385	2	N	-0-			-0-
03	527	N	485	-0-	-42	-0-	62	1	423	2	N	-0-			-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

10	536	N	536	-0-	-0-	-0-	1	1	535	2	N	-0-			-0-
11	594	N	594	-0-	-0-	-0-	1	1	593	2	N	-0-			-0-
12	543	N	543	-0-	-0-	-0-	1	1	542	2	N	-0-			-0-
01	471	N	471	-0-	-0-	-0-	1	1	470	2	N	-0-			-0-
02	580	N	384	-0-	-196	-0-	1	1	383	2	N	-0-			-0-
03	558	N	276	-0-	-282	-0-	1	1	275	2	N	-0-			-0-

D.W.P. PRODUCTION 196927
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

10	1860	N	1689	-0-	-171	-0-	1685	2	4	9	N	4			88
11	1650	N	1465	-0-	-185	-0-	1461	2	4	9	N	4			92
12	1674	N	1651	-0-	-23	-0-	1647	2	4	9	N	4			96
01	1734	N	1734	-0-	-0-	-0-	1728	2	6	9	N	5			101
02	1635	N	1635	-0-	-0-	-0-	1624	2	11	9	N	10			111
03	1643	N	1587	-0-	-56	-0-	1576	2	11	9	N	10			121

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

10	268	N	268	-0-	-0-	-0-	268	2			N	-0-			135
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-			135
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-			135
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-			135
*02	23	N	23	-0-	-0-	-0-	23	2			N	-0-			135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			135

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2505	N	2505	-0-	-0-	-0-	2503	3	2	9	N	2					97
11	2156	N	2156	-0-	-0-	-0-	2155	3	1	9	N	1					98
12	2468	N	2468	-0-	-0-	-0-	2466	3	2	9	N	2					100
01	2526	N	2526	-0-	-0-	-0-	2524	3	2	9	N	2					102
*02	2358	N	2358	-0-	-0-	-0-	2358	3			N	-0-					102
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					102

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1761	-0-	-316	-0-	1761	2			N	-0-					-0-
11	1800	N	1632	-0-	-168	-0-	1632	2			N	-0-					-0-
12	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
01	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
*03	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1212	-0-	-617	-0-	1212	2			N	-0-					36
11	1620	N	1043	-0-	-577	-0-	1043	2			N	-0-					36
12	1736	N	1529	-0-	-207	-0-	1529	2			N	-0-					36
01	1915	N	1915	-0-	-0-	-0-	1827	2	88	9	N	80					116
02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					116
*03	1699	N	1699	-0-	-0-	-0-	1696	2	3	9	N	3					119

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					77
11	2446	N	2446	-0-	-0-	-0-	2444	2	2	9	N	2					79
12	1324	N	1324	-0-	-0-	-0-	1312	2	12	9	N	11					90
01	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					90
02	2379	N	2379	-0-	-0-	-0-	2369	2	10	9	N	9					99
*03	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					99

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					66
11	1470	N	1188	-0-	-282	-0-	1188	2			N	-0-					66
12	1147	N	1091	-0-	-56	-0-	1091	2			N	-0-					66
01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					66
02	1160	N	1153	-0-	-7	-0-	1153	2			N	-0-					66
*03	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					66

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

10	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	1581	N	502	-0-	-1079	-0-	502	2			N	-0-					-0-
01	1581	N	924	-0-	-657	-0-	924	2			N	-0-					-0-
02	1276	N	966	-0-	-310	-0-	966	2			N	-0-					-0-
*03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1597	-0-	-542	-0-	134	1	1463	2	N	-0-					163
11	1410	N	1349	-0-	-61	-0-	134	1	1215	2	N	-0-					163
12	2356	N	1199	-0-	-1157	-0-	134	1	1065	2	N	-0-					163
01	1963	N	1963	-0-	-0-	-0-	134	1	1829	2	N	-0-					163
02	1834	N	1834	-0-	-0-	-0-	134	1	1700	2	N	-0-					163
*03	1574	N	1574	-0-	-0-	-0-	134	1	1383	2	N	52					215
							57	9									

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	893	-0-	-161	-0-	72	1	821	2	N	-0-					17
11	1025	N	1025	-0-	-0-	-0-	72	1	953	2	N	-0-					17
12	988	N	988	-0-	-0-	-0-	72	1	916	2	N	-0-					17
01	899	N	830	-0-	-69	-0-	72	1	758	2	N	-0-					17
02	986	N	585	-0-	-401	-0-	72	1	513	2	N	-0-					17
03	992	N	684	-0-	-308	-0-	72	1	600	2	N	11					28
							12	9									

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	N	1974	-0-	-0-	-0-	10	1	1964	2	N	-0-					40
11	1858	N	1858	-0-	-0-	-0-	10	1	1848	2	N	-0-					40
12	1949	N	1949	-0-	-0-	-0-	10	1	1939	2	N	-0-					40
01	1984	N	1746	-0-	-238	-0-	10	1	1736	2	N	-0-					40
02	1798	N	1723	-0-	-75	-0-	10	1	1713	2	N	-0-					40
03	1953	N	1260	-0-	-693	-0-	10	1	1140	2	N	100					140
							110	9									

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30	-0-	10	1	84	2	N	-0-					-0-
11	210	N	76	-0-	-134	-0-	10	1	66	2	N	-0-					-0-
12	155	N	27	-0-	-128	-0-	10	1	17	2	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	10	1	318	2	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	10	1	108	2	N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	10	1	215	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					25
11	177	N	177	-0-	-0-	-0-	10	1	167	2	N	-0-					25
12	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					25
01	192	N	192	-0-	-0-	-0-	10	1	182	2	N	-0-					25
02	184	N	184	-0-	-0-	-0-	10	1	174	2	N	-0-					25
*03	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					108
11	1350	N	1335	-0-	-15	-0-	1335	2			N	-0-					108
12	1581	N	1039	-0-	-542	-0-	1039	2			N	-0-					108
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					108
02	1305	N	649	-0-	-656	-0-	649	2			N	-0-					108
03	1054	N	748	-0-	-306	-0-	748	2			N	-0-					108

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1587	-0-	-676	-0-	1587	2			N	-0-					104
11	1890	N	1632	-0-	-258	-0-	1632	2			N	-0-					104
12	1829	N	1232	-0-	-597	-0-	1232	2			N	-0-					104
01	1581	N	1362	-0-	-219	-0-	1362	2			N	-0-					104
02	1566	N	1325	-0-	-241	-0-	1325	2			N	-0-					104
*03	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					67
11	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					67
12	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					67
01	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					67
*02	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					101
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					101
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					101
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					101
*02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					101
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	180	2			N	-0-					111
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					111
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					111
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					111
*02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					111
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	13	-0-	-111	-0-	13	1			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					29
11	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					29
12	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					29
01	2728	N	2101	-0-	-627	-0-	2101	3			N	-0-					29
02	2516	N	2516	-0-	-0-	-0-	2516	3			N	-0-					29
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	N	1285	-0-	-0-	-0-	31 9	1 9	1245	2	N	8					58
11	1230	N	918	-0-	-312	-0-	27	1	891	2	N	-0-					58
12	1302	N	626	-0-	-676	-0-	14	1	612	2	N	-0-					58
01	1271	N	318	-0-	-953	-0-	19 2	1 9	297	2	N	2					60
02	899	N	488	-0-	-411	-0-	27	1	461	2	N	-0-					60
*03	862	N	862	-0-	-0-	-0-	31	1	831	2	N	-0-					60

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	5	1			N	-0-					79
11	30	N	2	-0-	-28	-0-	2	1			N	-0-					79
12	31	N	18	-0-	-13	-0-	18	1			N	-0-					79
01	23	N	23	-0-	-0-	-0-	23	1			N	-0-					79
02	21	N	21	-0-	-0-	-0-	21	1			N	-0-					79
03	31	N	18	-0-	-13	-0-	16	1	2	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

10	403	N	350	-0-	-53	-0-	16	1	334	2	N	-0-					92
11	360	N	282	-0-	-78	-0-	17	1	265	2	N	-0-					92
12	762	N	762	-0-	-0-	-0-	29	1	733	2	N	-0-					92
01	678	N	678	-0-	-0-	-0-	28	1	650	2	N	-0-					92
02	460	N	460	-0-	-0-	-0-	22	1	438	2	N	-0-					92
03	775	N	490	-0-	-285	-0-	23	1	467	2	N	-0-					92

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

10	1007	N	1007	-0-	-0-	-0-	31	1	976	2	N	-0-					69
11	1050	N	722	-0-	-328	-0-	28	1	694	2	N	-0-					69
12	930	N	446	-0-	-484	-0-	16	1	427	2	N	3					72
							3	9									
01	992	N	84	-0-	-908	-0-	7	1	77	2	N	-0-					72
02	776	N	776	-0-	-0-	-0-	26	1	750	2	N	-0-					72
*03	845	N	845	-0-	-0-	-0-	30	1	815	2	N	-0-					72

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

10	3100	N	3476	-0-	376	840	31	1	3435	2	N	9					124
							10	9									
11	2838	N	1998	-0-	-840	-0-	26	1	1963	2	N	8					132
							9	9									
12	3069	X	579	-0-	-2490	-0-	13	1	563	2	N	3					135
							3	9									
01	3069	X	100	-0-	-2969	-0-	7	1	93	2	N	-0-					135
02	2871	X	172	-0-	-2699	-0-	21	1	150	2	N	1					136
							1	9									
03	3069	X	256	-0-	-2813	-0-	25	1	231	2	N	-0-					136

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	31	1	247	2	N	-0-					141
11	332	N	332	-0-	-0-	-0-	24	1	308	2	N	-0-					141
12	370	N	370	-0-	-0-	-0-	31	1	339	2	N	-0-					141
01	518	N	518	-0-	-0-	-0-	31	1	487	2	N	-0-					141
02	553	N	553	-0-	-0-	-0-	29	1	524	2	N	-0-					141
*03	421	N	421	-0-	-0-	-0-	31	1	390	2	N	-0-					141

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	-0-	-0-	-992	-0-					N	-0-					180
11	412	N	412	-0-	-0-	-0-	24	1	388	2	N	-0-					180
12	1357	N	1357	-0-	-0-	-0-	73	1	1284	2	N	-0-					180
01	1381	N	1381	-0-	-0-	-0-	72	1	1309	2	N	-0-					180
02	1353	N	1353	-0-	-0-	-0-	70	1	1283	2	N	-0-					180
03	1364	N	1236	-0-	-128	-0-	70	1	1166	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1350	-0-	-107	-0-	31	1	1319	2	N	-0-					-0-
11	1410	N	1385	-0-	-25	-0-	30	1	1355	2	N	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	31	1	1395	2	N	-0-					-0-
01	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					-0-
02	1334	N	1326	-0-	-8	-0-	29	1	1297	2	N	-0-					-0-
*03	1435	N	1435	-0-	-0-	-0-	31	1	1404	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-	-0-	-0-	30	1	938	2	N	3					58
							3	9									
11	1080	N	423	-0-	-657	-0-	25	1	396	2	N	2					60
							2	9									
12	992	N	122	-0-	-870	-0-	15	1	107	2	N	-0-					60
01	961	N	84	-0-	-877	-0-	6	1	78	2	N	-0-					60
02	406	N	179	-0-	-227	-0-	16	1	163	2	N	-0-					60
*03	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					60

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2527	N	2527	-0-	-0-	-0-	29	1	2489	2	N	8					125
							9	9									
11	1890	N	956	-0-	-934	-0-	27	1	916	2	N	12					137
							13	9									
12	1736	N	266	-0-	-1470	-0-	14	1	252	2	N	-0-					137
01	2542	N	90	-0-	-2452	-0-	9	1	81	2	N	-0-					137
02	928	N	112	-0-	-816	-0-	15	1	97	2	N	-0-					137
*03	298	N	298	-0-	-0-	-0-	30	1	268	2	N	-0-					137

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2485	N	2485	-0-	-0-	-0-	138	1	2347	2	N	-0-					189
11	2558	N	2558	-0-	-0-	-0-	128	1	2430	2	N	-0-					189
12	2108	N	1996	-0-	-112	-0-	152	1	1844	2	N	-0-					189
01	2480	N	1331	-0-	-1149	-0-	134	1	1197	2	N	-0-					189
02	2465	N	1353	-0-	-1112	-0-	133	1	1218	2	N	2					191
							2	9									
03	1984	N	1359	-0-	-625	-0-	142	1	1215	2	N	2					193
							2	9									

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	958	N	958	-0-	-0-	-0-	71	1	887	2	N	-0-					42
11	1018	N	1018	-0-	-0-	-0-	62	1	956	2	N	-0-					42
12	899	N	740	-0-	-159	-0-	75	1	665	2	N	-0-					42
01	961	N	511	-0-	-450	-0-	70	1	441	2	N	-0-					42
02	986	N	539	-0-	-447	-0-	70	1	469	2	N	-0-					42
03	744	N	546	-0-	-198	-0-	74	1	471	2	N	1					43
							1	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					90
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					90
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3548	X	3548	-0-	-0-	-0-	31	1	3511	2	N	5					178
							6	9									
11	3014	X	3014	-0-	-0-	-0-	30	1	2980	2	N	4					182
							4	9									
12	3132	X	3132	-0-	-0-	-0-	31	1	3092	2	N	8					190
							9	9									
01	3534	X	2986	-0-	-548	-0-	31	1	2947	2	N	7					197
							8	9									
02	3306	X	3053	-0-	-253	-0-	29	1	3015	2	N	8					205
							9	9									
03	3534	X	3209	-0-	-325	-0-	31	1	3170	2	N	7					212
							8	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	26	1	876	2	N	-0-					102
11	939	N	939	-0-	-0-	-0-	29	1	910	2	N	-0-					102
12	984	N	984	-0-	-0-	-0-	31	1	953	2	N	-0-					102
01	974	N	974	-0-	-0-	-0-	31	1	943	2	N	-0-					102
02	899	N	846	-0-	-53	-0-	27	1	819	2	N	-0-					102
03	992	N	884	-0-	-108	-0-	26	1	858	2	N	-0-					102

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	-0-	31	1	1188	2	N	5					13
							6	9									
11	904	N	904	-0-	-0-	-0-	30	1	874	2	N	-0-					13
12	868	N	849	-0-	-19	-0-	31	1	818	2	N	-0-					13
01	1240	N	868	-0-	-372	-0-	31	1	837	2	N	-0-					13
02	870	N	765	-0-	-105	-0-	29	1	736	2	N	-0-					13
03	837	N	785	-0-	-52	-0-	30	1	755	2	N	-0-					13

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	31	1	715	2	N	1					208
							1	9									
11	795	N	795	-0-	-0-	-0-	29	1	766	2	N	-0-					208
12	774	N	774	-0-	-0-	-0-	31	1	742	2	N	1					209
							1	9									
01	744	N	691	-0-	-53	-0-	31	1	660	2	N	-0-					209
02	783	N	487	-0-	-296	-0-	27	1	459	2	N	1					210
							1	9									
*03	859	N	859	-0-	-0-	-0-	30	1	827	2	N	2					212
							2	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					36
11	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					36
12	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					36
*01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					36
*02	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					36
*03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	630	N	390	-0-	-240	-0-	390	3			N	-0-					-0-
12	620	N	276	-0-	-344	-0-	276	3			N	-0-					-0-
01	682	N	483	-0-	-199	-0-	483	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1401	-0-	-893	-0-	1401	3			N	-0-					-0-
11	2250	N	1741	-0-	-509	-0-	1741	3			N	-0-					-0-
12	2108	N	1886	-0-	-222	-0-	1886	3			N	-0-					-0-
01	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
03	1891	N	1875	-0-	-16	-0-	1875	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

10	1178	N	793	-0-	-385	-0-	793	2			N	-0-					127
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					127
12	806	N	663	-0-	-143	-0-	663	2			N	-0-					127
01	806	N	710	-0-	-96	-0-	710	2			N	-0-					127
*02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					127
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

10	1736	N	953	-0-	-783	-0-	953	3			N	-0-					-0-
11	990	N	665	-0-	-325	-0-	665	3			N	-0-					-0-
12	1488	N	931	-0-	-557	-0-	931	3			N	-0-					-0-
01	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
02	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
*03	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

10	744	N	721	-0-	-23	-0-	712	3	9	9	N	8					88
11	720	N	608	-0-	-112	-0-	595	3	13	9	N	12					100
12	899	N	560	-0-	-339	-0-	552	3	8	9	N	7					107
01	812	N	812	-0-	-0-	-0-	808	3	4	9	N	4					111
02	813	N	813	-0-	-0-	-0-	800	3	13	9	N	12					123
*03	818	N	818	-0-	-0-	-0-	811	3	7	9	N	6					129

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					52
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					52
12	465	N	455	-0-	-10	-0-	455	2			N	-0-					52
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					52
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					52
*03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					15
11	750	N	731	-0-	-19	-0-	731	2			N	-0-					15
12	899	N	674	-0-	-225	-0-	674	2			N	-0-					15
01	806	N	728	-0-	-78	-0-	728	2			N	-0-					15
02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					15
*03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

10	1922	N	1876	-0-	-46	-0-	1876	2			N	-0-					-0-
11	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
12	2604	N	2273	-0-	-331	-0-	2273	2			N	-0-					-0-
01	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
02	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
03	2263	N	1299	-0-	-964	-0-	1299	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	-0-	-0-	-806	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3288	-0-	-29	-0-	130	1	3158	2	N	-0-					52
11	3210	X	2706	-0-	-504	-0-	130	1	2576	2	N	-0-					52
12	3317	X	2425	-0-	-892	-0-	130	1	2278	2	N	15					67
							17	9									
01	3534	X	2803	-0-	-731	-0-	130	1	2669	2	N	4					71
							4	9									
02	3306	X	2085	-0-	-1221	-0-	130	1	1955	2	N	-0-					71
03	3286	X	666	-0-	-2620	-0-	46	1	616	2	N	4					75
							4	9									

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1335	-0-	-401	-0-	1335	2			N	-0-					-0-
11	1500	N	1325	-0-	-175	-0-	1325	2			N	-0-					-0-
12	1488	N	1190	-0-	-298	-0-	1190	2			N	-0-					-0-
01	1333	N	1166	-0-	-167	-0-	1166	2			N	-0-					-0-
02	1276	N	1145	-0-	-131	-0-	1145	2			N	-0-					-0-
*03	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	N	1587	-0-	-0-	-0-	130	1	1457	2	N	-0-					-0-
11	600	N	178	-0-	-422	-0-	130	1	48	2	N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					4
11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					4
12	715	N	715	-0-	-0-	-0-	715	2			N	-0-					4
01	620	N	594	-0-	-26	-0-	594	2			N	-0-					4
02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					4
03	713	N	523	-0-	-190	-0-	523	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

10	124	N	46	-0-	-78	-0-	46	2			N	-0-					1
11	120	N	-0-	-0-	-120	-0-					N	-0-					1
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					1
01	31	N	-0-	-0-	-31	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	2	N	-0-	-0-	-2	-0-					N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

10	93	N	13	-0-	-80	-0-	13	2			Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	124	N	17	-0-	-107	-0-	17	2			Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3269	-0-	-79	-0-	3259	3	10	9	N	9					149
11	3210	X	3078	-0-	-132	-0-	3067	3	11	9	N	10					159
12	3390	X	3390	-0-	-0-	-0-	3383	3	7	9	N	6					165
01	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					165
02	3103	X	3088	-0-	-15	-0-	3086	3	2	9	N	2					167
03	3379	X	3319	-0-	-60	-0-	3311	3	8	9	N	7					174

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					32
11	300	N	237	-0-	-63	-0-	237	3			N	-0-					32
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					32
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					32
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					32
03	341	N	256	-0-	-85	-0-	256	3			N	-0-					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	11	N	-0-	-0-	-11	-0-					N	-0-					37
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					37
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	203	1	421	2	N	2					21
							2	9									
11	750	N	556	-0-	-194	-0-	202	1	348	2	N	5					26
							6	9									
12	558	N	216	-0-	-342	-0-	64	1	152	2	N	-0-					26
01	620	N	310	-0-	-310	-0-	302	2	8	9	N	7					33
02	551	N	381	-0-	-170	-0-	360	2	21	9	N	19					52
*03	316	N	316	-0-	-0-	-0-	308	2	8	9	N	7					59

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					7
11	150	N	62	-0-	-88	-0-	62	2			N	-0-					7
12	155	N	27	-0-	-128	-0-	27	2			N	-0-					7
01	62	N	-0-	-0-	-62	-0-					N	-0-					7
02	58	N	-0-	-0-	-58	-0-					N	-0-					7
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					7

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					42
11	210	N	111	-0-	-99	-0-	111	2			N	-0-					42
12	186	N	3	-0-	-183	-0-	3	2			N	-0-					42
01	155	N	-0-	-0-	-155	-0-					N	-0-					42
02	116	N	8	-0-	-108	-0-	8	2			N	-0-					42
*03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					42

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

10	2573	N	2518	-0-	-55	-0-	2512	2	6	9	N	5					26
11	2460	N	1758	-0-	-702	-0-	1758	2			N	-0-					26
12	2573	N	2367	-0-	-206	-0-	2361	2	6	9	N	5					31
01	2511	N	2267	-0-	-244	-0-	2265	2	2	9	N	2					33
02	2080	N	2080	-0-	-0-	-0-	2073	2	7	9	N	6					39
*03	2532	N	2532	-0-	-0-	-0-	2518	2	14	9	N	13					52

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					51
11	420	N	206	-0-	-214	-0-	205	2	1	9	N	1					52
12	310	N	88	-0-	-222	-0-	88	2			N	-0-					52
01	341	N	103	-0-	-238	-0-	103	2			N	-0-					52
02	203	N	45	-0-	-158	-0-	44	2	1	9	N	1					53
03	93	N	87	-0-	-6	-0-	83	2	4	9	N	4					57

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

10	372	N	366	-0-	-6	-0-	366	2			N	-0-					28
11	360	N	181	-0-	-179	-0-	181	2			N	-0-					28
12	403	N	233	-0-	-170	-0-	233	2			N	-0-					28
01	372	N	125	-0-	-247	-0-	125	2			N	-0-					28
02	174	N	115	-0-	-59	-0-	115	2			N	-0-					28
*03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					28

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

10	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					117
11	1020	N	989	-0-	-31	-0-	989	2			N	-0-					117
12	1147	N	517	-0-	-630	-0-	516	2	1	9	N	1					118
01	1023	N	667	-0-	-356	-0-	667	2			N	-0-					118
02	957	N	406	-0-	-551	-0-	397	2	9	9	N	8					126
*03	1185	N	1185	-0-	-0-	-0-	1182	2	3	9	N	3					129

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	322	-0-	-50	-0-	322	2			N	-0-					93
11	360	N	285	-0-	-75	-0-	285	2			N	-0-					93
12	310	N	98	-0-	-212	-0-	98	2			N	-0-					93
01	310	N	67	-0-	-243	-0-	67	2			N	-0-					93
02	290	N	82	-0-	-208	-0-	82	2			N	-0-					93
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					93

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					56

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					16
11	810	N	552	-0-	-258	-0-	549	2	3	9	N	3					19
12	620	N	316	-0-	-304	-0-	316	2			N	-0-					19
01	1364	N	492	-0-	-872	-0-	492	2			N	-0-					19
02	522	N	458	-0-	-64	-0-	450	2	8	9	N	7					26
*03	822	N	822	-0-	-0-	-0-	821	2	1	9	N	1					27

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					16
11	450	N	303	-0-	-147	-0-	303	2			N	-0-					16
12	465	N	309	-0-	-156	-0-	309	2			N	-0-					16
01	651	N	368	-0-	-283	-0-	368	2			N	-0-					16
02	290	N	176	-0-	-114	-0-	176	2			N	-0-					16
*03	443	N	443	-0-	-0-	-0-	437	2	6	9	N	5					21

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					71
11	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					71
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					71
01	1116	N	826	-0-	-290	-0-	826	3			N	-0-					71
02	1160	N	585	-0-	-575	-0-	585	3			N	-0-					71
03	992	N	671	-0-	-321	-0-	671	3			N	-0-					71

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					7
11	840	N	97	-0-	-743	-0-	97	3			N	-0-					7
12	775	N	-0-	-0-	-775	-0-					N	-0-					7
01	403	N	-0-	-0-	-403	-0-					N	-0-					7
02	87	N	-0-	-0-	-87	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		630	-0-	630	630	630	3			N	-0-					15
01	T. A.		749	-0-	749	1379	727	3	22	9	N	20					35
02	T. A.		1536	-0-	1536	2915	1511	3	25	9	N	23					58
*03	5806	X	2891	-0-	-2915	-0-	2839	3	52	9	N	47					105

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

10	403	N	168	-0-	-235	-0-	168	3			N	-0-					118
11	690	N	366	-0-	-324	-0-	365	3	1	9	N	1					119
12	930	N	250	-0-	-680	-0-	250	3			N	-0-					119
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					119
02	348	N	150	-0-	-198	-0-	150	3			N	-0-					119
*03	331	N	331	-0-	-0-	-0-	324	3	7	9	N	6					125

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					16
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					16
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					16
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					16
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					16
03	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	556	-0-	-126	-0-	556	2			N	-0-					104
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					104
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					104
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					104
02	580	N	175	-0-	-405	-0-	175	2			N	-0-					104
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1239	-0-	-590	-0-	1239	2			N	-0-					137
11	1530	N	1101	-0-	-429	-0-	1101	2			N	-0-					137
12	1643	N	1079	-0-	-564	-0-	1079	2			N	-0-					137
01	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					137
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					137
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					137

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					16
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					16
12	1643	N	874	-0-	-769	-0-	874	2			N	-0-					16
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					16
02	928	N	620	-0-	-308	-0-	620	2			N	-0-					16
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					5
11	900	N	839	-0-	-61	-0-	839	2			N	-0-					5
12	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					5
01	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					5
02	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					5
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
03	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	R	718	-0-	-0-	-0-	718	2			N	-0-					48
11	375	R	375	-0-	-0-	-0-	375	2			N	-0-					48
12	403	#	214	-0-	-189	-0-	214	2			N	-0-					48
01	651	#	560	-0-	-91	-0-	560	2			N	-0-					48
02	609	#	510	-0-	-99	-0-	510	2			N	-0-					48
03	651	#	221	-0-	-430	-0-	221	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	R	77	-0-	-0-	-0-	31	1	46	2	N	-0-					75
11	72	R	72	-0-	-0-	-0-	30	1	42	2	N	-0-					75
12	74	R	74	-0-	-0-	-0-	31	1	43	2	N	-0-					75
01	73	R	73	-0-	-0-	-0-	31	1	42	2	N	-0-					75
02	67	R	67	-0-	-0-	-0-	29	1	38	2	N	-0-					75
*03	73	R	73	-0-	-0-	-0-	31	1	42	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
03	5	N	-0-	-0-	-5	-0-					N	-0-					316

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. -D- WELL #: RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 11/08/2017

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899		660	-0-	-239	-0-	2	1	658	2	N	-0-					17
11	870		586	-0-	-284	-0-	1	1	585	2	N	-0-					17
12	744	N	574	-0-	-170	-0-	1	1	573	2	N	-0-					17
01	543	N	543	-0-	-0-	-0-	1	1	542	2	N	-0-					17
02	580	N	495	-0-	85	-0-	1	1	494	2	N	-0-					17
03	589	N	498	-0-	91	-0-	1	1	497	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1321	-0-	-508	-0-	1321	3			N	-0-					-0-
11	1680	N	1115	-0-	-565	-0-	1115	3			N	-0-					-0-
12	1488	N	1012	-0-	-476	-0-	1012	3			N	-0-					-0-
01	1333	N	767	-0-	-566	-0-	767	3			N	-0-					-0-
02	1073	N	1039	-0-	34	-0-	1039	3			N	-0-					-0-
*03	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	29	-0-	2	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	60	#	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	34	-0-	-28	-0-	34	2			N	-0-					-0-
02	29	#	20	-0-	-9	-0-	20	2			N	-0-					-0-
03	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					105
11	1500	N	722	-0-	-778	-0-	722	2			N	-0-					105
12	1519	N	503	-0-	-1016	-0-	503	2			N	-0-					105
01	1426	N	786	-0-	-640	-0-	786	2			N	-0-					105
02	696	N	612	-0-	-84	-0-	612	2			N	-0-					105
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	698	-0-	-15	-0-	698	2			N	-0-					207
11	690	N	538	-0-	-152	-0-	538	2			N	-0-					207
12	713	N	413	-0-	-300	-0-	413	2			N	-0-					207
01	713	N	469	-0-	-244	-0-	469	2			N	-0-					207
02	522	N	389	-0-	-133	-0-	389	2			N	-0-					207
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					189
11	720	N	675	-0-	-45	-0-	675	2			N	-0-					189
12	744	N	665	-0-	-79	-0-	665	2			N	-0-					189
01	744	N	674	-0-	-70	-0-	674	2			N	-0-					189
02	667	N	598	-0-	-69	-0-	598	2			N	-0-					189
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					62
11	510	N	44	-0-	-466	-0-	44	2			N	-0-					62
12	372	N	28	-0-	-344	-0-	14	1	14	2	N	-0-					62
01	155	N	64	-0-	-91	-0-	14	1	50	2	N	-0-					62
02	32	N	32	-0-	-0-	-0-	13	1	19	2	N	-0-					62
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					62

HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					89
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					89
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					89
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					89
*02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					89
*03	930	N	930	-0-	-0-	-0-	930	3			N	-0-					89

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
01	279	N	172	-0-	-107	-0-	172	2			N	-0-					-0-
02	203	N	150	-0-	-53	-0-	150	2			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					70
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					70
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					70
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					70
*02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	534	-0-	-24	-0-	534	2			N	-0-					78
11	630	N	317	-0-	-313	-0-	317	2			N	-0-					78
12	465	N	197	-0-	-268	-0-	197	2			N	-0-					78
01	527	N	227	-0-	-300	-0-	227	2			N	-0-					78
02	319	N	116	-0-	-203	-0-	116	2			N	-0-					78
*03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					78

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3922	-0-	-77	-0-	10	1	3912	2	N	-0-					26
11	3810	X	3581	-0-	-229	-0-	10	1	3571	2	N	-0-					26
12	3937	X	3813	-0-	-124	-0-	10	1	3803	2	N	-0-					26
01	3937	X	3776	-0-	-161	-0-	10	1	3766	2	N	-0-					26
02	3683	X	3618	-0-	-65	-0-	10	1	3608	2	N	-0-					26
03	3937	X	3754	-0-	-183	-0-	10	1	3744	2	N	-0-					26

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1437	N	1437	-0-	-0-	-0-	31	1	1400	2	N	5					100
							6	9									
11	1410	N	1084	-0-	-326	-0-	29	1	1053	2	N	2					102
							2	9									
12	1488	N	896	-0-	-592	-0-	31	1	862	2	N	3					105
							3	9									
01	1426	N	872	-0-	-554	-0-	31	1	835	2	N	5					110
							6	9									
02	1044	N	771	-0-	-273	-0-	29	1	742	2	N	-0-					110
*03	1041	N	1041	-0-	-0-	-0-	31	1	1000	2	N	9					119
							10	9									

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					8
11	360	N	272	-0-	-88	-0-	272	3			N	-0-					8
12	341	N	128	-0-	-213	-0-	128	3			N	-0-					8
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					8
02	261	N	192	-0-	-69	-0-	192	3			N	-0-					8
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					8

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					20
11	150	N	72	-0-	-78	-0-	72	2			N	-0-					20
12	155	N	52	-0-	-103	-0-	52	2			N	-0-					20
01	155	N	-0-	-0-	-155	-0-					N	-0-					20
02	58	N	-0-	-0-	-58	-0-					N	-0-					20
*03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					20

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

10	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					41
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					41
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					41
01	837	N	257	-0-	-580	-0-	257	3			N	-0-					41
02	783	N	104	-0-	-679	-0-	104	3			N	-0-					41
*03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					41

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

10	208	N	208	-0-	-0-	B	-0-	208	2		N	-0-					-0-
11	193	N	193	-0-	-0-	B	-0-	193	2		N	-0-					-0-
12	186	N	122	-0-	-64	B	-0-	122	2		N	-0-					-0-
01	217	N	127	-0-	-90	B	-0-	127	2		N	-0-					-0-
02	174	N	110	-0-	-64	B	-0-	110	2		N	-0-					-0-
*03	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

10	363	N	363	-0-	-0-		-0-	363	2		N	-0-					50
11	209	N	209	-0-	-0-		-0-	209	2		N	-0-					50
12	801	N	801	-0-	-0-		-0-	801	2		N	-0-					50
01	1001	N	1001	-0-	-0-		-0-	1001	2		N	-0-					50
02	637	N	637	-0-	-0-		-0-	637	2		N	-0-					50
03	341	N	NO RPT	-0-	-341		-0-				N	NO RPT					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

10	1716	N	1716	-0-	-0-		-0-	1716	2		N	-0-					196
11	1530	N	1234	-0-	-296		-0-	1234	2		N	-0-					196
12	1705	N	789	-0-	-916		-0-	789	2		N	-0-					196
01	1705	N	562	-0-	-1143		-0-	562	2		N	-0-					196
02	1189	N	416	-0-	-773		-0-	416	2		N	-0-					196
03	775	N	NO RPT	-0-	-775		-0-				N	NO RPT					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

10	2572	N	2572	-0-	-0-		-0-	2572	2		N	-0-					-0-
11	2446	N	2446	-0-	-0-		-0-	2446	2		N	-0-					-0-
12	2305	N	2305	-0-	-0-		-0-	2305	2		N	-0-					-0-
01	2427	N	2427	-0-	-0-		-0-	2427	2		N	-0-					-0-
02	2201	N	2201	-0-	-0-		-0-	2201	2		N	-0-					-0-
03	155	N	NO RPT	-0-	-155		-0-				N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

10	403	N	293	-0-	-110	-0-	293	2			Y	-0-					15
11	630	N	-0-	-0-	-630	-0-					Y	-0-					15
12	341	N	-0-	-0-	-341	-0-					Y	-0-					15
01	279	N	50	-0-	-229	-0-	50	2			Y	-0-					15
02	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					20
11	90	N	19	-0-	-71	-0-	19	3			N	-0-					20
12	217	N	1	-0-	-216	-0-	1	3			N	-0-					20
01	217	N	-0-	-0-	-217	-0-					N	-0-					20
02	29	N	-0-	-0-	-29	-0-					N	-0-					20
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

10	2232	N	1890	-0-	-342	-0-	1890	3			N	-0-					5
11	2160	N	1255	-0-	-905	-0-	1255	3			N	-0-					5
12	851	N	851	-0-	-0-	-0-	13	1	838	3	N	-0-					5
01	1891	N	1010	-0-	-881	-0-	13	1	997	3	N	-0-					5
02	1218	N	934	-0-	-284	-0-	12	1	922	3	N	-0-					5
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

10	1240	N	1091	-0-	-149	-0-	155	1	936	2	N	-0-					-0-
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	1147	N	936	-0-	-211	-0-	103	1	833	2	N	-0-					-0-
01	1085	N	957	-0-	-128	-0-	115	1	842	2	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	61	1	438	2	N	-0-					-0-
03	930	N	332	-0-	-598	-0-	332	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1908	N	1908	-0-	-0-	-0-	130	1	1778	2	N	-0-					-0-
11	2740	N	2740	-0-	-0-	-0-	130	1	2610	2	N	-0-					-0-
12	2389	N	2389	-0-	-0-	-0-	130	1	2259	2	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	130	1	546	2	N	-0-					-0-
02	377	N	235	-0-	-142	-0-	130	1	105	2	N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	577	-0-	-260	-0-	577	2			N	-0-					-0-
11	720	N	683	-0-	-37	-0-	683	2			N	-0-					-0-
12	868	N	548	-0-	-320	-0-	548	2			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	667	N	595	-0-	-72	-0-	595	2			N	-0-					-0-
*03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	112	-0-	-167	-0-	112	2			N	-0-					-0-
11	240	N	100	-0-	-140	-0-	100	2			N	-0-					-0-
12	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

10	496	N	261	-0-	-235	-0-	261	2			N	-0-					-0-
11	540	N	426	-0-	-114	-0-	426	2			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
03	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					175
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					175
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					175
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					175
02	174	N	116	-0-	-58	-0-	116	2			N	-0-					175
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					175

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	682	N	189	-0-	-493	-0-	189	3			N	-0-					-0-
01	403	N	131	-0-	-272	-0-	131	3			N	-0-					-0-
02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

10	217	N	115	-0-	-102	-0-	115	3			N	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

10	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
11	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
01	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
02	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
*03	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	6	N	-0-	-0-	-6	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123

HARLAND (MORROW) 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. 455126
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		15310	-0-	7560 B	75330	15310	2			N	-0-					-0-
11	7500		14527	-0-	7027 B	82357	14527	2			N	-0-					-0-
12	7750		14797	-0-	7047 B	89404	14797	2			N	-0-					-0-
01	7750		14503	-0-	6753 B	96157	14503	2			N	-0-					-0-
02	0		13324	-0-	13324 B	109481	13324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 109481																	
*03	17980		13954	-0-	-4026 B	105455	13954	2			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	-0-	-0-	-1891 B	-48403					N	-0-					-0-
11	0	N	987	-0-	987 B	-47416	987	3			N	-0-					-0-
12	3	N	877	-0-	874 B	-46542	877	3			N	-0-					-0-
01	0	N	1173	-0-	1173 B	-45369	1173	3			N	-0-					-0-
02	0	N	1326	-0-	1326 B	-44043	1326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -44043																	
*03	868	N	122	-0-	-746 B	-44043	122	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	4	-0-	-213	-0-	4	2			N	-0-					-0-
11	270	N	5	-0-	-265	-0-	5	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	310	N	180	-0-	-130	-0-	180	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	831	-0-	-1153	-0-	831	2			N	-0-					-0-
11	3360	X	1364	-0-	-1996	-0-	1364	2			N	-0-					-0-
12	3472	X	3317	-0-	-155	-0-	3317	2			N	-0-					-0-
01	3472	X	3100	-0-	-372	-0-	3100	2			N	-0-					-0-
02	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
03	3317	X	2782	-0-	-535	-0-	2782	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	126	-0-	-215	-0-	126	2			N	-0-					-0-
11	540	N	123	-0-	-417	-0-	123	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
03	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	210	-0-	-255	-0-	210	2			N	-0-					-0-
11	840	N	248	-0-	-592	-0-	248	2			N	-0-					-0-
12	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	465	N	146	-0-	-319	-0-	146	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

10	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
11	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

10	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
11	390	N	250	-0-	-140	-0-	250	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	434	N	269	-0-	-165	-0-	269	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

10	527	N	171	-0-	-356	-0-	171	2			N	-0-					-0-
11	570	N	337	-0-	-233	-0-	337	2			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
03	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MITCHELL EHRLICH OIL & GAS, LLC //CONT.// 570652
FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
11	390	N	217	-0-	-173	-0-	217	2			N	-0-					-0-
12	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	337	-0-	-252 B	-0-	44	1	287	2	N	5					150
							6	9									
11	611	N	611	-0-	-0- B	-0-	60	1	549	2	N	2					152
							2	9									
12	451	N	451	-0-	-0- B	-0-	62	1	387	2	N	2					154
							2	9									
01	557	N	557	-0-	-0- B	-0-	54	1	503	2	N	-0-					154
02	580	N	547	-0-	-33 B	-0-	58	1	489	2	N	-0-					154
*03	557	N	557	-0-	-0- B	-0-	62	1	495	2	N	-0-					154

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0- B	-0-	1466	3	30	9	N	27					86
11	1390	N	1390	-0-	-0- B	-0-	1383	3	7	9	N	6					92
12	1426	N	1417	-0-	-9 B	-0-	1417	3			N	-0-					92
01	1426	N	1401	-0-	-25 B	-0-	1401	3			N	-0-					92
*02	1323	N	1323	-0-	-0- B	-0-	1312	3	11	9	N	10					102
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					102

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					95
11	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					95
12	533	N	533	-0-	-0- B	-0-	523	2	10	9	N	9					104
01	517	N	517	-0-	-0- B	-0-	499	2	18	9	N	16					120
02	474	N	474	-0-	-0- B	-0-	452	2	22	9	N	20					140
*03	492	N	492	-0-	-0- B	-0-	464	2	28	9	N	25					165

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-530					N	-0-					184
11	0	N	-0-	-0-	-0- B	-530					N	-0-					184
12	0	N	-0-	-0-	-0- B	-530					N	-0-					184
01	14B2 EXT		-0-	-0-	-0- B	-530					N	-0-					184
02	14B2 EXT		-0-	-0-	-0- B	-530					N	-0-					184
03	14B2 EXT		-0-	-0-	-0- B	-530					N	-0-					184

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-	174	1			100
11	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-	56	1			44
12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					44
01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					44
02	850	N	850	-0-	-0- B	-0-	760	3	90	9	N	82	34	1			92
*03	1202	N	1202	-0-	-0- B	-0-	1189	3	13	9	N	12					104

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

10	651	N	-0-	-0-	-651 B	-0-					Y	-0-					385
11	630	N	-0-	-0-	-630 B	-0-					Y	-0-					385
12	310	N	-0-	-0-	-310 B	-0-					Y	-0-					385
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					385
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					385
03	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					385

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

10	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
11	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
12	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
01	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
02	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					241
03	14B2	EXT	NO RPT	-0-	-0- B	-4993					N	NO RPT					241

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

10	310	N	70	-0-	-240 B	-0-	70	2			N	-0-					-0-
11	300	N	26	-0-	-274 B	-0-	26	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

10	590		421	-0-	-169	738	421	2			N	-0-					-0-
11	1142	N	404	-0-	-738	-0-	26	1	378	2	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	45	1	410	2	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	12	1	408	2	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	465	N	327	-0-	-138	-0-	327	2			N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

10	291	N	291	-0-	-0-	-0-	278	2	13	9	N	12					112
11	288	N	288	-0-	-0-	-0-	275	2	13	9	N	12	111	1			13
12	292	N	292	-0-	-0-	-0-	277	2	15	9	N	14					27
01	295	N	295	-0-	-0-	-0-	284	2	11	9	N	10					37
02	249	N	249	-0-	-0-	-0-	242	2	7	9	N	6	30	1			13
*03	230	N	230	-0-	-0-	-0-	222	2	8	9	N	7					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1840	N	1840	-0-	-0-	-0-	54	1	1786	2	Y	-0-					45
11	1742	N	1742	-0-	-0-	-0-	53	1	1689	2	Y	-0-					45
12	1891	N	1789	-0-	-102	-0-	55	1	1734	2	Y	-0-					45
01	1838	N	1838	-0-	-0-	-0-	60	1	1778	2	Y	-0-					45
02	1682	N	1659	-0-	-23	-0-	58	1	1601	2	Y	-0-					45
*03	1813	N	1813	-0-	-0-	-0-	61	1	1752	2	Y	-0-					45

ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					117
11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					117
12	1581	N	1260	-0-	-321	-0-	12	1	1248	2	N	-0-					117
01	1550	N	1306	-0-	-244	-0-	12	1	1263	2	N	28					145
							31	9									
02	1276	N	1151	-0-	-125	-0-	11	1	1140	2	N	-0-					145
03	1271	N	666	-0-	-605	-0-	666	2			N	-0-	145	7			-0-

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					18
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					18
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					18
01	527	N	524	-0-	-3	-0-	524	3			N	-0-					18
02	493	N	484	-0-	-9	-0-	484	3			N	-0-					18
03	527	N	516	-0-	-11	-0-	516	2			N	-0-	8	7			10

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

10	558	N	441	-0-	-117	-0-	441	3			N	-0-					45
11	450	N	363	-0-	-87	-0-	349	3	14	4	N	-0-					45
12	413	N	413	-0-	-0-	-0-	13	1	397	3	N	3					48
							3	9									
01	434	N	400	-0-	-34	-0-	13	1	387	3	N	-0-					48
02	353	N	353	-0-	-0-	-0-	12	1	341	3	N	-0-					48
03	403	N	307	-0-	-96	-0-	306	2	1	9	N	1	24	1			25

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	597	-0-	-178	-0-	148	1	449	2	Y	-0-					25
11	581	N	581	-0-	-0-	-0-	288	1	293	2	Y	-0-					25
12	776	N	776	-0-	-0-	-0-	298	1	478	2	Y	-0-					25
01	961	N	961	-0-	-0-	-0-	298	1	663	2	Y	-0-					25
02	922	N	922	-0-	-0-	-0-	278	1	644	2	Y	-0-					25
03	775	N	742	-0-	-33	-0-	226	1	516	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	86	-0-	-131	-0-	86	1			Y	-0-					68
11	210	N	-0-	-0-	-210	-0-					Y	-0-					68
12	217	N	-0-	-0-	-217	-0-					Y	-0-					68
01	93	N	-0-	-0-	-93	-0-					Y	-0-					68
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					68

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	283	-0-	-89	-0-	86	1	197	2	Y	-0-					27
11	270	N	168	-0-	-102	-0-	116	1	52	2	Y	-0-					27
12	435	N	435	-0-	-0-	-0-	133	1	302	2	Y	-0-					27
01	335	N	335	-0-	-0-	-0-	120	1	215	2	Y	-0-					27
02	199	N	199	-0-	-0-	-0-	41	1	158	2	Y	-0-					27
03	434	N	262	-0-	-172	-0-	63	1	199	2	Y	-0-					27

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

10	289	N	289	-0-	-0-	-0-	267	1	22	2	Y	-0-					20
11	270	N	258	-0-	-12	-0-	258	1			Y	-0-					20
12	279	N	267	-0-	-12	-0-	267	1			Y	-0-					20
01	369	N	369	-0-	-0-	-0-	267	1	102	2	Y	-0-					20
02	318	N	318	-0-	-0-	-0-	249	1	69	2	Y	-0-					20
*03	382	N	382	-0-	-0-	-0-	267	1	115	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

10	496	N	389	-0-	-107	-0-	137	1	212	2	Y	36	11	1			67
							40	9									
11	390	N	152	-0-	-238	-0-	133	1	19	2	Y	-0-					67
12	589	N	224	-0-	-365	-0-	223	1	1	9	Y	1	1	1			67
01	697	N	697	-0-	-0-	-0-	202	1	423	2	Y	65					132
							72	9									
02	193	N	193	-0-	-0-	-0-	29	1	139	2	Y	23					155
							25	9									
*03	444	N	444	-0-	-0-	-0-	79	1	319	2	Y	42	159	1			38
							46	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	61	-0-	-125	-0-	61	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	79	1	328	2	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	34	1	202	2	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	42	1	59	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

10	589	N	413	-0-	-176	-0-	47	1	366	2	Y	-0-					37
11	510	N	244	-0-	-266	-0-	97	1	147	2	Y	-0-					37
12	496	N	338	-0-	-158	-0-	112	1	226	2	Y	-0-					37
01	444	N	444	-0-	-0-	-0-	101	1	343	2	Y	-0-					37
02	296	N	296	-0-	-0-	-0-	34	1	262	2	Y	-0-					37
03	341	N	299	-0-	-42	-0-	52	1	247	2	Y	-0-					37

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

10	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2806					N	-0-					-0-

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

10	1736	N	1583	-0-	-153	-0-	1580	3	3	9	N	3					93
11	1830	N	1556	-0-	-274	-0-	1545	3	11	9	N	10					103
12	1891	N	1486	-0-	-405	-0-	1479	3	7	9	N	6					109
01	1819	N	1819	-0-	-0-	-0-	1810	3	9	9	N	8					117
02	1672	N	1672	-0-	-0-	-0-	1665	3	7	9	N	6					123
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					123

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

10	1104	N	1104	-0-	-0-	-0-	1097	3	7	9	N	6					63
11	1141	N	1141	-0-	-0-	-0-	1132	3	9	9	N	8					71
12	1171	N	1171	-0-	-0-	-0-	1162	3	9	9	N	8					79
01	1116	N	830	-0-	-286	-0-	826	3	4	9	N	4					83
02	1102	N	758	-0-	-344	-0-	748	3	10	9	N	9					92
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					92

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

10	1271	N	1076	-0-	-195	-0-	1065	2	11	9	N	10	10	8			139
11	1230	N	1212	-0-	-18	-0-	1200	2	12	9	N	11					150
12	1271	N	1236	-0-	-35	-0-	1210	2	26	9	N	24	9	8			165
*01	1245	N	1245	-0-	-0-	-0-	1215	2	30	9	N	27	154	1			38
02	1160	N	1155	-0-	-5	-0-	1131	2	24	9	N	22	11	8			49
*03	1240	N	1098	-0-	-142	-0-	1069	2	29	9	N	26	10	8			65

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

10	248	N	200	-0-	-48	-0-	191	2	9	9	N	8					101
11	420	N	164	-0-	-256	-0-	158	2	6	9	N	5					106
12	434	N	207	-0-	-227	-0-	190	2	17	9	N	15	86	1			35
01	218	N	218	-0-	-0-	-0-	207	2	11	9	N	10					45
02	297	N	297	-0-	-0-	-0-	288	2	9	9	N	8					53
*03	228	N	228	-0-	-0-	-0-	213	2	15	9	N	14					67

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1166	-0-	-43	-0-	1159	2	7	9	N	6					158
11	863	N	863	-0-	-0-	-0-	854	2	9	9	N	8					166
12	1302	N	161	-0-	-1141	-0-	160	2	1	9	N	1					167
01	1308	N	1308	-0-	-0-	-0-	1287	2	21	9	N	19	172	1			14
*02	1125	N	1125	-0-	-0-	-0-	1117	2	8	9	N	7					21
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	522	-0-	-222	-0-	522	2			N	-0-					30
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					30
12	682	N	453	-0-	-229	-0-	453	2			N	-0-					30
01	527	N	446	-0-	-81	-0-	440	2	6	9	N	5					35
*02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158

TEMPLAR OPERATING LLC 841421
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					14
11	720	N	719	-0-	-1	-0-	719	2			N	-0-					14
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					14
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					14
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					14
03	744	N	731	-0-	-13	-0-	731	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1265	-0-	-37	-0-	1265	2			N	-0-					180
11	1230	N	1162	-0-	-68	-0-	1160	2	2	9	N	2					182
12	1178	N	1178	-0-	-0-	-0-	1171	2	7	9	N	6					188
01	1271	N	1061	-0-	-210	-0-	1044	2	17	9	N	15					203
02	1131	N	861	-0-	-270	-0-	835	2	26	9	N	24	197	1			30
*03	1417	N	1417	-0-	-0-	-0-	1403	2	14	9	N	13					43

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					105
11	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2					107
12	2038	N	2038	-0-	-0-	-0-	2031	2	7	9	N	6					113
01	1954	N	1954	-0-	-0-	-0-	1943	2	11	9	N	10					123
02	1834	N	1834	-0-	-0-	-0-	1817	2	17	9	N	15					138
*03	1935	N	1935	-0-	-0-	-0-	1918	2	17	9	N	15					153

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					23
11	540	N	487	-0-	-53	-0-	487	2			N	-0-					23
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					23
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					23
02	464	N	-0-	-0-	-464	-0-					N	-0-					23
03	496	N	-0-	-0-	-496	-0-					N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

10	1271	N	890	-0-	-381	-0-	890	2			N	-0-					64
11	1200	N	772	-0-	-428	-0-	772	2			N	-0-					64
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					64
01	1956	N	1956	-0-	-0-	-0-	1947	2	9	9	N	8					72
02	2167	N	2167	-0-	-0-	-0-	2155	2	12	9	N	11					83
*03	2449	N	2449	-0-	-0-	-0-	2430	2	19	9	N	17					100

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	3	-0-	-7	-0-	3	2			N	-0-					83
11	9	N	5	-0-	-4	-0-	3	2	2	9	N	2					85
12	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					88
01	7	N	7	-0-	-0-	-0-	5	2	2	9	N	2					90
02	7	N	7	-0-	-0-	-0-	4	2	3	9	N	3					93
*03	8	N	8	-0-	-0-	-0-	4	2	4	9	N	4					97

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					135
11	1980	N	1806	-0-	-174	-0-	1806	2			N	-0-					135
12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					135
01	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					135
02	1740	N	1654	-0-	-86	-0-	1654	2			N	-0-					135
03	1860	N	1749	-0-	-111	-0-	1749	2			N	-0-					135

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					174
11	4502	X	4502	-0-	-0-	-0-	4496	2	6	9	N	5					179
12	4513	X	4513	-0-	-0-	-0-	4483	2	30	9	N	27	166	1			40
01	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					40
02	3633	X	3633	-0-	-0-	-0-	3619	2	14	9	N	13					53
*03	3819	X	3819	-0-	-0-	-0-	3797	2	22	9	N	20					73

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5344	X	5344	-0-	-0-	-0-	5309	2	35	9	N	32					115
11	5094	X	5094	-0-	-0-	-0-	5041	2	53	9	N	48					163
12	4992	X	4992	-0-	-0-	-0-	4944	2	48	9	N	44					207
01	4994	X	4994	-0-	-0-	-0-	4930	2	64	9	N	58	189	1			76
02	4459	X	4459	-0-	-0-	-0-	4419	2	40	9	N	36					112
03	4619	X	4566	-0-	-53	-0-	4516	2	50	9	N	45					157

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	N	1971	-0-	-0-	-0-	1965	2	6	9	N	5					180
11	1470	N	1252	-0-	-218	-0-	1238	2	14	9	N	13					193
12	1518	N	1518	-0-	-0-	-0-	1511	2	7	9	N	6					199
01	1519	N	1408	-0-	-111	-0-	1382	2	26	9	N	24	187	1			36
02	1218	N	1096	-0-	-122	-0-	1084	2	12	9	N	11					47
03	1519	N	1218	-0-	-301	-0-	1210	2	8	9	N	7					54

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2321	-0-	-4	-0-	2321	2			N	-0-					-0-
11	2280	N	2258	-0-	-22	-0-	2258	2			N	-0-					-0-
12	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
02	2175	N	2092	-0-	-83	-0-	2092	2			N	-0-					-0-
03	2325	N	1922	-0-	-403	-0-	1922	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0-	-0-	1738	2	19	9	N	17					176
11	1652	N	1652	-0-	-0-	-0-	1618	2	34	9	N	31					207
12	1729	N	1729	-0-	-0-	-0-	1682	2	47	9	N	43	191	1			59
01	1642	N	1642	-0-	-0-	-0-	1630	2	12	9	N	11					70
02	1565	N	1565	-0-	-0-	-0-	1541	2	24	9	N	22					92
*03	1649	N	1649	-0-	-0-	-0-	1618	2	31	9	N	28					120

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	841	N	576	-0-	-265	-0-	576	2			N	-0-					-0-
03	651	N	457	-0-	-194	-0-	457	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	1503	2	9	9	N	8					175
11	1380	N	1380	-0-	-0-	-0-	1363	2	17	9	N	15					190
12	1420	N	1420	-0-	-0-	-0-	1403	2	17	9	N	15					205
01	1499	N	1499	-0-	-0-	-0-	1479	2	20	9	N	18					223
02	1359	N	1359	-0-	-0-	-0-	1338	2	21	9	N	19					242
*03	1559	N	1559	-0-	-0-	-0-	1540	2	19	9	N	17	190	1			69

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1039	-0-	-15	-0-	1028	2	11	9	N	10					92
11	1020	N	1014	-0-	-6	-0-	1005	2	9	9	N	8					100
12	1167	N	1167	-0-	-0-	-0-	1161	2	6	9	N	5					105
01	1257	N	1257	-0-	-0-	-0-	1244	2	13	9	N	12					117
02	1102	N	1102	-0-	-0-	-0-	1091	2	11	9	N	10					127
03	1054	N	1034	-0-	-20	-0-	1022	2	12	9	N	11					138

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	636	2	109	9	N	99					208
11	698	N	698	-0-	-0-	-0-	620	2	78	9	N	71	184	1			95
12	755	N	755	-0-	-0-	-0-	636	2	119	9	N	108					203
01	641	N	641	-0-	-0-	-0-	545	2	96	9	N	87	182	1			108
02	580	N	553	-0-	-27	-0-	465	2	88	9	N	80					188
*03	738	N	738	-0-	-0-	-0-	603	2	135	9	N	123	181	1			130

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	461	-0-	-4	-0-	461	2			N	-0-					163
11	480	N	337	-0-	-143	-0-	337	2			N	-0-					163
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					163
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					163
02	319	N	257	-0-	-62	-0-	257	2			N	-0-					163
03	403	N	263	-0-	-140	-0-	263	2			N	-0-					163

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					25
11	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					25
12	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					25
01	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					25
02	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					25
*03	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					25

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

10	825	N	825	-0-	-0-	-0-	741	2	84	9	N	76	189	1			134
11	729	N	729	-0-	-0-	-0-	666	2	63	9	N	57					191
12	762	N	762	-0-	-0-	-0-	670	2	92	9	N	84	185	1			90
01	648	N	648	-0-	-0-	-0-	585	2	63	9	N	57					147
02	641	N	641	-0-	-0-	-0-	585	2	56	9	N	51					198
*03	747	N	747	-0-	-0-	-0-	660	2	87	9	N	79					277

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/08/2019 - P/A 10/08/19

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					37
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					37
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					37
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					37
02	116	N	111	-0-	-5	-0-	111	2			N	-0-					37
03	155	N	118	-0-	-37	-0-	118	2			N	-0-					37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

10	155	N	143	-0-	-12	-0-	143	2			N	-0-					146
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					146
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					146
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					146
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					146
*03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					146

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

10	2364	X	2364	-0-	-0-	-0-	2361	2	3	9	N	3					189
11	2236	X	2236	-0-	-0-	-0-	2228	2	8	9	N	7					196
12	2217	X	2217	-0-	-0-	-0-	2196	2	21	9	N	19					215
01	1585	X	1585	-0-	-0-	-0-	1584	2	1	9	N	1	186	1			30
02	2181	X	2181	-0-	-0-	-0-	2175	2	6	9	N	5					35
*03	870	X	870	-0-	-0-	-0-	862	2	8	9	N	7					42

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	6831	-0-	-1911	-0-	6810	2	21	9	N	19					197
11	8460	X	2761	-0-	-5699	-0-	2743	2	18	9	N	16					213
12	7905	X	2829	-0-	-5076	-0-	2796	2	33	9	N	30					243
01	7037	X	2669	-0-	-4368	-0-	2654	2	15	9	N	14					257
02	6583	X	2643	-0-	-3940	-0-	2599	2	44	9	N	40					297
03	6820	X	2923	-0-	-3897	-0-	2864	2	59	9	N	54	196	1			155

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

10	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					207
11	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					207
12	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					207
01	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					207
02	1711	N	1422	-0-	-289	-0-	1422	2			N	-0-					207
03	1643	N	1611	-0-	-32	-0-	1611	2			N	-0-					207

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					199
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					199
12	254	N	254	-0-	-0-	-0-	247	2	7	9	N	6					205
01	186	N	156	-0-	-30	-0-	156	2			N	-0-					205
02	174	N	-0-	-0-	-174	-0-					N	-0-					205
03	186	N	-0-	-0-	-186	-0-					N	-0-					205

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

10	930	N	766	-0-	-164	-0-	766	2			N	-0-					176
11	870	N	829	-0-	-41	-0-	829	2			N	-0-					176
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					176
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					176
02	812	N	-0-	-0-	-812	-0-					N	-0-					176
03	868	N	-0-	-0-	-868	-0-					N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5642	-0-	-217	-0-	5463	2	179	9	N	163	180	1			236
11	5520	X	4883	-0-	-637	-0-	4743	2	140	9	N	127	171	1			192
12	5642	X	5154	-0-	-488	-0-	5027	2	127	9	N	115	183	1			124
01	5642	X	5200	-0-	-442	-0-	5035	2	165	9	N	150					274
02	5278	X	4699	-0-	-579	-0-	4570	2	129	9	N	117	173	1			218
03	5642	X	4955	-0-	-687	-0-	4814	2	141	9	N	128	172	1			174

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9678	X	9678	-0-	-0-	-0-	9391	2	287	9	N	261	177	1			359
11	9111	X	9111	-0-	-0-	-0-	8871	2	240	9	N	218	348	1			229
12	9052	X	8802	-0-	-250	-0-	8556	2	246	9	N	224	178	1			275
01	8866	X	7864	-0-	-1002	-0-	7668	2	196	9	N	178	189	1			264
02	9048	X	8190	-0-	-858	-0-	7944	2	246	9	N	224	188	1			300
03	9672	X	7812	-0-	-1860	-0-	7614	2	198	9	N	180	193	1			287

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16830	X	16830	-0-	-0-	-0-	16661	2	169	9	N	154	184	1			245
11	15697	X	15697	-0-	-0-	-0-	15547	2	150	9	N	136					381
12	15433	X	15433	-0-	-0-	-0-	15267	2	166	9	N	151					532
01	14789	X	14789	-0-	-0-	-0-	14536	2	253	9	N	230	373	1			389
02	13426	X	13426	-0-	-0-	-0-	13268	2	158	9	N	144	188	1			345
*03	14007	X	14007	-0-	-0-	-0-	13880	2	127	9	N	115	168	1			292

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5980	X	5980	-0-	-0-	-0-	5954	2	26	9	N	24					238
11	7560	X	5530	-0-	-2030	-0-	5480	2	50	9	N	45					283
12	7812	X	5597	-0-	-2215	-0-	5483	2	114	9	N	104					387
01	7905	X	4892	-0-	-3013	-0-	4858	2	34	9	N	31					418
02	7395	X	4986	-0-	-2409	-0-	4896	2	90	9	N	82	189	1			311
03	5983	X	5328	-0-	-655	-0-	5203	2	125	9	N	114	195	1			230

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7024	-0-	-478	-0-	6978	2	46	9	N	42					162
11	7357	X	7357	-0-	-0-	-0-	7334	2	23	9	N	21					183
12	7820	X	7820	-0-	-0-	-0-	7670	2	150	9	N	136					319
01	7595	X	7232	-0-	-363	-0-	7170	2	62	9	N	56	190	1			185
02	7105	X	6751	-0-	-354	-0-	6668	2	83	9	N	75					260
03	7812	X	7147	-0-	-665	-0-	7077	2	70	9	N	64	195	1			129

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6836	-0-	-294	-0-	6639	2	197	9	N	179	360	1			177
11	6900	X	5869	-0-	-1031	-0-	5679	2	190	9	N	173	178	1			172
12	7130	X	6511	-0-	-619	-0-	6309	2	202	9	N	184	186	1			170
01	6107	X	6085	-0-	-22	-0-	5889	2	196	9	N	178	191	1			157
02	6409	X	5223	-0-	-1186	-0-	5054	2	169	9	N	154	148	1			163
03	6851	X	5108	-0-	-1743	-0-	4926	2	182	9	N	165	175	1			153

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6178	-0-	-487	-0-	6023	2	155	9	N	141	176	1			119
11	6450	X	5875	-0-	-575	-0-	5690	2	185	9	N	168					287
12	6665	X	5847	-0-	-818	-0-	5698	2	149	9	N	135	193	1			229
01	6603	X	5796	-0-	-807	-0-	5645	2	151	9	N	137	185	1			181
02	6003	X	5512	-0-	-491	-0-	5311	2	201	9	N	183	190	1			174
03	6169	X	5390	-0-	-779	-0-	5274	2	116	9	N	105					279

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	11520	-0-	-353	-0-	11026	2	494	9	N	449	530	1			338
11	11332	X	11332	-0-	-0-	-0-	10919	2	413	9	N	375	361	1			352
12	11470	X	10912	-0-	-558	-0-	10508	2	404	9	N	367	351	1			368
01	11284	X	10013	-0-	-1271	-0-	9710	2	303	9	N	275	176	1			467
02	10962	X	8690	-0-	-2272	-0-	8361	2	329	9	N	299	526	1			240
03	11718	X	9437	-0-	-2281	-0-	9120	2	317	9	N	288	174	1			354

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3672	-0-	-544	-0-	3280	2	392	9	N	356	194	1			584
11	3960	X	3884	-0-	-76	-0-	3535	2	349	9	N	317	391	1			510
12	3937	X	3889	-0-	-48	-0-	3578	2	311	9	N	283	377	1			416
01	4412	X	4412	-0-	-0-	-0-	4021	2	391	9	N	355					771
02	4029	X	4029	-0-	-0-	-0-	3651	2	378	9	N	344	389	1			726
*03	4048	X	4048	-0-	-0-	-0-	3643	2	405	9	N	368	776	1			318

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5262	-0-	-1186	-0-	5237	2	25	9	N	23					204
11	6000	X	5400	-0-	-600	-0-	5358	2	42	9	N	38					242
12	6076	X	5621	-0-	-455	-0-	5579	2	42	9	N	38	192	1			88
01	5952	X	5658	-0-	-294	-0-	5579	2	79	9	N	72					160
02	5568	X	5331	-0-	-237	-0-	5267	2	64	9	N	58					218
03	5611	X	4785	-0-	-826	-0-	4737	2	48	9	N	44	195	1			67

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3148	X	3148	-0-	-0-	-0-	2827	2	321	9	N	292	367	1			466
11	3099	X	3099	-0-	-0-	-0-	2812	2	287	9	N	261	178	1			549
12	3150	X	3150	-0-	-0-	-0-	2842	2	308	9	N	280	330	1			499
01	3142	X	3142	-0-	-0-	-0-	2782	2	360	9	N	327	372	1			454
02	2867	X	2867	-0-	-0-	-0-	2594	2	273	9	N	248	338	1			364
*03	2851	X	2851	-0-	-0-	-0-	2581	2	270	9	N	245	183	1			426

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	1213	2	106	9	N	96					317
11	1380	N	1124	-0-	-256	-0-	1045	2	79	9	N	72	180	1			209
12	1321	N	1321	-0-	-0-	-0-	1093	2	228	9	N	207	187	1			229
01	1205	N	1205	-0-	-0-	-0-	1042	2	163	9	N	148					377
02	1160	N	1160	-0-	-0-	-0-	975	2	185	9	N	168	189	1			356
*03	1349	N	1349	-0-	-0-	-0-	1176	2	173	9	N	157	197	1			316

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	3989	-0-	-1467	-0-	3631	2	358	9	N	325	351	1			266
11	4530	X	3941	-0-	-589	-0-	3666	2	275	9	N	250	179	1			337
12	4650	X	3998	-0-	-652	-0-	3602	2	396	9	N	360	357	1			340
01	4154	X	3904	-0-	-250	-0-	3575	2	329	9	N	299	363	1			276
02	3799	X	3673	-0-	-126	-0-	3359	2	314	9	N	285	191	1			370
03	4061	X	3657	-0-	-404	-0-	3425	2	232	9	N	211	173	1			408

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 7925 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6241	-0-	-1168	-0-	6096	2	145	9	N	132	190	1			150
11	7170	X	5351	-0-	-1819	-0-	5224	2	127	9	N	115					265
12	7409	X	6289	-0-	-1120	-0-	6158	2	131	9	N	119	190	1			194
01	7254	X	6173	-0-	-1081	-0-	6089	2	84	9	N	76					270
02	6786	X	4720	-0-	-2066	-0-	4573	2	147	9	N	134	187	1			217
03	6293	X	6240	-0-	-53	-0-	6053	2	187	9	N	170	190	1			197

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6901	-0-	-508	-0-	6759	2	142	9	N	129	190	1			246
11	7230	X	6688	-0-	-542	-0-	6535	2	153	9	N	139					385
12	7471	X	7051	-0-	-420	-0-	6869	2	182	9	N	165					550
01	7471	X	6935	-0-	-536	-0-	6742	2	193	9	N	175					725
02	6525	X	6092	-0-	-433	-0-	5971	2	121	9	N	110	191	1			644
03	7037	X	5876	-0-	-1161	-0-	5727	2	149	9	N	135	191	1			588

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3731	-0-	-640	-0-	3324	2	407	9	N	370	370	1			164
11	3960	X	3596	-0-	-364	-0-	3248	2	348	9	N	316	187	1			293
12	4092	X	3328	-0-	-764	-0-	2974	2	354	9	N	322	380	1			235
01	4092	X	3428	-0-	-664	-0-	3051	2	377	9	N	343	185	1			393
02	3741	X	3017	-0-	-724	-0-	2751	2	266	9	N	242	375	1			260
03	3720	X	3202	-0-	-518	-0-	2863	2	339	9	N	308	373	1			195

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2879	-0-	-531	-0-	2583	2	296	9	N	269	193	1			218
11	3300	X	3224	-0-	-76	-0-	2953	2	271	9	N	246	186	1			278
12	3193	X	2943	-0-	-250	-0-	2658	2	285	9	N	259	384	1			153
01	3162	X	2905	-0-	-257	-0-	2663	2	242	9	N	220					373
02	3103	X	2554	-0-	-549	-0-	2317	2	237	9	N	215	196	1			392
03	3317	X	2600	-0-	-717	-0-	2357	2	243	9	N	221	183	1			430

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4512	-0-	-76	-0-	4339	2	173	9	N	157	167	1			132
11	4440	X	3932	-0-	-508	-0-	3727	2	205	9	N	186	173	1			145
12	4526	X	4016	-0-	-510	-0-	3823	2	193	9	N	175	157	1			163
01	4526	X	4221	-0-	-305	-0-	4022	2	199	9	N	181	161	1			183
02	4342	X	4342	-0-	-0-	-0-	4163	2	179	9	N	163	173	1			173
03	4526	X	4218	-0-	-308	-0-	4025	2	193	9	N	175	188	1			160

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7459	X	7459	-0-	-0-	-0-	6842	2	617	9	N	561	572	1			289
11	7530	X	7202	-0-	-328	-0-	6608	2	594	9	N	540	562	1			267
12	7781	X	7221	-0-	-560	-0-	6636	2	585	9	N	532	571	1			228
01	7781	X	7078	-0-	-703	-0-	6467	2	611	9	N	555	577	1			206
02	7047	X	6635	-0-	-412	-0-	6096	2	539	9	N	490	374	1			322
03	7471	X	7307	-0-	-164	-0-	6731	2	576	9	N	524	570	1			276

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10358	X	10358	-0-	-0-	-0-	9533	2	825	9	N	750	765	1			521
11	9289	X	9289	-0-	-0-	-0-	8568	2	721	9	N	655	585	1			591
12	10059	X	10059	-0-	-0-	-0-	9270	2	789	9	N	717	775	1			533
01	10374	X	10374	-0-	-0-	-0-	9615	2	759	9	N	690	789	1			434
02	9858	X	9858	-0-	-0-	-0-	9256	2	602	9	N	547	364	1			617
*03	10636	X	10636	-0-	-0-	-0-	9976	2	660	9	N	600	756	1			461

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6100	-0-	-1650	-0-	5601	2	499	9	N	454	357	1			333
11	7500	X	6579	-0-	-921	-0-	6023	2	556	9	N	505	516	1			322
12	7595	X	6478	-0-	-1117	-0-	5954	2	524	9	N	476	524	1			274
01	7595	X	6230	-0-	-1365	-0-	5743	2	487	9	N	443	354	1			363
02	6496	X	5583	-0-	-913	-0-	5146	2	437	9	N	397	521	1			239
03	6789	X	5656	-0-	-1133	-0-	5225	2	431	9	N	392	362	1			269

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8017	-0-	-911	-0-	7625	2	392	9	N	356	338	1			172
11	8640	X	8262	-0-	-378	-0-	7877	2	385	9	N	350	342	1			180
12	8742	X	7753	-0-	-989	-0-	7404	2	349	9	N	317	340	1			157
01	8401	X	7944	-0-	-457	-0-	7568	2	376	9	N	342	355	1			144
02	7975	X	7275	-0-	-700	-0-	6936	2	339	9	N	308	173	1			279
03	8525	X	7790	-0-	-735	-0-	7418	2	372	9	N	338	347	1			270

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	634	-0-	-110	-0-	473	2	161	9	N	146	184	1			241
11	780	N	703	-0-	-77	-0-	550	2	153	9	N	139	198	1			182
12	831	N	831	-0-	-0-	-0-	649	2	182	9	N	165					347
01	729	N	729	-0-	-0-	-0-	611	2	118	9	N	107	168	1			286
02	672	N	672	-0-	-0-	-0-	571	2	101	9	N	92					378
03	837	N	627	-0-	-210	-0-	500	2	127	9	N	115	367	1			126

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23467	X	20085	-0-	-3382	-0-	19471	2	614	9	N	558	500	1			284
11	22260	X	19006	-0-	-3254	-0-	18384	2	622	9	N	565	515	1			334
12	22351	X	19265	-0-	-3086	-0-	18648	2	617	9	N	561	678	1			217
01	21607	X	18529	-0-	-3078	-0-	17943	2	586	9	N	533	514	1			236
02	19459	X	17397	-0-	-2062	-0-	16861	2	536	9	N	487	508	1			215
03	20088	X	18386	-0-	-1702	-0-	17847	2	539	9	N	490	488	1			217

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	8615	-0-	-1274	-0-	7951	2	664	9	N	604	691	1			233
11	9480	X	8999	-0-	-481	-0-	8361	2	638	9	N	580	515	1			298
12	9455	X	9078	-0-	-377	-0-	8496	2	582	9	N	529	520	1			307
01	8959	X	8785	-0-	-174	-0-	8189	2	596	9	N	542	498	1			351
02	8700	X	7969	-0-	-731	-0-	7422	2	547	9	N	497	503	1			345
03	9300	X	8384	-0-	-916	-0-	7830	2	554	9	N	504	485	1			364

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4594	-0-	-924	-0-	4023	2	571	9	N	519	371	1			498
11	5340	X	4336	-0-	-1004	-0-	3906	2	430	9	N	391	564	1			325
12	4991	X	4207	-0-	-784	-0-	3738	2	469	9	N	426	393	1			358
01	4774	X	4363	-0-	-411	-0-	3910	2	453	9	N	412	385	1			385
02	4350	X	4059	-0-	-291	-0-	3593	2	466	9	N	424	377	1			432
03	4588	X	3710	-0-	-878	-0-	3328	2	382	9	N	347	549	1			230

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	4154	-0-	-3038	-0-	3741	2	413	9	N	375	369	1			283
11	5610	X	5039	-0-	-571	-0-	4498	2	541	9	N	492	545	1			230
12	7139	X	7139	-0-	-0-	-0-	6593	2	546	9	N	496	382	1			344
01	7025	X	7025	-0-	-0-	-0-	6512	2	513	9	N	466	188	1			622
02	6980	X	6980	-0-	-0-	-0-	6448	2	532	9	N	484	595	1			511
03	7130	X	5641	-0-	-1489	-0-	5302	2	339	9	N	308	720	1			99

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4159	-0-	-801	-0-	3569	2	590	9	N	536	742	1			231
11	5153	X	5153	-0-	-0-	-0-	4548	2	605	9	N	550	551	1			230
12	6696	X	6696	-0-	-0-	-0-	6025	2	671	9	N	610	584	1			256
01	6027	X	6027	-0-	-0-	-0-	5397	2	630	9	N	573	566	1			263
02	5932	X	5932	-0-	-0-	-0-	5436	2	496	9	N	451	366	1			348
*03	5833	X	5833	-0-	-0-	-0-	5345	2	488	9	N	444	549	1			243

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7020	X	7020	-0-	-0-	-0-	6709	2	311	9	N	283	562	1			416
11	6978	X	6978	-0-	-0-	-0-	6691	2	287	9	N	261	189	1			488
12	8232	X	8232	-0-	-0-	-0-	7988	2	244	9	N	222	371	1			339
01	7500	X	7500	-0-	-0-	-0-	7248	2	252	9	N	229					568
02	6262	X	6262	-0-	-0-	-0-	6075	2	187	9	N	170	188	1			550
*03	6869	X	6869	-0-	-0-	-0-	6639	2	230	9	N	209					759

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2822	-0-	-805	-0-	2274	2	548	9	N	498	568	1			193
11	3210	X	2771	-0-	-439	-0-	2272	2	499	9	N	454	383	1			264
12	3317	X	2839	-0-	-478	-0-	2315	2	524	9	N	476	360	1			380
01	3255	X	2810	-0-	-445	-0-	2333	2	477	9	N	434	566	1			248
02	2958	X	2586	-0-	-372	-0-	2114	2	472	9	N	429	395	1			282
03	2852	X	2624	-0-	-228	-0-	2133	2	491	9	N	446	543	1			185

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3790	-0-	-364	-0-	3293	2	497	9	N	452					673
11	4350	X	3539	-0-	-811	-0-	3054	2	485	9	N	441	922	1			192
12	4495	X	3296	-0-	-1199	-0-	2786	2	510	9	N	464	374	1			282
01	4495	X	3045	-0-	-1450	-0-	2562	2	483	9	N	439	373	1			348
02	3886	X	3086	-0-	-800	-0-	2639	2	447	9	N	406	556	1			198
03	3782	X	3337	-0-	-445	-0-	2871	2	466	9	N	424	364	1			258

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6697	-0-	-1363	-0-	5980	2	717	9	N	652	585	1			463
11	7800	X	6421	-0-	-1379	-0-	5731	2	690	9	N	627	579	1			511
12	8060	X	6726	-0-	-1334	-0-	5991	2	735	9	N	668	787	1			392
01	7626	X	6826	-0-	-800	-0-	6124	2	702	9	N	638	781	1			249
02	6902	X	6208	-0-	-694	-0-	5574	2	634	9	N	576	390	1			435
03	6727	X	6649	-0-	-78	-0-	5961	2	688	9	N	625	760	1			300

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5994	-0-	-640	-0-	5456	2	538	9	N	489	524	1			285
11	6540	X	5498	-0-	-1042	-0-	5022	2	476	9	N	433	347	1			371
12	6758	X	3849	-0-	-2909	-0-	3511	2	338	9	N	307	340	1			338
01	6758	X	2924	-0-	-3834	-0-	2624	2	300	9	N	273	168	1			443
02	5800	X	5083	-0-	-717	-0-	4556	2	527	9	N	479	546	1			376
03	5983	X	5574	-0-	-409	-0-	5083	2	491	9	N	446	532	1			290

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	3100	-0-	-3379	-0-	2613	2	487	9	N	443	560	1			215
11	6270	X	836	-0-	-5434	-0-	488	2	348	9	N	316	372	1			159
12	6386	X	663	-0-	-5723	-0-	359	2	304	9	N	276	182	1			253
01	5270	X	4596	-0-	-674	-0-	4106	2	490	9	N	445	370	1			328
02	3509	X	3509	-0-	-0-	-0-	3187	2	322	9	N	293	373	1			248
*03	4238	X	4238	-0-	-0-	-0-	3830	2	408	9	N	371	376	1			243

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20677	X	19386	-0-	-1291	-0-	18874	2	512	9	N	465	567	1			222
11	20010	X	17820	-0-	-2190	-0-	17348	2	472	9	N	429	381	1			270
12	20677	X	17402	-0-	-3275	-0-	16959	2	443	9	N	403	377	1			296
01	20336	X	15161	-0-	-5175	-0-	14802	2	359	9	N	326	374	1			248
02	18560	X	14833	-0-	-3727	-0-	14420	2	413	9	N	375	380	1			243
03	19375	X	15470	-0-	-3905	-0-	15071	2	399	9	N	363	379	1			227

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5122	-0-	-954	-0-	4586	2	536	9	N	487	584	1			437
11	4950	X	4659	-0-	-291	-0-	4143	2	516	9	N	469	376	1			530
12	5084	X	4816	-0-	-268	-0-	4287	2	529	9	N	481	590	1			421
01	5146	X	4717	-0-	-429	-0-	4214	2	503	9	N	457	590	1			288
02	4814	X	4115	-0-	-699	-0-	3666	2	449	9	N	408	198	1			498
03	5115	X	4099	-0-	-1016	-0-	3684	2	415	9	N	377	560	1			315

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1300	-0-	-1335	-0-	1220	2	80	9	N	73					187
11	2310	X	1248	-0-	-1062	-0-	1180	2	68	9	N	62					249
12	2325	X	1700	-0-	-625	-0-	1614	2	86	9	N	78					327
01	2232	X	1902	-0-	-330	-0-	1855	2	47	9	N	43	193	1			177
02	1856	X	1678	-0-	-178	-0-	1602	2	76	9	N	69					246
*03	1713	X	1713	-0-	-0-	-0-	1645	2	68	9	N	62	181	1			127

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1637	-0-	-1215	-0-	1506	2	131	9	N	119	192	1			208
11	2460	X	1701	-0-	-759	-0-	1603	2	98	9	N	89					297
12	2325	X	1640	-0-	-685	-0-	1502	2	138	9	N	125	188	1			234
01	2325	X	1278	-0-	-1047	-0-	1179	2	99	9	N	90	188	1			136
02	2001	X	1359	-0-	-642	-0-	1218	2	141	9	N	128					264
03	1767	X	1354	-0-	-413	-0-	1262	2	92	9	N	84					348

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5212	-0-	-771	-0-	4423	2	789	9	N	717	932	1			186
11	5790	X	4955	-0-	-835	-0-	4215	2	740	9	N	673	729	1			130
12	5952	X	4887	-0-	-1065	-0-	4173	2	714	9	N	649	553	1			226
01	5921	X	4634	-0-	-1287	-0-	3960	2	674	9	N	613	562	1			277
02	5307	X	4235	-0-	-1072	-0-	3584	2	651	9	N	592	590	1			279
03	5208	X	4215	-0-	-993	-0-	3596	2	619	9	N	563	575	1			267

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2307	-0-	-1661	-0-	2089	2	218	9	N	198	188	1			203
11	3210	X	3096	-0-	-114	-0-	2875	2	221	9	N	201	189	1			215
12	3406	X	3406	-0-	-0-	-0-	3172	2	234	9	N	213	190	1			238
01	3486	X	3486	-0-	-0-	-0-	3255	2	231	9	N	210	190	1			258
02	3229	X	3229	-0-	-0-	-0-	3024	2	205	9	N	186	191	1			253
*03	3517	X	3517	-0-	-0-	-0-	3300	2	217	9	N	197	189	1			261

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	10081	-0-	-1265	-0-	9465	2	616	9	N	560	524	1			175
11	10800	X	9057	-0-	-1743	-0-	8456	2	601	9	N	546	526	1			195
12	10943	X	8951	-0-	-1992	-0-	8350	2	601	9	N	546	504	1			237
01	10509	X	8799	-0-	-1710	-0-	8197	2	602	9	N	547	527	1			257
02	9831	X	8035	-0-	-1796	-0-	7492	2	543	9	N	494	520	1			231
03	10075	X	8233	-0-	-1842	-0-	7693	2	540	9	N	491	527	1			195

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3688	-0-	-2109	-0-	3345	2	343	9	N	312	194	1			385
11	5610	X	3700	-0-	-1910	-0-	3241	2	459	9	N	417	393	1			409
12	5425	X	3419	-0-	-2006	-0-	3020	2	399	9	N	363	589	1			183
01	4960	X	2872	-0-	-2088	-0-	2533	2	339	9	N	308	181	1			310
02	4640	X	2368	-0-	-2272	-0-	2085	2	283	9	N	257	384	1			183
03	3813	X	3583	-0-	-230	-0-	3252	2	331	9	N	301	360	1			124

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	6783	-0-	-1990	-0-	6122	2	661	9	N	601	584	1			424
11	7650	X	6939	-0-	-711	-0-	6327	2	612	9	N	556	587	1			393
12	7750	X	6701	-0-	-1049	-0-	6121	2	580	9	N	527	391	1			529
01	7006	X	6038	-0-	-968	-0-	5481	2	557	9	N	506	779	1			256
02	6699	X	4774	-0-	-1925	-0-	4286	2	488	9	N	444	386	1			314
03	7161	X	5743	-0-	-1418	-0-	5189	2	554	9	N	504	371	1			447

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33108	X	30096	-0-	-3012	-0-	29237	2	859	9	N	781	566	1			411
11	32040	X	27947	-0-	-4093	-0-	27155	2	792	9	N	720	932	1			199
12	32488	X	28304	-0-	-4184	-0-	27489	2	815	9	N	741	585	1			355
01	30876	X	28533	-0-	-2343	-0-	27811	2	722	9	N	656	756	1			255
02	28507	X	26112	-0-	-2395	-0-	25408	2	704	9	N	640	568	1			327
03	30101	X	28689	-0-	-1412	-0-	27928	2	761	9	N	692	761	1			258

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7154	-0-	-751	-0-	6508	2	646	9	N	587	585	1			369
11	7260	X	7055	-0-	-205	-0-	6480	2	575	9	N	523	589	1			303
12	7502	X	7417	-0-	-85	-0-	6824	2	593	9	N	539	589	1			253
01	7502	X	6598	-0-	-904	-0-	6028	2	570	9	N	518	592	1			179
02	6815	X	6346	-0-	-469	-0-	5855	2	491	9	N	446	395	1			230
03	7409	X	6840	-0-	-569	-0-	6323	2	517	9	N	470	557	1			143

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	20017	-0-	-2923	-0-	18840	2	1177	9	N	1070	1095	1			251
11	21660	X	18848	-0-	-2812	-0-	17720	2	1128	9	N	1025	931	1			345
12	22041	X	18946	-0-	-3095	-0-	17844	2	1102	9	N	1002	935	1			412
01	21390	X	18107	-0-	-3283	-0-	17027	2	1080	9	N	982	1151	1			243
02	19314	X	16280	-0-	-3034	-0-	15334	2	946	9	N	860	750	1			353
03	20026	X	17324	-0-	-2702	-0-	16304	2	1020	9	N	927	945	1			335

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23901	X	19742	-0-	-4159	-0-	19170	2	572	9	N	520	557	1			244
11	22140	X	17866	-0-	-4274	-0-	17385	2	481	9	N	437	367	1			314
12	22258	X	17753	-0-	-4505	-0-	17238	2	515	9	N	468	570	1			212
01	21142	X	16253	-0-	-4889	-0-	15795	2	458	9	N	416	383	1			245
02	19024	X	15338	-0-	-3686	-0-	14910	2	428	9	N	389	381	1			253
03	19747	X	16115	-0-	-3632	-0-	15672	2	443	9	N	403	381	1			275

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21018	X	17928	-0-	-3090	-0-	17342	2	586	9	N	533	573	1			133
11	19440	X	16780	-0-	-2660	-0-	16226	2	554	9	N	504	387	1			250
12	19313	X	16401	-0-	-2912	-0-	15899	2	502	9	N	456	380	1			326
01	18817	X	15377	-0-	-3440	-0-	14879	2	498	9	N	453	578	1			201
02	17139	X	13730	-0-	-3409	-0-	13304	2	426	9	N	387	382	1			206
03	17918	X	14350	-0-	-3568	-0-	13897	2	453	9	N	412	378	1			240

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	13852	-0-	-2609	-0-	13212	2	640	9	N	582	509	1			299
11	15270	X	12746	-0-	-2524	-0-	12203	2	543	9	N	494	505	1			288
12	15066	X	12430	-0-	-2636	-0-	11910	2	520	9	N	473	502	1			259
01	14570	X	10696	-0-	-3874	-0-	10266	2	430	9	N	391	505	1			145
02	12963	X	10450	-0-	-2513	-0-	10001	2	449	9	N	408	342	1			211
03	13857	X	10502	-0-	-3355	-0-	10019	2	483	9	N	439	482	1			168

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20212	X	18333	-0-	-1879	-0-	17682	2	651	9	N	592	754	1			190
11	19560	X	17089	-0-	-2471	-0-	16502	2	587	9	N	534	374	1			350
12	20212	X	16267	-0-	-3945	-0-	15719	2	548	9	N	498	569	1			279
01	19685	X	15951	-0-	-3734	-0-	15398	2	553	9	N	503	569	1			213
02	17690	X	14370	-0-	-3320	-0-	13891	2	479	9	N	435	357	1			291
03	18321	X	14768	-0-	-3553	-0-	14295	2	473	9	N	430	381	1			340

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20584	X	17693	-0-	-2891	-0-	17015	2	678	9	N	616	688	1			208
11	19260	X	16588	-0-	-2672	-0-	15962	2	626	9	N	569	510	1			267
12	19220	X	16444	-0-	-2776	-0-	15846	2	598	9	N	544	513	1			298
01	18631	X	15439	-0-	-3192	-0-	14852	2	587	9	N	534	495	1			337
02	16704	X	14056	-0-	-2648	-0-	13532	2	524	9	N	476	510	1			303
03	17701	X	14632	-0-	-3069	-0-	14103	2	529	9	N	481	494	1			290

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45725	X	27101	-0-	-18624	-0-	25745	2	1356	9	N	1233	1314	1			228
11	36330	X	26183	-0-	-10147	-0-	24842	2	1341	9	N	1219	1147	1			300
12	32209	X	27617	-0-	-4592	-0-	26169	2	1448	9	N	1316	1353	1			263
01	30504	X	25371	-0-	-5133	-0-	24026	2	1345	9	N	1223	1154	1			332
02	27463	X	21881	-0-	-5582	-0-	20701	2	1180	9	N	1073	966	1			439
03	27621	X	27104	-0-	-517	-0-	25824	2	1280	9	N	1164	1321	1			282

GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29419	X	18577	-0-	-10842	-0-	17531	2	1046	9	N	951	946	1			310
11	27900	X	14418	-0-	-13482	-0-	13586	2	832	9	N	756	757	1			309
12	23064	X	15774	-0-	-7290	-0-	14902	2	872	9	N	793	741	1			361
01	23064	X	14869	-0-	-8195	-0-	14070	2	799	9	N	726	758	1			329
02	19720	X	12018	-0-	-7702	-0-	11391	2	627	9	N	570	567	1			332
03	18569	X	12597	-0-	-5972	-0-	11926	2	671	9	N	610	759	1			183

GATLIN 3 WELL #: 2H RRCID -> 287945 COMPL. DATE 04/01/2019 TOTAL DEPTH 8232 PERF. 8425 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28272	X	9823	-0-	-18449	-0-	8019	2	1804	9	N	1640	1693	1			337
11	27360	X	10547	-0-	-16813	-0-	8883	2	1664	9	N	1513	1517	1			333
12	28272	X	10203	-0-	-18069	-0-	8706	2	1497	9	N	1361	1141	1			553
01	28272	X	9487	-0-	-18785	-0-	8143	2	1344	9	N	1222	1525	1			250
02	26448	X	9584	-0-	-16864	-0-	8465	2	1119	9	N	1017	943	1			324
03	10912	X	9863	-0-	-1049	-0-	8705	2	1158	9	N	1053	1131	1			246

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GATLIN 3 WELL #: 3H RRCID -> 288091 COMPL. DATE 04/29/2019 TOTAL DEPTH 8264 PERF. 8508 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12416	-0-	12416	95556	10811	2	1605	9	N	1459	1503	1			276
11	107449	X	11893	-0-	-95556	-0-	10303	2	1590	9	N	1445	1353	1			368
12	19127	X	12808	-0-	-6319	-0-	11237	2	1571	9	N	1428	1507	1			289
01	19127	X	12111	-0-	-7016	-0-	10717	2	1394	9	N	1267	1326	1			230
02	17893	X	10691	-0-	-7202	-0-	9478	2	1213	9	N	1103	939	1			394
03	19127	X	11352	-0-	-7775	-0-	10118	2	1234	9	N	1122	1126	1			390

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

10	1891	N	-0-	-0-	-1891	-0-					N	-0-	103	1			-0-
11	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

10	22599	X	17701	-0-	-4898	-0-	15905	2	1796	9	N	1633	1512	1			496
11	20490	X	16356	-0-	-4134	-0-	14632	2	1724	9	N	1567	1699	1			364
12	19871	X	16234	-0-	-3637	-0-	14607	2	1627	9	N	1479	1530	1			313
01	19468	X	15900	-0-	-3568	-0-	14318	2	1582	9	N	1438	1491	1			260
02	17255	X	13166	-0-	-4089	-0-	11758	2	1408	9	N	1280	1348	1			192
03	17701	X	NO RPT	-0-	-17701	-0-					N	NO RPT					192

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					15
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					15
12	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					15
01	62	N	44	-0-	-18	-0-	2	1	42	2	N	-0-					15
02	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-					15
*03	579	N	579	-0-	-0-	-0-	465	2	114	9	N	104	64	1			55

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

10	2666	N	2556	-0-	-110	-0-	2556	3			N	-0-					18
11	2580	N	2525	-0-	-55	-0-	2525	3			N	-0-					18
12	2635	N	2563	-0-	-72	-0-	2563	3			N	-0-					18
01	2542	N	2312	-0-	-230	-0-	2312	3			N	-0-					18
02	2436	N	2362	-0-	-74	-0-	2362	3			N	-0-					18
03	2573	N	2565	-0-	-8	-0-	2565	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					126
11	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					126
12	1993	N	1993	-0-	-0-	-0-	1989	2	4	9	N	4					130
01	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					130
02	1653	N	1075	-0-	-578	-0-	1075	2			N	-0-					130
*03	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					130

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0-	-0-	850	2	3	9	N	3					73
11	814	N	814	-0-	-0-	-0-	811	2	3	9	N	3					76
12	799	N	799	-0-	-0-	-0-	795	2	4	9	N	4					80
01	806	N	783	-0-	-23	-0-	783	2			N	-0-					80
02	754	N	734	-0-	-20	-0-	734	2			N	-0-					80
03	806	N	773	-0-	-33	-0-	773	2			N	-0-					80

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	810	N	801	-0-	-9	-0-	801	2			N	-0-	59	7			303
*10	837	N	776	-0-	-61	-0-	776	2			N	-0-					303
11	810	N	735	-0-	-75	-0-	735	2			N	-0-					303
12	837	N	751	-0-	-86	-0-	751	2			N	-0-					303
01	744	N	744	-0-	-0-	-0-	743	2	1	9	N	1	182	1			122
02	725	N	706	-0-	-19	-0-	706	2			N	-0-					122
03	775	N	742	-0-	-33	-0-	742	2			N	-0-					122

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2842	N	2842	-0-	-0-	-0-	2803	2	39	9	N	35					124
11	2522	N	2522	-0-	-0-	-0-	2516	2	6	9	N	5					129
12	2511	N	2235	-0-	-276	-0-	2233	2	2	9	N	2					131
01	2511	N	2274	-0-	-237	-0-	2274	2			N	-0-					131
02	2349	N	2164	-0-	-185	-0-	2164	2			N	-0-					131
*03	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					131

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1578	-0-	-3	-0-	1373	2	205	9	N	186					190
11	1410	N	819	-0-	-591	-0-	775	2	44	9	N	40					230
12	1457	N	-0-	-0-	-1457	-0-					N	2					232
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					232
02	783	N	-0-	-0-	-783	-0-					N	-0-					232
03	0	N	-0-	-0-	-0-	-0-					N	-0-					232

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					111
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					111
12	372	N	95	-0-	-277	-0-	95	2			N	-0-					111
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					111
02	261	N	-0-	-0-	-261	-0-					N	-0-					111
03	93	N	-0-	-0-	-93	-0-					N	-0-					111

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

10	358	N	358	-0-	-0-	-0-	341	2	17	9	N	15					205
11	377	N	377	-0-	-0-	-0-	340	2	37	9	N	34	189	1			50
12	364	N	364	-0-	-0-	-0-	339	2	25	9	N	23					73
01	372	N	370	-0-	-2	-0-	344	2	26	9	N	24					97
02	377	N	351	-0-	-26	-0-	334	2	17	9	N	15					112
*03	389	N	389	-0-	-0-	-0-	367	2	22	9	N	20					132

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

10	3255	X	2566	-0-	-689	-0-	623 35	1 9	1908	2	N	32					204
11	3150	X	1931	-0-	-1219	-0-	1869	2	62	9	N	56					260
12	3255	X	2337	-0-	-918	-0-	2245	2	92	9	N	84	197	1			147
01	3100	X	2016	-0-	-1084	-0-	1968	2	48	9	N	44					191
02	2900	X	1799	-0-	-1101	-0-	1758	2	41	9	N	37					228
03	2573	X	1919	-0-	-654	-0-	1905	2	14	9	N	13					241

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2792	N	2792	-0-	-0-	-0-	748	1	2000	2	N	40					331
							44	9									
*11	2790	N	1781	-0-	-1009	-0-	1781	2			N	-0-	13	7			318
12	2883	N	2078	-0-	-805	-0-	2068	2	10	9	N	9	184	1			143
01	2790	N	2000	-0-	-790	-0-	1975	2	25	9	N	23					166
02	1963	N	1963	-0-	-0-	-0-	1941	2	22	9	N	20					186
03	2077	N	698	-0-	-1379	-0-	689	2	9	9	N	8					194

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	91	-0-	-64	-0-	89	2	2	9	N	2					202
11	150	N	83	-0-	-67	-0-	83	2			N	-0-					202
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					202
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					202
02	137	N	137	-0-	-0-	-0-	136	2	1	9	N	1					203
*03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					203

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	374	2	18	9	N	16					243
11	411	N	411	-0-	-0-	-0-	397	2	14	9	N	13	190	1			66
12	410	N	410	-0-	-0-	-0-	387	2	23	9	N	21					87
01	409	N	409	-0-	-0-	-0-	389	2	20	9	N	18					105
02	435	N	388	-0-	-47	-0-	368	2	20	9	N	18					123
*03	424	N	424	-0-	-0-	-0-	405	2	19	9	N	17					140

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	2					185
12	0	N	-0-	-0-	-0-	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	-0-					N	-0-					185
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185
03	0	N	-0-	-0-	-0-	-0-					N	-0-					185

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	719	-0-	-893	-0-	312	1	407	2	N	-0-					131
11	1560	N	346	-0-	-1214	-0-	346	2			N	-0-					131
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	348	N	NO RPT	-0-	-348	-0-					N	NO RPT					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					22
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
12	1457	N	183	-0-	-1274	-0-	183	2			Y	-0-					22
01	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					22
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
03	186	N	-0-	-0-	-186	-0-					Y	-0-					22

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1234	N	1234	-0-	-0-	-0-	36	1	1198	2	Y	-0-					4
11	1279	N	1279	-0-	-0-	-0-	39	1	1240	2	Y	-0-					4
12	1443	N	1443	-0-	-0-	-0-	40	1	1262	2	Y	128					132
							141	9									
01	1293	N	1293	-0-	-0-	-0-	42	1	1250	2	Y	1	1	8			132
							1	9									
02	1247	N	1203	-0-	-44	-0-	42	1	1161	2	Y	-0-					132
03	1457	N	1302	-0-	-155	-0-	43	1	1259	2	Y	-0-					132

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1626	2	9	9	Y	8	1	8			7
01	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					7
02	1450	N	786	-0-	-664	-0-	786	2			Y	-0-					7
03	1550	N	763	-0-	-787	-0-	763	2			Y	-0-					7

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1204	N	1204	-0-	-0-	-0-	1194	2	10	9	Y	9	3	8			53
11	1180	N	1180	-0-	-0-	-0-	1167	2	13	9	Y	12					65
12	1222	N	1222	-0-	-0-	-0-	1210	2	12	9	Y	11	3	8			73
01	1212	N	1212	-0-	-0-	-0-	1200	2	12	9	Y	11	38	1	4	8	42
02	1127	N	1127	-0-	-0-	-0-	1110	2	17	9	Y	15	4	8			53
*03	1247	N	1247	-0-	-0-	-0-	1234	2	13	9	Y	12					65

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

10	591	N	591	-0-	-0-	-0-	7	1	584	2	Y	-0-					40
11	570	N	525	-0-	-45	-0-	525	2			Y	-0-					40
12	496	N	115	-0-	-381	-0-	115	2			Y	-0-					40
01	589	N	211	-0-	-378	-0-	211	2			Y	-0-					40
02	522	N	208	-0-	-314	-0-	208	2			Y	-0-					40
*03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

10	2763	X	2763	-0-	-0-	-0-	80 51	1 9	2632	2	N	46	74	1	1	8	31
11	2345	X	2345	-0-	-0-	-0-	71 9	1 9	2265	2	N	8					39
12	2788	N	2788	-0-	-0-	-0-	86 7	1 9	2695	2	N	6	3	1			42
01	2325	N	2191	-0-	-134	-0-	71 18	1 9	2102	2	N	16					58
02	2397	N	2397	-0-	-0-	-0-	83 13	1 9	2301	2	N	12					70
*03	2358	N	2358	-0-	-0-	-0-	78 32	1 9	2248	2	N	29	68	1			31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2866	X	2866	-0-	-0-	-0-	84	1	2764	2	Y	16	90	1			29
							18	9									
11	3180	X	3023	-0-	-157	-0-	91	1	2923	2	Y	8					37
							9	9									
12	3286	X	2978	-0-	-308	-0-	92	1	2886	2	Y	-0-	4	1			33
01	3286	X	2997	-0-	-289	-0-	98	1	2874	2	Y	23	1	1			55
							25	9									
02	2929	X	2821	-0-	-108	-0-	97	1	2677	2	Y	43	94	1			4
							47	9									
03	3131	X	3010	-0-	-121	-0-	100	1	2910	2	Y	-0-					4

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

10	1705	X	1079	-0-	-626	-0-	288	1	788	2	Y	3	3	8			-0-
							3	9									
11	1650	X	994	-0-	-656	-0-	429	1	562	2	Y	3	3	8			-0-
							3	9									
12	1988	X	1988	-0-	-0-	-0-	506	1	1475	2	Y	6	6	8			-0-
							7	9									
01	2030	X	2030	-0-	-0-	-0-	524	1	1503	2	Y	3	3	8			-0-
							3	9									
02	1960	X	1960	-0-	-0-	-0-	508	1	1450	2	Y	2	2	8			-0-
							2	9									
*03	2087	X	2087	-0-	-0-	-0-	608	1	1478	2	Y	1	1	8			-0-
							1	9									

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

10	2924	N	2924	-0-	-0-	-0-	86	1	2827	2	N	10					71
							11	9									
11	2580	N	2580	-0-	-0-	-0-	78	1	2491	2	N	10					81
							11	9									
12	2580	N	2580	-0-	-0-	-0-	79	1	2481	2	N	18	73	1			26
							20	9									
01	2509	N	2509	-0-	-0-	-0-	82	1	2427	2	N	-0-	10	1			16
02	2401	N	2401	-0-	-0-	-0-	84	1	2317	2	N	-0-	1	1			15
*03	2420	N	2420	-0-	-0-	-0-	81	1	2339	2	N	-0-					15

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

10	1581	N	1515	-0-	-66	-0-	44	1	1471	2	Y	-0-					63
11	1500	N	828	-0-	-672	-0-	25	1	803	2	Y	-0-					63
12	1581	N	-0-	-0-	-1581	-0-					Y	-0-					63
01	1519	N	-0-	-0-	-1519	-0-					Y	-0-					63
02	812	N	-0-	-0-	-812	-0-					Y	-0-					63
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

10	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
12	434	N	394	-0-	-40	-0-	12	1	382	2	Y	-0-					-0-
01	434	N	353	-0-	-81	-0-	12	1	341	2	Y	-0-					-0-
02	406	N	275	-0-	-131	-0-	11	1	264	2	Y	-0-					-0-
03	403	N	319	-0-	-84	-0-	269	2	50	9	Y	45					45

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

10	790	N	790	-0-	-0-	-0-	23	1	759	2	N	7					42
							8	9									
11	808	N	808	-0-	-0-	-0-	24	1	776	2	N	7					49
							8	9									
12	750	N	750	-0-	-0-	-0-	23	1	727	2	N	-0-					49
01	727	N	727	-0-	-0-	-0-	24	1	703	2	N	-0-					49
02	667	N	538	-0-	-129	-0-	19	1	519	2	N	-0-					49
03	713	N	691	-0-	-22	-0-	23	1	668	2	N	-0-					49

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

10	2015	N	1860	-0-	-155	-0-	1853	2	7	9	Y	6	1	8			88
11	1860	N	1706	-0-	-154	-0-	1700	2	6	9	Y	5					93
12	1922	N	1743	-0-	-179	-0-	1728	2	15	9	Y	14	63	1			44
01	1860	N	1787	-0-	-73	-0-	1765	2	22	9	Y	20	1	8			63
02	1653	N	1528	-0-	-125	-0-	1515	2	13	9	Y	12	1	8			74
*03	1880	N	1880	-0-	-0-	-0-	1868	2	12	9	Y	11					85

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

10	589	N	520	-0-	-69	-0-	15	1	505	2	Y	-0-					37
11	510	N	205	-0-	-305	-0-	6	1	199	2	Y	-0-					37
12	496	N	177	-0-	-319	-0-	5	1	172	2	Y	-0-					37
01	527	N	148	-0-	-379	-0-	5	1	143	2	Y	-0-					37
02	203	N	136	-0-	-67	-0-	5	1	131	2	Y	-0-					37
03	186	N	156	-0-	-30	-0-	5	1	145	2	Y	5					42
							6	9									

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

10	682	N	586	-0-	-96	-0-	8 17	1 9	561	2	Y	15	2	8			88
11	600	N	552	-0-	-48	-0-	8 21	1 9	523	2	Y	19					107
12	620	N	557	-0-	-63	-0-	8 15	1 9	534	2	Y	14	3	8			118
01	589	N	554	-0-	-35	-0-	8 17	1 9	529	2	Y	15	3	8			130
02	605	N	605	-0-	-0-	-0-	7 20	1 9	578	2	Y	18	3	8			145
03	558	N	541	-0-	-17	-0-	8 14	1 9	519	2	Y	13					158

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

10	3069	X	2696	-0-	-373	-0-	2659	2	37	9	Y	34					92
11	3060	X	2754	-0-	-306	-0-	2709	2	45	9	Y	41					133
12	3162	X	2759	-0-	-403	-0-	2701	2	58	9	Y	53	99	1			87
01	3162	X	2616	-0-	-546	-0-	2573	2	43	9	Y	39					126
02	2697	X	2519	-0-	-178	-0-	2472	2	47	9	Y	43					169
03	2852	X	2674	-0-	-178	-0-	2619	2	55	9	Y	50	179	1			40

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

10	1126	N	1126	-0-	-0-	-0-	33	1	1093	2	Y	-0-					2
11	1116	N	1116	-0-	-0-	-0-	34	1	1082	2	Y	-0-					2
12	1163	N	1163	-0-	-0-	-0-	36	1	1127	2	Y	-0-					2
01	1218	N	1218	-0-	-0-	-0-	40	1	1178	2	Y	-0-					2
02	1073	N	1066	-0-	-7	-0-	37	1	1029	2	Y	-0-					2
03	1178	N	1121	-0-	-57	-0-	37	1	1084	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	374	-0-	-60	-0-	11	1	363	2	Y	-0-					10
11	393	N	393	-0-	-0-	-0-	12	1	381	2	Y	-0-					10
12	401	N	401	-0-	-0-	-0-	12	1	389	2	Y	-0-					10
01	397	N	397	-0-	-0-	-0-	13	1	384	2	Y	-0-					10
02	377	N	362	-0-	-15	-0-	13	1	349	2	Y	-0-					10
03	403	N	398	-0-	-5	-0-	13	1	385	2	Y	-0-					10

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1279	-0-	-85	-0-	38	1	1241	2	Y	-0-					86
11	1240	N	1240	-0-	-0-	-0-	38	1	1202	2	Y	-0-					86
12	1302	N	1269	-0-	-33	-0-	39	1	1230	2	Y	-0-					86
01	1271	N	1249	-0-	-22	-0-	41	1	1206	2	Y	2					88
							2	9									
02	1208	N	1208	-0-	-0-	-0-	41	1	1123	2	Y	40					128
							44	9									
03	1271	N	1269	-0-	-2	-0-	42	1	1224	2	Y	3					131
							3	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	644	-0-	-7	-0-	19	1	625	2	Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	19	1	611	2	Y	-0-					-0-
12	682	N	635	-0-	-47	-0-	20	1	615	2	Y	-0-					-0-
01	651	N	626	-0-	-25	-0-	21	1	605	2	Y	-0-					-0-
02	609	N	567	-0-	-42	-0-	20	1	547	2	Y	-0-					-0-
*03	649	N	649	-0-	-0-	-0-	22	1	627	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1106	-0-	-165	-0-	1106	2			N	-0-					65
11	1170	N	1044	-0-	-126	-0-	1044	2			N	-0-					65
12	1111	N	1111	-0-	-0-	-0-	12	1	1099	2	N	-0-					65
01	1305	N	1305	-0-	-0-	-0-	12	1	1245	2	N	44					109
							48	9									
02	1073	N	1073	-0-	-0-	-0-	12	1	1061	2	N	-0-					109
03	1116	N	1095	-0-	-21	-0-	1062	2	33	9	N	30	114	1			25

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	235					235
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					235
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					235
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					235

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	31					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	2			Y	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	2			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	501	2	1	9	Y	1					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	31	1	992	2	Y	-0-			-0-
11	1020	N	984	-0-	-36	-0-	30	1	954	2	Y	-0-			-0-
12	1008	N	1008	-0-	-0-	-0-	31	1	977	2	Y	-0-			-0-
01	1023	N	981	-0-	-42	-0-	31	1	950	2	Y	-0-			-0-
02	957	N	932	-0-	-25	-0-	29	1	903	2	Y	-0-			-0-
03	1023	N	893	-0-	-130	-0-	31	1	862	2	Y	-0-			-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	521	-0-	-6	-0-	31	1	490	2	Y	-0-			-0-
11	510	N	501	-0-	-9	-0-	30	1	471	2	Y	-0-			-0-
12	527	N	511	-0-	-16	-0-	31	1	480	2	Y	-0-			-0-
01	527	N	512	-0-	-15	-0-	31	1	481	2	Y	-0-			-0-
02	493	N	471	-0-	-22	-0-	29	1	442	2	Y	-0-			-0-
*03	498	N	498	-0-	-0-	-0-	31	1	467	2	Y	-0-			-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					Y	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	983	-0-	-40	-0-	29	1	954	2	Y	-0-			1
11	990	N	984	-0-	-6	-0-	30	1	954	2	Y	-0-			1
12	1023	N	992	-0-	-31	-0-	31	1	961	2	Y	-0-			1
01	993	N	993	-0-	-0-	-0-	33	1	960	2	Y	-0-			1
02	957	N	921	-0-	-36	-0-	32	1	889	2	Y	-0-			1
*03	1016	N	1016	-0-	-0-	-0-	34	1	982	2	Y	-0-			1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2387	X	2319	-0-	-68	-0-	68	1	2251	2	Y	-0-			20
11	2310	X	2046	-0-	-264	-0-	62	1	1984	2	Y	-0-			20
12	2387	X	2049	-0-	-338	-0-	63	1	1986	2	Y	-0-			20
01	2356	X	2035	-0-	-321	-0-	67	1	1968	2	Y	-0-			20
02	2204	X	1952	-0-	-252	-0-	68	1	1884	2	Y	-0-			20
03	2325	X	2205	-0-	-120	-0-	74	1	2131	2	Y	-0-			20

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	41	1	1345	2	Y	-0-			1
11	1365	N	1365	-0-	-0-	-0-	41	1	1324	2	Y	-0-			1
12	1395	N	1395	-0-	-0-	-0-	43	1	1352	2	Y	-0-			1
01	1395	N	1393	-0-	-2	-0-	46	1	1347	2	Y	-0-			1
02	1334	N	1276	-0-	-58	-0-	45	1	1231	2	Y	-0-			1
03	1395	N	1374	-0-	-21	-0-	46	1	1328	2	Y	-0-			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1375	N	1375	-0-	-0-	-0-	40	1	1317	2	Y	16					34
							18	9									
11	1299	N	1299	-0-	-0-	-0-	39	1	1258	2	Y	2					36
							2	9									
12	1183	N	1183	-0-	-0-	-0-	36	1	1130	2	Y	15					51
							17	9									
01	1153	N	1153	-0-	-0-	-0-	37	1	1083	2	Y	30					81
							33	9									
02	1076	N	1076	-0-	-0-	-0-	37	1	1022	2	Y	15					96
							17	9									
*03	1086	N	1086	-0-	-0-	-0-	36	1	1041	2	Y	8	81	1			23
							9	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

10	527	N	197	-0-	-330	-0-	6	1	191	2	Y	-0-					10
11	420	N	128	-0-	-292	-0-	4	1	124	2	Y	-0-					10
12	341	N	77	-0-	-264	-0-	2	1	75	2	Y	-0-					10
01	186	N	33	-0-	-153	-0-	1	1	32	2	Y	-0-					10
02	116	N	66	-0-	-50	-0-	2	1	64	2	Y	-0-					10
*03	144	N	144	-0-	-0-	-0-	5	1	139	2	Y	-0-					10

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

10	310	N	296	-0-	-14	-0-	9	1	287	2	Y	-0-					39
11	300	N	291	-0-	-9	-0-	9	1	282	2	Y	-0-					39
12	310	N	299	-0-	-11	-0-	9	1	290	2	Y	-0-					39
01	310	N	298	-0-	-12	-0-	10	1	288	2	Y	-0-					39
02	290	N	203	-0-	-87	-0-	7	1	196	2	Y	-0-					39
03	310	N	234	-0-	-76	-0-	8	1	226	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

10	762	N	762	-0-	-0-	-0-	22	1	740	2	Y	-0-					26
11	838	N	838	-0-	-0-	-0-	25	1	813	2	Y	-0-					26
12	744	N	676	-0-	-68	-0-	21	1	655	2	Y	-0-					26
01	775	N	681	-0-	-94	-0-	22	1	659	2	Y	-0-					26
02	812	N	606	-0-	-206	-0-	21	1	585	2	Y	-0-					26
*03	699	N	699	-0-	-0-	-0-	23	1	676	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

10	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

10	2232	N	1432	-0-	-800	-0-	41	1	1339	2	Y	47	62	1			31
							52	9									
11	2274	N	2274	-0-	-0-	-0-	69	1	2201	2	Y	4					35
							4	9									
12	2232	N	2183	-0-	-49	-0-	67	1	2099	2	Y	15	3	1			47
							17	9									
01	2124	N	2124	-0-	-0-	-0-	69	1	2021	2	Y	31					78
							34	9									
02	2204	N	1698	-0-	-506	-0-	58	1	1611	2	Y	26	91	1			13
							29	9									
*03	2181	N	2181	-0-	-0-	-0-	72	1	2087	2	Y	20					33
							22	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

10	1674	N	1641	-0-	-33	-0-	1619	2	22	9	Y	20					65
11	1650	N	1455	-0-	-195	-0-	1434	2	21	9	Y	19					84
12	1643	N	1584	-0-	-59	-0-	1555	2	29	9	Y	26					110
01	1643	N	1532	-0-	-111	-0-	1518	2	14	9	Y	13	93	1			30
02	1421	N	1401	-0-	-20	-0-	1376	2	25	9	Y	23					53
03	1581	N	1526	-0-	-55	-0-	1498	2	28	9	Y	25					78

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

10	167	N	167	-0-	-0-	-0-	5	1	162	2	N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	4	1	142	2	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	7	1	210	2	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	8	1	239	2	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	6	1	174	2	N	-0-					-0-
03	217	N	144	-0-	-73	-0-	5	1	139	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

10	1333	N	1300	-0-	-33	-0-	38	1	1262	2	N	-0-					1
11	1320	N	1255	-0-	-65	-0-	38	1	1217	2	N	-0-					1
12	1364	N	1279	-0-	-85	-0-	40	1	1239	2	N	-0-					1
01	1302	N	1283	-0-	-19	-0-	42	1	1241	2	N	-0-					1
02	1218	N	1197	-0-	-21	-0-	42	1	1155	2	N	-0-					1
*03	1305	N	1305	-0-	-0-	-0-	44	1	1261	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

10	1612	N	1508	-0-	-104	-0-	44	1	1447	2	Y	15	90	1			31
							17	9									
11	1530	N	1442	-0-	-88	-0-	44	1	1398	2	Y	-0-					31
12	1581	N	168	-0-	-1413	-0-	5	1	163	2	Y	-0-	4	1			27
01	1519	N	-0-	-0-	-1519	-0-					Y	-0-	1	1			26
02	1392	N	-0-	-0-	-1392	-0-					Y	-0-					26
03	155	N	-0-	-0-	-155	-0-					Y	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	8	1	267	2	Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	9	1	276	2	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	9	1	285	2	Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	11	1	333	2	Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	11	1	310	2	Y	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	11	1	332	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1255	-0-	-16	-0-	37	1	1218	2	Y	-0-					17
11	1231	N	1231	-0-	-0-	-0-	37	1	1194	2	Y	-0-					17
12	1302	N	1259	-0-	-43	-0-	39	1	1220	2	Y	-0-					17
01	1249	N	1249	-0-	-0-	-0-	41	1	1208	2	Y	-0-					17
02	1189	N	1152	-0-	-37	-0-	40	1	1112	2	Y	-0-					17
*03	1275	N	1275	-0-	-0-	-0-	43	1	1232	2	Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1555	-0-	-181	-0-	1554	2	1	9	Y	1	1	8			49
11	1680	X	1329	-0-	-351	-0-	1328	2	1	9	Y	1	1	8			49
12	1787	X	1787	-0-	-0-	-0-	1785	2	2	9	Y	2	2	8			49
01	1736	X	1700	-0-	-36	-0-	1699	2	1	9	Y	1	1	8			49
02	1701	X	1701	-0-	-0-	-0-	1700	2	1	9	Y	1	1	8			49
03	1798	X	1681	-0-	-117	-0-	1670	2	11	9	Y	10	10	8			49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	10	1	317	2	Y	-0-					30
11	337	N	337	-0-	-0-	-0-	10	1	327	2	Y	-0-					30
12	343	N	343	-0-	-0-	-0-	11	1	332	2	Y	-0-					30
01	341	N	336	-0-	-5	-0-	11	1	325	2	Y	-0-					30
02	319	N	306	-0-	-13	-0-	11	1	295	2	Y	-0-					30
*03	351	N	351	-0-	-0-	-0-	12	1	339	2	Y	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	31	1	244	2	Y	-0-			-0-
11	270	N	264	-0-	-6	-0-	30	1	234	2	Y	-0-			-0-
12	271	N	271	-0-	-0-	-0-	31	1	240	2	Y	-0-			-0-
01	279	N	267	-0-	-12	-0-	31	1	236	2	Y	-0-			-0-
02	261	N	251	-0-	-10	-0-	29	1	222	2	Y	-0-			-0-
03	279	N	264	-0-	-15	-0-	31	1	233	2	Y	-0-			-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

10	713	N	669	-0-	-44	-0-	20	1	649	2	Y	-0-			10
11	660	N	640	-0-	-20	-0-	19	1	621	2	Y	-0-			10
12	682	N	635	-0-	-47	-0-	20	1	615	2	Y	-0-			10
01	682	N	614	-0-	-68	-0-	20	1	594	2	Y	-0-			10
02	609	N	-0-	-0-	-609	-0-					Y	-0-			10
03	620	N	-0-	-0-	-620	-0-					Y	-0-			10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

10	1044	N	1044	-0-	-0-	-0-	31	1	1013	2	Y	-0-			1
11	990	N	829	-0-	-161	-0-	25	1	804	2	Y	-0-			1
12	1054	N	838	-0-	-216	-0-	26	1	812	2	Y	-0-			1
01	1054	N	841	-0-	-213	-0-	28	1	813	2	Y	-0-			1
02	812	N	807	-0-	-5	-0-	28	1	779	2	Y	-0-			1
*03	851	N	851	-0-	-0-	-0-	28	1	823	2	Y	-0-			1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	27	1	906	2	Y	-0-					71
11	911	N	911	-0-	-0-	-0-	27	1	875	2	Y	8					79
							9	9									
12	920	N	920	-0-	-0-	-0-	28	1	892	2	Y	-0-	26	1			53
01	930	N	904	-0-	-26	-0-	30	1	874	2	Y	-0-	4	1			49
02	870	N	827	-0-	-43	-0-	29	1	798	2	Y	-0-					49
*03	1065	N	1065	-0-	-0-	-0-	36	1	1029	2	Y	-0-					49

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

10	589	N	520	-0-	-69	-0-	15	1	505	2	Y	-0-					14
11	540	N	521	-0-	-19	-0-	16	1	505	2	Y	-0-					14
12	558	N	525	-0-	-33	-0-	16	1	509	2	Y	-0-					14
01	527	N	508	-0-	-19	-0-	17	1	491	2	Y	-0-					14
02	493	N	446	-0-	-47	-0-	16	1	430	2	Y	-0-					14
03	527	N	513	-0-	-14	-0-	17	1	496	2	Y	-0-					14

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

10	992	N	977	-0-	-15	-0-	29	1	948	2	Y	-0-					1
11	973	N	973	-0-	-0-	-0-	29	1	944	2	Y	-0-					1
12	992	N	984	-0-	-8	-0-	30	1	954	2	Y	-0-					1
01	992	N	980	-0-	-12	-0-	32	1	948	2	Y	-0-					1
02	928	N	908	-0-	-20	-0-	32	1	876	2	Y	-0-					1
*03	1007	N	1007	-0-	-0-	-0-	34	1	973	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	976	-0-	-171	-0-	29	1	947	2	Y	-0-	4	1			1
11	1110	N	1106	-0-	-4	-0-	33	1	1073	2	Y	-0-					1
12	1102	N	1102	-0-	-0-	-0-	34	1	1068	2	Y	-0-					1
01	1114	N	1114	-0-	-0-	-0-	37	1	1077	2	Y	-0-					1
02	1073	N	1018	-0-	-55	-0-	36	1	982	2	Y	-0-					1
*03	1163	N	1163	-0-	-0-	-0-	39	1	1124	2	Y	-0-					1

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

10	2139	N	2111	-0-	-28	-0-	31	1	2080	2	Y	-0-					1
11	2130	N	2018	-0-	-112	-0-	30	1	1988	2	Y	-0-					1
12	2045	N	2045	-0-	-0-	-0-	31	1	2014	2	Y	-0-					1
01	2108	N	1896	-0-	-212	-0-	31	1	1865	2	Y	-0-					1
02	1943	N	1897	-0-	-46	-0-	29	1	1868	2	Y	-0-					1
03	2046	N	2040	-0-	-6	-0-	31	1	2009	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

10	496	N	489	-0-	-7	-0-	31	1	458	2	Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	30	1	455	2	Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	31	1	453	2	Y	-0-					-0-
01	496	N	476	-0-	-20	-0-	31	1	445	2	Y	-0-					-0-
02	464	N	448	-0-	-16	-0-	29	1	419	2	Y	-0-					-0-
03	496	N	469	-0-	-27	-0-	31	1	438	2	Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

10	SWR 10		446	-0-	446	62498	446	2			N	-0-					74
11	SWR 10		405	-0-	405	62903	405	2			N	-0-					74
12	SWR 10		377	-0-	377	63280	22	1	355	2	N	-0-					74
01	SWR 10		402	-0-	402	63682	22	1	380	2	N	-0-					74
02	SWR 10		547	-0-	547	64229	21	1	526	2	N	-0-					74
03	SWR 10	NO RPT		-0-	-0-	64229					N	NO RPT					74

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-	15	7			80

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	30	N	-0-	-0-	-30	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					22
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					22
*03	341	N	341	-0-	-0-	-0-	341	2			N	-0-	2	7			20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					8
11	780	N	718	-0-	-62	-0-	718	2			N	-0-					8
12	806	N	728	-0-	-78	-0-	728	2			N	-0-					8
01	775	N	740	-0-	-35	-0-	740	2			N	-0-					8
02	696	N	650	-0-	-46	-0-	650	2			N	-0-					8
*03	1192	N	1192	-0-	-0-	-0-	1010	2	182	9	N	165	148	1			25

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4064	X	4064	-0-	-0-	-0-	119	1	3945	2	Y	-0-					28
11	3790	X	3790	-0-	-0-	-0-	115	1	3675	2	Y	-0-					28
12	4374	X	4374	-0-	-0-	-0-	135	1	4239	2	Y	-0-					28
01	4452	X	4452	-0-	-0-	-0-	146	1	4306	2	Y	-0-					28
02	3799	X	3433	-0-	-366	-0-	120	1	3313	2	Y	-0-					28
03	4371	X	3772	-0-	-599	-0-	126	1	3646	2	Y	-0-					28

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1730	-0-	-6	-0-	51	1	1673	2	Y	5					38
							6	9									
11	1620	N	494	-0-	-1126	-0-	15	1	479	2	Y	-0-					38
12	2375	N	2375	-0-	-0-	-0-	73	1	2302	2	Y	-0-					38
01	1736	N	1528	-0-	-208	-0-	50	1	1464	2	Y	13					51
							14	9									
02	1003	N	1003	-0-	-0-	-0-	35	1	957	2	Y	10					61
							11	9									
03	2387	N	1775	-0-	-612	-0-	59	1	1698	2	Y	16	61	1			16
							18	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0-	-0-	51	1	1695	2	Y	-0-					50
11	1721	N	1721	-0-	-0-	-0-	52	1	1669	2	Y	-0-					50
12	1798	N	1748	-0-	-50	-0-	54	1	1694	2	Y	-0-					50
01	1744	N	1744	-0-	-0-	-0-	57	1	1687	2	Y	-0-					50
02	1653	N	1611	-0-	-42	-0-	56	1	1555	2	Y	-0-					50
*03	1768	N	1768	-0-	-0-	-0-	59	1	1709	2	Y	-0-					50

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1597	N	1597	-0-	-0-	-0-	46	1	1521	2	Y	27					53
							30	9									
11	1590	N	1455	-0-	-135	-0-	44	1	1400	2	Y	10					63
							11	9									
12	1643	N	1406	-0-	-237	-0-	43	1	1360	2	Y	3					66
							3	9									
01	1612	N	1518	-0-	-94	-0-	49	1	1437	2	Y	29	30	1			65
							32	9									
02	1421	N	1399	-0-	-22	-0-	47	1	1310	2	Y	38	9	1			94
							42	9									
*03	1574	N	1574	-0-	-0-	-0-	51	1	1471	2	Y	47	113	1			28
							52	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	160	-0-	-88	-0-	160	3			N	-0-					133
11	240	N	148	-0-	-92	-0-	136	3	12	9	N	11					144
12	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					144
01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					144
02	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					144
*03	275	N	275	-0-	-0-	-0-	266	2	9	9	N	8					152

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	2			Y	-0-					-0-
12	T. A.		46	-0-	46	46	46	2			Y	-0-					-0-
01	T. A.		22	-0-	22	68	22	2			Y	-0-					-0-
02	T. A.		37	-0-	37	105	37	2			Y	-0-					-0-
03	T. A.		20	-0-	20	125	20	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	N	1429	-0-	-0-	-0-	1416	2	13	9	Y	12					33
11	1410	N	1369	-0-	-41	-0-	1349	2	20	9	Y	18					51
12	1426	N	1401	-0-	-25	-0-	1380	2	21	9	Y	19	1	8			69
01	1426	N	1374	-0-	-52	-0-	1357	2	17	9	Y	15					84
02	1334	N	1286	-0-	-48	-0-	1268	2	18	9	Y	16					100
03	1395	N	1394	-0-	-1	-0-	1370	2	24	9	Y	22					122

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2404	-0-	-14	-0-	2404	2			Y	-0-					165
11	2370	X	2220	-0-	-150	-0-	2220	2			Y	-0-					165
12	2507	X	2507	-0-	-0-	-0-	2308	2	199	9	Y	181	181	1			165
01	2449	X	2292	-0-	-157	-0-	2292	2			Y	-0-					165
02	2262	X	2069	-0-	-193	-0-	2069	2			Y	-0-					165
03	2511	X	2398	-0-	-113	-0-	2398	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3233	X	3233	-0-	-0-	-0-	3158	2	75	9	Y	68	139	1			26
11	2850	X	2505	-0-	-345	-0-	2429	2	76	9	Y	69					95
12	3396	X	3396	-0-	-0-	-0-	3276	2	120	9	Y	109	150	1			54
01	2945	X	2596	-0-	-349	-0-	2538	2	58	9	Y	53					107
02	2843	X	2843	-0-	-0-	-0-	2784	2	59	9	Y	54					161
03	2945	X	2634	-0-	-311	-0-	2610	2	24	9	Y	22	177	1			6

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2451	-0-	-122	-0-	2376	2	75	9	Y	68	164	1			54
11	2280	X	2136	-0-	-144	-0-	2118	2	18	9	Y	16					70
12	2356	X	2298	-0-	-58	-0-	2262	2	36	9	Y	33	2	8			101
01	2449	X	2405	-0-	-44	-0-	2339	2	66	9	Y	60					161
02	2291	X	2085	-0-	-206	-0-	2026	2	59	9	Y	54	180	1			35
03	2449	X	2338	-0-	-111	-0-	2260	2	78	9	Y	71					106

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	573	-0-	-47	-0-		31 1 15 9	527	2	Y	14					66
11	550	N	550	-0-	-0-	-0-		30 1 13 9	507	2	Y	12					78
12	558	N	553	-0-	-5	-0-		31 1 15 9	507	2	Y	14					92
01	563	N	563	-0-	-0-	-0-		31 1 11 9	521	2	Y	10					102
02	526	N	526	-0-	-0-	-0-		29 1 17 9	480	2	Y	15					117
*03	573	N	573	-0-	-0-	-0-		31 1 18 9	524	2	Y	16					133

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

10	1678	N	1678	-0-	-0-	-0-		47 1 80 9	1551	2	Y	73	157	1			36
11	1650	N	1533	-0-	-117	-0-		46 1 20 9	1467	2	Y	18					54
12	1767	N	1611	-0-	-156	-0-		50 1 8 9	1553	2	Y	7	7	1			54
01	1674	N	1477	-0-	-197	-0-		47 1 47 9	1383	2	Y	43	1	1			96
02	1479	N	1458	-0-	-21	-0-		48 1 94 9	1316	2	Y	85					181
*03	1628	N	1628	-0-	-0-	-0-		54 1 21 9	1553	2	Y	19	171	1			29

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

10	620	N	495	-0-	-125	-0-		485 3	10	4	N	-0-					127
11	540	N	484	-0-	-56	-0-		484 3			N	-0-					127
12	501	N	501	-0-	-0-	-0-		501 3			N	-0-					127
01	496	N	487	-0-	-9	-0-		487 3			N	-0-					127
02	464	N	463	-0-	-1	-0-		463 3			N	-0-					127
03	496	N	486	-0-	-10	-0-		486 2			N	-0-	33	7			94

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

10	686	N	686	-0-	-0-	-0-		31 1	655	2	Y	-0-					8
11	633	N	633	-0-	-0-	-0-		30 1	603	2	Y	-0-					8
12	951	N	951	-0-	-0-	-0-		31 1	920	2	Y	-0-					8
01	1284	N	1284	-0-	-0-	-0-		31 1 1 9	1252	2	Y	1					9
02	1408	N	1408	-0-	-0-	-0-		29 1 40 9	1339	2	Y	36					45
*03	1635	N	1635	-0-	-0-	-0-		31 1 48 9	1556	2	Y	44	41	1			48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
11	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
01	1209	N	1177	-0-	-32	-0-	1177	2			Y	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-
03	1209	N	1180	-0-	-29	-0-	1180	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1222	-0-	-235	-0-	1209	2	13	9	Y	12	161	1			57
11	1410	N	1165	-0-	-245	-0-	1152	2	13	9	Y	12					69
12	1364	N	1175	-0-	-189	-0-	1156	2	19	9	Y	17					86
01	1209	N	1201	-0-	-8	-0-	1184	2	17	9	Y	15					101
02	1131	N	1032	-0-	-99	-0-	1015	2	17	9	Y	15					116
03	1178	N	1083	-0-	-95	-0-	1066	2	17	9	Y	15					131

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					49
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49
12	217	N	4	-0-	-213	-0-	4	2			Y	-0-					49
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					49
02	7	N	-0-	-0-	-7	-0-					Y	-0-					49
*03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					127
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					127
12	403	N	360	-0-	-43	-0-	11	1	349	3	N	-0-					127
01	372	N	370	-0-	-2	-0-	11	1	346	3	N	-0-					127
							13	4									
02	348	N	331	-0-	-17	-0-	10	1	239	3	N	-0-					127
							82	4									
03	372	N	249	-0-	-123	-0-	221	2	28	9	N	25					152

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	313	-0-	-214	-0-	313	3			N	-0-					43
11	510	N	221	-0-	-289	-0-	212	3	9	4	N	-0-					43
12	597	N	597	-0-	-0-	-0-	11	1	586	3	N	-0-					43
01	497	N	497	-0-	-0-	-0-	11	1	486	3	N	-0-					43
02	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					43
*03	589	N	261	-0-	-328	-0-	261	2			N	-0-	15	7			28

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	955	-0-	-316	-0-	955	3			N	-0-					174
11	1080	N	906	-0-	-174	-0-	886	3	20	9	N	18					192
12	1116	N	909	-0-	-207	-0-	12	1	889	3	N	7	182	1			17
							8	9									
01	961	N	885	-0-	-76	-0-	12	1	873	3	N	-0-					17
02	870	N	802	-0-	-68	-0-	11	1	791	3	N	-0-					17
03	899	N	813	-0-	-86	-0-	792	2	21	9	N	19					36

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4297	X	4297	-0-	-0-	-0-	4261	2	36	9	Y	33					88
11	4151	X	4151	-0-	-0-	-0-	4097	2	54	9	Y	49					137
12	4267	X	4267	-0-	-0-	-0-	4221	2	46	9	Y	42	5	8			174
01	4167	X	4167	-0-	-0-	-0-	4110	2	57	9	Y	52	172	1			54
02	3774	X	3774	-0-	-0-	-0-	3724	2	50	9	Y	45	3	8			96
*03	4147	X	4147	-0-	-0-	-0-	4095	2	52	9	Y	47	6	8			137

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	365	-0-	-224	-0-	365	3			N	-0-					79
11	480	N	370	-0-	-110	-0-	370	3			N	-0-					79
12	465	N	193	-0-	-272	-0-	12	1	170	3	N	-0-					79
							11	4									
01	545	N	545	-0-	-0-	-0-	12	1	513	3	N	-0-					79
							20	4									
02	564	N	564	-0-	-0-	-0-	11	1	514	3	N	-0-					79
							39	4									
*03	444	N	444	-0-	-0-	-0-	444	2			N	-0-	39	7			40

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	666	-0-	-264	-0-	634	3	32	4	N	-0-					18
11	992	N	992	-0-	-0-	-0-	992	3			N	-0-					18
12	1046	N	1046	-0-	-0-	-0-	12	1	1034	3	N	-0-					18
01	718	N	718	-0-	-0-	-0-	12	1	706	3	N	-0-					18
02	957	N	776	-0-	-181	-0-	11	1	765	3	N	-0-					18
*03	1054	N	797	-0-	-257	-0-	797	2			N	-0-	18	7			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	13613	-0-	-2011	-0-	13473	3	140	9	N	127					351
11	14700	X	12901	-0-	-1799	-0-	12702	3	199	9	N	181	388	1			144
12	14880	X	13022	-0-	-1858	-0-	11	1	12733	3	N	253	198	1			199
							278	9									
01	14601	X	12656	-0-	-1945	-0-	11	1	12339	3	N	278	173	1			304
							306	9									
02	13369	X	11478	-0-	-1891	-0-	11	1	11323	3	N	131	198	1			237
							144	9									
03	13609	X	11996	-0-	-1613	-0-	11801	2	195	9	N	177	187	1			227

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

10	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					62
11	1622	N	1622	-0-	-0-	-0-	1503	3	119	9	N	108					170
12	1674	N	1621	-0-	-53	-0-	12	1	1564	3	N	41	196	1			15
							45	9									
01	1621	N	1621	-0-	-0-	-0-	12	1	1561	3	N	44					59
							48	9									
02	1566	N	1355	-0-	-211	-0-	11	1	1344	3	N	-0-					59
*03	1612	N	1392	-0-	-220	-0-	1316	2	76	9	N	69	103	1			25

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

10	186	N	180	-0-	-6	-0-	180	2			Y	-0-					25
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					25
12	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					25
01	186	N	143	-0-	-43	-0-	143	2			Y	-0-					25
02	203	N	148	-0-	-55	-0-	148	2			Y	-0-					25
03	155	N	151	-0-	-4	-0-	151	2			Y	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	513	-0-	-262	-0-	513	2			Y	-0-					-0-
11	690	X	556	-0-	-134	-0-	556	2			Y	-0-					-0-
12	619	X	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
02	566	X	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
03	620	X	609	-0-	-11	-0-	609	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	50	-0-	-105	-0-	50	2			Y	-0-					7
11	120	N	49	-0-	-71	-0-	49	2			Y	-0-					7
12	62	N	56	-0-	-6	-0-	54	2	2	9	Y	2					9
01	62	N	52	-0-	-10	-0-	52	2			Y	-0-					9
02	58	N	44	-0-	-14	-0-	44	2			Y	-0-					9
03	62	N	42	-0-	-20	-0-	42	2			Y	-0-					9

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	204	-0-	-44	-0-	204	2			Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			Y	-0-					-0-
02	232	N	186	-0-	-46	-0-	186	2			Y	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3349	-0-	-30	-0-	3325	2	24	9	Y	22					114
11	3240	X	2899	-0-	-341	-0-	2880	2	19	9	Y	17					131
12	3348	X	2922	-0-	-426	-0-	2900	2	22	9	Y	20					151
01	3348	X	3328	-0-	-20	-0-	3317	2	11	9	Y	10	138	1			23
02	3146	X	3146	-0-	-0-	-0-	3116	2	30	9	Y	27					50
03	3348	X	3300	-0-	-48	-0-	3267	2	33	9	Y	30					80

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

10	1116	N	1116	-0-	-0-	-0-	1112	2	4	9	Y	4					86
11	1470	N	1175	-0-	-295	-0-	1168	2	7	9	Y	6					92
12	1457	N	1080	-0-	-377	-0-	1068	2	12	9	Y	11	81	1			22
01	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					22
02	1776	N	1776	-0-	-0-	-0-	1758	2	18	9	Y	16	1	8			37
*03	1854	N	1854	-0-	-0-	-0-	1834	2	20	9	Y	18					55

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

10	2474	N	2474	-0-	-0-	-0-	2446	2	28	9	Y	25	94	1	4	8	25
11	2500	N	2500	-0-	-0-	-0-	2496	2	4	9	Y	4	4	8			25
12	2650	N	2650	-0-	-0-	-0-	2644	2	6	9	Y	5	5	8			25
01	2699	N	2699	-0-	-0-	-0-	2697	2	2	9	Y	2	2	8			25
02	2407	N	2054	-0-	-353	-0-	2052	2	2	9	Y	2	2	8			25
03	2635	N	2007	-0-	-628	-0-	2006	2	1	9	Y	1	1	8			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

10	93	N	-0-	-0-	-93	-0-					Y	-0-					102
11	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					102
12	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					102
01	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					102
02	58	N	-0-	-0-	-58	-0-					Y	-0-					102
03	62	N	39	-0-	-23	-0-	39	2			Y	-0-					102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

10	1154	N	1154	-0-	-0-	-0-	1153	2	1	9	Y	1	1	8			33
11	1401	N	1401	-0-	-0-	-0-	1398	2	3	9	Y	3	3	8			33
12	1458	N	1458	-0-	-0-	-0-	1454	2	4	9	Y	4	4	8			33
01	1442	N	1442	-0-	-0-	-0-	1440	2	2	9	Y	2	2	8			33
02	1363	N	1284	-0-	-79	-0-	1283	2	1	9	Y	1	1	8			33
03	1457	N	1333	-0-	-124	-0-	4	1	1328	2	Y	1	1	8			33
							1	9									

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

10	1120	N	1120	-0-	-0-	-0-	33	1	1087	2	Y	-0-					66
11	1124	N	1124	-0-	-0-	-0-	34	1	1090	2	Y	-0-					66
12	1147	N	1117	-0-	-30	-0-	35	1	1082	2	Y	-0-					66
01	1116	N	1115	-0-	-1	-0-	37	1	1078	2	Y	-0-					66
02	1073	N	1009	-0-	-64	-0-	35	1	974	2	Y	-0-					66
*03	1142	N	1142	-0-	-0-	-0-	38	1	1104	2	Y	-0-					66

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	445	2	23	9	Y	21	83	1			20
11	450	N	434	-0-	-16	-0-	434	2			Y	-0-					20
12	372	N	349	-0-	-23	-0-	1	1	348	2	Y	-0-					20
01	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					20
02	406	N	168	-0-	-238	-0-	168	2			Y	-0-					20
03	341	N	190	-0-	-151	-0-	1	1	189	2	Y	-0-					20

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

10	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	Y	2	2	8			-0-
11	1480	N	1480	-0-	-0-	-0-	1477	2	3	9	Y	3	3	8			-0-
12	1563	N	1563	-0-	-0-	-0-	1560	2	3	9	Y	3	3	8			-0-
01	1550	N	1495	-0-	-55	-0-	1494	2	1	9	Y	1	1	8			-0-
02	1421	N	1359	-0-	-62	-0-	1358	2	1	9	Y	1	1	8			-0-
03	1550	N	1393	-0-	-157	-0-	1392	2	1	9	Y	1	1	8			-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	4	4	-0-	-0-	-0-	4	1				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	3	-0-	3	3	3	2				Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	Y	1	1	8			37
11	2074	N	2074	-0-	-0-	-0-	2072	2	2	9	Y	2	2	8			37
12	2150	N	2150	-0-	-0-	-0-	2147	2	3	9	Y	3	3	8			37
01	2046	N	2032	-0-	-14	-0-	2031	2	1	9	Y	1	1	8			37
02	2039	N	2039	-0-	-0-	-0-	2038	2	1	9	Y	1	1	8			37
03	2046	N	1673	-0-	-373	-0-	1672	2	1	9	Y	1	1	8			37

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

10	1860	N	1771	-0-	-89	-0-	1771	2			Y	-0-					20
11	1770	N	1627	-0-	-143	-0-	1627	2			Y	-0-					20
12	1798	N	1646	-0-	-152	-0-	1646	2			Y	-0-					20
01	1767	N	1637	-0-	-130	-0-	1637	2			Y	-0-					20
02	1566	N	1506	-0-	-60	-0-	1506	2			Y	-0-					20
03	1643	N	848	-0-	-795	-0-	812	2	36	9	Y	33					53

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2206	N	2206	-0-	-0-	-0-	2203	2	3	9	Y	3	3	8			107
11	2114	N	2114	-0-	-0-	-0-	2110	2	4	9	Y	4	4	8			107
12	2193	N	2193	-0-	-0-	-0-	2187	2	6	9	Y	5	5	8			107
01	2201	N	2093	-0-	-108	-0-	2091	2	2	9	Y	2	2	8			107
02	2030	N	1945	-0-	-85	-0-	1943	2	2	9	Y	2	2	8			107
03	2201	N	2056	-0-	-145	-0-	2055	2	1	9	Y	1	1	8			107

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	281	-0-	-153	-0-	280	2	1	9	Y	1	1	8			18
11	420	N	158	-0-	-262	-0-	2	1	155	2	Y	1	1	8			18
							1	9									
12	554	N	554	-0-	-0-	-0-	7	1	546	2	Y	1	1	8			18
							1	9									
01	333	N	333	-0-	-0-	-0-	2	1	331	2	Y	-0-					18
02	145	N	111	-0-	-34	-0-	111	2			Y	-0-					18
03	558	N	340	-0-	-218	-0-	5	1	335	2	Y	-0-					18

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	N	2082	-0-	-0-	-0-	2081	2	1	9	Y	1	1	8			49
11	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	Y	1	1	8			49
12	2082	N	2082	-0-	-0-	-0-	2080	2	2	9	Y	2	2	8			49
01	2077	N	2037	-0-	-40	-0-	2036	2	1	9	Y	1	1	8			49
02	1943	N	1807	-0-	-136	-0-	1806	2	1	9	Y	1	1	8			49
03	2077	N	1852	-0-	-225	-0-	4	1	1848	2	Y	-0-					49

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1833	N	1833	-0-	-0-	-0-	1833	2			Y	-0-					19
11	1680	N	1634	-0-	-46	-0-	1634	2			Y	-0-					19
12	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					19
01	1829	N	1704	-0-	-125	-0-	1704	2			Y	-0-					19
02	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					19
03	1922	N	1660	-0-	-262	-0-	1660	2			Y	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					8
11	990	N	957	-0-	-33	-0-	957	2			Y	-0-					8
12	961	N	910	-0-	-51	-0-	910	2			Y	-0-					8
01	992	N	951	-0-	-41	-0-	951	2			Y	-0-					8
02	928	N	883	-0-	-45	-0-	883	2			Y	-0-					8
03	899	N	883	-0-	-16	-0-	883	2			Y	-0-					8

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	1093	2	1	9	Y	1	1	8			43
11	1050	N	1044	-0-	-6	-0-	1042	2	2	9	Y	2	2	8			43
12	1054	N	1034	-0-	-20	-0-	1032	2	2	9	Y	2	2	8			43
01	1085	N	1024	-0-	-61	-0-	1023	2	1	9	Y	1	1	8			43
02	1015	N	915	-0-	-100	-0-	914	2	1	9	Y	1	1	8			43
03	1023	N	985	-0-	-38	-0-	985	2			Y	-0-					43

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2195	-0-	-316	-0-	2182	2	13	9	Y	12	86	1	3	8	12
11	2310	N	2069	-0-	-241	-0-	2066	2	3	9	Y	3	3	8			12
12	2325	N	2086	-0-	-239	-0-	2082	2	4	9	Y	4	4	8			12
01	2201	N	2062	-0-	-139	-0-	2060	2	2	9	Y	2	2	8			12
02	2001	N	1939	-0-	-62	-0-	1898	2	41	9	Y	37	1	8			48
03	2077	N	2002	-0-	-75	-0-	7	1	1983	2	Y	11	1	8			58
							12	9									

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1720	-0-	-202	-0-	1713	2	7	9	Y	6	1	8			93
11	1920	N	1677	-0-	-243	-0-	1676	2	1	9	Y	1	1	8			93
12	1798	N	1731	-0-	-67	-0-	1727	2	4	9	Y	4	2	8			95
01	1798	N	1734	-0-	-64	-0-	1709	2	25	9	Y	23	1	8			117
02	1624	N	1519	-0-	-105	-0-	1519	2			Y	-0-					117
03	1736	N	1665	-0-	-71	-0-	4	1	1654	2	Y	6					123
							7	9									

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
*12		4	4	-0-	-0-	-0-	4	1			Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	2010	-0-	-129	-0-	2009	2	1	9	Y	1	1	8			-0-
11	2340	X	1915	-0-	-425	-0-	1913	2	2	9	Y	2	2	8			-0-
12	2418	X	1626	-0-	-792	-0-	1625	2	1	9	Y	1	1	8			-0-
01	2418	X	2034	-0-	-384	-0-	2034	2			Y	-0-					-0-
02	1972	X	1689	-0-	-283	-0-	1689	2			Y	-0-					-0-
03	2015	X	1962	-0-	-53	-0-	1962	2			Y	-0-					-0-

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3099	X	3099	-0-	-0-	-0-	3097	2	2	9	Y	2	2	8			25
11	3043	X	3043	-0-	-0-	-0-	3040	2	3	9	Y	3	3	8			25
12	3096	X	3096	-0-	-0-	-0-	3092	2	4	9	Y	4	4	8			25
01	3100	X	3089	-0-	-11	-0-	3087	2	2	9	Y	2	2	8			25
02	2929	X	2832	-0-	-97	-0-	2831	2	1	9	Y	1	1	8			25
03	3131	X	3052	-0-	-79	-0-	3051	2	1	9	Y	1	1	8			25

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	80	-0-	-137	-0-	2	1	78	2	Y	-0-					15
11	150	N	70	-0-	-80	-0-	70	2			Y	-0-					15
12	93	N	-0-	-0-	-93	-0-					Y	-0-					15
01	93	N	78	-0-	-15	-0-	78	2			Y	-0-					15
02	58	N	-0-	-0-	-58	-0-					Y	-0-					15
*03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	758	-0-	-234	-0-	757	2	1	9	N	1					56
11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					56
12	868	N	868	-0-	-0-	-0-	856	2	12	9	N	11	2	8			65
01	951	N	951	-0-	-0-	-0-	916	2	35	9	N	32					97
02	848	N	848	-0-	-0-	-0-	4	1	807	2	N	34	1	8			130
							37	9									
*03	1069	N	1069	-0-	-0-	-0-	1023	2	46	9	N	42	2	8			170

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

10	3286	X	3276	-0-	-10	-0-	3259	2	17	9	Y	15	2	8			53
11	3180	X	3087	-0-	-93	-0-	3079	2	8	9	Y	7	2	8			58
12	3286	X	3180	-0-	-106	-0-	3165	2	15	9	Y	14	3	8			69
01	3286	X	3190	-0-	-96	-0-	3178	2	12	9	Y	11	1	8			79
02	3074	X	2987	-0-	-87	-0-	4	1	2909	2	Y	67	1	8			145
							74	9									
03	3286	X	3151	-0-	-135	-0-	4	1	3114	2	Y	30	1	8			174
							33	9									

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

10	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	1			Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	1			Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	1			Y	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	1			Y	-0-					-0-
03	124	N	79	-0-	-45	-0-	79	1			Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

10	310	N	241	-0-	-69	-0-	233	2	8	9	Y	7					139
11	273	N	273	-0-	-0-	-0-	264	2	9	9	Y	8					147
12	310	N	272	-0-	-38	-0-	263	2	9	9	Y	8	108	1			47
01	275	N	275	-0-	-0-	-0-	263	2	12	9	Y	11					58
02	261	N	232	-0-	-29	-0-	222	2	10	9	Y	9					67
03	279	N	252	-0-	-27	-0-	245	2	7	9	Y	6					73

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

10	2139	X	1959	-0-	-180	-0-	79	1	1847	2	Y	30					103
							33	9									
11	2040	X	1786	-0-	-254	-0-	108	1	1676	2	Y	2					105
							2	9									
12	2046	X	1775	-0-	-271	-0-	112	1	1661	2	Y	2	93	1			14
							2	9									
01	2015	X	1836	-0-	-179	-0-	112	1	1720	2	Y	4					18
							4	9									
02	1885	X	1616	-0-	-269	-0-	104	1	1508	2	Y	4					22
							4	9									
03	1953	X	1567	-0-	-386	-0-	90	1	1471	2	Y	5					27
							6	9									

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

10	3162	X	2876	-0-	-286	-0-	2869	2	7	9	Y	6	6	8			25
11	3120	X	3002	-0-	-118	-0-	2994	2	8	9	Y	7	7	8			25
12	3224	X	3023	-0-	-201	-0-	3012	2	11	9	Y	10	10	8			25
01	3224	X	3016	-0-	-208	-0-	3012	2	4	9	Y	4	4	8			25
02	2900	X	2513	-0-	-387	-0-	2488	2	25	9	Y	23	3	8			45
03	3100	X	2968	-0-	-132	-0-	2924	2	44	9	Y	40	1	8			84

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

10	1457	X	1424	-0-	-33	-0-	16	1	1408	2	Y	-0-					44
11	1905	X	1905	-0-	-0-	-0-	15	1	1890	2	Y	-0-					44
12	2151	X	2151	-0-	-0-	-0-	16	1	2135	2	Y	-0-					44
01	2137	X	2137	-0-	-0-	-0-	16	1	2118	2	Y	3					47
							3	9									
02	1856	X	1423	-0-	-433	-0-	15	1	1406	2	Y	2					49
							2	9									
03	2139	X	1276	-0-	-863	-0-	16	1	1256	2	Y	4					53
							4	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

10	2263	X	2015	-0-	-248	-0-	2012	2	3	9	Y	3	3	8			-0-
11	1860	X	1349	-0-	-511	-0-	1346	2	3	9	Y	3	3	8			-0-
12	1892	X	1892	-0-	-0-	-0-	1886	2	6	9	Y	5	5	8			-0-
01	2127	X	2127	-0-	-0-	-0-	2124	2	3	9	Y	3	3	8			-0-
02	1990	X	1990	-0-	-0-	-0-	1988	2	2	9	Y	2	2	8			-0-
03	2015	X	1936	-0-	-79	-0-	1935	2	1	9	Y	1	1	8			-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

10	1476	N	1476	-0-	-0-	-0-	1474	2	2	9	Y	2	2	8			82
11	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	Y	2	2	8			82
12	1663	N	1663	-0-	-0-	-0-	1660	2	3	9	Y	3	3	8			82
01	1488	N	1317	-0-	-171	-0-	1316	2	1	9	Y	1	1	8			82
02	1305	N	1109	-0-	-196	-0-	1108	2	1	9	Y	1	1	8			82
03	1674	N	1154	-0-	-520	-0-	1153	2	1	9	Y	1	1	8			82

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

10	2759	X	2689	-0-	-70	-0-	86	1	2586	2	Y	15	3	8			62
							17	9									
11	2670	X	2540	-0-	-130	-0-	108	1	2413	2	Y	17					79
							19	9									
12	2759	X	2524	-0-	-235	-0-	112	1	2395	2	Y	15	3	8			91
							17	9									
01	2697	X	2632	-0-	-65	-0-	112	1	2499	2	Y	19	80	1	3	8	27
							21	9									
02	2523	X	2397	-0-	-126	-0-	104	1	2284	2	Y	8	3	8			32
							9	9									
03	2697	X	2611	-0-	-86	-0-	90	1	2506	2	Y	14					46
							15	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

10	1810	N	1810	-0-	-0-	-0-	1804	2	6	9	N	5					32
11	1710	N	1645	-0-	-65	-0-	1637	2	8	9	N	7					39
12	1861	N	1861	-0-	-0-	-0-	1849	2	12	9	N	11	2	8			48
01	1810	N	1810	-0-	-0-	-0-	1764	2	46	9	N	42					90
02	1694	N	1694	-0-	-0-	-0-	1662	2	32	9	N	29	2	8			117
*03	1862	N	1862	-0-	-0-	-0-	1817	2	45	9	N	41	5	8			153

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

10	1922	X	708	-0-	-1214	-0-	668	1	40	9	Y	36	5	8			118
11	1860	X	789	-0-	-1071	-0-	789	1			Y	-0-					118
12	1922	X	836	-0-	-1086	-0-	833	1	3	9	Y	3	97	1			24
01	1860	X	799	-0-	-1061	-0-	799	1			Y	-0-					24
02	754	X	731	-0-	-23	-0-	731	1			Y	-0-					24
03	837	X	803	-0-	-34	-0-	803	1			Y	-0-					24

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

10	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					30
11	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					30
12	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					30
01	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					30
02	609	N	589	-0-	-20	-0-	589	2			Y	-0-					30
*03	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

10	720	N	720	-0-	-0-	-0-	719	2	1	9	Y	1	1	8			18
11	690	N	643	-0-	-47	-0-	642	2	1	9	Y	1	1	8			18
12	728	N	728	-0-	-0-	-0-	727	2	1	9	Y	1	1	8			18
01	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					18
02	677	N	677	-0-	-0-	-0-	676	2	1	9	Y	1	1	8			18
03	713	N	443	-0-	-270	-0-	1	1	442	2	Y	-0-					18

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

10	7068	X	6340	-0-	-728	-0-	708	1	5501	2	Y	119	169	1	3	8	147
							131	9									
11	6300	X	4861	-0-	-1439	-0-	599	1	4106	2	Y	142	175	1	3	8	111
							156	9									
12	6819	X	6819	-0-	-0-	-0-	660	1	5982	2	Y	161	187	1	6	8	79
							177	9									
01	7452	X	7452	-0-	-0-	-0-	573	1	6725	2	Y	140	166	1	3	8	50
							154	9									
02	6939	X	6939	-0-	-0-	-0-	586	1	6174	2	Y	163	3	8			210
							179	9									
03	6820	X	6573	-0-	-247	-0-	493	1	5994	2	Y	78	180	1	3	8	105
							86	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

10	837	N	821	-0-	-16	-0-	703	2	118	9	Y	107					172
11	899	N	899	-0-	-0-	-0-	108	1	747	2	Y	40					212
							44	9									
12	806	N	734	-0-	-72	-0-	112	1	608	2	Y	13	175	1			50
							14	9									
01	806	N	668	-0-	-138	-0-	112	1	541	2	Y	14					64
							15	9									
02	891	N	891	-0-	-0-	-0-	104	1	737	2	Y	45					109
							50	9									
*03	1027	N	1027	-0-	-0-	-0-	112	1	784	2	Y	119	179	1			49
							131	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

10	1705	N	1682	-0-	-23	-0-	1680	2	2	9	Y	2	85	1	2	8	44
11	1620	N	1365	-0-	-255	-0-	1363	2	2	9	Y	2	2	8			44
12	1705	N	1422	-0-	-283	-0-	1420	2	2	9	Y	2	2	8			44
01	1674	N	1246	-0-	-428	-0-	1245	2	1	9	Y	1	1	8			44
02	1424	N	1424	-0-	-0-	-0-	1423	2	1	9	Y	1	1	8			44
*03	1567	N	1567	-0-	-0-	-0-	1557	2	10	9	Y	9	9	8			44

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2352	-0-	-345	-0-	47	1	2254	2	Y	46	1	8			90
							51	9									
11	2700	X	2272	-0-	-428	-0-	108	1	2141	2	Y	21	1	8			110
							23	9									
12	2790	X	1845	-0-	-945	-0-	112	1	1732	2	Y	1	45	1	1	8	65
							1	9									
01	2790	X	1722	-0-	-1068	-0-	112	1	1610	2	Y	-0-					65
02	2523	X	1477	-0-	-1046	-0-	104	1	1373	2	Y	-0-					65
03	2356	X	1576	-0-	-780	-0-	112	1	1456	2	Y	7					72
							8	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

10	2201	X	2085	-0-	-116	-0-	2083	2	2	9	Y	2	2	8			129
11	2130	X	1790	-0-	-340	-0-	1789	2	1	9	Y	1	1	8			129
12	2263	X	2073	-0-	-190	-0-	2070	2	3	9	Y	3	3	8			129
01	2263	X	1441	-0-	-822	-0-	1440	2	1	9	Y	1	1	8			129
02	2117	X	1868	-0-	-249	-0-	1867	2	1	9	Y	1	1	8			129
03	2077	X	1961	-0-	-116	-0-	1951	2	10	9	Y	9	9	8			129

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

10	3503	X	3472	-0-	-31	-0-	3470	2	2	9	Y	2	2	8			40
11	3480	X	3063	-0-	-417	-0-	3061	2	2	9	Y	2	2	8			40
12	3720	X	3190	-0-	-530	-0-	3188	2	2	9	Y	2	2	8			40
01	3720	X	2966	-0-	-754	-0-	2965	2	1	9	Y	1	1	8			40
02	3480	X	1813	-0-	-1667	-0-	1812	2	1	9	Y	1	1	8			40
03	3472	X	2864	-0-	-608	-0-	2842	2	22	9	Y	20					60

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

10	372	N	313	-0-	-59	-0-	313	2			Y	-0-					32
11	360	N	258	-0-	-102	-0-	258	2			Y	-0-					32
12	341	N	275	-0-	-66	-0-	275	2			Y	-0-					32
01	310	N	292	-0-	-18	-0-	292	2			Y	-0-					32
02	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					32
*03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

10	1705	X	1362	-0-	-343	-0-	1336	2	26	9	Y	24					96
11	1590	X	1522	-0-	-68	-0-	1500	2	22	9	Y	20					116
12	2374	X	2374	-0-	-0-	-0-	2354	2	20	9	Y	18	1	8			133
01	1643	X	1464	-0-	-179	-0-	1450	2	14	9	Y	13					146
02	1508	X	1073	-0-	-435	-0-	1025	2	48	9	Y	44	173	1			17
03	2387	X	1633	-0-	-754	-0-	1616	2	17	9	Y	15	2	8			30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3564	X	3564	-0-	-0-	-0-	3561	2	3	9	Y	3	3	8			148
11	2589	X	2589	-0-	-0-	-0-	2585	2	4	9	Y	4	4	8			148
12	2430	X	2430	-0-	-0-	-0-	2426	2	4	9	Y	4	4	8			148
01	3317	X	1681	-0-	-1636	-0-	1679	2	2	9	Y	2	2	8			148
02	3103	X	2189	-0-	-914	-0-	2188	2	1	9	Y	1	1	8			148
03	3317	X	2231	-0-	-1086	-0-	2217	2	14	9	Y	13	13	8			148

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2119	-0-	-733	-0-	2118	2	1	9	Y	1	1	8			15
11	2760	X	1965	-0-	-795	-0-	1964	2	1	9	Y	1	1	8			15
12	2418	X	1548	-0-	-870	-0-	1546	2	2	9	Y	2	2	8			15
01	2387	X	1327	-0-	-1060	-0-	1326	2	1	9	Y	1	1	8			15
02	2233	X	1873	-0-	-360	-0-	1873	2			Y	-0-					15
03	2108	X	1517	-0-	-591	-0-	1507	2	10	9	Y	9	9	8			15

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	N	1569	-0-	-0-	-0-	1567	2	2	9	Y	2	2	8			17
11	1580	N	1580	-0-	-0-	-0-	1536	2	44	9	Y	40	2	8			55
12	1533	N	1533	-0-	-0-	-0-	1530	2	3	9	Y	3	3	8			55
01	1581	N	1537	-0-	-44	-0-	1536	2	1	9	Y	1	1	8			55
02	1537	N	1201	-0-	-336	-0-	1200	2	1	9	Y	1	1	8			55
03	1519	N	1279	-0-	-240	-0-	1279	2			Y	-0-					55

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2838	X	2838	-0-	-0-	-0-	2819	2	19	9	Y	17	3	8			141
11	2400	X	2399	-0-	-1	-0-	2356	2	43	9	Y	39					180
12	2759	X	2320	-0-	-439	-0-	2297	2	23	9	Y	21	164	1	4	8	33
01	2852	X	2323	-0-	-529	-0-	2295	2	28	9	Y	25	4	8			54
02	2668	X	2585	-0-	-83	-0-	2560	2	25	9	Y	23	5	8			72
03	2852	X	2591	-0-	-261	-0-	2537	2	54	9	Y	49					121

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1636	-0-	-0-	-0-	1634	2	2	9	Y	2	2	8			23
11	1486	N	1486	-0-	-0-	-0-	1484	2	2	9	Y	2	2	8			23
12	1656	N	1656	-0-	-0-	-0-	1654	2	2	9	Y	2	2	8			23
01	1643	N	1507	-0-	-136	-0-	1506	2	1	9	Y	1	1	8			23
02	1450	N	1437	-0-	-13	-0-	1436	2	1	9	Y	1	1	8			23
03	1643	N	1462	-0-	-181	-0-	1462	2			Y	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

10	6541	X	5773	-0-	-768	-0-	431	1	5313	2	N	26	4	8			127
							29	9									
11	7767	X	7767	-0-	-0-	-0-	352	1	7397	2	N	16	5	8			138
							18	9									
12	6479	X	4880	-0-	-1599	-0-	322	1	4522	2	N	33	7	8			164
							36	9									
01	6479	X	3200	-0-	-3279	-0-	393	1	2746	2	N	55	4	8			215
							61	9									
02	6177	X	2809	-0-	-3368	-0-	299	1	2463	2	N	43	182	1	2	8	74
							47	9									
03	6603	X	3494	-0-	-3109	-0-	389	1	3070	2	N	32	1	8			105
							35	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

10	2504	X	2504	-0-	-0-	-0-	2502	2	2	9	Y	2	2	8			-0-
11	2370	X	2258	-0-	-112	-0-	2255	2	3	9	Y	3	3	8			-0-
12	2449	X	2425	-0-	-24	-0-	2421	2	4	9	Y	4	4	8			-0-
01	2511	X	2443	-0-	-68	-0-	2441	2	2	9	Y	2	2	8			-0-
02	2349	X	2133	-0-	-216	-0-	2132	2	1	9	Y	1	1	8			-0-
03	2511	X	2274	-0-	-237	-0-	4	1	2269	2	Y	1	1	8			-0-
							1	9									

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

10	7905	X	7905	-0-	-0-	-0-	47	1	7643	2	Y	195	186	1	1	8	50
							215	9									
11	6180	X	5786	-0-	-394	-0-	108	1	5592	2	Y	78	1	8			127
							86	9									
12	7006	X	6315	-0-	-691	-0-	108	1	6165	2	Y	38	137	1			28
							42	9									
01	7905	X	5449	-0-	-2456	-0-	112	1	5276	2	Y	55					83
							61	9									
02	7395	X	6736	-0-	-659	-0-	104	1	6400	2	Y	211	187	1			107
							232	9									
03	7905	X	6373	-0-	-1532	-0-	110	1	6151	2	Y	102	182	1			27
							112	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	845	-0-	-116	-0-	844	2	1	9	Y	1	1	8			53
11	829	X	829	-0-	-0-	-0-	827	2	2	9	Y	2	2	8			53
12	813	X	813	-0-	-0-	-0-	811	2	2	9	Y	2	2	8			53
01	837	X	747	-0-	-90	-0-	746	2	1	9	Y	1	1	8			53
02	812	X	722	-0-	-90	-0-	721	2	1	9	Y	1	1	8			53
03	868	X	734	-0-	-134	-0-	727	2	7	9	Y	6	6	8			53

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2739	X	2739	-0-	-0-	-0-	384	1	2305	2	Y	45	42	1	12	8	105
							50	9									
11	2182	X	2182	-0-	-0-	-0-	291	1	1865	2	Y	24					129
							26	9									
12	2356	X	1292	-0-	-1064	-0-	282	1	951	2	Y	54	90	1	12	8	81
							59	9									
01	2728	X	1037	-0-	-1691	-0-	241	1	785	2	Y	10	10	1			81
							11	9									
02	2552	X	1159	-0-	-1393	-0-	153	1	978	2	Y	25	9	8			97
							28	9									
03	2728	X	1074	-0-	-1654	-0-	171	1	884	2	Y	17					114
							19	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7380	X	7380	-0-	-0-	-0-	7311	2	69	9	Y	63	1	8			127
11	7534	X	7534	-0-	-0-	-0-	7479	2	55	9	Y	50	1	8			176
12	9114	X	8564	-0-	-550	-0-	8467	2	97	9	Y	88	187	1			77
01	9459	X	9459	-0-	-0-	-0-	9389	2	70	9	Y	64	1	8			140
02	9787	X	9787	-0-	-0-	-0-	9713	2	74	9	Y	67	1	8			206
*03	9985	X	9985	-0-	-0-	-0-	9895	2	90	9	Y	82	183	1	1	8	104

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2474	X	2474	-0-	-0-	-0-	699	1	1559	2	Y	196	179	1			217
							216	9									
11	2280	X	2254	-0-	-26	-0-	718	1	1341	2	Y	177	172	1			222
							195	9									
12	2418	X	2349	-0-	-69	-0-	744	1	1397	2	Y	189	172	1	6	8	233
							208	9									
01	2480	X	1918	-0-	-562	-0-	706	1	1017	2	Y	177	345	1			65
							195	9									
02	2320	X	1305	-0-	-1015	-0-	694	1	344	2	Y	243	175	1	10	8	123
							267	9									
03	2480	X	2359	-0-	-121	-0-	744	1	1372	2	Y	221	170	1	24	8	150
							243	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	1861	-0-	-3719	-0-	706	1	1116	2	N	35	3	8			174
							39	9									
11	5400	X	1615	-0-	-3785	-0-	669	1	904	2	N	38					212
							42	9									
12	5580	X	2836	-0-	-2744	-0-	343	1	2462	2	N	28	167	1	4	8	69
							31	9									
01	4743	X	4343	-0-	-400	-0-	495	1	3811	2	N	34	3	8			100
							37	9									
02	4536	X	4536	-0-	-0-	-0-	696	1	3792	2	N	44	4	8			140
							48	9									
*03	4875	X	4875	-0-	-0-	-0-	738	1	4087	2	N	45					185
							50	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12462	X	11817	-0-	-645	-0-	310	1	11387	2	N	109	11	8			183
							120	9									
11	12000	X	11728	-0-	-272	-0-	300	1	11323	2	N	95	186	1			92
							105	9									
12	12276	X	12186	-0-	-90	-0-	310	1	11747	2	N	117	12	8			197
							129	9									
01	12214	X	11533	-0-	-681	-0-	310	1	11104	2	N	108	181	1	14	8	110
							119	9									
02	11339	X	10654	-0-	-685	-0-	290	1	10253	2	N	101	11	8			200
							111	9									
03	12183	X	11300	-0-	-883	-0-	310	1	10883	2	N	97	182	1			115
							107	9									

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7043	X	7043	-0-	-0-	-0-	6907	2	136	9	N	124					398
11	7022	X	7022	-0-	-0-	-0-	6679	2	53	4	N	264	193	1			469
							290	9									
12	5481	X	5481	-0-	-0-	-0-	36	1	5445	2	N	-0-	92	5			377
01	6275	X	6275	-0-	-0-	-0-	36	1	6194	2	N	-0-					377
							45	4									
02	6995	X	6995	-0-	-0-	-0-	33	1	6678	2	N	258	379	1			256
							284	9									
*03	5378	X	5378	-0-	-0-	-0-	5229	2	149	9	N	135					391

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	10601	-0-	-1303	-0-	10479	2	122	9	N	111					271
11	11370	X	10893	-0-	-477	-0-	10614	2	279	9	N	254	381	1			144
12	11656	X	10973	-0-	-683	-0-	35	1	10632	2	N	278	200	1			222
							306	9									
01	11656	X	10426	-0-	-1230	-0-	35	1	10286	2	N	95	201	1			116
							105	9									
02	10904	X	9784	-0-	-1120	-0-	33	1	9397	2	N	322	197	1			241
							354	9									
*03	11253	X	10043	-0-	-1210	-0-	9836	2	207	9	N	188	176	1			253

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3036	-0-	-1304	-0-	2955	2	81	9	N	74					261
11	3900	X	2298	-0-	-1602	-0-	2298	2			N	-0-					261
12	4030	X	2439	-0-	-1591	-0-	36	1	2282	2	N	110	194	1			177
							121	9									
01	3689	X	3200	-0-	-489	-0-	36	1	3083	2	N	74					251
							81	9									
02	3335	X	3133	-0-	-202	-0-	34	1	3099	2	N	-0-					251
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					251

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2127	-0-	-353	-0-	2119	2	8	9	N	7					245
11	2400	N	2292	-0-	-108	-0-	2292	2			N	-0-					245
12	2626	N	2626	-0-	-0-	-0-	37	1	2444	2	N	132					377
							145	9									
01	2432	N	2432	-0-	-0-	-0-	37	1	2361	2	N	31	195	1			213
							34	9									
02	2270	N	2270	-0-	-0-	-0-	34	1	2236	2	N	-0-					213
03	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					213

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7762	X	7762	-0-	-0-	-0-	7308	3	454	9	N	413	379	1			424
11	7290	X	6060	-0-	-1230	-0-	5847	3	213	9	N	194	194	1			424
12	7533	X	6490	-0-	-1043	-0-	35	1	6363	3	N	84					508
							92	9									
01	7750	X	6341	-0-	-1409	-0-	35	1	6167	3	N	126	203	1			431
							139	9									
02	7250	X	5889	-0-	-1361	-0-	32	1	5642	3	N	195	195	1			431
							215	9									
03	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					431

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9068	-0-	-1162	-0-	8968	2	100	9	Y	91					138
11	9900	X	9102	-0-	-798	-0-	8984	2	118	9	Y	107					245
12	10230	X	8106	-0-	-2124	-0-	8039	2	67	9	Y	61	178	1	8	8	120
01	9703	X	5433	-0-	-4270	-0-	4	1	5407	2	Y	20					140
							22	9									
02	8845	X	6994	-0-	-1851	-0-	3	1	6874	2	Y	106	9	8			237
							117	9									
03	9393	X	8990	-0-	-403	-0-	8889	2	101	9	Y	92	180	1	32	8	117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3292	X	3292	-0-	-0-	-0-	2996	2	296	9	N	269	179	1			404
11	2670	X	2670	-0-	-0-	-0-	2663	2	7	9	N	6	202	1	8	5	200
12	2852	X	2808	-0-	-44	-0-	11	1	2751	2	N	42					242
							46	9									
01	3286	X	2805	-0-	-481	-0-	11	1	2622	2	N	156	200	1			198
							172	9									
02	3074	X	2215	-0-	-859	-0-	10	1	2179	2	N	24					222
							26	9									
*03	13004	X	13004	-0-	-0-	-0-	738	1	12147	2	N	108					330
							119	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	-0-	178	1	225	3	N	26					231
							29	9									
11	395	N	395	-0-	-0-	-0-	172	1	223	3	N	-0-					231
12	393	N	393	-0-	-0-	-0-	178	1	215	3	N	-0-					231
01	434	N	394	-0-	-40	-0-	178	1	216	3	N	-0-					231
02	377	N	360	-0-	-17	-0-	166	1	194	3	N	-0-					231
*03	403	N	200	-0-	-203	-0-	200	2			N	-0-	92	7			139

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89435	X	75835	-0-	-13600	-0-	132	1	74331	2	N	1247	1265	1			315
							1372	9									
11	82890	X	70030	-0-	-12860	-0-	138	1	68639	2	N	1139	1272	1			182
							1253	9									
12	81189	X	68006	-0-	-13183	-0-	145	1	66647	2	N	1104	1096	1			190
							1214	9									
01	78554	X	67429	-0-	-11125	-0-	440	1	65902	2	N	988	919	1			259
							1087	9									
02	73486	X	62735	-0-	-10751	-0-	1542	1	60005	2	N	1080	1105	1			234
							1188	9									
03	75826	X	65327	-0-	-10499	-0-	1602	1	62498	2	N	1115	1099	1			250
							1227	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144088	X	98252	-0-	-45836	-0-	97549	2	703	9	N	639	522	1	152	8	160
11	133200	X	94807	-0-	-38393	-0-	38	1	94132	2	N	579	344	1	168	8	227
							637	9									
12	129642	X	86783	-0-	-42859	-0-	86119	2	664	9	N	604	518	1	193	8	120
01	124341	X	81156	-0-	-43185	-0-	28	1	80538	2	N	536	340	1	88	8	228
							590	9									
02	106314	X	69369	-0-	-36945	-0-	28	1	68831	2	N	464	331	1	65	8	296
							510	9									
03	98239	X	76470	-0-	-21769	-0-	75987	2	483	9	N	439	347	1	41	8	347

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 07/31/2018 TOTAL DEPTH 11056 PERF.11548 - 21247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	16989					N	-0-					51
11	0	W	22	-0-	22	17011	22	1			N	-0-					51
12	0	W	-0-	-0-	-0-	17011					N	-0-					51
01	0	W	-0-	-0-	-0-	17011					N	-0-					51
02	0	W	-0-	-0-	-0-	17011					N	-0-					51
03	0	W	-0-	-0-	-0-	17011					N	7					58

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60667	X	20722	-0-	-39945	-0-	1740	1	18348	2	N	576	517	1	121	8	187
							634	9									
11	48360	X	8200	-0-	-40160	-0-	592	1	7081	2	N	479	146	1	85	8	435
							527	9									
12	38812	X	18632	-0-	-20180	-0-	737	1	17359	2	N	487	519	1	20	8	383
							536	9									
01	32984	X	18029	-0-	-14955	-0-	1011	1	16598	2	N	382	524	1	26	8	215
							420	9									
02	30856	X	19285	-0-	-11571	-0-	953	1	17758	2	N	522	335	1	69	8	333
							574	9									
03	20708	X	18198	-0-	-2510	-0-	926	1	16619	2	N	594	523	1	47	8	357
							653	9									

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

10	547	N	547	-0-	-0-	-0-	532	3	15	9	N	14					49
11	519	N	519	-0-	-0-	-0-	505	3	14	9	N	13					62
12	554	N	554	-0-	-0-	-0-	535	3	19	9	N	17					79
01	548	N	548	-0-	-0-	-0-	529	3	19	9	N	17					96
02	487	N	487	-0-	-0-	-0-	473	3	14	9	N	13					109
*03	521	N	521	-0-	-0-	-0-	504	3	17	9	N	15					124

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		152	-0-	152	152	152	3			N	-0-					70
02	14B2 EXT		1	-0-	1	153	1	3			N	-0-					70
03	T. A.		NO RPT	-0-	-0-	153					N	NO RPT					70

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

10	403	N	403	-0-	-0-	-0-	397	3	6	9	N	5					162
11	60	N	-0-	-0-	-60	-0-					N	-0-					162
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					162
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					162
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					162
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					162

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

10	2666	X	1597	-0-	-1069	-0-	1597	3			N	-0-					135
11	2460	X	2001	-0-	-459	-0-	1932	3	69	9	N	63					198
12	2040	X	2040	-0-	-0-	-0-	2008	3	32	9	N	29					227
01	2232	X	2232	-0-	-0-	-0-	2200	3	32	9	N	29	191	1			65
02	2013	X	2013	-0-	-0-	-0-	1977	3	36	9	N	33					98
03	2077	X	2053	-0-	-24	-0-	2025	3	28	9	N	25					123

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3076	X	3076	-0-	-0-	-0-	3003	3	73	9	N	66					83
11	2820	X	2038	-0-	-782	-0-	2006	3	32	9	N	29					112
12	3627	X	3440	-0-	-187	-0-	3385	3	55	9	N	50					162
01	3627	X	1506	-0-	-2121	-0-	1462	3	44	9	N	40					202
02	3393	X	1590	-0-	-1803	-0-	1556	3	34	9	N	31					233
*03	8246	X	8246	-0-	-0-	-0-	8139	3	107	9	N	97	187	1			143

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4502	-0-	-365	-0-	4370	3	132	9	N	120	189	1			108
11	4710	X	4281	-0-	-429	-0-	4159	3	122	9	N	111					219
12	4495	X	4298	-0-	-197	-0-	4178	3	120	9	N	109	190	1			138
01	4495	X	4273	-0-	-222	-0-	4161	3	112	9	N	102					240
02	4205	X	3971	-0-	-234	-0-	3868	3	103	9	N	94	191	1			143
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					143

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5234	-0-	-346	-0-	5234	3			Y	-0-					316
11	5400	X	5062	-0-	-338	-0-	5062	3			Y	-0-	193	1			123
12	5580	X	5290	-0-	-290	-0-	5210	3	80	9	Y	73					196
01	5518	X	5291	-0-	-227	-0-	5197	3	94	9	Y	85	199	1			82
02	5133	X	4925	-0-	-208	-0-	4831	3	94	9	Y	85					167
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					167

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6776	-0-	-478	-0-	6679	3	97	9	N	88	181	1			170
11	7020	X	6210	-0-	-810	-0-	6130	3	80	9	N	73					243
12	7254	X	6332	-0-	-922	-0-	6233	3	99	9	N	90	193	1			140
01	7192	X	6315	-0-	-877	-0-	6208	3	107	9	N	97					237
02	6612	X	5847	-0-	-765	-0-	5747	3	100	9	N	91	201	1			127
03	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					127

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4564	-0-	-179	-0-	4490	3	74	9	N	67	189	1			188
11	4590	X	4443	-0-	-147	-0-	4342	3	101	9	N	92					280
12	4743	X	4535	-0-	-208	-0-	4468	3	67	9	N	61	191	1			150
01	4743	X	4567	-0-	-176	-0-	4457	3	110	9	N	100					250
02	4437	X	4235	-0-	-202	-0-	4144	3	91	9	N	83	185	1			148
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					148

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4264	-0-	-1781	-0-	4150	3	114	9	N	104					184
11	5640	X	4186	-0-	-1454	-0-	4182	3	4	9	N	4					188
12	5301	X	4373	-0-	-928	-0-	4250	3	123	9	N	112	192	1			108
01	4426	X	4426	-0-	-0-	-0-	4294	3	132	9	N	120					228
02	4089	X	4015	-0-	-74	-0-	3962	3	53	9	N	48	193	1			83
03	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					83

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2511	-0-	-899	-0-	2474	3	37	9	N	34					197
11	3000	X	2246	-0-	-754	-0-	2176	3	70	9	N	64	183	1			78
12	3100	X	2316	-0-	-784	-0-	2279	3	37	9	N	34					112
01	2852	X	194	-0-	-2658	-0-	152	3	42	9	N	38					150
02	2349	X	1921	-0-	-428	-0-	1887	3	34	9	N	31					181
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					181

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3529	-0-	-284	-0-	3419	3	110	9	N	100	190	1			190
11	3690	X	3330	-0-	-360	-0-	3254	3	76	9	N	69					259
12	3472	X	3333	-0-	-139	-0-	3269	3	64	9	N	58	190	1			127
01	3534	X	3351	-0-	-183	-0-	3256	3	95	9	N	86					213
02	3963	X	3963	-0-	-0-	-0-	3868	3	95	9	N	86					299
03	3534	X	3191	-0-	-343	-0-	3093	3	98	9	N	89	190	1			198

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9900	X	9900	-0-	-0-	-0-	9720	3	180	9	N	164	189	1			203
11	8941	X	8941	-0-	-0-	-0-	8770	3	171	9	N	155	190	1			168
12	9847	X	9847	-0-	-0-	-0-	9636	3	211	9	N	192	193	1			167
01	9889	X	9441	-0-	-448	-0-	9261	3	180	9	N	164	193	1			138
02	9251	X	8264	-0-	-987	-0-	8102	3	162	9	N	147					285
03	9889	X	NO RPT	-0-	-9889	-0-					N	NO RPT					285

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	4027	-0-	-2328	-0-	3927	3	100	9	N	91					323
11	6060	X	3193	-0-	-2867	-0-	3080	3	113	9	N	103	192	1			234
12	5828	X	4403	-0-	-1425	-0-	4306	3	97	9	N	88					322
01	5673	X	4403	-0-	-1270	-0-	4312	3	91	9	N	83	192	1			213
02	4408	X	3167	-0-	-1241	-0-	3089	3	78	9	N	71					284
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					284

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8835	-0-	-341	-0-	8662	3	173	9	N	157	190	1			212
11	8730	X	8208	-0-	-522	-0-	8035	3	173	9	N	157	189	1			180
12	8835	X	8545	-0-	-290	-0-	8371	3	174	9	N	158	190	1			148
01	8835	X	8415	-0-	-420	-0-	8230	3	185	9	N	168	191	1			125
02	8265	X	7517	-0-	-748	-0-	7372	3	145	9	N	132					257
03	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					257

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2330	-0-	-429	-0-	2330	3			N	-0-					235
11	2670	X	1943	-0-	-727	-0-	1851	3	92	9	N	84	191	1			128
12	2666	X	2656	-0-	-10	-0-	2474	3	182	9	N	165					293
01	2666	X	2573	-0-	-93	-0-	2409	3	164	9	N	149	187	1			255
02	2494	X	2279	-0-	-215	-0-	2136	3	143	9	N	130	192	1			193
03	2666	X	2020	-0-	-646	-0-	1933	3	87	9	N	79					272

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/26/2019 - P/A 06/26/19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/13/2016

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1250	-0-	-114	-0-	87	1	1163	3	N	-0-					41
*11	1350	N	1207	-0-	-143	-0-	87	1	1120	3	N	-0-					41
12	1372	N	1372	-0-	-0-	-0-	89	1	1283	3	N	-0-					41
01	1240	N	1009	-0-	-231	-0-	76	1	933	3	N	-0-					41
02	1160	N	963	-0-	-197	-0-	77	1	886	3	N	-0-					41
03	1364	N	1194	-0-	-170	-0-	80	1	1114	3	N	-0-					41

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1217	-0-	-54	-0-	85	1	1132	3	N	-0-					124
*11	1170	N	1105	-0-	-65	-0-	80	1	1025	3	N	-0-					124
12	1303	N	1303	-0-	-0-	-0-	85	1	1218	3	N	-0-					124
01	1571	N	1571	-0-	-0-	-0-	119	1	1452	3	N	-0-					124
02	1608	N	1608	-0-	-0-	-0-	129	1	1479	3	N	-0-					124
*03	1705	N	1705	-0-	-0-	-0-	114	1	1591	3	N	-0-					124

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2402	N	2402	-0-	-0-	-0-	168	1	2234	3	N	-0-					205
*11	2254	N	2254	-0-	-0-	-0-	163	1	2091	3	N	-0-					205
12	2555	N	2555	-0-	-0-	-0-	166	1	2389	3	N	-0-					205
01	1984	N	1932	-0-	-52	-0-	146	1	1786	3	N	-0-					205
02	1856	N	1404	-0-	-452	-0-	113	1	1291	3	N	-0-					205
*03	2214	N	2214	-0-	-0-	-0-	148	1	2066	3	N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 06/21/2019 - P/A 06/21/19

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1020	-0-	-127	-0-	1009	2	11	9	N	10	10	8			15
11	1110	N	975	-0-	-135	-0-	975	2			N	-0-					15
12	1147	N	675	-0-	-472	-0-	675	2			N	-0-					15
*01	1352	N	1352	-0-	-0-	-0-	1340	2	12	9	N	11	11	8			15
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					15
*03	1000	N	1000	-0-	-0-	-0-	988	2	12	9	N	11	11	8			15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2239	N	2239	-0-	-0-	-0-	2227	3	12	9	N	11	11	8			-0-
11	2130	N	2114	-0-	-16	-0-	2102	3	12	9	N	11	11	8			-0-
12	2201	N	2081	-0-	-120	-0-	2072	3	9	9	N	8	8	8			-0-
01	2232	N	2096	-0-	-136	-0-	2082	3	14	9	N	13	13	8			-0-
02	2030	N	1978	-0-	-52	-0-	1963	3	15	9	N	14	14	8			-0-
*03	2132	N	2132	-0-	-0-	-0-	2119	3	13	9	N	12	12	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

10	1300	N	1300	-0-	-0-	-0-	1292	3	8	9	N	7	7	8			-0-
11	1440	N	1001	-0-	-439	-0-	990	3	11	9	N	10	10	8			-0-
12	1395	N	785	-0-	-610	-0-	767	3	18	9	N	16	16	8			-0-
01	1302	N	472	-0-	-830	-0-	469	3	3	9	N	3	3	8			-0-
02	957	N	371	-0-	-586	-0-	350	3	21	9	N	19	19	8			-0-
*03	775	N	36	-0-	-739	-0-	36	3			N	-0-					-0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

10	2918	X	2918	-0-	-0-	-0-	2910	3	8	9	N	7	7	8			18
11	2571	X	2571	-0-	-0-	-0-	2560	3	11	9	N	10	10	8			18
12	2987	X	2987	-0-	-0-	-0-	2978	3	9	9	N	8	8	8			18
01	2790	X	2702	-0-	-88	-0-	2695	3	7	9	N	6	6	8			18
02	2494	N	2376	-0-	-118	-0-	2372	3	4	9	N	4	4	8			18
*03	2790	N	2402	-0-	-388	-0-	2395	3	7	9	N	6	6	8			17

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

10	496	N	448	-0-	-48	-0-	448	3			N	-0-					12
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					12
12	496	N	443	-0-	-53	-0-	443	3			N	-0-					12
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					12
02	464	N	398	-0-	-66	-0-	398	3			N	-0-					12
*03	434	N	353	-0-	-81	-0-	353	3			N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	21					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	9	9	8			48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

10	1491	N	1491	-0-	-0-	-0-	1485	3	6	9	N	5	5	8			43
11	1440	N	1347	-0-	-93	-0-	1343	3	4	9	N	4	4	8			43
12	1488	N	1447	-0-	-41	-0-	1443	3	4	9	N	4	4	8			43
01	1488	N	1454	-0-	-34	-0-	1454	3			N	-0-					43
02	1362	N	1362	-0-	-0-	-0-	1359	3	3	9	N	3	3	8			43
*03	1496	N	1496	-0-	-0-	-0-	1493	3	3	9	N	3	3	8			43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0-	-0-	1451	3	11	9	N	10	10	8			-0-
11	1380	N	1374	-0-	-6	-0-	1374	3			N	-0-					-0-
12	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					-0-
01	1426	N	1284	-0-	-142	-0-	1273	3	11	9	N	10	10	8			-0-
02	1334	N	1192	-0-	-142	-0-	1189	3	3	9	N	3	3	8			-0-
*03	1333	N	1125	-0-	-208	-0-	1125	3			N	-0-					-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1293	-0-	-40	-0-	1283	3	10	9	N	9	9	8			-0-
11	1290	N	805	-0-	-485	-0-	805	3			N	-0-					-0-
12	1333	N	635	-0-	-698	-0-	635	3			N	-0-					-0-
01	1302	N	670	-0-	-632	-0-	670	3			N	-0-					-0-
02	783	N	669	-0-	-114	-0-	668	3	1	9	N	1	1	8			-0-
*03	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	355	-0-	-17	-0-	353	3	2	9	N	2	2	8			-0-
11	360	N	294	-0-	-66	-0-	293	3	1	9	N	1	1	8			-0-
12	403	N	253	-0-	-150	-0-	252	3	1	9	N	1	1	8			-0-
01	341	N	314	-0-	-27	-0-	313	3	1	9	N	1	1	8			-0-
02	290	N	249	-0-	-41	-0-	249	3			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
11	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	290	N	288	-0-	-2	-0-	288	3			N	-0-					-0-
*03	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	1006	3	9	9	N	8	8	8			-0-
11	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
12	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
01	961	N	943	-0-	-18	-0-	932	3	11	9	N	10	10	8			-0-
02	899	N	849	-0-	-50	-0-	847	3	2	9	N	2	2	8			-0-
*03	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1	1	8			-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	174	N	151	-0-	-23	-0-	151	3			N	-0-					-0-
*03	186	N	69	-0-	-117	-0-	69	3			N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	3			N	-0-					-0-
*03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1111	N	1111	-0-	-0-	-0-	1104	3	7	9	N	6	6	8			-0-
11	1020	N	941	-0-	-79	-0-	934	3	7	9	N	6	6	8			-0-
12	1054	N	973	-0-	-81	-0-	969	3	4	9	N	4	4	8			-0-
01	1116	N	1010	-0-	-106	-0-	1003	3	7	9	N	6	6	8			-0-
02	982	N	982	-0-	-0-	-0-	976	3	6	9	N	5	5	8			-0-
*03	961	N	922	-0-	-39	-0-	915	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	1334	3	6	9	N	5	5	8			-0-
11	1499	N	1499	-0-	-0-	-0-	1492	3	7	9	N	6	6	8			-0-
12	1900	N	1900	-0-	-0-	-0-	1894	3	6	9	N	5	5	8			-0-
01	1818	N	1818	-0-	-0-	-0-	1811	3	7	9	N	6	6	8			-0-
02	1575	N	1575	-0-	-0-	-0-	1569	3	6	9	N	5	5	8			-0-
*03	1674	N	1642	-0-	-32	-0-	1635	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	611	-0-	-102	-0-	608	3	3	9	N	3	3	8			-0-
11	630	N	538	-0-	-92	-0-	530	3	8	9	N	7	7	8			-0-
12	682	N	565	-0-	-117	-0-	563	3	2	9	N	2	2	8			-0-
01	651	N	651	-0-	-0-	-0-	638	3	13	9	N	12	12	8			-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	916	3	2	9	N	2	2	8			-0-
11	922	N	922	-0-	-0-	-0-	915	3	7	9	N	6	6	8			-0-
12	921	N	921	-0-	-0-	-0-	917	3	4	9	N	4	4	8			-0-
01	925	N	925	-0-	-0-	-0-	919	3	6	9	N	5	5	8			-0-
02	784	N	784	-0-	-0-	-0-	780	3	4	9	N	4	4	8			-0-
*03	831	N	831	-0-	-0-	-0-	827	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	319	N	292	-0-	-27	-0-	292	3			N	-0-					-0-
*03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

10	2232	N	2230	-0-	-2	-0-	2221	3	9 9	N	8	8	8		-0-
11	2160	N	2084	-0-	-76	-0-	2076	3	8 9	N	7	7	8		-0-
12	2232	N	2050	-0-	-182	-0-	2042	3	8 9	N	7	7	8		-0-
01	2232	N	2074	-0-	-158	-0-	2037	3	37 9	N	34	34	8		-0-
02	2001	N	1875	-0-	-126	-0-	1866	3	9 9	N	8	8	8		-0-
*03	2046	N	1683	-0-	-363	-0-	1674	3	9 9	N	8	8	8		-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

10	1927	N	1927	-0-	-0-	-0-	1916	3	11 9	N	10	10	8		-0-
11	1860	N	1815	-0-	-45	-0-	1808	3	7 9	N	6	6	8		-0-
12	1922	N	1777	-0-	-145	-0-	1769	3	8 9	N	7	7	8		-0-
01	1922	N	1817	-0-	-105	-0-	1805	3	12 9	N	11	11	8		-0-
02	1769	N	1701	-0-	-68	-0-	1691	3	10 9	N	9	9	8		-0-
*03	1767	N	1579	-0-	-188	-0-	1569	3	10 9	N	9	9	8		-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

10	1519	N	1508	-0-	-11	-0-	1491	3	17 9	N	15	15	8		-0-
11	1440	N	1319	-0-	-121	-0-	1304	3	15 9	N	14	14	8		-0-
12	1435	N	1435	-0-	-0-	-0-	1420	3	15 9	N	14	14	8		-0-
01	1519	N	1389	-0-	-130	-0-	1364	3	25 9	N	23	23	8		-0-
02	1295	N	1295	-0-	-0-	-0-	1278	3	17 9	N	15	15	8		-0-
*03	1426	N	1212	-0-	-214	-0-	1195	3	17 9	N	15	15	8		-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

10	465	N	241	-0-	-224	-0-	237	3	4 9	N	4	4	8		-0-
11	456	N	456	-0-	-0-	-0-	456	3		N	-0-				-0-
12	465	N	370	-0-	-95	-0-	370	3		N	-0-				-0-
01	387	N	387	-0-	-0-	-0-	386	3	1 9	N	1	1	8		-0-
02	435	N	395	-0-	-40	-0-	395	3		N	-0-				-0-
*03	429	N	429	-0-	-0-	-0-	429	3		N	-0-				-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

10	620	N	592	-0-	-28	-0-	34 6	1 9	552 3	N	5	5	8		-0-
11	577	N	577	-0-	-0-	-0-	35 1	1 9	541 3	N	1	1	8		-0-
12	627	N	627	-0-	-0-	-0-	47 1	1 9	579 3	N	1	1	8		-0-
01	589	N	573	-0-	-16	-0-	49 1	1 9	523 3	N	1	1	8		-0-
02	551	N	490	-0-	-61	-0-	42 1	1 9	447 3	N	1	1	8		-0-
*03	620	N	462	-0-	-158	-0-	39 1	1 9	422 3	N	1	1	8		-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0-	-0-	654	3	4	9	N	4	4	8			-0-
11	695	N	695	-0-	-0-	-0-	688	3	7	9	N	6	6	8			-0-
12	653	N	653	-0-	-0-	-0-	649	3	4	9	N	4	4	8			-0-
01	687	N	687	-0-	-0-	-0-	681	3	6	9	N	5	5	8			-0-
02	623	N	623	-0-	-0-	-0-	617	3	6	9	N	5	5	8			-0-
*03	627	N	627	-0-	-0-	-0-	621	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2237	N	2237	-0-	-0-	-0-	2222	3	15	9	N	14	14	8			-0-
11	2186	N	2186	-0-	-0-	-0-	2168	3	18	9	N	16	16	8			-0-
12	2068	N	2068	-0-	-0-	-0-	2056	3	12	9	N	11	11	8			-0-
01	2109	N	2109	-0-	-0-	-0-	2085	3	24	9	N	22	19	8			3
02	2023	N	2023	-0-	-0-	-0-	2002	3	21	9	N	19	19	8			3
*03	2077	N	1874	-0-	-203	-0-	1853	3	21	9	N	19	19	8			3

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2658	N	2658	-0-	-0-	-0-	2628	3	30	9	N	27	27	8			-0-
11	2534	N	2534	-0-	-0-	-0-	2502	3	32	9	N	29	29	8			-0-
12	2635	N	2546	-0-	-89	-0-	2514	3	32	9	N	29	29	8			-0-
01	2666	N	2552	-0-	-114	-0-	2516	3	36	9	N	33	33	8			-0-
02	2436	N	2384	-0-	-52	-0-	2350	3	34	9	N	31	31	8			-0-
*03	2542	N	2260	-0-	-282	-0-	2226	3	34	9	N	31	31	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
02	551	N	354	-0-	-197	-0-	354	3			N	-0-					-0-
*03	558	N	337	-0-	-221	-0-	337	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	1330	3	12	9	N	11	11	8			-0-
11	1284	N	1284	-0-	-0-	-0-	1267	3	17	9	N	15	15	8			-0-
12	1293	N	1293	-0-	-0-	-0-	1280	3	13	9	N	12	12	8			-0-
01	1333	N	1333	-0-	-0-	-0-	1316	3	17	9	N	15	15	8			-0-
02	1351	N	1351	-0-	-0-	-0-	1336	3	15	9	N	14	14	8			-0-
*03	1293	N	1293	-0-	-0-	-0-	1278	3	15	9	N	14	14	8			-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

10	2697	N	2689	-0-	-8	-0-	2650	3	39	9	N	35	35	8			-0-
11	2610	N	2564	-0-	-46	-0-	2532	3	32	9	N	29	29	8			-0-
12	2697	N	2596	-0-	-101	-0-	2564	3	32	9	N	29	29	8			-0-
01	2697	N	2645	-0-	-52	-0-	2597	3	48	9	N	44	42	8			2
02	2465	N	2364	-0-	-101	-0-	2318	3	46	9	N	42	34	8			10
*03	2604	N	2279	-0-	-325	-0-	2244	3	35	9	N	32	30	8			12

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

10	995	N	995	-0-	-0-	-0-	984	3	11	9	N	10	10	8			-0-
11	992	N	992	-0-	-0-	-0-	983	3	9	9	N	8	8	8			-0-
12	991	N	991	-0-	-0-	-0-	980	3	11	9	N	10	10	8			-0-
01	960	N	960	-0-	-0-	-0-	947	3	13	9	N	12	12	8			-0-
02	968	N	968	-0-	-0-	-0-	956	3	12	9	N	11	11	8			-0-
*03	959	N	959	-0-	-0-	-0-	947	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1758	-0-	-443	-0-	1758	3			N	-0-					-0-
11	2130	N	1527	-0-	-603	-0-	1527	3			N	-0-					-0-
12	2201	N	1432	-0-	-769	-0-	1432	3			N	-0-					-0-
01	1767	N	1330	-0-	-437	-0-	1330	3			N	-0-					-0-
02	1479	N	582	-0-	-897	-0-	582	3			N	-0-					-0-
*03	1426	N	1112	-0-	-314	-0-	1112	3			N	-0-					-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2945	-0-	-62	-0-	2919	3	26	9			N	24	24	8			-0-
11	2910	X	2783	-0-	-127	-0-	2760	3	23	9			N	21	21	8			-0-
12	2976	X	2795	-0-	-181	-0-	2777	3	18	9			N	16	16	8			-0-
01	2976	X	2801	-0-	-175	-0-	2777	3	24	9			N	22	22	8			-0-
02	2784	X	2638	-0-	-146	-0-	2607	3	31	9			N	28	23	8			5
*03	2945	X	2486	-0-	-459	-0-	2461	3	25	9			N	23	23	8			5

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4049	X	4049	-0-	-0-	-0-	1238	1	2767	3			N	40	40	8			-0-
							44	9											
11	4096	X	4096	-0-	-0-	-0-	1197	1	2843	3			N	51	51	8			-0-
							56	9											
12	4431	X	4431	-0-	-0-	-0-	1439	1	2912	3			N	73	73	8			-0-
							80	9											
01	4960	X	4960	-0-	-0-	-0-	1854	1	3012	3			N	85	80	8			5
							94	9											
02	4665	X	4665	-0-	-0-	-0-	1764	1	2816	3			N	77	72	8			10
							85	9											
*03	4435	X	4435	-0-	-0-	-0-	1671	1	2663	3			N	92	80	8			22
							101	9											

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	-0-	-0-	-2201	-0-					N	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

10	2386	N	2386	-0-	-0-	-0-	817	1	1519	3	N	45	45	8			-0-
							50	9									
11	2310	N	2261	-0-	-49	-0-	777	1	1439	3	N	41	41	8			-0-
							45	9									
12	2356	N	1961	-0-	-395	-0-	614	1	1322	3	N	23	23	8			-0-
							25	9									
01	2387	N	1261	-0-	-1126	-0-	106	1	1138	3	N	15	14	8			1
							17	9									
02	2175	N	1066	-0-	-1109	-0-	90	1	959	3	N	15	8	8			8
							17	9									
*03	1953	N	1028	-0-	-925	-0-	86	1	925	3	N	15	8	8			15
							17	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

10	1488	N	1456	-0-	-32	-0-	1432	3	24	9	N	22	22	8			-0-
11	1410	N	1363	-0-	-47	-0-	1340	3	23	9	N	21	21	8			-0-
12	1457	N	1358	-0-	-99	-0-	1341	3	17	9	N	15	15	8			-0-
01	1457	N	1385	-0-	-72	-0-	1361	3	24	9	N	22	21	8			1
02	1308	N	1308	-0-	-0-	-0-	1272	3	36	9	N	33	22	8			12
*03	1364	N	1222	-0-	-142	-0-	1189	3	33	9	N	30	22	8			20

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

10	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	771	3	1	9	N	1	1	8			-0-
12	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
01	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
02	754	N	696	-0-	-58	-0-	696	3			N	-0-					-0-
*03	775	N	639	-0-	-136	-0-	639	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1756	N	1756	-0-	-0-	-0-	1733	3	23	9	N	21	21	8			-0-
11	1652	N	1652	-0-	-0-	-0-	1630	3	22	9	N	20	20	8			-0-
12	1686	N	1686	-0-	-0-	-0-	1667	3	19	9	N	17	17	8			-0-
01	1684	N	1684	-0-	-0-	-0-	1654	3	30	9	N	27	22	8			5
02	1627	N	1627	-0-	-0-	-0-	1597	3	30	9	N	27	24	8			8
*03	1643	N	1589	-0-	-54	-0-	1589	3			N	-0-					8

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1888	-0-	-3	-0-	1864	3	24	9	N	22	22	8			-0-
11	1830	N	1822	-0-	-8	-0-	1801	3	21	9	N	19	19	8			-0-
12	1891	N	1820	-0-	-71	-0-	1799	3	21	9	N	19	19	8			-0-
01	1891	N	1866	-0-	-25	-0-	1838	3	28	9	N	25	25	8			-0-
02	1769	N	1730	-0-	-39	-0-	1707	3	23	9	N	21	21	8			-0-
*03	1829	N	1614	-0-	-215	-0-	1590	3	24	9	N	22	22	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	N	1873	-0-	-0-	-0-	1853	3	20	9	N	18	18	8			-0-
11	1756	N	1756	-0-	-0-	-0-	1739	3	17	9	N	15	15	8			-0-
12	1798	N	1763	-0-	-35	-0-	1743	3	20	9	N	18	18	8			-0-
01	1860	N	1772	-0-	-88	-0-	1753	3	19	9	N	17	17	8			-0-
02	1711	N	1617	-0-	-94	-0-	1603	3	14	9	N	13	13	8			-0-
*03	1767	N	1622	-0-	-145	-0-	1607	3	15	9	N	14	14	8			-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2576	N	2576	-0-	-0-	-0-	2543	3	33	9	N	30	30	8			-0-
11	2460	N	2410	-0-	-50	-0-	2381	3	29	9	N	26	26	8			-0-
12	2542	N	2416	-0-	-126	-0-	2390	3	26	9	N	24	24	8			-0-
01	2573	N	2418	-0-	-155	-0-	2379	3	39	9	N	35	35	8			-0-
02	2320	N	2254	-0-	-66	-0-	2228	3	26	9	N	24	24	8			-0-
*03	2418	N	2095	-0-	-323	-0-	2095	3			N	-0-					-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1998	N	1998	-0-	-0-	-0-	1979	3	19	9	N	17	17	8			-0-
11	1920	N	1854	-0-	-66	-0-	1837	3	17	9	N	15	15	8			-0-
12	1984	N	1892	-0-	-92	-0-	1880	3	12	9	N	11	11	8			-0-
01	1984	N	1887	-0-	-97	-0-	1866	3	21	9	N	19	17	8			2
02	1868	N	1868	-0-	-0-	-0-	1832	3	36	9	N	33	23	8			12
*03	1891	N	1765	-0-	-126	-0-	1730	3	35	9	N	32	24	8			20

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1306	-0-	-182	-0-	1282	3	24	9	N	22	22	8			-0-
11	1320	N	1291	-0-	-29	-0-	1270	3	21	9	N	19	19	8			-0-
12	1364	N	1289	-0-	-75	-0-	1278	3	11	9	N	10	10	8			-0-
01	1302	N	1279	-0-	-23	-0-	1261	3	18	9	N	16	14	8			2
02	1247	N	1208	-0-	-39	-0-	1179	3	29	9	N	26	15	8			13
*03	1302	N	1163	-0-	-139	-0-	1117	3	46	9	N	42	25	8			30

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

10	1178	N	1076	-0-	-102	-0-	1051	3	25	9	N	23	23	8			-0-
11	1170	N	1015	-0-	-155	-0-	995	3	20	9	N	18	18	8			-0-
12	1240	N	969	-0-	-271	-0-	958	3	11	9	N	10	10	8			-0-
01	1085	N	917	-0-	-168	-0-	913	3	4	9	N	4	4	8			-0-
02	986	N	893	-0-	-93	-0-	893	3			N	-0-					-0-
*03	961	N	832	-0-	-129	-0-	826	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

10	1302	N	1302	-0-	-0-	-0-	1269	3	33	9	N	30	30	8			-0-
11	1238	N	1238	-0-	-0-	-0-	1213	3	25	9	N	23	23	8			-0-
12	1302	N	1240	-0-	-62	-0-	1209	3	31	9	N	28	28	8			-0-
01	1302	N	1251	-0-	-51	-0-	1219	3	32	9	N	29	29	8			-0-
02	1189	N	1172	-0-	-17	-0-	1143	3	29	9	N	26	26	8			-0-
*03	1240	N	1107	-0-	-133	-0-	1077	3	30	9	N	27	27	8			-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

10	2511	N	2493	-0-	-18	-0-	2461	3	32	9	N	29	29	8			-0-
11	2430	N	2376	-0-	-54	-0-	2344	3	32	9	N	29	29	8			-0-
12	2511	N	2377	-0-	-134	-0-	2349	3	28	9	N	25	25	8			-0-
01	2480	N	2398	-0-	-82	-0-	2353	3	45	9	N	41	36	8			5
02	2291	N	2216	-0-	-75	-0-	2173	3	43	9	N	39	31	8			13
*03	2387	N	2122	-0-	-265	-0-	2088	3	34	9	N	31	31	8			13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2403	-0-	-46	-0-	2392	3	11	9	N	10	10	8			-0-
11	2370	N	2290	-0-	-80	-0-	2255	3	35	9	N	32	32	8			-0-
12	2418	N	2280	-0-	-138	-0-	2234	3	46	9	N	42	42	8			-0-
01	2418	N	2254	-0-	-164	-0-	2206	3	48	9	N	44	44	8			-0-
02	2204	N	2117	-0-	-87	-0-	2117	3			N	-0-					-0-
*03	2294	N	1978	-0-	-316	-0-	1978	3			N	-0-					-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3110	-0-	-21	-0-	3071	3	39	9	N	35	35	8			-0-
11	3000	X	2936	-0-	-64	-0-	2896	3	40	9	N	36	36	8			-0-
12	3100	X	2914	-0-	-186	-0-	2874	3	40	9	N	36	36	8			-0-
01	3100	X	2876	-0-	-224	-0-	2835	3	41	9	N	37	37	8			-0-
02	2900	X	2710	-0-	-190	-0-	2680	3	30	9	N	27	5	8			22
*03	3100	X	2943	-0-	-157	-0-	2881	3	62	9	N	56	22	8			56

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2212	X	2212	-0-	-0-	-0-	2180	3	32	9	N	29	29	8			-0-
11	2075	X	2075	-0-	-0-	-0-	2051	3	24	9	N	22	22	8			-0-
12	2170	N	2060	-0-	-110	-0-	2029	3	31	9	N	28	28	8			-0-
01	2201	N	2085	-0-	-116	-0-	2045	3	40	9	N	36	28	8			8
02	2003	N	2003	-0-	-0-	-0-	1944	3	59	9	N	54	30	8			32
*03	2046	N	1876	-0-	-170	-0-	1825	3	51	9	N	46	18	8			60

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4303	-0-	-37	-0-	1057	1	3196	3	N	45	45	8			-0-
							50	9									
11	4080	X	3069	-0-	-1011	-0-	887	1	2118	3	N	58	58	8			-0-
							64	9									
12	5704	X	5704	-0-	-0-	-0-	1030	1	4663	3	N	10	10	8			-0-
							11	9									
01	4970	X	4970	-0-	-0-	-0-	1153	1	3814	3	N	3	3	8			-0-
							3	9									
02	4398	X	4398	-0-	-0-	-0-	1062	1	3334	3	N	2	2	8			-0-
							2	9									
*03	5146	X	3956	-0-	-1190	-0-	995	1	2959	3	N	2	2	8			-0-
							2	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2529	N	2529	-0-	-0-	-0-	2489	3	40	9	N	36	36	8			-0-
11	2430	N	2403	-0-	-27	-0-	2374	3	29	9	N	26	26	8			-0-
12	2542	N	2440	-0-	-102	-0-	2404	3	36	9	N	33	33	8			-0-
01	2542	N	2453	-0-	-89	-0-	2411	3	42	9	N	38	38	8			-0-
02	2320	N	2316	-0-	-4	-0-	2283	3	33	9	N	30	30	8			-0-
*03	2449	N	2074	-0-	-375	-0-	2040	3	34	9	N	31	31	8			-0-

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2843	-0-	-102	-0-	2803	3	40	9	N	36	36	8			-0-
11	2820	X	2682	-0-	-138	-0-	2647	3	35	9	N	32	32	8			-0-
12	2914	X	2734	-0-	-180	-0-	2699	3	35	9	N	32	32	8			-0-
01	2914	X	2741	-0-	-173	-0-	2693	3	48	9	N	44	44	8			-0-
02	2726	X	2573	-0-	-153	-0-	2515	3	58	9	N	53	40	8			13
*03	2852	X	2487	-0-	-365	-0-	2426	3	61	9	N	55	40	8			28
HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529																	
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491																	
10	523	N	523	-0-	-0-	-0-	519	3	4	9	N	4	4	8			-0-
11	429	N	429	-0-	-0-	-0-	422	3	7	9	N	6	6	8			-0-
12	496	N	405	-0-	-91	-0-	399	3	6	9	N	5	5	8			-0-
01	527	N	466	-0-	-61	-0-	463	3	3	9	N	3	3	8			-0-
02	406	N	373	-0-	-33	-0-	371	3	2	9	N	2	2	8			-0-
*03	642	N	642	-0-	-0-	-0-	640	3	2	9	N	2	2	8			-0-
HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475																	
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535																	
10	2199	N	2199	-0-	-0-	-0-	2160	3	39	9	N	35	35	8			-0-
11	2070	N	2032	-0-	-38	-0-	2000	3	32	9	N	29	29	8			-0-
12	2170	N	2016	-0-	-154	-0-	1983	3	33	9	N	30	30	8			-0-
01	2201	N	1963	-0-	-238	-0-	1929	3	34	9	N	31	31	8			-0-
02	1972	N	1891	-0-	-81	-0-	1858	3	33	9	N	30	30	8			-0-
*03	2015	N	1802	-0-	-213	-0-	1768	3	34	9	N	31	31	8			-0-
HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445																	
10	1723	N	1723	-0-	-0-	-0-	1695	3	28	9	N	25	25	8			-0-
11	1686	N	1686	-0-	-0-	-0-	1653	3	33	9	N	30	30	8			-0-
12	1759	N	1759	-0-	-0-	-0-	1731	3	28	9	N	25	25	8			-0-
01	1776	N	1776	-0-	-0-	-0-	1733	3	43	9	N	39	33	8			6
02	1624	N	1606	-0-	-18	-0-	1554	3	52	9	N	47	28	8			25
*03	1767	N	83	-0-	-1684	-0-	52	3	31	9	N	28	28	8			25
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685																	
10	2800	N	2800	-0-	-0-	-0-	2759	3	41	9	N	37	37	8			-0-
11	2670	N	2553	-0-	-117	-0-	2514	3	39	9	N	35	35	8			-0-
12	2728	N	2676	-0-	-52	-0-	2642	3	34	9	N	31	31	8			-0-
01	2790	N	2702	-0-	-88	-0-	2656	3	46	9	N	42	40	8			2
02	2494	N	2494	-0-	-0-	-0-	2436	3	58	9	N	53	35	8			20
*03	2666	N	2660	-0-	-6	-0-	2596	3	64	9	N	58	35	8			43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

10	3327	X	3001	-0-	-326	-0-	31	1	2963	2	N	6					73
							7	9									
11	2880	X	2768	-0-	-112	-0-	30	1	2723	2	N	14					87
							15	9									
12	2998	X	2998	-0-	-0-	-0-	31	1	2956	2	N	10					97
							11	9									
01	2976	X	2788	-0-	-188	-0-	31	1	2748	2	N	8					105
							9	9									
02	2792	X	2792	-0-	-0-	-0-	29	1	2753	2	N	9					114
							10	9									
*03	2982	X	2982	-0-	-0-	-0-	31	1	2942	2	N	8					122
							9	9									

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

10	1364	N	975	-0-	-389	-0-	31	1	944	2	N	-0-					121
11	1320	N	991	-0-	-329	-0-	30	1	961	2	N	-0-					121
12	1302	N	1010	-0-	-292	-0-	1	1	1009	2	N	-0-					121
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					121
02	983	N	983	-0-	-0-	-0-	20	1	963	2	N	-0-					121
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

10	2025	N	2025	-0-	-0-	-0-	155	1	1870	2	N	-0-					67
11	1953	N	1953	-0-	-0-	-0-	105	1	1848	2	N	-0-					67
12	1956	N	1956	-0-	-0-	-0-	100	1	1856	2	N	-0-					67
01	1860	N	1810	-0-	-50	-0-	115	1	1695	2	N	-0-					67
02	1740	N	1651	-0-	-89	-0-	100	1	1551	2	N	-0-					67
03	1860	N	1808	-0-	-52	-0-	105	1	1703	2	N	-0-					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

10	1333	N	1148	-0-	-185	-0-	155	1	993	2	N	-0-					101
11	1290	N	1167	-0-	-123	-0-	150	1	1017	2	N	-0-					101
12	1323	N	1323	-0-	-0-	-0-	150	1	1173	2	N	-0-					101
01	1381	N	1381	-0-	-0-	-0-	155	1	1226	2	N	-0-					101
02	1153	N	1153	-0-	-0-	-0-	145	1	1008	2	N	-0-					101
03	1333	N	1331	-0-	-2	-0-	155	1	1176	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0-	-0-	155	1	1030	2	N	-0-					64
11	1080	N	1057	-0-	-23	-0-	150	1	907	2	N	-0-					64
12	1147	N	1037	-0-	-110	-0-	155	1	882	2	N	-0-					64
01	1178	N	895	-0-	-283	-0-	155	1	740	2	N	-0-					64
02	1015	N	907	-0-	-108	-0-	145	1	762	2	N	-0-					64
*03	1055	N	1055	-0-	-0-	-0-	155	1	900	2	N	-0-					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

10	1426	N	1333	-0-	-93	-0-	155	1	1170	2	N	7					106
							8	9									
11	1410	N	1302	-0-	-108	-0-	150	1	1138	2	N	13					119
							14	9									
12	1457	N	1148	-0-	-309	-0-	155	1	984	2	N	8					127
							9	9									
01	1333	N	145	-0-	-1188	-0-	35	1	106	2	N	4					131
							4	9									
02	1247	N	-0-	-0-	-1247	-0-					N	-0-					131
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					131

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

10	1054	N	1044	-0-	-10	-0-	155	1	889	2	N	-0-					197
11	987	N	987	-0-	-0-	-0-	150	1	837	2	N	-0-					197
12	961	N	890	-0-	-71	-0-	115	1	775	2	N	-0-					197
01	1054	N	670	-0-	-384	-0-	110	1	560	2	N	-0-					197
02	957	N	575	-0-	-382	-0-	95	1	480	2	N	-0-					197
03	899	N	616	-0-	-283	-0-	100	1	516	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

10	589	N	579	-0-	-10	-0-	579	2			Y	-0-					87
11	600	N	590	-0-	-10	-0-	2	1	588	2	Y	-0-					87
12	589	N	564	-0-	-25	-0-	2	1	562	2	Y	-0-					87
01	589	N	540	-0-	-49	-0-	1	1	539	2	Y	-0-					87
02	580	N	484	-0-	-96	-0-	1	1	483	2	Y	-0-					87
03	558	N	375	-0-	-183	-0-	375	2			Y	-0-					87

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	334	-0-	-7	-0-	334	2			Y	-0-					15
11	360	N	320	-0-	-40	-0-	1	1	319	2	Y	-0-					15
12	372	N	307	-0-	-65	-0-	1	1	306	2	Y	-0-					15
01	341	N	183	-0-	-158	-0-	183	2			Y	-0-					15
02	319	N	43	-0-	-276	-0-	43	2			Y	-0-					15
03	310	N	18	-0-	-292	-0-	18	2			Y	-0-					15

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2951	X	2951	-0-	-0-	-0-	2	1	2916	2	N	30	187	1			85
							33	9									
11	2340	X	1269	-0-	-1071	-0-	5	1	1254	2	N	9					94
							10	9									
12	2418	X	2319	-0-	-99	-0-	7	1	2284	2	N	25					119
							28	9									
01	2532	X	2532	-0-	-0-	-0-	5	1	2505	2	N	20					139
							22	9									
02	2365	N	2365	-0-	-0-	-0-	5	1	2335	2	N	23					162
							25	9									
*03	2478	N	2478	-0-	-0-	-0-	3	1	2453	2	N	20					182
							22	9									

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC //CONT.// 507473
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	N	1926	-0-	-0-	-0-	1918	2	8	9	N	7	87	1			48
11	2019	N	2019	-0-	-0-	-0-	2011	2	8	9	N	7					55
12	1736	N	1591	-0-	-145	-0-	1582	2	9	9	N	8					63
01	1767	N	1610	-0-	-157	-0-	1599	2	11	9	N	10					73
02	1653	N	1600	-0-	-53	-0-	1576	2	24	9	N	22					95
*03	2022	N	2022	-0-	-0-	-0-	2003	2	19	9	N	17					112

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2766	-0-	-923	-0-	31 30	1 9	2705	2	N	27	191	1			60
11	3570	X	2661	-0-	-909	-0-	30 44	1 9	2587	2	N	40					100
12	2762	X	2762	-0-	-0-	-0-	31 33	1 9	2698	2	N	30					130
01	2759	X	2720	-0-	-39	-0-	31 52	1 9	2637	2	N	47					177
02	2581	X	2555	-0-	-26	-0-	29 39	1 9	2487	2	N	35					212
*03	2813	X	2813	-0-	-0-	-0-	30 30	1 9	2753	2	N	27					239

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1171	-0-	-69	-0-	31	1	1140	2	N	-0-					119
11	1170	N	1144	-0-	-26	-0-	30 18	1 9	1096	2	N	16					135
12	1209	N	1194	-0-	-15	-0-	31 15	1 9	1148	2	N	14					149
01	1182	N	1182	-0-	-0-	-0-	31 9	1 9	1142	2	N	8					157
02	1102	N	1084	-0-	-18	-0-	29 3	1 9	1052	2	N	3					160
03	1209	N	1172	-0-	-37	-0-	31 24	1 9	1117	2	N	22					182

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2285	-0-	-257	-0-	30 20	1 9	2235	2	N	18					122
11	2340	N	2337	-0-	-3	-0-	30 17	1 9	2290	2	N	15					137
12	2390	N	2390	-0-	-0-	-0-	31 28	1 9	2331	2	N	25					162
01	2369	N	2369	-0-	-0-	-0-	31 22	1 9	2316	2	N	20					182
02	2262	N	2218	-0-	-44	-0-	29 28	1 9	2161	2	N	25					207
03	2387	N	2356	-0-	-31	-0-	31 17	1 9	2308	2	N	15					222

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2032	-0-	-107	-0-		31 1 22 9	1979	2	N	20					191
11	2010	N	1972	-0-	-38	-0-		30 1 32 9	1910	2	N	29					220
12	2077	N	2028	-0-	-49	-0-		31 1 42 9	1955	2	N	38	194	1			64
01	2046	N	1975	-0-	-71	-0-		31 1 22 9	1922	2	N	20					84
02	1914	N	1829	-0-	-85	-0-		29 1 25 9	1775	2	N	23					107
03	2015	N	1968	-0-	-47	-0-		31 1 32 9	1905	2	N	29					136

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2240	-0-	-271	-0-		31 1 17 9	2192	2	N	15					167
11	2253	N	2253	-0-	-0-	-0-		30 1 26 9	2197	2	N	24					191
12	2263	N	2185	-0-	-78	-0-		31 1 22 9	2132	2	N	20					211
01	2232	N	2144	-0-	-88	-0-		31 1 25 9	2088	2	N	23					234
02	2175	N	2006	-0-	-169	-0-		29 1 28 9	1949	2	N	25	192	1			67
03	2170	N	2118	-0-	-52	-0-		31 1 17 9	2070	2	N	15					82

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1129	-0-	-49	-0-		31 1 11 9	1087	2	N	10					86
11	1170	N	1064	-0-	-106	-0-		30 1	1034	2	N	-0-					86
12	1116	N	1101	-0-	-15	-0-		31 1 10 9	1060	2	N	9					95
01	1116	N	1104	-0-	-12	-0-		31 1 17 9	1056	2	N	15					110
02	1015	N	1014	-0-	-1	-0-		29 1 12 9	973	2	N	11					121
03	1116	N	1090	-0-	-26	-0-		31 1 19 9	1040	2	N	17					138

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2287	-0-	-7	-0-		31 1 33 9	2223	2	N	30					151
11	2280	N	2203	-0-	-77	-0-		30 1 33 9	2140	2	N	30					181
12	2356	N	2244	-0-	-112	-0-		31 1 33 9	2180	2	N	30					211
01	2294	N	2176	-0-	-118	-0-		31 1 29 9	2116	2	N	26					237
02	2117	N	1976	-0-	-141	-0-		29 1 23 9	1924	2	N	21	190	1			68
03	2232	N	2086	-0-	-146	-0-		31 1 25 9	2030	2	N	23					91

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	-0-	28	1	1007	2	N	25					136
							28	9									
11	985	N	985	-0-	-0-	-0-	30	1	944	2	N	10					146
							11	9									
12	1113	N	1113	-0-	-0-	-0-	31	1	1069	2	N	12					158
							13	9									
01	1133	N	1133	-0-	-0-	-0-	31	1	1088	2	N	13					171
							14	9									
02	1072	N	1072	-0-	-0-	-0-	29	1	1032	2	N	10					181
							11	9									
*03	1147	N	1147	-0-	-0-	-0-	31	1	1105	2	N	10					191
							11	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2570	-0-	-251	-0-	31	1	2503	2	N	33					155
							36	9									
11	2640	N	2553	-0-	-87	-0-	30	1	2488	2	N	32					187
							35	9									
12	2697	N	2622	-0-	-75	-0-	31	1	2571	2	N	18					205
							20	9									
01	2634	N	2634	-0-	-0-	-0-	31	1	2564	2	N	35					240
							39	9									
02	2469	N	2469	-0-	-0-	-0-	29	1	2414	2	N	24	195	1			69
							26	9									
*03	2657	N	2657	-0-	-0-	-0-	31	1	2595	2	N	28					97
							31	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	597	-0-	-54	-0-	30	1	564	2	N	3					66
							3	9									
11	630	N	597	-0-	-33	-0-	30	1	546	2	N	19					85
							21	9									
12	620	N	591	-0-	-29	-0-	31	1	549	2	N	10					95
							11	9									
01	605	N	605	-0-	-0-	-0-	31	1	556	2	N	16					111
							18	9									
02	580	N	554	-0-	-26	-0-	29	1	512	2	N	12					123
							13	9									
*03	590	N	590	-0-	-0-	-0-	31	1	545	2	N	13					136
							14	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	31	1	326	2	N	-0-					241
11	351	N	351	-0-	-0-	-0-	30	1	321	2	N	-0-					241
12	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-					241
01	372	N	371	-0-	-1	-0-	31	1	340	2	N	-0-					241
02	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					241
*03	376	N	376	-0-	-0-	-0-	31	1	345	2	N	-0-					241

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1039	-0-	-15	-0-	31	1	984	2	N	22	190	1			69
							24	9									
11	1080	N	953	-0-	-127	-0-	30	1	920	2	N	3					72
							3	9									
12	1023	N	1001	-0-	-22	-0-	31	1	962	2	N	7					79
							8	9									
01	1054	N	1006	-0-	-48	-0-	31	1	955	2	N	18					97
							20	9									
02	938	N	938	-0-	-0-	-0-	29	1	888	2	N	19					116
							21	9									
03	992	N	991	-0-	-1	-0-	31	1	946	2	N	13					129
							14	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	652	-0-	-30	-0-	31	1	618	2	N	3					146
							3	9									
11	663	N	663	-0-	-0-	-0-	30	1	620	2	N	12					158
							13	9									
12	682	N	658	-0-	-24	-0-	31	1	618	2	N	8					166
							9	9									
01	670	N	670	-0-	-0-	-0-	31	1	631	2	N	7					173
							8	9									
02	638	N	590	-0-	-48	-0-	29	1	558	2	N	3					176
							3	9									
03	651	N	620	-0-	-31	-0-	31	1	587	2	N	2					178
							2	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2787	-0-	-220	-0-	30	1	2707	2	N	45	192	1			58
							50	9									
11	2850	X	2689	-0-	-161	-0-	30	1	2625	2	N	31					89
							34	9									
12	2914	X	2896	-0-	-18	-0-	31	1	2821	2	N	40					129
							44	9									
01	2904	X	2904	-0-	-0-	-0-	31	1	2823	2	N	45					174
							50	9									
02	2697	X	2697	-0-	-0-	-0-	29	1	2625	2	N	39					213
							43	9									
03	2883	X	2860	-0-	-23	-0-	31	1	2782	2	N	43	191	1			65
							47	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3125	-0-	-99	-0-	31	1	3050	2	N	40					112
							44	9									
11	3120	X	2975	-0-	-145	-0-	30	1	2905	2	N	36					148
							40	9									
12	3224	X	3030	-0-	-194	-0-	31	1	2975	2	N	22					170
							24	9									
01	3162	X	3044	-0-	-118	-0-	31	1	2971	2	N	38					208
							42	9									
02	2958	X	2851	-0-	-107	-0-	29	1	2760	2	N	56	181	1			83
							62	9									
03	3131	X	3021	-0-	-110	-0-	31	1	2949	2	N	37					120
							41	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	31	1	956	2	N	7					107
							8	9									
11	990	N	950	-0-	-40	-0-	30	1	912	2	N	7					114
							8	9									
12	1023	N	1019	-0-	-4	-0-	31	1	977	2	N	10					124
							11	9									
01	1015	N	1015	-0-	-0-	-0-	31	1	975	2	N	8					132
							9	9									
02	939	N	939	-0-	-0-	-0-	29	1	902	2	N	7					139
							8	9									
03	1023	N	994	-0-	-29	-0-	31	1	954	2	N	8					147
							9	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2373	-0-	-138	-0-	31	1	2289	2	N	48					189
							53	9									
11	2340	N	2284	-0-	-56	-0-	30	1	2197	2	N	52					241
							57	9									
12	2437	N	2437	-0-	-0-	-0-	31	1	2363	2	N	39	180	1			100
							43	9									
01	2452	N	2452	-0-	-0-	-0-	31	1	2364	2	N	52					152
							57	9									
02	2269	N	2269	-0-	-0-	-0-	29	1	2196	2	N	40					192
							44	9									
03	2449	N	2445	-0-	-4	-0-	31	1	2350	2	N	58					250
							64	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1026	-0-	-59	-0-	31	1	994	2	N	1					66
							1	9									
11	1020	N	1017	-0-	-3	-0-	30	1	969	2	N	16					82
							18	9									
12	1054	N	1033	-0-	-21	-0-	31	1	991	2	N	10					92
							11	9									
01	1037	N	1037	-0-	-0-	-0-	31	1	992	2	N	13					105
							14	9									
02	986	N	962	-0-	-24	-0-	29	1	924	2	N	8					113
							9	9									
*03	1030	N	1030	-0-	-0-	-0-	31	1	989	2	N	9					122
							10	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2603	-0-	-94	-0-	30	1	2563	2	N	9					73
							10	9									
11	2580	N	2535	-0-	-45	-0-	29	1	2486	2	N	18					91
							20	9									
12	2635	N	2615	-0-	-20	-0-	31	1	2564	2	N	18					109
							20	9									
01	2616	N	2616	-0-	-0-	-0-	31	1	2566	2	N	17					126
							19	9									
02	2465	N	2440	-0-	-25	-0-	29	1	2394	2	N	15					141
							17	9									
03	2604	N	2554	-0-	-50	-0-	31	1	2502	2	N	19					160
							21	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	620	-0-	-31	-0-	26	1	581	2	N	12					228
							13	9									
11	630	N	564	-0-	-66	-0-	26	1	529	2	N	8					236
							9	9									
12	651	N	616	-0-	-35	-0-	31	1	571	2	N	13					249
							14	9									
01	627	N	627	-0-	-0-	-0-	30	1	574	2	N	21	175	1			95
							23	9									
02	551	N	536	-0-	-15	-0-	26	1	503	2	N	6					101
							7	9									
03	620	N	581	-0-	-39	-0-	29	1	527	2	N	23					124
							25	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	991	-0-	-32	-0-	31	1	950	2	N	9					232
							10	9									
11	973	N	973	-0-	-0-	-0-	30	1	921	2	N	20	192	1			60
							22	9									
12	992	N	970	-0-	-22	-0-	31	1	937	2	N	2					62
							2	9									
01	992	N	974	-0-	-18	-0-	31	1	935	2	N	7					69
							8	9									
02	928	N	914	-0-	-14	-0-	29	1	874	2	N	10					79
							11	9									
*03	977	N	977	-0-	-0-	-0-	31	1	934	2	N	11					90
							12	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	7602	-0-	-2039	-0-	28	1	7449	2	N	114	188	1			122
							125	9									
11	9090	X	7442	-0-	-1648	-0-	28	1	7323	2	N	83					205
							91	9									
12	9393	X	6557	-0-	-2836	-0-	25	1	6438	2	N	85	181	1			109
							94	9									
01	9145	X	7674	-0-	-1471	-0-	26	1	7560	2	N	80					189
							88	9									
02	8323	X	7897	-0-	-426	-0-	26	1	7793	2	N	71					260
							78	9									
03	7688	X	5652	-0-	-2036	-0-	20	1	5581	2	N	46	181	1			125
							51	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4386	-0-	-543	-0-	31	1	4335	2	N	18					280
							20	9									
11	4440	X	4048	-0-	-392	-0-	30	1	3990	2	N	25					305
							28	9									
12	4588	X	4136	-0-	-452	-0-	31	1	4073	2	N	29					334
							32	9									
01	4526	X	4062	-0-	-464	-0-	31	1	3988	2	N	39	181	1			192
							43	9									
02	4147	X	1803	-0-	-2344	-0-	18	1	1773	2	N	11					203
							12	9									
03	4371	X	4002	-0-	-369	-0-	28	1	3954	2	N	18					221
							20	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1701	-0-	-252	-0-	31	1	1650	2	N	18					236
							20	9									
11	1890	N	1719	-0-	-171	-0-	30	1	1676	2	N	12					248
							13	9									
12	1953	N	1831	-0-	-122	-0-	31	1	1780	2	N	18	182	1			84
							20	9									
01	1748	N	1748	-0-	-0-	-0-	30	1	1708	2	N	9					93
							10	9									
02	1669	N	1669	-0-	-0-	-0-	29	1	1627	2	N	12					105
							13	9									
03	1829	N	1716	-0-	-113	-0-	29	1	1667	2	N	18					123
							20	9									

BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0-	-0-	31	1	715	2	N	7					67
							8	9									
11	780	N	651	-0-	-129	-0-	30	1	621	2	N	-0-					67
12	837	N	655	-0-	-182	-0-	31	1	622	2	N	2					69
							2	9									
01	744	N	726	-0-	-18	-0-	31	1	689	2	N	5					74
							6	9									
02	744	N	744	-0-	-0-	-0-	26	1	717	2	N	1					75
							1	9									
*03	673	N	673	-0-	-0-	-0-	31	1	638	2	N	4					79
							4	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4170	-0-	-46	-0-	31	1	4111	2	N	25	190	1			163
							28	9									
11	4350	X	3989	-0-	-361	-0-	30	1	3934	2	N	23					186
							25	9									
12	4557	X	4247	-0-	-310	-0-	31	1	4177	2	N	35					221
							39	9									
01	4557	X	3684	-0-	-873	-0-	31	1	3612	2	N	37					258
							41	9									
02	4263	X	3212	-0-	-1051	-0-	27	1	3162	2	N	21					279
							23	9									
03	4247	X	4088	-0-	-159	-0-	31	1	4028	2	N	26					305
							29	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4353	-0-	-421	-0-	31	1	4191	2	N	119	191	1			140
							131	9									
11	4620	X	4171	-0-	-449	-0-	30	1	4113	2	N	25					165
							28	9									
12	4588	X	4307	-0-	-281	-0-	31	1	4165	2	N	101	193	1			73
							111	9									
01	4495	X	4249	-0-	-246	-0-	31	1	4108	2	N	100					173
							110	9									
02	4060	X	3937	-0-	-123	-0-	28	1	3832	2	N	70					243
							77	9									
03	4340	X	4251	-0-	-89	-0-	31	1	4124	2	N	87	191	1			139
							96	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3905	-0-		-32	-0-	31	1	3835	2	N	35					173
								39	9									
11	3840	X	3671	-0-		-169	-0-	29	1	3603	2	N	35					208
								39	9									
12	3968	X	3538	-0-		-430	-0-	31	1	3466	2	N	37					245
								41	9									
01	3968	X	3555	-0-		-413	-0-	31	1	3482	2	N	38					283
								42	9									
02	3654	X	3567	-0-		-87	-0-	27	1	3509	2	N	28	180	1			131
								31	9									
*03	3970	X	3970	-0-		-0-	-0-	31	1	3889	2	N	45					176
								50	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1963	-0-		-52	-0-	31	1	1879	2	N	48					242
								53	9									
11	1920	N	1592	-0-		-328	-0-	25	1	1531	2	N	33	190	1			85
								36	9									
12	1953	N	1503	-0-		-450	-0-	31	1	1418	2	N	49					134
								54	9									
01	1953	N	1516	-0-		-437	-0-	31	1	1424	2	N	55					189
								61	9									
02	1537	N	1482	-0-		-55	-0-	29	1	1395	2	N	53					242
								58	9									
*03	1547	N	1547	-0-		-0-	-0-	31	1	1453	2	N	57	192	1			107
								63	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	14568	-0-		-1180	-0-	31	1	14332	2	N	186	189	1			154
								205	9									
11	14730	X	13187	-0-		-1543	-0-	24	1	12969	2	N	176					330
								194	9									
12	15004	X	14832	-0-		-172	-0-	31	1	14574	2	N	206	370	1			166
								227	9									
01	14818	X	14306	-0-		-512	-0-	31	1	14069	2	N	187	181	1			172
								206	9									
02	13862	X	13011	-0-		-851	-0-	29	1	12789	2	N	175	182	1			165
								193	9									
03	14818	X	13640	-0-		-1178	-0-	31	1	13418	2	N	174	192	1			147
								191	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	15783	-0-		-1422	-0-	31	1	15583	2	N	154	188	1			218
								169	9									
11	16380	X	15076	-0-		-1304	-0-	30	1	14863	2	N	166	193	1			191
								183	9									
12	16616	X	15362	-0-		-1254	-0-	31	1	15148	2	N	166	191	1			166
								183	9									
01	16306	X	14979	-0-		-1327	-0-	31	1	14771	2	N	161					327
								177	9									
02	15051	X	13673	-0-		-1378	-0-	29	1	13472	2	N	156	191	1			292
								172	9									
03	15779	X	14411	-0-		-1368	-0-	31	1	14207	2	N	157	191	1			258
								173	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	609	N	134	-0-	-475	-0-	134	3			N	-0-					-0-
03	713	N	20	-0-	-693	-0-	20	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3561	X	3561	-0-	-0-	-0-	3504	3	57	9	N	52					169
11	3561	X	3561	-0-	-0-	-0-	3504	3	57	9	N	52	186	1			35
12	3313	X	3313	-0-	-0-	-0-	3250	3	63	9	N	57					92
01	3230	X	3230	-0-	-0-	-0-	3162	3	68	9	N	62					154
02	1319	X	1319	-0-	-0-	-0-	1291	3	28	9	N	25					179
*03	2579	X	2579	-0-	-0-	-0-	2543	3	36	9	N	33					212

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
01	5	N	3	-0-	-2	-0-	3	3			N	-0-					100
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					100
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2255	-0-	-287	-0-	2235	3	20	9	N	18					200
11	2220	N	1698	-0-	-522	-0-	1679	3	19	9	N	17					217
12	2563	N	2563	-0-	-0-	-0-	2534	3	29	9	N	26					243
01	2510	N	2510	-0-	-0-	-0-	2476	3	34	9	N	31					274
02	2078	N	2078	-0-	-0-	-0-	2056	3	22	9	N	20					294
03	2573	N	1179	-0-	-1394	-0-	1173	3	6	9	N	5	197	1			102

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2402	-0-	-605	-0-	2371	3	31	9	N	28					217
11	2898	X	2898	-0-	-0-	-0-	2866	3	32	9	N	29					246
12	3443	X	3443	-0-	-0-	-0-	3412	3	31	9	N	28					274
01	2800	X	2800	-0-	-0-	-0-	2794	3	6	9	N	5					279
02	3086	X	3086	-0-	-0-	-0-	3066	3	20	9	N	18					297
03	3441	X	1766	-0-	-1675	-0-	1712	3	54	9	N	49	191	1			155

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

10	961	N	903	-0-	-58	-0-	903	3			N	-0-					48
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					48
12	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					48
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					48
02	932	N	932	-0-	-0-	-0-	932	3			N	-0-					48
03	961	N	521	-0-	-440	-0-	521	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

10	1851	N	1851	-0-	-0-	-0-	1820	3	31	9	N	28					299
11	1851	N	1851	-0-	-0-	-0-	1820	3	31	9	N	28	192	1			135
12	1809	N	1809	-0-	-0-	-0-	1777	3	32	9	N	29					164
01	1737	N	1737	-0-	-0-	-0-	1696	3	41	9	N	37					201
02	1189	N	1057	-0-	-132	-0-	1025	3	32	9	N	29					230
*03	1576	N	1576	-0-	-0-	-0-	1541	3	35	9	N	32					262

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

10	1493	N	1493	-0-	-0-	-0-	1474	3	19	9	N	17					162
11	1530	N	1376	-0-	-154	-0-	1376	3			N	-0-					162
12	1699	N	1699	-0-	-0-	-0-	1679	3	20	9	N	18					180
01	1575	N	1575	-0-	-0-	-0-	1573	3	2	9	N	2					182
02	1442	N	1442	-0-	-0-	-0-	1409	3	33	9	N	30					212
03	1705	N	740	-0-	-965	-0-	731	3	9	9	N	8					220

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

10	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
11	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
12	1767	N	1731	-0-	-36	-0-	1731	3			N	-0-					-0-
01	1798	N	1710	-0-	-88	-0-	1710	3			N	-0-					-0-
02	1740	N	475	-0-	-1265	-0-	475	3			N	-0-					-0-
03	1736	N	1706	-0-	-30	-0-	1706	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

10	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					200
11	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					200
12	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					200
01	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					200
02	3266	X	3266	-0-	-0-	-0-	3266	3			N	-0-					200
*03	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					200

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

10	2759	X	2680	-0-	-79	-0-	2671	3	9	9	N	8					197
11	2686	X	2686	-0-	-0-	-0-	2677	3	9	9	N	8					205
12	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					205
01	3039	X	3039	-0-	-0-	-0-	3022	3	17	9	N	15					220
02	2610	X	2188	-0-	-422	-0-	2175	3	13	9	N	12					232
03	2883	X	2743	-0-	-140	-0-	2730	3	13	9	N	12	187	1			57

PRESIDIO PETROLEUM LLC 676084
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

10	2253	N	2253	-0-	-0-	-0-	2235	2	18	9	N	16					87
11	2142	N	2142	-0-	-0-	-0-	2107	2	35	9	N	32					119
12	2162	N	2162	-0-	-0-	-0-	2130	2	32	9	N	29					148
01	2152	N	2152	-0-	-0-	-0-	2131	2	21	9	N	19					167
*02	1861	N	1861	-0-	-0-	-0-	1836	2	25	9	N	23					190
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
*02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
*03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 10/15/2019 - P/A 10/15/19

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/21/2019 - P/A 10/21/19

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	641	2	4	9	N	4					197
11	706	N	706	-0-	-0-	-0-	697	2	9	9	N	8					205
12	748	N	748	-0-	-0-	-0-	726	2	22	9	N	20					225
01	777	N	777	-0-	-0-	-0-	758	2	19	9	N	17					242
02	728	N	728	-0-	-0-	-0-	704	2	24	9	N	22	193	1			71
*03	701	N	701	-0-	-0-	-0-	697	2	4	9	N	4					75

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

10	371	N	371	-0-	-0-	-0-	369	2	2	9	N	2					57
11	353	N	353	-0-	-0-	-0-	350	2	3	9	N	3					60
12	390	N	390	-0-	-0-	-0-	384	2	6	9	N	5					65
01	394	N	394	-0-	-0-	-0-	380	2	14	9	N	13					78
02	420	N	420	-0-	-0-	-0-	407	2	13	9	N	12					90
*03	448	N	448	-0-	-0-	-0-	437	2	11	9	N	10					100

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 05/22/2019 - P/A 05/22/19

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

10	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	735	-0-	-9	-0-	735	3			N	-0-					117
11	750	N	728	-0-	-22	-0-	728	3			N	-0-					117
12	744	N	730	-0-	-14	-0-	730	3			N	-0-					117
01	744	N	705	-0-	-39	-0-	705	3			N	-0-					117
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					117
03	744	N	715	-0-	-29	-0-	715	3			N	-0-					117

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

10	899	N	892	-0-	-7	-0-	892	3			N	-0-					105
11	900	N	838	-0-	-62	-0-	838	3			N	-0-					105
12	930	N	754	-0-	-176	-0-	754	3			N	-0-					105
01	899	N	799	-0-	-100	-0-	799	3			N	-0-					105
02	812	N	786	-0-	-26	-0-	786	3			N	-0-					105
*03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 06/13/2019 - P/A 06/13/19

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	803	-0-	-34	-0-	792	3	11	9	N	10					122
11	815	N	815	-0-	-0-	-0-	796	3	19	9	N	17					139
12	837	N	783	-0-	-54	-0-	783	3			N	-0-	122	1			17
01	806	N	754	-0-	-52	-0-	741	3	13	9	N	12					29
02	783	N	763	-0-	-20	-0-	745	3	18	9	N	16					45
03	775	N	575	-0-	-200	-0-	562	3	13	9	N	12					57

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	651	N	548	-0-	-103	-0-	548	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	N	1224	-0-	-0-	-0-	1212	3	12	9	N	11					74
11	1440	N	885	-0-	-555	-0-	885	3			N	-0-					74
12	1550	N	1272	-0-	-278	-0-	1272	3			N	-0-					74
01	1209	N	1196	-0-	-13	-0-	1196	3			N	-0-					74
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					74
*03	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					74

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	1089	3	8	9	N	7					117
11	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-					117
12	1147	N	1090	-0-	-57	-0-	1045	3	45	9	N	41					158
01	1085	N	929	-0-	-156	-0-	929	3			N	-0-					158
02	1044	N	939	-0-	-105	-0-	911	3	28	9	N	25					183
03	1085	N	1007	-0-	-78	-0-	996	3	11	9	N	10					193

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					7
11	510	N	403	-0-	-107	-0-	403	3			N	-0-					7
12	496	N	300	-0-	-196	-0-	300	3			N	-0-					7
01	434	N	168	-0-	-266	-0-	168	3			N	-0-					7
02	377	N	133	-0-	-244	-0-	133	3			N	-0-					7
*03	310	N	306	-0-	-4	-0-	306	3			N	-0-					7

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	793	-0-	-13	-0-	793	3			N	-0-	40	1			100
11	780	N	754	-0-	-26	-0-	754	3			N	-0-					100
12	775	N	741	-0-	-34	-0-	741	3			N	-0-					100
01	806	N	700	-0-	-106	-0-	700	3			N	-0-					100
02	725	N	710	-0-	-15	-0-	710	3			N	-0-					100
*03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					100

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

10	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					19
11	1320	N	1256	-0-	-64	-0-	1256	3			N	-0-					19
12	1302	N	1278	-0-	-24	-0-	1276	3	2	9	N	2					21
01	1333	N	1286	-0-	-47	-0-	1262	3	24	9	N	22					43
02	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					43
*03	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					43

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

10	1871	N	1871	-0-	-0-	-0-	465	1	1393	3	N	12					55
							13	9									
11	1818	N	1818	-0-	-0-	-0-	450	1	1349	3	N	17					72
							19	9									
12	1871	N	1871	-0-	-0-	-0-	465	1	1388	3	N	16	60	1			28
							18	9									
01	1860	N	1755	-0-	-105	-0-	465	1	1271	3	N	17					45
							19	9									
02	1769	N	1720	-0-	-49	-0-	435	1	1271	3	N	13					58
							14	9									
03	1860	N	1859	-0-	-1	-0-	465	1	1375	3	N	17					75
							19	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

10	279	N	-0-	-0-	-279	-0-					N	-0-	144	1			-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

10	589	N	582	-0-	-7	-0-	576	3	6	9	N	5					54
11	577	N	577	-0-	-0-	-0-	562	3	15	9	N	14					68
12	558	N	529	-0-	-29	-0-	527	3	2	9	N	2	45	1			25
01	589	N	514	-0-	-75	-0-	513	3	1	9	N	1					26
02	551	N	497	-0-	-54	-0-	489	3	8	9	N	7					33
*03	578	N	578	-0-	-0-	-0-	572	3	6	9	N	5					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					53
11	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					53
12	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					53
01	1240	N	999	-0-	-241	-0-	999	3			N	-0-					53
02	1189	N	688	-0-	-501	-0-	688	3			N	-0-					53
03	1209	N	852	-0-	-357	-0-	852	3			N	-0-					53

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

10	1541	N	1541	-0-	-0-	-0-	465	1	1076	3	N	-0-					-0-
11	1500	N	1457	-0-	-43	-0-	450	1	1007	3	N	-0-					-0-
12	1550	N	1492	-0-	-58	-0-	458	1	1034	3	N	-0-					-0-
01	1550	N	1444	-0-	-106	-0-	465	1	979	3	N	-0-					-0-
02	1421	N	1380	-0-	-41	-0-	428	1	952	3	N	-0-					-0-
03	1488	N	1483	-0-	-5	-0-	465	1	1018	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

10	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
11	750	N	664	-0-	-86	-0-	664	3			N	-0-					-0-
12	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
01	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1724	N	1724	-0-	-0-	-0-	1720	3	4	9	N	4					97
11	1802	N	1802	-0-	-0-	-0-	1784	3	18	9	N	16					113
12	1705	N	1476	-0-	-229	-0-	1470	3	6	9	N	5					118
01	1736	N	1431	-0-	-305	-0-	1420	3	11	9	N	10					128
02	1624	N	1486	-0-	-138	-0-	1467	3	19	9	N	17					145
*03	1590	N	1590	-0-	-0-	-0-	1567	3	23	9	N	21	133	1			33

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

10	1054	N	622	-0-	-432	-0-	618	3	4	9	N	4					104
11	1140	N	808	-0-	-332	-0-	808	3			N	-0-					104
12	1085	N	800	-0-	-285	-0-	791	3	9	9	N	8					112
01	773	N	773	-0-	-0-	-0-	759	3	14	9	N	13					125
02	806	N	806	-0-	-0-	-0-	796	3	10	9	N	9					134
*03	1176	N	1176	-0-	-0-	-0-	1167	3	9	9	N	8					142

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

10	1643	N	1026	-0-	-617	-0-	1026	3			N	-0-					35
11	1842	N	1842	-0-	-0-	-0-	1831	3	11	9	N	10					45
12	1923	N	1923	-0-	-0-	-0-	1900	3	23	9	N	21					66
01	1688	N	1688	-0-	-0-	-0-	1671	3	17	9	N	15					81
02	1713	N	1713	-0-	-0-	-0-	1684	3	29	9	N	26					107
*03	1862	N	1862	-0-	-0-	-0-	1845	3	17	9	N	15					122

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

10	0	N	-0-	-0-	-0-	-0-					N	6					138
11	0	N	-0-	-0-	-0-	-0-					N	6	136	1			8
12	0	N	-0-	-0-	-0-	-0-					N	6					14
01	0	N	-0-	-0-	-0-	-0-					N	7					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	892	-0-	-100	-0-	892	3			N	-0-					95
11	810	N	739	-0-	-71	-0-	739	3			N	-0-					95
12	837	N	767	-0-	-70	-0-	767	3			N	-0-					95
01	899	N	805	-0-	-94	-0-	805	3			N	-0-					95
02	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					95
*03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1324	N	1324	-0-	-0-	-0-	1316	3	8	9	N	7					61
11	1320	N	1208	-0-	-112	-0-	1191	3	17	9	N	15					76
12	1302	N	1293	-0-	-9	-0-	1280	3	13	9	N	12					88
01	1333	N	1135	-0-	-198	-0-	1126	3	9	9	N	8					96
02	1160	N	1052	-0-	-108	-0-	1043	3	9	9	N	8					104
*03	1328	N	1328	-0-	-0-	-0-	1324	3	4	9	N	4					108

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	893	-0-	-99	-0-	893	3			N	-0-					51
11	990	N	806	-0-	-184	-0-	806	3			N	-0-					51
12	899	N	726	-0-	-173	-0-	725	3	1	9	N	1					52
01	899	N	640	-0-	-259	-0-	638	3	2	9	N	2					54
02	783	N	613	-0-	-170	-0-	611	3	2	9	N	2					56
03	713	N	695	-0-	-18	-0-	694	3	1	9	N	1					57

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	845	-0-	-54	-0-	841	3	4	9	N	4					114
11	930	N	914	-0-	-16	-0-	907	3	7	9	N	6					120
12	992	N	959	-0-	-33	-0-	952	3	7	9	N	6					126
01	878	N	878	-0-	-0-	-0-	872	3	6	9	N	5					131
02	870	N	810	-0-	-60	-0-	810	3			N	-0-					131
*03	961	N	941	-0-	-20	-0-	898	3	43	9	N	39	147	1			23

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					30
11	930	N	899	-0-	-31	-0-	899	3			N	-0-					30
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					30
01	961	N	808	-0-	-153	-0-	808	3			N	-0-					30
02	870	N	830	-0-	-40	-0-	830	3			N	-0-					30
03	899	N	879	-0-	-20	-0-	879	3			N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	150	1			-0-

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	62	1			71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	1			-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					20
11	1455	N	1455	-0-	-0-	-0-	1444	3	11	9	N	10					30
12	1509	N	1509	-0-	-0-	-0-	1495	3	14	9	N	13	31	1			12
01	1554	N	1554	-0-	-0-	-0-	1545	3	9	9	N	8					20
02	1398	N	1398	-0-	-0-	-0-	1367	3	31	9	N	28					48
*03	1416	N	1416	-0-	-0-	-0-	1403	3	13	9	N	12					60

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2786	N	2786	-0-	-0-	-0-	474	1	2312	3	N	-0-					17
11	2643	N	2643	-0-	-0-	-0-	459	1	2184	3	N	-0-					17
12	2670	N	2670	-0-	-0-	-0-	474	1	2196	3	N	-0-					17
01	2604	N	2492	-0-	-112	-0-	474	1	2018	3	N	-0-					17
02	2476	N	2476	-0-	-0-	-0-	443	1	2033	3	N	-0-					17
03	2604	N	2529	-0-	-75	-0-	474	1	2055	3	N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	-0-	-0-	-0-	-0-					N	-0-					71
02	0	K	-0-	-0-	-0-	-0-					N	-0-					71
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	965	-0-	-27	-0-	955	3	10	9	N	9					64
11	1044	N	1044	-0-	-0-	-0-	1020	3	24	9	N	22					86
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-	86	1			-0-
01	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
02	928	N	920	-0-	-8	-0-	906	3	14	9	N	13					13
03	992	N	988	-0-	-4	-0-	982	3	6	9	N	5					18

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1720	-0-	-16	-0-	1720	3			N	-0-					115
11	1798	N	1798	-0-	-0-	-0-	1766	3	32	9	N	29	109	1			35
12	1767	N	1647	-0-	-120	-0-	1646	3	1	9	N	1	36	1			-0-
01	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
02	1740	N	1573	-0-	-167	-0-	1538	3	35	9	N	32					32
*03	1668	N	1668	-0-	-0-	-0-	1654	3	14	9	N	13					45

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					13
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					13
12	775	N	769	-0-	-6	-0-	769	3			N	-0-					13
01	868	N	731	-0-	-137	-0-	731	3			N	-0-					13
02	754	N	711	-0-	-43	-0-	711	3			N	-0-					13
*03	775	N	768	-0-	-7	-0-	768	3			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1300	-0-	-2	-0-	1300	3			N	-0-					-0-
11	1260	N	1251	-0-	-9	-0-	1251	3			N	-0-					-0-
12	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					-0-
01	1302	N	1230	-0-	-72	-0-	1230	3			N	-0-					-0-
02	1218	N	1177	-0-	-41	-0-	1177	3			N	-0-					-0-
03	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/23/2019 - P/A 04/23/19

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1685	N	1685	-0-	-0-	-0-	1660	3	25	9	N	23					101
11	1680	N	1597	-0-	-83	-0-	1579	3	18	9	N	16					117
12	1705	N	1560	-0-	-145	-0-	1531	3	29	9	N	26					143
01	1674	N	1306	-0-	-368	-0-	1281	3	25	9	N	23					166
02	1537	N	1334	-0-	-203	-0-	1308	3	26	9	N	24					190
03	1550	N	1538	-0-	-12	-0-	1508	3	30	9	N	27					217

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

10	6169	X	5709	-0-	-460	-0-	5604	3	105	9	N	95					328
11	5970	X	5511	-0-	-459	-0-	5403	3	108	9	N	98	179	1			247
12	6169	X	5404	-0-	-765	-0-	5326	3	78	9	N	71					318
01	6138	X	5179	-0-	-959	-0-	5046	3	133	9	N	121	180	1			259
02	5626	X	4899	-0-	-727	-0-	4840	3	59	9	N	54					313
03	5704	X	5388	-0-	-316	-0-	5267	3	121	9	N	110	187	1			236

SHALLER, FRANK WELL #: RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

10	93	N	-0-	-0-	-93	-0-					N	-0-					68
11	120	N	-0-	-0-	-120	-0-					N	-0-					68
12	93	N	-0-	-0-	-93	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6358	-0-	-276	-0-	6280	3	78	9	N	71					300
11	6420	X	6092	-0-	-328	-0-	5960	3	132	9	N	120					420
12	6603	X	6305	-0-	-298	-0-	6238	3	67	9	N	61	187	1			294
01	6603	X	5936	-0-	-667	-0-	5837	3	99	9	N	90	189	1			195
02	6090	X	5788	-0-	-302	-0-	5698	3	90	9	N	82					277
03	6355	X	6112	-0-	-243	-0-	6044	3	68	9	N	62	194	1			145

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4511	-0-	-325	-0-	4511	3			N	-0-					224
11	4530	X	4330	-0-	-200	-0-	4330	3			N	-0-					224
12	4681	X	4069	-0-	-612	-0-	4069	3			N	-0-					224
01	4619	X	-0-	-0-	-4619	-0-					N	-0-					224
02	4234	X	3216	-0-	-1018	-0-	3213	3	3	9	N	3					227
03	4526	X	3674	-0-	-852	-0-	3502	3	172	9	N	156	189	1			194

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4567	-0-	-145	-0-	4451	3	116	9	N	105	191	1			202
11	4590	X	4443	-0-	-147	-0-	4313	3	130	9	N	118					320
12	4743	X	3766	-0-	-977	-0-	3657	3	109	9	N	99	190	1			229
01	4743	X	3980	-0-	-763	-0-	3639	3	341	9	N	310	193	1			346
02	4292	X	3646	-0-	-646	-0-	3576	3	70	9	N	64					410
*03	4588	X	4418	-0-	-170	-0-	4418	3			N	-0-					410

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4493	-0-	-157	-0-	4390	3	103	9	N	94					236
11	4470	X	4141	-0-	-329	-0-	4050	3	91	9	N	83	182	1			137
12	4588	X	4310	-0-	-278	-0-	4212	3	98	9	N	89					226
01	4557	X	4028	-0-	-529	-0-	3933	3	95	9	N	86	184	1			128
02	4234	X	3912	-0-	-322	-0-	3810	3	102	9	N	93					221
03	4495	X	4195	-0-	-300	-0-	4107	3	88	9	N	80					301

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1802	-0-	-58	-0-	1732	3	70	9	N	64	185	1			149
11	1770	N	1658	-0-	-112	-0-	1588	3	70	9	N	64					213
12	1798	N	1700	-0-	-98	-0-	1646	3	54	9	N	49					262
01	1798	N	1477	-0-	-321	-0-	1353	3	124	9	N	113	191	1			184
02	1609	N	1609	-0-	-0-	-0-	1548	3	61	9	N	55					239
*03	1720	N	1720	-0-	-0-	-0-	1667	3	53	9	N	48					287

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

10	2821	X	2744	-0-	-77	-0-	2620	3	124	9	N	113	191	1			194
11	2730	X	2633	-0-	-97	-0-	2522	3	111	9	N	101					295
12	2821	X	2671	-0-	-150	-0-	2549	3	122	9	N	111	190	1			216
01	2821	X	2464	-0-	-357	-0-	2323	3	141	9	N	128	191	1			153
02	2581	X	2481	-0-	-100	-0-	2375	3	106	9	N	96					249
03	2759	X	2569	-0-	-190	-0-	2500	3	69	9	N	63					312

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

10	3875	X	3669	-0-	-206	-0-	3583	3	86	9	N	78					210
11	3720	X	3561	-0-	-159	-0-	3482	3	79	9	N	72					282
12	3844	X	3584	-0-	-260	-0-	3494	3	90	9	N	82	200	1			164
01	3844	X	3290	-0-	-554	-0-	3183	3	107	9	N	97					261
02	3538	X	3264	-0-	-274	-0-	3162	3	102	9	N	93	196	1			158
03	3689	X	3532	-0-	-157	-0-	3432	3	100	9	N	91					249

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

10	4247	X	3735	-0-	-512	-0-	3654	3	81	9	N	74	192	1			116
11	3840	X	3459	-0-	-381	-0-	3368	3	91	9	N	83					199
12	3968	X	3536	-0-	-432	-0-	3431	3	105	9	N	95					294
01	3968	X	3389	-0-	-579	-0-	3295	3	94	9	N	85	192	1			187
02	3480	X	3462	-0-	-18	-0-	3359	3	103	9	N	94					281
*03	3740	X	3740	-0-	-0-	-0-	3637	3	103	9	N	94	195	1			180

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

10	7990	X	7990	-0-	-0-	-0-	7744	3	246	9	N	224	188	1			330
11	7582	X	7582	-0-	-0-	-0-	7339	3	243	9	N	221	194	1			357
12	7727	X	7727	-0-	-0-	-0-	7462	3	265	9	N	241	393	1			205
01	7006	X	7006	-0-	-0-	-0-	6779	3	227	9	N	206					411
02	7117	X	7117	-0-	-0-	-0-	6915	3	202	9	N	184	189	1			406
*03	7462	X	7462	-0-	-0-	-0-	7243	3	219	9	N	199	189	1			416

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

10	2666	N	2477	-0-	-189	-0-	2418	3	59	9	N	54	192	1			148
11	2550	N	2495	-0-	-55	-0-	2416	3	79	9	N	72					220
12	2563	N	2563	-0-	-0-	-0-	2498	3	65	9	N	59					279
01	2480	N	2207	-0-	-273	-0-	2108	3	99	9	N	90					369
02	2407	N	1883	-0-	-524	-0-	1827	3	56	9	N	51	192	1			228
*03	2573	N	1281	-0-	-1292	-0-	1216	3	65	9	N	59	3	1	1	7	283

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5080	X	5080	-0-	-0-	-0-	1276	1	3654	3	N	136					299
							150	9									
11	4767	X	4767	-0-	-0-	-0-	1235	1	3383	3	N	135	175	1			259
							149	9									
12	4985	X	4985	-0-	-0-	-0-	1276	1	3548	3	N	146	174	1			231
							161	9									
01	4700	X	4700	-0-	-0-	-0-	1276	1	3261	3	N	148					379
							163	9									
02	4585	X	4585	-0-	-0-	-0-	1193	1	3239	3	N	139	173	1			345
							153	9									
*03	4773	X	4773	-0-	-0-	-0-	1276	1	3354	3	N	130	176	1			299
							143	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

10	8817	X	8817	-0-	-0-	-0-	310	1	8378	3	N	117					555
							129	9									
11	9509	X	9509	-0-	-0-	-0-	300	1	9090	3	N	108					663
							119	9									
12	8945	X	8945	-0-	-0-	-0-	310	1	8449	3	N	169	387	1			445
							186	9									
01	7986	X	7986	-0-	-0-	-0-	310	1	7530	3	N	133					578
							146	9									
02	8211	X	8211	-0-	-0-	-0-	290	1	7824	3	N	88	198	1			468
							97	9									
*03	8420	X	8420	-0-	-0-	-0-	310	1	7970	3	N	127	174	1			421
							140	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

10	9744	X	9744	-0-	-0-	-0-	4303	1	5127	3	N	285	169	1			541
							314	9									
11	9287	X	9287	-0-	-0-	-0-	4195	1	4777	3	N	286	363	1			464
							315	9									
12	9369	X	9369	-0-	-0-	-0-	4335	1	4722	3	N	284	178	1			570
							312	9									
01	8702	X	8702	-0-	-0-	-0-	4305	1	4097	3	N	273	349	1			494
							300	9									
02	8588	X	8588	-0-	-0-	-0-	4056	1	4222	3	N	282	353	1			423
							310	9									
*03	8884	X	8884	-0-	-0-	-0-	4335	1	4243	3	N	278	343	1			358
							306	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43090	X	40450	-0-	-2640	-0-	2529	1	37468	3	N	412	357	1			1076
							453	9									
11	41700	X	37544	-0-	-4156	-0-	2446	1	34658	3	N	400	186	1			1290
							440	9									
12	43090	X	39643	-0-	-3447	-0-	2529	1	36628	3	N	442	568	1			1164
							486	9									
01	41881	X	35636	-0-	-6245	-0-	2529	1	32652	3	N	414	908	1			670
							455	9									
02	38686	X	36287	-0-	-2399	-0-	2365	1	33462	3	N	418	198	1			890
							460	9									
03	40455	X	38440	-0-	-2015	-0-	2529	1	34965	3	N	860	1309	1			441
							946	9									

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14671	X	14671	-0-	-0-	-0-	14526	3	145	9	N	132	179	1			404
11	14115	X	14115	-0-	-0-	-0-	13982	3	133	9	N	121					525
12	14118	X	14118	-0-	-0-	-0-	13958	3	160	9	N	145	196	1			474
01	12722	X	12722	-0-	-0-	-0-	12580	3	142	9	N	129	191	1			412
02	0	X	-0-	-0-	-0-	-0-					N	131	191	1			352
*03	13580	X	13580	-0-	-0-	-0-	13431	3	149	9	N	135	192	1			295

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	7889	-0-	-2248	-0-	7795	3	94	9	N	85	192	1			149
11	9810	X	9423	-0-	-387	-0-	9268	3	155	9	N	141					290
12	9486	X	8889	-0-	-597	-0-	8777	3	112	9	N	102	198	1			194
01	9486	X	8206	-0-	-1280	-0-	8048	3	158	9	N	144	196	1			142
02	9106	X	7975	-0-	-1131	-0-	7853	3	122	9	N	111					253
03	9734	X	8755	-0-	-979	-0-	8591	3	164	9	N	149	193	1			209

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-	80	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	720	-0-	-24	-0-	720	3			N	-0-					104
11	720	N	705	-0-	-15	-0-	705	3			N	-0-					104
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					104
01	786	N	786	-0-	-0-	-0-	775	3	11	9	N	10					114
02	696	N	693	-0-	-3	-0-	684	3	9	9	N	8					122
03	744	N	724	-0-	-20	-0-	724	3			N	-0-					122

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					156
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					156
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					156
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					156
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					156
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/28/2017

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

10	734	N	734	-0-	-0-	-0-	16 61	1 9	657	2	N	55	1	8			117
11	760	N	760	-0-	-0-	-0-	15 21	1 9	724	2	N	19					136
12	1028	N	1028	-0-	-0-	-0-	63 52	1 9	913	2	N	47	128	1	1	8	54
01	744	N	621	-0-	-123	-0-	63 63	1 9	495	2	N	57	1	8			110
02	725	N	425	-0-	-300	-0-	59 43	1 9	323	2	N	39	1	8			148
03	1023	N	111	-0-	-912	-0-	63	1	48	9	N	44	164	1			28

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

10	5270	X	5053	-0-	-217	-0-	533 120	1 9	4400	2	Y	109	182	1	15	8	72
11	5100	X	4768	-0-	-332	-0-	501 118	1 9	4149	2	Y	107					179
12	5580	X	4895	-0-	-685	-0-	497 132	1 9	4266	2	Y	120	174	1	17	8	108
01	5580	X	4977	-0-	-603	-0-	491 147	1 9	4339	2	Y	134	174	1	19	8	49
02	5220	X	3981	-0-	-1239	-0-	447 121	1 9	3413	2	Y	110	19	8			140
03	5053	X	4104	-0-	-949	-0-	489 108	1 9	3507	2	Y	98	171	1			67

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15460	X	15460	-0-	-0-	-0-	15431	3	29	9	N	26					104
11	15431	X	15431	-0-	-0-	-0-	15400	3	31	9	N	28					132
12	15693	X	15693	-0-	-0-	-0-	15665	3	28	9	N	25					157
01	15761	X	15761	-0-	-0-	-0-	15726	3	35	9	N	32					189
02	14697	X	14697	-0-	-0-	-0-	14669	3	28	9	N	25					214
*03	15505	X	15505	-0-	-0-	-0-	15486	3	19	9	N	17	191	1			40

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10410	X	10410	-0-	-0-	-0-	10410	2			N	-0-					-0-
11	10053	X	10053	-0-	-0-	-0-	10053	2			N	-0-					-0-
12	DLQ G-10		10177	-0-	10177	10177	10177	2			N	-0-					-0-
01	DLQ G-10		10302	-0-	10302	20479	10302	2			N	-0-					-0-
02	30093	X	9614	-0-	-20479	-0-	9614	2			N	-0-					-0-
*03	10205	X	10205	-0-	-0-	-0-	10205	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3519	-0-	-232	-0-	103	1	3416	2	Y	-0-					3
11	3630	X	3426	-0-	-204	-0-	104	1	3322	2	Y	-0-					3
12	3720	X	3325	-0-	-395	-0-	103	1	3222	2	Y	-0-					3
01	3689	X	2129	-0-	-1560	-0-	70	1	2059	2	Y	-0-					3
02	3451	X	1703	-0-	-1748	-0-	60	1	1643	2	Y	-0-					3
03	3534	X	1863	-0-	-1671	-0-	62	1	1801	2	Y	-0-					3

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
01	992	N	943	-0-	-49	-0-	943	3			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

10	514	N	514	-0-	-0-	-0-	60	1	454	2	N	-0-					60
11	820	N	820	-0-	-0-	-0-	24	1	768	2	N	25					85
							28	9									
12	1891	N	1812	-0-	-79	-0-	62	1	1711	2	N	35					120
							39	9									
01	1677	N	1677	-0-	-0-	-0-	62	1	1594	2	N	19					139
							21	9									
02	1620	N	1620	-0-	-0-	-0-	58	1	1521	2	N	37					176
							41	9									
03	1798	N	1684	-0-	-114	-0-	62	1	1597	2	N	23					199
							25	9									

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 04/26/2019 - P/A 04/26/19

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					73
11	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					73
12	2548	X	2548	-0-	-0-	-0-	15	1	2533	2	N	-0-					73
01	1816	X	1816	-0-	-0-	-0-	15	1	1801	2	N	-0-					73
02	1613	X	1613	-0-	-0-	-0-	14	1	1504	2	N	86					159
							95	9									
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					159

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	X	175	-0-	-712	-0-	175	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	15	1	180	2	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	15	1	161	2	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	14	1	142	2	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					117
11	390	N	313	-0-	-77	-0-	313	2			N	-0-					117
12	961	N	216	-0-	-745	-0-	15	1	187	2	N	13	116	1			14
							14	9									
01	1054	N	151	-0-	-903	-0-	15	1	136	2	N	-0-					14
02	290	N	174	-0-	-116	-0-	14	1	160	2	N	-0-					14
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					14

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3057	-0-	-384	-0-	3057	2			N	-0-					145
11	3330	X	1806	-0-	-1524	-0-	1662	2	144	9	N	131	131	1			145
12	3441	X	3309	-0-	-132	-0-	14	1	3295	2	N	-0-					145
01	3390	X	3390	-0-	-0-	-0-	14	1	3376	2	N	-0-					145
02	2871	X	2598	-0-	-273	-0-	13	1	2585	2	N	-0-					145
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					102
11	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					102
12	3032	X	3032	-0-	-0-	-0-	15	1	3017	2	N	-0-					102
01	3018	X	3018	-0-	-0-	-0-	15	1	3003	2	N	-0-					102
02	2523	X	2523	-0-	-0-	-0-	14	1	2509	2	N	-0-					102
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	328	-0-	-168	-0-	328	2			N	-0-					79
11	360	N	174	-0-	-186	-0-	174	2			N	-0-					79
12	372	N	305	-0-	-67	-0-	15	1	290	2	N	-0-					79
01	341	N	206	-0-	-135	-0-	15	1	191	2	N	-0-					79
02	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					79
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					79

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

10	620	N	571	-0-	-49	-0-	571	2			N	-0-					36
11	570	N	186	-0-	-384	-0-	186	2			N	-0-					36
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					36
01	558	N	527	-0-	-31	-0-	527	2			N	-0-					36
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					36
03	837	N	522	-0-	-315	-0-	522	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

10	2897	N	2897	-0-	-0-	-0-	2897	2			N	-0-					37
11	1590	N	652	-0-	-938	-0-	652	2			N	-0-					37
12	3100	N	3606	-0-	506	506	3606	2			N	-0-					37
01	3075	N	2569	-0-	-506	-0-	2569	2			N	-0-					37
02	2900	N	2993	-0-	93	93	2993	2			N	-0-					37
*03	2050	X	1957	-0-	-93	-0-	1957	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

10	1798	N	1459	-0-	-339	-0-	1459	2			Y	-0-					53
11	1500	N	687	-0-	-813	-0-	687	2			Y	-0-					53
12	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					53
01	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					53
02	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					53
03	1984	N	1809	-0-	-175	-0-	1809	2			Y	-0-					53

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3549	-0-	-481	-0-	3549	2			N	-0-					129
11	3900	X	994	-0-	-2906	-0-	994	2			N	-0-					129
12	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					129
01	4030	X	2818	-0-	-1212	-0-	2818	2			N	-0-					129
02	3683	X	3621	-0-	-62	-0-	3621	2			N	-0-					129
03	4402	X	2783	-0-	-1619	-0-	2783	2			N	-0-					129

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3716	X	3716	-0-	-0-	-0-	47 102	1 9	3567	2	N	93					263
11	3435	X	3435	-0-	-0-	-0-	3429	2	6	9	N	5					268
12	3857	X	3857	-0-	-0-	-0-	46	1	3811	2	N	-0-					268
01	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					268
02	2210	X	2210	-0-	-0-	-0-	197	1	2013	2	N	-0-					268
*03	4875	X	4875	-0-	-0-	-0-	161	1	4714	2	N	-0-					268

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3884	-0-	784	2998	50	1	3834	2	N	-0-					40
11	6753	X	3755	-0-	-2998	-0-	3755	2			N	-0-					40
12	3741	X	3741	-0-	-0-	-0-	45	1	3696	2	N	-0-					40
01	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-					40
02	1936	X	1936	-0-	-0-	-0-	172	1	1764	2	N	-0-					40
03	961	X	667	-0-	-294	-0-	22	1	645	2	N	-0-					40

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2071	-0-	-161	-0-	2071	2			N	-0-					-0-
11	2160	X	730	-0-	-1430	-0-	730	2			N	-0-					-0-
12	2170	X	1992	-0-	-178	-0-	1992	2			N	-0-					-0-
01	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
02	1943	X	1821	-0-	-122	-0-	1821	2			N	-0-					-0-
*03	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	831	-0-	-37	-0-	831	2			N	-0-					95
11	840	N	300	-0-	-540	-0-	300	2			N	-0-					95
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					95
01	837	N	639	-0-	-198	-0-	639	2			N	-0-					95
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					95
03	899	N	536	-0-	-363	-0-	536	2			N	-0-					95

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1129	-0-	-886	-0-	1103	2	26	9	N	24					154
11	1950	N	586	-0-	-1364	-0-	586	2			N	-0-					154
12	1395	N	523	-0-	-872	-0-	523	2			N	-0-					154
01	1116	N	910	-0-	-206	-0-	910	2			N	-0-					154
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					154
03	527	N	278	-0-	-249	-0-	278	2			N	-0-					154

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1863	-0-	-28	-0-	1863	2			N	-0-					-0-
11	1830	N	662	-0-	-1168	-0-	662	2			N	-0-					-0-
12	1891	N	1518	-0-	-373	-0-	1518	2			N	-0-					-0-
01	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
03	1519	N	1261	-0-	-258	-0-	1261	2			N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2390	N	2390	-0-	-0-	-0-	2366	2	24	9	N	22					177
11	2280	N	887	-0-	-1393	-0-	887	2			N	-0-					177
12	2356	N	2223	-0-	-133	-0-	2217	2	6	9	N	5					182
01	2834	N	2834	-0-	-0-	-0-	2825	2	9	9	N	8					190
02	2668	N	2668	-0-	-0-	-0-	2646	2	22	9	N	20					210
*03	2924	N	2924	-0-	-0-	-0-	2882	2	42	9	N	38	186	1			62

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1345	-0-	-298	-0-	1337	2	8	9	N	7					139
11	1590	N	523	-0-	-1067	-0-	523	2			N	-0-					139
12	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					139
01	1650	N	1650	-0-	-0-	-0-	1649	2	1	9	N	1					140
02	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					140
*03	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					140

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1653	-0-	-83	-0-	1621	2	32	9	N	29					189
11	1710	N	636	-0-	-1074	-0-	636	2			N	-0-					189
12	1817	N	1817	-0-	-0-	-0-	1756	2	61	9	N	55	191	1			53
01	1934	N	1934	-0-	-0-	-0-	1877	2	57	9	N	52					105
02	1727	N	1727	-0-	-0-	-0-	1697	2	30	9	N	27					132
03	1829	N	1720	-0-	-109	-0-	1720	2			N	-0-					132

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	68	-0-	-2722	-0-	68	2			N	-0-					124
11	2700	X	-0-	-0-	-2700	-0-					N	-0-					124
12	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					124
01	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					124
02	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					124
03	2790	X	2659	-0-	-131	-0-	2659	2			N	-0-					124

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1699	-0-	-6	-0-	1696	2	3	9	N	3					112
11	1230	N	635	-0-	-595	-0-	635	2			N	-0-					112
12	1829	N	1704	-0-	-125	-0-	1691	2	13	9	N	12					124
01	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					124
02	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					124
03	1705	N	1651	-0-	-54	-0-	1651	2			N	-0-					124

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	0	N	-0-	-0-	-0-	-0-					N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3099	-0-	-466	-0-	3054	2	45	9	N	41					151
11	3450	X	1059	-0-	-2391	-0-	1025	2	34	9	N	31	165	1			17
12	3565	X	2833	-0-	-732	-0-	2799	2	34	9	N	31					48
01	3441	X	2864	-0-	-577	-0-	2831	2	33	9	N	30					78
02	2900	X	2808	-0-	-92	-0-	2786	2	22	9	N	20					98
03	3100	X	2868	-0-	-232	-0-	2868	2			N	-0-					98

TEMPLAR OPERATING LLC 841421
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	258	-0-	-238	-0-	258	2			N	-0-					173
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					173
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					173
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					173
02	232	N	224	-0-	-8	-0-	224	2			N	-0-					173
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					173

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					140
11	3115	X	3115	-0-	-0-	-0-	3109	2	6	9	N	5					145
12	2909	X	2909	-0-	-0-	-0-	2900	2	9	9	N	8					153
01	3829	X	3829	-0-	-0-	-0-	3797	2	32	9	N	29					182
02	3692	X	3692	-0-	-0-	-0-	3667	2	25	9	N	23					205
*03	3492	X	3492	-0-	-0-	-0-	3461	2	31	9	N	28					233

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3241	-0-	-758	-0-	3241	2			N	-0-					180
11	3870	X	3152	-0-	-718	-0-	3152	2			N	-0-					180
12	3999	X	3486	-0-	-513	-0-	3460	2	26	9	N	24					204
01	3906	X	3560	-0-	-346	-0-	3508	2	52	9	N	47					251
*02	3596	X	3329	-0-	-267	-0-	3266	2	63	9	N	57					308
*03	3711	X	3711	-0-	-0-	-0-	3699	2	12	9	N	11	191	1			70

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27	-0-	159	2			N	-0-					47
11	180	N	143	-0-	-37	-0-	143	2			N	-0-					47
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					47
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					47
02	145	N	141	-0-	-4	-0-	141	2			N	-0-					47
*03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					47

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					217
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					217
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					217
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					217
02	29	N	18	-0-	-11	-0-	18	2			N	-0-					217
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					217

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	248	-0-	-62	-0-	248	2			N	-0-					44
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					44
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					44
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					44
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					44
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					44

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					71
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					71
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					71
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					71
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					71
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					71

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					410
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	944	-0-	-172	-0-	929	2	15	9	N	14					169
11	1230	N	1083	-0-	-147	-0-	1074	2	9	9	N	8					177
12	1209	N	1088	-0-	-121	-0-	1074	2	14	9	N	13					190
01	930	N	644	-0-	-286	-0-	638	2	6	9	N	5	115	5			80
02	1044	N	-0-	-0-	-1044	-0-					N	-0-					80
*03	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					80

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					214
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					214
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					214
01	1757	N	1757	-0-	-0-	-0-	1744	2	13	9	N	12					226
*02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					226
*03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					226

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	#	3877	-0-	-91	-0-	3264	2	613	9	N	557	385	1			2430
11	3840	#	3567	-0-	-273	-0-	3022	2	545	9	N	495	584	1			2341
12	3968	#	3639	-0-	-329	-0-	3078	2	561	9	N	510	578	1			2273
01	3813	#	3014	-0-	-799	-0-	2655	2	359	9	N	326	193	1			2406
02	3625	#	2858	-0-	-767	-0-	2406	2	452	9	N	411	572	1			2245
03	3875	#	NO RPT	-0-	-3875	-0-					N	NO RPT					2245

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1786	-0-	-74	-0-	1786	3			N	-0-					129
11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					129
12	1829	N	1317	-0-	-512	-0-	14	1	1303	3	N	-0-					129
01	1798	N	1522	-0-	-276	-0-	14	1	1508	3	N	-0-					129
02	1885	N	107	-0-	-1778	-0-	13	1	94	3	N	-0-					129
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					170
11	2070	N	1640	-0-	-430	-0-	1640	2			N	-0-					170
12	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					170
01	2046	N	1149	-0-	-897	-0-	1149	2			N	-0-					170
02	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					170
03	2046	N	1075	-0-	-971	-0-	1075	2			N	-0-					170

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

10	3596	#	3204	-0-	-392	-0-	3204	2			N	-0-					157
11	3240	#	1637	-0-	-1603	-0-	1571	2	66	9	N	60	197	1			20
12	3317	#	2353	-0-	-964	-0-	15	1	2338	2	N	-0-					20
01	3193	#	1679	-0-	-1514	-0-	15	1	1664	2	N	-0-					20
02	2987	#	639	-0-	-2348	-0-	14	1	625	2	N	-0-					20
03	3193	#	NO RPT	-0-	-3193	-0-					N	NO RPT					20

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

10	0	#	-0-	-0-	-0-	-0-					N	-0-					7
11	0	#	-0-	-0-	-0-	-0-					N	-0-					7
12	0	#	-0-	-0-	-0-	-0-					N	-0-					7
01	0	#	-0-	-0-	-0-	-0-					N	-0-					7
02	0	#	-0-	-0-	-0-	-0-					N	-0-					7
03	0	#	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

10	837	#	828	-0-	-9	-0-	781	3	47	9	N	43					127
11	810	#	807	-0-	-3	-0-	750	3	57	9	N	52					179
12	837	#	836	-0-	-1	-0-	775	3	61	9	N	55					234
01	837	#	798	-0-	-39	-0-	759	3	39	9	N	35					269
02	783	#	760	-0-	-23	-0-	712	3	48	9	N	44	178	1			135
03	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					135

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
11	150	N	20	-0-	-130	-0-	20	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	366	-0-	-37	-0-	366	2			N	-0-					206
11	360	N	353	-0-	-7	-0-	353	2			N	-0-					206
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					206
01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					206
02	348	N	341	-0-	-7	-0-	341	2			N	-0-					206
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2232	-0-	-155	-0-	51	1	2181	2	N	-0-					-0-
11	2220	N	1899	-0-	-321	-0-	48	1	1851	2	N	-0-					-0-
12	2356	N	1486	-0-	-870	-0-	46	1	1440	2	N	-0-					-0-
01	2232	N	2230	-0-	-2	-0-	16	1	2214	2	N	-0-					-0-
02	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
*03	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2198	-0-	-1646	-0-	51	1	2147	2	N	-0-					41
11	3720	X	840	-0-	-2880	-0-	21	1	819	2	N	-0-					41
12	3844	X	286	-0-	-3558	-0-	9	1	277	2	N	-0-					41
01	3751	X	2839	-0-	-912	-0-	21	1	2818	2	N	-0-					41
02	2987	X	2266	-0-	-721	-0-	2262	2	4	9	N	4					45
*03	3152	X	3152	-0-	-0-	-0-	3146	2	6	9	N	5					50

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	R	1069	-0-	-0-	-0-	1069	1			N	-0-					-0-
11	885	R	885	-0-	-0-	-0-	885	1			N	-0-					-0-
12	748	R	748	-0-	-0-	-0-	748	1			N	-0-					-0-
01	671	R	671	-0-	-0-	-0-	671	1			N	-0-					-0-
02	522	#	NO RPT	-0-	-522	-0-					N	NO RPT					-0-
03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
11	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	394	R	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	423	R	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*03	434	R	434	-0-	-0-	-0-	434	2			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	#	1039	-0-	-325	-0-	24	1	1015	2	Y	-0-					-0-
11	1230	#	755	-0-	-475	-0-	19	1	736	2	Y	-0-					-0-
12	1271	#	631	-0-	-640	-0-	20	1	611	2	Y	-0-					-0-
01	1376	R	1376	-0-	-0-	-0-	10	1	1366	2	Y	-0-					-0-
02	1073	#	855	-0-	-218	-0-	855	2			Y	-0-					-0-
*03	1117	R	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	849	-0-	-329	-0-	20	1	829	2	Y	-0-					-0-
11	1050	#	678	-0-	-372	-0-	17	1	661	2	Y	-0-					-0-
12	1178	#	933	-0-	-245	-0-	29	1	904	2	Y	-0-					-0-
01	1519	#	1137	-0-	-382	-0-	8	1	1129	2	Y	-0-					-0-
02	1421	#	1166	-0-	-255	-0-	1166	2			Y	-0-					-0-
*03	1031	R	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	#	1345	-0-	-50	-0-	31	1	1314	2	Y	-0-					-0-
11	1290	#	1231	-0-	-59	-0-	31	1	1200	2	Y	-0-					-0-
12	1333	#	1050	-0-	-283	-0-	33	1	1017	2	Y	-0-					-0-
01	1333	#	1219	-0-	-114	-0-	9	1	1210	2	Y	-0-					-0-
02	1247	#	1011	-0-	-236	-0-	1011	2			Y	-0-					-0-
03	1333	#	1201	-0-	-132	-0-	1201	2			Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	#	485	-0-	-2801	-0-	11	1	474	2	N	-0-					42
11	2730	#	1280	-0-	-1450	-0-	33	1	1247	2	N	-0-					42
12	2914	#	395	-0-	-2519	-0-	12	1	383	2	N	-0-					42
01	2914	#	2759	-0-	-155	-0-	20	1	2739	2	N	-0-					42
02	2726	#	1393	-0-	-1333	-0-	1389	2	4	9	N	4					46
*03	2334	R	2334	-0-	-0-	-0-	2330	2	4	9	N	4					50

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	570	#	72	-0-	-498	-0-	72	2			N	-0-					-0-
12	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
02	58	#	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
12	1147	N	894	-0-	-253	-0-	894	3			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	1015	N	774	-0-	-241	-0-	774	2			N	-0-					-0-
*03	899	N	294	-0-	-605	-0-	294	2			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

10	3072	R	3072	-0-	-0-	-0-	3072	3			N	-0-					130
11	3070	R	3070	-0-	-0-	-0-	3016	3	54	9	N	49					179
12	3081	R	3081	-0-	-0-	-0-	3081	3			N	-0-					179
01	3059	R	3059	-0-	-0-	-0-	2983	3	76	9	N	69	195	1			53
02	2658	R	2658	-0-	-0-	-0-	2658	3			N	-0-					53
03	2821	#	NO RPT	-0-	-2821	-0-					N	NO RPT					53

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					7
11	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					7
12	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					7
01	2170	N	1975	-0-	-195	-0-	1957	3	18	9	N	16					23
02	1885	N	1841	-0-	-44	-0-	1837	3	4	9	N	4					27
*03	2108	N	2066	-0-	-42	-0-	2060	3	6	9	N	5					32

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2864	X	2864	-0-	-0-	-0-	2852	2	12	9	N	11					75
11	2646	N	2646	-0-	-0-	-0-	2626	2	20	9	N	18					93
12	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					93
01	2577	N	2577	-0-	-0-	-0-	2567	2	10	9	N	9					102
*02	2900	N	3683	-0-	783	783	3679	2	4	9	N	4					106
03	0	N	NO RPT	-0-	-0-	783					N	NO RPT					106

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2358	N	2358	-0-	-0-	-0-	2357	2	1	9	N	1					108
11	2203	N	2203	-0-	-0-	-0-	2200	2	3	9	N	3					111
12	2273	N	2273	-0-	-0-	-0-	2270	2	3	9	N	3					114
01	2294	N	2199	-0-	-95	-0-	2198	2	1	9	N	1					115
*02	1926	N	1926	-0-	-0-	-0-	1923	2	3	9	N	3					118
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					160
11	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					160
12	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					160
01	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					160
02	1305	N	1111	-0-	-194	-0-	1111	3			N	-0-					160
03	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					160

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	12	1	684	2	N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	8	1	639	2	N	-0-					-0-
01	713	N	659	-0-	-54	-0-	9	1	650	2	N	-0-					-0-
02	667	N	546	-0-	-121	-0-	546	2			N	-0-					-0-
03	651	N	502	-0-	-149	-0-	7	1	495	2	N	-0-					-0-

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					33
11	60	N	53	-0-	-7	-0-	30	1	23	2	N	-0-					33
12	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
01	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
02	58	N	54	-0-	-4	-0-	29	1	25	2	N	-0-					33
03	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	411	-0-	-674	-0-	411	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1054	-0-	-2139	-0-	1054	3			N	-0-					-0-
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
12	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
01	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
02	3277	X	-0-	-0-	-3277	-0-					N	-0-					-0-
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25049	X	25049	-0-	-0-	-0-	25049	3			N	-0-					-0-
11	26151	X	26151	-0-	-0-	-0-	26151	3			N	-0-					-0-
12	25729	X	25729	-0-	-0-	-0-	25729	3			N	-0-					-0-
01	26038	X	26038	-0-	-0-	-0-	26038	3			N	-0-					-0-
*02	25956	X	25956	-0-	-0-	-0-	25956	3			N	-0-					-0-
03	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501		19913	-0-	8412 B	35048	19913	3			N	-0-					-0-
11	11130		18052	-0-	6922 B	41970	18052	3			N	-0-					-0-
12	11501		17761	-0-	6260 B	48230	17761	3			N	-0-					-0-
01	11501		17501	-0-	6000 B	54230	17501	3			N	-0-					-0-
*02	10759		17743	-0-	6984 B	61214	17743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 61214																	
03	0	#	NO RPT	-0-	-0- B	61214					N	NO RPT					-0-

RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 06/01/2018 TOTAL DEPTH 9185 PERF. 4592 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 302950																	
03	0	W	NO RPT	-0-	-0- B	302950					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2911		648	-0-	-2263 B	-8118	605	3	43	9	N	39					166
11	1739		755	-0-	-984 B	-9102	700	3	55	9	N	50	85	1			131
12	1149		689	-0-	-460 B	-9562	689	3			N	-0-					131
01	173		11	-0-	-162 B	-9724	11	3			N	-0-					131
02	0		-0-	-0-	-0- B	-9724					N	-0-					131
03/01 BALANCING DATE STATUS -> -8044 CANCELLED UNDERAGE -> -1680																	
03	0		NO RPT	-0-	-0- B	-8044					N	NO RPT					131

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 06/15/2018 TOTAL DEPTH 9013 PERF. 4819 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7801	N	3420	-0-	-4381 B	-0-	3420	3			N	-0-					-0-
11	4660	N	1300	-0-	-3360 B	-0-	1300	3			N	-0-					-0-
12	3081	N	1279	-0-	-1802 B	-0-	1279	3			N	-0-					-0-
01	464	N	1893	-0-	1429 B	1429	1893	3			N	-0-					-0-
02	0	N	2060	-0-	2060 B	3489	2060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3489																	
03	0	N	NO RPT	-0-	-0- B	3489					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH 23 WELL #: 702 RRCID -> 288088 COMPL. DATE 12/01/2019 TOTAL DEPTH 9250 PERF. 4874 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	238		7621	-0-	7383 B	7383	7482	3	139	9	N	126					126
*01	139		5401	-0-	5262 B	12645	5401	3			N	-0-					126
02	P&A COND		5266	-0-	5266 B	17911	4113	3	1153	9	N	1048	844	1			330
03/01 BALANCING DATE STATUS -> 17911																	
03	P&A COND		NO RPT	-0-	-0- B	17911					N	NO RPT					330
WORKED OVER ANOTHER ZONE.. 03/01/2020																	

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

10	4216	X	4053	-0-	-163	-0-	4023	2	30	9	N	27					254
11	4080	X	3024	-0-	-1056	-0-	2972	2	52	9	N	47	188	1			113
12	6472	X	6472	-0-	-0-	-0-	6472	2			N	-0-					113
01	5002	X	5002	-0-	-0-	-0-	4991	2	11	9	N	10					123
*02	4297	X	4297	-0-	-0-	-0-	4272	2	25	9	N	23					146
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					146

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					63
11	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-					63
12	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
01	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					63
02	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					63
03	31	N	28	-0-	-3	-0-	3	1	25	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	348	N	290	-0-	-58	-0-	290	3			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-			94
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-			94
12	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-			94
01	611	N	611	-0-	-0-	-0-	13	1	598	3	N	-0-			94
02	1871	N	1871	-0-	-0-	-0-	12	1	1859	3	N	-0-			94
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			94

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	517	-0-	-10	-0-	517	3			N	-0-			60
11	510	N	501	-0-	-9	-0-	501	3			N	-0-			60
12	528	N	528	-0-	-0-	-0-	13	1	515	3	N	-0-			60
01	532	N	532	-0-	-0-	-0-	13	1	519	3	N	-0-			60
02	493	N	363	-0-	-130	-0-	12	1	351	3	N	-0-			60
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-			52
11	300	N	292	-0-	-8	-0-	292	3			N	-0-			52
12	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-			52
01	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-			52
02	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-			52
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	353	3			N	-0-			95
11	360	N	350	-0-	-10	-0-	350	3			N	-0-			95
12	372	N	362	-0-	-10	-0-	13	1	349	3	N	-0-			95
01	367	N	367	-0-	-0-	-0-	13	1	354	3	N	-0-			95
02	348	N	63	-0-	-285	-0-	12	1	51	3	N	-0-			95
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	734	-0-	-41	-0-	734	3			N	-0-			110
11	750	N	712	-0-	-38	-0-	712	3			N	-0-			110
12	775	N	750	-0-	-25	-0-	13	1	737	3	N	-0-			110
01	744	N	712	-0-	-32	-0-	13	1	699	3	N	-0-			110
02	696	N	690	-0-	-6	-0-	12	1	678	3	N	-0-			110
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			110

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-			10
11	780	N	770	-0-	-10	-0-	770	3			N	-0-			10
12	961	N	735	-0-	-226	-0-	735	3			N	-0-			10
01	961	N	671	-0-	-290	-0-	671	3			N	-0-			10
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-			10
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			10

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302	N	1031	-0-	-271	-0-	1031	3			N	-0-			-0-
11	1260	N	1003	-0-	-257	-0-	1003	3			N	-0-			-0-
12	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-			-0-
01	1023	N	597	-0-	-426	-0-	597	3			N	-0-			-0-
02	957	N	307	-0-	-650	-0-	307	3			N	-0-			-0-
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					50
11	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					50
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					50
01	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					50
*02	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					50
*03	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					50

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	25	1	806	2	N	-0-					180
11	989	N	989	-0-	-0-	-0-	30	1	959	2	N	-0-					180
12	932	N	932	-0-	-0-	-0-	31	1	901	2	N	-0-					180
01	952	N	952	-0-	-0-	-0-	30	1	922	2	N	-0-					180
02	957	N	773	-0-	-184	-0-	27	1	746	2	N	-0-					180
03	930	N	636	-0-	-294	-0-	31	1	605	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2270	N	2270	-0-	-0-	-0-	72	1	2038	2	N	145					317
							160	9									
11	2250	N	2250	-0-	-0-	-0-	72	1	2073	2	N	95	187	1			225
							105	9									
12	2330	N	2330	-0-	-0-	-0-	72	1	2151	2	N	97	185	1			137
							107	9									
01	2263	N	2195	-0-	-68	-0-	72	1	2040	2	N	75					212
							83	9									
02	2175	N	1688	-0-	-487	-0-	55	1	1598	2	N	32					244
							35	9									
03	2325	N	1721	-0-	-604	-0-	72	1	1599	2	N	45	186	1			103
							50	9									

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	398	-0-	-346	-0-	398	2			N	-0-					102
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					102
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					102
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					102
02	975	N	975	-0-	-0-	-0-	975	2			N	-0-					102
*03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					102

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2414	-0-	-283	-0-	2412	2	2	9	N	2					95
11	2610	N	2513	-0-	-97	-0-	2513	2			N	-0-					95
12	3100	N	3121	-0-	21	21	3121	2			N	-0-					95
01	2862	N	2841	-0-	-21	-0-	2841	2			N	-0-					95
02	2900	N	3096	-0-	196	196	3096	2			N	-0-					95
*03	2909	X	2713	-0-	-196	-0-	2713	2			N	-0-					95

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	285	-0-	-335	-0-	285	2			N	-0-					160
11	600	N	5	-0-	-595	-0-	5	2			N	-0-					160
12	620	N	18	-0-	-602	-0-	18	2			N	-0-					160
01	279	N	-0-	-0-	-279	-0-					N	-0-					160
02	5	N	-0-	-0-	-5	-0-					N	42					202
03	31	N	-0-	-0-	-31	-0-					N	-0-					202

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					31
11	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					34
12	960	N	960	-0-	-0-	-0-	953	2	7	9	N	6					40
01	826	N	826	-0-	-0-	-0-	817	2	9	9	N	8					48
02	928	N	693	-0-	-235	-0-	682	2	11	9	N	10					58
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					58

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	651	N	627	-0-	-24	-0-	15	1	612	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	15	1	586	3	N	-0-					-0-
02	580	N	566	-0-	-14	-0-	14	1	552	3	N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	#	2033	-0-	-137	-0-	1888	2	145	9	N	132	189	1			378
11	2100	#	1990	-0-	-110	-0-	1767	2	223	9	N	203	194	1			387
12	2025	R	2025	-0-	-0-	-0-	1807	2	218	9	N	198	194	1			391
01	2102	R	2102	-0-	-0-	-0-	1847	2	255	9	N	232	347	1			276
02	1914	#	1907	-0-	-7	-0-	1711	2	196	9	N	178					454
03	2046	#	2039	-0-	-7	-0-	1810	2	229	9	N	208	373	1			289

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1129	-0-	-111	-0-	1029	2	100	9	N	91	192	1			157
11	1200	N	904	-0-	-296	-0-	794	2	110	9	N	100					257
12	972	N	972	-0-	-0-	-0-	851	2	121	9	N	110	194	1			173
01	911	N	911	-0-	-0-	-0-	786	2	125	9	N	114					287
02	944	N	944	-0-	-0-	-0-	861	2	83	9	N	75					362
*03	1077	N	1077	-0-	-0-	-0-	895	2	182	9	N	165	189	1			338

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24388	X	24388	-0-	-0-	-0-	24388	2			N	-0-					-0-
11	21609	X	21609	-0-	-0-	-0-	21609	2			N	-0-					-0-
12	22570	X	22570	-0-	-0-	-0-	22570	2			N	-0-					-0-
01	22458	X	22458	-0-	-0-	-0-	22458	2			N	-0-					-0-
02	20834	X	20834	-0-	-0-	-0-	20834	2			N	-0-					-0-
*03	21464	X	21464	-0-	-0-	-0-	21464	2			N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7191	X	7191	-0-	-0-	-0-	7191	2			N	-0-					-0-
11	6840	X	6478	-0-	-362	-0-	6478	2			N	-0-					-0-
12	7068	X	6939	-0-	-129	-0-	6939	2			N	-0-					-0-
01	7192	X	7058	-0-	-134	-0-	7058	2			N	-0-					-0-
02	6728	X	6695	-0-	-33	-0-	6695	2			N	-0-					-0-
03	7192	X	6915	-0-	-277	-0-	6915	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3667	-0-	-53	-0-	3667	2			Y	-0-					-0-
11	3600	X	3598	-0-	-2	-0-	3598	2			Y	-0-					-0-
12	3703	X	3703	-0-	-0-	-0-	3703	2			Y	-0-					-0-
01	3689	X	3561	-0-	-128	-0-	3561	2			Y	-0-					-0-
02	3480	X	3314	-0-	-166	-0-	3314	2			Y	-0-					-0-
03	3720	X	3442	-0-	-278	-0-	3442	2			Y	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2146	-0-	-24	-0-	2146	2			Y	-0-					8
11	2062	N	2062	-0-	-0-	-0-	1	1	2061	2	Y	-0-					8
12	2480	N	1982	-0-	-498	-0-	1982	2			Y	-0-					8
01	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-	8	7			-0-
02	2132	N	2132	-0-	-0-	-0-	2132	2			Y	-0-					-0-
*03	2194	N	2194	-0-	-0-	-0-	2194	2			Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	837	-0-	-558	-0-	40	1	797	3	N	-0-					30
11	467	X	467	-0-	-0-	-0-	53	1	414	3	N	-0-					30
12	1054	X	920	-0-	-134	-0-	94	1	826	3	N	-0-					30
01	1054	X	44	-0-	-1010	-0-	44	1			N	-0-					30
02	858	N	858	-0-	-0-	-0-	319	1	539	3	N	-0-					30
*03	1636	N	1636	-0-	-0-	-0-	341	1	1295	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1342	-0-	-53	-0-	1342	2			N	-0-					-0-
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
12	1364	N	1349	-0-	-15	-0-	1349	2			N	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305	-0-					N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

STRAT LAND EXPLORATION COMPANY 825420

HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261

HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803

JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

10	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					187
11	120	N	71	-0-	-49	-0-	30	1	41	2	N	-0-					187
12	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					187
01	93	N	77	-0-	-16	-0-	31	1	46	2	N	-0-					187
02	62	N	62	-0-	-0-	-0-	29	1	33	2	N	-0-					187
03	93	N	61	-0-	-32	-0-	31	1	30	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3833	X	3833	-0-	-0-	-0-	3812	2	21	9	N	19	150	1			30
11	3596	X	3596	-0-	-0-	-0-	3571	2	25	9	N	23					53
12	3956	X	3956	-0-	-0-	-0-	3926	2	30	9	N	27					80
01	3681	X	3681	-0-	-0-	-0-	3660	2	21	9	N	19					99
02	3622	X	3622	-0-	-0-	-0-	3593	2	29	9	N	26					125
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					125

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	442	2	2	9	N	2					61
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					61
12	372	N	300	-0-	-72	-0-	300	2			N	-0-					61
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					61
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					61
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					61

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3180	X	2875	-0-	-305	-0-	2875	3			N	-0-					23
*05	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					23
*06	3180	X	3064	-0-	-116	-0-	3064	3			N	-0-					23
*07	3255	X	3155	-0-	-100	-0-	3155	3			N	-0-					23
*08	3286	X	3163	-0-	-123	-0-	3163	3			N	-0-					23
*09	3180	X	3052	-0-	-128	-0-	3052	3			N	-0-					23
*10	3286	X	3216	-0-	-70	-0-	3216	3			N	-0-					23
*11	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					23
*12	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					23
01	3224	X	3185	-0-	-39	-0-	3185	3			N	-0-					23
02	3016	X	2951	-0-	-65	-0-	2951	3			N	-0-					23
03	3224	X	3165	-0-	-59	-0-	3165	3			N	-0-					23

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					19
11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					19
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					19
01	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					19
02	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					19
*03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					19

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					112
11	1920	N	1714	-0-	-206	-0-	1714	3			N	-0-					112
12	1984	N	1749	-0-	-235	-0-	1749	3			N	-0-					112
01	1922	N	1773	-0-	-149	-0-	1773	3			N	-0-					112
02	1653	N	1580	-0-	-73	-0-	1580	3			N	-0-					112
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					99
11	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					99
12	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					99
01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					99
*02	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					99
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	580	-0-	-40	-0-	580	3			N	-0-					78
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					78
12	589	N	557	-0-	-32	-0-	557	3			N	-0-					78
01	589	N	557	-0-	-32	-0-	557	3			N	-0-					78
02	551	N	529	-0-	-22	-0-	529	3			N	-0-					78
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4065	-0-	-58	-0-	15 7	1 9	4043	2	N	6	185	1			143
11	3990	X	3486	-0-	-504	-0-	15 2	1 9	3469	2	N	2					145
12	4123	X	3757	-0-	-366	-0-	15 61	1 9	3681	2	N	55					200
01	4061	X	3470	-0-	-591	-0-	15 44	1 9	3411	2	N	40					240
02	3799	X	2988	-0-	-811	-0-	15 89	1 9	2884	2	N	81	193	1			128
03	4061	X	3123	-0-	-938	-0-	15 98	1 9	3010	2	N	89					217

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					280
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					280
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					280
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					280
*02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					280
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
*03	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
12	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
01	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
02	406	N	351	-0-	-55	-0-	351	3			N	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4603	X	4603	-0-	-0-	-0-	4601	3	2	9	N	2					101
*08	4960	X	4860	-0-	-100	-0-	4860	3			N	-0-					101
*09	4800	X	4634	-0-	-166	-0-	4634	3			N	-0-					101
*10	4960	X	4532	-0-	-428	-0-	4532	3			N	-0-					101
*11	6123	X	6123	-0-	-0-	-0-	6123	3			N	-0-					101
12	4867	X	4444	-0-	-423	-0-	4444	3			N	-0-					101
01	4867	X	4459	-0-	-408	-0-	4459	3			N	-0-					101
02	4640	X	3726	-0-	-914	-0-	3726	3			N	-0-					101
03	4960	X	4600	-0-	-360	-0-	4581	3	19	9	N	17					118

KEM ENERGY, INC. 455126
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	760	-0-	-511	-0-	760	2			N	-0-					100
11	1140	N	3	-0-	-1137	-0-	3	2			N	-0-					100
12	775	N	-0-	-0-	-775	-0-					N	-0-					100
01	775	N	-0-	-0-	-775	-0-					N	-0-					100
02	3	N	-0-	-0-	-3	-0-					N	1					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
12	1209	N	1116	-0-	-93	-0-	1116	2			N	-0-					-0-
01	1178	N	1110	-0-	-68	-0-	1110	2			N	-0-					-0-
02	1073	N	1019	-0-	-54	-0-	1019	2			N	-0-					-0-
03	1116	N	1091	-0-	-25	-0-	1091	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2019 - P/A 10/11/19

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	896	-0-	-3	-0-	896	3			N	-0-					4
11	870	N	724	-0-	-146	-0-	724	3			N	-0-					4
12	899	N	725	-0-	-174	-0-	725	3			N	-0-					4
01	899	N	759	-0-	-140	-0-	746	3	13	9	N	12					16
02	1533	N	1533	-0-	-0-	-0-	1519	3	14	9	N	13					29
*03	2052	N	2052	-0-	-0-	-0-	2023	3	29	9	N	26					55

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2019 - P/A 10/11/19

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1575	N	1575	-0-	-0-	-0-	1564	2	11	9	N	10					120
11	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					120
12	1302	N	1291	-0-	-11	-0-	1283	2	8	9	N	7					127
01	1581	N	1468	-0-	-113	-0-	1457	2	11	9	N	10					137
02	1334	N	1240	-0-	-94	-0-	1228	2	12	9	N	11					148
03	1302	N	1233	-0-	-69	-0-	1233	2			N	-0-					148

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3620	-0-	-7	-0-	3620	2			N	-0-					47
11	3450	X	3421	-0-	-29	-0-	3420	2	1	9	N	1					48
12	3565	X	3498	-0-	-67	-0-	3490	2	8	9	N	7					55
01	3627	X	3505	-0-	-122	-0-	3499	2	6	9	N	5					60
02	3393	X	3196	-0-	-197	-0-	3190	2	6	9	N	5					65
03	3627	X	3459	-0-	-168	-0-	3459	2			N	-0-					65

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 07/02/2019 - P/A 07/02/19

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
11	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					-0-
12	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					-0-
01	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-
02	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
*03	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

TEMPLAR OPERATING LLC 841421
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	708	-0-	-377	-0-	708	2			N	-0-					47
11	1683	N	1683	-0-	-0-	-0-	1680	2	3	9	N	3					50
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					50
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					50
02	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					50
*03	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					50

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	551	-0-	-69	-0-	551	2			N	-0-					12
11	600	N	513	-0-	-87	-0-	513	2			N	-0-					12
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					12
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					12
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					12
*03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					12

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1668	-0-	-130	-0-	1668	2			N	-0-					97
11	1650	N	1608	-0-	-42	-0-	1608	2			N	-0-					97
12	1674	N	1556	-0-	-118	-0-	1550	2	6	9	N	5					102
01	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					102
02	1566	N	1294	-0-	-272	-0-	1294	2			N	-0-					102
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					102

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5680	-0-	-55	-0-	5680	2			Y	-0-					8
11	5430	X	5278	-0-	-152	-0-	5278	2			Y	-0-					8
12	5735	X	5631	-0-	-104	-0-	6	1	5624	2	Y	1					9
							1	9									
01	5735	X	5560	-0-	-175	-0-	13	1	5547	2	Y	-0-					9
02	5365	X	4909	-0-	-456	-0-	1	1	4899	2	Y	8					17
							9	9									
03	5673	X	5581	-0-	-92	-0-	5581	2			Y	-0-					17

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2246	N	2246	-0-	-0-	-0-	2245	3	1	9	N	1					35
11	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					35
12	2511	N	1502	-0-	-1009	-0-	1502	3			N	-0-					35
01	2232	N	350	-0-	-1882	-0-	350	3			N	-0-					35
*02	1782	N	1782	-0-	-0-	-0-	1778	3	4	9	N	4					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3931	-0-	-130	-0-	1028	1	2862	3	N	37					163
							41	9									
11	3930	X	3649	-0-	-281	-0-	1009	1	2610	3	N	27	103	1			87
							30	9									
12	4154	X	3086	-0-	-1068	-0-	1043	1	2037	3	N	5					92
							6	9									
01	4154	X	3206	-0-	-948	-0-	1079	1	2116	3	N	10					102
							11	9									
02	3886	X	2849	-0-	-1037	-0-	557	1	2292	3	N	-0-					102
03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					102

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
11	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
12	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
01	2073	X	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
*02	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

10	4258	X	4258	-0-	-0-	-0-	4250	3	8	9	N	7					52
11	780	X	90	-0-	-690	-0-	90	3			N	-0-					52
12	4586	X	4586	-0-	-0-	-0-	4569	3	17	9	N	15					67
01	3472	X	2558	-0-	-914	-0-	2557	3	1	9	N	1					68
02	3248	X	190	-0-	-3058	-0-	190	3			N	-0-					68
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					68

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

10	3999	X	3252	-0-	-747	-0-	3252	2			N	-0-					17
11	3870	X	3036	-0-	-834	-0-	3036	2			N	-0-					17
12	3875	X	3473	-0-	-402	-0-	3473	2			N	-0-					17
01	3875	X	3309	-0-	-566	-0-	3309	2			N	-0-					17
02	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					17
03	3472	X	3052	-0-	-420	-0-	3041	2	11	9	N	10					27

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6327	X	6327	-0-	-0-	-0-	31	1	6175	2	Y	110	178	1			115
							121	9									
11	7050	X	5607	-0-	-1443	-0-	36	1	5498	2	Y	66					181
							73	9									
12	7285	X	4733	-0-	-2552	-0-	31	1	4634	2	Y	62					243
							68	9									
01	7285	X	5943	-0-	-1342	-0-	24	1	5827	2	Y	84	175	1			152
							92	9									
02	6177	X	4817	-0-	-1360	-0-	22	1	4716	2	Y	72					224
							79	9									
03	6324	X	4593	-0-	-1731	-0-	19	1	4485	2	Y	81	185	1			120
							89	9									

QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	#	3317	-0-	-155	-0-	3317	3			N	-0-					132
11	3360	#	2737	-0-	-623	-0-	2705	3	32	9	N	29	139	1			22
12	3472	#	3315	-0-	-157	-0-	13	1	3302	3	N	-0-					22
01	3441	#	3291	-0-	-150	-0-	13	1	3278	3	N	-0-					22
02	3190	#	3081	-0-	-109	-0-	13	1	3068	3	N	-0-					22
03	3317	#	NO RPT	-0-	-3317	-0-					N	NO RPT					22

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	548	-0-	-10	-0-	548	3			N	-0-					17
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					17
12	589	N	489	-0-	-100	-0-	14	1	475	3	N	-0-					17
01	558	N	181	-0-	-377	-0-	14	1	167	3	N	-0-					17
02	493	N	199	-0-	-294	-0-	13	1	186	3	N	-0-					17
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1800	N	1800	-0-	-0-	-0-	1793	3	7	9	N	6					149
11	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					149
12	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					149
01	1798	N	1792	-0-	-6	-0-	1792	3			N	-0-					149
*02	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					149
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7804		4708	-0-	-3096	-0-	4687	3	21	9	N	19					228
11	1560		-0-	-0-	-1560	-0-					N	-0-					228
12	4968		3290	-0-	-1678	-0-	3180	3	110	9	N	100	182	1			146
01	4966		3289	-0-	-1677	-0-	3234	3	55	9	N	50					196
02	7638		4573	-0-	-3065	-0-	4507	3	66	9	N	60	161	1			95
03	1677	X	4755	-0-	3078	3078	4682	3	73	9	N	66					161

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					144
11	353	N	353	-0-	-0-	-0-	351	2	2	9	N	2					146
12	341	N	330	-0-	-11	-0-	327	2	3	9	N	3					149
01	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3					152
02	319	N	308	-0-	-11	-0-	305	2	3	9	N	3					155
03	341	N	324	-0-	-17	-0-	321	2	3	9	N	3					158

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2852	N	1825	-0-	-1027	-0-	63	1	1762	3	N	-0-					152
*09	2760	X	2215	-0-	-545	-0-	130	1	2085	3	N	-0-					152
*10	2852	X	2439	-0-	-413	-0-	182	1	2257	3	N	-0-					152
*11	2760	X	2470	-0-	-290	-0-	173	1	2297	3	N	-0-					152
12	2387	X	2366	-0-	-21	-0-	321	1	2009	3	N	33					185
							36	9									
01	2809	X	2809	-0-	-0-	-0-	172	1	2637	3	N	-0-					185
02	2814	X	2814	-0-	-0-	-0-	522	1	2292	3	N	-0-					185
*03	3100	N	3278	-0-	178	178	558	1	2720	3	N	-0-					185

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					17
11	1380	N	1300	-0-	-80	-0-	1300	2			N	-0-					17
12	1364	N	1330	-0-	-34	-0-	1330	2			N	-0-					17
01	1395	N	1343	-0-	-52	-0-	1343	2			N	-0-					17
02	1247	N	1094	-0-	-153	-0-	1094	2			N	-0-					17
*03	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914		3670	-0-	756	756	3670	2			N	-0-					137
11	2820		3682	-0-	862	1618	3682	2			N	-0-					137
12	3246		2655	-0-	-591	1027	2655	2			N	-0-					137
01	0	N	NO RPT	-0-	-0-	1027					N	NO RPT					137
02	0	N	NO RPT	-0-	-0-	1027					N	NO RPT					137
03	2914		NO RPT	-0-	-2914	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
12	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
01	1147	N	1071	-0-	-76	-0-	1071	2			N	-0-					-0-
02	1044	N	1005	-0-	-39	-0-	1005	2			N	-0-					-0-
*03	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	2356	-0-	-3255	-0-	2356	2			N	-0-					-0-
11	5430	X	2892	-0-	-2538	-0-	2892	2			N	-0-					-0-
12	5611	X	4938	-0-	-673	-0-	4938	2			N	-0-					-0-
01	4929	X	4375	-0-	-554	-0-	4375	2			N	-0-					-0-
02	4611	X	3009	-0-	-1602	-0-	3009	2			N	-0-					-0-
*03	4385	X	4385	-0-	-0-	-0-	4385	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3687	-0-	-33	-0-	3687	2			N	-0-					-0-
11	3600	X	3554	-0-	-46	-0-	3554	2			N	-0-					-0-
12	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
01	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					-0-
02	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
03	3689	X	3148	-0-	-541	-0-	3148	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					-0-
11	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
12	4783	X	4783	-0-	-0-	-0-	4783	2			N	-0-					-0-
01	4705	X	4705	-0-	-0-	-0-	4705	2			N	-0-					-0-
02	4292	X	3215	-0-	-1077	-0-	3215	2			N	-0-					-0-
03	4588	X	3434	-0-	-1154	-0-	3434	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					22
11	1050	N	939	-0-	-111	-0-	939	2			Y	-0-					22
12	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					22
01	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					22
02	899	N	572	-0-	-327	-0-	572	2			Y	-0-					22
*03	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3440	-0-	-683	-0-	3440	2			N	-0-					2
11	3990	X	3407	-0-	-583	-0-	3407	2			N	-0-					2
12	3565	X	3503	-0-	-62	-0-	3503	2			N	-0-					2
01	3627	X	3396	-0-	-231	-0-	3396	2			N	-0-					2
02	3393	X	2396	-0-	-997	-0-	2396	2			N	-0-					2
03	3534	X	2702	-0-	-832	-0-	2702	2			N	-0-					2

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5396	X	5396	-0-	-0-	-0-	5394	2	2	9	N	2					50
11	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					50
12	5779	X	5779	-0-	-0-	-0-	5779	2			N	-0-					50
01	5700	X	5700	-0-	-0-	-0-	5700	2			N	-0-					50
02	3944	X	3789	-0-	-155	-0-	3789	2			N	-0-					50
*03	4990	X	4990	-0-	-0-	-0-	4990	2			N	-0-					50

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					12
11	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					12
12	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					12
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					12
02	2030	N	656	-0-	-1374	-0-	656	2			N	-0-					12
03	2170	N	2056	-0-	-114	-0-	2056	2			N	-0-					12

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					27
11	3810	X	3760	-0-	-50	-0-	3759	2	1	9	N	1					28
12	3946	X	3946	-0-	-0-	-0-	3946	2			N	-0-					28
01	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					28
02	3741	X	2575	-0-	-1166	-0-	2575	2			N	-0-					28
03	3999	X	3751	-0-	-248	-0-	3751	2			N	-0-					28

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6484	-0-	-739	-0-	6484	2			N	-0-					67
11	6990	X	6137	-0-	-853	-0-	6137	2			N	-0-					67
12	6727	X	6359	-0-	-368	-0-	6359	2			N	-0-					67
01	6727	X	6190	-0-	-537	-0-	6190	2			N	-0-					67
02	6206	X	5652	-0-	-554	-0-	5652	2			N	-0-					67
03	6479	X	6039	-0-	-440	-0-	6039	2			N	-0-					67

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					35
11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					35
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					35
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					35
02	1189	N	1110	-0-	-79	-0-	1110	2			N	-0-					35
*03	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	137	-0-	-18	-0-	137	3			N	-0-					75
11	223	R	223	-0-	-0-	-0-	223	3			N	-0-					75
12	161	R	161	-0-	-0-	-0-	161	3			N	-0-					75
01	195	R	195	-0-	-0-	-0-	195	3			N	-0-					75
02	203	#	197	-0-	-6	-0-	197	3			N	-0-					75
*03	221	R	221	-0-	-0-	-0-	221	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	R	1093	-0-	-0-	-0-	1084	2	9	9	N	8					41
11	1169	R	1169	-0-	-0-	-0-	1157	2	12	9	N	11					52
12	1646	R	1646	-0-	-0-	-0-	1628	2	18	9	N	16					68
01	1501	R	1501	-0-	-0-	-0-	1490	2	11	9	N	10					78
02	1403	R	1403	-0-	-0-	-0-	1389	2	14	9	N	13					91
*03	1360	R	1360	-0-	-0-	-0-	1351	2	9	9	N	8					99

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION //CONT.// 196927
KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	#	531	-0-	-306	-0-	531	2			N	-0-					179
11	810	#	432	-0-	-378	-0-	432	2			N	-0-					179
12	837	#	428	-0-	-409	-0-	428	2			N	-0-					179
01	589	#	491	-0-	-98	-0-	491	2			N	-0-					179
02	551	#	496	-0-	-55	-0-	494	2	2	9	N	2					181
03	527	#	499	-0-	-28	-0-	497	2	2	9	N	2					183

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2019 - P/A 09/06/19

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	61					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF. 16450 - 16546

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/06/2018 - PLUGGED 07/06/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

10	13485 X	12875	-0-	-610	-0-	12875	2		N	-0-			73
11	12930 X	12511	-0-	-419	-0-	12511	2		N	-0-			73
12	13361 X	12811	-0-	-550	-0-	12811	2		N	-0-			73
01	13113 X	11984	-0-	-1129	-0-	11984	2		N	-0-			73
02	12093 X	11102	-0-	-991	-0-	11102	2		N	-0-			73
03	12927 X	12708	-0-	-219	-0-	12708	2		N	-0-			73

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

10	802 N	802	-0-	-0-	-0-	802	2		N	-0-			9
11	750 N	725	-0-	-25	-0-	725	2		N	-0-			9
12	805 N	805	-0-	-0-	-0-	805	2		N	-0-			9
01	814 N	814	-0-	-0-	-0-	814	2		N	-0-			9
02	696 N	693	-0-	-3	-0-	693	2		N	-0-			9
*03	775 N	733	-0-	-42	-0-	733	2		N	-0-			9

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2812	N	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
11	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
12	2893	N	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
01	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
02	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
*03	2759	N	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	S	-0-	-0-	-0-	-0-					N	-0-					37
11	0	S	-0-	-0-	-0-	-0-					N	-0-					37
12	0	S	-0-	-0-	-0-	-0-					N	-0-					37
01	0	S	-0-	-0-	-0-	-0-					N	-0-					37
02	0	S	-0-	-0-	-0-	-0-					N	-0-					37
*03	3	S	3	-0-	-0-	-0-	3	2			N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*01	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
*02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1015	N	-0-	-0-	-1015	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	892	-0-	-162	-0-	892	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-
02	812	N	679	-0-	-133	-0-	679	2			N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

10	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-
02	406	N	245	-0-	-161	-0-	245	2			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	348	N	340	-0-	-8	-0-	340	2			N	-0-					-0-
*03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

10	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3232	-0-	132	449	3232	2			N	-0-					38
11	3733	X	3284	-0-	-449	-0-	3284	2			N	-0-					38
12	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					38
01	2790	X	2602	-0-	-188	-0-	2602	2			N	-0-					38
02	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					38
*03	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	674	-0-	-845 B	-0-	18	1	622	2	N	31	174	1			134
							34	9									
11	1440	N	14	-0-	-1426 B	-0-	8	1	6	2	N	-0-					134
12	1240	N	973	-0-	-267 B	-0-	11	1	824	2	N	125					259
							138	9									
01	1634	N	1634	-0-	-0- B	-0-	31	1	1550	2	N	48					307
							53	9									
02	1559	N	1559	-0-	-0- B	-0-	29	1	1506	2	N	22					329
							24	9									
*03	1923	N	1923	-0-	-0- B	-0-	21	1	1821	2	N	74	178	1			225
							81	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0- B	-0-	31	1	685	2	N	8					405
							9	9									
11	690	N	642	-0-	-48 B	-0-	30	1	593	2	N	17					422
							19	9									
12	713	N	704	-0-	-9 B	-0-	31	1	645	2	N	25					447
							28	9									
01	713	N	688	-0-	-25 B	-0-	29	1	641	2	N	16					463
							18	9									
02	609	N	561	-0-	-48 B	-0-	21	1	518	2	N	20					483
							22	9									
03	713	N	619	-0-	-94 B	-0-	25	1	574	2	N	18	176	1			325
							20	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2471	X	2471	-0-	-0- B	-0-	2471	2			N	-0-					50
11	2613	X	2613	-0-	-0- B	-0-	2613	2			N	-0-					50
12	2719	X	2719	-0-	-0- B	-0-	2719	2			N	-0-					50
01	2599	X	2599	-0-	-0- B	-0-	2599	2			N	-0-					50
02	725	X	570	-0-	-155 B	-0-	570	2			N	-0-					50
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					50

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					50
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-54675					N	NO RPT					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3018	X	3018	-0-	-0-	B	-0-	2924	2	94	9	N	85					281
11	2933	X	2933	-0-	-0-	B	-0-	2844	2	89	9	N	81					362
12	2976	X	2939	-0-	-37	B	-0-	2922	2	17	9	N	15	183	1			195
01	3007	X	2875	-0-	-132	B	-0-	2875	2			N	-0-					195
02	2813	X	2718	-0-	-95	B	-0-	2718	2			N	-0-					195
03	3038	X	NO RPT	-0-	-3038	B	-0-					N	NO RPT					195

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1816	-0-	-137	B	-0-	1744	2	72	9	N	65					172
11	1551	N	1551	-0-	-0-	B	-0-	1479	2	72	9	N	65	172	1			65
12	1860	N	-0-	-0-	-1860	B	-0-					N	104					168
01	1829	N	1414	-0-	-415	B	-0-	1308	2	106	9	N	96					264
*02	1122	N	1122	-0-	-0-	B	-0-	1122	2			N	-0-					264
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					264

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7416	X	7416	-0-	-0-	B	-0-	7287	2	129	9	N	117	189	1			245
11	7008	X	7008	-0-	-0-	B	-0-	6855	2	153	9	N	139					384
12	6938	X	6938	-0-	-0-	B	-0-	6800	2	138	9	N	125	192	1			317
01	6783	X	6783	-0-	-0-	B	-0-	6628	2	155	9	N	141	194	1			264
02	6148	X	6113	-0-	-35	B	-0-	6011	2	102	9	N	93					357
03	6572	X	6288	-0-	-284	B	-0-	6172	2	116	9	N	105	193	1			269

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	340	-0-	-218	B	-0-	254	2	86	9	N	78					230
11	480	N	456	-0-	-24	B	-0-	305	2	151	9	N	137	183	1			184
12	530	N	530	-0-	-0-	B	-0-	411	2	119	9	N	108	185	1			107
01	589	N	589	-0-	-0-	B	-0-	9	1	450	2	N	118					225
								130	9									
02	633	N	633	-0-	-0-	B	-0-	484	2	149	9	N	135	188	1			172
*03	574	N	574	-0-	-0-	B	-0-	494	2	80	9	N	73					245

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					139
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					139
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					139

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

10	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-23828					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

10	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
11	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
12	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
01	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
02	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
03	0	N	NO RPT	-0-	-0-	B	-5339					N	NO RPT					24

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

10	14B2 EXT		-0-	-0-	-0-	B	-7					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-7					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-7					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-7					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-7					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4246	X	4246	-0-	-0- B	-0-	4128	2	118	9	N	107	189	1			621
11	5362	X	5362	-0-	-0- B	-0-	5256	2	106	9	N	96					717
12	2250	X	2250	-0-	-0- B	-0-	2166	2	84	9	N	76	194	1			599
01	1860	X	4	-0-	-1856 B	-0-	4	2			N	-0-					599
02	5824	X	5824	-0-	-0- B	-0-	5600	2	224	9	N	204	188	1			615
03	1860	X	NO RPT	-0-	-1860 B	-0-					N	NO RPT					615

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	-0-	-0-	-465 B	-0-					N	-0-					103
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					103

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					132
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					132
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					132
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					132

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5752	X	5752	-0-	-0- B	-0-	5688	2	64	9	N	58	169	1			400
11	6124	X	6124	-0-	-0- B	-0-	6066	2	58	9	N	53					453
12	2802	X	2802	-0-	-0- B	-0-	2788	2	14	9	N	13					466
01	2325	X	847	-0-	-1478 B	-0-	847	2			N	-0-					466
02	6208	X	6208	-0-	-0- B	-0-	6094	2	114	9	N	104	192	1			378
03	2325	X	NO RPT	-0-	-2325 B	-0-					N	NO RPT					378

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1197	-0-	-446 B	-0-	1178	2	19	9	N	17					373
11	762	N	762	-0-	-0- B	-0-	733	2	29	9	N	26					399
12	5847	X	5847	-0-	-0- B	-0-	5803	2	44	9	N	40					439
01	5825	X	5825	-0-	-0- B	-0-	5783	2	42	9	N	38					477
02	4857	X	4857	-0-	-0- B	-0-	4834	2	23	9	N	21					498
03	2883	X	NO RPT	-0-	-2883 B	-0-					N	NO RPT					498

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2759	-0-	-527 B	-0-	2544	2	215	9	N	195	192	1			280
11	3180	X	2910	-0-	-270 B	-0-	2684	2	226	9	N	205	181	1			304
12	3286	X	3094	-0-	-192 B	-0-	2855	2	239	9	N	217	192	1			329
01	3255	X	2965	-0-	-290 B	-0-	2789	2	176	9	N	160	191	1			298
02	2929	X	2822	-0-	-107 B	-0-	2638	2	184	9	N	167	191	1			274
03	3100	X	NO RPT	-0-	-3100 B	-0-					N	NO RPT					274

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1610	-0-	-1087 B	-0-	1602	2	8	9	N	7					663
11	2610	X	1850	-0-	-760 B	-0-	1805	2	45	9	N	41					704
12	2697	X	2028	-0-	-669 B	-0-	2027	2	1	9	N	1					705
01	2077	X	2029	-0-	-48 B	-0-	2014	2	15	9	N	14	172	1			547
02	1798	X	1458	-0-	-340 B	-0-	1437	2	21	9	N	19					566
03	2015	X	NO RPT	-0-	-2015 B	-0-					N	NO RPT					566

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2239	N	2239	-0-	-0- B	-0-	2093	2	146	9	N	133					444
11	2107	N	2107	-0-	-0- B	-0-	1956	2	151	9	N	137	192	1			389
12	2232	N	2187	-0-	-45 B	-0-	2030	2	157	9	N	143	193	1			339
01	2135	N	2135	-0-	-0- B	-0-	1980	2	155	9	N	141	189	1			291
02	2030	N	1994	-0-	-36 B	-0-	1881	2	113	9	N	103					394
03	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					394

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	1965	-0-	-2003 B	-0-	1782	2	183	9	N	166	192	1			175
11	3030	X	2682	-0-	-348 B	-0-	2445	2	237	9	N	215	304	1			86
12	3007	X	2914	-0-	-93 B	-0-	2664	2	250	9	N	227	192	1			121
01	2790	X	2588	-0-	-202 B	-0-	2372	2	216	9	N	196					317
02	2581	X	1967	-0-	-614 B	-0-	1816	2	151	9	N	137	195	1			259
03	2914	X	NO RPT	-0-	-2914 B	-0-					N	NO RPT					259

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	9331	-0-	-310 B	-609771	9272	2	59	9	N	54	192	1			552
11	9330	X	8879	-0-	-451 B	-609771	8856	2	23	9	N	21					573
12	9641	X	9070	-0-	-571 B	-609771	8978	2	92	9	N	84					657
01	9517	X	8957	-0-	-560 B	-609771	8905	2	52	9	N	47					704
02	8845	X	8220	-0-	-625 B	-609771	8162	2	58	9	N	53					757
03	9331	X	NO RPT	-0-	-9331 B	-609771					N	NO RPT					757

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					27
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					27
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					27
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					27
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					27
*03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	10	1	760	2	N	-0-					46
11	750	N	734	-0-	-16	-0-	10	1	724	2	N	-0-					46
12	783	N	783	-0-	-0-	-0-	10	1	773	2	N	-0-					46
01	800	N	800	-0-	-0-	-0-	10	1	790	2	N	-0-					46
02	749	N	749	-0-	-0-	-0-	10	1	739	2	N	-0-					46
*03	803	N	803	-0-	-0-	-0-	10	1	793	2	N	-0-					46

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2332	N	2332	-0-	-0-	-0-	2243	2	89	9	N	81	193	1			615
11	2047	N	2047	-0-	-0-	-0-	1985	2	62	9	N	56					671
12	2088	N	2088	-0-	-0-	-0-	2029	2	59	9	N	54	186	1			539
01	2054	N	2054	-0-	-0-	-0-	1974	2	80	9	N	73					612
02	1972	N	1884	-0-	-88	-0-	1823	2	61	9	N	55	191	1			476
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					476

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					31
11	4611	X	4611	-0-	-0-	-0-	4611	3			N	-0-					31
12	4719	X	4719	-0-	-0-	-0-	4719	3			N	-0-					31
01	4482	X	4482	-0-	-0-	-0-	4482	3			N	-0-					31
02	4626	X	4626	-0-	-0-	-0-	4626	3			N	-0-					31
*03	4991	X	4991	-0-	-0-	-0-	4991	3			N	-0-					31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					52
11	120	N	-0-	-0-	-120	-0-					N	-0-					52
12	31	N	-0-	-0-	-31	-0-					N	-0-					52
01	71	N	71	-0-	-0-	-0-	40	1	31	2	N	-0-					52
02	159	N	159	-0-	-0-	-0-	54	1	105	2	N	-0-					52
*03	218	N	218	-0-	-0-	-0-	62	1	156	2	N	-0-					52

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2307	-0-	-483	-0-	2307	2			N	-0-					63
11	2700	X	170	-0-	-2530	-0-	170	2			N	-0-					63
12	3668	X	3668	-0-	-0-	-0-	3662	2	6	9	N	5					68
01	4335	X	4335	-0-	-0-	-0-	4329	2	6	9	N	5					73
02	2900	N	4048	-0-	1148	1148	4044	2	4	9	N	4					77
*03	4461	X	3313	-0-	-1148	-0-	3310	2	3	9	N	3					80

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1396	N	1396	-0-	-0-	-0-	1352	2	44	9	N	40					122
11	1530	N	1530	-0-	-0-	-0-	1484	2	46	9	N	42					164
12	1544	N	1544	-0-	-0-	-0-	12	1	1532	2	N	-0-					164
01	1468	N	1468	-0-	-0-	-0-	12	1	1432	2	N	22	168	1			18
							24	9									
02	1326	N	1326	-0-	-0-	-0-	11	1	1315	2	N	-0-					18
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					18

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1293	-0-	-381	-0-	1293	2			N	-0-					43
11	1470	N	1312	-0-	-158	-0-	1312	2			N	-0-					43
12	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					43
01	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					43
*02	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					43
*03	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					43

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					56
11	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					56
12	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					56
01	2108	N	2026	-0-	-82	-0-	2026	2			Y	-0-					56
02	1943	N	843	-0-	-1100	-0-	843	2			Y	-0-					56
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

TEMPLAR OPERATING LLC 841421
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	58	-0-	-35	-0-	13 1 22 9		23	2	N	20					213
11	90	N	29	-0-	-61	-0-	3 1 13 9		13	2	N	12	163	1			62
12	93	N	47	-0-	-46	-0-	5 1 23 9		19	2	N	21					83
01	62	N	42	-0-	-20	-0-	12 1 14 9		16	2	N	13					96
02	29	N	29	-0-	-0-	-0-	3 1 14 9		12	2	N	13					109
03	62	N	34	-0-	-28	-0-	2 1 15 9		17	2	N	14					123

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1052	-0-	-64	-0-	60 1 6 9		986	2	N	5					60
11	1110	N	871	-0-	-239	-0-	60 1 10 9		801	2	N	9					69
12	1147	N	439	-0-	-708	-0-	60 1 6 9		373	2	N	5					74
01	1054	N	171	-0-	-883	-0-	24 1 2 9		145	2	N	2					76
02	841	N	527	-0-	-314	-0-	58 1 1 9		468	2	N	1					77
*03	652	N	652	-0-	-0-	-0-	62 1 4 9		586	2	N	4					81

REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

10	868 N	752	-0-	-116	-0-	752	2			N	-0-					130
11	810 N	531	-0-	-279	-0-	531	2			N	-0-					130
12	776 N	776	-0-	-0-	-0-	776	2			N	-0-					130
01	772 N	772	-0-	-0-	-0-	772	2			N	-0-					130
02	683 N	683	-0-	-0-	-0-	683	2			N	-0-					130
03	775 N	718	-0-	-57	-0-	718	2			N	-0-					130

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

10	2201 N	1766	-0-	-435	-0-	1745	2	21	9	N	19					42
11	2100 N	875	-0-	-1225	-0-	861	2	14	9	N	13					55
12	842 N	842	-0-	-0-	-0-	828	2	14	9	N	13					68
01	1767 N	1255	-0-	-512	-0-	1222	2	33	9	N	30					98
02	1723 N	1723	-0-	-0-	-0-	1679	2	44	9	N	40					138
*03	1809 N	1809	-0-	-0-	-0-	1748	2	61	9	N	55					193

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1443	N	1443	-0-	-0-	-0-	1417	2	26	9	N	24					139
11	1501	N	1501	-0-	-0-	-0-	1468	2	33	9	N	30					169
12	1307	N	1307	-0-	-0-	-0-	1273	2	34	9	N	31					200
01	1362	N	1362	-0-	-0-	-0-	1326	2	36	9	N	33	182	1			51
02	1131	N	715	-0-	-416	-0-	679	2	36	9	N	33					84
*03	1359	N	1359	-0-	-0-	-0-	1333	2	26	9	N	24					108

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

10	2286	N	2286	-0-	-0-	-0-	2279	2	7	9	N	6					231
11	1606	N	1606	-0-	-0-	-0-	1530	2	76	9	N	69					300
12	3100	N	4560	-0-	1460	1460	4482	2	78	9	N	71					371
01	3100	N	4198	-0-	1098	2558	4032	2	166	9	N	151	176	1			346
02	2900	N	4413	-0-	1513	4071	4275	2	138	9	N	125					471
03	2852	X	NO RPT	-0-	-2852	1219					N	NO RPT					471

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

10	0	X	-0-	-0-	-0-	-0-					N	-0-					675
11	0	X	-0-	-0-	-0-	-0-					N	-0-					675
12	11	X	11	-0-	-0-	-0-	11	2			N	-0-					675
01	0	X	-0-	-0-	-0-	-0-					N	-0-					675
02	0	X	-0-	-0-	-0-	-0-					N	-0-					675
03	11	X	NO RPT	-0-	-11	-0-					N	NO RPT					675

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC //CONT.// 430581
STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	100	-0-	-148	-0-	100	3			Y	-0-					20
11	240	X	73	-0-	-167	-0-	73	3			Y	-0-					20
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20

JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

10	432	N	432	-0-	-0-	-0-	31	1	401	2	N	-0-					109
11	360	N	179	-0-	-181	-0-	30	1	149	2	N	-0-					109
12	430	N	430	-0-	-0-	-0-	31	1	399	2	N	-0-					109
01	428	N	428	-0-	-0-	-0-	31	1	397	2	N	-0-					109
02	397	N	397	-0-	-0-	-0-	29	1	368	2	N	-0-					109
*03	425	N	425	-0-	-0-	-0-	31	1	394	2	N	-0-					109

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF. 11446 - 11625

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

10	10	N	7	-0-	-3	-0-	5	1	2	2	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	7	1	20	2	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	7	1	17	2	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	11	1	16	2	N	-0-					-0-
02	29	N	19	-0-	-10	-0-	9	1	10	2	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	9	1	6	2	N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1081	-0-	-66	-0-	1081	2			N	-0-					-0-
11	1080	N	1041	-0-	-39	-0-	1041	2			N	-0-					-0-
12	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*02	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	107	1			-0-

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	86	1			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2662	-0-	-190	-0-	2633	2	29	9	N	26	183	1			90
11	2717	X	2717	-0-	-0-	-0-	2671	2	46	9	N	42					132
12	2728	X	2289	-0-	-439	-0-	2177	2	112	9	N	102	189	1			45
01	2728	X	2449	-0-	-279	-0-	2414	2	35	9	N	32					77
02	2639	X	2285	-0-	-354	-0-	2249	2	36	9	N	33					110
*03	2821	X	2475	-0-	-346	-0-	2436	2	39	9	N	35					145

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3645	X	3645	-0-	-0-	-0-	3474	2	171	9	N	155	179	1			126
11	3510	X	3273	-0-	-237	-0-	3135	2	138	9	N	125					251
12	3561	X	3561	-0-	-0-	-0-	3467	2	94	9	N	85	179	1			157
01	3666	X	3666	-0-	-0-	-0-	3532	2	134	9	N	122	181	1			98
02	3422	X	3291	-0-	-131	-0-	3178	2	113	9	N	103					201
*03	3754	X	3754	-0-	-0-	-0-	3553	2	201	9	N	183	182	1			202

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC 841421

MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5690	-0-	-169	-0-	5358	2	332	9	N	302	367	1			207
11	5670	X	5450	-0-	-220	-0-	5114	2	336	9	N	305	374	1			138
12	5859	X	5302	-0-	-557	-0-	5007	2	295	9	N	268	190	1			216
01	5797	X	4936	-0-	-861	-0-	4653	2	283	9	N	257	189	1			284
02	5336	X	2202	-0-	-3134	-0-	2101	2	101	9	N	92	191	1			185
03	5704	X	870	-0-	-4834	-0-	848	2	22	9	N	20					205

WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-	-0-	-0-	2152	3	17	9	N	15					125
11	2218	N	2218	-0-	-0-	-0-	2209	3	9	9	N	8					133
12	2015	N	1804	-0-	-211	-0-	1791	3	13	9	N	12					145
01	2411	N	2411	-0-	-0-	-0-	2397	3	14	9	N	13					158
02	1933	N	1933	-0-	-0-	-0-	1874	3	59	9	N	54	199	1			13
*03	1915	N	1915	-0-	-0-	-0-	1900	3	15	9	N	14					27

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1319	-0-	-696	-0-	1298	2	21	9	N	19					158
11	1950	N	1792	-0-	-158	-0-	1741	2	51	9	N	46					204
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					204
01	0	N	-0-	-0-	-0-	-0-					N	2					206
02	1919	N	1919	-0-	-0-	-0-	1904	2	15	9	N	14					220
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					102
11	630	N	493	-0-	-137	-0-	493	2			N	-0-					102
12	589	N	541	-0-	-48	-0-	541	2			N	-0-					102
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					102
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					102
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	653	-0-	-60	-0-	653	2			N	-0-					283
11	690	N	418	-0-	-272	-0-	418	2			N	-0-					283
12	1314	N	1314	-0-	-0-	-0-	1303	2	11	9	N	10					293
01	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					293
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					293
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					293

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	N	1171	-0-	-0-	-0-	1167	2	4	9	N	4					249
11	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					249
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					249
01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					249
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					249
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					249

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3985	X	3985	-0-	-0-	-0-	3918	2	67	9	N	61					288
11	3762	X	3762	-0-	-0-	-0-	3718	2	44	9	N	40					328
12	3748	X	3748	-0-	-0-	-0-	3701	2	47	9	N	43	176	1			195
01	3535	X	3535	-0-	-0-	-0-	3489	2	46	9	N	42					237
02	3398	X	3398	-0-	-0-	-0-	3339	2	59	9	N	54					291
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					291

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	818	-0-	-19	-0-	818	2			N	-0-					829
11	810	N	776	-0-	-34	-0-	776	2			N	-0-					829
12	837	N	779	-0-	-58	-0-	779	2			N	-0-					829
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					829
02	754	N	726	-0-	-28	-0-	726	2			N	-0-					829
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					829

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	X	1286	-0-	-0-	-0-	1268	2	18	9	N	16					196
11	2491	N	2491	-0-	-0-	-0-	2471	2	20	9	N	18					214
12	2564	N	2564	-0-	-0-	-0-	2552	2	12	9	N	11					225
01	1483	N	1483	-0-	-0-	-0-	1477	2	6	9	N	5					230
02	2001	N	2001	-0-	-0-	-0-	1994	2	7	9	N	6					236
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					236

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1209	-0-	-0-	-0-	1200	2	9	9	N	8					483
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					483
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					483
01	0	N	-0-	-0-	-0-	-0-					N	-0-					483
02	5	N	-0-	-0-	-5	-0-					N	-0-					483
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					483

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					202
11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	556	-0-	-126	-0-	556	2			N	-0-					658
11	570	N	322	-0-	-248	-0-	322	2			N	-0-					658
12	713	N	442	-0-	-271	-0-	438	2	4	9	N	4					662
01	418	N	418	-0-	-0-	-0-	408	2	10	9	N	9					671
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					671
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					671

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1986	N	1986	-0-	-0-	-0-	1925	2	61	9	N	55					432
11	1830	N	1683	-0-	-147	-0-	1639	2	44	9	N	40					472
12	2480	N	1498	-0-	-982	-0-	1476	2	22	9	N	20					492
01	1432	N	1432	-0-	-0-	-0-	1408	2	24	9	N	22	185	1			329
02	1624	N	1130	-0-	-494	-0-	1130	2			N	-0-					329
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					329

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5881	X	5881	-0-	-0-	-0-	5624	2	257	9	N	234	192	1			437
11	6282	X	6282	-0-	-0-	-0-	5984	2	298	9	N	271	192	1			516
12	5123	X	5123	-0-	-0-	-0-	5022	2	101	9	N	92	186	1			422
01	6754	X	6754	-0-	-0-	-0-	6393	2	361	9	N	328	184	1			566
02	5567	X	5567	-0-	-0-	-0-	5378	2	189	9	N	172	177	1			561
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					561

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1577	X	1577	-0-	-0-	-0-	1536	2	41	9	N	37					492
11	1500	N	4	-0-	-1496	-0-	4	2			N	-0-					492
12	806	N	3	-0-	-803	-0-	3	2			N	-0-					492
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					492
02	1963	N	1963	-0-	-0-	-0-	1867	2	96	9	N	87					579
03	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					579

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2986	X	2986	-0-	-0-	-0-	2947	2	39	9	N	35	181	1			646
11	2920	N	2920	-0-	-0-	-0-	2726	2	194	9	N	176					822
12	2655	N	2655	-0-	-0-	-0-	2566	2	89	9	N	81	178	1			725
01	2378	N	2378	-0-	-0-	-0-	2336	2	42	9	N	38					763
02	2588	N	2588	-0-	-0-	-0-	2552	2	36	9	N	33					796
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					796

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3570	X	3570	-0-	-0-	-0-	3489	2	81	9	N	74	182	1			1002
11	2538	X	2538	-0-	-0-	-0-	2473	2	65	9	N	59					1061
12	3484	X	3484	-0-	-0-	-0-	3418	2	66	9	N	60	188	1			933
01	3172	X	3172	-0-	-0-	-0-	3128	2	44	9	N	40					973
02	2544	X	2544	-0-	-0-	-0-	2510	2	34	9	N	31					1004
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					1004

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					830
11	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					830
12	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					830
01	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					830
02	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					830
03	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					830

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4400	-0-	-715	-0-	4377	2	23	9	N	21					1001
11	4950	X	4145	-0-	-805	-0-	4114	2	31	9	N	28					1029
12	5115	X	4280	-0-	-835	-0-	4235	2	45	9	N	41					1070
01	4836	X	4406	-0-	-430	-0-	4345	2	61	9	N	55	191	1			934
02	4263	X	4185	-0-	-78	-0-	4142	2	43	9	N	39					973
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					973

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3095	X	3095	-0-	-0-	-0-	3052	2	43	9	N	39					1094
11	3012	X	3012	-0-	-0-	-0-	2932	2	80	9	N	73	185	1			982
12	3122	X	3122	-0-	-0-	-0-	3031	2	91	9	N	83					1065
01	3051	X	3051	-0-	-0-	-0-	2986	2	65	9	N	59					1124
02	3170	X	3170	-0-	-0-	-0-	3105	2	65	9	N	59	182	1			1001
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					1001

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					96

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6168	X	6168	-0-	-0-	-0-	6124	2	44	9	N	40					940
11	5854	X	5854	-0-	-0-	-0-	5788	2	66	9	N	60					1000
12	6545	X	6545	-0-	-0-	-0-	6500	2	45	9	N	41	175	1			866
01	6292	X	6292	-0-	-0-	-0-	6202	2	90	9	N	82	188	1			760
02	3722	X	3722	-0-	-0-	-0-	3667	2	55	9	N	50					810
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					810

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7233	X	7233	-0-	-0-	-0-	7032	2	201	9	N	183	174	1			1406
11	6549	X	6549	-0-	-0-	-0-	6366	2	183	9	N	166	172	1			1400
12	5611	X	5246	-0-	-365	-0-	5080	2	166	9	N	151	185	1			1366
01	5611	X	5384	-0-	-227	-0-	5246	2	138	9	N	125					1491
02	6757	X	3359	-0-	-3398	-0-	3291	2	68	9	N	62	180	1			1373
03	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					1373

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3509	-0-	-1389	-0-	3503	2	6	9	N	5					927
11	4740	X	3378	-0-	-1362	-0-	3360	2	18	9	N	16					943
12	4278	X	2948	-0-	-1330	-0-	2938	2	10	9	N	9					952
01	3379	X	3003	-0-	-376	-0-	3000	2	3	9	N	3					955
02	3277	X	1641	-0-	-1636	-0-	1641	2			N	-0-					955
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					955

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3436	X	3436	-0-	-0-	-0-	3319	2	117	9	N	106					862
11	3372	X	3372	-0-	-0-	-0-	3175	2	197	9	N	179	376	1			665
12	3382	X	3382	-0-	-0-	-0-	3272	2	110	9	N	100					765
01	3492	X	3492	-0-	-0-	-0-	3367	2	125	9	N	114	176	1			703
02	3547	X	3547	-0-	-0-	-0-	3403	2	144	9	N	131					834
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					834

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8647	X	8647	-0-	-0-	-0-	8476	2	171	9	N	155					604
11	7121	X	7121	-0-	-0-	-0-	6967	2	154	9	N	140	358	1			386
12	6856	X	6856	-0-	-0-	-0-	6738	2	118	9	N	107	180	1			313
01	5894	X	5894	-0-	-0-	-0-	5803	2	91	9	N	83	177	1			219
02	6794	X	6794	-0-	-0-	-0-	6677	2	117	9	N	106					325
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					325

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1744	N	1744	-0-	-0-	-0-	1727	2	17	9	N	15					953
11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					953
12	1023	N	707	-0-	-316	-0-	703	2	4	9	N	4					957
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					957
02	957	N	522	-0-	-435	-0-	522	2			N	-0-					957
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					957

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6666	X	6666	-0-	-0-	-0-	6348	2	318	9	N	289	358	1			1001
11	5653	X	5653	-0-	-0-	-0-	5435	2	218	9	N	198	176	1			1023
12	7217	X	7217	-0-	-0-	-0-	7024	2	193	9	N	175	184	1			1014
01	7279	X	7279	-0-	-0-	-0-	7040	2	239	9	N	217					1231
02	6709	X	6709	-0-	-0-	-0-	6499	2	210	9	N	191	339	1			1083
03	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					1083

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7035	-0-	-529	-0-	6820	2	215	9	N	195	172	1			1255
11	7320	X	6616	-0-	-704	-0-	6383	2	233	9	N	212	187	1			1280
12	7564	X	6737	-0-	-827	-0-	6526	2	211	9	N	192	179	1			1293
01	7409	X	6225	-0-	-1184	-0-	6020	2	205	9	N	186					1479
02	6583	X	5956	-0-	-627	-0-	5865	2	91	9	N	83	182	1			1380
03	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					1380

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5192	X	5192	-0-	-0-	-0-	4943	2	249	9	N	226					600
11	5362	X	5362	-0-	-0-	-0-	5234	2	128	9	N	116	174	1			542
12	5226	X	5226	-0-	-0-	-0-	5080	2	146	9	N	133					675
01	5321	X	5321	-0-	-0-	-0-	5224	2	97	9	N	88	170	1			593
02	4863	X	4863	-0-	-0-	-0-	4763	2	100	9	N	91					684
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					684

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10939	X	10939	-0-	-0-	-0-	10644	2	295	9	N	268	358	1			1057
11	10585	X	10585	-0-	-0-	-0-	10277	2	308	9	N	280	178	1			1159
12	10943	X	10708	-0-	-235	-0-	10469	2	239	9	N	217	352	1			1024
01	10943	X	9055	-0-	-1888	-0-	8894	2	161	9	N	146					1170
02	10237	X	8693	-0-	-1544	-0-	8544	2	149	9	N	135	181	1			1124
03	10943	X	NO RPT	-0-	-10943	-0-					N	NO RPT					1124

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2471	X	2471	-0-	-0-	-0-	2330	2	141	9	N	128					1008
11	2424	N	2424	-0-	-0-	-0-	2308	2	116	9	N	105	176	1			937
12	2585	N	2585	-0-	-0-	-0-	2480	2	105	9	N	95					1032
01	3100	N	3487	-0-	387	387	3313	2	174	9	N	158	183	1			1007
02	2900	N	5873	-0-	2973	3360	5569	2	304	9	N	276	165	1			1118
03	1674	N	NO RPT	-0-	-1674	1686					N	NO RPT					1118

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6917	X	6917	-0-	-0-	-0-	6841	2	76	9	N	69	179	1			835
11	6591	X	6591	-0-	-0-	-0-	6449	2	142	9	N	129					964
12	6520	X	6520	-0-	-0-	-0-	6433	2	87	9	N	79					1043
01	6404	X	6404	-0-	-0-	-0-	6317	2	87	9	N	79	180	1			942
02	5777	X	5777	-0-	-0-	-0-	5687	2	90	9	N	82					1024
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					1024

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	113	-0-	-135	-0-	113	2			N	-0-					398
11	390	N	201	-0-	-189	-0-	201	2			N	-0-					398
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					398
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					398
02	203	N	83	-0-	-120	-0-	83	2			N	-0-					398
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					398

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9107	X	9107	-0-	-0-	-0-	8735	2	372	9	N	338	180	1			1059
11	8610	X	8560	-0-	-50	-0-	8188	2	372	9	N	338	360	1			1037
12	8897	X	8769	-0-	-128	-0-	8360	2	409	9	N	372	185	1			1224
01	8920	X	8920	-0-	-0-	-0-	8577	2	343	9	N	312	356	1			1180
02	8644	X	8644	-0-	-0-	-0-	8314	2	330	9	N	300	346	1			1134
03	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					1134

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

10	5903	X	5903	-0-	-0-	-0-	5693	2	210	9	N	191					794
11	4223	X	4223	-0-	-0-	-0-	4076	2	147	9	N	134	172	1			756
12	4880	X	4880	-0-	-0-	-0-	4700	2	180	9	N	164	172	1			748
01	5076	X	5076	-0-	-0-	-0-	4826	2	250	9	N	227	187	1			788
02	4741	X	4741	-0-	-0-	-0-	4493	2	248	9	N	225	171	1			842
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					842

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

10	5134		-0-	-0-	-5134	3325					N	-0-					-0-
11	4530		4148	-0-	-382	2943	4148	3			N	-0-					-0-
12	7681		4540	-0-	-3141	-0-	4540	3			N	-0-					-0-
01	4545	R	4545	-0-	-0-	-0-	4545	3			N	-0-					-0-
02	4053	R	4053	-0-	-0-	-0-	4053	2			N	-0-					-0-
*03	4526	#	4272	-0-	-254	-0-	4272	2			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	R	1267	-0-	-0-	-0-	1267	2			N	-0-					24
11	1231	R	1231	-0-	-0-	-0-	1231	2			N	-0-					24
12	1327	R	1327	-0-	-0-	-0-	1327	2			N	-0-					24
01	1240	#	NO RPT	-0-	-1240	-0-					N	NO RPT					24
02	1160	#	NO RPT	-0-	-1160	-0-					N	NO RPT					24
03	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	26	-0-	-5	B -65	26	3			N	-0-					-0-
11	30	#	17	-0-	-13	B -78	17	3			N	-0-					-0-
12	31	#	22	-0-	-9	B -87	22	3			N	-0-					-0-
01	31	#	14	-0-	-17	B -104	14	3			N	-0-					-0-
02	29	#	18	-0-	-11	B -115	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-66	CANCELLED UNDERAGE ->	-49										
03	31	#	18	-0-	-13	B -79	18	3			N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	R	19	-0-	-0-	B -0-	13	3	6	9	N	5					133
11	12	R	12	-0-	-0-	B -0-	9	3	3	9	N	3					136
12	0	#	-0-	-0-	-0-	B -0-					N	-0-					136
01	14B2	EXT	15	-0-	15	B 15	7	3	8	9	N	7					143
02	14B2	EXT	16	-0-	16	B 31	10	3	6	9	N	5					148
03/01 BALANCING DATE STATUS ->					31												
03	14B2	EXT	13	-0-	13	B 44	10	3	3	9	N	3					151

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	26	-0-	-5	B -54	26	3			N	-0-					-0-
11	30	#	17	-0-	-13	B -67	17	3			N	-0-					-0-
12	31	#	22	-0-	-9	B -76	22	3			N	-0-					-0-
01	31	#	14	-0-	-17	B -93	14	3			N	-0-					-0-
02	29	#	18	-0-	-11	B -104	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-66	CANCELLED UNDERAGE ->	-38										
03	31	#	18	-0-	-13	B -79	18	3			N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC //CONT.// 714203
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-	-4 B	-4	13	3	14	9	N	13					446
11	30	#	20	-0-	-10 B	-14	9	3	11	9	N	10					456
12	31	#	19	-0-	-12 B	-26	11	3	8	9	N	7					463
01	31	#	26	-0-	-5 B	-31	7	3	19	9	N	17	162	1			318
02	29	#	55	-0-	26 B	-5	10	3	45	9	N	41	196	1			163
03/01 BALANCING DATE STATUS -> -5																	
*03	34	R	39	-0-	5 B	-0-	9	3	30	9	N	27					190

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CONTANGO RESOURCES, INC. 173206
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CRIMSON EXPLORATION OPER., INC. 190005
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29
PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18																	

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

10	1488	N	1225	-0-	-263	-0-	58	1	1167	2	N	-0-					30
11	1380	N	1135	-0-	-245	-0-	60	1	1075	2	N	-0-					30
12	1736	N	488	-0-	-1248	-0-	10	1	478	2	N	-0-					30
01	1240	N	1117	-0-	-123	-0-	46	1	1071	2	N	-0-					30
02	1102	N	261	-0-	-841	-0-	48	1	213	2	N	-0-					30
*03	1076	N	1076	-0-	-0-	-0-	42	1	1034	2	N	-0-					30

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

10	930	N	825	-0-	-105	-0-	825	2			N	-0-					306
11	870	N	751	-0-	-119	-0-	751	2			N	-0-					306
12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					306
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					306
*02	633	N	633	-0-	-0-	-0-	633	2			N	-0-					306
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	449	-0-	-388	-0-	449	2			N	-0-					217
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					217
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					217
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					217
*02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					217
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

10	217	N	80	-0-	-137	-0-	7	1	73	2	N	-0-					487
11	150	N	-0-	-0-	-150	-0-					N	-0-					487
12	0	N	-0-	-0-	-0-	-0-					N	279					766
01	211	N	211	-0-	-0-	-0-	7	1	75	2	N	117	382	1			501
							129	9									
*02	57	N	57	-0-	-0-	-0-	5	1	52	2	N	-0-					501
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					501

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

10	744	N	707	-0-	-37	-0-	707	2			N	-0-					1105
11	840	N	749	-0-	-91	-0-	68	1	681	2	N	-0-					1105
12	800	N	800	-0-	-0-	-0-	73	1	727	2	N	-0-					1105
01	769	N	769	-0-	-0-	-0-	70	1	699	2	N	-0-					1105
*02	551	N	551	-0-	-0-	-0-	50	1	501	2	N	-0-					1105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					316
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					316
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					316
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					316
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					316
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	N	1424	-0-	-0-	-0-	1363	2	61	9	N	55					462
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-	171	1			291
12	1335	N	1335	-0-	-0-	-0-	1332	2	3	9	N	3					294
01	1013	N	1013	-0-	-0-	-0-	992	2	21	9	N	19					313
*02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					313
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					618
11	3103	X	3103	-0-	-0-	-0-	88	1	3015	2	N	-0-					618
12	2599	N	2599	-0-	-0-	-0-	94	1	2505	2	N	-0-					618
01	3100	N	3203	-0-	103	103	90	1	3113	2	N	-0-					618
*02	2139	N	2036	-0-	-103	-0-	73	1	1963	2	N	-0-					618
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					618

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					25
11	362	N	362	-0-	-0-	-0-	8	1	354	2	N	-0-					25
12	372	N	366	-0-	-6	-0-	366	2			N	-0-					25
01	372	N	368	-0-	-4	-0-	1	1	367	2	N	-0-					25
02	348	N	344	-0-	-4	-0-	344	2			N	-0-					25
03	372	N	366	-0-	-6	-0-	366	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	727	-0-	-17	-0-	727	2			N	-0-					256
11	750	N	720	-0-	-30	-0-	720	2			N	-0-					256
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					256
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					256
*03	744	N	-0-	-0-	-744	-0-					N	-0-					256

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4146	X	4146	-0-	-0-	-0-	4044	2	102	9	N	93	187	1			497
11	4009	X	4009	-0-	-0-	-0-	3898	2	111	9	N	101					598
12	4123	X	3900	-0-	-223	-0-	3794	2	106	9	N	96	178	1			516
01	4123	X	4029	-0-	-94	-0-	3929	2	100	9	N	91					607
02	3886	X	3719	-0-	-167	-0-	3597	2	122	9	N	111	184	1			534
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					534

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0-	-0-	960	2			N	-0-					147
11	930	N	927	-0-	-3	-0-	927	2			N	-0-					147
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					147
01	948	N	948	-0-	-0-	-0-	948	2			N	-0-					147
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					147
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					147

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF. 10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2133	N	2133	-0-	-0-	-0-	7	1	2126	2	N	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	15	1	1991	2	N	-0-					-0-
02	1240	N	1240	-0-	-0-	-0-	14	1	1226	2	N	-0-					-0-
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	15	1	110	2	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	15	1	112	2	N	-0-					-0-
02	116	N	114	-0-	-2	-0-	14	1	100	2	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	389	-0-	-169	-0-	389	2			N	-0-					-0-
11	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
02	551	X	-0-	-0-	-551	-0-					N	-0-					-0-
*03	589	X	-0-	-0-	-589	-0-					N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
11	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
12	3937	X	3663	-0-	-274	-0-	3663	2			N	-0-					-0-
01	4030	X	3555	-0-	-475	-0-	3555	2			N	-0-					-0-
02	3770	X	3161	-0-	-609	-0-	3161	2			N	-0-					-0-
*03	4030	X	3047	-0-	-983	-0-	3047	2			N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7936	-0-	-0-	-0-	7936	2			N	-0-					99
11	7867	X	7867	-0-	-0-	-0-	7867	2			N	-0-					99
12	7935	X	7935	-0-	-0-	-0-	7929	2	6	9	N	5					104
01	7892	X	7892	-0-	-0-	-0-	7874	2	18	9	N	16					120
02	7253	X	7253	-0-	-0-	-0-	7253	2			N	-0-					120
*03	7006	X	6648	-0-	-358	-0-	6648	2			N	-0-					120

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23978	X	23978	-0-	-0-	-0-	23978	2			N	-0-					13
11	22993	X	22993	-0-	-0-	-0-	22993	2			N	-0-					13
12	23560	X	23290	-0-	-270	-0-	23288	2	2	9	N	2					15
01	23560	X	23113	-0-	-447	-0-	23100	2	13	9	N	12					27
02	22040	X	21454	-0-	-586	-0-	21453	2	1	9	N	1					28
*03	23560	X	22768	-0-	-792	-0-	22764	2	4	9	N	4					32

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	349	-0-	-23	-0-	33	1	316	2	N	-0-					38
11	360	#	337	-0-	-23	-0-	32	1	305	2	N	-0-					38
12	341	#	335	-0-	-6	-0-	32	1	303	2	N	-0-					38
01	341	#	331	-0-	-10	-0-	31	1	300	2	N	-0-					38
02	319	#	284	-0-	-35	-0-	27	1	257	2	N	-0-					38
03	341	#	302	-0-	-39	-0-	29	1	273	2	N	-0-					38

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0-	-0-	1476	3	15	9	N	14					29
11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					29
12	1418	N	1418	-0-	-0-	-0-	13	1	1384	3	N	19					48
							21	9									
01	1488	N	1360	-0-	-128	-0-	13	1	1347	3	N	-0-					48
02	1334	N	1008	-0-	-326	-0-	12	1	996	3	N	-0-					48
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					48

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1612	-0-	-310	-0-	1612	3			N	-0-					32
11	1860	N	1380	-0-	-480	-0-	1380	3			N	-0-					32
12	1922	N	1240	-0-	-682	-0-	1226	3	14	9	N	13					45
01	1612	N	936	-0-	-676	-0-	936	3			N	-0-					45
02	1334	N	1238	-0-	-96	-0-	1238	3			N	-0-					45
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					45

COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12646	X	12646	-0-	-0-	-0-	58	1	12581	2	N	6					102
							7	9									
11	9099	X	9099	-0-	-0-	-0-	60	1	9039	2	N	-0-					102
12	7749	X	7749	-0-	-0-	-0-	62	1	7672	2	N	14					116
							15	9									
01	11591	X	11591	-0-	-0-	-0-	62	1	11520	2	N	8					124
							9	9									
02	7843	X	7843	-0-	-0-	-0-	50	1	7785	2	N	7					131
							8	9									
*03	10888	X	10888	-0-	-0-	-0-	62	1	10772	2	N	49					180
							54	9									

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4293 X	4293	-0-	-0-	-0-	4278	2	15	9	N	14					122
11	4087 X	4087	-0-	-0-	-0-	4043	2	44	9	N	40					162
12	4203 X	4203	-0-	-0-	-0-	4166	2	37	9	N	34					196
01	4181 X	4181	-0-	-0-	-0-	4172	2	9	9	N	8	151	1			53
02	3816 X	3816	-0-	-0-	-0-	3813	2	3	9	N	3					56
03	3038 X	NO RPT	-0-	-3038	-0-					N	NO RPT					56

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	443	-0-	443	105546	443	3			N	-0-					16
11	SWR 10	485	-0-	485	106031	485	3			N	-0-					16
12	SWR 10	474	-0-	474	106505	474	3			N	-0-					16
01	SWR 10	469	-0-	469	106974	469	3			N	-0-					16
*02	SWR 10	437	-0-	437	107411	437	3			N	-0-					16
03	SWR 10	478	-0-	478	107889	461	3	17	9	N	15	18	1			13

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4839 X	4839	-0-	-0-	-0-	4839	2			N	-0-					1197
11	4636 X	4636	-0-	-0-	-0-	154	1	4482	2	N	-0-					1197
12	5041 X	5041	-0-	-0-	-0-	175	1	4668	2	N	180	180	1			1197
						198	9									
01	5137 X	5137	-0-	-0-	-0-	183	1	4788	2	N	151					1197
						166	9									
*02	4971 X	4971	-0-	-0-	-0-	183	1	4788	2	N	-0-					1197
03	4836 X	NO RPT	-0-	-4836	-0-					N	NO RPT					1197

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775 N	709	-0-	-66	-0-	709	2			N	-0-					392
11	840 N	658	-0-	-182	-0-	60	1	598	2	N	-0-					392
12	731 N	731	-0-	-0-	-0-	66	1	665	2	N	-0-					392
01	771 N	771	-0-	-0-	-0-	70	1	701	2	N	-0-					392
*02	559 N	559	-0-	-0-	-0-	51	1	508	2	N	-0-					392
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					392

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47 N	47	-0-	-0-	-0-	47	2			N	-0-					137
11	31 N	31	-0-	-0-	-0-	31	2			N	-0-					137
12	29 N	29	-0-	-0-	-0-	29	2			N	-0-					137
01	79 N	79	-0-	-0-	-0-	79	2			N	-0-					137
*02	47 N	47	-0-	-0-	-0-	47	2			N	-0-					137
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589 N	135	-0-	-454 B	-0-	135	3			N	-0-					53
11	696 N	696	-0-	-0- B	-0-	696	3			N	-0-					53
12	647 N	647	-0-	-0- B	-0-	647	3			N	-0-					53
01	467 N	467	-0-	-0- B	-0-	467	3			N	-0-					53
02	580 N	345	-0-	-235 B	-0-	345	3			N	-0-					53
03	620 N	NO RPT	-0-	-620 B	-0-					N	NO RPT					53

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

10	372	N	329	-0-	-43	B	-0-	329	3			N	-0-					82
11	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					82
12	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					82
01	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					82
02	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					82
03	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					82

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

10	1581	N	1557	-0-	-24	B	-0-	1557	3			N	-0-					90
11	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					90
12	1581	N	1552	-0-	-29	B	-0-	14	1	1538	3	N	-0-					90
01	1556	N	1556	-0-	-0-	B	-0-	14	1	1542	3	N	-0-					90
02	1445	N	1445	-0-	-0-	B	-0-	13	1	1432	3	N	-0-					90
03	1550	N	NO RPT	-0-	-1550	B	-0-					N	NO RPT					90

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF. 10425 - 12630

10	3193	X	3034	-0-	-159	B	-0-	186	1	2831	2	N	15					132
								17	9									
11	3060	X	2952	-0-	-108	B	-0-	179	1	2754	2	N	17					149
								19	9									
12	3162	X	2912	-0-	-250	B	-0-	97	1	2803	2	N	11					160
								12	9									
01	3131	X	2795	-0-	-336	B	-0-	97	1	2679	2	N	17					177
								19	9									
02	2871	X	2424	-0-	-447	B	-0-	90	1	2325	2	N	8					185
								9	9									
03	3038	X	2792	-0-	-246	B	-0-	97	1	2684	2	N	10					195
								11	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3299	-0-	-638 B	-0-	79	1	3220	2	N	-0-					18
11	3630	X	2977	-0-	-653 B	-0-	90	1	2887	2	N	-0-					18
12	3657	X	3657	-0-	-0- B	-0-	97	1	3560	2	N	-0-					18
01	3711	X	3711	-0-	-0- B	-0-	97	1	3594	2	N	18					36
							20	9									
02	4349	X	4349	-0-	-0- B	-0-	89	1	4257	2	N	3					39
							3	9									
*03	5515	X	5515	-0-	-0- B	-0-	97	1	5418	2	N	-0-					39

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0- B	-0-	72	1	233	2	N	-0-					13
11	120	N	53	-0-	-67 B	-0-	31	1	22	2	N	-0-					13
12	124	N	78	-0-	-46 B	-0-	53	1	25	2	N	-0-					13
01	310	N	246	-0-	-64 B	-0-	97	1	149	2	N	-0-					13
02	449	N	449	-0-	-0- B	-0-	72	1	377	2	N	-0-					13
*03	266	N	266	-0-	-0- B	-0-	45	1	221	2	N	-0-					13

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3211	-0-	-478 B	-0-	86	1	3096	2	N	26					68
							29	9									
11	3390	X	2091	-0-	-1299 B	-0-	94	1	1986	2	N	10					78
							11	9									
12	3549	X	3549	-0-	-0- B	-0-	97	1	3431	2	N	19					97
							21	9									
01	3330	X	3330	-0-	-0- B	-0-	97	1	3202	2	N	28					125
							31	9									
02	3016	X	2740	-0-	-276 B	-0-	78	1	2645	2	N	15					140
							17	9									
03	3534	X	3114	-0-	-420 B	-0-	95	1	2994	2	N	23					163
							25	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1848	-0-	-291 B	-0-	80	1	1757	2	N	10					275
							11	9									
11	1920	N	1792	-0-	-128 B	-0-	94	1	1683	2	N	14					289
							15	9									
12	2226	N	2226	-0-	-0- B	-0-	97	1	2104	2	N	23					312
							25	9									
01	2326	N	2326	-0-	-0- B	-0-	95	1	2203	2	N	25	193	1			144
							28	9									
02	1926	N	1926	-0-	-0- B	-0-	90	1	1824	2	N	11					155
							12	9									
*03	2264	N	2264	-0-	-0- B	-0-	95	1	2139	2	N	27					182
							30	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3076	-0-	-613 B	-0-	3076	2			N	-0-					115
11	3480	X	-0-	-0-	-3480 B	-0-					N	-0-					115
12	3596	X	-0-	-0-	-3596 B	-0-					N	-0-					115
01	3534	X	2386	-0-	-1148 B	-0-	2378	2	8	9	N	7					122
02	3016	X	1437	-0-	-1579 B	-0-	1437	2			N	-0-					122
*03	1742	X	1742	-0-	-0- B	-0-	1742	2			N	-0-					122

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	N	1946	-0-	-0-	B	-0-	1946	2			N	-0-					553
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					553
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					553
01	1913	N	1913	-0-	-0-	B	-0-	1913	2			N	-0-					553
*02	1878	N	1878	-0-	-0-	B	-0-	1878	2			N	-0-					553
*03	1911	N	1911	-0-	-0-	B	-0-	1911	2			N	-0-					553

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3433	X	3433	-0-	-0-	B	-0-	3433	2			N	-0-					310
11	2700	X	-0-	-0-	-2700	B	-0-					N	-0-					310
12	2542	X	-0-	-0-	-2542	B	-0-					N	7					317
01	3181	X	3181	-0-	-0-	B	-0-	3173	2	8	9	N	7					324
*02	2913	X	2913	-0-	-0-	B	-0-	2913	2			N	-0-					324
*03	2995	X	2995	-0-	-0-	B	-0-	2995	2			N	-0-					324

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					199
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					199
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					199
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					199
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					199
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					199

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2464	N	2464	-0-	-0-	B	-0-	2464	2			N	-0-					342
11	2065	N	2065	-0-	-0-	B	-0-	2065	2			N	-0-					342
12	1355	N	1355	-0-	-0-	B	-0-	1355	2			N	-0-					342
01	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					342
*02	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					342
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					342

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2373	N	2373	-0-	-0-	B	-0-	2354	2	19	9	N	17					798
11	0	N	-0-	-0-	-0-	B	-0-					N	8	159	1			647
12	2821	X	-0-	-0-	-2821	B	-0-					N	10					657
01	2821	X	2618	-0-	-203	B	-0-	2610	2	8	9	N	7					664
02	2639	X	2323	-0-	-316	B	-0-	2323	2			N	-0-					664
*03	2422	X	2422	-0-	-0-	B	-0-	2422	2			N	-0-					664

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1387	N	1387	-0-	-0-	B	-0-	1357	2	30	9	N	27					213
11	1218	N	1218	-0-	-0-	B	-0-	1207	2	11	9	N	10					223
12	1228	N	1228	-0-	-0-	B	-0-	1225	2	3	9	N	3					226
01	1182	N	1182	-0-	-0-	B	-0-	1176	2	6	9	N	5					231
*02	1066	N	1066	-0-	-0-	B	-0-	1066	2			N	-0-					231
*03	1160	N	1160	-0-	-0-	B	-0-	1160	2			N	-0-					231

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					833
11	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					833
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					833
01	2200	N	2200	-0-	-0-	B	-0-	2180	2	20	9	N	18					851
*02	3296	X	3296	-0-	-0-	B	-0-	3296	2			N	-0-					851
*03	4172	X	4172	-0-	-0-	B	-0-	4172	2			N	-0-					851

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2919	N	2919	-0-	-0-	B	-0-	2841	2	78	9	N	71					440
11	0	N	-0-	-0-	-0-	B	-0-					N	40					480
12	0	N	-0-	-0-	-0-	B	-0-					N	30					510
01	2024	N	2024	-0-	-0-	B	-0-	1985	2	39	9	N	35	181	1			364
*02	1818	N	1818	-0-	-0-	B	-0-	1818	2			N	-0-					364
*03	1909	N	1909	-0-	-0-	B	-0-	1909	2			N	-0-					364

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2307	N	2307	-0-	-0-	B	-0-	2255	2	52	9	N	47					147
11	2155	N	2155	-0-	-0-	B	-0-	2108	2	47	9	N	43					190
12	2143	N	2143	-0-	-0-	B	-0-	2124	2	19	9	N	17					207
01	2101	N	2101	-0-	-0-	B	-0-	2090	2	11	9	N	10					217
*02	1966	N	1966	-0-	-0-	B	-0-	1944	2	22	9	N	20					237
*03	2106	N	2106	-0-	-0-	B	-0-	2091	2	15	9	N	14					251

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2817	N	2817	-0-	-0-	B	-0-	2751	2	66	9	N	60					991
11	2421	N	2421	-0-	-0-	B	-0-	2396	2	25	9	N	23					1014
12	2579	N	2579	-0-	-0-	B	-0-	2571	2	8	9	N	7					1021
01	2528	N	2528	-0-	-0-	B	-0-	2506	2	22	9	N	20					1041
*02	2164	N	2164	-0-	-0-	B	-0-	2164	2			N	-0-					1041
*03	2206	N	2206	-0-	-0-	B	-0-	2206	2			N	-0-					1041

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2318	N	2318	-0-	-0- B	-0-	31 12	1 9	2275	2	N	11					298
11	2184	N	2184	-0-	-0- B	-0-	30 1	1 9	2153	2	N	1					299
12	2325	N	2261	-0-	-64 B	-0-	31	1	2230	2	N	-0-					299
01	2325	N	2235	-0-	-90 B	-0-	31 26	1 9	2178	2	N	24	193	1			130
02	2117	N	2078	-0-	-39 B	-0-	29	1	2049	2	N	-0-					130
03	2263	N	2203	-0-	-60 B	-0-	31	1	2172	2	N	-0-					130

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2193	-0-	-1155 B	-0-	30	1	2163	2	N	-0-					43
11	3210	X	1759	-0-	-1451 B	-0-	30	1	1729	2	N	-0-					43
12	3348	X	1806	-0-	-1542 B	-0-	31 4	1 9	1771	2	N	4					47
01	3348	X	2526	-0-	-822 B	-0-	30 17	1 9	2479	2	N	15					62
02	3132	X	2511	-0-	-621 B	-0-	28	1	2483	2	N	-0-					62
03	2201	X	2039	-0-	-162 B	-0-	31	1	2008	2	N	-0-					62

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0- B	-0-	31	1	694	2	N	-0-					210
11	810	N	686	-0-	-124 B	-0-	30	1	656	2	N	-0-					210
12	733	N	733	-0-	-0- B	-0-	31	1	702	2	N	-0-					210
01	1071	N	1071	-0-	-0- B	-0-	30	1	1041	2	N	-0-					210
02	989	N	989	-0-	-0- B	-0-	29 6	1 9	954	2	N	5					215
*03	815	N	815	-0-	-0- B	-0-	31 22	1 9	762	2	N	20	190	1			45

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0- B	-0-	31	1	636	2	N	2					64
							2	9									
11	648	N	648	-0-	-0- B	-0-	30	1	617	2	N	1					65
							1	9									
12	659	N	659	-0-	-0- B	-0-	31	1	622	2	N	5					70
							6	9									
01	682	N	656	-0-	-26 B	-0-	31	1	621	2	N	4					74
							4	9									
02	638	N	626	-0-	-12 B	-0-	29	1	597	2	N	-0-					74
*03	676	N	676	-0-	-0- B	-0-	31	1	644	2	N	1					75
							1	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

10	2393	N	2393	-0-	-0- B	-0-	31	1	2362	2	N	-0-					230
11	2153	N	2153	-0-	-0- B	-0-	29	1	2124	2	N	-0-					230
12	2304	N	2304	-0-	-0- B	-0-	31	1	2273	2	N	-0-					230
01	2387	N	2319	-0-	-68 B	-0-	31	1	2288	2	N	-0-					230
02	2176	N	2176	-0-	-0- B	-0-	29	1	2147	2	N	-0-					230
*03	2308	N	2308	-0-	-0- B	-0-	31	1	2277	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13 B	-0-	31	1	111	2	N	-0-					77
11	150	N	130	-0-	-20 B	-0-	30	1	100	2	N	-0-					77
12	155	N	134	-0-	-21 B	-0-	31	1	103	2	N	-0-					77
01	155	N	126	-0-	-29 B	-0-	31	1	95	2	N	-0-					77
02	116	N	109	-0-	-7 B	-0-	29	1	80	2	N	-0-					77
03	124	N	75	-0-	-49 B	-0-	22	1	53	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1538	-0-	-43 B	-0-	31	1	1463	2	N	40					140
							44	9									
11	1410	N	1393	-0-	-17 B	-0-	30	1	1363	2	N	-0-					140
12	1488	N	1464	-0-	-24 B	-0-	31	1	1433	2	N	-0-					140
01	1550	N	1499	-0-	-51 B	-0-	31	1	1468	2	N	-0-					140
02	1363	N	1363	-0-	-0- B	-0-	29	1	1326	2	N	7					147
							8	9									
03	1457	N	1448	-0-	-9 B	-0-	31	1	1417	2	N	-0-					147

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2421	-0-	-28 B	-0-	31	1	2370	2	N	18					150
							20	9									
11	2340	N	2287	-0-	-53 B	-0-	30	1	2244	2	N	12					162
							13	9									
12	2449	N	2395	-0-	-54 B	-0-	31	1	2358	2	N	5					167
							6	9									
01	2418	N	2347	-0-	-71 B	-0-	31	1	2316	2	N	-0-					167
02	2204	N	2200	-0-	-4 B	-0-	29	1	2160	2	N	10					177
							11	9									
03	2387	N	2218	-0-	-169 B	-0-	31	1	2187	2	N	-0-					177

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3306	X	3306	-0-	-0- B	-0-	31	1	3275	2	N	-0-					82
11	3146	X	3146	-0-	-0- B	-0-	30	1	3104	2	N	11					93
							12	9									
12	3348	X	3252	-0-	-96 B	-0-	31	1	3207	2	N	13					106
							14	9									
01	3348	X	3217	-0-	-131 B	-0-	31	1	3185	2	N	1					107
							1	9									
02	3132	X	2995	-0-	-137 B	-0-	29	1	2959	2	N	6					113
							7	9									
03	3317	X	3252	-0-	-65 B	-0-	31	1	3215	2	N	5	75	1			43
							6	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					107
11	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					107
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					107
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					107
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					107
*03	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					32
11	1385	N	1385	-0-	-0- B	-0-	1384	2	1	9	N	1					33
12	1488	N	487	-0-	-1001 B	-0-	487	2			N	-0-					33
01	1488	N	1409	-0-	-79 B	-0-	1409	2			N	-0-					33
02	1334	N	1219	-0-	-115 B	-0-	1218	2	1	9	N	1					34
*03	1183	N	1183	-0-	-0- B	-0-	1175	2	8	9	N	7					41

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1268	N	1268	-0-	-0- B	-0-	1267	2	1	9	N	1					19
11	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					19
12	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					19
01	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					19
02	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					19
*03	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					19

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2568	X	2568	-0-	-0- B	-0-	2568	2			N	-0-					77
11	2430	N	2378	-0-	-52 B	-0-	2370	2	8	9	N	7					84
12	2602	N	2602	-0-	-0- B	-0-	2596	2	6	9	N	5					89
01	2655	N	2655	-0-	-0- B	-0-	2651	2	4	9	N	4					93
02	2291	N	2197	-0-	-94 B	-0-	2189	2	8	9	N	7					100
03	2511	N	2337	-0-	-174 B	-0-	2331	2	6	9	N	5					105

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					16
11	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					16
12	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					16
01	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					16
02	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					16
*03	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					16

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7691	X	7691	-0-	-0- B	-0-	7683	2	8	9	N	7			47
11	7200	X	6757	-0-	-443 B	-0-	6750	2	7	9	N	6			53
12	7440	X	5094	-0-	-2346 B	-0-	5088	2	6	9	N	5			58
01	7440	X	4004	-0-	-3436 B	-0-	4001	2	3	9	N	3			61
02	6960	X	3328	-0-	-3632 B	-0-	3326	2	2	9	N	2			63
03	7440	X	3345	-0-	-4095 B	-0-	3343	2	2	9	N	2			65

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

10	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-			43
11	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-			43
12	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-			43
01	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-			43
02	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-			43
*03	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-			43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

10	2318	N	2318	-0-	-0- B	-0-	2317	2	1	9	N	1			63
11	2162	N	2162	-0-	-0- B	-0-	2162	2			N	-0-			63
12	2298	N	2298	-0-	-0- B	-0-	2297	2	1	9	N	1			64
01	2290	N	2290	-0-	-0- B	-0-	2286	2	4	9	N	4			68
02	2081	N	2081	-0-	-0- B	-0-	2080	2	1	9	N	1			69
*03	2194	N	2194	-0-	-0- B	-0-	2193	2	1	9	N	1			70

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

10	691	N	691	-0-	-0- B	-0-	691	2			N	-0-			-0-
11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-			-0-
12	678	N	678	-0-	-0- B	-0-	678	2			N	-0-			-0-
01	665	N	665	-0-	-0- B	-0-	665	2			N	-0-			-0-
02	635	N	635	-0-	-0- B	-0-	635	2			N	-0-			-0-
*03	665	N	665	-0-	-0- B	-0-	665	2			N	-0-			-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

10	155	N	11	-0-	-144 B	-0-	9	2	2	9	N	2			10
11	30	N	-0-	-0-	-30 B	-0-					N	2			12
12	9	N	-0-	-0-	-9 B	-0-					N	-0-			12
01	11	N	-0-	-0-	-11 B	-0-					N	-0-			12
02	661	N	661	-0-	-0- B	-0-	661	2			N	-0-			12
*03	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-			12

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			3
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			3
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			3
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			3
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			3
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			3

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

10	372	N	330	-0-	-42 B	-0-	330	2			N	-0-			50
11	359	N	359	-0-	-0- B	-0-	359	2			N	-0-			50
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-			50
01	688	N	688	-0-	-0- B	-0-	688	2			N	-0-			50
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-			50
*03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-			50

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	19	-0-	-105	-0-	19	2			N	-0-					32
11	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					32
12	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					32
01	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					32
02	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					32
*03	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	788	-0-	-111	-0-	788	3			N	-0-					129
11	862	N	862	-0-	-0-	-0-	828	3	34	9	N	31					160
12	899	N	789	-0-	-110	-0-	13	1	776	3	N	-0-					160
01	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					160
02	841	N	682	-0-	-159	-0-	12	1	670	3	N	-0-					160
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					160

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	13	1	695	3	N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	13	1	687	3	N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	12	1	649	3	N	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1936	N	1936	-0-	-0-	-0-	97	1	1832	2	N	6					135
							7	9									
11	1860	N	1858	-0-	-2	-0-	94	1	1758	2	N	5					140
							6	9									
12	1941	N	1941	-0-	-0-	-0-	97	1	1842	2	N	2					142
							2	9									
01	1922	N	1856	-0-	-66	-0-	95	1	1761	2	N	-0-					142
02	1811	N	1811	-0-	-0-	-0-	90	1	1718	2	N	3					145
							3	9									
03	1953	N	1818	-0-	-135	-0-	97	1	1721	2	N	-0-					145

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1673	-0-	-94	-0-	145	1	1517	2	N	10					180
							11	9									
11	1680	N	1621	-0-	-59	-0-	139	1	1469	2	N	12					192
							13	9									
12	1736	N	1610	-0-	-126	-0-	97	1	1493	2	N	18					210
							20	9									
01	1674	N	1496	-0-	-178	-0-	95	1	1386	2	N	14					224
							15	9									
02	1566	N	1379	-0-	-187	-0-	87	1	1283	2	N	8					232
							9	9									
03	1612	N	918	-0-	-694	-0-	94	1	815	2	N	8					240
							9	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
*03	14B2 EXT		1273	-0-	1273	1273	1273	2			N	-0-					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					421
11	0	N	-0-	-0-	-0-	-0-					N	-0-					421
12	0	N	-0-	-0-	-0-	-0-					N	-0-					421
01	0	N	-0-	-0-	-0-	-0-					N	-0-					421
02	0	N	-0-	-0-	-0-	-0-					N	-0-					421
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					421

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
*02	14B2	EXT	16	-0-	16	16	16	2			N	-0-					733
*03	14B2	EXT	-0-	-0-	-0-	16					N	-0-					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

10	1612	N	1563	-0-	-49	-0-	29	1	1534	2	N	-0-					174
11	1590	N	1534	-0-	-56	-0-	28	1	1506	2	N	-0-					174
12	1767	N	1422	-0-	-345	-0-	28	1	1394	2	N	-0-					174
01	1550	N	1417	-0-	-133	-0-	29	1	1388	2	N	-0-					174
02	1641	N	1641	-0-	-0-	-0-	29	1	1612	2	N	-0-					174
*03	1810	N	1810	-0-	-0-	-0-	31	1	1720	2	N	54	191	1			37
							59	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

10	1240	N	994	-0-	-246	-0-	31	1	963	2	N	-0-					106
11	1110	N	1028	-0-	-82	-0-	29	1	985	2	N	13					119
							14	9									
12	1240	N	1093	-0-	-147	-0-	31	1	1056	2	N	5					124
							6	9									
01	1063	N	1063	-0-	-0-	-0-	31	1	1032	2	N	-0-					124
02	986	N	963	-0-	-23	-0-	29	1	934	2	N	-0-					124
*03	1114	N	1114	-0-	-0-	-0-	30	1	1052	2	N	29					153
							32	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

10	2046	N	1923	-0-	-123	-0-	31	1	1879	2	N	12					89
							13	9									
11	1860	N	1768	-0-	-92	-0-	44	1	1711	2	N	12					101
							13	9									
12	1953	N	1948	-0-	-5	-0-	79	1	1869	2	N	-0-					101
01	1922	N	1769	-0-	-153	-0-	48	1	1721	2	N	-0-					101
02	1711	N	1576	-0-	-135	-0-	57	1	1519	2	N	-0-					101
03	1953	N	1783	-0-	-170	-0-	57	1	1704	2	N	20					121
							22	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1654	N	1654	-0-	-0-	-0-	31	1	1620	2	N	3					249
							3	9									
11	1547	N	1547	-0-	-0-	-0-	30	1	1509	2	N	7					256
							8	9									
12	1674	N	1646	-0-	-28	-0-	31	1	1598	2	N	15					271
							17	9									
01	1643	N	1610	-0-	-33	-0-	31	1	1560	2	N	17	193	1			95
							19	9									
02	1508	N	1466	-0-	-42	-0-	29	1	1437	2	N	-0-					95
03	1643	N	1625	-0-	-18	-0-	31	1	1573	2	N	19					114
							21	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1742	N	1742	-0-	-0-	-0-	31	1	1703	2	N	7					196
							8	9									
11	1667	N	1667	-0-	-0-	-0-	30	1	1637	2	N	-0-					196
12	1767	N	1744	-0-	-23	-0-	31	1	1713	2	N	-0-					196
01	1736	N	1717	-0-	-19	-0-	31	1	1686	2	N	-0-					196
02	1624	N	1620	-0-	-4	-0-	29	1	1577	2	N	13					209
							14	9									
*03	1790	N	1790	-0-	-0-	-0-	31	1	1707	2	N	47	194	1			62
							52	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	31	1	1028	2	N	-0-					65
11	964	N	964	-0-	-0-	-0-	30	1	934	2	N	-0-					65
12	1147	N	1000	-0-	-147	-0-	31	1	969	2	N	-0-					65
01	1054	N	1005	-0-	-49	-0-	31	1	974	2	N	-0-					65
02	928	N	835	-0-	-93	-0-	29	1	806	2	N	-0-					65
03	992	N	932	-0-	-60	-0-	31	1	901	2	N	-0-					65

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	31	1	861	2	N	4			84
							4	9							
11	861	N	861	-0-	-0-	-0-	30	1	825	2	N	5			89
							6	9							
12	930	N	890	-0-	-40	-0-	31	1	848	2	N	10			99
							11	9							
01	899	N	874	-0-	-25	-0-	31	1	840	2	N	3			102
							3	9							
02	841	N	815	-0-	-26	-0-	29	1	780	2	N	5			107
							6	9							
03	899	N	891	-0-	-8	-0-	31	1	852	2	N	7			114
							8	9							

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

10	2094	N	2094	-0-	-0-	-0-	31	1	2057	2	N	5			187
							6	9							
11	1954	N	1954	-0-	-0-	-0-	30	1	1907	2	N	15			202
							17	9							
12	2108	N	1992	-0-	-116	-0-	31	1	1954	2	N	6			208
							7	9							
01	2108	N	1988	-0-	-120	-0-	29	1	1938	2	N	19			227
							21	9							
02	1885	N	1669	-0-	-216	-0-	28	1	1608	2	N	30			257
							33	9							
*03	2168	N	2168	-0-	-0-	-0-	31	1	2136	2	N	1			258
							1	9							

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2697	-0-	-62	-0-	31 77	1 9	2589	2	N	70					313
11	2612	X	2612	-0-	-0-	-0-	30 75	1 9	2507	2	N	68	179	1			202
12	2697	X	2697	-0-	-0-	-0-	31 89	1 9	2577	2	N	81					283
01	2781	X	2781	-0-	-0-	-0-	31 86	1 9	2664	2	N	78	196	1			165
02	2558	X	2558	-0-	-0-	-0-	29 72	1 9	2457	2	N	65					230
*03	2735	X	2735	-0-	-0-	-0-	31 86	1 9	2618	2	N	78					308

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					95
11	SWR 10		-0-	-0-	-0-	-0-					N	12					107
12	SWR 10		-0-	-0-	-0-	-0-					N	12					119
01	SWR 10		-0-	-0-	-0-	-0-					N	1					120
02	SWR 10		-0-	-0-	-0-	-0-					N	6					126
03	SWR 10		-0-	-0-	-0-	-0-					N	5	84	1			47

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

10	4123	X	3895	-0-	-228	-0-	31 19	1 9	3845	2	N	17					229
11	3750	X	3713	-0-	-37	-0-	30 21	1 9	3662	2	N	19					248
12	3906	X	3840	-0-	-66	-0-	31 24	1 9	3785	2	N	22					270
01	3938	X	3938	-0-	-0-	-0-	31 22	1 9	3885	2	N	20					290
02	3662	X	3662	-0-	-0-	-0-	29 26	1 9	3607	2	N	24					314
03	3906	X	3869	-0-	-37	-0-	31 28	1 9	3810	2	N	25					339

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

10	899	N	858	-0-	-41	-0-	31 6	1 9	821	2	N	5					249
11	821	N	821	-0-	-0-	-0-	30 21	1 9	770	2	N	19	190	1			78
12	806	N	774	-0-	-32	-0-	30	1	744	2	N	-0-					78
01	955	N	955	-0-	-0-	-0-	31	1	924	2	N	-0-					78
02	837	N	837	-0-	-0-	-0-	29	1	808	2	N	-0-					78
03	775	N	660	-0-	-115	-0-	31 10	1 9	619	2	N	9					87

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	31	1	477	2	N	-0-					199
11	523	N	523	-0-	-0-	-0-	30	1	493	2	N	-0-					199
12	554	N	554	-0-	-0-	-0-	31	1	523	2	N	-0-					199
01	572	N	572	-0-	-0-	-0-	31	1	541	2	N	-0-					199
02	539	N	539	-0-	-0-	-0-	29	1	510	2	N	-0-					199
*03	567	N	567	-0-	-0-	-0-	31	1	536	2	N	-0-					199

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

10	5859	X	5628	-0-	-231	-0-	31	1	5589	2	N	7	191	1			121
							8	9									
11	5670	X	5571	-0-	-99	-0-	30	1	5511	2	N	27					148
							30	9									
12	5859	X	5700	-0-	-159	-0-	31	1	5651	2	N	16					164
							18	9									
01	5704	X	5570	-0-	-134	-0-	31	1	5522	2	N	15					179
							17	9									
02	5394	X	4485	-0-	-909	-0-	29	1	4421	2	N	32					211
							35	9									
03	5766	X	5383	-0-	-383	-0-	31	1	5324	2	N	25					236
							28	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

10	2208	N	2208	-0-	-0-	-0-	31	1	2155	2	N	20					248
							22	9									
11	2140	N	2140	-0-	-0-	-0-	30	1	2090	2	N	18	194	1			72
							20	9									
12	2145	N	2145	-0-	-0-	-0-	31	1	2102	2	N	11					83
							12	9									
01	2201	N	2198	-0-	-3	-0-	31	1	2124	2	N	39					122
							43	9									
02	2090	N	2090	-0-	-0-	-0-	29	1	2043	2	N	16					138
							18	9									
*03	2656	N	2656	-0-	-0-	-0-	31	1	2604	2	N	19					157
							21	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF. 10064 - 10072

10	1296	N	1296	-0-	-0-	-0-	31	1	1254	2	N	10					253
							11	9									
11	1191	N	1191	-0-	-0-	-0-	30	1	1148	2	N	12					265
							13	9									
12	1519	N	1519	-0-	-0-	-0-	31	1	1479	2	N	8					273
							9	9									
01	1416	N	1416	-0-	-0-	-0-	31	1	1365	2	N	18	191	1			100
							20	9									
02	1160	N	1115	-0-	-45	-0-	29	1	1086	2	N	-0-					100
03	1519	N	1300	-0-	-219	-0-	31	1	1261	2	N	7					107
							8	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0-	-0-	31	1	885	2	N	3					80
							3	9									
11	900	N	897	-0-	-3	-0-	30	1	856	2	N	10					90
							11	9									
12	931	N	931	-0-	-0-	-0-	31	1	891	2	N	8					98
							9	9									
01	981	N	981	-0-	-0-	-0-	31	1	942	2	N	7					105
							8	9									
02	909	N	909	-0-	-0-	-0-	29	1	871	2	N	8					113
							9	9									
*03	989	N	989	-0-	-0-	-0-	31	1	948	2	N	9					122
							10	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	N	1283	-0-	-0-	-0-	31	1	1241	2	N	10					275
							11	9									
11	1193	N	1193	-0-	-0-	-0-	30	1	1145	2	N	16	197	1			94
							18	9									
12	1271	N	1202	-0-	-69	-0-	31	1	1157	2	N	13					107
							14	9									
01	1271	N	1176	-0-	-95	-0-	31	1	1137	2	N	7					114
							8	9									
02	1229	N	1229	-0-	-0-	-0-	29	1	1188	2	N	11					125
							12	9									
*03	1485	N	1485	-0-	-0-	-0-	31	1	1437	2	N	15					140
							17	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	N	1166	-0-	-0-	-0-	31	1	1127	2	N	7					209
							8	9									
11	1112	N	1112	-0-	-0-	-0-	30	1	1069	2	N	12					221
							13	9									
12	1302	N	1166	-0-	-136	-0-	31	1	1128	2	N	6					227
							7	9									
01	1178	N	1078	-0-	-100	-0-	31	1	1039	2	N	7					234
							8	9									
02	1134	N	1134	-0-	-0-	-0-	29	1	1096	2	N	8					242
							9	9									
03	1178	N	1149	-0-	-29	-0-	31	1	1104	2	N	13	191	1			64
							14	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1437	N	1437	-0-	-0-	-0-	31	1	1395	2	N	10					207
							11	9									
11	1410	N	1373	-0-	-37	-0-	30	1	1335	2	N	7					214
							8	9									
12	1457	N	1379	-0-	-78	-0-	31	1	1324	2	N	22					236
							24	9									
01	1428	N	1428	-0-	-0-	-0-	31	1	1385	2	N	11					247
							12	9									
02	1334	N	1321	-0-	-13	-0-	29	1	1292	2	N	-0-					247
*03	1483	N	1483	-0-	-0-	-0-	31	1	1430	2	N	20					267
							22	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	31	1	227	2	N	-0-					149
11	258	N	258	-0-	-0-	-0-	27	1	228	2	N	3					152
							3	9									
12	248	N	207	-0-	-41	-0-	31	1	176	2	N	-0-					152
01	248	N	203	-0-	-45	-0-	31	1	172	2	N	-0-					152
02	261	N	133	-0-	-128	-0-	27	1	106	2	N	-0-					152
03	217	N	165	-0-	-52	-0-	31	1	134	2	N	-0-					152

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

10	5580	X	5362	-0-	-218	-0-	31	1	5306	2	N	23					227
							25	9									
11	5400	X	4985	-0-	-415	-0-	30	1	4909	2	N	42					269
							46	9									
12	5580	X	5376	-0-	-204	-0-	31	1	5319	2	N	24	193	1			100
							26	9									
01	5456	X	5354	-0-	-102	-0-	31	1	5302	2	N	19					119
							21	9									
02	5104	X	5003	-0-	-101	-0-	29	1	4945	2	N	26					145
							29	9									
03	5363	X	5086	-0-	-277	-0-	31	1	5042	2	N	12					157
							13	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

10	3813	X	3642	-0-	-171	-0-	31	1	3577	2	N	31					174
							34	9									
11	3480	X	3464	-0-	-16	-0-	30	1	3413	2	N	19					193
							21	9									
12	3658	X	3594	-0-	-64	-0-	31	1	3527	2	N	33					226
							36	9									
01	3711	X	3711	-0-	-0-	-0-	31	1	3650	2	N	27					253
							30	9									
02	3422	X	3388	-0-	-34	-0-	29	1	3344	2	N	14					267
							15	9									
03	3627	X	3619	-0-	-8	-0-	31	1	3545	2	N	39					306
							43	9									

PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

10	5208	X	4805	-0-	-403	-0-	4805	2			N	-0-					107
11	4980	X	4765	-0-	-215	-0-	4765	2			N	-0-					107
12	5053	X	4879	-0-	-174	-0-	4879	2			N	-0-					107
01	4960	X	4876	-0-	-84	-0-	4876	2			N	-0-					107
02	4611	X	4502	-0-	-109	-0-	4502	2			N	-0-					107
03	4929	X	4789	-0-	-140	-0-	4789	2			N	-0-					107

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1714	N	1714	-0-	-0-	-0-	1711	2	3	9	N	3					136
11	1918	N	1918	-0-	-0-	-0-	1916	2	2	9	N	2					138
12	2611	N	2611	-0-	-0-	-0-	2610	2	1	9	N	1					139
01	2679	N	2679	-0-	-0-	-0-	2677	2	2	9	N	2					141
02	2057	N	2057	-0-	-0-	-0-	2050	2	7	9	N	6					147
*03	2026	N	2026	-0-	-0-	-0-	2023	2	3	9	N	3					150

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

10	589	N	589	-0-	-0-	-0-	10	1	579	2	N	-0-					30
11	570	N	562	-0-	-8	-0-	10	1	550	2	N	2					32
							2	9									
12	589	N	580	-0-	-9	-0-	10	1	570	2	N	-0-					32
01	589	N	576	-0-	-13	-0-	10	1	566	2	N	-0-					32
02	551	N	542	-0-	-9	-0-	10	1	532	2	N	-0-					32
03	589	N	582	-0-	-7	-0-	10	1	572	2	N	-0-					32

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					109
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					109
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					109
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					109
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					109
*03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					109

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	754	2	83	9	N	75					175
11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					175
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					175
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					175
02	725	N	717	-0-	-8	-0-	717	2			N	-0-					175
03	806	N	728	-0-	-78	-0-	727	2	1	9	N	1	153	1			23

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

10	1093	N	1093	-0-	-0-	-0-	1091	2	2	9	N	2					63
11	1110	N	980	-0-	-130	-0-	976	2	4	9	N	4					67
12	1197	N	1197	-0-	-0-	-0-	1187	2	10	9	N	9					76
01	1141	N	1141	-0-	-0-	-0-	1135	2	6	9	N	5					81
02	1013	N	1013	-0-	-0-	-0-	1007	2	6	9	N	5					86
03	1209	N	1122	-0-	-87	-0-	1114	2	8	9	N	7					93

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

10	724	N	724	-0-	-0-	-0-	715	2	9	9	N	8					232
*11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					232
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-	177	1			55
01	996	N	996	-0-	-0-	-0-	955	2	41	9	N	37					92
02	985	N	985	-0-	-0-	-0-	954	2	31	9	N	28					120
*03	1099	N	1099	-0-	-0-	-0-	1060	2	39	9	N	35					155

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

10	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					43
11	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					43
12	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					43
01	2315	N	2315	-0-	-0-	-0-	2307	2	8	9	N	7					50
02	2116	N	2116	-0-	-0-	-0-	2108	2	8	9	N	7					57
*03	2254	N	2254	-0-	-0-	-0-	2248	2	6	9	N	5					62

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

10	93	N	81	-0-	-12	-0-	79	2	2	9	N	2					80
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					80
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					80
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					80
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					80
*03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1322	-0-	-414	-0-	1322	3			N	-0-					100
11	1440	N	1085	-0-	-355	-0-	1085	3			N	-0-					100
12	2191	N	2191	-0-	-0-	-0-	13	1	2178	3	N	-0-					100
01	1918	N	1918	-0-	-0-	-0-	13	1	1905	3	N	-0-					100
02	1605	N	1605	-0-	-0-	-0-	12	1	1593	3	N	-0-					100
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					100

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					8
11	60	N	15	-0-	-45	-0-	15	3			N	-0-					8
12	16	N	16	-0-	-0-	-0-	13	1	3	3	N	-0-					8
01	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-					8
02	50	N	50	-0-	-0-	-0-	12	1	38	3	N	-0-					8
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1182	-0-	-27	-0-	1182	3			N	-0-					79
11	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-					79
12	1234	N	1234	-0-	-0-	-0-	12	1	1150	3	N	65					144
							72	9									
01	1178	N	1157	-0-	-21	-0-	12	1	1145	3	N	-0-					144
02	1073	N	1006	-0-	-67	-0-	11	1	995	3	N	-0-					144
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					144

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					20
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					20
12	124	N	29	-0-	-95	-0-	13	1	16	3	N	-0-					20
01	124	N	17	-0-	-107	-0-	13	1	4	3	N	-0-					20
02	116	N	12	-0-	-104	-0-	12	1			N	-0-					20
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					8
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					8
12	564	N	564	-0-	-0-	-0-	13	1	551	3	N	-0-					8
01	584	N	584	-0-	-0-	-0-	13	1	571	3	N	-0-					8
02	522	N	490	-0-	-32	-0-	12	1	478	3	N	-0-					8
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	540	-0-	-49	-0-	540	3			N	-0-					64
11	510	N	458	-0-	-52	-0-	458	3			N	-0-					64
12	465	N	150	-0-	-315	-0-	13	1	137	3	N	-0-					64
01	581	N	581	-0-	-0-	-0-	13	1	568	3	N	-0-					64
02	551	N	551	-0-	-0-	-0-	12	1	539	3	N	-0-					64
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					64

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					55
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					55
12	744	N	700	-0-	-44	-0-	13	1	687	3	N	-0-					55
01	851	N	851	-0-	-0-	-0-	13	1	838	3	N	-0-					55
02	770	N	770	-0-	-0-	-0-	13	1	757	3	N	-0-					55
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					55

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					119
11	540	N	479	-0-	-61	-0-	479	3			N	-0-					119
12	527	N	514	-0-	-13	-0-	13	1	501	3	N	-0-					119
01	536	N	536	-0-	-0-	-0-	13	1	517	3	N	5					124
							6	9									
02	464	N	153	-0-	-311	-0-	12	1	141	3	N	-0-					124
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					124

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	339	3	77	9	N	70					80
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					80
12	341	N	337	-0-	-4	-0-	13	1	324	3	N	-0-					80
01	372	N	340	-0-	-32	-0-	13	1	327	3	N	-0-					80
02	319	N	315	-0-	-4	-0-	12	1	303	3	N	-0-					80
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					80

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	883	-0-	-16	-0-	883	3			N	-0-					20
11	870	N	845	-0-	-25	-0-	845	3			N	-0-					20
12	899	N	896	-0-	-3	-0-	26	1	870	3	N	-0-					20
01	898	N	898	-0-	-0-	-0-	26	1	872	3	N	-0-					20
02	834	N	834	-0-	-0-	-0-	24	1	810	3	N	-0-					20
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					20

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					55
11	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					55
12	1209	N	1075	-0-	-134	-0-	12	1	1063	3	N	-0-					55
01	1085	N	1058	-0-	-27	-0-	12	1	1046	3	N	-0-					55
02	986	N	967	-0-	-19	-0-	12	1	955	3	N	-0-					55
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					42
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					42
12	279	N	245	-0-	-34	-0-	13	1	232	3	N	-0-					42
01	279	N	250	-0-	-29	-0-	13	1	237	3	N	-0-					42
02	232	N	185	-0-	-47	-0-	12	1	173	3	N	-0-					42
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					42

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					87
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					87
12	406	N	406	-0-	-0-	-0-	12	1	394	3	N	-0-					87
01	406	N	406	-0-	-0-	-0-	12	1	392	3	N	2					89
							2	9									
02	377	N	373	-0-	-4	-0-	11	1	362	3	N	-0-					89
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					89

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0-	-0-	888	3			N	-0-					122
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					122
12	732	N	732	-0-	-0-	-0-	723	3	9	9	N	8					130
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					130
02	580	N	535	-0-	-45	-0-	535	3			N	-0-					130
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	15	-0-	-264	-0-	15	3			N	-0-					78
11	420	N	4	-0-	-416	-0-	4	3			N	-0-					78
12	186	N	13	-0-	-173	-0-	13	1			N	-0-					78
01	16	N	16	-0-	-0-	-0-	13	1	3	3	N	-0-					78
02	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					78
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					78

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	N	1773	-0-	-0-	-0-	1749	3	24	9	N	22					172
11	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					172
12	1694	N	1694	-0-	-0-	-0-	13	1	1681	3	N	-0-					172
01	1762	N	1762	-0-	-0-	-0-	13	1	1679	3	N	64					236
							70	9									
02	1566	N	1448	-0-	-118	-0-	12	1	1436	3	N	-0-					236
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					236

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					18
11	1770	N	1635	-0-	-135	-0-	1635	3			N	-0-					18
12	1860	N	1719	-0-	-141	-0-	13	1	1706	3	N	-0-					18
01	1767	N	1733	-0-	-34	-0-	13	1	1696	3	N	22					40
							24	9									
02	1595	N	1556	-0-	-39	-0-	12	1	1544	3	N	-0-					40
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					40

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-			20
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-			20
12	374	N	374	-0-	-0-	-0-	13	1	361	3	N	-0-			20
01	403	N	368	-0-	-35	-0-	13	1	355	3	N	-0-			20
02	348	N	345	-0-	-3	-0-	12	1	333	3	N	-0-			20
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			20

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	243	-0-	-36	-0-	243	3			N	-0-			149
11	270	N	134	-0-	-136	-0-	134	3			N	-0-			149
12	279	N	129	-0-	-150	-0-	13	1	116	3	N	-0-			149
01	248	N	56	-0-	-192	-0-	13	1	43	3	N	-0-			149
02	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-			149
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1457	N	1407	-0-	-50	-0-	1407	3			N	-0-			120
11	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-			120
12	1395	N	1326	-0-	-69	-0-	1326	3			N	-0-			120
01	1395	N	1340	-0-	-55	-0-	1340	3			N	-0-			120
02	1305	N	1257	-0-	-48	-0-	1257	3			N	-0-			120
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT			120

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-			-0-
12	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-			-0-
01	124	N	101	-0-	-23	-0-	13	1	88	3	N	-0-			-0-
02	116	N	12	-0-	-104	-0-	12	1			N	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2005	-0-	-351	-0-	2005	3			N	-0-					92
11	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					92
12	2070	N	2070	-0-	-0-	-0-	13	1	2057	3	N	-0-					92
01	3100	N	5580	-0-	2480	2480	13	1	5550	3	N	15					107
							17	9									
02	2900	N	3183	-0-	283	2763	12	1	3171	3	N	-0-					107
03	2077	N	NO RPT	-0-	-2077	686					N	NO RPT					107

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					20
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					20
12	355	N	355	-0-	-0-	-0-	13	1	342	3	N	-0-					20
01	248	N	239	-0-	-9	-0-	13	1	226	3	N	-0-					20
02	232	N	156	-0-	-76	-0-	12	1	144	3	N	-0-					20
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			33
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	1484	-0-	-35	-0-	1484	3			N	-0-			150
11	1470	N	1399	-0-	-71	-0-	1399	3			N	-0-			150
12	1519	N	1463	-0-	-56	-0-	13	1	1450	3	N	-0-			150
01	1488	N	1455	-0-	-33	-0-	13	1	1442	3	N	-0-			150
02	1365	N	1365	-0-	-0-	-0-	12	1	1353	3	N	-0-			150
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT			150

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	1335	-0-	-60	-0-	1316	3	19	9	N	17			60
11	1320	N	1245	-0-	-75	-0-	1245	3			N	-0-			60
12	1395	N	1300	-0-	-95	-0-	14	1	1286	3	N	-0-			60
01	1333	N	1292	-0-	-41	-0-	14	1	1278	3	N	-0-			60
02	1218	N	1210	-0-	-8	-0-	13	1	1197	3	N	-0-			60
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT			60

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-			43
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-			43
12	622	N	622	-0-	-0-	-0-	12	1	610	3	N	-0-			43
01	621	N	621	-0-	-0-	-0-	12	1	609	3	N	-0-			43
02	581	N	581	-0-	-0-	-0-	12	1	569	3	N	-0-			43
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			43

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333	N	1211	-0-	-122	-0-	1211	3			N	-0-			219
11	1230	N	1086	-0-	-144	-0-	1086	3			N	-0-			219
12	1256	N	1256	-0-	-0-	-0-	13	1	1243	3	N	-0-			219
01	1209	N	1183	-0-	-26	-0-	13	1	1170	3	N	-0-			219
02	1124	N	1124	-0-	-0-	-0-	12	1	1112	3	N	-0-			219
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT			219

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	833	-0-	-35	-0-	833	3			N	-0-					84
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					84
12	829	N	829	-0-	-0-	-0-	14	1	815	3	N	-0-					84
01	837	N	823	-0-	-14	-0-	14	1	809	3	N	-0-					84
02	774	N	774	-0-	-0-	-0-	13	1	761	3	N	-0-					84
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					84

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	647	-0-	-97	-0-	647	3			N	-0-					92
11	660	N	571	-0-	-89	-0-	571	3			N	-0-					92
12	713	N	587	-0-	-126	-0-	13	1	574	3	N	-0-					92
01	651	N	641	-0-	-10	-0-	13	1	628	3	N	-0-					92
02	633	N	633	-0-	-0-	-0-	13	1	620	3	N	-0-					92
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1459	-0-	-215	-0-	1459	2			N	-0-					157
11	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					157
12	2055	N	2055	-0-	-0-	-0-	13	1	2039	2	N	3					160
							3	9									
01	1850	N	1850	-0-	-0-	-0-	13	1	1837	2	N	-0-					160
02	1827	N	1664	-0-	-163	-0-	12	1	1652	2	N	-0-					160
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					160

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1189	-0-	-175	-0-	1189	3			N	-0-					160
11	1290	N	1168	-0-	-122	-0-	1168	3			N	-0-					160
12	1302	N	1254	-0-	-48	-0-	13	1	1241	3	N	-0-					160
01	1276	N	1276	-0-	-0-	-0-	13	1	1263	3	N	-0-	128	1			32
02	1249	N	1249	-0-	-0-	-0-	12	1	1237	3	N	-0-					32
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					32

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	646	-0-	-5	-0-	646	3			N	-0-					19
11	630	N	623	-0-	-7	-0-	623	3			N	-0-					19
12	654	N	654	-0-	-0-	-0-	13	1	641	3	N	-0-					19
01	655	N	655	-0-	-0-	-0-	13	1	642	3	N	-0-					19
02	614	N	614	-0-	-0-	-0-	12	1	602	3	N	-0-					19
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					165
11	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					165
12	1302	N	762	-0-	-540	-0-	13	1	749	3	N	-0-					165
01	2408	N	2408	-0-	-0-	-0-	13	1	2369	3	N	24	161	1			28
							26	9									
02	2016	N	2016	-0-	-0-	-0-	12	1	2004	3	N	-0-					28
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					10
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					10
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					10
01	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					10
02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					10
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					62
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					62
12	497	N	497	-0-	-0-	-0-	13	1	484	3	N	-0-					62
01	499	N	499	-0-	-0-	-0-	13	1	486	3	N	-0-					62
02	454	N	454	-0-	-0-	-0-	13	1	441	3	N	-0-					62
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					62

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					16
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					16
12	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					16
01	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					16
02	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					16
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					16

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	902	3			N	-0-					127
11	1140	N	823	-0-	-317	-0-	823	3			N	-0-					127
12	961	N	872	-0-	-89	-0-	13	1	857	3	N	2					129
							2	9									
01	904	N	904	-0-	-0-	-0-	13	1	891	3	N	-0-					129
02	783	N	761	-0-	-22	-0-	13	1	748	3	N	-0-					129
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					129

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	990	-0-	-2	-0-	990	3			N	-0-					42
11	960	N	870	-0-	-90	-0-	870	3			N	-0-					42
12	992	N	891	-0-	-101	-0-	13	1	878	3	N	-0-					42
01	992	N	944	-0-	-48	-0-	13	1	931	3	N	-0-					42
02	841	N	781	-0-	-60	-0-	12	1	769	3	N	-0-					42
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					47
11	540	N	524	-0-	-16	-0-	524	3			N	-0-					47
12	558	N	513	-0-	-45	-0-	13	1	500	3	N	-0-					47
01	651	N	651	-0-	-0-	-0-	13	1	638	3	N	-0-					47
02	570	N	570	-0-	-0-	-0-	12	1	558	3	N	-0-					47
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					25
11	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					25
12	1333	N	1060	-0-	-273	-0-	13	1	1047	3	N	-0-					25
01	1534	N	1534	-0-	-0-	-0-	13	1	1521	3	N	-0-					25
02	1247	N	1134	-0-	-113	-0-	12	1	1122	3	N	-0-					25
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					25

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	1075	3	9	9	N	8					135
11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					135
12	1085	N	1078	-0-	-7	-0-	12	1	1064	3	N	2					137
							2	9									
01	1094	N	1094	-0-	-0-	-0-	12	1	1082	3	N	-0-					137
02	1038	N	1038	-0-	-0-	-0-	12	1	1026	3	N	-0-					137
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					137

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					82
11	570	N	567	-0-	-3	-0-	567	3			N	-0-					82
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					82
01	589	N	583	-0-	-6	-0-	583	3			N	-0-					82
02	551	N	544	-0-	-7	-0-	544	3			N	-0-					82
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					82

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					84
11	960	N	802	-0-	-158	-0-	802	3			N	-0-					84
12	1004	N	1004	-0-	-0-	-0-	13	1	991	3	N	-0-					84
01	998	N	998	-0-	-0-	-0-	13	1	985	3	N	-0-					84
02	788	N	788	-0-	-0-	-0-	12	1	776	3	N	-0-					84
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					32
12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					32
01	15	N	15	-0-	-0-	-0-	12	1	3	3	N	-0-					32
02	13	N	13	-0-	-0-	-0-	11	1	2	3	N	-0-					32
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					257
11	0	N	-0-	-0-	-0-	-0-					N	-0-					257
12	0	N	-0-	-0-	-0-	-0-					N	-0-					257
01	100	N	100	-0-	-0-	-0-	13	1	87	9	N	79	189	1			147
02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					147
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					74
11	630	N	458	-0-	-172	-0-	458	3			N	-0-					74
12	527	N	428	-0-	-99	-0-	13	1	415	3	N	-0-					74
01	527	N	447	-0-	-80	-0-	13	1	434	3	N	-0-					74
02	491	N	491	-0-	-0-	-0-	12	1	479	3	N	-0-					74
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	13	1	34	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	13	1	33	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	12	1	30	3	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	N	1156	-0-	-0-	-0-	1148	3	8	9	N	7					194
11	1320	X	925	-0-	-395	-0-	925	3			N	-0-	150	1	5	5	39
12	1364	X	1131	-0-	-233	-0-	18	1	1099	3	N	13					52
							14	9									
01	1364	X	1072	-0-	-292	-0-	18	1	1054	3	N	-0-					52
02	1131	X	999	-0-	-132	-0-	17	1	982	3	N	-0-					52
03	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					52

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1594	-0-	-111	-0-	1594	3			N	-0-					74
11	1560	N	1503	-0-	-57	-0-	1503	3			N	-0-					74
12	1643	N	1570	-0-	-73	-0-	1570	3			N	-0-					74
01	1581	N	1576	-0-	-5	-0-	1576	3			N	-0-					74
02	1450	N	1421	-0-	-29	-0-	1421	3			N	-0-					74
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					74

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1213	-0-	-27	-0-	1213	3			N	-0-					221
11	1200	N	1200	-0-	-0-	-0-	1130	3	70	9	N	64	204	1			81
12	1240	N	1206	-0-	-34	-0-	1206	3			N	-0-					81
01	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					81
02	1160	N	1103	-0-	-57	-0-	1103	3			N	-0-					81
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					81

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					53
11	810	N	786	-0-	-24	-0-	786	3			N	-0-					53
12	837	N	823	-0-	-14	-0-	13	1	806	3	N	4					57
							4	9									
01	837	N	812	-0-	-25	-0-	13	1	799	3	N	-0-					57
02	761	N	761	-0-	-0-	-0-	12	1	749	3	N	-0-					57
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					57

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					52
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					52
12	248	N	227	-0-	-21	-0-	12	1	215	3	N	-0-					52
01	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					52
02	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					52
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					107
11	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					107
12	1209	N	1191	-0-	-18	-0-	12	1	1179	3	N	-0-					107
01	1209	N	1209	-0-	-0-	-0-	12	1	1175	3	N	20					127
							22	9									
02	1102	N	1083	-0-	-19	-0-	12	1	1071	3	N	-0-					127
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2316	N	2316	-0-	-0-	-0-	2059	3	257	9	N	234	197	1			301
11	2160	N	1981	-0-	-179	-0-	1953	3	28	9	N	25	170	1			156
12	2108	N	2076	-0-	-32	-0-	12	1	2001	3	N	57					213
							63	9									
01	2387	N	2036	-0-	-351	-0-	12	1	2024	3	N	-0-					213
02	1914	N	1891	-0-	-23	-0-	11	1	1880	3	N	-0-					213
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					213

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	702	-0-	-11	-0-	702	3			N	-0-					87
11	690	N	652	-0-	-38	-0-	652	3			N	-0-					87
12	713	N	642	-0-	-71	-0-	12	1	622	3	N	7					94
							8	9									
01	713	N	647	-0-	-66	-0-	12	1	635	3	N	-0-					94
02	638	N	599	-0-	-39	-0-	11	1	588	3	N	-0-					94
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					94

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1002	-0-	-21	-0-	985	3	17	9	N	15					84
11	996	N	996	-0-	-0-	-0-	996	3			N	-0-					84
12	1050	N	1050	-0-	-0-	-0-	13	1	1037	3	N	-0-					84
01	1033	N	1033	-0-	-0-	-0-	13	1	1020	3	N	-0-					84
02	957	N	775	-0-	-182	-0-	12	1	763	3	N	-0-					84
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-			5
11	1050	N	818	-0-	-232	-0-	818	3			N	-0-			5
12	1147	N	917	-0-	-230	-0-	13	1	904	3	N	-0-			5
01	992	N	886	-0-	-106	-0-	13	1	873	3	N	-0-			5
02	835	N	835	-0-	-0-	-0-	12	1	823	3	N	-0-			5
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-			20
12	0	N	-0-	-0-	-0-	-0-					N	-0-			20
01	0	N	-0-	-0-	-0-	-0-					N	-0-			20
02	0	N	-0-	-0-	-0-	-0-					N	-0-			20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-			25
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-			25
12	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-			25
01	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-			25
02	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-			25
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-			130
11	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-			130
12	2016	N	2016	-0-	-0-	-0-	13	1	2003	3	N	-0-			130
01	2027	N	2027	-0-	-0-	-0-	13	1	2014	3	N	-0-			130
02	1879	N	1879	-0-	-0-	-0-	12	1	1867	3	N	-0-			130
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT			130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	14	1	342	3	N	-0-					-0-
01	372	N	348	-0-	-24	-0-	14	1	334	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	13	1	306	3	N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					137
11	630	N	602	-0-	-28	-0-	602	3			N	-0-					137
12	651	N	636	-0-	-15	-0-	13	1	623	3	N	-0-					137
01	651	N	632	-0-	-19	-0-	13	1	619	3	N	-0-					137
02	592	N	592	-0-	-0-	-0-	12	1	580	3	N	-0-					137
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3934	-0-	-127	-0-	3858	3	76	9	N	69					261
11	3930	X	3625	-0-	-305	-0-	3625	3			N	-0-					261
12	4061	X	3764	-0-	-297	-0-	12	1	3752	3	N	-0-					261
01	3937	X	3811	-0-	-126	-0-	12	1	3679	3	N	109	199	1			171
							120	9									
02	3683	X	3402	-0-	-281	-0-	11	1	3391	3	N	-0-					171
03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					171

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2368	N	2368	-0-	-0-	-0-	114	1	2254	3	N	-0-					52
11	2033	N	2033	-0-	-0-	-0-	111	1	1922	3	N	-0-					52
12	2778	N	2778	-0-	-0-	-0-	126	1	2597	3	N	50					102
							55	9									
01	2596	N	2596	-0-	-0-	-0-	126	1	2470	3	N	-0-					102
02	2082	N	2082	-0-	-0-	-0-	118	1	1752	3	N	193	193	1			102
							212	9									
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					102

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0-	-0-	951	3	9	9	N	8					95
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					95
12	930	N	834	-0-	-96	-0-	13	1	821	3	N	-0-					95
01	961	N	861	-0-	-100	-0-	13	1	848	3	N	-0-					95
02	841	N	801	-0-	-40	-0-	13	1	788	3	N	-0-					95
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1699	-0-	-161	-0-	1699	3			N	-0-					20
11	1710	N	1585	-0-	-125	-0-	1585	3			N	-0-					20
12	1860	N	1785	-0-	-75	-0-	13	1	1772	3	N	-0-					20
01	2108	N	2108	-0-	-0-	-0-	13	1	2095	3	N	-0-					20
02	1862	N	1862	-0-	-0-	-0-	12	1	1850	3	N	-0-					20
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					20
10	2356	N	1403	-0-	-953	-0-	82	1	1320	3	N	1					125
							1	9									
11	1973	N	1973	-0-	-0-	-0-	79	1	1894	3	N	-0-					125
12	2263	N	2160	-0-	-103	-0-	94	1	2066	3	N	-0-					125
01	1982	N	1982	-0-	-0-	-0-	94	1	1888	3	N	-0-					125
02	1914	N	1857	-0-	-57	-0-	88	1	1607	3	N	147	127	1			145
							162	9									
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					145
10	558	N	512	-0-	-46	-0-	512	3			N	-0-					50
11	570	N	478	-0-	-92	-0-	478	3			N	-0-					50
12	527	N	498	-0-	-29	-0-	13	1	485	3	N	-0-					50
01	527	N	431	-0-	-96	-0-	13	1	412	3	N	5					55
							6	9									
02	464	N	70	-0-	-394	-0-	13	1	57	3	N	-0-					55
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					55
10	249	N	249	-0-	-0-	-0-	135	1	114	3	N	-0-					20
11	240	N	231	-0-	-9	-0-	131	1	100	3	N	-0-					20
12	248	N	230	-0-	-18	-0-	135	1	95	3	N	-0-					20
01	248	N	229	-0-	-19	-0-	135	1	94	3	N	-0-					20
02	232	N	212	-0-	-20	-0-	126	1	86	3	N	-0-					20
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					20
10	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					175
11	1315	N	1315	-0-	-0-	-0-	1301	3	14	9	N	13	176	1			12
12	1204	N	1204	-0-	-0-	-0-	13	1	1177	3	N	13					25
							14	9									
01	1178	N	1086	-0-	-92	-0-	13	1	1073	3	N	-0-					25
02	1102	N	245	-0-	-857	-0-	12	1	233	3	N	-0-					25
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					35
11	360	N	251	-0-	-109	-0-	251	3			N	-0-					35
12	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					35
01	434	N	170	-0-	-264	-0-	13	1	157	3	N	-0-					35
02	232	N	98	-0-	-134	-0-	12	1	86	3	N	-0-					35
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					35

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					130
11	540	N	292	-0-	-248	-0-	292	3			N	-0-					130
12	372	N	305	-0-	-67	-0-	13	1	292	3	N	-0-					130
01	341	N	276	-0-	-65	-0-	13	1	263	3	N	-0-					130
02	290	N	261	-0-	-29	-0-	13	1	248	3	N	-0-					130
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					130

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					90
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					90
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					90
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					90
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					90
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					90

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	568	-0-	-269	-0-	568	3			N	-0-					100
11	600	N	556	-0-	-44	-0-	541	3	15	9	N	14					114
12	651	N	572	-0-	-79	-0-	12	1	560	3	N	-0-					114
01	568	N	568	-0-	-0-	-0-	12	1	556	3	N	-0-					114
02	574	N	574	-0-	-0-	-0-	11	1	563	3	N	-0-					114
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					114

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					124
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					124
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					124
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					124
02	174	N	165	-0-	-9	-0-	165	3			N	-0-					124
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					124

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2144	X	2144	-0-	-0-	-0-	82	1	2052	3	N	9	165	1			18
							10	9									
11	1325	N	1325	-0-	-0-	-0-	79	1	1246	3	N	-0-					18
12	1116	N	941	-0-	-175	-0-	94	1	847	3	N	-0-					18
01	1746	N	1746	-0-	-0-	-0-	94	1	1631	3	N	19					37
							21	9									
02	1639	N	1639	-0-	-0-	-0-	88	1	1551	3	N	-0-					37
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					48
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					48
12	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					48
01	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					48
02	261	N	255	-0-	-6	-0-	12	1	243	3	N	-0-					48
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					48

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6507	X	6507	-0-	-0-	-0-	6251	3	256	9	N	233					324
11	6185	X	6185	-0-	-0-	-0-	6122	3	63	9	N	57	176	1			205
12	6286	X	6286	-0-	-0-	-0-	11	1	6275	3	N	-0-					205
01	6382	X	6382	-0-	-0-	-0-	11	1	6242	3	N	117					322
							129	9									
02	5844	X	5844	-0-	-0-	-0-	11	1	5741	3	N	84					406
							92	9									
03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					406

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	703	-0-	-227	-0-	703	3			N	-0-					37
11	780	N	694	-0-	-86	-0-	694	3			N	-0-					37
12	734	N	734	-0-	-0-	-0-	12	1	722	3	N	-0-					37
01	713	N	697	-0-	-16	-0-	12	1	685	3	N	-0-					37
02	667	N	644	-0-	-23	-0-	11	1	633	3	N	-0-					37
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					37

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1164	-0-	-107	-0-	1149	3	15	9	N	14					70
11	1290	N	1230	-0-	-60	-0-	1230	3			N	-0-					70
12	1302	N	1132	-0-	-170	-0-	14	1	1118	3	N	-0-					70
01	1178	N	949	-0-	-229	-0-	14	1	935	3	N	-0-					70
02	1189	N	907	-0-	-282	-0-	13	1	894	3	N	-0-					70
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					70

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					82
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					82
12	465	N	423	-0-	-42	-0-	12	1	411	3	N	-0-					82
01	434	N	430	-0-	-4	-0-	12	1	418	3	N	-0-					82
02	406	N	373	-0-	-33	-0-	12	1	361	3	N	-0-					82
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					82

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3028	-0-	-103	-0-	3028	2			N	-0-					22
11	3030	X	2881	-0-	-149	-0-	2881	2			N	-0-					22
12	3131	X	2878	-0-	-253	-0-	1	1	2877	2	N	-0-					22
01	3038	X	2903	-0-	-135	-0-	1	1	2879	2	N	21					43
							23	9									
02	2842	X	2570	-0-	-272	-0-	1	1	2569	2	N	-0-					43
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					43

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2866	-0-	-79	-0-	2835	3	31	9	N	28	182	1			153
11	2850	X	2635	-0-	-215	-0-	2635	3			N	-0-					153
12	2945	X	2706	-0-	-239	-0-	2706	3			N	-0-					153
01	2945	X	2798	-0-	-147	-0-	2699	3	99	9	N	90					243
02	2755	X	2466	-0-	-289	-0-	2466	3			N	-0-					243
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					243

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

10	682	N	649	-0-	-33	-0-	649	3			N	-0-					89
11	660	N	338	-0-	-322	-0-	338	3			N	-0-					89
12	682	N	274	-0-	-408	-0-	13	1	254	3	N	6					95
							7	9									
01	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					95
02	652	N	652	-0-	-0-	-0-	12	1	640	3	N	-0-					95
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					95

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

10	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	13	1	900	3	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	13	1	816	3	N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	12	1	726	3	N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

10	930	N	905	-0-	-25	-0-	905	3			N	-0-					60
11	870	N	682	-0-	-188	-0-	682	3			N	-0-					60
12	930	N	902	-0-	-28	-0-	14	1	888	3	N	-0-					60
01	899	N	890	-0-	-9	-0-	14	1	876	3	N	-0-					60
02	802	N	802	-0-	-0-	-0-	13	1	789	3	N	-0-					60
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					60

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

10	527	N	411	-0-	-116	-0-	411	3			N	-0-					8
11	510	N	391	-0-	-119	-0-	391	3			N	-0-					8
12	434	N	411	-0-	-23	-0-	13	1	398	3	N	-0-					8
01	410	N	410	-0-	-0-	-0-	13	1	397	3	N	-0-					8
02	380	N	380	-0-	-0-	-0-	12	1	368	3	N	-0-					8
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

10	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					192
11	1890	N	1795	-0-	-95	-0-	1795	3			N	-0-					192
12	2139	N	2114	-0-	-25	-0-	13	1	2101	3	N	-0-					192
01	2232	N	2085	-0-	-147	-0-	13	1	2072	3	N	-0-					192
02	1928	N	1928	-0-	-0-	-0-	12	1	1916	3	N	-0-					192
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

10	837	N	834	-0-	-3	-0-	834	3			N	-0-					117
11	840	N	784	-0-	-56	-0-	784	3			N	-0-					117
12	837	N	813	-0-	-24	-0-	14	1	799	3	N	-0-					117
01	837	N	802	-0-	-35	-0-	14	1	788	3	N	-0-					117
02	754	N	739	-0-	-15	-0-	13	1	726	3	N	-0-					117
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					117

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					100
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					100
12	651	N	639	-0-	-12	-0-	12	1	627	3	N	-0-					100
01	651	N	635	-0-	-16	-0-	13	1	622	3	N	-0-					100
02	609	N	548	-0-	-61	-0-	12	1	536	3	N	-0-					100
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					162
11	1290	N	1095	-0-	-195	-0-	1076	3	19	9	N	17					179
12	1178	N	1131	-0-	-47	-0-	12	1	1119	3	N	-0-					179
01	1147	N	1108	-0-	-39	-0-	12	1	1077	3	N	17					196
							19	9									
02	1073	N	983	-0-	-90	-0-	11	1	957	3	N	14					210
							15	9									
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					210

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					137
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					137
12	502	N	502	-0-	-0-	-0-	12	1	490	3	N	-0-					137
01	501	N	501	-0-	-0-	-0-	12	1	489	3	N	-0-					137
02	473	N	473	-0-	-0-	-0-	12	1	461	3	N	-0-					137
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					165
11	1020	N	916	-0-	-104	-0-	916	3			N	-0-					165
12	1085	N	957	-0-	-128	-0-	13	1	936	3	N	7					172
							8	9									
01	1023	N	951	-0-	-72	-0-	13	1	916	3	N	20	172	1			20
							22	9									
02	899	N	871	-0-	-28	-0-	12	1	859	3	N	-0-					20
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					20

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					70
11	900	N	854	-0-	-46	-0-	854	3			N	-0-					70
12	1023	N	890	-0-	-133	-0-	14	1	876	3	N	-0-					70
01	899	N	879	-0-	-20	-0-	14	1	865	3	N	-0-					70
02	821	N	821	-0-	-0-	-0-	13	1	808	3	N	-0-					70
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					70

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					150
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					150
12	1092	N	1092	-0-	-0-	-0-	12	1	1080	3	N	-0-					150
01	1056	N	1056	-0-	-0-	-0-	12	1	1044	3	N	-0-					150
02	435	N	394	-0-	-41	-0-	11	1	383	3	N	-0-					150
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					160
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					160
12	620	N	608	-0-	-12	-0-	13	1	595	3	N	-0-					160
01	620	N	593	-0-	-27	-0-	13	1	580	3	N	-0-					160
02	581	N	581	-0-	-0-	-0-	12	1	569	3	N	-0-					160
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					160

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2683	X	2683	-0-	-0-	-0-	114	1	2569	3	N	-0-					28
11	2517	X	2517	-0-	-0-	-0-	111	1	2406	3	N	-0-					28
12	2893	X	2893	-0-	-0-	-0-	127	1	2766	3	N	-0-					28
01	3112	X	3112	-0-	-0-	-0-	127	1	2985	3	N	-0-					28
02	2355	X	2355	-0-	-0-	-0-	119	1	2236	3	N	-0-					28
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					57
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					57
12	1178	N	1049	-0-	-129	-0-	13	1	1036	3	N	-0-					57
01	1178	N	1028	-0-	-150	-0-	13	1	1015	3	N	-0-					57
02	986	N	932	-0-	-54	-0-	12	1	920	3	N	-0-					57
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					57

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	162	-0-	-148	-0-	162	3			N	-0-					20
11	480	N	-0-	-0-	-480	-0-					N	-0-					20
12	496	N	225	-0-	-271	-0-	13	1	212	3	N	-0-					20
01	155	N	31	-0-	-124	-0-	13	1	18	3	N	-0-					20
02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					42
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					42
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					42
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					42
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					42
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					164
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					164
12	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					164
01	228	N	228	-0-	-0-	-0-	13	1	184	3	N	28	160	1			32
							31	9									
02	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					32
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					32

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					130
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					130
12	327	N	327	-0-	-0-	-0-	12	1	315	3	N	-0-					130
01	321	N	321	-0-	-0-	-0-	12	1	309	3	N	-0-					130
02	290	N	288	-0-	-2	-0-	11	1	277	3	N	-0-					130
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

10	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					180
11	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					180
12	1440	N	1440	-0-	-0-	-0-	13	1	1427	3	N	-0-					180
01	1451	N	1451	-0-	-0-	-0-	13	1	1438	3	N	-0-					180
02	1292	N	1292	-0-	-0-	-0-	12	1	1280	3	N	-0-					180
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

10	1147	N	1039	-0-	-108	-0-	1037	3	2	9	N	2					82
11	1140	N	1072	-0-	-68	-0-	1072	3			N	-0-					82
12	1106	N	1106	-0-	-0-	-0-	13	1	1093	3	N	-0-					82
01	1128	N	1128	-0-	-0-	-0-	13	1	1080	3	N	32					114
							35	9									
02	1044	N	1023	-0-	-21	-0-	12	1	1011	3	N	-0-					114
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					114

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	178	-0-	-256	-0-	178	3			N	-0-					33
11	330	N	174	-0-	-156	-0-	174	3			N	-0-					33
12	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					33
01	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					33
02	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-					33
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					33

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	174	-0-	-74	-0-	174	3			N	-0-					84
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					84
12	93	N	84	-0-	-9	-0-	12	1	72	3	N	-0-					84
01	186	N	12	-0-	-174	-0-	12	1			N	-0-					84
02	232	N	12	-0-	-220	-0-	12	1			N	-0-					84
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					90
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					90
12	341	N	295	-0-	-46	-0-	12	1	283	3	N	-0-					90
01	341	N	323	-0-	-18	-0-	12	1	311	3	N	-0-					90
02	261	N	12	-0-	-249	-0-	12	1			N	-0-					90
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					90

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	932	-0-	-29	-0-	932	3			N	-0-					145
11	930	N	908	-0-	-22	-0-	904	3	4	9	N	4					149
12	961	N	951	-0-	-10	-0-	14	1	937	3	N	-0-					149
01	930	N	860	-0-	-70	-0-	14	1	846	3	N	-0-					149
02	879	N	879	-0-	-0-	-0-	13	1	866	3	N	-0-					149
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					149

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					74
11	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					74
12	1346	N	1346	-0-	-0-	-0-	13	1	1333	3	N	-0-					74
01	1570	N	1570	-0-	-0-	-0-	13	1	1557	3	N	-0-					74
02	1340	N	1340	-0-	-0-	-0-	12	1	1328	3	N	-0-					74
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					82
11	1020	N	939	-0-	-81	-0-	939	3			N	-0-					82
12	1023	N	986	-0-	-37	-0-	14	1	961	3	N	10					92
							11	9									
01	963	N	963	-0-	-0-	-0-	14	1	949	3	N	-0-					92
02	899	N	890	-0-	-9	-0-	13	1	877	3	N	-0-					92
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					92

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	210	N	15	-0-	-195	-0-	15	3			N	-0-					-0-
12	217	N	124	-0-	-93	-0-	12	1	112	3	N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					179
11	450	N	344	-0-	-106	-0-	338	3	6	4	N	-0-	158	1	1	5	20
12	416	N	416	-0-	-0-	-0-	14	1	389	3	N	12					32
							13	9									
01	406	N	406	-0-	-0-	-0-	14	1	392	3	N	-0-					32
02	373	N	373	-0-	-0-	-0-	13	1	360	3	N	-0-					32
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					32

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1115	-0-	-32	-0-	1115	3			N	-0-					38
11	1080	N	1042	-0-	-38	-0-	1042	3			N	-0-					38
12	1147	N	1120	-0-	-27	-0-	13	1	1107	3	N	-0-					38
01	1116	N	1076	-0-	-40	-0-	13	1	1063	3	N	-0-					38
02	1182	N	1182	-0-	-0-	-0-	12	1	1170	3	N	-0-					38
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					38

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					32
11	900	N	772	-0-	-128	-0-	772	3			N	-0-					32
12	1102	N	1102	-0-	-0-	-0-	13	1	1089	3	N	-0-					32
01	930	N	889	-0-	-41	-0-	13	1	869	3	N	6					38
							7	9									
02	754	N	599	-0-	-155	-0-	12	1	587	3	N	-0-					38
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					38

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					18
11	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					18
12	2174	N	2174	-0-	-0-	-0-	14	1	2160	3	N	-0-					18
01	2036	N	2036	-0-	-0-	-0-	14	1	2022	3	N	-0-					18
02	1856	N	1856	-0-	-0-	-0-	13	1	1835	3	N	7					25
							8	9									
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					7
11	1410	N	1105	-0-	-305	-0-	1105	3			N	-0-					7
12	1457	N	1354	-0-	-103	-0-	13	1	1341	3	N	-0-					7
01	1395	N	1049	-0-	-346	-0-	13	1	1036	3	N	-0-					7
02	1381	N	1381	-0-	-0-	-0-	12	1	1369	3	N	-0-					7
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					7

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					20
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					20
12	502	N	502	-0-	-0-	-0-	13	1	489	3	N	-0-					20
01	496	N	493	-0-	-3	-0-	13	1	480	3	N	-0-					20
02	464	N	462	-0-	-2	-0-	12	1	450	3	N	-0-					20
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1203	-0-	-68	-0-	1203	3			N	-0-					43
11	1230	N	1145	-0-	-85	-0-	1145	3			N	-0-					43
12	1271	N	1237	-0-	-34	-0-	13	1	1224	3	N	-0-					43
01	1285	N	1285	-0-	-0-	-0-	13	1	1251	3	N	19					62
							21	9									
02	1102	N	1000	-0-	-102	-0-	12	1	988	3	N	-0-					62
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					62

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	558	-0-	-31	-0-	558	3			N	-0-					75
11	570	N	528	-0-	-42	-0-	528	3			N	-0-					75
12	589	N	582	-0-	-7	-0-	14	1	568	3	N	-0-					75
01	1284	N	1284	-0-	-0-	-0-	14	1	1270	3	N	-0-					75
02	2612	N	2612	-0-	-0-	-0-	13	1	2599	3	N	-0-					75
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					75

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					32
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					32
12	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					32
01	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					32
02	290	N	289	-0-	-1	-0-	13	1	276	3	N	-0-					32
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					179
11	990	N	942	-0-	-48	-0-	938	3	4	9	N	4	150	1			33
12	992	N	979	-0-	-13	-0-	14	1	965	3	N	-0-					33
01	961	N	957	-0-	-4	-0-	14	1	943	3	N	-0-					33
02	986	N	695	-0-	-291	-0-	13	1	682	3	N	-0-					33
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					33

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					28
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					28
12	509	N	509	-0-	-0-	-0-	13	1	496	3	N	-0-					28
01	500	N	500	-0-	-0-	-0-	13	1	487	3	N	-0-					28
02	464	N	428	-0-	-36	-0-	12	1	416	3	N	-0-					28
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1082	-0-	-96	-0-	1082	3			N	-0-					122
11	1170	N	941	-0-	-229	-0-	941	3			N	-0-					122
12	1147	N	908	-0-	-239	-0-	12	1	896	3	N	-0-					122
01	1085	N	398	-0-	-687	-0-	12	1	386	3	N	-0-					122
02	899	N	299	-0-	-600	-0-	11	1	288	3	N	-0-					122
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					122

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	944	-0-	-48	-0-	944	3			N	-0-					97
11	810	N	798	-0-	-12	-0-	798	3			N	-0-					97
12	961	N	12	-0-	-949	-0-	12	1			N	-0-					97
01	930	N	12	-0-	-918	-0-	12	1			N	-0-					97
02	783	N	12	-0-	-771	-0-	12	1			N	-0-					97
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					97

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					30
11	570	N	276	-0-	-294	-0-	276	3			N	-0-					30
12	589	N	13	-0-	-576	-0-	13	1			N	-0-					30
01	496	N	44	-0-	-452	-0-	13	1	20	3	N	10					40
							11	9									
02	261	N	43	-0-	-218	-0-	12	1	31	3	N	-0-					40
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					40

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	645	-0-	-37	-0-	645	3			N	-0-					87
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					87
12	651	N	645	-0-	-6	-0-	13	1	632	3	N	-0-					87
01	670	N	670	-0-	-0-	-0-	13	1	657	3	N	-0-					87
02	589	N	589	-0-	-0-	-0-	12	1	577	3	N	-0-					87
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	3			N	-0-			-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-			-0-
12	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-			-0-
01	62	N	61	-0-	-1	-0-	12	1	49	3	N	-0-			-0-
02	58	N	57	-0-	-1	-0-	11	1	46	3	N	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-			13
11	390	N	374	-0-	-16	-0-	374	3			N	-0-			13
12	424	N	424	-0-	-0-	-0-	13	1	411	3	N	-0-			13
01	403	N	398	-0-	-5	-0-	13	1	385	3	N	-0-			13
02	348	N	197	-0-	-151	-0-	12	1	185	3	N	-0-			13
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-			87
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-			87
12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			87
01	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			87
02	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			87
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-			55
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-			55
12	667	N	667	-0-	-0-	-0-	13	1	654	3	N	-0-			55
01	656	N	656	-0-	-0-	-0-	13	1	643	3	N	-0-			55
02	599	N	599	-0-	-0-	-0-	12	1	587	3	N	-0-			55
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	219	-0-	-91	-0-	219	3			N	-0-					57
11	300	N	168	-0-	-132	-0-	168	3			N	-0-					57
12	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					57
01	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-					57
02	337	N	337	-0-	-0-	-0-	12	1	325	3	N	-0-					57
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					57

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	728	-0-	-16	-0-	728	3			N	-0-					149
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					149
12	754	N	754	-0-	-0-	-0-	13	1	741	3	N	-0-					149
01	751	N	751	-0-	-0-	-0-	13	1	738	3	N	-0-					149
02	701	N	701	-0-	-0-	-0-	12	1	689	3	N	-0-					149
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					149

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					12
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					12
12	496	N	483	-0-	-13	-0-	13	1	470	3	N	-0-					12
01	496	N	485	-0-	-11	-0-	13	1	464	3	N	7					19
							8	9									
02	453	N	453	-0-	-0-	-0-	12	1	441	3	N	-0-					19
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					19

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					60
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					60
12	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					60
01	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					60
02	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					60
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					60

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	830	-0-	-100	-0-	830	3			N	-0-					107
11	900	N	856	-0-	-44	-0-	856	3			N	-0-					107
12	930	N	879	-0-	-51	-0-	13	1	866	3	N	-0-					107
01	884	N	884	-0-	-0-	-0-	13	1	871	3	N	-0-					107
02	841	N	824	-0-	-17	-0-	13	1	811	3	N	-0-					107
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					107

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					85
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					85
12	86	N	86	-0-	-0-	-0-	13	1	73	3	N	-0-					85
01	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					85
02	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					85
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					85

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	222	-0-	-212	-0-	222	3			N	-0-					28
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					28
12	372	N	370	-0-	-2	-0-	13	1	357	3	N	-0-					28
01	514	N	514	-0-	-0-	-0-	13	1	497	3	N	4					32
							4	9									
02	637	N	637	-0-	-0-	-0-	12	1	625	3	N	-0-					32
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					32

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					135
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					135
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					135
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					135
02	522	N	519	-0-	-3	-0-	519	3			N	-0-					135
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					40
11	600	N	524	-0-	-76	-0-	524	3			N	-0-					40
12	589	N	554	-0-	-35	-0-	13	1	541	3	N	-0-					40
01	558	N	542	-0-	-16	-0-	13	1	529	3	N	-0-					40
02	508	N	508	-0-	-0-	-0-	13	1	495	3	N	-0-					40
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					40

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	859	-0-	-9	-0-	859	3			N	-0-					120
11	840	N	805	-0-	-35	-0-	805	3			N	-0-					120
12	868	N	854	-0-	-14	-0-	12	1	842	3	N	-0-					120
01	868	N	848	-0-	-20	-0-	12	1	836	3	N	-0-					120
02	783	N	779	-0-	-4	-0-	12	1	767	3	N	-0-					120
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					120

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	771	-0-	-66	-0-	771	3			N	-0-					132
11	810	N	743	-0-	-67	-0-	743	3			N	-0-					132
12	806	N	772	-0-	-34	-0-	13	1	759	3	N	-0-					132
01	775	N	766	-0-	-9	-0-	13	1	753	3	N	-0-					132
02	725	N	715	-0-	-10	-0-	13	1	702	3	N	-0-					132
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					132

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	300	N	300	-0-	-0-	-0-	11	1	289	3	N	-0-					89
01	342	N	342	-0-	-0-	-0-	13	1	329	3	N	-0-					89
02	314	N	314	-0-	-0-	-0-	12	1	302	3	N	-0-					89
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					89

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					45
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					45
12	527	N	523	-0-	-4	-0-	13	1	510	3	N	-0-					45
01	527	N	251	-0-	-276	-0-	13	1	238	3	N	-0-					45
02	464	N	12	-0-	-452	-0-	12	1			N	-0-					45
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					45

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	869	-0-	-61	-0-	869	3			N	-0-					23
11	840	N	830	-0-	-10	-0-	830	3			N	-0-					23
12	868	N	868	-0-	-0-	-0-	12	1	856	3	N	-0-					23
01	868	N	844	-0-	-24	-0-	12	1	795	3	N	34					57
							37	9									
02	814	N	814	-0-	-0-	-0-	11	1	803	3	N	-0-					57
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					57

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-			17
11	270	N	262	-0-	-8	-0-	262	3			N	-0-			17
12	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-			17
01	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-			17
02	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-			17
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			17

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-			147
11	1170	N	1105	-0-	-65	-0-	1105	3			N	-0-			147
12	1209	N	449	-0-	-760	-0-	14	1	435	3	N	-0-			147
01	1209	N	303	-0-	-906	-0-	14	1	289	3	N	-0-			147
02	1596	N	1596	-0-	-0-	-0-	13	1	1583	3	N	-0-			147
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	379	-0-	-24	-0-	379	3			N	-0-			82
11	390	N	132	-0-	-258	-0-	132	3			N	-0-			82
12	907	N	907	-0-	-0-	-0-	13	1	894	3	N	-0-			82
01	808	N	808	-0-	-0-	-0-	13	1	795	3	N	-0-			82
02	698	N	698	-0-	-0-	-0-	12	1	686	3	N	-0-			82
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			82

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-			20
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-			20
12	363	N	363	-0-	-0-	-0-	14	1	349	3	N	-0-			20
01	352	N	352	-0-	-0-	-0-	14	1	338	3	N	-0-			20
02	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-			20
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			20

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	N	1171	-0-	-100	-0-	1171	3			N	-0-			48
11	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-			48
12	1240	N	1182	-0-	-58	-0-	13	1	1169	3	N	-0-			48
01	1178	N	1148	-0-	-30	-0-	13	1	1135	3	N	-0-			48
02	1073	N	1037	-0-	-36	-0-	12	1	1025	3	N	-0-			48
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT			48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					31
11	450	N	-0-	-0-	-450	-0-					N	-0-					31
12	389	N	389	-0-	-0-	-0-	2	1	387	3	N	-0-					31
01	1003	N	1003	-0-	-0-	-0-	13	1	959	3	N	28					59
							31	9									
02	693	N	693	-0-	-0-	-0-	12	1	681	3	N	-0-					59
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					59

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					122
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					122
12	558	N	500	-0-	-58	-0-	12	1	488	3	N	-0-					122
01	527	N	519	-0-	-8	-0-	12	1	507	3	N	-0-					122
02	493	N	482	-0-	-11	-0-	12	1	470	3	N	-0-					122
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					122

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					38
11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					38
12	1195	N	1195	-0-	-0-	-0-	14	1	1181	3	N	-0-					38
01	817	N	817	-0-	-0-	-0-	14	1	803	3	N	-0-					38
02	736	N	736	-0-	-0-	-0-	13	1	723	3	N	-0-					38
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					38

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					45
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					45
12	558	N	444	-0-	-114	-0-	13	1	431	3	N	-0-					45
01	620	N	13	-0-	-607	-0-	13	1			N	-0-					45
02	522	N	12	-0-	-510	-0-	12	1			N	-0-					45
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					45

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1030	-0-	-55	-0-	1030	3			N	-0-					38
11	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					38
12	1085	N	1037	-0-	-48	-0-	14	1	1023	3	N	-0-					38
01	1042	N	1042	-0-	-0-	-0-	14	1	1028	3	N	-0-					38
02	986	N	977	-0-	-9	-0-	13	1	964	3	N	-0-					38
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					95
11	480	N	-0-	-0-	-480	-0-					N	-0-					95
12	496	N	48	-0-	-448	-0-	2	1	46	3	N	-0-					95
01	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					95
02	494	N	494	-0-	-0-	-0-	13	1	481	3	N	-0-					95
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					95

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					15
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					15
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					15
01	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					15
02	232	N	229	-0-	-3	-0-	13	1	216	3	N	-0-					15
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					N	-0-					60
11	90	N	-0-	-0-	-90	-0-					N	-0-					60
12	31	N	-0-	-0-	-31	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	622	-0-	-60	-0-	622	3			N	-0-					109
11	630	N	600	-0-	-30	-0-	600	3			N	-0-					109
12	651	N	613	-0-	-38	-0-	13	1	597	3	N	3					112
							3	9									
01	638	N	638	-0-	-0-	-0-	13	1	625	3	N	-0-					112
02	580	N	512	-0-	-68	-0-	12	1	500	3	N	-0-					112
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					112

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1104	-0-	-136	-0-	1005	3	99	9	N	90	202	1			165
11	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					165
12	1643	N	1323	-0-	-320	-0-	13	1	1310	3	N	-0-					165
01	1343	N	1343	-0-	-0-	-0-	13	1	1289	3	N	37					202
							41	9									
02	1421	N	1046	-0-	-375	-0-	12	1	1034	3	N	-0-					202
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					202

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

10	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					124
11	150	N	-0-	-0-	-150	-0-					N	-0-					124
12	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					124
01	992	N	952	-0-	-40	-0-	12	1	926	3	N	13					137
							14	9									
02	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					137
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					137

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

10	2542	X	2166	-0-	-376	-0-	2166	3			N	-0-					20
11	2190	X	2066	-0-	-124	-0-	2066	3			N	-0-					20
12	2263	X	2043	-0-	-220	-0-	13	1	2030	3	N	-0-					20
01	2263	X	2044	-0-	-219	-0-	13	1	2031	3	N	-0-					20
02	2001	N	1897	-0-	-104	-0-	12	1	1885	3	N	-0-					20
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					20

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					18
11	1050	N	1033	-0-	-17	-0-	1033	3			N	-0-					18
12	1116	N	1105	-0-	-11	-0-	14	1	1091	3	N	-0-					18
01	1085	N	926	-0-	-159	-0-	14	1	912	3	N	-0-					18
02	1015	N	1015	-0-	-0-	-0-	13	1	1002	3	N	-0-					18
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					18

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	813	-0-	-55	-0-	813	3			N	-0-					53
11	810	N	730	-0-	-80	-0-	730	3			N	-0-					53
12	868	N	733	-0-	-135	-0-	12	1	721	3	N	-0-					53
01	806	N	705	-0-	-101	-0-	12	1	693	3	N	-0-					53
02	696	N	613	-0-	-83	-0-	12	1	601	3	N	-0-					53
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					139
11	780	N	757	-0-	-23	-0-	757	3			N	-0-					139
12	778	N	778	-0-	-0-	-0-	13	1	765	3	N	-0-					139
01	807	N	807	-0-	-0-	-0-	13	1	793	3	N	1	122	1			18
							1	9									
02	859	N	859	-0-	-0-	-0-	12	1	714	3	N	121					139
							133	9									
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					139

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	716	-0-	-28	-0-	716	3			N	-0-					154
11	720	N	676	-0-	-44	-0-	676	3			N	-0-					154
12	744	N	727	-0-	-17	-0-	13	1	714	3	N	-0-					154
01	730	N	730	-0-	-0-	-0-	13	1	683	3	N	31	164	1			21
							34	9									
02	736	N	736	-0-	-0-	-0-	12	1	550	3	N	158					179
							174	9									
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					179

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					30
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					30
12	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					30
01	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					30
02	174	N	164	-0-	-10	-0-	12	1	152	3	N	-0-					30
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

10	1023	N	986	-0-	-37	-0-	986	3			N	-0-					45
11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					45
12	1116	N	927	-0-	-189	-0-	13	1	914	3	N	-0-					45
01	992	N	918	-0-	-74	-0-	13	1	905	3	N	-0-					45
02	870	N	848	-0-	-22	-0-	12	1	836	3	N	-0-					45
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					45

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

10	744	N	739	-0-	-5	-0-	739	3			N	-0-					48
11	759	N	759	-0-	-0-	-0-	753	3	6	9	N	5					53
12	775	N	750	-0-	-25	-0-	13	1	737	3	N	-0-					53
01	750	N	750	-0-	-0-	-0-	13	1	737	3	N	-0-					53
02	725	N	690	-0-	-35	-0-	13	1	677	3	N	-0-					53
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					53

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

10	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					67
11	1170	N	1153	-0-	-17	-0-	1153	3			N	-0-					67
12	1203	N	1203	-0-	-0-	-0-	13	1	1190	3	N	-0-					67
01	1197	N	1197	-0-	-0-	-0-	13	1	1184	3	N	-0-					67
02	1102	N	911	-0-	-191	-0-	12	1	899	3	N	-0-					67
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	535	N	535	-0-	-0-	-0-	13	1	522	3	N	-0-					43
01	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					43
02	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					43
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					43

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	494	-0-	-2	-0-	494	3			N	-0-					53
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					53
12	521	N	521	-0-	-0-	-0-	13	1	508	3	N	-0-					53
01	512	N	512	-0-	-0-	-0-	13	1	499	3	N	-0-					53
02	464	N	419	-0-	-45	-0-	12	1	407	3	N	-0-					53
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					42
11	330	N	-0-	-0-	-330	-0-					N	-0-					42
12	93	N	-0-	-0-	-93	-0-					N	-0-					42
01	669	N	669	-0-	-0-	-0-	7	1	662	3	N	-0-					42
02	497	N	497	-0-	-0-	-0-	12	1	485	3	N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	249	3	2	9	N	2					30
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					30
12	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					30
01	265	N	265	-0-	-0-	-0-	13	1	249	3	N	3					33
							3	9									
02	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					33
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					33

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					15
11	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					15
12	1256	N	1256	-0-	-0-	-0-	13	1	1243	3	N	-0-					15
01	1333	N	1043	-0-	-290	-0-	13	1	1030	3	N	-0-					15
02	1247	N	937	-0-	-310	-0-	12	1	925	3	N	-0-					15
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					112
11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					112
12	1631	N	1631	-0-	-0-	-0-	16	1	1615	3	N	-0-					112
01	2446	N	2446	-0-	-0-	-0-	16	1	2430	3	N	-0-					112
02	2146	N	2146	-0-	-0-	-0-	15	1	2131	3	N	-0-					112
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					112

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					33
11	630	N	590	-0-	-40	-0-	568	3	22	9	N	20					53
12	620	N	602	-0-	-18	-0-	12	1	590	3	N	-0-					53
01	595	N	595	-0-	-0-	-0-	12	1	583	3	N	-0-					53
02	580	N	573	-0-	-7	-0-	11	1	562	3	N	-0-					53
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	908	-0-	-487	-0-	908	3			N	-0-					120
11	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					120
12	1480	N	1480	-0-	-0-	-0-	26	1	1454	3	N	-0-					120
01	1608	N	1608	-0-	-0-	-0-	26	1	1582	3	N	-0-					120
02	2900	N	3072	-0-	172	172	24	1	3048	3	N	-0-					120
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					120

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					75
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					75
12	403	N	312	-0-	-91	-0-	312	3			N	-0-					75
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					75
02	290	N	130	-0-	-160	-0-	130	3			N	-0-					75
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					75

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2026	-0-	-51	-0-	2026	3			N	-0-					207
11	1980	N	1909	-0-	-71	-0-	1901	3	8	9	N	7	181	1			33
12	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					33
01	2015	N	1949	-0-	-66	-0-	1949	3			N	-0-					33
02	1856	N	1804	-0-	-52	-0-	1775	3	29	9	N	26					59
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					59

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					174
11	1526	N	1526	-0-	-0-	-0-	1436	3	90	9	N	82	164	1			92
12	1092	N	1092	-0-	-0-	-0-	12	1	1080	3	N	-0-					92
01	1589	N	1589	-0-	-0-	-0-	12	1	1577	3	N	-0-					92
02	1380	N	1380	-0-	-0-	-0-	12	1	1368	3	N	-0-					92
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					92

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1687	-0-	-80	-0-	1687	3			N	-0-					112
11	1710	N	1602	-0-	-108	-0-	1602	3			N	-0-					112
12	1767	N	1636	-0-	-131	-0-	12	1	1615	3	N	8					120
							9	9									
01	1674	N	1613	-0-	-61	-0-	12	1	1601	3	N	-0-					120
02	1537	N	1302	-0-	-235	-0-	11	1	1291	3	N	-0-					120
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	506	-0-	-52	-0-	506	3			N	-0-					112
11	540	N	452	-0-	-88	-0-	443	3	9	9	N	8					120
12	558	N	473	-0-	-85	-0-	12	1	461	3	N	-0-					120
01	496	N	495	-0-	-1	-0-	12	1	483	3	N	-0-					120
02	435	N	401	-0-	-34	-0-	11	1	390	3	N	-0-					120
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					120

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

10	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					59
11	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					59
12	1259	N	1259	-0-	-0-	-0-	14	1	1245	3	N	-0-					59
01	1788	N	1788	-0-	-0-	-0-	14	1	1774	3	N	-0-					59
02	1225	N	1225	-0-	-0-	-0-	13	1	1212	3	N	-0-					59
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					59

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

10	1612	N	1418	-0-	-194	-0-	1414	3	4	9	N	4					239
11	1560	N	1163	-0-	-397	-0-	1163	3			N	-0-					239
12	1609	N	1609	-0-	-0-	-0-	13	1	1419	3	N	161	183	1			217
							177	9									
01	1426	N	1369	-0-	-57	-0-	13	1	1352	3	N	4					221
							4	9									
02	1401	N	1401	-0-	-0-	-0-	12	1	1389	3	N	-0-					221
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					221

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

10	1085	N	1054	-0-	-31	-0-	1054	3			N	-0-					140
11	990	N	949	-0-	-41	-0-	949	3			N	-0-					140
12	1085	N	1043	-0-	-42	-0-	13	1	1030	3	N	-0-					140
01	1054	N	1002	-0-	-52	-0-	13	1	989	3	N	-0-					140
02	928	N	873	-0-	-55	-0-	12	1	861	3	N	-0-					140
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					140

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

10	1550	N	1421	-0-	-129	-0-	1421	3			N	-0-					165
11	1470	N	1444	-0-	-26	-0-	1444	3			N	-0-					165
12	1520	N	1520	-0-	-0-	-0-	13	1	1507	3	N	-0-					165
01	1465	N	1465	-0-	-0-	-0-	13	1	1452	3	N	-0-					165
02	1392	N	484	-0-	-908	-0-	12	1	472	3	N	-0-					165
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					94
11	2010	N	1964	-0-	-46	-0-	1964	3			N	-0-					94
12	2020	N	2020	-0-	-0-	-0-	12	1	2008	3	N	-0-					94
01	2201	N	2048	-0-	-153	-0-	12	1	2036	3	N	-0-					94
02	2061	N	2061	-0-	-0-	-0-	11	1	2050	3	N	-0-					94
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					94

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					12
11	960	N	924	-0-	-36	-0-	924	3			N	-0-					12
12	992	N	953	-0-	-39	-0-	12	1	941	3	N	-0-					12
01	992	N	964	-0-	-28	-0-	12	1	952	3	N	-0-					12
02	925	N	925	-0-	-0-	-0-	12	1	913	3	N	-0-					12
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2767	N	2767	-0-	-0-	-0-	2767	3			N	-0-					70
11	2900	N	2900	-0-	-0-	-0-	2898	3	2	9	N	2					72
12	2902	N	2902	-0-	-0-	-0-	13	1	2889	3	N	-0-					72
01	2391	N	2391	-0-	-0-	-0-	13	1	2378	3	N	-0-					72
02	2170	N	2170	-0-	-0-	-0-	12	1	2150	3	N	7					79
							8	9									
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					79

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	335	-0-	-781	-0-	335	3			N	-0-					57
11	450	N	166	-0-	-284	-0-	166	3			N	-0-					57
12	527	N	12	-0-	-515	-0-	12	1			N	-0-					57
01	341	N	12	-0-	-329	-0-	12	1			N	-0-					57
02	174	N	13	-0-	-161	-0-	12	1	1	3	N	-0-					57
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					152
11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					152
12	1054	N	1019	-0-	-35	-0-	13	1	1006	3	N	-0-					152
01	1085	N	1000	-0-	-85	-0-	13	1	987	3	N	-0-					152
02	986	N	874	-0-	-112	-0-	12	1	862	3	N	-0-					152
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					30
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					30
12	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					30
01	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					30
02	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					30
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					30

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					87
11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					87
12	2263	N	2237	-0-	-26	-0-	13	1	2204	3	N	18					105
							20	9									
01	2232	N	2178	-0-	-54	-0-	13	1	2165	3	N	-0-					105
02	2037	N	2037	-0-	-0-	-0-	12	1	2025	3	N	-0-					105
03	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					105

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1740	N	1110	-0-	-630	-0-	79	1	494	3	N	23	185	1			38
							512	4	25	9							
*05	1050	N	1050	-0-	-0-	-0-	82	1	968	3	N	-0-					38
*06	1153	N	1153	-0-	-0-	-0-	79	1	1074	3	N	-0-					38
*07	1197	N	1197	-0-	-0-	-0-	82	1	1115	3	N	-0-					38
*08	1236	N	1236	-0-	-0-	-0-	82	1	1154	3	N	-0-					38
*09	1330	N	1330	-0-	-0-	-0-	79	1	1251	3	N	-0-					38
*10	1209	N	271	-0-	-938	-0-	82	1	189	3	N	-0-					38
*11	1200	N	664	-0-	-536	-0-	664	3			N	-0-					38
*12	1638	N	1638	-0-	-0-	-0-	13	1	1625	3	N	-0-					38
*01	1195	N	1195	-0-	-0-	-0-	13	1	1182	3	N	-0-					38
*02	1017	N	1017	-0-	-0-	-0-	12	1	1005	3	N	-0-					38
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					38

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					79
11	1170	N	1067	-0-	-103	-0-	1067	3			N	-0-					79
12	1147	N	1102	-0-	-45	-0-	12	1	1090	3	N	-0-					79
01	1116	N	1083	-0-	-33	-0-	12	1	1071	3	N	-0-					79
02	1044	N	1005	-0-	-39	-0-	12	1	993	3	N	-0-					79
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	340	-0-	-590	-0-	340	3			N	-0-					71
11	900	N	126	-0-	-774	-0-	126	3			N	-0-					71
12	589	N	222	-0-	-367	-0-	14	1	208	3	N	-0-					71
01	411	N	411	-0-	-0-	-0-	14	1	397	3	N	-0-					71
02	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					71
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					71

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	266	-0-	-881	-0-	266	3			N	-0-					102
11	1140	N	292	-0-	-848	-0-	292	3			N	-0-					102
12	1085	N	85	-0-	-1000	-0-	13	1	72	3	N	-0-					102
01	819	N	819	-0-	-0-	-0-	13	1	806	3	N	-0-					102
02	713	N	713	-0-	-0-	-0-	12	1	701	3	N	-0-					102
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	1840	-0-	-1229	-0-	1779	3	61	9	N	55	179	1			230
11	2670	N	1220	-0-	-1450	-0-	1220	3			N	-0-					230
12	2974	N	2974	-0-	-0-	-0-	13	1	2961	3	N	-0-					230
01	2778	N	2778	-0-	-0-	-0-	13	1	2765	3	N	-0-					230
02	2736	N	2736	-0-	-0-	-0-	12	1	2579	3	N	132					362
							145	9									
03	2976	N	NO RPT	-0-	-2976	-0-					N	NO RPT					362

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2066	N	2066	-0-	-0-	-0-	82	1	1984	3	N	-0-					132
11	1650	N	1515	-0-	-135	-0-	79	1	1436	3	N	-0-					132
12	1898	N	1898	-0-	-0-	-0-	94	1	1804	3	N	-0-					132
01	2103	N	2103	-0-	-0-	-0-	94	1	1981	3	N	25					157
							28	9									
02	2364	N	2364	-0-	-0-	-0-	88	1	2276	3	N	-0-					157
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					157

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	267	3	29	4	N	-0-					10
11	1350	N	928	-0-	-422	-0-	928	3			N	-0-					10
12	1054	N	578	-0-	-476	-0-	12	1	566	3	N	-0-					10
01	1213	N	1213	-0-	-0-	-0-	13	1	1200	3	N	-0-					10
02	899	N	596	-0-	-303	-0-	12	1	584	3	N	-0-					10
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					10

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					77
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					77
12	1271	N	1253	-0-	-18	-0-	14	1	1239	3	N	-0-					77
01	1311	N	1311	-0-	-0-	-0-	14	1	1297	3	N	-0-					77
02	1247	N	1217	-0-	-30	-0-	13	1	1204	3	N	-0-					77
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					77

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	680	-0-	-374	-0-	82	1	598	2	N	-0-					111
11	1020	X	331	-0-	-689	-0-	79	1	252	2	N	-0-	1	5			110
12	2879	X	2879	-0-	-0-	-0-	95	1	2784	2	N	-0-					110
01	3342	X	3342	-0-	-0-	-0-	95	1	3247	2	N	-0-					110
02	986	X	562	-0-	-424	-0-	89	1	473	2	N	-0-					110
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					110

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1308	-0-	-87	-0-	1308	3			N	-0-					102
11	1350	N	1122	-0-	-228	-0-	1102	3	20	9	N	18					120
12	1457	N	306	-0-	-1151	-0-	12	1	294	3	N	-0-					120
01	1302	N	315	-0-	-987	-0-	12	1	303	3	N	-0-					120
02	1073	N	14	-0-	-1059	-0-	11	1	3	3	N	-0-					120
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					120

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	968	3			N	-0-					115
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					115
12	1047	N	1047	-0-	-0-	-0-	13	1	1034	3	N	-0-					115
01	961	N	366	-0-	-595	-0-	13	1	353	3	N	-0-					115
02	1219	N	1219	-0-	-0-	-0-	12	1	1207	3	N	-0-					115
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					115

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	933	-0-	-28	-0-	933	3			N	-0-					42
11	930	N	868	-0-	-62	-0-	868	3			N	-0-					42
12	1016	N	1016	-0-	-0-	-0-	12	1	925	3	N	72					114
							79	9									
01	930	N	890	-0-	-40	-0-	12	1	878	3	N	-0-					114
02	874	N	874	-0-	-0-	-0-	11	1	841	3	N	20					134
							22	9									
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					134

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1781	-0-	-203	-0-	1781	3			N	-0-					180
11	1890	N	1709	-0-	-181	-0-	1709	3			N	-0-					180
12	1984	N	1781	-0-	-203	-0-	13	1	1768	3	N	-0-					180
01	1767	N	1686	-0-	-81	-0-	13	1	1656	3	N	15					195
							17	9									
02	1653	N	1485	-0-	-168	-0-	12	1	1473	3	N	-0-					195
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					195

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	41	-0-	-83	-0-	41	3			N	-0-					167
11	210	N	-0-	-0-	-210	-0-					N	-0-					167
12	297	N	297	-0-	-0-	-0-	8	1	289	3	N	-0-					167
01	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					167
02	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					167
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1366	-0-	-91	-0-	1357	3	9	9	N	8					160
11	1380	N	1112	-0-	-268	-0-	1112	3			N	-0-					160
12	1426	N	1343	-0-	-83	-0-	1343	3			N	-0-					160
01	1364	N	1345	-0-	-19	-0-	1326	3	19	9	N	17	140	1			37
02	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					37
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					37

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	966	-0-	-181	-0-	966	3			N	-0-					17
11	1020	N	894	-0-	-126	-0-	894	3			N	-0-					17
12	992	N	917	-0-	-75	-0-	13	1	904	3	N	-0-					17
01	961	N	884	-0-	-77	-0-	13	1	871	3	N	-0-					17
02	870	N	801	-0-	-69	-0-	12	1	789	3	N	-0-					17
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1702	N	1679	-0-	-23	-0-	1670	3	9	9	N	8					55
11	1110	N	844	-0-	-266	-0-	844	3			N	-0-					55
12	1426	X	950	-0-	-476	-0-	13	1	937	3	N	-0-					55
01	1426	X	925	-0-	-501	-0-	13	1	912	3	N	-0-					55
02	1334	X	871	-0-	-463	-0-	12	1	826	3	N	30					85
							33	9									
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					85

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4367	X	4367	-0-	-0-	-0-	4367	3			N	-0-					28
11	3942	X	3942	-0-	-0-	-0-	3942	3			N	-0-					28
12	3921	X	3921	-0-	-0-	-0-	3921	3			N	-0-					28
01	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					28
02	3132	X	2914	-0-	-218	-0-	2914	3			N	-0-					28
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					28

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					84
11	1530	N	1486	-0-	-44	-0-	1486	3			N	-0-					84
12	1674	N	1592	-0-	-82	-0-	13	1	1579	3	N	-0-					84
01	1581	N	1557	-0-	-24	-0-	13	1	1544	3	N	-0-					84
02	1450	N	1440	-0-	-10	-0-	12	1	1428	3	N	-0-					84
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2126	N	2126	-0-	-0-	-0-	2104	3	22	9	N	20					62
11	2030	N	2030	-0-	-0-	-0-	2006	3	24	9	N	22					84
12	1590	N	1590	-0-	-0-	-0-	14	1	1576	3	N	-0-					84
01	2139	N	1951	-0-	-188	-0-	14	1	1898	3	N	35					119
							39	9									
02	1972	N	1838	-0-	-134	-0-	13	1	1802	3	N	21					140
							23	9									
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					140

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					177
11	436	N	436	-0-	-0-	-0-	410	3	26	9	N	24	183	1			18
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					18
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					18
02	435	N	378	-0-	-57	-0-	350	3	28	9	N	25					43
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					43

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3362	X	3362	-0-	-0-	-0-	114	1	3248	2	N	-0-					129
11	3268	X	3268	-0-	-0-	-0-	111	1	3140	2	N	15					144
							17	9									
12	2852	X	2255	-0-	-597	-0-	127	1	2128	2	N	-0-					144
01	2852	X	1281	-0-	-1571	-0-	127	1	1154	2	N	-0-					144
02	3394	X	3394	-0-	-0-	-0-	119	1	3275	2	N	-0-					144
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					144

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1944	-0-	-9	-0-	1944	3			N	-0-					72
11	1860	N	1788	-0-	-72	-0-	1788	3			N	-0-					72
12	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					72
01	1953	N	1930	-0-	-23	-0-	1930	3			N	-0-					72
02	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					72
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					115
11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					115
12	961	N	597	-0-	-364	-0-	13	1	584	3	N	-0-					115
01	1212	N	1212	-0-	-0-	-0-	13	1	1199	3	N	-0-					115
02	1097	N	1097	-0-	-0-	-0-	12	1	1085	3	N	-0-					115
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					115

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					152
11	1020	N	968	-0-	-52	-0-	968	3			N	-0-					152
12	1054	N	1000	-0-	-54	-0-	13	1	981	3	N	5	131	1			26
							6	9									
01	1001	N	1001	-0-	-0-	-0-	13	1	988	3	N	-0-					26
02	931	N	931	-0-	-0-	-0-	12	1	919	3	N	-0-					26
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					26

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	996	-0-	-58	-0-	973	3	23	9	N	21					70
11	900	N	553	-0-	-347	-0-	553	3			N	-0-					70
12	930	N	523	-0-	-407	-0-	13	1	510	3	N	-0-					70
01	992	N	478	-0-	-514	-0-	13	1	465	3	N	-0-					70
02	522	N	452	-0-	-70	-0-	12	1	440	3	N	-0-					70
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					70

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					307
11	829	N	829	-0-	-0-	-0-	829	3			N	-0-					307
12	1302	N	837	-0-	-465	-0-	12	1	767	3	N	53	190	1			170
							58	9									
01	930	N	853	-0-	-77	-0-	12	1	817	3	N	22					192
							24	9									
02	812	N	732	-0-	-80	-0-	12	1	720	3	N	-0-					192
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					192

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1400	-0-	-88	-0-	1400	3			N	-0-					127
11	1410	N	1336	-0-	-74	-0-	1336	3			N	-0-					127
12	1457	N	1377	-0-	-80	-0-	13	1	1364	3	N	-0-					127
01	1395	N	1094	-0-	-301	-0-	13	1	1081	3	N	-0-					127
02	1361	N	1361	-0-	-0-	-0-	12	1	1349	3	N	-0-					127
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					127

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	1059	3	1	9	N	1	2	5			194
11	1020	N	1017	-0-	-3	-0-	1017	3			N	-0-					194
12	1076	N	1076	-0-	-0-	-0-	13	1	1063	3	N	-0-					194
01	1109	N	1109	-0-	-0-	-0-	13	1	1043	3	N	48					242
							53	9									
02	991	N	991	-0-	-0-	-0-	12	1	979	3	N	-0-					242
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					242

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	626	-0-	-25	-0-	626	3			N	-0-					45
11	750	N	536	-0-	-214	-0-	536	3			N	-0-					45
12	775	N	287	-0-	-488	-0-	13	1	274	3	N	-0-					45
01	620	N	219	-0-	-401	-0-	13	1	206	3	N	-0-					45
02	522	N	211	-0-	-311	-0-	12	1	199	3	N	-0-					45
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	138	-0-	-296	-0-	138	3			N	-0-					10
11	150	N	-0-	-0-	-150	-0-					N	-0-					10
12	124	N	16	-0-	-108	-0-	13	1	3	3	N	-0-					10
01	124	N	31	-0-	-93	-0-	13	1	18	3	N	-0-					10
02	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-					10
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					65
11	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					65
12	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					65
01	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					65
02	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					65
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					65

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1149	-0-	-29	-0-	1149	3			N	-0-					120
11	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					120
12	1178	N	1138	-0-	-40	-0-	13	1	1125	3	N	-0-					120
01	1147	N	1125	-0-	-22	-0-	13	1	1112	3	N	-0-					120
02	1044	N	1005	-0-	-39	-0-	12	1	993	3	N	-0-					120
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					324
11	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					324
12	2635	X	2617	-0-	-18	-0-	12	1	2605	3	N	-0-					324
01	2713	X	2713	-0-	-0-	-0-	12	1	2701	3	N	-0-					324
02	2699	X	2699	-0-	-0-	-0-	11	1	2688	3	N	-0-					324
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					324

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	733	-0-	-259	-0-	733	3			N	-0-					195
11	900	N	770	-0-	-130	-0-	770	3			N	-0-	43	5			152
12	868	N	713	-0-	-155	-0-	13	1	700	3	N	-0-					152
01	744	N	726	-0-	-18	-0-	13	1	713	3	N	-0-					152
02	754	N	586	-0-	-168	-0-	12	1	574	3	N	-0-					152
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					152

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					64
11	1500	N	1485	-0-	-15	-0-	1485	3			N	-0-					64
12	1550	N	1536	-0-	-14	-0-	13	1	1523	3	N	-0-					64
01	1610	N	1610	-0-	-0-	-0-	13	1	1597	3	N	-0-					64
02	1450	N	1443	-0-	-7	-0-	13	1	1430	3	N	-0-					64
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1232	N	1232	-0-	-0-	-0-	1189	3	43	9	N	39					87
11	1140	N	1123	-0-	-17	-0-	1123	3			N	-0-					87
12	1178	N	888	-0-	-290	-0-	13	1	875	3	N	-0-					87
01	1178	N	1005	-0-	-173	-0-	13	1	979	3	N	12					99
							13	9									
02	1073	N	1066	-0-	-7	-0-	12	1	1054	3	N	-0-					99
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-			43
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-			43
12	535	N	535	-0-	-0-	-0-	14	1	521	3	N	-0-			43
01	631	N	631	-0-	-0-	-0-	14	1	617	3	N	-0-			43
02	476	N	476	-0-	-0-	-0-	13	1	463	3	N	-0-			43
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2573	N	2177	-0-	-396	-0-	2177	3			N	-0-			124
11	2190	N	1802	-0-	-388	-0-	1802	3			N	-0-			124
12	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-			124
01	2170	N	2073	-0-	-97	-0-	2073	3			N	-0-			124
02	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-			124
03	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT			124

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-			129
11	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-			129
12	2088	N	2088	-0-	-0-	-0-	14	1	2074	3	N	-0-			129
01	2093	N	2093	-0-	-0-	-0-	14	1	2079	3	N	-0-			129
02	1927	N	1927	-0-	-0-	-0-	13	1	1914	3	N	-0-			129
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT			129

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-			135
11	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-			135
12	2401	N	2401	-0-	-0-	-0-	13	1	2388	3	N	-0-			135
01	2383	N	2383	-0-	-0-	-0-	13	1	2370	3	N	-0-			135
02	2146	N	2118	-0-	-28	-0-	12	1	2106	3	N	-0-			135
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT			135

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			17
11	0	N	-0-	-0-	-0-	-0-					N	-0-			17
12	0	N	-0-	-0-	-0-	-0-					N	-0-			17
01	0	N	-0-	-0-	-0-	-0-					N	-0-			17
02	0	N	-0-	-0-	-0-	-0-					N	-0-			17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2807	N	2807	-0-	-0-	-0-	2796	3	11	9	N	10			127
11	2910	N	2606	-0-	-304	-0-	2606	3			N	-0-			127
12	2914	N	2750	-0-	-164	-0-	13	1	2737	3	N	-0-			127
01	2821	N	2761	-0-	-60	-0-	13	1	2748	3	N	-0-			127
02	2611	N	2611	-0-	-0-	-0-	12	1	2599	3	N	-0-			127
03	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT			127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3206	-0-	-359	-0-	114	1	3088	3	N	4	178	1			20
							4	9									
11	3450	X	2395	-0-	-1055	-0-	111	1	2272	3	N	11					31
							12	9									
12	3503	X	3486	-0-	-17	-0-	127	1	3346	3	N	12					43
							13	9									
01	3503	X	3255	-0-	-248	-0-	127	1	3128	3	N	-0-					43
02	3219	X	3031	-0-	-188	-0-	118	1	2913	3	N	-0-					43
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					43

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

10	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					23
11	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					23
12	1767	N	1633	-0-	-134	-0-	13	1	1620	3	N	-0-					23
01	1736	N	1460	-0-	-276	-0-	13	1	1447	3	N	-0-					23
02	1595	N	1351	-0-	-244	-0-	12	1	1339	3	N	-0-					23
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

10	1767	N	1725	-0-	-42	-0-	1725	3			N	-0-					74
11	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					74
12	1693	N	1693	-0-	-0-	-0-	13	1	1680	3	N	-0-					74
01	1736	N	1712	-0-	-24	-0-	13	1	1699	3	N	-0-					74
02	1569	N	1569	-0-	-0-	-0-	13	1	1556	3	N	-0-					74
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					74

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

10	3100	N	3113	-0-	13	13	3113	3			N	-0-					10
11	2267	N	2254	-0-	-13	-0-	2254	3			N	-0-					10
12	2412	N	2412	-0-	-0-	-0-	13	1	2399	3	N	-0-					10
01	2424	N	2424	-0-	-0-	-0-	13	1	2411	3	N	-0-					10
02	2233	N	2233	-0-	-0-	-0-	12	1	2221	3	N	-0-					10
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					256
11	3666	X	3666	-0-	-0-	-0-	3666	3			N	-0-					256
12	3739	X	3739	-0-	-0-	-0-	3739	3			N	-0-					256
01	3775	X	3775	-0-	-0-	-0-	3670	3	105	9	N	95	174	1			177
02	3423	X	3423	-0-	-0-	-0-	3423	3			N	-0-					177
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					177

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3161	X	3161	-0-	-0-	-0-	163	1	2998	3	N	-0-					246
11	2773	X	2773	-0-	-0-	-0-	158	1	2614	3	N	1					247
							1	9									
12	911	X	911	-0-	-0-	-0-	163	1	748	3	N	-0-					247
01	3250	X	3250	-0-	-0-	-0-	163	1	3087	3	N	-0-					247
02	3032	X	3032	-0-	-0-	-0-	153	1	2879	3	N	-0-					247
03	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					247

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1266	-0-	-98	-0-	1266	3			N	-0-					180
11	1213	N	1213	-0-	-0-	-0-	1192	3	21	9	N	19	164	1			35
12	1333	N	1194	-0-	-139	-0-	1194	3			N	-0-					35
01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					35
02	1160	N	951	-0-	-209	-0-	901	3	50	9	N	45					80
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					80

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	749	-0-	-1266	-0-	749	3			N	-0-					64
11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					64
12	2077	N	2053	-0-	-24	-0-	13	1	2040	3	N	-0-					64
01	1773	N	1773	-0-	-0-	-0-	13	1	1760	3	N	-0-					64
02	1943	N	1704	-0-	-239	-0-	13	1	1691	3	N	-0-					64
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					64

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	93	1			109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	221	-0-	-461	-0-	221	3			N	-0-					28
11	450	N	348	-0-	-102	-0-	348	3			N	-0-					28
12	434	N	414	-0-	-20	-0-	13	1	388	3	N	12					40
							13	9									
01	634	N	634	-0-	-0-	-0-	13	1	621	3	N	-0-					40
02	348	N	197	-0-	-151	-0-	12	1	185	3	N	-0-					40
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					40

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2944	X	2944	-0-	-0-	-0-	135	1	2728	3	N	74	182	1			144
							81	9									
11	2270	X	2270	-0-	-0-	-0-	131	1	2139	3	N	-0-					144
12	3575	X	3575	-0-	-0-	-0-	149	1	3376	3	N	45					189
							50	9									
01	3538	X	3538	-0-	-0-	-0-	149	1	3389	3	N	-0-					189
02	3427	X	3427	-0-	-0-	-0-	140	1	3114	3	N	157	191	1			155
							173	9									
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					155

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1409	-0-	-1505	-0-	1284	3	125	9	N	114					179
11	2820	X	684	-0-	-2136	-0-	684	3			N	-0-					179
12	3675	X	3675	-0-	-0-	-0-	12	1	3663	3	N	-0-					179
01	5251	X	5251	-0-	-0-	-0-	12	1	5151	3	N	80					259
							88	9									
02	2444	X	2444	-0-	-0-	-0-	11	1	2433	3	N	-0-					259
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					259

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1797	-0-	-63	-0-	1797	3			N	-0-					142
11	1800	N	1560	-0-	-240	-0-	1560	3			N	-0-					142
12	1984	N	1729	-0-	-255	-0-	13	1	1716	3	N	-0-					142
01	1821	N	1821	-0-	-0-	-0-	13	1	1789	3	N	17					159
							19	9									
02	1705	N	1705	-0-	-0-	-0-	12	1	1693	3	N	-0-					159
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					159

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2549	-0-	-241	-0-	2536	3	13	9	N	12					99
11	2700	X	1006	-0-	-1694	-0-	1006	3			N	-0-					99
12	2790	X	29	-0-	-2761	-0-	13	1	16	3	N	-0-					99
01	2728	X	13	-0-	-2715	-0-	13	1			N	-0-					99
02	2494	X	12	-0-	-2482	-0-	12	1			N	-0-					99
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					99

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2711	-0-	-451	-0-	2711	3			N	-0-					156
11	3060	X	2476	-0-	-584	-0-	2476	3			N	-0-					156
12	3162	X	2499	-0-	-663	-0-	13	1	2485	3	N	1					157
							1	9									
01	3069	X	2398	-0-	-671	-0-	13	1	2385	3	N	-0-					157
02	2871	X	2493	-0-	-378	-0-	12	1	2481	3	N	-0-					157
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					157

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					137
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					137
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					137
01	217	N	173	-0-	-44	-0-	13	1	160	3	N	-0-					137
02	203	N	175	-0-	-28	-0-	12	1	163	3	N	-0-					137
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					242
11	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					242
12	1836	N	1836	-0-	-0-	-0-	27	1	1809	3	N	-0-					242
01	1787	N	1787	-0-	-0-	-0-	27	1	1760	3	N	-0-					242
02	1752	N	1752	-0-	-0-	-0-	25	1	1727	3	N	-0-					242
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					242

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3307	-0-	-196	-0-	3098	3	209	9	N	190	190	1			193
11	3510	X	2876	-0-	-634	-0-	2876	3			N	-0-					193
12	3627	X	2780	-0-	-847	-0-	12	1	2768	3	N	-0-					193
01	3627	X	2895	-0-	-732	-0-	12	1	2772	3	N	101	190	1			104
							111	9									
02	3277	X	2778	-0-	-499	-0-	11	1	2767	3	N	-0-					104
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					104

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1271	-0-	-155	-0-	1268	3	3	9	N	3	185	1			47
11	1320	N	1270	-0-	-50	-0-	1195	3	75	9	N	68					115
12	1333	N	1220	-0-	-113	-0-	1220	3			N	-0-					115
01	1271	N	709	-0-	-562	-0-	709	3			N	-0-					115
02	1218	N	361	-0-	-857	-0-	361	3			N	-0-					115
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					115

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1349	-0-	-139	-0-	135	1	1151	3	N	57	189	1			84
							63	9									
11	1702	N	1702	-0-	-0-	-0-	131	1	1571	3	N	-0-					84
12	1790	N	1790	-0-	-0-	-0-	163	1	1517	3	N	100					184
							110	9									
01	1615	N	1615	-0-	-0-	-0-	163	1	1452	3	N	-0-					184
02	1653	N	1561	-0-	-92	-0-	152	1	1409	3	N	-0-					184
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					184

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0-	-0-	377	1	985	3	N	-0-					241
11	1187	N	1187	-0-	-0-	-0-	364	1	823	3	N	-0-					241
12	3100	N	4547	-0-	1447	1447	389	1	4138	3	N	18					259
							20	9									
01	3100	N	2361	-0-	-739	708	389	1	1972	3	N	-0-					259
02	2800	N	2092	-0-	-708	-0-	364	1	1728	3	N	-0-					259
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					259

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3404	X	3404	-0-	-0-	-0-	163	1	3241	3	N	-0-					67
11	3581	X	3581	-0-	-0-	-0-	158	1	3423	3	N	-0-					67
12	3771	X	3771	-0-	-0-	-0-	177	1	3594	3	N	-0-					67
01	3709	X	3709	-0-	-0-	-0-	177	1	3532	3	N	-0-					67
02	3138	X	3138	-0-	-0-	-0-	165	1	2973	3	N	-0-					67
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					67

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	177	1	820	3	N	-0-					186
11	1131	N	1131	-0-	-0-	-0-	171	1	766	3	N	176					362
							194	9									
12	1006	N	1006	-0-	-0-	-0-	189	1	817	3	N	-0-					362
01	1100	N	1100	-0-	-0-	-0-	189	1	814	3	N	88	196	1			254
							97	9									
02	733	N	733	-0-	-0-	-0-	177	1	556	3	N	-0-					254
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					254

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3430	X	3430	-0-	-0-	-0-	178	1	3150	3	N	93					237
							102	9									
11	3084	X	3084	-0-	-0-	-0-	172	1	2791	3	N	110					347
							121	9									
12	3108	X	3108	-0-	-0-	-0-	202	1	2816	3	N	82	195	1			234
							90	9									
01	3164	X	3164	-0-	-0-	-0-	202	1	2962	3	N	-0-					234
02	2491	X	2491	-0-	-0-	-0-	189	1	2082	3	N	200	200	1			234
							220	9									
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					234

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0-	-0-	151	1	1818	3	N	1	32	5			433
							1	9									
11	1898	N	1898	-0-	-0-	-0-	146	1	1745	3	N	6	200	1			239
							7	9									
12	1932	N	1932	-0-	-0-	-0-	178	1	1754	3	N	-0-					239
01	1922	N	1739	-0-	-183	-0-	178	1	1561	3	N	-0-					239
02	1798	N	1796	-0-	-2	-0-	166	1	1575	3	N	50					289
							55	9									
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					289

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					159
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					159
12	403	N	368	-0-	-35	-0-	14	1	354	3	N	-0-					159
01	403	N	355	-0-	-48	-0-	14	1	338	3	N	3					162
							3	9									
02	348	N	343	-0-	-5	-0-	13	1	330	3	N	-0-					162
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					162

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	153					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		1004	-0-	1004	173669	1004	3			N	-0-					53
11	SWR 10		622	-0-	622	174291	622	3			N	-0-					53
12	SWR 10		1047	-0-	1047	175338	15	1	1006	3	N	24					77
							26	9									
01	SWR 10		1005	-0-	1005	176343	15	1	990	3	N	-0-					77
02	SWR 10		931	-0-	931	177274	14	1	917	3	N	-0-					77
03	SWR 10		NO RPT	-0-	-0-	177274					N	NO RPT					77

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					60
11	1140	N	1090	-0-	-50	-0-	1046	3	44	9	N	40					100
12	1178	N	1113	-0-	-65	-0-	12	1	1101	3	N	-0-					100
01	1116	N	1087	-0-	-29	-0-	12	1	1075	3	N	-0-					100
02	1044	N	994	-0-	-50	-0-	12	1	982	3	N	-0-					100
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					100

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	11579	-0-	-1627	-0-	46	1	11533	2	N	-0-					45
11	12240	X	10937	-0-	-1303	-0-	45	1	10859	2	N	30					75
							33	9									
12	12090	X	11228	-0-	-862	-0-	58	1	11170	2	N	-0-					75
01	11935	X	11236	-0-	-699	-0-	58	1	11011	2	N	152	185	1			42
							167	9									
02	11049	X	10196	-0-	-853	-0-	55	1	10141	2	N	-0-					42
03	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					42

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	18200	-0-	-1702	-0-	45	1	18097	2	N	53					67
							58	9									
11	19050	X	17286	-0-	-1764	-0-	44	1	17107	2	N	123	185	1			5
							135	9									
12	19468	X	17573	-0-	-1895	-0-	57	1	17516	2	N	-0-					5
01	19065	X	17400	-0-	-1665	-0-	57	1	17137	2	N	187	172	1			20
							206	9									
02	17516	X	15811	-0-	-1705	-0-	54	1	15757	2	N	-0-					20
03	18197	X	NO RPT	-0-	-18197	-0-					N	NO RPT					20

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	7648	-0-	-3977	-0-	7628	2	20	9	N	18	326	1			88
11	11040	X	8434	-0-	-2606	-0-	8434	2			N	-0-	30	5			58
12	11408	X	9286	-0-	-2122	-0-	155	1	9131	2	N	-0-					58
01	10447	X	9516	-0-	-931	-0-	155	1	8913	2	N	407	383	1			82
							448	9									
02	9193	X	8231	-0-	-962	-0-	145	1	8086	2	N	-0-					82
03	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	9794	-0-	-591	-0-	55	1	9009	2	N	664	780	1			110
							730	9									
11	10050	X	9470	-0-	-580	-0-	53	1	8328	2	N	990	570	1			530
							1089	9									
12	10385	X	7506	-0-	-2879	-0-	55	1	7337	2	N	104	185	1			449
							114	9									
01	9951	X	8042	-0-	-1909	-0-	55	1	7855	2	N	120	361	1			208
							132	9									
02	9309	X	6773	-0-	-2536	-0-	51	1	5935	2	N	715	702	1			221
							787	9									
03	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					221

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1286	-0-	-16	-0-	569	1	510	2	N	188					373
							207	9									
11	1308	N	1308	-0-	-0-	-0-	550	1	685	2	N	66	187	1			252
							73	9									
12	1254	N	1254	-0-	-0-	-0-	582	1	548	2	N	113	194	1			171
							124	9									
01	1271	N	1227	-0-	-44	-0-	582	1	522	2	N	112	175	1			108
							123	9									
02	1276	N	938	-0-	-338	-0-	544	1	354	2	N	36	56	1			88
							40	9									
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					88

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5355	-0-	-752	-0-	5183	2	172	9	N	156	198	1			35
11	5820	X	5542	-0-	-278	-0-	4842	2	700	9	N	636	376	1			295
12	5704	X	5125	-0-	-579	-0-	4940	2	185	9	N	168	187	1			276
01	5642	X	5306	-0-	-336	-0-	4891	2	415	9	N	377	554	1			99
02	5365	X	4576	-0-	-789	-0-	4360	2	216	9	N	196	196	1			99
03	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					99

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	11636	-0-	-578	-0-	11426	2	210	9	N	191	196	1			93
11	11610	X	11325	-0-	-285	-0-	11325	2			N	-0-					93
12	11997	X	9618	-0-	-2379	-0-	9405	2	213	9	N	194	204	1			83
01	11935	X	8802	-0-	-3133	-0-	8596	2	206	9	N	187	190	1			80
02	10991	X	9352	-0-	-1639	-0-	9352	2			N	-0-					80
03	11718	X	NO RPT	-0-	-11718	-0-					N	NO RPT					80

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	591	-0-	-246	-0-	591	2			N	-0-					83
11	810	N	776	-0-	-34	-0-	776	2			N	-0-					83
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					83
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					83
02	754	N	713	-0-	-41	-0-	713	2			N	-0-					83
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	86	-0-	-224	-0-	74	2	12	9	N	11					171
11	77	N	77	-0-	-0-	-0-	59	2	18	9	N	16	153	1			34
12	51	N	51	-0-	-0-	-0-	39	2	12	9	N	11					45
01	93	N	60	-0-	-33	-0-	43	2	17	9	N	15					60
02	87	N	46	-0-	-41	-0-	46	2			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	N	835	-0-	-0-	-0-	827	3	8	9	N	7					170
11	626	N	626	-0-	-0-	-0-	619	3	7	9	N	6					176
12	555	N	555	-0-	-0-	-0-	546	3	9	9	N	8					184
01	651	N	648	-0-	-3	-0-	618	3	30	9	N	27	178	1			33
02	609	N	509	-0-	-100	-0-	508	3	1	9	N	1					34
*03	697	N	697	-0-	-0-	-0-	690	3	7	9	N	6					40

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					12
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					12
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					12
01	682	N	629	-0-	-53	-0-	629	3			N	-0-					12
02	609	N	560	-0-	-49	-0-	560	3			N	-0-					12
03	651	N	620	-0-	-31	-0-	620	3			N	-0-					12

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					14
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					14
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					14
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					14
02	377	N	289	-0-	-88	-0-	289	3			N	-0-					14
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					14

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	570	N	471	-0-	-99	-0-	471	3			N	-0-					104
*05	682	N	433	-0-	-249	-0-	433	3			N	-0-					104
*06	510	N	402	-0-	-108	-0-	402	3			N	-0-					104
*07	496	N	368	-0-	-128	-0-	368	3			N	-0-					104
*08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					104
*09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					104
*10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					104
*11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					104
*12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					104
01	558	N	554	-0-	-4	-0-	554	3			N	-0-					104
02	522	N	521	-0-	-1	-0-	518	3	3	9	N	3					107
03	558	N	468	-0-	-90	-0-	468	3			N	-0-					107

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					60
11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					60
12	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					60
01	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					60
02	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					60
*03	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	325	-0-	-78	-0-	325	3			N	-0-					53
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					53
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					53
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					53
02	406	N	360	-0-	-46	-0-	360	3			N	-0-					53
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					53

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

10	682	N	-0-	-0-	-682	-0-					N	-0-					60
11	270	N	-0-	-0-	-270	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

BROYLES WELL #: RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2016

PURDUM UNIT WELL #: RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2017

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	60	1	575	2	N	-0-					47
11	638	N	638	-0-	-0-	-0-	58	1	580	2	N	-0-					47
12	700	N	700	-0-	-0-	-0-	62	1	638	2	N	-0-					47
01	699	N	699	-0-	-0-	-0-	62	1	615	2	N	20					67
							22	9									
02	659	N	659	-0-	-0-	-0-	58	1	601	2	N	-0-					67
*03	811	N	811	-0-	-0-	-0-	62	1	749	2	N	-0-					67

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

10	834	N	834	-0-	-0-	-0-	60	1	774	2	N	-0-					28
11	846	N	846	-0-	-0-	-0-	60	1	786	2	N	-0-					28
12	865	N	865	-0-	-0-	-0-	60	1	805	2	N	-0-					28
01	882	N	882	-0-	-0-	-0-	62	1	820	2	N	-0-					28
02	827	N	827	-0-	-0-	-0-	58	1	769	2	N	-0-					28
03	868	N	813	-0-	-55	-0-	62	1	751	2	N	-0-					28

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

10	124	N	121	-0-	-3	-0-	121	2			N	-0-					45
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					45
12	155	N	122	-0-	-33	-0-	122	2			N	-0-					45
01	124	N	103	-0-	-21	-0-	101	2	2	9	N	2					47
02	116	N	103	-0-	-13	-0-	103	2			N	-0-					47
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					47

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

10	217	N	192	-0-	-25	-0-	192	3			N	-0-					23
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					23
12	217	N	166	-0-	-51	-0-	166	3			N	-0-					23
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					23
02	145	N	132	-0-	-13	-0-	132	3			N	-0-					23
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					23

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		9	-0-	9	9	9	1			N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	9					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	97	1	243	2	N	-0-					47
11	360	N	292	-0-	-68	-0-	94	1	198	2	N	-0-					47
12	3100	N	4427	-0-	1327	1327	76	1	4351	2	N	-0-					47
01	3100	N	3336	-0-	236	1563	96	1	3223	2	N	15					62
							17	9									
02	2900	N	4199	-0-	1299	2862	90	1	4062	2	N	43					105
							47	9									
*03	5409	X	2547	-0-	-2862	-0-	62	1	2461	2	N	22					127
							24	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	13					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	97	1	834	2	N	16					220
							18	9									
11	810	N	778	-0-	-32	-0-	84	1	690	2	N	4					224
							4	9									
12	868	N	850	-0-	-18	-0-	97	1	752	2	N	1					225
							1	9									
01	961	N	887	-0-	-74	-0-	97	1	784	2	N	5					230
							6	9									
02	790	N	790	-0-	-0-	-0-	90	1	700	2	N	-0-					230
*03	860	N	860	-0-	-0-	-0-	97	1	763	2	N	-0-					230

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1628	-0-	-77	-0-	97	1	1527	2	N	4					77
							4	9									
11	1717	N	1717	-0-	-0-	-0-	94	1	1614	2	N	8					85
							9	9									
12	1612	N	1340	-0-	-272	-0-	73	1	1264	2	N	3					88
							3	9									
01	1677	N	1677	-0-	-0-	-0-	95	1	1582	2	N	-0-					88
02	1653	N	1607	-0-	-46	-0-	90	1	1515	2	N	2					90
							2	9									
*03	1651	N	1651	-0-	-0-	-0-	97	1	1554	2	N	-0-					90

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	69	1	503	2	N	35					196
							39	9									
11	480	N	468	-0-	-12	-0-	61	1	371	2	N	33					229
							36	9									
12	747	N	747	-0-	-0-	-0-	90	1	621	2	N	33					262
							36	9									
01	620	N	544	-0-	-76	-0-	81	1	454	2	N	8					270
							9	9									
02	598	N	598	-0-	-0-	-0-	81	1	483	2	N	31	171	1			130
							34	9									
03	744	N	599	-0-	-145	-0-	70	1	492	2	N	34					164
							37	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1413	-0-	-13	-0-	97	1	1297	2	N	17					222
							19	9									
11	1521	N	1521	-0-	-0-	-0-	94	1	1397	2	N	27					249
							30	9									
12	1435	N	1435	-0-	-0-	-0-	97	1	1305	2	N	30					279
							33	9									
01	1426	N	1396	-0-	-30	-0-	97	1	1275	2	N	22					301
							24	9									
02	1479	N	1362	-0-	-117	-0-	90	1	1254	2	N	16	194	1			123
							18	9									
*03	1450	N	1450	-0-	-0-	-0-	97	1	1323	2	N	27					150
							30	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2955	-0-	-207	-0-	2955	3			N	-0-	186	1			81
11	2850	X	2844	-0-	-6	-0-	2843	3	1	9	N	1					82
12	2945	X	2933	-0-	-12	-0-	2932	3	1	9	N	1					83
01	2945	X	2893	-0-	-52	-0-	2887	3	6	9	N	5					88
02	2755	X	2704	-0-	-51	-0-	2700	3	4	9	N	4					92
03	2945	X	2872	-0-	-73	-0-	2872	3			N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC //CONT.// 257610
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5252	X	5252	-0-	-0-	-0-	5163	3	89	9	N	81					428
11	4954	X	4954	-0-	-0-	-0-	4897	3	57	9	N	52	193	1			287
12	5042	X	5042	-0-	-0-	-0-	5042	3			N	-0-					287
01	5037	X	5037	-0-	-0-	-0-	5002	3	35	9	N	32					319
02	4656	X	4656	-0-	-0-	-0-	4627	3	29	9	N	26					345
*03	5021	X	5021	-0-	-0-	-0-	4958	3	63	9	N	57					402

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

10	682	N	144	-0-	-538	-0-	144	3			N	-0-					292
11	690	N	-0-	-0-	-690	-0-					N	-0-					292
12	1150	N	1150	-0-	-0-	-0-	889	3	261	9	N	237	189	1			340
01	803	N	803	-0-	-0-	-0-	664	3	139	9	N	126	192	1			274
02	744	N	744	-0-	-0-	-0-	602	3	142	9	N	129	187	1			216
03	868	N	657	-0-	-211	-0-	548	3	109	9	N	99					315

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

10	496	N	165	-0-	-331	-0-	165	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					28
11	720	N	634	-0-	-86	-0-	634	2			N	-0-					28
12	589	N	487	-0-	-102	-0-	487	2			N	-0-					28
01	620	N	426	-0-	-194	-0-	426	2			N	-0-					28
02	609	N	536	-0-	-73	-0-	536	2			N	-0-					28
*03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					28

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

10	403	N	-0-	-0-	-403	-0-					N	-0-					90
11	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					90
12	651	N	-0-	-0-	-651	-0-					N	-0-					90
01	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					90
*02	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					90
*03	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

10	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					101
11	900	N	-0-	-0-	-900	-0-					N	-0-					101
12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					101
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-	101	7			-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	58	N	42	-0-	-16	-0-	42	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
01	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
02	812	N	794	-0-	-18	-0-	794	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					13
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					13
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					13
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					13
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					161
11	0	N	-0-	-0-	-0-	-0-					N	-0-					161
12	0	N	-0-	-0-	-0-	-0-					N	-0-					161
01	0	N	-0-	-0-	-0-	-0-					N	-0-					161
02	0	N	-0-	-0-	-0-	-0-					N	-0-					161
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 12/21/2015

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					12
*02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					12
*03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					12

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

10	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					218
11	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					218
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					218
01	1254	N	1254	-0-	-0-	-0-	1248	2	6	9	N	5					223
*02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					223
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					223

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					297

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2087	N	2087	-0-	-0-	-0-	2076	2	11	9	N	10					471
11	1910	N	1910	-0-	-0-	-0-	1899	2	11	9	N	10					481
12	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					481
01	1885	N	1885	-0-	-0-	-0-	1874	2	11	9	N	10					491
*02	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					491
*03	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					491

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	535	2	3	9	N	3					31
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					31
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					31
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					31
*02	135	N	135	-0-	-0-	-0-	106	2	29	9	N	26					57
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					57

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	1198	2	2	9	N	2					208
11	1498	N	1498	-0-	-0-	-0-	1496	2	2	9	N	2					210
12	1314	N	1314	-0-	-0-	-0-	1311	2	3	9	N	3					213
01	646	N	646	-0-	-0-	-0-	643	2	3	9	N	3					216
*02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					216
*03	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					216

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2396	N	2396	-0-	-0-	-0-	2354	2	42	9	N	38					169
11	2399	N	2399	-0-	-0-	-0-	2346	2	53	9	N	48					217
12	2467	N	2467	-0-	-0-	-0-	2369	2	98	9	N	89	190	1			116
01	2326	N	2326	-0-	-0-	-0-	2284	2	42	9	N	38					154
*02	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					154
*03	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					154

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0-	-0-	2066	2	24	9	N	22					176
11	1934	N	1934	-0-	-0-	-0-	1906	2	28	9	N	25					201
12	1830	N	1830	-0-	-0-	-0-	1786	2	44	9	N	40					241
01	1720	N	1720	-0-	-0-	-0-	1619	2	101	9	N	92	196	1			137
*02	1587	N	1587	-0-	-0-	-0-	1578	2	9	9	N	8					145
*03	1697	N	1697	-0-	-0-	-0-	1658	2	39	9	N	35					180

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	1319	2	6	9	N	5					250
11	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	N	3					253
12	1219	N	1219	-0-	-0-	-0-	1217	2	2	9	N	2					255
01	1157	N	1157	-0-	-0-	-0-	1149	2	8	9	N	7					262
*02	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					262
*03	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					262

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	589	2	8	9	N	7					40
11	1120	N	1120	-0-	-0-	-0-	1114	2	6	9	N	5					45
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					45
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					45
*02	364	N	364	-0-	-0-	-0-	336	2	28	9	N	25					70
*03	708	N	708	-0-	-0-	-0-	691	2	17	9	N	15					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2265	N	2265	-0-	-0-	-0-	2155	2	110	9	N	100	195	1			-0-
11	1728	N	1728	-0-	-0-	-0-	1700	2	28	9	N	25					25
12	2233	N	2233	-0-	-0-	-0-	2058	2	175	9	N	159					184
01	2182	N	2182	-0-	-0-	-0-	2136	2	46	9	N	42	195	1			31
*02	2075	N	2075	-0-	-0-	-0-	1936	2	139	9	N	126					157
*03	1964	N	1964	-0-	-0-	-0-	1911	2	53	9	N	48					205

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					67
11	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					67
12	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					67
01	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					67
*02	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					67
*03	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					67

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0-	-0-	1792	2	2	9	N	2					69
11	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					69
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					69
01	1428	N	1428	-0-	-0-	-0-	1417	2	11	9	N	10					79
*02	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					79
*03	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					79

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					359
11	2931	X	2931	-0-	-0-	-0-	2920	2	11	9	N	10					369
12	2988	X	2988	-0-	-0-	-0-	2969	2	19	9	N	17					386
01	2459	N	2459	-0-	-0-	-0-	2434	2	25	9	N	23					409
*02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					409
*03	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					409

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2018	N	2018	-0-	-0-	-0-	2015	2	3	9	N	3					302
11	1134	N	1134	-0-	-0-	-0-	1125	2	9	9	N	8					310
12	2147	N	2147	-0-	-0-	-0-	2144	2	3	9	N	3					313
01	2084	N	2084	-0-	-0-	-0-	2070	2	14	9	N	13					326
*02	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					326
*03	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					326

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4271	X	3448	-0-	-823	-0-	3349	2	99	9	N	90					508
11	3448	X	3448	-0-	-0-	-0-	3349	2	99	9	N	90					598
12	3227	X	3227	-0-	-0-	-0-	3194	2	33	9	N	30					628
01	3100	X	3100	-0-	-0-	-0-	3037	2	63	9	N	57					685
*02	2982	X	2982	-0-	-0-	-0-	2981	2	1	9	N	1	195	1			491
*03	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					491

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1646	N	1646	-0-	-0-	-0-	1599	2	47	9	N	43					313
11	1410	N	1410	-0-	-0-	-0-	1358	2	52	9	N	47					360
12	1455	N	1455	-0-	-0-	-0-	1422	2	33	9	N	30					390
01	1687	N	1687	-0-	-0-	-0-	1631	2	56	9	N	51	199	1			242
*02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					242
*03	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					242

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 12/19/2019 - P/A 12/19/19

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	1500	2	83	9	N	75	197	1			495
11	1781	N	1781	-0-	-0-	-0-	1693	2	88	9	N	80					575
12	173	N	173	-0-	-0-	-0-	61	2	112	9	N	102	197	1			480
01	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					483
*02	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					483
*03	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					483

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2718	N	2718	-0-	-0-	-0-	2672	2	46	9	N	42					77
11	2681	N	2681	-0-	-0-	-0-	2626	2	55	9	N	50	75	1			52
12	1351	N	1351	-0-	-0-	-0-	1345	2	6	9	N	5					57
01	434	N	434	-0-	-0-	-0-	432	2	2	9	N	2					59
*02	2900	N	4108	-0-	1208	1208	3995	2	113	9	N	103					162
*03	3100	N	3158	-0-	58	1266	3158	2			N	-0-					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

10	2150	N	2150	-0-	-0-	-0-	2103	2	47	9	N	43					541
11	2128	N	2128	-0-	-0-	-0-	2114	2	14	9	N	13					554
12	2154	N	2154	-0-	-0-	-0-	2143	2	11	9	N	10					564
01	2106	N	2106	-0-	-0-	-0-	2103	2	3	9	N	3					567
*02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					567
*03	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					567

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

10	1065	N	1065	-0-	-0-	-0-	1026	2	39	9	N	35					98
11	1160	N	1160	-0-	-0-	-0-	956	2	204	9	N	185	283	1			-0-
12	612	N	612	-0-	-0-	-0-	606	2	6	9	N	5					5
01	573	N	573	-0-	-0-	-0-	571	2	2	9	N	2					7
*02	825	N	825	-0-	-0-	-0-	781	2	44	9	N	40					47
*03	813	N	813	-0-	-0-	-0-	793	2	20	9	N	18					65

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

10	1445	N	1445	-0-	-0-	-0-	1425	2	20	9	N	18					303
11	1445	N	1445	-0-	-0-	-0-	1425	2	20	9	N	18					321
12	0	N	-0-	-0-	-0-	-0-					N	60					381
01	1463	N	1463	-0-	-0-	-0-	1400	2	63	9	N	57					438
*02	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					438
*03	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					438

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

10	134	N	134	-0-	-0-	-0-	112	2	22	9	N	20					146
11	0	N	-0-	-0-	-0-	-0-					N	10	119	1			37
12	0	N	-0-	-0-	-0-	-0-					N	5					42
01	49	N	49	-0-	-0-	-0-	47	2	2	9	N	2					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*03	0	N	-0-	-0-	-0-	-0-					N	9					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1576	N	1576	-0-	-0-	-0-	1568	2	8	9	N	7					72
11	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					72
12	2099	N	2099	-0-	-0-	-0-	2097	2	2	9	N	2					74
01	2141	N	2141	-0-	-0-	-0-	2130	2	11	9	N	10					84
*02	2136	N	2136	-0-	-0-	-0-	2103	2	33	9	N	30					114
*03	2180	N	2180	-0-	-0-	-0-	2163	2	17	9	N	15					129

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

10	554	N	554	-0-	-0-	-0-	488	2	66	9	N	60					2660
11	537	N	537	-0-	-0-	-0-	490	2	47	9	N	43	78	1			2625
12	633	N	633	-0-	-0-	-0-	619	2	14	9	N	13					2638
01	766	N	766	-0-	-0-	-0-	736	2	30	9	N	27					2665
*02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					2665
*03	738	N	738	-0-	-0-	-0-	738	2			N	-0-					2665

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

10	1924	N	1924	-0-	-0-	-0-	1888	2	36	9	N	33					150
11	1862	N	1862	-0-	-0-	-0-	1820	2	42	9	N	38	98	1			90
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					90
01	185	N	185	-0-	-0-	-0-	183	2	2	9	N	2					92
*02	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					92
*03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					92

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176
11	2069	N	2069	-0-	-0-	-0-	2030	2	39	9	N	35					211
12	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					211
01	2176	N	2176	-0-	-0-	-0-	2130	2	46	9	N	42					253
*02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					253
*03	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					253

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2238	N	2238	-0-	-0-	-0-	2236	2	2	9	N	2					46
11	2268	N	2268	-0-	-0-	-0-	2266	2	2	9	N	2					48
12	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					48
01	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					48
*02	1556	N	1556	-0-	-0-	-0-	1511	2	45	9	N	41					89
*03	2038	N	2038	-0-	-0-	-0-	2007	2	31	9	N	28					117

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					148
11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					148
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					148
01	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					148
*02	946	N	946	-0-	-0-	-0-	946	2			N	-0-					148
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					148

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					43
11	3000	N	4148	-0-	1148	1148	4148	2			N	-0-					43
12	1148	N	-0-	-0-	-1148	-0-					N	2					45
01	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2					47
02	609	X	-0-	-0-	-609	-0-					N	-0-					47
*03	651	X	-0-	-0-	-651	-0-					N	-0-					47

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1571

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	553	2	35	9	N	32	195	1			1831
11	860	N	860	-0-	-0-	-0-	762	2	98	9	N	89					1920
12	889	N	889	-0-	-0-	-0-	806	2	83	9	N	75					1995
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-	194	1			1801
*02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					1801
*03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					1801

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					442
11	0	N	-0-	-0-	-0-	-0-					N	-0-					442
12	0	N	-0-	-0-	-0-	-0-					N	-0-					442
01	0	N	-0-	-0-	-0-	-0-					N	-0-					442
02	0	N	-0-	-0-	-0-	-0-					N	-0-					442
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					442

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2159	N	2159	-0-	-0-	-0-	2129	2	30	9	N	27					92
11	1883	N	1883	-0-	-0-	-0-	1859	2	24	9	N	22					114
12	1630	N	1630	-0-	-0-	-0-	1613	2	17	9	N	15					129
01	2029	N	2029	-0-	-0-	-0-	2020	2	9	9	N	8					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					137

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	340	2	31	9	N	28					380
11	0	N	-0-	-0-	-0-	-0-					N	3	169	1			214
12	341	N	-0-	-0-	-341	-0-					N	2					216
01	372	N	-0-	-0-	-372	-0-					N	-0-					216
02	0	N	-0-	-0-	-0-	-0-					N	-0-					216
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					216

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3616	X	3616	-0-	-0-	-0-	3616	2			N	-0-					195
11	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					195
12	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					195
01	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					195
*02	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					195
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					195

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5786	X	5786	-0-	-0-	-0-	5694	2	92	9	N	84					508
11	6160	X	6160	-0-	-0-	-0-	6035	2	125	9	N	114	196	1			426
12	6467	X	6467	-0-	-0-	-0-	6336	2	131	9	N	119					545
01	5505	X	5505	-0-	-0-	-0-	5398	2	107	9	N	97	182	1			460
*02	5446	X	5446	-0-	-0-	-0-	5445	2	1	9	N	1	184	1			277
*03	5886	X	5886	-0-	-0-	-0-	5886	2			N	-0-					277

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					200
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					200
12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					200
01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					200
*02	999	N	999	-0-	-0-	-0-	999	2			N	-0-					200
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					200

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3533	X	3533	-0-	-0-	-0-	3508	2	25	9	N	23					617
11	3217	X	3217	-0-	-0-	-0-	3154	2	63	9	N	57					674
12	4300	X	4300	-0-	-0-	-0-	4247	2	53	9	N	48	198	1			524
01	3643	X	3643	-0-	-0-	-0-	3593	2	50	9	N	45					569
*02	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					569
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					569

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3224	-0-	124	293	3218	2	6	9	N	5					154
11	3000	N	2803	-0-	-197	96	2801	2	2	9	N	2					156
12	2914	X	2252	-0-	-662	-0-	2207	2	45	9	N	41	197	1			-0-
01	4385	X	4385	-0-	-0-	-0-	4368	2	17	9	N	15					15
02	2726	X	-0-	-0-	-2726	-0-					N	55					70
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					70

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					51

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3645	X	3645	-0-	-0-	-0-	3617	2	28	9	N	25					67
11	3509	X	3509	-0-	-0-	-0-	3492	2	17	9	N	15					82
12	2471	X	2471	-0-	-0-	-0-	2410	2	61	9	N	55					137
01	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					137
*02	2493	X	2493	-0-	-0-	-0-	2440	2	53	9	N	48					185
*03	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					185

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

10	4309	X	3835	-0-	-474	-0-	3835	2			N	-0-					294
11	3439	X	3439	-0-	-0-	-0-	3428	2	11	9	N	10					304
12	4247	X	3602	-0-	-645	-0-	3602	2			N	-0-					304
01	4123	X	3520	-0-	-603	-0-	3520	2			N	-0-					304
02	3857	X	3142	-0-	-715	-0-	3142	2			N	-0-					304
*03	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					304

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

10	2426	N	2426	-0-	-0-	-0-	2347	2	79	9	N	72	195	1			38
11	1701	N	1701	-0-	-0-	-0-	1677	2	24	9	N	22					60
12	2378	N	2378	-0-	-0-	-0-	2304	2	74	9	N	67					127
01	2325	N	2325	-0-	-0-	-0-	2281	2	44	9	N	40					167
*02	2093	N	2093	-0-	-0-	-0-	1955	2	138	9	N	125	192	1			100
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					100

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

10	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					272
11	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					272
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					272
01	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					272
*02	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					272
*03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					272

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

10	0	N	-0-	-0-	-0-	-0-					N	-0-					310
11	0	N	-0-	-0-	-0-	-0-					N	-0-					310
12	0	N	-0-	-0-	-0-	-0-					N	-0-					310
01	0	N	-0-	-0-	-0-	-0-					N	-0-					310
02	0	N	-0-	-0-	-0-	-0-					N	-0-					310
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					310

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	X	1358	-0-	-0-	-0-	1305	2	53	9	N	48	180	1			1369
11	3166	X	3166	-0-	-0-	-0-	2964	2	202	9	N	184	198	1			1355
12	3150	X	3150	-0-	-0-	-0-	2975	2	175	9	N	159					1514
01	1903	X	1903	-0-	-0-	-0-	1817	2	86	9	N	78	181	1			1411
*02	2582	X	2582	-0-	-0-	-0-	2581	2	1	9	N	1	195	1			1217
*03	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					1217

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					129

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					1085

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4118	X	4118	-0-	-0-	-0-	4118	2			N	-0-					1236
11	3846	X	3846	-0-	-0-	-0-	3843	2	3	9	N	3					1239
12	4052	X	4052	-0-	-0-	-0-	4041	2	11	9	N	10					1249
01	3976	X	3976	-0-	-0-	-0-	3957	2	19	9	N	17					1266
*02	3720	X	3720	-0-	-0-	-0-	3719	2	1	9	N	1	182	1			1085
*03	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					1085

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
02	14B2 EXT		198	-0-	198	198	198	2			N	-0-					751
*03	14B2 EXT		-0-	-0-	-0-	198					N	-0-					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1105
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					629
11	0	N	-0-	-0-	-0-	-0-					N	-0-					629
12	0	N	-0-	-0-	-0-	-0-					N	-0-					629
01	0	N	-0-	-0-	-0-	-0-					N	-0-					629
02	0	N	-0-	-0-	-0-	-0-					N	-0-					629
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					629

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2539	N	2539	-0-	-0-	-0-	2481	2	58	9	N	53					2280
11	2198	N	2198	-0-	-0-	-0-	2098	2	100	9	N	91	195	1			2176
12	1804	N	1804	-0-	-0-	-0-	1712	2	92	9	N	84	195	1			2065
01	2190	N	2190	-0-	-0-	-0-	2065	2	125	9	N	114					2179
*02	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					2179
*03	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					2179

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	126	400	1			-0-

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2959

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	-0-	-0-	-1426	-0-					N	-0-					6143
11	0	X	-0-	-0-	-0-	-0-					N	2					6145
12	0	X	-0-	-0-	-0-	-0-					N	-0-					6145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6145
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					6145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3988

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3026	X	3026	-0-	-0-	-0-	2826	2	200	9	N	182	196	1			462
11	2949	X	2949	-0-	-0-	-0-	2716	2	233	9	N	212	196	1			478
12	2914	X	2896	-0-	-18	-0-	2648	2	248	9	N	225	180	1			523
01	2914	X	118	-0-	-2796	-0-	118	2			N	-0-					523
02	2726	X	-0-	-0-	-2726	-0-					N	-0-					523
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	201	1			322

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2152

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1144	N	1144	-0-	-0-	-0-	1100	2	44	9	N	40					1886
11	1544	N	1544	-0-	-0-	-0-	1485	2	59	9	N	54	201	1			1739
12	1835	N	1835	-0-	-0-	-0-	1785	2	50	9	N	45					1784
01	1907	N	1907	-0-	-0-	-0-	1855	2	52	9	N	47					1831
*02	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					1831
*03	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-	198	1			1633

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1013	N	1013	-0-	-0-	-0-	924	2	89	9	N	81	179	1			810
11	1082	N	1082	-0-	-0-	-0-	973	2	109	9	N	99					909
12	921	N	921	-0-	-0-	-0-	831	2	90	9	N	82	189	1			802
01	1118	N	1118	-0-	-0-	-0-	1008	2	110	9	N	100					902
*02	572	N	572	-0-	-0-	-0-	571	2	1	9	N	1	191	1			712
*03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					712

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2017	-0-	2017	2490	1678	2	339	9	N	308					4184
11	4127	X	1637	-0-	-2490	-0-	107	1	1315	2	N	195	198	1			4181
							215	9									
12	629	X	629	-0-	-0-	-0-	490	2	139	9	N	126	195	1			4112
01	2015	X	635	-0-	-1380	-0-	495	2	140	9	N	127	197	1			4042
02	1885	X	1230	-0-	-655	-0-	1230	2			N	-0-					4042
*03	2015	X	1200	-0-	-815	-0-	1200	2			N	-0-					4042

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4167	-0-	1067	6116	4022	2	145	9	N	132					3324
11	3000	N	4168	-0-	1168	7284	4003	2	165	9	N	150	191	1			3283
12	12026	X	4742	-0-	-7284	-0-	4553	2	189	9	N	172	196	1			3259
01	3796	X	3796	-0-	-0-	-0-	3689	2	107	9	N	97					3356
*02	3637	X	3637	-0-	-0-	-0-	3636	2	1	9	N	1	191	1			3166
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					3166

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
11	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
12	686	X	686	-0-	-0-	-0-	500	2	186	9	N	169					1979
01	1657	X	1657	-0-	-0-	-0-	1473	2	184	9	N	167	195	1			1951
*02	2195	X	2195	-0-	-0-	-0-	2194	2	1	9	N	1	190	1			1762
*03	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					1762

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3346	X	3346	-0-	-0-	-0-	3190	2	156	9	N	142					3893
11	3331	X	3331	-0-	-0-	-0-	3154	2	177	9	N	161	196	1			3858
12	3100	X	2820	-0-	-280	-0-	2696	2	124	9	N	113	182	1			3789
01	3100	X	2742	-0-	-358	-0-	2602	2	140	9	N	127	192	1			3724
02	2900	X	2638	-0-	-262	-0-	2638	2			N	-0-					3724
*03	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					3724

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2675	-0-	-673	-0-	2561	2	114	9	N	104	192	1			1109
11	2549	X	2549	-0-	-0-	-0-	2389	2	160	9	N	145					1254
12	3128	X	3128	-0-	-0-	-0-	2972	2	156	9	N	142	194	1			1202
01	3059	X	3059	-0-	-0-	-0-	2921	2	138	9	N	125	197	1			1130
02	2668	X	2613	-0-	-55	-0-	2612	2	1	9	N	1	194	1			937
*03	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					937

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	-0-	-0-	-3193	-0-					N	-0-					4440
11	0	X	-0-	-0-	-0-	-0-					N	-0-					4440
12	2077	X	622	-0-	-1455	-0-	622	2			N	-0-					4440
01	3592	X	3592	-0-	-0-	-0-	3474	2	118	9	N	107					4547
*02	2351	X	2351	-0-	-0-	-0-	2350	2	1	9	N	1	195	1			4353
*03	2497	X	2497	-0-	-0-	-0-	2497	2			N	-0-					4353

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4124	-0-	-836	-0-	4080	2	44	9	N	40	199	1			2167
11	4428	X	4428	-0-	-0-	-0-	4367	2	61	9	N	55					2222
12	5208	X	4911	-0-	-297	-0-	4821	2	90	9	N	82					2304
01	5053	X	4782	-0-	-271	-0-	4707	2	75	9	N	68	199	1			2173
02	4727	X	4063	-0-	-664	-0-	4063	2			N	-0-					2173
*03	4530	X	4530	-0-	-0-	-0-	4530	2			N	-0-					2173

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5627	-0-	-1100	-0-	5305	2	322	9	N	293					1338
11	6005	X	6005	-0-	-0-	-0-	425	1	5260	2	N	291	198	1			1431
							320	9									
12	5735	X	4575	-0-	-1160	-0-	4296	2	279	9	N	254	195	1			1490
01	5642	X	3360	-0-	-2282	-0-	3112	2	248	9	N	225	385	1			1330
02	5800	X	2879	-0-	-2921	-0-	2878	2	1	9	N	1	198	1			1133
*03	6200	X	2950	-0-	-3250	-0-	2950	2			N	-0-					1133

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0-	-0-	1530	2	125	9	N	114					1246
11	1618	N	1618	-0-	-0-	-0-	1482	2	136	9	N	124	198	1			1172
12	1635	N	1635	-0-	-0-	-0-	1506	2	129	9	N	117	195	1			1094
01	1619	N	1619	-0-	-0-	-0-	1499	2	120	9	N	109					1203
*02	1366	N	1366	-0-	-0-	-0-	1365	2	1	9	N	1	195	1			1009
*03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-	194	1			815

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3838
01	14B2 EXT		467	-0-	467	467	467	2			N	-0-					3838
02	14B2 EXT		-0-	-0-	-0-	467					N	-0-					3838
*03	14B2 EXT		-0-	-0-	-0-	467					N	-0-					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1296	-0-	-37	-0-	1213	2	83	9	N	75	194	1			1223
11	1162	X	1162	-0-	-0-	-0-	976	2	186	9	N	169	195	1			1197
12	1612	X	1205	-0-	-407	-0-	1029	2	176	9	N	160	193	1			1164
01	1550	X	1454	-0-	-96	-0-	1318	2	136	9	N	124					1288
*02	958	X	958	-0-	-0-	-0-	958	2			N	-0-					1288
*03	692	X	692	-0-	-0-	-0-	692	2			N	-0-					1288

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2789	N	2789	-0-	-0-	-0-	2633	2	156	9	N	142					1075
11	2724	N	2724	-0-	-0-	-0-	2571	2	153	9	N	139	381	1			833
12	2688	N	2688	-0-	-0-	-0-	2532	2	156	9	N	142	184	1			791
01	2760	N	2760	-0-	-0-	-0-	2622	2	138	9	N	125					916
*02	2627	N	2627	-0-	-0-	-0-	2626	2	1	9	N	1	197	1			720
*03	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-	196	1			524

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4922	X	4922	-0-	-0-	-0-	4635	2	287	9	N	261	194	1			1646
11	5632	X	5632	-0-	-0-	-0-	5314	2	318	9	N	289	195	1			1740
12	4305	X	4305	-0-	-0-	-0-	3960	2	345	9	N	314	387	1			1667
01	3398	X	3398	-0-	-0-	-0-	3134	2	264	9	N	240	196	1			1711
*02	3014	X	3014	-0-	-0-	-0-	3013	2	1	9	N	1	191	1			1521
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					1521

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	X	1985	-0-	-0-	-0-	1847	2	138	9	N	125					8922
11	2556	X	2556	-0-	-0-	-0-	2381	2	175	9	N	159	389	1			8692
12	1464	X	1464	-0-	-0-	-0-	1389	2	75	9	N	68					8760
01	1116	X	650	-0-	-466	-0-	622	2	28	9	N	25	196	1			8589
02	1044	X	352	-0-	-692	-0-	352	2			N	-0-					8589
*03	225	X	225	-0-	-0-	-0-	225	2			N	-0-					8589

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7354	X	7354	-0-	-0-	-0-	7023	2	331	9	N	301	193	1			3559
11	6973	X	6973	-0-	-0-	-0-	6615	2	358	9	N	325	383	1			3501
12	6612	X	6612	-0-	-0-	-0-	6339	2	273	9	N	248	181	1			3568
01	7204	X	7204	-0-	-0-	-0-	6915	2	289	9	N	263	390	1			3441
*02	7130	X	7130	-0-	-0-	-0-	7129	2	1	9	N	1	192	1			3250
*03	7672	X	7672	-0-	-0-	-0-	7672	2			N	-0-					3250

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					361
11	0	N	-0-	-0-	-0-	-0-					N	-0-					361
12	0	N	-0-	-0-	-0-	-0-					N	-0-					361
01	0	N	-0-	-0-	-0-	-0-					N	-0-					361
02	0	N	-0-	-0-	-0-	-0-					N	-0-					361
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					361

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3762	-0-	662	4470	3392	2	370	9	N	336	377	1			1201
11	3000	N	841	-0-	-2159	2311	559	2	282	9	N	256	196	1			1261
12	4478	X	2167	-0-	-2311	-0-	1912	2	255	9	N	232	180	1			1313
01	3371	X	3371	-0-	-0-	-0-	3129	2	242	9	N	220	376	1			1157
*02	2429	X	2429	-0-	-0-	-0-	2428	2	1	9	N	1	186	1			972
*03	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					972

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					430
11	0	N	-0-	-0-	-0-	-0-					N	-0-					430
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					430
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					430
*02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					430
*03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					430

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6357	-0-	-432	-0-	6133	2	224	9	N	204					1100
11	6369	X	6369	-0-	-0-	-0-	6108	2	261	9	N	237	395	1			942
12	6975	X	6218	-0-	-757	-0-	5995	2	223	9	N	203	193	1			952
01	6975	X	6073	-0-	-902	-0-	5834	2	239	9	N	217	183	1			986
02	6351	X	5114	-0-	-1237	-0-	5113	2	1	9	N	1	190	1			797
*03	5415	X	5415	-0-	-0-	-0-	5415	2			N	-0-					797

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4661	X	4661	-0-	-0-	-0-	4551	2	110	9	N	100					1294
11	4459	X	4459	-0-	-0-	-0-	4354	2	105	9	N	95	196	1			1193
12	4499	X	4499	-0-	-0-	-0-	4398	2	101	9	N	92					1285
01	3627	X	3374	-0-	-253	-0-	3299	2	75	9	N	68	197	1			1156
02	3393	X	3216	-0-	-177	-0-	3216	2			N	-0-					1156
*03	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					1156

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	X	1264	-0-	-0-	-0-	1220	2	44	9	N	40	195	1			674
11	0	X	-0-	-0-	-0-	-0-					N	-0-	180	1			494
12	589	X	-0-	-0-	-589	-0-					N	-0-					494
01	589	X	-0-	-0-	-589	-0-					N	-0-					494
*02	623	X	623	-0-	-0-	-0-	623	2			N	-0-					494
*03	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					494

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	603	-0-	-17	-0-	603	2			N	-0-					375
11	501	X	501	-0-	-0-	-0-	501	2			N	-0-					375
12	620	X	548	-0-	-72	-0-	548	2			N	-0-					375
01	620	X	528	-0-	-92	-0-	528	2			N	-0-					375
*02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					375
*03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					375

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4184	X	4184	-0-	-0-	-0-	3950	2	234	9	N	213	22	1			7623
11	3995	X	3995	-0-	-0-	-0-	3788	2	207	9	N	188					7811
12	3162	X	2448	-0-	-714	-0-	2349	2	99	9	N	90					7901
01	3720	X	2475	-0-	-1245	-0-	2249	2	226	9	N	205					8106
02	3480	X	2023	-0-	-1457	-0-	2023	2			N	-0-					8106
*03	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-	153	1			7953

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					638
11	0	N	-0-	-0-	-0-	-0-					N	-0-					638
12	0	N	-0-	-0-	-0-	-0-					N	-0-					638
01	0	N	-0-	-0-	-0-	-0-					N	-0-					638
02	0	N	-0-	-0-	-0-	-0-					N	-0-					638
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					638

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3433	-0-	-566	-0-	3174	2	259	9	N	235	188	1			1587
11	3223	X	3223	-0-	-0-	-0-	2964	2	259	9	N	235	198	1			1624
12	3968	X	3497	-0-	-471	-0-	3247	2	250	9	N	227	198	1			1653
01	3844	X	3513	-0-	-331	-0-	3234	2	279	9	N	254	196	1			1711
02	3538	X	2946	-0-	-592	-0-	2945	2	1	9	N	1	190	1			1522
*03	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					1522

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2884	X	2884	-0-	-0-	-0-	2574	2	310	9	N	282	393	1			963
11	2627	X	2627	-0-	-0-	-0-	2329	2	298	9	N	271					1234
12	3689	X	2727	-0-	-962	-0-	2407	2	320	9	N	291	391	1			1134
01	3503	X	2245	-0-	-1258	-0-	2065	2	180	9	N	164	193	1			1105
02	2726	X	25	-0-	-2701	-0-	25	2			N	-0-					1105
*03	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-	194	1			911

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1130	-0-	-1195	-0-	998	2	132	9	N	120	11	1			11982
11	718	X	718	-0-	-0-	-0-	594	2	124	9	N	113					12095
12	2821	X	1128	-0-	-1693	-0-	939	2	189	9	N	172					12267
01	2418	X	1057	-0-	-1361	-0-	872	2	185	9	N	168					12435
02	2088	X	2	-0-	-2086	-0-	2	2			N	-0-					12435
*03	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-	268	1			12167

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	N	1156	-0-	-0-	-0-	945	2	211	9	N	192	16	1			2400
11	1049	N	1049	-0-	-0-	-0-	843	2	206	9	N	187					2587
12	1085	N	1085	-0-	-0-	-0-	867	2	218	9	N	198					2785
01	1051	N	1051	-0-	-0-	-0-	844	2	207	9	N	188					2973
*02	789	N	789	-0-	-0-	-0-	788	2	1	9	N	1	187	1			2787
*03	741	N	741	-0-	-0-	-0-	741	2			N	-0-	187	1			2600

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3561	-0-	461	1185	3232	2	329	9	N	299	392	1			284
11	3000	N	3447	-0-	447	1632	3116	2	331	9	N	301	183	1			402
12	5166	X	3534	-0-	-1632	-0-	3137	2	397	9	N	361	587	1			176
01	2858	X	2858	-0-	-0-	-0-	2615	2	243	9	N	221					397
*02	4342	X	4342	-0-	-0-	-0-	4198	2	144	9	N	131	371	1			157
*03	3959	X	3959	-0-	-0-	-0-	3606	2	353	9	N	321	384	1			94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2481	-0-	-61	-0-	2284	2	197	9	N	179	189	1			789
11	2372	X	2372	-0-	-0-	-0-	2197	2	175	9	N	159	196	1			752
12	2728	X	2402	-0-	-326	-0-	2206	2	196	9	N	178	181	1			749
01	2573	X	2484	-0-	-89	-0-	2286	2	198	9	N	180	197	1			732
*02	2291	X	2202	-0-	-89	-0-	2201	2	1	9	N	1	193	1			540
*03	2239	X	2239	-0-	-0-	-0-	2239	2			N	-0-	196	1			344

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					403
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					403
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					403
01	0	N	-0-	-0-	-0-	-0-					N	-0-					403
02	0	N	-0-	-0-	-0-	-0-					N	-0-					403
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					403

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2413	-0-	-718	-0-	2214	2	199	9	N	181	191	1			799
11	2592	X	2592	-0-	-0-	-0-	2395	2	197	9	N	179	195	1			783
12	2746	X	2746	-0-	-0-	-0-	2540	2	206	9	N	187	180	1			790
01	2659	X	2659	-0-	-0-	-0-	2470	2	189	9	N	172	194	1			768
*02	2233	X	2172	-0-	-61	-0-	2171	2	1	9	N	1	190	1			579
*03	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-	191	1			388

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4494	X	4494	-0-	-0-	-0-	4296	2	198	9	N	180	196	1			316
11	4332	X	4332	-0-	-0-	-0-	4150	2	182	9	N	165	195	1			286
12	4419	X	4419	-0-	-0-	-0-	4222	2	197	9	N	179	181	1			284
01	4805	X	3977	-0-	-828	-0-	3790	2	187	9	N	170	197	1			257
*02	4495	X	4067	-0-	-428	-0-	4000	2	67	9	N	61	194	1			124
*03	3485	X	3485	-0-	-0-	-0-	3307	2	178	9	N	162	196	1			90

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2446	-0-	-1119	-0-	2280	2	166	9	N	151	191	1			729
11	1987	X	1987	-0-	-0-	-0-	1732	2	255	9	N	232	199	1			762
12	4061	X	2948	-0-	-1113	-0-	2726	2	222	9	N	202	180	1			784
01	3534	X	2652	-0-	-882	-0-	2472	2	180	9	N	164	196	1			752
*02	3016	X	2511	-0-	-505	-0-	2510	2	1	9	N	1	193	1			560
*03	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					560

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3509	-0-	-118	-0-	3411	2	98	9	N	89	191	1			1818
11	3417	X	3417	-0-	-0-	-0-	3314	2	103	9	N	94					1912
12	4495	X	3548	-0-	-947	-0-	3438	2	110	9	N	100	193	1			1819
01	3968	X	3278	-0-	-690	-0-	3164	2	114	9	N	104					1923
02	3712	X	2851	-0-	-861	-0-	2850	2	1	9	N	1	194	1			1730
*03	995	X	995	-0-	-0-	-0-	995	2			N	-0-					1730

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					1228

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2385	-0-	-808	-0-	2289	2	96	9	N	87					625
11	2121	X	2121	-0-	-0-	-0-	2041	2	80	9	N	73	199	1			499
12	2759	X	1682	-0-	-1077	-0-	1610	2	72	9	N	65					564
01	2542	X	2039	-0-	-503	-0-	1945	2	94	9	N	85					649
02	2030	X	1714	-0-	-316	-0-	1713	2	1	9	N	1	195	1			455
*03	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					455

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2737	X	2737	-0-	-0-	-0-	2592	2	145	9	N	132					1248
11	2811	X	2811	-0-	-0-	-0-	2660	2	151	9	N	137	201	1			1184
12	2888	X	2888	-0-	-0-	-0-	2735	2	153	9	N	139	196	1			1127
01	2837	X	2837	-0-	-0-	-0-	2692	2	145	9	N	132					1259
*02	2439	X	2439	-0-	-0-	-0-	2438	2	1	9	N	1	184	1			1076
*03	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					1076

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	466	2	103	9	N	94	198	1			992
11	463	N	463	-0-	-0-	-0-	369	2	94	9	N	85					1077
12	549	N	549	-0-	-0-	-0-	439	2	110	9	N	100					1177
01	381	N	381	-0-	-0-	-0-	298	2	83	9	N	75	195	1			1057
*02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					1057
*03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					1057

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					395
11	0	N	-0-	-0-	-0-	-0-					N	-0-					395
12	0	N	-0-	-0-	-0-	-0-					N	-0-					395
01	0	N	-0-	-0-	-0-	-0-					N	-0-					395
02	0	N	-0-	-0-	-0-	-0-					N	-0-					395
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					395

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8017	-0-	-1469	-0-	7973	2	44	9	N	40					365
11	9257	X	9257	-0-	-0-	-0-	9189	2	68	9	N	62	196	1			231
12	10850	X	7093	-0-	-3757	-0-	7032	2	61	9	N	55					286
01	9703	X	7364	-0-	-2339	-0-	7312	2	52	9	N	47					333
02	7627	X	7257	-0-	-370	-0-	7257	2			N	-0-					333
*03	25	X	25	-0-	-0-	-0-	25	2			N	-0-	190	1			143

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4161	-0-	1061	1061	3898	2	263	9	N	239	190	1			1083
11	3000	N	3521	-0-	521	1582	3234	2	287	9	N	261	393	1			951
12	3080	N	1498	-0-	-1582	-0-	1282	2	216	9	N	196	199	1			948
01	517	N	517	-0-	-0-	-0-	353	2	164	9	N	149					1097
*02	345	N	345	-0-	-0-	-0-	344	2	1	9	N	1	181	1			917
*03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					917

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					891
11	1317	X	1317	-0-	-0-	-0-	1245	2	72	9	N	65					956
12	5371	X	5371	-0-	-0-	-0-	4809	2	562	9	N	511	378	1			1089
01	6052	X	6052	-0-	-0-	-0-	5551	2	501	9	N	455	591	1			953
*02	4691	X	4691	-0-	-0-	-0-	4690	2	1	9	N	1	195	1			759
*03	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					759

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	-0-	-0-	-62	-0-					N	-0-					1254
11	1065	X	1065	-0-	-0-	-0-	903	2	162	9	N	147	189	1			1212
12	3379	X	3379	-0-	-0-	-0-	3097	2	282	9	N	256	199	1			1269
01	3368	X	3368	-0-	-0-	-0-	3116	2	252	9	N	229	200	1			1298
*02	4374	X	4374	-0-	-0-	-0-	4373	2	1	9	N	1	384	1			915
*03	5010	X	5010	-0-	-0-	-0-	5010	2			N	-0-					915

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5800	X	5800	-0-	-0-	-0-	5379	2	421	9	N	383	387	1			1761
11	5958	X	5958	-0-	-0-	-0-	5609	2	349	9	N	317	199	1			1879
12	5217	X	5217	-0-	-0-	-0-	4947	2	270	9	N	245	378	1			1746
01	5126	X	5126	-0-	-0-	-0-	4862	2	264	9	N	240	196	1			1790
*02	4708	X	4708	-0-	-0-	-0-	4707	2	1	9	N	1	194	1			1597
*03	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					1597

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2010	N	2010	-0-	-0-	-0-	1588	2	422	9	N	384	195	1			463
11	2565	N	2565	-0-	-0-	-0-	2254	2	311	9	N	283	374	1			372
12	14B2 EXT		3386	-0-	3386	3386	3068	2	318	9	N	289	190	1			471
01	14B2 EXT		3785	-0-	3785	7171	3431	2	354	9	N	322	390	1			403
*02	14B2 EXT		3256	-0-	3256	10427	3249	2	7	9	N	6	195	1			214
*03	14B2 EXT		3007	-0-	3007	13434	2974	2	33	9	N	30					244

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	2602	-0-	-2265	-0-	2460	2	142	9	N	129	196	1			1125
11	203	X	203	-0-	-0-	-0-	186	2	17	9	N	15					1140
12	4960	X	-0-	-0-	-4960	-0-					N	-0-					1140
01	4960	X	-0-	-0-	-4960	-0-					N	-0-					1140
02	4350	X	57	-0-	-4293	-0-	57	2			N	-0-					1140
*03	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					1140

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	414	2	57	9	N	52					457
11	416	N	416	-0-	-0-	-0-	358	2	58	9	N	53	200	1			310
12	732	N	732	-0-	-0-	-0-	622	2	110	9	N	100					410
01	900	N	900	-0-	-0-	-0-	797	2	103	9	N	94					504
*02	675	N	675	-0-	-0-	-0-	674	2	1	9	N	1	202	1			303
*03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					303

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1788	-0-	-506	-0-	1670	2	118	9	N	107	200	1			665
11	1923	X	1923	-0-	-0-	-0-	1792	2	131	9	N	119					784
12	2263	X	1819	-0-	-444	-0-	1698	2	121	9	N	110	197	1			697
01	2263	X	1972	-0-	-291	-0-	1830	2	142	9	N	129					826
02	2059	X	1627	-0-	-432	-0-	1626	2	1	9	N	1	191	1			636
*03	252	X	252	-0-	-0-	-0-	252	2			N	-0-					636

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					196
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					196
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					196
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					196
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					196
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					196

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2674	-0-	-643	-0-	2519	2	155	9	N	141	196	1			373
11	2542	X	2542	-0-	-0-	-0-	2389	2	153	9	N	139	177	1			335
12	3100	X	2692	-0-	-408	-0-	2545	2	147	9	N	134	200	1			269
01	3100	X	2810	-0-	-290	-0-	2672	2	138	9	N	125					394
*02	2726	X	2514	-0-	-212	-0-	2513	2	1	9	N	1	202	1			193
*03	2722	X	2722	-0-	-0-	-0-	2602	2	120	9	N	109	203	1			99

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3421	-0-	-1322	-0-	3270	2	151	9	N	137	197	1			975
11	374	X	374	-0-	-0-	-0-	352	2	22	9	N	20					995
12	4123	X	-0-	-0-	-4123	-0-					N	-0-					995
01	4123	X	835	-0-	-3288	-0-	835	2			N	-0-					995
02	3190	X	-0-	-0-	-3190	-0-					N	-0-					995
*03	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-	194	1			801

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6834	-0-	-513	-0-	6075	2	759	9	N	690	774	1			751
11	5676	X	5676	-0-	-0-	-0-	5153	2	523	9	N	475	393	1			833
12	5590	X	5590	-0-	-0-	-0-	5119	2	471	9	N	428	390	1			871
01	5218	X	5218	-0-	-0-	-0-	4792	2	426	9	N	387	388	1			870
*02	4361	X	4361	-0-	-0-	-0-	4360	2	1	9	N	1	389	1			482
*03	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					482

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4717	X	4717	-0-	-0-	-0-	4714	2	3	9	N	3					195
11	3934	X	3934	-0-	-0-	-0-	3921	2	13	9	N	12					207
12	4738	X	4738	-0-	-0-	-0-	4719	2	19	9	N	17	193	1			31
01	5022	X	4054	-0-	-968	-0-	4041	2	13	9	N	12					43
*02	5149	X	5149	-0-	-0-	-0-	5098	2	51	9	N	46					89
*03	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					89

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					509
11	0	X	-0-	-0-	-0-	-0-					N	-0-					509
12	0	X	-0-	-0-	-0-	-0-					N	-0-					509
01	0	X	-0-	-0-	-0-	-0-					N	-0-					509
02	0	X	-0-	-0-	-0-	-0-					N	-0-					509
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					509

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	4115	-0-	-2240	-0-	3995	2	120	9	N	109	189	1			155
11	4822	X	4822	-0-	-0-	-0-	4583	2	239	9	N	217	196	1			176
12	6045	X	2510	-0-	-3535	-0-	2398	2	112	9	N	102	198	1			80
01	6045	X	5670	-0-	-375	-0-	5310	2	360	9	N	327	198	1			209
*02	4930	X	4613	-0-	-317	-0-	4317	2	296	9	N	269	386	1			92
*03	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-					92

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	813	2	74	9	N	67					341
11	835	N	835	-0-	-0-	-0-	765	2	70	9	N	64	194	1			211
12	911	N	911	-0-	-0-	-0-	828	2	83	9	N	75					286
01	862	N	862	-0-	-0-	-0-	793	2	69	9	N	63					349
*02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					349
*03	623	N	623	-0-	-0-	-0-	623	2			N	-0-	198	1			151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4009	X	4009	-0-	-0-	-0-	3798	2	211	9	N	192	200	1			501
11	3789	X	3789	-0-	-0-	-0-	3599	2	190	9	N	173	203	1			471
12	3726	X	3726	-0-	-0-	-0-	3522	2	204	9	N	185					656
01	3417	X	3417	-0-	-0-	-0-	3200	2	217	9	N	197	204	1			649
*02	3190	X	3006	-0-	-184	-0-	3005	2	1	9	N	1	202	1			448
*03	3315	X	3315	-0-	-0-	-0-	3262	2	53	9	N	48	205	1			291

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					251
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251
02	0	N	-0-	-0-	-0-	-0-					N	-0-					251
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3133	X	3133	-0-	-0-	-0-	2920	2	213	9	N	194	194	1			608
11	3017	X	3017	-0-	-0-	-0-	2909	2	108	9	N	98	195	1			511
12	3472	X	2563	-0-	-909	-0-	2407	2	156	9	N	142					653
01	3340	X	3340	-0-	-0-	-0-	3151	2	189	9	N	172	196	1			629
02	3045	X	2432	-0-	-613	-0-	2431	2	1	9	N	1	194	1			436
*03	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					436

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4217	-0-	-805	-0-	4020	2	197	9	N	179	383	1			87
11	2966	X	2966	-0-	-0-	-0-	2824	2	142	9	N	129	197	1			19
12	4743	X	4158	-0-	-585	-0-	3927	2	231	9	N	210	194	1			35
01	3254	X	3254	-0-	-0-	-0-	3074	2	180	9	N	164	198	1			1
*02	3252	X	3252	-0-	-0-	-0-	2995	2	257	9	N	234					235
*03	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					235

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4367	X	4367	-0-	-0-	-0-	3868	2	499	9	N	454	388	1			1496
11	932	X	932	-0-	-0-	-0-	671	2	261	9	N	237	197	1			1536
12	8357	X	8357	-0-	-0-	-0-	7337	2	1020	9	N	927	981	1			1482
01	15865	X	15865	-0-	-0-	-0-	14852	2	1013	9	N	921	976	1			1427
*02	14168	X	14168	-0-	-0-	-0-	14167	2	1	9	N	1	775	1			653
*03	14212	X	14212	-0-	-0-	-0-	14212	2			N	-0-					653

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1983	-0-	-900	-0-	1754	2	229	9	N	208	189	1			1490
11	1828	X	1828	-0-	-0-	-0-	1591	2	237	9	N	215	197	1			1508
12	2914	X	1640	-0-	-1274	-0-	1430	2	210	9	N	191	198	1			1501
01	2356	X	1579	-0-	-777	-0-	1292	2	287	9	N	261	195	1			1567
02	2204	X	988	-0-	-1216	-0-	987	2	1	9	N	1	192	1			1376
*03	903	X	903	-0-	-0-	-0-	903	2			N	-0-					1376

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					147

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6579	X	6579	-0-	-0-	-0-	5965	2	614	9	N	558	589	1			33
11	5877	X	5877	-0-	-0-	-0-	5340	2	537	9	N	488	375	1			146
12	6789	X	5707	-0-	-1082	-0-	5091	2	616	9	N	560	593	1			113
01	7192	X	5532	-0-	-1660	-0-	5110	2	422	9	N	384	373	1			124
02	6728	X	5004	-0-	-1724	-0-	4553	2	451	9	N	410	387	1			147
*03	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					147

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	642	-0-	-505	-0-	639	2	3	9	N	3					355
11	596	X	596	-0-	-0-	-0-	596	2			N	-0-					355
12	930	X	496	-0-	-434	-0-	496	2			N	-0-					355
01	7508	X	7508	-0-	-0-	-0-	7405	2	103	9	N	94					449
*02	4235	X	4235	-0-	-0-	-0-	4234	2	1	9	N	1	191	1			259
*03	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					259

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1623	-0-	-392	-0-	1347	2	276	9	N	251					503
11	1299	X	1299	-0-	-0-	-0-	1059	2	240	9	N	218	401	1			320
12	1984	X	1539	-0-	-445	-0-	1286	2	253	9	N	230	194	1			356
01	1736	X	1545	-0-	-191	-0-	1278	2	267	9	N	243	405	1			194
*02	1355	N	1355	-0-	-0-	-0-	1181	2	174	9	N	158	203	1			149
*03	1380	N	1380	-0-	-0-	-0-	1123	2	257	9	N	234	199	1			184

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					556
11	0	X	-0-	-0-	-0-	-0-					N	-0-					556
12	0	X	-0-	-0-	-0-	-0-					N	-0-					556
01	0	X	-0-	-0-	-0-	-0-					N	-0-					556
02	0	X	-0-	-0-	-0-	-0-					N	-0-					556
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					556

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	9321	-0-	-1405	-0-	9291	2	30	9	N	27					286
11	7663	X	7663	-0-	-0-	-0-	7619	2	44	9	N	40					326
12	10044	X	7607	-0-	-2437	-0-	7557	2	50	9	N	45					371
01	6735	X	6735	-0-	-0-	-0-	6692	2	43	9	N	39	199	1			211
02	3248	X	-0-	-0-	-3248	-0-					N	-0-					211
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					211

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2582	X	2582	-0-	-0-	-0-	2468	2	114	9	N	104	197	1			550
11	2619	N	2619	-0-	-0-	-0-	2539	2	80	9	N	73					623
12	2134	N	2134	-0-	-0-	-0-	2045	2	89	9	N	81	196	1			508
01	1811	N	1811	-0-	-0-	-0-	1731	2	80	9	N	73					581
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					581
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					581

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	X	795	-0-	-0-	-0-	715	2	80	9	N	73	193	1			1042
11	1134	X	1134	-0-	-0-	-0-	1042	2	92	9	N	84					1126
12	1166	X	1166	-0-	-0-	-0-	1032	2	134	9	N	122	197	1			1051
01	1209	X	1084	-0-	-125	-0-	966	2	118	9	N	107					1158
02	1131	X	768	-0-	-363	-0-	767	2	1	9	N	1	193	1			966
*03	806	X	806	-0-	-0-	-0-	806	2			N	-0-					966

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8723	X	8723	-0-	-0-	-0-	8430	2	293	9	N	266	195	1			1443
11	9741	X	9741	-0-	-0-	-0-	9302	2	439	9	N	399	393	1			1449
12	9611	X	9611	-0-	-0-	-0-	9196	2	415	9	N	377	379	1			1447
01	10168	X	8978	-0-	-1190	-0-	8633	2	345	9	N	314	196	1			1565
02	9512	X	8393	-0-	-1119	-0-	8392	2	1	9	N	1	387	1			1179
*03	8713	X	8713	-0-	-0-	-0-	8713	2			N	-0-					1179

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	10311	-0-	-2120	-0-	10105	2	206	9	N	187	196	1			2251
11	5554	X	5554	-0-	-0-	-0-	5447	2	107	9	N	97					2348
12	11532	X	9723	-0-	-1809	-0-	9408	2	315	9	N	286	197	1			2437
01	11532	X	5144	-0-	-6388	-0-	4975	2	169	9	N	154	195	1			2396
*02	10382	X	4042	-0-	-6340	-0-	4041	2	1	9	N	1	190	1			2207
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					2207

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					613
11	0	N	-0-	-0-	-0-	-0-					N	-0-					613
12	0	N	-0-	-0-	-0-	-0-					N	-0-					613
01	0	N	-0-	-0-	-0-	-0-					N	-0-					613
02	0	N	-0-	-0-	-0-	-0-					N	-0-					613
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					613

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	95	-0-	-3966	-0-	95	2			N	-0-					537
11	90	X	90	-0-	-0-	-0-	90	2			N	-0-					537
12	3999	X	93	-0-	-3906	-0-	93	2			N	-0-					537
01	837	X	78	-0-	-759	-0-	78	2			N	-0-					537
*02	203	X	185	-0-	-18	-0-	185	2			N	-0-					537
*03	197	X	197	-0-	-0-	-0-	197	2			N	-0-					537

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5645	-0-	-1330	-0-	5231	2	414	9	N	376	394	1			1001
11	5625	X	5625	-0-	-0-	-0-	5219	2	406	9	N	369	385	1			985
12	6975	X	4569	-0-	-2406	-0-	4183	2	386	9	N	351	198	1			1138
01	6975	X	5203	-0-	-1772	-0-	4806	2	397	9	N	361	392	1			1107
*02	6525	X	5217	-0-	-1308	-0-	5216	2	1	9	N	1	391	1			717
*03	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					717

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	8115	-0-	-2394	-0-	7760	2	355	9	N	323	383	1			1071
11	6979	X	6979	-0-	-0-	-0-	6664	2	315	9	N	286	197	1			1160
12	9672	X	7487	-0-	-2185	-0-	7117	2	370	9	N	336	392	1			1104
01	8742	X	7807	-0-	-935	-0-	7430	2	377	9	N	343	392	1			1055
02	8178	X	6908	-0-	-1270	-0-	6907	2	1	9	N	1	387	1			669
*03	7185	X	7185	-0-	-0-	-0-	7185	2			N	-0-					669

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					452
11	19	X	19	-0-	-0-	-0-	19	2			N	-0-					452
12	5	X	5	-0-	-0-	-0-	5	2			N	-0-					452
01	0	X	-0-	-0-	-0-	-0-					N	-0-					452
02	0	X	-0-	-0-	-0-	-0-					N	-0-					452
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					452

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	1	-0-	-8524	-0-	1	2			N	-0-					902
11	0	X	-0-	-0-	-0-	-0-					N	-0-					902
12	7843	X	-0-	-0-	-7843	-0-					N	-0-					902
01	6510	X	-0-	-0-	-6510	-0-					N	-0-					902
02	5365	X	-0-	-0-	-5365	-0-					N	-0-					902
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					902

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7969	X	7969	-0-	-0-	-0-	7699	2	270	9	N	245					465
11	7637	X	7637	-0-	-0-	-0-	7338	2	299	9	N	272	196	1			541
12	8556	X	7123	-0-	-1433	-0-	6842	2	281	9	N	255	595	1			201
01	8556	X	5182	-0-	-3374	-0-	4996	2	186	9	N	169					370
02	8004	X	4542	-0-	-3462	-0-	4514	2	28	9	N	25	195	1			200
*03	1861	X	1861	-0-	-0-	-0-	1809	2	52	9	N	47					247

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4616	-0-	-623	-0-	4168	2	448	9	N	407	392	1			806
11	4217	X	4217	-0-	-0-	-0-	3844	2	373	9	N	339	197	1			948
12	5611	X	2342	-0-	-3269	-0-	2089	2	253	9	N	230	389	1			789
01	5611	X	2296	-0-	-3315	-0-	1936	2	360	9	N	327	197	1			919
*02	4901	X	4788	-0-	-113	-0-	4787	2	1	9	N	1	583	1			337
*03	5321	X	5321	-0-	-0-	-0-	5321	2			N	-0-					337

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4228	-0-	-639	-0-	3698	2	530	9	N	482	388	1			2658
11	4044	X	4044	-0-	-0-	-0-	3524	2	520	9	N	473	572	1			2559
12	4681	X	3773	-0-	-908	-0-	3308	2	465	9	N	423	394	1			2588
01	4650	X	3943	-0-	-707	-0-	3413	2	530	9	N	482	394	1			2676
*02	4292	X	3423	-0-	-869	-0-	3422	2	1	9	N	1	584	1			2093
*03	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					2093

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	3375	-0-	-3569	-0-	3109	2	266	9	N	242	390	1			807
11	3820	X	3820	-0-	-0-	-0-	3596	2	224	9	N	204	198	1			813
12	4619	X	3646	-0-	-973	-0-	3379	2	267	9	N	243	197	1			859
01	5052	X	5052	-0-	-0-	-0-	4622	2	430	9	N	391	364	1			886
02	4408	X	2745	-0-	-1663	-0-	2744	2	1	9	N	1	386	1			501
*03	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					501

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3400	X	3400	-0-	-0-	-0-	3246	2	154	9	N	140	196	1			432
11	3237	X	3237	-0-	-0-	-0-	3084	2	153	9	N	139	198	1			373
12	3658	X	3098	-0-	-560	-0-	2960	2	138	9	N	125					498
01	3658	X	2906	-0-	-752	-0-	2768	2	138	9	N	125	181	1			442
02	3277	X	2468	-0-	-809	-0-	2468	2			N	-0-					442
*03	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					442

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5149	X	5149	-0-	-0-	-0-	4675	2	474	9	N	431	377	1			823
11	4360	X	4360	-0-	-0-	-0-	3878	2	482	9	N	438	590	1			671
12	7626	X	4388	-0-	-3238	-0-	3872	2	516	9	N	469	394	1			746
01	7626	X	4294	-0-	-3332	-0-	3755	2	539	9	N	490	593	1			643
02	6873	X	3471	-0-	-3402	-0-	3470	2	1	9	N	1	389	1			255
*03	3712	X	3712	-0-	-0-	-0-	3688	2	24	9	N	22					277

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

10	14353	X	12589	-0-	-1764	-0-	11545	2	1044	9	N	949	961	1			828
11	9316	X	9316	-0-	-0-	-0-	8513	2	803	9	N	730	590	1			968
12	12286	X	12286	-0-	-0-	-0-	11376	2	910	9	N	827	941	1			854
01	13283	X	13283	-0-	-0-	-0-	12425	2	858	9	N	780	978	1			656
*02	12768	X	12768	-0-	-0-	-0-	12391	2	377	9	N	343	957	1			42
*03	12493	X	12493	-0-	-0-	-0-	12429	2	64	9	N	58					100

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					323
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					323
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					323
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					323
*02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					323
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					323

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

10	3231	X	3231	-0-	-0-	-0-	3093	2	138	9	N	125	195	1			488
11	3864	X	3864	-0-	-0-	-0-	3634	2	230	9	N	209	180	1			517
12	3906	X	3906	-0-	-0-	-0-	3632	2	274	9	N	249	195	1			571
01	3362	X	3362	-0-	-0-	-0-	3116	2	246	9	N	224	190	1			605
*02	3053	X	3053	-0-	-0-	-0-	3052	2	1	9	N	1	197	1			409
*03	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					409

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

10	7752	X	7752	-0-	-0-	-0-	7365	2	387	9	N	352	388	1			134
11	6278	X	6278	-0-	-0-	-0-	5894	2	384	9	N	349	198	1			285
12	7323	X	7323	-0-	-0-	-0-	6827	2	496	9	N	451	585	1			151
01	6300	X	6300	-0-	-0-	-0-	5914	2	386	9	N	351	198	1			304
*02	5442	X	5442	-0-	-0-	-0-	5149	2	293	9	N	266	376	1			194
*03	5291	X	5291	-0-	-0-	-0-	5291	2			N	-0-					194

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

10	211	N	211	-0-	-0-	-0-	165	2	46	9	N	42					149
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					149
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					149
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					149
*02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					149
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					149

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

10	9579	X	9022	-0-	-557	-0-	8235	2	787	9	N	715	752	1			251
11	8298	X	8298	-0-	-0-	-0-	7571	2	727	9	N	661	765	1			147
12	9641	X	8121	-0-	-1520	-0-	7403	2	718	9	N	653	580	1			220
01	9362	X	7887	-0-	-1475	-0-	7163	2	724	9	N	658	775	1			103
*02	8584	X	7630	-0-	-954	-0-	6681	2	949	9	N	863	772	1			194
*03	6912	X	6912	-0-	-0-	-0-	6884	2	28	9	N	25					219

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3622	-0-	-842	-0-	3497	2	125	9	N	114					550
11	3858	X	3858	-0-	-0-	-0-	3745	2	113	9	N	103	182	1			471
12	4433	X	3597	-0-	-836	-0-	3450	2	147	9	N	134	196	1			409
01	4278	X	3416	-0-	-862	-0-	3271	2	145	9	N	132	194	1			347
*02	4002	X	2875	-0-	-1127	-0-	2875	2			N	-0-					347
*03	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					347

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5441	-0-	2341	10858	5210	2	231	9	N	210	195	1			886
11	3000	N	5083	-0-	2083	12941	4901	2	182	9	N	165	199	1			852
12	17952	X	5011	-0-	-12941	-0-	4805	2	206	9	N	187	198	1			841
01	5186	X	5186	-0-	-0-	-0-	5013	2	173	9	N	157					998
*02	4197	X	4197	-0-	-0-	-0-	4196	2	1	9	N	1	190	1			809
*03	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					809

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990	N	990	-0-	-0-	-0-	694	2	296	9	N	269	193	1			294
11	603	N	603	-0-	-0-	-0-	423	2	180	9	N	164	196	1			262
12	698	N	698	-0-	-0-	-0-	493	2	205	9	N	186	182	1			266
01	168	N	168	-0-	-0-	-0-	80	2	88	9	N	80					346
02	0	N	-0-	-0-	-0-	-0-					N	-0-					346
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					346

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/27/2019 TOTAL DEPTH 7772 PERF. 8098 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		10090	-0-	10090	11501	8920	2	1170	9	N	1064					1088
11	19272	X	7771	-0-	-11501	-0-	7141	2	630	9	N	573	592	1			1069
12	11811	X	8525	-0-	-3286	-0-	8031	2	494	9	N	449	374	1			1144
01	11811	X	8100	-0-	-3711	-0-	7718	2	382	9	N	347	379	1			1112
*02	11049	X	7545	-0-	-3504	-0-	7544	2	1	9	N	1	189	1			924
*03	11811	X	8474	-0-	-3337	-0-	8474	2			N	-0-					924

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	N	1479	-0-	-0-	-0-	1443	2	36	9	N	33					239
11	1369	N	1369	-0-	-0-	-0-	1319	2	50	9	N	45					284
12	1370	N	1370	-0-	-0-	-0-	1328	2	42	9	N	38	191	1			131
01	1375	N	1375	-0-	-0-	-0-	1334	2	41	9	N	37					168
*02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					168
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					168

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	13349	-0-	-1376	-0-	13042	2	307	9	N	279	378	1			391
11	12099	X	12099	-0-	-0-	-0-	11790	2	309	9	N	281	181	1			491
12	14384	X	10899	-0-	-3485	-0-	10642	2	257	9	N	234	197	1			528
01	14384	X	10191	-0-	-4193	-0-	9947	2	244	9	N	222	183	1			567
02	12760	X	9588	-0-	-3172	-0-	9548	2	40	9	N	36	391	1			212
*03	9782	X	9782	-0-	-0-	-0-	9712	2	70	9	N	64					276

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26164	X	22174	-0-	-3990	-0-	21308	2	866	9	N	787	756	1			1107
11	21047	X	21047	-0-	-0-	-0-	20225	2	822	9	N	747	766	1			1088
12	24769	X	20987	-0-	-3782	-0-	20188	2	799	9	N	726	773	1			1041
01	23901	X	20427	-0-	-3474	-0-	19676	2	751	9	N	683	758	1			966
02	21025	X	17353	-0-	-3672	-0-	17352	2	1	9	N	1	384	1			583
*03	18573	X	18573	-0-	-0-	-0-	18573	2			N	-0-					583

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1468	N	1468	-0-	-0-	-0-	1281	2	187	9	N	170	185	1			68
11	1363	N	1363	-0-	-0-	-0-	1183	2	180	9	N	164					232
12	1376	N	1376	-0-	-0-	-0-	1232	2	144	9	N	131	199	1			164
01	1346	N	1346	-0-	-0-	-0-	1221	2	125	9	N	114	196	1			82
*02	1470	N	1470	-0-	-0-	-0-	1335	2	135	9	N	123					205
*03	1511	N	1511	-0-	-0-	-0-	1498	2	13	9	N	12					217

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	7558	-0-	-3261	-0-	7213	2	345	9	N	314	380	1			981
11	8059	X	8059	-0-	-0-	-0-	7705	2	354	9	N	322	379	1			924
12	10571	X	8837	-0-	-1734	-0-	8492	2	345	9	N	314	393	1			845
01	9486	X	9039	-0-	-447	-0-	8702	2	337	9	N	306	198	1			953
*02	8874	X	7947	-0-	-927	-0-	7946	2	1	9	N	1	386	1			568
*03	8572	X	8572	-0-	-0-	-0-	8572	2			N	-0-					568

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17329	X	14411	-0-	-2918	-0-	13844	2	567	9	N	515	585	1			350
11	14571	X	14571	-0-	-0-	-0-	14000	2	571	9	N	519	391	1			478
12	16430	X	14912	-0-	-1518	-0-	14334	2	578	9	N	525	594	1			409
01	15810	X	14044	-0-	-1766	-0-	13464	2	580	9	N	527	587	1			349
*02	14558	X	13251	-0-	-1307	-0-	12930	2	321	9	N	292	384	1			257
*03	11970	X	11970	-0-	-0-	-0-	11970	2			N	-0-					257

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12210	X	12210	-0-	-0-	-0-	11595	2	615	9	N	559	590	1			1416
11	10997	X	10997	-0-	-0-	-0-	10459	2	538	9	N	489	390	1			1515
12	11168	X	11168	-0-	-0-	-0-	10604	2	564	9	N	513	590	1			1438
01	10974	X	10955	-0-	-19	-0-	10423	2	532	9	N	484	393	1			1529
*02	9421	X	9421	-0-	-0-	-0-	9420	2	1	9	N	1	384	1			1146
*03	10236	X	10236	-0-	-0-	-0-	10236	2			N	-0-					1146

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3160	-0-	-405	-0-	2894	2	266	9	N	242	195	1			115
11	2918	X	2918	-0-	-0-	-0-	2635	2	283	9	N	257	190	1			182
12	3994	X	3994	-0-	-0-	-0-	3575	2	419	9	N	381	395	1			168
01	4324	X	4324	-0-	-0-	-0-	4006	2	318	9	N	289	373	1			84
*02	4152	X	4152	-0-	-0-	-0-	3736	2	416	9	N	378	185	1			277
*03	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					277

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	8975	-0-	-2898	-0-	8580	2	395	9	N	359	380	1			706
11	7455	X	7455	-0-	-0-	-0-	7181	2	274	9	N	249	183	1			772
12	10261	X	7156	-0-	-3105	-0-	6880	2	276	9	N	251	197	1			826
01	9920	X	5946	-0-	-3974	-0-	5760	2	186	9	N	169	196	1			799
02	9280	X	3940	-0-	-5340	-0-	3939	2	1	9	N	1	197	1			603
*03	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					603

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17484	X	16892	-0-	-592	-0-	16670	2	222	9	N	202	377	1			370
11	16321	X	16321	-0-	-0-	-0-	16101	2	220	9	N	200	199	1			371
12	20243	X	16149	-0-	-4094	-0-	15938	2	211	9	N	192	198	1			365
01	18631	X	14928	-0-	-3703	-0-	14717	2	211	9	N	192	195	1			362
02	16849	X	13587	-0-	-3262	-0-	13552	2	35	9	N	32	195	1			199
*03	15996	X	15996	-0-	-0-	-0-	15996	2			N	-0-					199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	13168	-0-	-379	-0-	12674	2	494	9	N	449	364	1			406
11	12398	X	12398	-0-	-0-	-0-	11923	2	475	9	N	432	372	1			466
12	13485	X	12594	-0-	-891	-0-	12147	2	447	9	N	406	544	1			328
01	13423	X	12289	-0-	-1134	-0-	11829	2	460	9	N	418	377	1			369
*02	12557	X	11018	-0-	-1539	-0-	10765	2	253	9	N	230	367	1			232
*03	11945	X	11945	-0-	-0-	-0-	11495	2	450	9	N	409	369	1			272

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	12221	-0-	-2070	-0-	11704	2	517	9	N	470	391	1			320
11	10601	X	10601	-0-	-0-	-0-	10203	2	398	9	N	362	396	1			286
12	13516	X	10912	-0-	-2604	-0-	10461	2	451	9	N	410	378	1			318
01	12865	X	10442	-0-	-2423	-0-	10047	2	395	9	N	359	396	1			281
*02	12035	X	9165	-0-	-2870	-0-	8854	2	311	9	N	283	389	1			175
*03	9778	X	9778	-0-	-0-	-0-	9702	2	76	9	N	69					244

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12613	X	12613	-0-	-0-	-0-	11511	2	1102	9	N	1002	776	1			2077
11	11600	X	11600	-0-	-0-	-0-	10598	2	1002	9	N	911	1149	1			1839
12	12214	X	11897	-0-	-317	-0-	10928	2	969	9	N	881	760	1			1960
01	12214	X	11835	-0-	-379	-0-	10809	2	1026	9	N	933	759	1			2134
02	11426	X	9652	-0-	-1774	-0-	9651	2	1	9	N	1	752	1			1383
*03	10112	X	10112	-0-	-0-	-0-	10112	2			N	-0-					1383

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5575	X	5575	-0-	-0-	-0-	4995	2	580	9	N	527	386	1			896
11	5613	X	5613	-0-	-0-	-0-	5020	2	593	9	N	539	572	1			863
12	6324	X	5384	-0-	-940	-0-	4853	2	531	9	N	483	387	1			959
01	6076	X	4939	-0-	-1137	-0-	4694	2	245	9	N	223	184	1			998
*02	5684	X	5182	-0-	-502	-0-	5181	2	1	9	N	1	369	1			630
*03	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					630

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21297	X	20225	-0-	-1072	-0-	18542	2	1683	9	N	1530	1468	1			524
11	18943	X	18943	-0-	-0-	-0-	17280	2	1663	9	N	1512	1472	1			564
12	20584	X	18618	-0-	-1966	-0-	16736	2	1882	9	N	1711	1858	1			417
01	20584	X	14939	-0-	-5645	-0-	13300	2	1639	9	N	1490	1289	1			618
*02	19169	X	16721	-0-	-2448	-0-	15130	2	1591	9	N	1446	1483	1			581
*03	17506	X	17506	-0-	-0-	-0-	15718	2	1788	9	N	1625	1842	1			364

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2928	N	629	-0-	-2299	-0-	298	2	331	9	N	301	367	1			310
11	1016	N	1016	-0-	-0-	-0-	687	2	329	9	N	299	186	1			423
12	899	X	418	-0-	-481	-0-	117	2	301	9	N	274	364	1			333
01	899	X	414	-0-	-485	-0-	98	2	316	9	N	287	185	1			435
*02	2864	X	2864	-0-	-0-	-0-	2757	2	107	9	N	97	375	1			157
*03	0	X	-0-	-0-	-0-	-0-					N	280	186	1			251

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6795	-0-	-583	-0-	6129	2	666	9	N	605	765	1			2881
11	6054	X	6054	-0-	-0-	-0-	5451	2	603	9	N	548	581	1			2848
12	7378	X	6291	-0-	-1087	-0-	5688	2	603	9	N	548	592	1			2804
01	7378	X	6138	-0-	-1240	-0-	5504	2	634	9	N	576	380	1			3000
*02	6728	X	5252	-0-	-1476	-0-	5251	2	1	9	N	1	585	1			2416
*03	5896	X	5896	-0-	-0-	-0-	5896	2			N	-0-					2416

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1594	-0-	-576	-0-	1394	2	200	9	N	182	193	1			5
11	1551	X	1551	-0-	-0-	-0-	1317	2	234	9	N	213	196	1			22
12	1767	X	1737	-0-	-30	-0-	1518	2	219	9	N	199	197	1			24
01	1815	X	1815	-0-	-0-	-0-	1609	2	206	9	N	187	189	1			22
02	1537	X	1377	-0-	-160	-0-	1003	2	374	9	N	340	195	1			167
*03	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					167

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	11473	-0-	-1795	-0-	11179	2	294	9	N	267	376	1			395
11	10740	X	10740	-0-	-0-	-0-	10455	2	285	9	N	259	198	1			456
12	12152	X	10747	-0-	-1405	-0-	10429	2	318	9	N	289	198	1			547
01	11501	X	9957	-0-	-1544	-0-	9675	2	282	9	N	256	393	1			410
02	10759	X	9229	-0-	-1530	-0-	9228	2	1	9	N	1	196	1			215
*03	9986	X	9986	-0-	-0-	-0-	9986	2			N	-0-					215

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	9306	-0-	-211	-0-	8585	2	721	9	N	655	768	1			4095
11	9175	X	9175	-0-	-0-	-0-	8465	2	710	9	N	645	584	1			4156
12	9424	X	9245	-0-	-179	-0-	8568	2	677	9	N	615	694	1			4077
01	9512	X	9512	-0-	-0-	-0-	8747	2	765	9	N	695	573	1			4199
*02	8555	X	7634	-0-	-921	-0-	7633	2	1	9	N	1	573	1			3627
*03	6992	X	6992	-0-	-0-	-0-	6992	2			N	-0-					3627

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7277	X	7277	-0-	-0-	-0-	5150	2	2127	9	N	1934	1977	1			2028
11	6627	X	6627	-0-	-0-	-0-	4615	2	2012	9	N	1829	1654	1			2203
12	6321	X	6321	-0-	-0-	-0-	4407	2	1914	9	N	1740	1866	1			2077
01	6059	X	6059	-0-	-0-	-0-	4131	2	1928	9	N	1753	1474	1			2356
*02	4962	X	4962	-0-	-0-	-0-	4961	2	1	9	N	1	1843	1			514
*03	6292	X	6292	-0-	-0-	-0-	371	1	4191	2	N	1573	1653	1			434
							1730	9									

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31000	X	25579	-0-	-5421	-0-	25366	2	213	9	N	194	192	1			379
11	24353	X	24353	-0-	-0-	-0-	24171	2	182	9	N	165	199	1			345
12	27683	X	25424	-0-	-2259	-0-	25269	2	155	9	N	141	195	1			291
01	26846	X	25921	-0-	-925	-0-	25726	2	195	9	N	177	198	1			270
02	25056	X	23960	-0-	-1096	-0-	23960	2			N	-0-					270
*03	24845	X	24845	-0-	-0-	-0-	24845	2			N	-0-					270

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23250	X	22449	-0-	-801	-0-	22212	2	237	9	N	215	193	1			657
11	26957	X	26957	-0-	-0-	-0-	26601	2	356	9	N	324	379	1			602
12	26358	X	26358	-0-	-0-	-0-	26002	2	356	9	N	324	196	1			730
01	25857	X	25857	-0-	-0-	-0-	25482	2	375	9	N	341	379	1			692
*02	22039	X	22039	-0-	-0-	-0-	22039	2			N	-0-					692
*03	23399	X	23399	-0-	-0-	-0-	23399	2			N	-0-					692

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22684	X	22684	-0-	-0-	-0-	21765	2	919	9	N	835	780	1			1890
11	21933	X	21933	-0-	-0-	-0-	21062	2	871	9	N	792	971	1			1711
12	21846	X	21846	-0-	-0-	-0-	20976	2	870	9	N	791	749	1			1753
01	20851	X	20851	-0-	-0-	-0-	20052	2	799	9	N	726	786	1			1693
*02	17303	X	17303	-0-	-0-	-0-	17302	2	1	9	N	1	768	1			926
*03	18785	X	18785	-0-	-0-	-0-	18785	2			N	-0-					926

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

10	15345	X	13578	-0-	-1767	-0-	12931	2	647	9	N	588	565	1			1076
11	10330	X	10330	-0-	-0-	-0-	9770	2	560	9	N	509	593	1			992
12	14353	X	10753	-0-	-3600	-0-	10155	2	598	9	N	544	569	1			967
01	13640	X	8699	-0-	-4941	-0-	8190	2	509	9	N	463	565	1			865
02	12267	X	8751	-0-	-3516	-0-	8750	2	1	9	N	1	583	1			283
*03	8663	X	8663	-0-	-0-	-0-	8663	2			N	-0-					283

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

10	155	N	11	-0-	-144	-0-	11	2			N	-0-					27
11	150	N	3	-0-	-147	-0-	3	2			N	-0-					27
12	124	N	60	-0-	-64	-0-	60	2			N	-0-					27
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					27
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					27
03	62	N	-0-	-0-	-62	-0-					N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					6
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					6
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					6
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					6
02	406	N	380	-0-	-26	-0-	380	2			N	-0-					6
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

10	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	30	1	289	2	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	31	1	220	2	N	-0-					-0-
01	279	N	244	-0-	-35	-0-	31	1	213	2	N	-0-					-0-
02	261	N	211	-0-	-50	-0-	29	1	182	2	N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	31	1	257	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	174	N	139	-0-	-35	-0-	139	2			N	-0-					-0-
03	186	N	24	-0-	-162	-0-	24	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
02	232	N	182	-0-	-50	-0-	182	2			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					40
11	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					40
12	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					40
01	2263	N	1961	-0-	-302	-0-	1961	2			N	-0-					40
02	2117	N	1426	-0-	-691	-0-	1426	2			N	-0-					40
03	2325	N	2019	-0-	-306	-0-	2019	2			N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	N	2162	-0-	-0-	-0-	2128	2	34	9	N	31					139
11	1327	N	1327	-0-	-0-	-0-	1316	2	11	9	N	10					149
12	1440	N	1440	-0-	-0-	-0-	1431	2	9	9	N	8					157
01	948	N	948	-0-	-0-	-0-	913	2	35	9	N	32	97	1			92
02	754	N	529	-0-	-225	-0-	529	2			N	-0-					92
*03	1771	N	1771	-0-	-0-	-0-	1725	2	46	9	N	42					134

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3182	X	3182	-0-	-0-	-0-	3171	2	11	9	N	10	120	1			5
11	2901	X	2901	-0-	-0-	-0-	2888	2	13	9	N	12					17
12	3037	X	3037	-0-	-0-	-0-	3006	2	31	9	N	28					45
01	3041	X	3041	-0-	-0-	-0-	3032	2	9	9	N	8					53
02	3041	X	3041	-0-	-0-	-0-	3028	2	13	9	N	12					65
*03	3162	X	3162	-0-	-0-	-0-	3151	2	11	9	N	10					75

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1060	-0-	-87	-0-	1060	2			N	-0-	70	1			47
11	1121	N	1121	-0-	-0-	-0-	1115	2	6	9	N	5					52
12	1395	N	1040	-0-	-355	-0-	1034	2	6	9	N	5					57
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					57
02	1073	N	-0-	-0-	-1073	-0-					N	-0-					57
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					57

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	130	-0-	-56	-0-	130	2			N	-0-					17
11	180	N	89	-0-	-91	-0-	89	2			N	-0-					17
12	155	N	93	-0-	-62	-0-	93	2			N	-0-					17
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					17
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					17
*03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					17

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2734	X	2734	-0-	-0-	-0-	2728	2	6	9	N	5					122
11	2231	X	2231	-0-	-0-	-0-	2219	2	12	9	N	11					133
12	2489	X	2489	-0-	-0-	-0-	2483	2	6	9	N	5					138
01	3080	X	3080	-0-	-0-	-0-	3067	2	13	9	N	12	85	1			65
02	2883	X	2883	-0-	-0-	-0-	2877	2	6	9	N	5					70
03	1674	X	1239	-0-	-435	-0-	1206	2	33	9	N	30					100

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

10	1665	N	1665	-0-	-0-	-0-	122	1	1526	2	N	15					221
							17	9									
11	1588	N	1588	-0-	-0-	-0-	120	1	1466	2	N	2					223
							2	9									
12	1615	N	1615	-0-	-0-	-0-	121	1	1494	2	N	-0-					223
01	1582	N	1582	-0-	-0-	-0-	107	1	1472	2	N	3					226
							3	9									
02	1535	N	1535	-0-	-0-	-0-	38	1	1491	2	N	5					231
							6	9									
*03	1639	N	1639	-0-	-0-	-0-	125	1	1514	2	N	-0-	120	1			111

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

10	868	N	778	-0-	-90	-0-	73	1	693	2	N	11					172
							12	9									
11	785	N	785	-0-	-0-	-0-	74	1	711	2	N	-0-					172
12	775	N	741	-0-	-34	-0-	71	1	670	2	N	-0-					172
01	775	N	757	-0-	-18	-0-	67	1	690	2	N	-0-					172
02	754	N	645	-0-	-109	-0-	33	1	612	2	N	-0-					172
03	744	N	684	-0-	-60	-0-	69	1	615	2	N	-0-					172

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

10	434	N	406	-0-	-28	-0-	52	1	354	2	N	-0-					167
11	420	N	402	-0-	-18	-0-	52	1	350	2	N	-0-					167
12	421	N	421	-0-	-0-	-0-	53	1	368	2	N	-0-					167
01	423	N	423	-0-	-0-	-0-	50	1	373	2	N	-0-					167
02	426	N	426	-0-	-0-	-0-	31	1	395	2	N	-0-					167
03	434	N	305	-0-	-129	-0-	45	1	260	2	N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	537	-0-	-52	-0-	31	1	506	2	N	-0-					160
11	570	N	563	-0-	-7	-0-	30	1	520	2	N	12					172
							13	9									
12	681	N	681	-0-	-0-	-0-	31	1	650	2	N	-0-					172
01	772	N	772	-0-	-0-	-0-	31	1	741	2	N	-0-					172
02	814	N	814	-0-	-0-	-0-	29	1	785	2	N	-0-					172
*03	911	N	911	-0-	-0-	-0-	31	1	880	2	N	-0-					172

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	171	-0-	-46	-0-	31	1	140	2	N	-0-					76
11	210	N	110	-0-	-100	-0-	30	1	80	2	N	-0-					76
12	217	N	195	-0-	-22	-0-	31	1	164	2	N	-0-					76
01	186	N	46	-0-	-140	-0-	31	1	15	2	N	-0-					76
02	116	N	31	-0-	-85	-0-	29	1	2	2	N	-0-					76
03	186	N	42	-0-	-144	-0-	31	1	11	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1750	N	1750	-0-	-0-	-0-	173	1	1575	2	N	2					171
							2	9									
11	1620	N	1484	-0-	-136	-0-	151	1	1333	2	N	-0-					171
12	1844	N	1844	-0-	-0-	-0-	187	1	1657	2	N	-0-					171
01	1736	N	1303	-0-	-433	-0-	139	1	1164	2	N	-0-					171
02	1421	N	1281	-0-	-140	-0-	138	1	1136	2	N	6					177
							7	9									
03	1767	N	1398	-0-	-369	-0-	152	1	1238	2	N	7					184
							8	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1067	-0-	-111	-0-	90	1	977	2	N	-0-					94
11	1037	N	1037	-0-	-0-	-0-	88	1	949	2	N	-0-					94
12	1085	N	1070	-0-	-15	-0-	90	1	980	2	N	-0-					94
01	1054	N	1048	-0-	-6	-0-	81	1	967	2	N	-0-					94
02	1015	N	926	-0-	-89	-0-	35	1	891	2	N	-0-					94
03	1085	N	971	-0-	-114	-0-	86	1	885	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	557	-0-	-63	-0-	61	1	496	2	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	59	1	473	2	N	-0-					-0-
12	589	N	555	-0-	-34	-0-	61	1	494	2	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	57	1	505	2	N	-0-					-0-
02	522	N	490	-0-	-32	-0-	32	1	458	2	N	-0-					-0-
03	558	N	526	-0-	-32	-0-	60	1	466	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	714	-0-	-30	-0-	70	1	644	2	N	-0-					185
11	707	N	707	-0-	-0-	-0-	69	1	638	2	N	-0-					185
12	744	N	704	-0-	-40	-0-	69	1	635	2	N	-0-					185
01	713	N	681	-0-	-32	-0-	63	1	618	2	N	-0-					185
02	696	N	652	-0-	-44	-0-	33	1	619	2	N	-0-					185
03	713	N	673	-0-	-40	-0-	68	1	605	2	N	-0-					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	134	-0-	-21	-0-	40	1	94	2	N	-0-					27
11	150	N	122	-0-	-28	-0-	38	1	84	2	N	-0-					27
12	165	N	165	-0-	-0-	-0-	39	1	126	2	N	-0-					27
01	180	N	180	-0-	-0-	-0-	44	1	136	2	N	-0-					27
02	161	N	161	-0-	-0-	-0-	41	1	120	2	N	-0-					27
*03	177	N	177	-0-	-0-	-0-	45	1	132	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	55	1	279	2	N	-0-					54
11	316	N	316	-0-	-0-	-0-	54	1	262	2	N	-0-					54
12	310	N	303	-0-	-7	-0-	54	1	249	2	N	-0-					54
01	323	N	323	-0-	-0-	-0-	57	1	266	2	N	-0-					54
02	290	N	283	-0-	-7	-0-	52	1	231	2	N	-0-					54
*03	337	N	337	-0-	-0-	-0-	60	1	277	2	N	-0-					54

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4	-0-	31	1	275	2	N	-0-	120	1			95
11	355	N	355	-0-	-0-	-0-	30	1	323	2	N	2					97
							2	9									
12	496	N	348	-0-	-148	-0-	31	1	317	2	N	-0-					97
01	609	N	609	-0-	-0-	-0-	31	1	578	2	N	-0-					97
02	353	N	353	-0-	-0-	-0-	29	1	324	2	N	-0-					97
*03	463	N	463	-0-	-0-	-0-	31	1	432	2	N	-0-					97

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	41	1	181	2	N	-0-					67
11	240	N	218	-0-	-22	-0-	43	1	175	2	N	-0-					67
12	248	N	236	-0-	-12	-0-	49	1	187	2	N	-0-					67
01	225	N	225	-0-	-0-	-0-	48	1	177	2	N	-0-					67
02	208	N	208	-0-	-0-	-0-	46	1	162	2	N	-0-					67
03	248	N	232	-0-	-16	-0-	50	1	182	2	N	-0-					67

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					160
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	35	1	42	2	N	-0-					164
11	77	N	77	-0-	-0-	-0-	34	1	43	2	N	-0-					164
12	93	N	63	-0-	-30	-0-	21	1	42	2	N	-0-					164
01	308	N	308	-0-	-0-	-0-	56	1	252	2	N	-0-					164
02	178	N	178	-0-	-0-	-0-	43	1	135	2	N	-0-					164
*03	160	N	160	-0-	-0-	-0-	43	1	117	2	N	-0-					164

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

10	449	N	449	-0-	-0-	-0-	64	1	383	2	N	2					132
							2	9									
11	401	N	401	-0-	-0-	-0-	58	1	343	2	N	-0-					132
12	415	N	415	-0-	-0-	-0-	59	1	343	2	N	12					144
							13	9									
01	434	N	425	-0-	-9	-0-	63	1	362	2	N	-0-					144
02	410	N	410	-0-	-0-	-0-	60	1	333	2	N	15					159
							17	9									
*03	408	N	408	-0-	-0-	-0-	62	1	340	2	N	5					164
							6	9									

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

10	620	N	614	-0-	-6	-0-	31	1	583	2	N	-0-					80
11	600	N	587	-0-	-13	-0-	30	1	557	2	N	-0-					80
12	620	N	606	-0-	-14	-0-	31	1	575	2	N	-0-					80
01	620	N	601	-0-	-19	-0-	31	1	570	2	N	-0-					80
02	580	N	556	-0-	-24	-0-	29	1	527	2	N	-0-					80
03	620	N	595	-0-	-25	-0-	31	1	564	2	N	-0-					80

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

10	1023	N	948	-0-	-75	-0-	82	1	866	2	N	-0-					142
11	900	N	828	-0-	-72	-0-	73	1	755	2	N	-0-					142
12	965	N	965	-0-	-0-	-0-	84	1	881	2	N	-0-					142
01	961	N	947	-0-	-14	-0-	76	1	871	2	N	-0-					142
02	845	N	845	-0-	-0-	-0-	34	1	811	2	N	-0-					142
03	961	N	899	-0-	-62	-0-	82	1	817	2	N	-0-					142

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	264	-0-	-77	-0-	44	1	220	2	N	-0-			128
11	281	N	281	-0-	-0-	-0-	45	1	236	2	N	-0-			128
12	326	N	326	-0-	-0-	-0-	48	1	278	2	N	-0-			128
01	311	N	311	-0-	-0-	-0-	45	1	266	2	N	-0-			128
02	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-			128
03	341	N	306	-0-	-35	-0-	47	1	259	2	N	-0-			128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

10	496	N	476	-0-	-20	-0-	56	1	420	2	N	-0-			163
11	473	N	473	-0-	-0-	-0-	56	1	417	2	N	-0-			163
12	474	N	474	-0-	-0-	-0-	56	1	418	2	N	-0-			163
01	465	N	465	-0-	-0-	-0-	52	1	413	2	N	-0-			163
02	464	N	409	-0-	-55	-0-	31	1	378	2	N	-0-			163
03	465	N	431	-0-	-34	-0-	54	1	377	2	N	-0-			163

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

10	180	N	180	-0-	-0-	-0-	39	1	141	2	N	-0-			44
11	219	N	219	-0-	-0-	-0-	41	1	178	2	N	-0-			44
12	266	N	266	-0-	-0-	-0-	44	1	222	2	N	-0-			44
01	234	N	234	-0-	-0-	-0-	41	1	193	2	N	-0-			44
02	203	N	114	-0-	-89	-0-	30	1	84	2	N	-0-			44
03	279	N	31	-0-	-248	-0-	31	1			N	-0-			44

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

10	372	N	335	-0-	-37	-0-	48	1	287	2	N	-0-			102
11	338	N	338	-0-	-0-	-0-	48	1	290	2	N	-0-			102
12	341	N	325	-0-	-16	-0-	48	1	277	2	N	-0-			102
01	354	N	354	-0-	-0-	-0-	47	1	307	2	N	-0-			102
02	319	N	300	-0-	-19	-0-	31	1	269	2	N	-0-			102
03	310	N	279	-0-	-31	-0-	45	1	234	2	N	-0-			102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

10	527	N	477	-0-	-50	-0-	56	1	421	2	N	-0-			163
11	480	N	451	-0-	-29	-0-	54	1	397	2	N	-0-			163
12	496	N	367	-0-	-129	-0-	50	1	317	2	N	-0-			163
01	465	N	435	-0-	-30	-0-	51	1	384	2	N	-0-			163
02	435	N	370	-0-	-65	-0-	31	1	339	2	N	-0-			163
*03	419	N	419	-0-	-0-	-0-	54	1	365	2	N	-0-			163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

10	78	N	78	-0-	-0-	-0-	35	1	43	2	N	-0-			109
11	63	N	63	-0-	-0-	-0-	33	1	30	2	N	-0-			109
12	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-			109
01	93	N	65	-0-	-28	-0-	34	1	31	2	N	-0-			109
02	58	N	51	-0-	-7	-0-	31	1	20	2	N	-0-			109
03	62	N	58	-0-	-4	-0-	34	1	24	2	N	-0-			109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1292	N	1292	-0-	-0-	-0-	31	1	1192	2	N	63					203
							69	9									
11	1260	N	1260	-0-	-0-	-0-	30	1	1230	2	N	-0-					203
12	1286	N	1286	-0-	-0-	-0-	31	1	1255	2	N	-0-					203
01	1302	N	1168	-0-	-134	-0-	31	1	1137	2	N	-0-					203
02	1218	N	1106	-0-	-112	-0-	28	1	1078	2	N	-0-					203
03	1271	N	1229	-0-	-42	-0-	30	1	1199	2	N	-0-					203

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	279	-0-	-124	-0-	37	1	242	2	N	-0-					37
11	420	N	387	-0-	-33	-0-	60	1	327	2	N	-0-					37
12	372	N	372	-0-	-0-	-0-	55	1	317	2	N	-0-					37
01	367	N	367	-0-	-0-	-0-	59	1	308	2	N	-0-					37
02	377	N	329	-0-	-48	-0-	55	1	274	2	N	-0-					37
03	372	N	353	-0-	-19	-0-	59	1	294	2	N	-0-					37

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	53	1	241	2	N	-0-					92
11	300	N	275	-0-	-25	-0-	51	1	224	2	N	-0-					92
12	323	N	323	-0-	-0-	-0-	56	1	267	2	N	-0-					92
01	315	N	315	-0-	-0-	-0-	55	1	260	2	N	-0-					92
02	272	N	272	-0-	-0-	-0-	48	1	224	2	N	-0-					92
03	310	N	302	-0-	-8	-0-	57	1	245	2	N	-0-					92

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	45	1	154	2	N	-0-					45
11	189	N	189	-0-	-0-	-0-	44	1	145	2	N	-0-					45
12	181	N	181	-0-	-0-	-0-	44	1	137	2	N	-0-					45
01	178	N	178	-0-	-0-	-0-	44	1	134	2	N	-0-					45
02	137	N	137	-0-	-0-	-0-	39	1	98	2	N	-0-					45
*03	187	N	187	-0-	-0-	-0-	46	1	141	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	1	N	-0-	-0-	-1	-0-					N	-0-					85

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	54	1	524	2	N	-0-					138
11	690	N	690	-0-	-0-	-0-	86	1	604	2	N	-0-					138
12	799	N	799	-0-	-0-	-0-	97	1	702	2	N	-0-					138
01	853	N	853	-0-	-0-	-0-	104	1	749	2	N	-0-					138
02	860	N	860	-0-	-0-	-0-	106	1	754	2	N	-0-					138
*03	654	N	654	-0-	-0-	-0-	91	1	563	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	606	-0-	-45	-0-	62	1	531	2	N	12					150
							13	9									
11	582	N	582	-0-	-0-	-0-	62	1	520	2	N	-0-					150
12	589	N	551	-0-	-38	-0-	59	1	492	2	N	-0-					150
01	620	N	598	-0-	-22	-0-	59	1	539	2	N	-0-					150
02	551	N	520	-0-	-31	-0-	32	1	488	2	N	-0-					150
03	558	N	512	-0-	-46	-0-	57	1	455	2	N	-0-					150

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	42	1	244	2	N	-0-					108
11	257	N	257	-0-	-0-	-0-	38	1	219	2	N	-0-					108
12	217	N	214	-0-	-3	-0-	39	1	175	2	N	-0-					108
01	279	N	243	-0-	-36	-0-	44	1	199	2	N	-0-					108
02	261	N	189	-0-	-72	-0-	36	1	153	2	N	-0-					108
*03	224	N	224	-0-	-0-	-0-	38	1	186	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	798	-0-	-39	-0-	31	1	767	2	N	-0-					157
11	810	N	777	-0-	-33	-0-	30	1	739	2	N	7					164
							8	9									
12	806	N	804	-0-	-2	-0-	31	1	771	2	N	2					166
							2	9									
01	806	N	790	-0-	-16	-0-	31	1	759	2	N	-0-					166
02	754	N	725	-0-	-29	-0-	29	1	696	2	N	-0-					166
03	806	N	774	-0-	-32	-0-	31	1	735	2	N	7					173
							8	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1064	N	1064	-0-	-0-	-0-	31	1	1033	2	N	-0-					67
11	1020	N	1009	-0-	-11	-0-	30	1	979	2	N	-0-					67
12	1054	N	1042	-0-	-12	-0-	31	1	1011	2	N	-0-					67
01	1062	N	1062	-0-	-0-	-0-	31	1	1031	2	N	-0-					67
02	986	N	956	-0-	-30	-0-	29	1	927	2	N	-0-					67
03	1054	N	1053	-0-	-1	-0-	31	1	1022	2	N	-0-					67

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	31	1	45	2	N	-0-					147
11	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					147
12	114	N	114	-0-	-0-	-0-	31	1	83	2	N	-0-					147
01	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					147
02	87	N	31	-0-	-56	-0-	29	1	2	2	N	-0-					147
03	93	N	12	-0-	-81	-0-	10	1	2	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	10	1	27	2	N	-0-					80
11	61	N	61	-0-	-0-	-0-	16	1	45	2	N	-0-					80
12	45	N	45	-0-	-0-	-0-	16	1	29	2	N	-0-					80
01	46	N	46	-0-	-0-	-0-	16	1	30	2	N	-0-					80
02	58	N	27	-0-	-31	-0-	10	1	17	2	N	-0-					80
03	31	N	-0-	-0-	-31	-0-					N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					173
11	30	N	-0-	-0-	-30	-0-					N	-0-					173
12	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					173
01	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					173
02	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					173
03	31	N	-0-	-0-	-31	-0-					N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

10	1271	N	1177	-0-	-94	-0-	124	1	1031	2	N	20					107
							22	9									
11	1200	N	1135	-0-	-65	-0-	122	1	981	2	N	29					136
							32	9									
12	1178	N	1150	-0-	-28	-0-	126	1	1004	2	N	18					154
							20	9									
01	1178	N	1127	-0-	-51	-0-	127	1	981	2	N	17					171
							19	9									
02	1102	N	1054	-0-	-48	-0-	122	1	910	2	N	20					191
							22	9									
03	1147	N	1128	-0-	-19	-0-	134	1	976	2	N	16					207
							18	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

10	961	N	915	-0-	-46	-0-	31	1	884	2	N	-0-					275
11	934	N	934	-0-	-0-	-0-	30	1	880	2	N	22					297
							24	9									
12	1008	N	1008	-0-	-0-	-0-	31	1	915	2	N	56	189	1			164
							62	9									
01	958	N	958	-0-	-0-	-0-	31	1	921	2	N	5					169
							6	9									
02	899	N	881	-0-	-18	-0-	29	1	827	2	N	23					192
							25	9									
03	1023	N	995	-0-	-28	-0-	31	1	936	2	N	25					217
							28	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

10	1612	N	1234	-0-	-378	-0-	130	1	1097	2	N	6					175
							7	9									
11	1500	N	1391	-0-	-109	-0-	145	1	1227	2	N	17					192
							19	9									
12	1519	N	1403	-0-	-116	-0-	147	1	1236	2	N	18					210
							20	9									
01	1451	N	1451	-0-	-0-	-0-	157	1	1284	2	N	9					219
							10	9									
02	1354	N	1354	-0-	-0-	-0-	150	1	1186	2	N	16					235
							18	9									
*03	1505	N	1505	-0-	-0-	-0-	170	1	1313	2	N	20					255
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	405	-0-	-122	-0-	62	1	341	2	N	2					118
							2	9									
11	450	N	410	-0-	-40	-0-	62	1	348	2	N	-0-					118
12	527	N	418	-0-	-109	-0-	64	1	352	2	N	2					120
							2	9									
01	409	N	409	-0-	-0-	-0-	65	1	344	2	N	-0-					120
02	406	N	378	-0-	-28	-0-	61	1	317	2	N	-0-					120
*03	420	N	420	-0-	-0-	-0-	68	1	352	2	N	-0-					120

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	47	1	208	2	N	2					170
							2	9									
11	240	N	223	-0-	-17	-0-	43	1	179	2	N	1					171
							1	9									
12	251	N	251	-0-	-0-	-0-	48	1	199	2	N	4					175
							4	9									
01	257	N	257	-0-	-0-	-0-	46	1	193	2	N	16					191
							18	9									
02	217	N	217	-0-	-0-	-0-	45	1	170	2	N	2					193
							2	9									
03	248	N	237	-0-	-11	-0-	48	1	186	2	N	3					196
							3	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3975	-0-	875	875	354	1	3574	2	N	43					227
							47	9									
11	4582	X	3707	-0-	-875	-0-	341	1	3333	2	N	30					257
							33	9									
12	3743	X	3743	-0-	-0-	-0-	351	1	3392	2	N	-0-					257
01	3650	X	3650	-0-	-0-	-0-	354	1	3296	2	N	-0-					257
02	3006	X	3006	-0-	-0-	-0-	305	1	2701	2	N	-0-					257
03	2821	X	2808	-0-	-13	-0-	295	1	2512	2	N	1	187	1			71
							1	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	31	1	5	2	N	-0-					13
11	50	N	50	-0-	-0-	-0-	32	1	18	2	N	-0-					13
12	63	N	63	-0-	-0-	-0-	29	1	34	2	N	-0-					13
01	80	N	80	-0-	-0-	-0-	35	1	45	2	N	-0-					13
02	72	N	72	-0-	-0-	-0-	33	1	39	2	N	-0-					13
*03	72	N	72	-0-	-0-	-0-	35	1	37	2	N	-0-					13

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2294	-0-	-372	-0-	205	1	1924	2	N	150	182	1			289
							165	9									
11	2580	X	2087	-0-	-493	-0-	198	1	1797	2	N	84					373
							92	9									
12	2247	N	2247	-0-	-0-	-0-	213	1	1940	2	N	85					458
							94	9									
01	2294	N	1826	-0-	-468	-0-	188	1	1627	2	N	10	190	1			278
							11	9									
02	2030	N	1510	-0-	-520	-0-	160	1	1328	2	N	20					298
							22	9									
03	2232	N	2	-0-	-2230	-0-	2	1			N	-0-					298

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2305	-0-	-206	-0-	215	1	2034	2	N	51					337
							56	9									
11	2270	N	2270	-0-	-0-	-0-	221	1	2041	2	N	7					344
							8	9									
12	2449	N	2379	-0-	-70	-0-	232	1	2138	2	N	8					352
							9	9									
01	2333	N	2333	-0-	-0-	-0-	229	1	2015	2	N	81	189	1			244
							89	9									
02	2204	N	2008	-0-	-196	-0-	211	1	1797	2	N	-0-					244
03	2387	N	2314	-0-	-73	-0-	250	1	2063	2	N	1					245
							1	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

10	682	N	597	-0-	-85	-0-	30	1	567	2	N	-0-					250
11	630	N	566	-0-	-64	-0-	26	1	540	2	N	-0-					250
12	722	N	722	-0-	-0-	-0-	27	1	695	2	N	-0-					250
01	862	N	862	-0-	-0-	-0-	29	1	833	2	N	-0-					250
02	700	N	700	-0-	-0-	-0-	24	1	676	2	N	-0-					250
03	713	N	560	-0-	-153	-0-	31	1	525	2	N	4					254
							4	9									

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

10	1616	N	1616	-0-	-0-	-0-	186	1	1393	2	N	34					129
							37	9									
11	1680	N	1581	-0-	-99	-0-	180	1	1351	2	N	45					174
							50	9									
12	1705	N	1396	-0-	-309	-0-	181	1	1182	2	N	30					204
							33	9									
01	1612	N	1489	-0-	-123	-0-	186	1	1259	2	N	40					244
							44	9									
02	1578	N	1578	-0-	-0-	-0-	171	1	1353	2	N	49	186	1			107
							54	9									
*03	1486	N	1486	-0-	-0-	-0-	186	1	1265	2	N	32					139
							35	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

10	31	N	26	-0-	-5	-0-	12	1	14	2	N	-0-					227
11	0	N	-0-	-0-	-0-	-0-					N	-0-					227
12	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					227
01	31	N	-0-	-0-	-31	-0-					N	-0-					227
02	0	N	-0-	-0-	-0-	-0-					N	-0-					227
03	31	N	29	-0-	-2	-0-	5	1	24	2	N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					253
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4991	-0-	-62	-0-	336	1	4652	2	N	3					402
							3	9									
11	4890	X	4692	-0-	-198	-0-	329	1	4361	2	N	2					404
							2	9									
12	5168	X	5168	-0-	-0-	-0-	341	1	4824	2	N	3					407
							3	9									
01	5022	X	4792	-0-	-230	-0-	326	1	4453	2	N	12					419
							13	9									
02	4669	X	3069	-0-	-1600	-0-	258	1	2809	2	N	2					421
							2	9									
03	5053	X	5050	-0-	-3	-0-	328	1	4721	2	N	1	185	1			237
							1	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

10	4123	X	4111	-0-	-12	-0-	31	1	4080	2	N	-0-					125
11	4050	X	3295	-0-	-755	-0-	30	1	3263	2	N	2					127
							2	9									
12	4340	X	3707	-0-	-633	-0-	31	1	3676	2	N	-0-					127
01	4340	X	4119	-0-	-221	-0-	31	1	4088	2	N	-0-					127
02	4060	X	3050	-0-	-1010	-0-	29	1	3021	2	N	-0-					127
03	4123	X	3809	-0-	-314	-0-	31	1	3758	2	N	18					145
							20	9									

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

10	1971	N	1971	-0-	-0-	-0-	89	1	1861	2	N	19					221
							21	9									
11	1890	N	1869	-0-	-21	-0-	85	1	1767	2	N	15					236
							17	9									
12	2028	N	2028	-0-	-0-	-0-	89	1	1916	2	N	21					257
							23	9									
01	1990	N	1990	-0-	-0-	-0-	87	1	1879	2	N	22					279
							24	9									
02	1832	N	1832	-0-	-0-	-0-	83	1	1730	2	N	17					296
							19	9									
03	2015	N	1998	-0-	-17	-0-	89	1	1887	2	N	20	187	1			129
							22	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

10	5388	X	5388	-0-	-0-	-0-	489	1	4855	2	N	40					354
							44	9									
11	5245	X	5245	-0-	-0-	-0-	480	1	4676	2	N	81	188	1			247
							89	9									
12	5735	X	5414	-0-	-321	-0-	496	1	4842	2	N	69					316
							76	9									
01	5735	X	5281	-0-	-454	-0-	496	1	4764	2	N	19	188	1			147
							21	9									
02	5365	X	4525	-0-	-840	-0-	464	1	4024	2	N	34					181
							37	9									
03	5425	X	4789	-0-	-636	-0-	488	1	4234	2	N	61					242
							67	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1160	-0-	-80	-0-	57	1	1082	2	N	19					160
							21	9									
11	1345	N	1345	-0-	-0-	-0-	69	1	1261	2	N	14					174
							15	9									
12	1335	N	1335	-0-	-0-	-0-	69	1	1246	2	N	18					192
							20	9									
01	1147	N	997	-0-	-150	-0-	57	1	929	2	N	10					202
							11	9									
02	1305	N	892	-0-	-413	-0-	53	1	839	2	N	-0-					202
03	1333	N	1189	-0-	-144	-0-	44	1	1115	2	N	27					229
							30	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3181	-0-	-415	-0-	292	1	2889	2	N	-0-					354
11	3420	X	2893	-0-	-527	-0-	274	1	2619	2	N	-0-					354
12	3131	X	2987	-0-	-144	-0-	285	1	2701	2	N	1					355
							1	9									
01	3193	X	2904	-0-	-289	-0-	288	1	2616	2	N	-0-					355
02	2987	X	1224	-0-	-1763	-0-	128	1	1096	2	N	-0-					355
03	3193	X	2985	-0-	-208	-0-	314	1	2671	2	N	-0-					355

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-	-0-	-0-	26	1	2110	2	N	26					154
							29	9									
11	1980	N	1873	-0-	-107	-0-	28	1	1801	2	N	40					194
							44	9									
12	2193	N	2193	-0-	-0-	-0-	30	1	2116	2	N	43					237
							47	9									
01	2170	N	2157	-0-	-13	-0-	30	1	2087	2	N	36	186	1			87
							40	9									
02	1963	N	1963	-0-	-0-	-0-	28	1	1891	2	N	40					127
							44	9									
03	2201	N	1920	-0-	-281	-0-	28	1	1867	2	N	23					150
							25	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	N	1137	-0-	-0-	-0-	31	1	1070	2	N	33					256
							36	9									
11	990	N	682	-0-	-308	-0-	18	1	649	2	N	14					270
							15	9									
12	1023	N	849	-0-	-174	-0-	24	1	804	2	N	19					289
							21	9									
01	1147	N	874	-0-	-273	-0-	28	1	834	2	N	11					300
							12	9									
02	943	N	943	-0-	-0-	-0-	29	1	866	2	N	44					344
							48	9									
*03	1010	N	1010	-0-	-0-	-0-	31	1	960	2	N	17					361
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5261	-0-	-722	-0-	31	1	4965	2	N	241	186	1			325
							265	9									
11	6421	X	6421	-0-	-0-	-0-	29	1	6227	2	N	150	188	1			287
							165	9									
12	5828	X	5113	-0-	-715	-0-	31	1	4952	2	N	118	187	1			218
							130	9									
01	5270	X	2992	-0-	-2278	-0-	31	1	2913	2	N	44					262
							48	9									
02	6206	X	3105	-0-	-3101	-0-	29	1	3000	2	N	69					331
							76	9									
03	6634	X	2781	-0-	-3853	-0-	31	1	2693	2	N	52					383
							57	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1038	N	1038	-0-	-0-	-0-	31	1	901	2	N	96					312
							106	9									
11	899	N	899	-0-	-0-	-0-	30	1	854	2	N	14					326
							15	9									
12	1065	N	1065	-0-	-0-	-0-	31	1	880	2	N	140					466
							154	9									
01	961	N	841	-0-	-120	-0-	31	1	810	2	N	-0-					466
02	870	N	852	-0-	-18	-0-	29	1	816	2	N	6	163	1			309
							7	9									
03	961	N	855	-0-	-106	-0-	31	1	822	2	N	2					311
							2	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	427	-0-	-7	-0-	31	1	390	2	N	5					346
							6	9									
11	420	N	391	-0-	-29	-0-	30	1	349	2	N	11					357
							12	9									
12	465	N	397	-0-	-68	-0-	29	1	365	2	N	3					360
							3	9									
01	434	N	395	-0-	-39	-0-	27	1	359	2	N	8					368
							9	9									
02	377	N	372	-0-	-5	-0-	24	1	333	2	N	14					382
							15	9									
03	403	N	377	-0-	-26	-0-	21	1	356	2	N	-0-					382

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2346	-0-	-909	-0-	390	1	1914	2	N	38					282
							42	9									
11	4091	X	4091	-0-	-0-	-0-	390	1	3578	2	N	112	181	1			213
							123	9									
12	3255	X	3225	-0-	-30	-0-	383	1	2778	2	N	58					271
							64	9									
01	3382	X	3382	-0-	-0-	-0-	397	1	2885	2	N	91	184	1			178
							100	9									
02	4023	X	4023	-0-	-0-	-0-	377	1	3533	2	N	103					281
							113	9									
*03	4121	X	4121	-0-	-0-	-0-	403	1	3616	2	N	93	182	1			192
							102	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3529	-0-		-346	-0-		31 123	1 9	3375	2	N	112	190	1			239
11	3750	X	3522	-0-		-228	-0-		30 127	1 9	3365	2	N	115	180	1			174
12	3875	X	3563	-0-		-312	-0-		31 123	1 9	3409	2	N	112					286
01	3782	X	3546	-0-		-236	-0-		31 142	1 9	3373	2	N	129	179	1			236
02	3538	X	3217	-0-		-321	-0-		28 102	1 9	3087	2	N	93					329
03	3627	X	3444	-0-		-183	-0-		30 119	1 9	3295	2	N	108	372	1			65

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	685	-0-		-28	-0-		31 52	1 9	602	2	N	47					338
11	691	N	691	-0-		-0-	-0-		30 58	1 9	603	2	N	53					391
12	682	N	681	-0-		-1	-0-		31 65	1 9	585	2	N	59	187	1			263
01	682	N	651	-0-		-31	-0-		31 45	1 9	575	2	N	41					304
02	667	N	584	-0-		-83	-0-		29 41	1 9	514	2	N	37					341
03	682	N	624	-0-		-58	-0-		31 55	1 9	538	2	N	50					391

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2005	-0-		-320	-0-		143	1	1862	2	N	-0-					-0-
11	1950	N	1581	-0-		-369	-0-		120	1	1461	2	N	-0-					-0-
12	1893	N	1893	-0-		-0-	-0-		132	1	1761	2	N	-0-					-0-
01	2025	N	2025	-0-		-0-	-0-		129	1	1896	2	N	-0-					-0-
02	1738	N	1738	-0-		-0-	-0-		40	1	1698	2	N	-0-					-0-
03	1891	N	1746	-0-		-145	-0-		131	1	1615	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1869	-0-		-673	-0-		31 18	1 9	1820	2	N	16					105
11	2430	X	2018	-0-		-412	-0-		28 39	1 9	1951	2	N	35					140
12	2511	X	1816	-0-		-695	-0-		30 50	1 9	1736	2	N	45					185
01	2294	X	2134	-0-		-160	-0-		30 52	1 9	2052	2	N	47					232
02	1943	X	1876	-0-		-67	-0-		27 29	1 9	1820	2	N	26					258
03	2077	X	2036	-0-		-41	-0-		30 23	1 9	1983	2	N	21	180	1			99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1018	-0-	-98	-0-	86	1	912	2	N	18					180
							20	9									
11	990	N	986	-0-	-4	-0-	81	1	905	2	N	-0-					180
12	1074	N	1074	-0-	-0-	-0-	89	1	985	2	N	-0-					180
01	1023	N	1019	-0-	-4	-0-	78	1	941	2	N	-0-					180
02	957	N	802	-0-	-155	-0-	28	1	773	2	N	1					181
							1	9									
03	1085	N	979	-0-	-106	-0-	83	1	896	2	N	-0-					181

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5313	X	5313	-0-	-0-	-0-	188	1	5037	2	N	80	186	1			369
							88	9									
11	5099	X	5099	-0-	-0-	-0-	179	1	4823	2	N	88					457
							97	9									
12	5167	X	5167	-0-	-0-	-0-	180	1	4887	2	N	91	186	1			362
							100	9									
01	4992	X	4992	-0-	-0-	-0-	170	1	4715	2	N	97					459
							107	9									
02	4847	X	4847	-0-	-0-	-0-	171	1	4568	2	N	98	182	1			375
							108	9									
*03	5090	X	5090	-0-	-0-	-0-	179	1	4819	2	N	84					459
							92	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1419	-0-	-379	-0-	30	1	1254	2	N	123					407
							135	9									
11	1680	X	1553	-0-	-127	-0-	30	1	1295	2	N	207	175	1			439
							228	9									
12	1736	X	1660	-0-	-76	-0-	31	1	1442	2	N	170	184	1			425
							187	9									
01	1712	X	1712	-0-	-0-	-0-	31	1	1452	2	N	208					633
							229	9									
02	1508	X	1503	-0-	-5	-0-	29	1	1243	2	N	210	169	1			674
							231	9									
*03	1676	X	1676	-0-	-0-	-0-	31	1	1373	2	N	247	167	1			754
							272	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2184	-0-	-172	-0-	31	1	2128	2	N	23					253
							25	9									
11	2280	N	2151	-0-	-129	-0-	30	1	2109	2	N	11					264
							12	9									
12	2325	N	2162	-0-	-163	-0-	31	1	2097	2	N	31					295
							34	9									
01	2170	N	2060	-0-	-110	-0-	31	1	2018	2	N	10	120	1			185
							11	9									
02	2088	N	1915	-0-	-173	-0-	29	1	1836	2	N	45					230
							50	9									
03	2170	N	2115	-0-	-55	-0-	30	1	2006	2	N	72					302
							79	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3051	-0-		-18	-0-	31 108	1 9	2912	2	N	98	184	1			332
11	3107	X	3107	-0-		-0-	-0-	30 101	1 9	2976	2	N	92					424
12	3069	X	2705	-0-		-364	-0-	31 70	1 9	2604	2	N	64	187	1			301
01	3069	X	2691	-0-		-378	-0-	31 117	1 9	2543	2	N	106					407
02	2871	X	2443	-0-		-428	-0-	29 63	1 9	2351	2	N	57	179	1			285
03	3069	X	2596	-0-		-473	-0-	31 113	1 9	2452	2	N	103					388

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1567	N	1567	-0-		-0-	-0-	31 176	1 9	1360	2	N	160	188	1			248
11	1500	N	1453	-0-		-47	-0-	30 141	1 9	1282	2	N	128					376
12	1550	N	1514	-0-		-36	-0-	31 174	1 9	1309	2	N	158	186	1			348
01	1581	N	1552	-0-		-29	-0-	31 142	1 9	1379	2	N	129	187	1			290
02	1452	N	1452	-0-		-0-	-0-	29 130	1 9	1293	2	N	118	185	1			223
*03	1610	N	1610	-0-		-0-	-0-	31 187	1 9	1392	2	N	170					393

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2036	-0-		-10	-0-	31 146	1 9	1859	2	N	133	183	1			145
11	1922	N	1922	-0-		-0-	-0-	30 125	1 9	1767	2	N	114					259
12	2032	N	2032	-0-		-0-	-0-	31 156	1 9	1845	2	N	142	186	1			215
01	2046	N	1981	-0-		-65	-0-	31 138	1 9	1812	2	N	125					340
02	1856	N	1835	-0-		-21	-0-	29 116	1 9	1690	2	N	105	188	1			257
03	2046	N	1987	-0-		-59	-0-	31 155	1 9	1801	2	N	141	178	1			220

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4191	-0-		-56	-0-	365 128	1 9	3698	2	N	116	184	1			252
11	4170	X	3912	-0-		-258	-0-	350 113	1 9	3449	2	N	103					355
12	4309	X	4053	-0-		-256	-0-	366 128	1 9	3559	2	N	116	186	1			285
01	4309	X	3937	-0-		-372	-0-	367 124	1 9	3446	2	N	113	186	1			212
02	4031	X	3635	-0-		-396	-0-	351 130	1 9	3154	2	N	118					330
03	4185	X	4012	-0-		-173	-0-	400 128	1 9	3484	2	N	116	185	1			261

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4537	X	4537	-0-	-0-	-0-	172	1	4290	2	N	68	184	1			192
							75	9									
11	3486	X	3486	-0-	-0-	-0-	171	1	3271	2	N	40					232
							44	9									
12	4087	X	4087	-0-	-0-	-0-	176	1	3839	2	N	65					297
							72	9									
01	4225	X	4225	-0-	-0-	-0-	174	1	3992	2	N	54					351
							59	9									
02	3805	X	3805	-0-	-0-	-0-	174	1	3525	2	N	96					447
							106	9									
*03	4045	X	4045	-0-	-0-	-0-	186	1	3771	2	N	80	183	1			344
							88	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34	-0-	30	1	251	2	N	52	188	1			194
							57	9									
11	360	N	298	-0-	-62	-0-	27	1	215	2	N	51					245
							56	9									
12	287	N	287	-0-	-0-	-0-	31	1	197	2	N	54					299
							59	9									
01	341	N	255	-0-	-86	-0-	31	1	210	2	N	13	187	1			125
							14	9									
02	290	N	259	-0-	-31	-0-	29	1	200	2	N	27					152
							30	9									
*03	284	N	284	-0-	-0-	-0-	31	1	212	2	N	37					189
							41	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1397	-0-	-401	-0-	30	1	1352	2	N	14					273
							15	9									
11	1739	N	1739	-0-	-0-	-0-	30	1	1681	2	N	25					298
							28	9									
12	1612	N	1247	-0-	-365	-0-	27	1	1186	2	N	31					329
							34	9									
01	1395	N	1256	-0-	-139	-0-	25	1	1216	2	N	14					343
							15	9									
02	1682	N	1613	-0-	-69	-0-	29	1	1560	2	N	22					365
							24	9									
*03	1495	N	1495	-0-	-0-	-0-	31	1	1433	2	N	28	178	1			215
							31	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2976	-0-	-62	-0-	403	1	2566	2	N	6					108
							7	9									
11	2940	X	2698	-0-	-242	-0-	383	1	2289	2	N	24					132
							26	9									
12	3038	X	2632	-0-	-406	-0-	403	1	2207	2	N	20					152
							22	9									
01	3230	X	3230	-0-	-0-	-0-	403	1	2801	2	N	24					176
							26	9									
02	2784	X	2439	-0-	-345	-0-	377	1	2019	2	N	39					215
							43	9									
*03	3158	X	3158	-0-	-0-	-0-	399	1	2742	2	N	15					230
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5359	-0-	-345	-0-	191	1	5126	2	N	38					337
							42	9									
11	5520	X	5285	-0-	-235	-0-	184	1	4985	2	N	105					442
							116	9									
12	5673	X	5362	-0-	-311	-0-	186	1	5077	2	N	90	181	1			351
							99	9									
01	5518	X	5207	-0-	-311	-0-	177	1	4941	2	N	81					432
							89	9									
02	5133	X	4800	-0-	-333	-0-	171	1	4550	2	N	72	182	1			322
							79	9									
03	5456	X	5368	-0-	-88	-0-	187	1	5106	2	N	68	181	1			209
							75	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3704	X	3704	-0-	-0-	-0-	496	1	3144	2	N	58					180
							64	9									
11	3506	X	3506	-0-	-0-	-0-	479	1	2909	2	N	107					287
							118	9									
12	3374	X	3374	-0-	-0-	-0-	481	1	2859	2	N	31	188	1			130
							34	9									
01	3310	X	3310	-0-	-0-	-0-	454	1	2777	2	N	72					202
							79	9									
02	2941	X	2941	-0-	-0-	-0-	411	1	2469	2	N	55					257
							61	9									
*03	3171	X	3171	-0-	-0-	-0-	473	1	2641	2	N	52	188	1			121
							57	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	619	-0-	-32	-0-	31	1	554	2	N	31					209
							34	9									
11	607	N	607	-0-	-0-	-0-	30	1	541	2	N	33					242
							36	9									
12	589	N	587	-0-	-2	-0-	31	1	515	2	N	37					279
							41	9									
01	620	N	528	-0-	-92	-0-	31	1	474	2	N	21	186	1			114
							23	9									
02	580	N	562	-0-	-18	-0-	29	1	496	2	N	34					148
							37	9									
03	589	N	577	-0-	-12	-0-	31	1	506	2	N	36					184
							40	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1383	-0-	-1438	-0-	14	1	1303	2	N	60	175	1			351
							66	9									
11	2730	X	2541	-0-	-189	-0-	30	1	2358	2	N	139	184	1			306
							153	9									
12	2635	X	2362	-0-	-273	-0-	30	1	2186	2	N	133					439
							146	9									
01	2635	X	2170	-0-	-465	-0-	31	1	2037	2	N	93	186	1			346
							102	9									
02	2465	X	1943	-0-	-522	-0-	29	1	1807	2	N	97					443
							107	9									
03	2635	X	2056	-0-	-579	-0-	30	1	1905	2	N	110	352	1			201
							121	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	31	1	666	2	N	110					312
							121	9									
11	1504	N	1504	-0-	-0-	-0-	30	1	1363	2	N	101					413
							111	9									
12	2588	N	2588	-0-	-0-	-0-	31	1	2463	2	N	85	185	1			313
							94	9									
01	806	N	793	-0-	-13	-0-	31	1	652	2	N	100					413
							110	9									
02	1015	N	572	-0-	-443	-0-	29	1	504	2	N	35	186	1			262
							39	9									
03	1085	N	734	-0-	-351	-0-	20	1	591	2	N	112	191	1			183
							123	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2378	-0-	-319	-0-	31	1	2347	2	N	-0-					245
11	2580	X	2428	-0-	-152	-0-	30	1	2398	2	N	-0-					245
12	3223	X	3223	-0-	-0-	-0-	31	1	3181	2	N	10					255
							11	9									
01	3097	X	3097	-0-	-0-	-0-	30	1	3067	2	N	-0-					255
02	2644	X	2644	-0-	-0-	-0-	29	1	2615	2	N	-0-					255
03	3224	X	2793	-0-	-431	-0-	31	1	2762	2	N	-0-					255

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2259	N	2259	-0-	-0-	-0-	31	1	2195	2	N	30					515
							33	9									
11	2298	N	2298	-0-	-0-	-0-	30	1	2173	2	N	86					601
							95	9									
12	2349	N	2349	-0-	-0-	-0-	31	1	2244	2	N	67	189	1			479
							74	9									
01	2324	N	2324	-0-	-0-	-0-	31	1	2223	2	N	64					543
							70	9									
02	2233	N	2174	-0-	-59	-0-	29	1	2075	2	N	64					607
							70	9									
03	2356	N	2338	-0-	-18	-0-	31	1	2271	2	N	33	180	1			460
							36	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3355	-0-	-675	-0-	130	1	3225	2	N	-0-					259
11	3600	X	3370	-0-	-230	-0-	129	1	3235	2	N	5					264
							6	9									
12	3875	X	3764	-0-	-111	-0-	138	1	3557	2	N	63	186	1			141
							69	9									
01	3875	X	3398	-0-	-477	-0-	124	1	3232	2	N	38					179
							42	9									
02	3625	X	3159	-0-	-466	-0-	120	1	3008	2	N	28					207
							31	9									
03	3751	X	3592	-0-	-159	-0-	133	1	3422	2	N	34					241
							37	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6789	X	6294	-0-	-495	-0-	143	1	6092	2	N	54	187	1	166
							59	9							
11	6570	X	5674	-0-	-896	-0-	136	1	5472	2	N	60			226
							66	9							
12	6727	X	5663	-0-	-1064	-0-	137	1	5469	2	N	52			278
							57	9							
01	6727	X	5520	-0-	-1207	-0-	139	1	5215	2	N	151	191	1	238
							166	9							
02	5887	X	2740	-0-	-3147	-0-	84	1	2649	2	N	6			244
							7	9							
03	6293	X	5942	-0-	-351	-0-	156	1	5689	2	N	88	181	1	151
							97	9							

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

10	192	N	192	-0-	-0-	-0-	44	1	148	2	N	-0-			-0-
11	180	N	180	-0-	-0-	-0-	43	1	137	2	N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	45	1	143	2	N	-0-			-0-
01	189	N	189	-0-	-0-	-0-	45	1	144	2	N	-0-			-0-
02	172	N	172	-0-	-0-	-0-	42	1	130	2	N	-0-			-0-
*03	179	N	179	-0-	-0-	-0-	45	1	134	2	N	-0-			-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

10	4196	X	4196	-0-	-0-	-0-	30	1	4101	2	N	59			383
							65	9							
11	3995	X	3995	-0-	-0-	-0-	30	1	3926	2	N	35	185	1	233
							39	9							
12	3734	X	3734	-0-	-0-	-0-	31	1	3659	2	N	40			273
							44	9							
01	3836	X	3836	-0-	-0-	-0-	31	1	3728	2	N	70			343
							77	9							
02	3729	X	3729	-0-	-0-	-0-	29	1	3611	2	N	81			424
							89	9							
*03	4220	X	4220	-0-	-0-	-0-	31	1	4083	2	N	96	177	1	343
							106	9							

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

10	4650	X	4295	-0-	-355	-0-	31	1	4201	2	N	57			231
							63	9							
11	4500	X	4121	-0-	-379	-0-	30	1	4021	2	N	64			295
							70	9							
12	4650	X	4252	-0-	-398	-0-	31	1	4145	2	N	69	193	1	171
							76	9							
01	4495	X	4146	-0-	-349	-0-	31	1	4040	2	N	68			239
							75	9							
02	4147	X	3763	-0-	-384	-0-	29	1	3666	2	N	62			301
							68	9							
03	4309	X	4108	-0-	-201	-0-	31	1	4016	2	N	55	193	1	163
							61	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5060	-0-	-241	-0-	438	1	4503	2	N	108	184	1			405
							119	9									
11	5130	X	4442	-0-	-688	-0-	399	1	3949	2	N	85					490
							94	9									
12	5270	X	4094	-0-	-1176	-0-	373	1	3646	2	N	68					558
							75	9									
01	5177	X	4460	-0-	-717	-0-	420	1	3966	2	N	67	187	1			438
							74	9									
02	4727	X	4147	-0-	-580	-0-	403	1	3654	2	N	82	186	1			334
							90	9									
03	5053	X	4466	-0-	-587	-0-	445	1	3907	2	N	104	175	1			263
							114	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1272	-0-	-61	-0-	132	1	1115	2	N	23					264
							25	9									
11	1290	N	1170	-0-	-120	-0-	125	1	1017	2	N	25					289
							28	9									
12	1302	N	1177	-0-	-125	-0-	127	1	1022	2	N	25	188	1			126
							28	9									
01	1271	N	1123	-0-	-148	-0-	126	1	969	2	N	25					151
							28	9									
02	1131	N	1074	-0-	-57	-0-	124	1	930	2	N	18					169
							20	9									
03	1178	N	1111	-0-	-67	-0-	133	1	961	2	N	15					184
							17	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2691	-0-	-874	-0-	208	1	2452	2	N	28					239
							31	9									
11	3450	X	2309	-0-	-1141	-0-	30	1	2273	2	N	5					244
							6	9									
12	3410	X	3240	-0-	-170	-0-	31	1	3164	2	N	41	190	1			95
							45	9									
01	3193	X	3007	-0-	-186	-0-	31	1	2922	2	N	49					144
							54	9									
02	2987	X	1873	-0-	-1114	-0-	29	1	1794	2	N	45					189
							50	9									
03	3255	X	1597	-0-	-1658	-0-	31	1	1531	2	N	32					221
							35	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5330	-0-	-2	-0-	31	1	5278	2	N	19	189	1			176
							21	9									
11	5130	X	5119	-0-	-11	-0-	30	1	5050	2	N	35					211
							39	9									
12	5394	X	4918	-0-	-476	-0-	31	1	4847	2	N	36					247
							40	9									
01	5394	X	5055	-0-	-339	-0-	31	1	4976	2	N	44					291
							48	9									
02	5046	X	4686	-0-	-360	-0-	29	1	4606	2	N	46					337
							51	9									
03	5332	X	5086	-0-	-246	-0-	31	1	5005	2	N	45	190	1			192
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5035	X	5035	-0-	-0-	-0-	31	1	4899	2	N	95	191	1			189
							105	9									
11	4830	X	4830	-0-	-0-	-0-	29	1	4701	2	N	91					280
							100	9									
12	5401	X	5401	-0-	-0-	-0-	31	1	5239	2	N	119	187	1			212
							131	9									
01	5309	X	5309	-0-	-0-	-0-	30	1	5174	2	N	95					307
							105	9									
02	5038	X	5038	-0-	-0-	-0-	29	1	4881	2	N	116	191	1			232
							128	9									
03	5394	X	5178	-0-	-216	-0-	30	1	5050	2	N	89	189	1			132
							98	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3739	-0-	-477	-0-	142	1	3558	2	N	35					262
							39	9									
11	4080	X	3481	-0-	-599	-0-	132	1	3314	2	N	32					294
							35	9									
12	3813	X	3544	-0-	-269	-0-	133	1	3374	2	N	34	187	1			141
							37	9									
01	3825	X	3825	-0-	-0-	-0-	135	1	3628	2	N	56					197
							62	9									
02	3781	X	3781	-0-	-0-	-0-	141	1	3585	2	N	50					247
							55	9									
*03	4042	X	4042	-0-	-0-	-0-	149	1	3849	2	N	40					287
							44	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2558	-0-	-666	-0-	31	1	2437	2	N	82					279
							90	9									
11	3120	X	2536	-0-	-584	-0-	30	1	2418	2	N	80	185	1			174
							88	9									
12	3224	X	2589	-0-	-635	-0-	31	1	2468	2	N	82					256
							90	9									
01	2976	X	2665	-0-	-311	-0-	31	1	2550	2	N	76	186	1			146
							84	9									
02	2552	X	2311	-0-	-241	-0-	29	1	2204	2	N	71					217
							78	9									
03	2635	X	2560	-0-	-75	-0-	31	1	2444	2	N	77					294
							85	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1801	N	1801	-0-	-0-	-0-	29	1	1667	2	N	95					331
							105	9									
11	1770	N	1612	-0-	-158	-0-	26	1	1507	2	N	72					403
							79	9									
12	1891	N	1529	-0-	-362	-0-	30	1	1411	2	N	80	187	1			296
							88	9									
01	1798	N	540	-0-	-1258	-0-	17	1	471	2	N	47					343
							52	9									
02	1566	N	302	-0-	-1264	-0-	26	1	179	2	N	88					431
							97	9									
03	1519	N	307	-0-	-1212	-0-	30	1	220	2	N	52					483
							57	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1464	N	1464	-0-	-0-	-0-	295	1	1044	2	N	114	185	1			234
							125	9									
11	1351	N	1351	-0-	-0-	-0-	242	1	970	2	N	126					360
							139	9									
12	1395	N	1204	-0-	-191	-0-	295	1	835	2	N	67	185	1			242
							74	9									
01	1457	N	882	-0-	-575	-0-	196	1	563	2	N	112					354
							123	9									
02	1305	N	1013	-0-	-292	-0-	276	1	623	2	N	104					458
							114	9									
*03	1639	N	1639	-0-	-0-	-0-	260	1	1216	2	N	148	374	1			232
							163	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3212	X	3212	-0-	-0-	-0-	31	1	3174	2	N	6					135
							7	9									
11	2760	X	2059	-0-	-701	-0-	30	1	2003	2	N	24					159
							26	9									
12	2971	X	2971	-0-	-0-	-0-	30	1	2912	2	N	26					185
							29	9									
01	3463	X	3463	-0-	-0-	-0-	30	1	3381	2	N	47					232
							52	9									
02	3016	X	2744	-0-	-272	-0-	29	1	2647	2	N	62					294
							68	9									
03	3224	X	2831	-0-	-393	-0-	31	1	2779	2	N	19	193	1			120
							21	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					509
11	0	N	-0-	-0-	-0-	-0-					N	-0-					509
*12	1		-0-	-0-	-1	-0-					N	-0-					509
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	275	1			235

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	35	-0-	-27	-0-	31	1	4	9	N	4					478
11	60	N	30	-0-	-30	-0-	30	1			N	-0-					478
12	308	N	308	-0-	-0-	-0-	31	1	277	2	N	-0-					478
01	180	N	180	-0-	-0-	-0-	31	1	149	2	N	-0-					478
02	63	N	63	-0-	-0-	-0-	29	1	25	2	N	8					486
							9	9									
03	310	N	61	-0-	-249	-0-	31	1	30	9	N	27					513

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	9020	-0-	-590	-0-	31	1	8514	2	N	432	384	1			477
							475	9									
11	9030	X	8705	-0-	-325	-0-	30	1	8234	2	N	401	384	1			494
							441	9									
12	9331	X	8835	-0-	-496	-0-	31	1	8376	2	N	389	374	1			509
							428	9									
01	9331	X	8676	-0-	-655	-0-	31	1	8204	2	N	401	369	1			541
							441	9									
02	8700	X	7509	-0-	-1191	-0-	29	1	7119	2	N	328	385	1			484
							361	9									
03	9021	X	8232	-0-	-789	-0-	31	1	7753	2	N	407	360	1			531
							448	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1330	-0-	-1584	-0-	30	1	1299	2	N	1					347
							1	9									
11	6976	X	6976	-0-	-0-	-0-	30	1	6803	2	N	130	173	1			304
							143	9									
12	6854	X	6854	-0-	-0-	-0-	31	1	6629	2	N	176	171	1			309
							194	9									
01	6820	X	6820	-0-	-0-	-0-	31	1	6621	2	N	153	170	1			292
							168	9									
02	6181	X	6181	-0-	-0-	-0-	29	1	6024	2	N	116	172	1			236
							128	9									
*03	6023	X	6023	-0-	-0-	-0-	28	1	5888	2	N	97	171	1			162
							107	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4035	-0-	-88	-0-	31	1	3813	2	N	174					443
							191	9									
11	3960	X	3851	-0-	-109	-0-	30	1	3643	2	N	162	377	1			228
							178	9									
12	4092	X	3927	-0-	-165	-0-	31	1	3711	2	N	168	190	1			206
							185	9									
01	4030	X	3935	-0-	-95	-0-	31	1	3715	2	N	172	191	1			187
							189	9									
02	3770	X	3762	-0-	-8	-0-	29	1	3564	2	N	154					341
							169	9									
03	4030	X	3898	-0-	-132	-0-	31	1	3685	2	N	165	189	1			317
							182	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2107	-0-	-156	-0-	31	1	1894	2	N	165					444
							182	9									
11	2070	N	1935	-0-	-135	-0-	30	1	1767	2	N	125	173	1			396
							138	9									
12	2206	N	2206	-0-	-0-	-0-	31	1	1937	2	N	216	176	1			436
							238	9									
01	2111	N	2111	-0-	-0-	-0-	31	1	1889	2	N	174	171	1			439
							191	9									
02	1886	N	1886	-0-	-0-	-0-	28	1	1693	2	N	150	173	1			416
							165	9									
03	2201	N	2078	-0-	-123	-0-	31	1	1834	2	N	194	345	1			265
							213	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3980	-0-	-732	-0-	30	1	3838	2	N	102	186	1			454
							112	9									
11	4560	X	3747	-0-	-813	-0-	30	1	3628	2	N	81					535
							89	9									
12	4712	X	3909	-0-	-803	-0-	30	1	3745	2	N	122	186	1			471
							134	9									
01	4495	X	3446	-0-	-1049	-0-	28	1	3348	2	N	64	187	1			348
							70	9									
02	4118	X	3471	-0-	-647	-0-	29	1	3353	2	N	81					429
							89	9									
03	3968	X	3357	-0-	-611	-0-	30	1	3269	2	N	53					482
							58	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2741	-0-	-328	-0-	30	1	2572	2	N	126	189	1			174
							139	9									
11	2970	X	2634	-0-	-336	-0-	29	1	2504	2	N	92	186	1			80
							101	9									
12	3007	X	2710	-0-	-297	-0-	30	1	2547	2	N	121					201
							133	9									
01	2821	X	736	-0-	-2085	-0-	31	1	666	2	N	35					236
							39	9									
02	2639	X	425	-0-	-2214	-0-	22	1	403	2	N	-0-					236
03	2728	X	1521	-0-	-1207	-0-	31	1	1307	2	N	166	178	1			224
							183	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7232	-0-	-673	-0-	31	1	6937	2	N	240	367	1			366
							264	9									
11	7650	X	6774	-0-	-876	-0-	30	1	6528	2	N	196	185	1			377
							216	9									
12	7719	X	6951	-0-	-768	-0-	31	1	6658	2	N	238	188	1			427
							262	9									
01	7564	X	6655	-0-	-909	-0-	31	1	6357	2	N	243	372	1			298
							267	9									
02	6989	X	6173	-0-	-816	-0-	29	1	5899	2	N	223	190	1			331
							245	9									
03	7223	X	6546	-0-	-677	-0-	31	1	6277	2	N	216	178	1			369
							238	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	230	-0-	-514	-0-	24	1	54	2	N	138	187	1			117
							152	9									
11	1199	N	1199	-0-	-0-	-0-	25	1	980	2	N	176					293
							194	9									
12	1152	N	1152	-0-	-0-	-0-	29	1	971	2	N	138	192	1			239
							152	9									
01	1182	N	1182	-0-	-0-	-0-	31	1	1016	2	N	123	196	1			166
							135	9									
02	1160	N	1029	-0-	-131	-0-	24	1	897	2	N	98					264
							108	9									
03	1147	N	928	-0-	-219	-0-	25	1	820	2	N	75	187	1			152
							83	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1222	-0-	-111	-0-	31	1	1057	2	N	122					369
							134	9									
11	1084	N	1084	-0-	-0-	-0-	27	1	999	2	N	53	190	1			232
							58	9									
12	1240	N	1180	-0-	-60	-0-	26	1	1025	2	N	117	192	1			157
							129	9									
01	1209	N	1093	-0-	-116	-0-	28	1	937	2	N	116					273
							128	9									
02	1044	N	986	-0-	-58	-0-	27	1	868	2	N	83					356
							91	9									
03	1178	N	1154	-0-	-24	-0-	31	1	1070	2	N	48					404
							53	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	3569	X	3569	-0-		-0-	-0-	31	1	3526	2	N	11					127
								12	9									
11	3840	X	3201	-0-		-639	-0-	30	1	3121	2	N	45					172
								50	9									
12	3968	X	3862	-0-		-106	-0-	31	1	3781	2	N	45					217
								50	9									
01	3968	X	3956	-0-		-12	-0-	31	1	3895	2	N	27					244
								30	9									
02	3654	X	3552	-0-		-102	-0-	29	1	3478	2	N	41	186	1			99
								45	9									
03	3875	X	3797	-0-		-78	-0-	31	1	3733	2	N	30					129
								33	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1984	N	1669	-0-		-315	-0-	31	1	1502	2	N	124					360
								136	9									
11	1920	N	1545	-0-		-375	-0-	30	1	1387	2	N	116					476
								128	9									
12	2015	N	1721	-0-		-294	-0-	31	1	1590	2	N	91	191	1			376
								100	9									
01	1674	N	1085	-0-		-589	-0-	23	1	957	2	N	95					471
								105	9									
02	1508	N	571	-0-		-937	-0-	27	1	478	2	N	60					531
								66	9									
03	1736	N	918	-0-		-818	-0-	31	1	630	2	N	234	175	1			590
								257	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	3307	X	3307	-0-		-0-	-0-	186	1	3020	2	N	92	187	1			320
								101	9									
11	3125	X	3125	-0-		-0-	-0-	176	1	2858	2	N	83					403
								91	9									
12	3100	N	3469	-0-		369	369	186	1	3163	2	N	109					512
								120	9									
01	3823	X	3454	-0-		-369	-0-	182	1	3208	2	N	58	192	1			378
								64	9									
02	3362	X	3362	-0-		-0-	-0-	171	1	3103	2	N	80					458
								88	9									
*03	3414	X	3414	-0-		-0-	-0-	186	1	3048	2	N	164	174	1			448
								180	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1846	N	1846	-0-		-0-	-0-	31	1	1671	2	N	131	171	1			392
								144	9									
11	1885	N	1885	-0-		-0-	-0-	30	1	1676	2	N	163	172	1			383
								179	9									
12	2670	N	2670	-0-		-0-	-0-	31	1	2397	2	N	220	173	1			430
								242	9									
01	3100	N	3168	-0-		68	68	31	1	2973	2	N	149	174	1			405
								164	9									
02	2900	N	3307	-0-		407	475	29	1	3133	2	N	132					537
								145	9									
03	2666	N	2082	-0-		-584	-0-	31	1	2030	2	N	19	176	1			380
								21	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2354	-0-	-498	-0-	30	1	2289	2	N	32	190	1			144
							35	9									
11	2700	X	2207	-0-	-493	-0-	29	1	2132	2	N	42					186
							46	9									
12	2728	X	2315	-0-	-413	-0-	30	1	2232	2	N	48					234
							53	9									
01	2635	X	2182	-0-	-453	-0-	29	1	2111	2	N	38	195	1			77
							42	9									
02	2349	X	1935	-0-	-414	-0-	27	1	1865	2	N	39					116
							43	9									
03	2356	X	2154	-0-	-202	-0-	30	1	2084	2	N	36					152
							40	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1703	-0-	-250	-0-	31	1	1652	2	N	18					128
							20	9									
11	2714	N	2714	-0-	-0-	-0-	30	1	2612	2	N	65					193
							72	9									
12	2852	N	2852	-0-	-0-	-0-	31	1	2702	2	N	108					301
							119	9									
01	2556	N	2556	-0-	-0-	-0-	30	1	2464	2	N	56	179	1			178
							62	9									
02	2610	N	1825	-0-	-785	-0-	28	1	1797	2	N	-0-					178
03	2852	N	1722	-0-	-1130	-0-	26	1	1683	2	N	12					190
							13	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5322	-0-	-413	-0-	452	1	4661	2	N	190	192	1			340
							209	9									
11	5550	X	4986	-0-	-564	-0-	436	1	4349	2	N	183	194	1			329
							201	9									
12	5549	X	5055	-0-	-494	-0-	446	1	4404	2	N	186	193	1			322
							205	9									
01	5549	X	4936	-0-	-613	-0-	453	1	4306	2	N	161	193	1			290
							177	9									
02	5046	X	4529	-0-	-517	-0-	431	1	3936	2	N	147	183	1			254
							162	9									
03	5332	X	4601	-0-	-731	-0-	455	1	4010	2	N	124	181	1			197
							136	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	875	-0-	-86	-0-	403	1	444	2	N	25					170
							28	9									
11	840	N	777	-0-	-63	-0-	390	1	344	2	N	39					209
							43	9									
12	930	N	743	-0-	-187	-0-	331	1	379	2	N	30					239
							33	9									
01	868	N	840	-0-	-28	-0-	403	1	364	2	N	66					305
							73	9									
02	783	N	783	-0-	-0-	-0-	377	1	387	2	N	17	163	1			159
							19	9									
*03	851	N	851	-0-	-0-	-0-	403	1	412	2	N	33					192
							36	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5023	X	5023	-0-	-0-	-0-	31	1	4749	2	N	221	187	1			539
							243	9									
11	4560	X	4239	-0-	-321	-0-	27	1	4021	2	N	174	186	1			527
							191	9									
12	5022	X	4905	-0-	-117	-0-	31	1	4630	2	N	222	372	1			377
							244	9									
01	5022	X	4770	-0-	-252	-0-	31	1	4462	2	N	252	188	1			441
							277	9									
02	4698	X	3966	-0-	-732	-0-	26	1	3793	2	N	134	187	1			388
							147	9									
03	5022	X	4570	-0-	-452	-0-	30	1	4345	2	N	177	180	1			385
							195	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3115	-0-	-698	-0-	31	1	3084	2	N	-0-					366
11	3690	X	2852	-0-	-838	-0-	30	1	2822	2	N	-0-					366
12	5053	X	3421	-0-	-1632	-0-	31	1	3390	2	N	-0-					366
01	5053	X	3562	-0-	-1491	-0-	31	1	3531	2	N	-0-					366
02	4727	X	3257	-0-	-1470	-0-	29	1	3228	2	N	-0-					366
*03	3466	X	3466	-0-	-0-	-0-	31	1	3429	2	N	5					371
							6	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2023	-0-	-860	-0-	1959	2	64	9	N	58	176	1			206
11	2700	X	2022	-0-	-678	-0-	1865	2	157	9	N	143					349
12	2790	X	1387	-0-	-1403	-0-	1379	2	8	9	N	7					356
01	2790	X	1620	-0-	-1170	-0-	1541	2	79	9	N	72	176	1			252
02	2175	X	1203	-0-	-972	-0-	1162	2	41	9	N	37					289
03	2077	X	1560	-0-	-517	-0-	1476	2	84	9	N	76	176	1			189

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2466	-0-	-14	-0-	31	1	2303	2	N	120	172	1			299
							132	9									
11	2370	N	2370	-0-	-0-	-0-	30	1	2215	2	N	114	171	1			242
							125	9									
12	2457	N	2457	-0-	-0-	-0-	31	1	2306	2	N	109					351
							120	9									
01	2480	N	2382	-0-	-98	-0-	31	1	2217	2	N	122	172	1			301
							134	9									
02	2291	N	2193	-0-	-98	-0-	29	1	2053	2	N	101	171	1			231
							111	9									
03	2449	N	2397	-0-	-52	-0-	30	1	2222	2	N	132	171	1			192
							145	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3619	-0-	-597	-0-	31	1	3588	2	N	-0-					140
11	4080	X	3480	-0-	-600	-0-	30	1	3450	2	N	-0-					140
12	4216	X	3653	-0-	-563	-0-	31	1	3618	2	N	4					144
							4	9									
01	4216	X	3560	-0-	-656	-0-	31	1	3329	2	N	182	186	1			140
							200	9									
02	3915	X	3220	-0-	-695	-0-	28	1	3192	2	N	-0-					140
03	3658	X	3379	-0-	-279	-0-	28	1	3351	2	N	-0-					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2395	-0-	-1046	-0-	30 130	1 9	2235	2	N	118					279
11	3330	X	2256	-0-	-1074	-0-	30 127	1 9	2099	2	N	115	192	1			202
12	3441	X	2261	-0-	-1180	-0-	30 121	1 9	2110	2	N	110	181	1			131
01	2728	X	2492	-0-	-236	-0-	31 188	1 9	2273	2	N	171					302
02	2552	X	1801	-0-	-751	-0-	29 95	1 9	1677	2	N	86					388
03	2387	X	2028	-0-	-359	-0-	31 102	1 9	1895	2	N	93	365	1			116

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1657	-0-	-606	-0-	31 91	1 9	1535	2	N	83					284
11	2190	X	1217	-0-	-973	-0-	30 75	1 9	1112	2	N	68	186	1			166
12	2263	X	1412	-0-	-851	-0-	30 80	1 9	1302	2	N	73					239
01	2108	X	1340	-0-	-768	-0-	31 88	1 9	1221	2	N	80					319
02	1914	X	1472	-0-	-442	-0-	29 81	1 9	1362	2	N	74	192	1			201
03	1426	N	1124	-0-	-302	-0-	30 18	1 9	1076	2	N	16					217

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2816	X	2816	-0-	-0-	-0-	30 105	1 9	2681	2	N	95					414
11	2737	X	2737	-0-	-0-	-0-	30 172	1 9	2535	2	N	156	181	1			389
12	2676	X	2676	-0-	-0-	-0-	31 139	1 9	2506	2	N	126	181	1			334
01	2433	X	2433	-0-	-0-	-0-	18 191	1 9	2224	2	N	174					508
02	2412	X	2412	-0-	-0-	-0-	29 77	1 9	2306	2	N	70	184	1			394
*03	2542	N	2542	-0-	-0-	-0-	31 31	1 9	2480	2	N	28	181	1			241

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2383	-0-	-1120	-0-	22 69	1 9	2292	2	N	63					379
11	3390	X	2297	-0-	-1093	-0-	19 86	1 9	2192	2	N	78	183	1			274
12	3503	X	2254	-0-	-1249	-0-	22 68	1 9	2164	2	N	62					336
01	3069	X	2003	-0-	-1066	-0-	19 35	1 9	1949	2	N	32					368
02	2871	X	1809	-0-	-1062	-0-	16 47	1 9	1746	2	N	43					411
03	2387	X	1969	-0-	-418	-0-	13 40	1 9	1916	2	N	36	183	1			264

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3103	-0-		-617	-0-	31 141	1 9	2931	2	N	128	195	1			311
11	3600	X	3033	-0-		-567	-0-	30 150	1 9	2853	2	N	136	190	1			257
12	3193	X	3113	-0-		-80	-0-	31 122	1 9	2960	2	N	111					368
01	3162	X	3123	-0-		-39	-0-	31 140	1 9	2952	2	N	127	191	1			304
02	3052	X	3052	-0-		-0-	-0-	29 101	1 9	2922	2	N	92	195	1			201
03	3131	X	3124	-0-		-7	-0-	31 118	1 9	2975	2	N	107	185	1			123

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4900	-0-		-246	-0-	31 89	1 9	4780	2	N	81	189	1			258
11	4950	X	4696	-0-		-254	-0-	30 88	1 9	4578	2	N	80					338
12	5022	X	4811	-0-		-211	-0-	31 75	1 9	4705	2	N	68					406
01	4991	X	4735	-0-		-256	-0-	31 111	1 9	4593	2	N	101	186	1			321
02	4582	X	4295	-0-		-287	-0-	29 74	1 9	4192	2	N	67					388
03	4898	X	4044	-0-		-854	-0-	31 74	1 9	3939	2	N	67	179	1			276

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4474	-0-		-1168	-0-	31 141	1 9	4302	2	N	128	186	1			285
11	5070	X	4323	-0-		-747	-0-	30 136	1 9	4157	2	N	124	188	1			221
12	4712	X	4321	-0-		-391	-0-	31 172	1 9	4118	2	N	156					377
01	4619	X	4368	-0-		-251	-0-	31 150	1 9	4187	2	N	136	187	1			326
02	4292	X	3938	-0-		-354	-0-	29 111	1 9	3798	2	N	101	187	1			240
03	4464	X	4146	-0-		-318	-0-	31 183	1 9	3932	2	N	166	177	1			229

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3580	-0-		-233	-0-	31 118	1 9	3431	2	N	107	174	1			225
11	3540	X	3381	-0-		-159	-0-	30 112	1 9	3239	2	N	102					327
12	3565	X	3423	-0-		-142	-0-	31 77	1 9	3315	2	N	70					397
01	3565	X	3414	-0-		-151	-0-	31 135	1 9	3248	2	N	123	175	1			345
02	3335	X	3128	-0-		-207	-0-	29 87	1 9	3012	2	N	79	179	1			245
03	3565	X	3348	-0-		-217	-0-	31 112	1 9	3205	2	N	102					347

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3212	-0-	-229	-0-	31	1	3070	2	N	101	197	1			288
							111	9									
11	3330	X	3067	-0-	-263	-0-	30	1	2928	2	N	99	194	1			193
							109	9									
12	3317	X	3057	-0-	-260	-0-	30	1	2916	2	N	101					294
							111	9									
01	3286	X	3010	-0-	-276	-0-	30	1	2870	2	N	100	190	1			204
							110	9									
02	3016	X	2709	-0-	-307	-0-	27	1	2584	2	N	89					293
							98	9									
03	3224	X	2923	-0-	-301	-0-	31	1	2796	2	N	87	184	1			196
							96	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	1855	-0-	-2547	-0-	31	1	1806	2	N	16					249
							18	9									
11	4260	X	3070	-0-	-1190	-0-	30	1	3037	2	N	3					252
							3	9									
12	5254	X	5254	-0-	-0-	-0-	31	1	5183	2	N	36					288
							40	9									
01	5108	X	5108	-0-	-0-	-0-	31	1	4997	2	N	73					361
							80	9									
02	4771	X	4771	-0-	-0-	-0-	29	1	4697	2	N	41					402
							45	9									
*03	5105	X	5105	-0-	-0-	-0-	31	1	5013	2	N	55					457
							61	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	831	-0-	-316	-0-	29	1	802	2	N	-0-					422
11	1124	N	1124	-0-	-0-	-0-	23	1	1101	2	N	-0-					422
12	1967	N	1967	-0-	-0-	-0-	25	1	1903	2	N	35					457
							39	9									
01	2661	N	2661	-0-	-0-	-0-	31	1	2613	2	N	15					472
							17	9									
02	2621	N	2621	-0-	-0-	-0-	29	1	2502	2	N	82					554
							90	9									
*03	2621	N	2621	-0-	-0-	-0-	31	1	2583	2	N	6	201	1			359
							7	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3141	-0-	-238	-0-	31	1	2909	2	N	183	200	1			527
							201	9									
11	3270	X	2831	-0-	-439	-0-	28	1	2614	2	N	172	191	1			508
							189	9									
12	3286	X	3128	-0-	-158	-0-	31	1	2835	2	N	238	197	1			549
							262	9									
01	3224	X	3082	-0-	-142	-0-	31	1	2809	2	N	220	390	1			379
							242	9									
02	3016	X	2815	-0-	-201	-0-	29	1	2541	2	N	223	200	1			402
							245	9									
03	3131	X	2956	-0-	-175	-0-	31	1	2691	2	N	213	199	1			416
							234	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8324	X	8324	-0-	-0-	-0-	31	1	8182	2	N	101					403
							111	9									
11	8040	X	7591	-0-	-449	-0-	30	1	7430	2	N	119	201	1			321
							131	9									
12	8525	X	7540	-0-	-985	-0-	31	1	7492	2	N	15					336
							17	9									
01	8525	X	7812	-0-	-713	-0-	31	1	7527	2	N	231	186	1			381
							254	9									
02	7975	X	7567	-0-	-408	-0-	29	1	7403	2	N	123	195	1			309
							135	9									
03	8339	X	7608	-0-	-731	-0-	31	1	7381	2	N	178	200	1			287
							196	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

10	4092	X	4008	-0-	-84	-0-	31	1	3715	2	N	238	190	1			262
							262	9									
11	3960	X	3606	-0-	-354	-0-	30	1	3339	2	N	215	187	1			290
							237	9									
12	4030	X	3584	-0-	-446	-0-	31	1	3332	2	N	201	181	1			310
							221	9									
01	4030	X	1540	-0-	-2490	-0-	30	1	1404	2	N	96	193	1			213
							106	9									
02	3741	X	30	-0-	-3711	-0-	27	1	3	9	N	3					216
03	3999	X	23	-0-	-3976	-0-	23	1			N	-0-					216

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

10	5921	X	3173	-0-	-2748	-0-	22	1	3151	2	N	-0-					216
11	5730	X	5091	-0-	-639	-0-	30	1	5061	2	N	-0-					216
12	5921	X	5606	-0-	-315	-0-	31	1	5575	2	N	-0-					216
01	5921	X	5174	-0-	-747	-0-	30	1	5113	2	N	28					244
							31	9									
02	5045	X	5045	-0-	-0-	-0-	29	1	4980	2	N	33					277
							36	9									
03	5611	X	5416	-0-	-195	-0-	31	1	5371	2	N	13	191	1			99
							14	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

10	2387	X	1650	-0-	-737	-0-	31	1	1619	2	N	-0-					536
11	2310	X	1618	-0-	-692	-0-	30	1	1544	2	N	40					576
							44	9									
12	1913	X	1913	-0-	-0-	-0-	31	1	1729	2	N	139	174	1			541
							153	9									
01	1891	X	1539	-0-	-352	-0-	23	1	1514	2	N	2					543
							2	9									
02	2102	X	2102	-0-	-0-	-0-	29	1	2027	2	N	42					585
							46	9									
*03	2166	X	2166	-0-	-0-	-0-	27	1	2034	2	N	95	172	1			508
							105	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1848	X	1848	-0-	-0-	-0-	31	1	1564	2	N	230	188	1			204
							253	9									
11	1725	X	1725	-0-	-0-	-0-	30	1	1490	2	N	186					390
							205	9									
12	2015	X	1695	-0-	-320	-0-	31	1	1422	2	N	220					610
							242	9									
01	2015	X	1577	-0-	-438	-0-	31	1	1359	2	N	170	387	1			393
							187	9									
02	1885	X	1437	-0-	-448	-0-	29	1	1192	2	N	196	396	1			193
							216	9									
03	1860	X	1474	-0-	-386	-0-	31	1	1211	2	N	211	195	1			209
							232	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	135	-0-	-113	-0-	30	1	68	2	N	34					157
							37	9									
11	240	N	236	-0-	-4	-0-	30	1	147	2	N	54					211
							59	9									
12	202	N	202	-0-	-0-	-0-	31	1	129	2	N	38					249
							42	9									
01	190	N	190	-0-	-0-	-0-	31	1	113	2	N	42					291
							46	9									
02	232	N	134	-0-	-98	-0-	29	1	87	2	N	16					307
							18	9									
03	217	N	158	-0-	-59	-0-	31	1	105	2	N	20	199	1			128
							22	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	54	1	250	2	N	15					192
							17	9									
11	307	N	307	-0-	-0-	-0-	52	1	235	2	N	18					210
							20	9									
12	341	N	322	-0-	-19	-0-	54	1	244	2	N	22					232
							24	9									
01	310	N	310	-0-	-0-	-0-	54	1	239	2	N	15					247
							17	9									
02	290	N	290	-0-	-0-	-0-	51	1	219	2	N	18					265
							20	9									
03	310	N	298	-0-	-12	-0-	56	1	233	2	N	8	177	1			96
							9	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	713	-0-	-62	-0-	85	1	604	2	N	22					207
							24	9									
11	720	N	666	-0-	-54	-0-	82	1	569	2	N	14					221
							15	9									
12	713	N	695	-0-	-18	-0-	86	1	583	2	N	24					245
							26	9									
01	713	N	679	-0-	-34	-0-	87	1	572	2	N	18					263
							20	9									
02	638	N	628	-0-	-10	-0-	83	1	528	2	N	15					278
							17	9									
*03	699	N	699	-0-	-0-	-0-	93	1	584	2	N	20					298
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4640	-0-	-723	-0-	29 219	1 9	4392	2	N	199	191	1			331
11	4890	X	4553	-0-	-337	-0-	29 211	1 9	4313	2	N	192	195	1			328
12	4712	X	4482	-0-	-230	-0-	34 197	1 9	4251	2	N	179	184	1			323
01	4712	X	4208	-0-	-504	-0-	30 169	1 9	4009	2	N	154	167	1			310
02	4408	X	4122	-0-	-286	-0-	29 213	1 9	3880	2	N	194	201	1			303
03	4712	X	4351	-0-	-361	-0-	31 222	1 9	4098	2	N	202	199	1			306

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3219	-0-	-191	-0-	31 162	1 9	3026	2	N	147					324
11	3300	X	3077	-0-	-223	-0-	30 173	1 9	2874	2	N	157	185	1			296
12	3410	X	2929	-0-	-481	-0-	31 187	1 9	2711	2	N	170	189	1			277
01	3379	X	2808	-0-	-571	-0-	31 198	1 9	2579	2	N	180	188	1			269
02	3161	X	2589	-0-	-572	-0-	29 151	1 9	2409	2	N	137	185	1			221
03	3224	X	2750	-0-	-474	-0-	31 143	1 9	2576	2	N	130	179	1			172

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	917	-0-	-137	-0-	104 6	1 9	807	2	N	5					175
11	1020	N	916	-0-	-104	-0-	104 13	1 9	799	2	N	12					187
12	992	N	839	-0-	-153	-0-	99 22	1 9	718	2	N	20					207
01	930	N	884	-0-	-46	-0-	107	1	777	2	N	-0-					207
02	899	N	815	-0-	-84	-0-	98 23	1 9	694	2	N	21					228
*03	925	N	925	-0-	-0-	-0-	111 52	1 9	762	2	N	47					275

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	17	1	25	2	N	-0-					123
11	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					123
12	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					123
01	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					123
02	29	N	11	-0-	-18	-0-	2	1	9	2	N	-0-					123
*03	53	N	53	-0-	-0-	-0-	7	1	46	2	N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2338	N	2338	-0-	-0-	-0-	31	1	2229	2	N	71	186	1			236
							78	9									
11	2070	N	1813	-0-	-257	-0-	24	1	1745	2	N	40					276
							44	9									
12	2276	N	2276	-0-	-0-	-0-	30	1	2144	2	N	93	183	1			186
							102	9									
01	2352	N	2352	-0-	-0-	-0-	31	1	2222	2	N	90					276
							99	9									
02	2154	N	2154	-0-	-0-	-0-	28	1	2050	2	N	69					345
							76	9									
03	2263	N	2032	-0-	-231	-0-	31	1	1921	2	N	73	189	1			229
							80	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	60	1	821	2	N	-0-					50
11	645	N	645	-0-	-0-	-0-	60	1	583	2	N	2					52
							2	9									
12	713	N	642	-0-	-71	-0-	62	1	578	2	N	2					54
							2	9									
01	868	N	640	-0-	-228	-0-	62	1	578	2	N	-0-					54
02	638	N	523	-0-	-115	-0-	58	1	465	2	N	-0-					54
03	651	N	493	-0-	-158	-0-	62	1	431	2	N	-0-					54

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	377	N	177	-0-	-200	-0-	177	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					143
11	641	N	641	-0-	-0-	-0-	638	2	3	9	N	3					146
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					146
01	527	N	-0-	-0-	-527	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	437	-0-	-245	-0-	426	2	11	9	N	10					171
11	414	N	414	-0-	-0-	-0-	394	2	20	9	N	18					189
12	744	N	479	-0-	-265	-0-	422	2	57	9	N	52					241
01	434	N	393	-0-	-41	-0-	393	2			N	-0-					241
*02	288	N	288	-0-	-0-	-0-	271	2	17	9	N	15					256
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2483	N	2483	-0-	-0-	-0-	2354	2	129	9	N	117	143	1			126
11	2343	N	2343	-0-	-0-	-0-	2256	2	87	9	N	79					205
12	2342	N	2342	-0-	-0-	-0-	2261	2	81	9	N	74	150	1			129
01	2407	N	2407	-0-	-0-	-0-	2277	2	130	9	N	118	133	1			114
*02	2153	N	2153	-0-	-0-	-0-	2047	2	106	9	N	96					210
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					77
11	734	N	734	-0-	-0-	-0-	726	2	8	9	N	7					84
12	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					84
01	806	N	572	-0-	-234	-0-	572	2			N	-0-					84
*02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					84
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1950	-0-	-1212	-0-	342	1	1605	2	N	3					82
							3	9									
11	2820	X	2460	-0-	-360	-0-	199	1	2255	2	N	5					87
							6	9									
12	2914	X	771	-0-	-2143	-0-	11	1	760	2	N	-0-					87
01	3625	X	3625	-0-	-0-	-0-	3603	2	22	9	N	20					107
*02	2080	X	2080	-0-	-0-	-0-	2066	2	14	9	N	13					120
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					120

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19189	X	16659	-0-	-2530	-0-	16546	2	113	9	N	103	185	1			102
11	18570	X	16124	-0-	-2446	-0-	15988	2	136	9	N	124					226
12	18848	X	15964	-0-	-2884	-0-	15868	2	96	9	N	87	186	1			127
01	18197	X	16469	-0-	-1728	-0-	16363	2	106	9	N	96					223
02	16588	X	14878	-0-	-1710	-0-	14776	2	102	9	N	93	189	1			127
03	16647	X	NO RPT	-0-	-16647	-0-					N	NO RPT					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15609	X	15609	-0-	-0-	-0-	8218	1	7315	2	N	69					172
							76	9									
11	15578	X	15578	-0-	-0-	-0-	8744	1	6740	2	N	85	185	1			72
							94	9									
12	18078	X	18078	-0-	-0-	-0-	10030	1	7945	2	N	94					166
							103	9									
01	16902	X	16902	-0-	-0-	-0-	9005	1	7779	2	N	107					273
							118	9									
*02	14668	X	14668	-0-	-0-	-0-	7742	1	6828	2	N	89	184	1			178
							98	9									
03	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT					178

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

10	2108	N	1935	-0-	-173	-0-	1899	2	36	9	N	33					205
11	1920	N	1817	-0-	-103	-0-	1817	2			N	-0-					205
12	2077	N	2049	-0-	-28	-0-	2032	2	17	9	N	15					220
01	2147	N	2147	-0-	-0-	-0-	2073	2	74	9	N	67	195	1			92
02	1769	N	1638	-0-	-131	-0-	1605	2	33	9	N	30					122
03	2046	N	1852	-0-	-194	-0-	1852	2			N	-0-					122

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

10	6383	X	6383	-0-	-0-	-0-	6162	2	221	9	N	201	193	1			274
11	6660	X	6310	-0-	-350	-0-	6081	2	229	9	N	208	195	1			287
12	6882	X	6512	-0-	-370	-0-	6263	2	249	9	N	226	194	1			319
01	6882	X	6403	-0-	-479	-0-	6207	2	196	9	N	178	386	1			111
02	6380	X	6307	-0-	-73	-0-	6054	2	253	9	N	230					341
*03	6770	X	6770	-0-	-0-	-0-	6549	2	221	9	N	201	382	1			160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					17
11	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					17
12	1056	N	1056	-0-	-0-	-0-	4	1	1051	2	N	1					18
							1	9									
01	1116	N	1115	-0-	-1	-0-	1114	2	1	9	N	1					19
02	1018	N	1018	-0-	-0-	-0-	37	1	981	2	N	-0-					19
*03	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					19

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					33
11	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					33
12	1860	N	1680	-0-	-180	-0-	1680	2			N	-0-					33
01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					33
02	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					33
*03	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	22	1	446	2	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	32	1	469	2	N	-0-					-0-
02	464	N	449	-0-	-15	-0-	449	2			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	589	N	578	-0-	-11	-0-	1	1	577	2	N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	2	1	523	2	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661 N	661	-0-	-0-	-0-	661	2			N	-0-					30
11	690 N	604	-0-	-86	-0-	604	2			N	-0-					30
12	682 N	627	-0-	-55	-0-	627	2			N	-0-					30
01	698 N	698	-0-	-0-	-0-	34	1	664	2	N	-0-					30
02	613 N	613	-0-	-0-	-0-	613	2			N	-0-					30
*03	650 N	650	-0-	-0-	-0-	650	2			N	-0-					30

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					95
11	422	N	422	-0-	-0-	-0-	7	1	415	2	N	-0-					95
12	528	N	528	-0-	-0-	-0-	114	1	414	2	N	-0-					95
01	434	N	434	-0-	-0-	-0-	23	1	411	2	N	-0-					95
02	431	N	431	-0-	-0-	-0-	48	1	383	2	N	-0-					95
*03	425	N	425	-0-	-0-	-0-	18	1	407	2	N	-0-					95

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	N	1248	-0-	-0-	-0-	311	1	926	2	N	10					72
							11	9									
11	1080	N	985	-0-	-95	-0-	241	1	731	2	N	12					84
							13	9									
12	1261	N	1261	-0-	-0-	-0-	308	1	920	2	N	30					114
							33	9									
01	1245	N	1245	-0-	-0-	-0-	298	1	906	2	N	37					151
							41	9									
02	1127	N	1127	-0-	-0-	-0-	275	1	830	2	N	20					171
							22	9									
*03	1199	N	1199	-0-	-0-	-0-	301	1	896	2	N	2					173
							2	9									

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1166	-0-	-12	-0-	1166	2			N	-0-					-0-
11	1170	N	1093	-0-	-77	-0-	1093	2			N	-0-					-0-
12	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					-0-
01	1178	N	1087	-0-	-91	-0-	1087	2			N	-0-					-0-
02	1044	N	1011	-0-	-33	-0-	11	1	1000	2	N	-0-					-0-
03	1116	N	1064	-0-	-52	-0-	1064	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	39	-0-	-581	-0-	39	1			N	-0-					93
11	30	N	-0-	-0-	-30	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	31	N	-0-	-0-	-31	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	0	N	-0-	-0-	-0-	-0-					N	-0-					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	62	1	1024	2	N	-0-					24
11	1110	N	1110	-0-	-0-	-0-	11	1	1099	2	N	-0-					24
12	1240	N	1240	-0-	-0-	-0-	57	1	1181	2	N	2					26
							2	9									
01	1212	N	1212	-0-	-0-	-0-	54	1	1158	2	N	-0-					26
02	1109	N	1109	-0-	-0-	-0-	51	1	1058	2	N	-0-					26
03	1240	N	1185	-0-	-55	-0-	30	1	1155	2	N	-0-					26

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	19	1	366	2	N	-0-					-0-
01	403	N	371	-0-	-32	-0-	14	1	357	2	N	-0-					-0-
02	348	N	329	-0-	-19	-0-	9	1	320	2	N	-0-					-0-
03	372	N	363	-0-	-9	-0-	6	1	357	2	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					104
11	1074	N	1074	-0-	-0-	-0-	21	1	1053	2	N	-0-					104
12	1085	N	1031	-0-	-54	-0-	46	1	985	2	N	-0-					104
01	1085	N	1016	-0-	-69	-0-	51	1	965	2	N	-0-					104
02	1044	N	876	-0-	-168	-0-	876	2			N	-0-					104
03	1023	N	862	-0-	-161	-0-	28	1	834	2	N	-0-					104

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					62
11	2725	N	2725	-0-	-0-	-0-	2724	2	1	9	N	1					63
12	2865	N	2865	-0-	-0-	-0-	10	1	2849	2	N	5					68
							6	9									
01	2944	N	2944	-0-	-0-	-0-	14	1	2922	2	N	7					75
							8	9									
02	2786	N	2786	-0-	-0-	-0-	10	1	2767	2	N	8					83
							9	9									
*03	3100	N	3161	-0-	61	61	3159	2	2	9	N	2					85

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

10	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					65
11	1830	N	1753	-0-	-77	-0-	1753	2			N	-0-					65
12	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					65
01	1972	N	1972	-0-	-0-	-0-	1966	2	6	9	N	5					70
02	1856	N	1856	-0-	-0-	-0-	1846	2	10	9	N	9					79
03	1891	N	1540	-0-	-351	-0-	1538	2	2	9	N	2					81

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					62
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					62
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					62
01	310	N	190	-0-	-120	-0-	190	2			N	-0-					62
02	261	N	148	-0-	-113	-0-	148	2			N	-0-					62
03	248	N	110	-0-	-138	-0-	1	1	109	2	N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

10	923	N	923	-0-	-0-	-0-	922	2	1	9	N	1					81
11	510	N	373	-0-	-137	-0-	17	1	356	2	N	-0-					81
12	620	N	512	-0-	-108	-0-	510	2	2	9	N	2					83
01	806	N	524	-0-	-282	-0-	2	1	490	2	N	29					112
							32	9									
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					112
*03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					112

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

10	1116	N	847	-0-	-269	-0-	1	1	846	2	N	-0-					-0-
11	960	N	765	-0-	-195	-0-	765	2			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	19	1	1172	2	N	-0-					-0-
01	1475	N	1475	-0-	-0-	-0-	52	1	1423	2	N	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	91	1	1493	2	N	-0-					-0-
*03	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	764	-0-	-135	-0-	9	1	755	2	N	-0-					15
11	780	N	755	-0-	-25	-0-	755	2			N	-0-					15
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					15
01	866	N	866	-0-	-0-	-0-	30	1	836	2	N	-0-					15
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					15
03	837	N	755	-0-	-82	-0-	755	2			N	-0-					15

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/31/2019 - P/A 12/31/19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

10	920	N	920	-0-	-0-	-0-	918	2	2	9	N	2					106
11	1020	N	499	-0-	-521	-0-	499	2			N	-0-					106
12	858	N	858	-0-	-0-	-0-	8	1	850	2	N	-0-					106
01	930	N	620	-0-	-310	-0-	620	2			N	-0-					106
02	1091	N	1091	-0-	-0-	-0-	1088	2	3	9	N	3					109
03	868	N	753	-0-	-115	-0-	753	2			N	-0-					109

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

10	1488	N	744	-0-	-744	-0-	15	1	729	2	N	-0-					33
11	1470	N	659	-0-	-811	-0-	659	2			N	-0-					33
12	1178	N	928	-0-	-250	-0-	5	1	923	2	N	-0-					33
01	854	N	854	-0-	-0-	-0-	854	2			N	-0-					33
02	822	N	822	-0-	-0-	-0-	4	1	818	2	N	-0-					33
03	930	N	814	-0-	-116	-0-	814	2			N	-0-					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	18	1	424	2	N	-0-					49
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					49
12	400	N	400	-0-	-0-	-0-	27	1	373	2	N	-0-					49
01	434	N	415	-0-	-19	-0-	68	1	347	2	N	-0-					49
02	464	N	338	-0-	-126	-0-	90	1	248	2	N	-0-					49
03	403	N	98	-0-	-305	-0-	98	2			N	-0-					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
01	806	N	784	-0-	-22	-0-	784	2			N	-0-					-0-
02	754	N	735	-0-	-19	-0-	735	2			N	-0-					-0-
03	806	N	787	-0-	-19	-0-	787	2			N	-0-					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

10	830	N	830	-0-	-0-	-0-	17	1	813	2	N	-0-					167
11	780	N	720	-0-	-60	-0-	655	2	65	9	N	59	189	1			37
12	744	N	434	-0-	-310	-0-	89	1	342	2	N	3					40
							3	9									
01	837	N	521	-0-	-316	-0-	460	2	61	9	N	55					95
02	696	N	421	-0-	-275	-0-	5	1	391	2	N	23					118
							25	9									
03	434	N	211	-0-	-223	-0-	4	1	199	2	N	7					125
							8	9									

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

10	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

10	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

10	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/17/2019 - P/A 12/17/19

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

10	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

10	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

10	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/14/2020 - P/A 01/14/20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

10	0 N	-0-	-0-	-0-	-0-				N	-0-			63
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

10	68 N	68	-0-	-0-	-0-	68	1		N	-0-			50
11	0 N	-0-	-0-	-0-	-0-				N	-0-			50
12	2 N	2	-0-	-0-	-0-	2	1		N	-0-			50
01	62 N	-0-	-0-	-62	-0-				N	-0-			50
02	0 N	-0-	-0-	-0-	-0-				N	-0-			50
03	2 N	-0-	-0-	-2	-0-				N	-0-			50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

10	868 N	823	-0-	-45	-0-	823	2		N	-0-			73
11	870 N	746	-0-	-124	-0-	746	2		N	-0-			73
12	872 N	872	-0-	-0-	-0-	872	2		N	-0-			73
01	840 N	840	-0-	-0-	-0-	840	2		N	-0-			73
02	768 N	768	-0-	-0-	-0-	768	2		N	-0-			73
03	868 N	839	-0-	-29	-0-	839	2		N	-0-			73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	690	-0-	-54	-0-	690	2			N	-0-					94
11	690	N	651	-0-	-39	-0-	1	1	650	2	N	-0-					94
12	682	N	680	-0-	-2	-0-	3	1	677	2	N	-0-					94
01	682	N	590	-0-	-92	-0-	590	2			N	-0-					94
02	643	N	643	-0-	-0-	-0-	7	1	636	2	N	-0-					94
03	682	N	659	-0-	-23	-0-	659	2			N	-0-					94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	524	-0-	-623	-0-	34	1	490	2	N	-0-					49
11	630	N	415	-0-	-215	-0-	415	2			N	-0-					49
12	837	N	760	-0-	-77	-0-	3	1	757	2	N	-0-					49
01	866	N	866	-0-	-0-	-0-	863	2	3	9	N	3					52
02	795	N	795	-0-	-0-	-0-	33	1	762	2	N	-0-					52
*03	810	N	810	-0-	-0-	-0-	2	1	808	2	N	-0-					52

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	14	1	689	2	N	-0-					28
11	330	N	167	-0-	-163	-0-	6	1	161	2	N	-0-					28
12	341	N	34	-0-	-307	-0-	34	2			N	-0-					28
01	341	N	8	-0-	-333	-0-	8	2			N	-0-					28
02	174	N	21	-0-	-153	-0-	8	1	13	2	N	-0-					28
*03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					46
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					46
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					46
01	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					46
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					46
*03	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					46

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	1			N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	13	N	-0-	-0-	-13	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					28
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					28
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					28
01	806	N	740	-0-	-66	-0-	740	2			N	-0-					28
02	696	N	633	-0-	-63	-0-	633	2			N	-0-					28
*03	835	N	835	-0-	-0-	-0-	163	1	672	2	N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	328	-0-	-13	-0-	17	1	311	2	N	-0-					18
11	360	N	247	-0-	-113	-0-	8	1	239	2	N	-0-					18
12	341	N	269	-0-	-72	-0-	26	1	243	2	N	-0-					18
01	341	N	252	-0-	-89	-0-	11	1	241	2	N	-0-					18
02	232	N	219	-0-	-13	-0-	6	1	213	2	N	-0-					18
*03	298	N	298	-0-	-0-	-0-	12	1	286	2	N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	339	-0-	-64	-0-	6	1	333	2	N	-0-					1
11	390	N	289	-0-	-101	-0-	289	2			N	-0-					1
12	316	N	316	-0-	-0-	-0-	4	1	312	2	N	-0-					1
01	341	N	319	-0-	-22	-0-	319	2			N	-0-					1
02	402	N	402	-0-	-0-	-0-	17	1	385	2	N	-0-					1
*03	412	N	412	-0-	-0-	-0-	1	1	411	2	N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	73	1	10	2	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					90
11	360	N	343	-0-	-17	-0-	1	1	342	2	N	-0-					90
12	434	N	354	-0-	-80	-0-	354	2			N	-0-					90
01	403	N	338	-0-	-65	-0-	338	2			N	-0-					90
02	320	N	320	-0-	-0-	-0-	11	1	309	2	N	-0-					90
03	341	N	335	-0-	-6	-0-	3	1	332	2	N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	9	1	596	2	N	-0-					85
11	540	N	427	-0-	-113	-0-	427	2			N	-0-					85
12	527	N	522	-0-	-5	-0-	522	2			N	-0-					85
01	620	N	588	-0-	-32	-0-	588	2			N	-0-					85
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					85
*03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					12
11	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					12
12	2015	N	1895	-0-	-120	-0-	3	1	1892	2	N	-0-					12
01	2170	N	2074	-0-	-96	-0-	2074	2			N	-0-					12
02	2030	N	1890	-0-	-140	-0-	3	1	1887	2	N	-0-					12
*03	2008	N	2008	-0-	-0-	-0-	2	1	2006	2	N	-0-					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

10	186	N	144	-0-	-42	-0-	144	1			N	-0-					100
11	270	N	270	-0-	-0-	-0-	166	1	104	2	N	-0-					100
12	209	N	209	-0-	-0-	-0-	167	1	41	2	N	1					101
							1	9									
01	188	N	188	-0-	-0-	-0-	188	1			N	-0-					101
02	261	N	192	-0-	-69	-0-	192	1			N	-0-					101
03	217	N	191	-0-	-26	-0-	191	1			N	-0-					101

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 01/09/2020 - P/A 01/09/20

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					186
11	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					186
12	1699	N	1699	-0-	-0-	-0-	37	1	1662	2	N	-0-					186
01	1209	N	644	-0-	-565	-0-	12	1	632	2	N	-0-					186
02	1131	N	218	-0-	-913	-0-	218	2			N	-0-					186
03	1209	N	393	-0-	-816	-0-	393	2			N	-0-					186

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

10	3152	X	3152	-0-	-0-	-0-	3110	2	42	9	N	38					152
11	2622	X	2622	-0-	-0-	-0-	2598	2	24	9	N	22					174
12	2511	X	1600	-0-	-911	-0-	22	1	1567	2	N	10					184
							11	9									
01	2873	X	2873	-0-	-0-	-0-	2851	2	22	9	N	20					204
02	2562	X	2562	-0-	-0-	-0-	2538	2	24	9	N	22					226
03	2511	X	2260	-0-	-251	-0-	2238	2	22	9	N	20					246

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

10	6433	X	6433	-0-	-0-	-0-	6416	2	17	9	N	15					49
11	7477	X	7477	-0-	-0-	-0-	7469	2	8	9	N	7					56
12	6940	X	6940	-0-	-0-	-0-	10	1	6908	2	N	20					76
							22	9									
01	6282	X	6282	-0-	-0-	-0-	6236	2	46	9	N	42					118
02	5423	X	5235	-0-	-188	-0-	5167	2	68	9	N	62					180
*03	6054	X	6054	-0-	-0-	-0-	2	1	6008	2	N	40					220
							44	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

10	2821	X	437	-0-	-2384	-0-	437	2			N	-0-					93
11	2730	X	534	-0-	-2196	-0-	534	2			N	-0-					93
12	2201	X	1181	-0-	-1020	-0-	1181	2			N	-0-					93
01	1684	X	1684	-0-	-0-	-0-	1684	2			N	-0-					93
02	522	X	170	-0-	-352	-0-	170	2			N	-0-					93
03	1178	X	167	-0-	-1011	-0-	42	1	125	2	N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

10	6076	X	5840	-0-	-236	-0-	95	1	5745	2	N	-0-					69
11	5880	X	5771	-0-	-109	-0-	89	1	5682	2	N	-0-					69
12	6129	X	6129	-0-	-0-	-0-	27	1	6102	2	N	-0-					69
01	5921	X	5611	-0-	-310	-0-	57	1	5554	2	N	-0-					69
02	5568	X	2701	-0-	-2867	-0-	38	1	2663	2	N	-0-					69
03	6138	X	5286	-0-	-852	-0-	153	1	5133	2	N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2867	-0-	-481	-0-	32	1	2827	2	N	7					69
							8	9									
11	2970	X	2722	-0-	-248	-0-	2722	2			N	-0-					69
12	3069	X	2847	-0-	-222	-0-	2844	2	3	9	N	3					72
01	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					72
02	2668	X	1917	-0-	-751	-0-	1909	2	8	9	N	7					79
03	2852	X	2485	-0-	-367	-0-	10	1	2475	2	N	-0-					79

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	6058	-0-	-49	-0-	12	1	6033	2	N	12	187	1			89
							13	9									
11	6284	X	6284	-0-	-0-	-0-	60	1	6204	2	N	18					107
							20	9									
12	6386	X	6142	-0-	-244	-0-	6122	2	20	9	N	18					125
01	6386	X	5977	-0-	-409	-0-	19	1	5944	2	N	13					138
							14	9									
02	6061	X	5888	-0-	-173	-0-	11	1	5863	2	N	13					151
							14	9									
03	6479	X	5929	-0-	-550	-0-	5894	2	35	9	N	32					183

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0-	-0-	15	1	730	2	N	122	189	1			262
							134	9									
11	748	N	748	-0-	-0-	-0-	9	1	634	2	N	95	194	1			163
							105	9									
12	890	N	890	-0-	-0-	-0-	717	2	173	9	N	157					320
01	843	N	843	-0-	-0-	-0-	11	1	705	2	N	115	191	1			244
							127	9									
02	715	N	715	-0-	-0-	-0-	5	1	586	2	N	113	191	1			166
							124	9									
*03	815	N	815	-0-	-0-	-0-	670	2	145	9	N	132					298

RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3277	X	3277	-0-	-0-	-0-	3227	2	50	9	N	45					217
11	3453	X	3453	-0-	-0-	-0-	3420	2	33	9	N	30					247
12	4229	X	4229	-0-	-0-	-0-	4160	2	69	9	N	63	190	1			120
01	3867	X	3867	-0-	-0-	-0-	3789	2	78	9	N	71	86	1			105
02	3716	X	3716	-0-	-0-	-0-	3648	2	68	9	N	62					167
*03	3710	X	3710	-0-	-0-	-0-	3641	2	69	9	N	63					230

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	1192	2	29	9	N	26					168
11	1170	N	358	-0-	-812	-0-	343	2	15	9	N	14	77	1			105
12	1860	N	697	-0-	-1163	-0-	645	2	52	9	N	47					152
01	1209	N	316	-0-	-893	-0-	302	2	14	9	N	13					165
02	348	N	64	-0-	-284	-0-	64	2			N	-0-					165
03	682	N	34	-0-	-648	-0-	34	2			N	-0-					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	511	-0-	-1783	-0-	496	2	15	9	N	14					252
11	2220	X	220	-0-	-2000	-0-	220	2			N	-0-	117	1			135
12	3475	X	3475	-0-	-0-	-0-	3174	2	301	9	N	274	159	1			250
01	2542	X	2048	-0-	-494	-0-	1994	2	54	9	N	49	161	1			138
02	2378	X	1969	-0-	-409	-0-	1751	2	218	9	N	198	194	1			142
03	3224	X	1309	-0-	-1915	-0-	1297	2	12	9	N	11					153

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3294	-0-	-54	-0-	3233	2	61	9	N	55					258
11	3531	X	3531	-0-	-0-	-0-	3410	2	121	9	N	110	255	1			113
12	3661	X	3661	-0-	-0-	-0-	3541	2	120	9	N	109					222
01	3638	X	3638	-0-	-0-	-0-	3526	2	112	9	N	102	194	1			130
02	3408	X	3408	-0-	-0-	-0-	3300	2	108	9	N	98					228
*03	3640	X	3640	-0-	-0-	-0-	3537	2	103	9	N	94	185	1			137

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	81	-0-	-1252	-0-	81	2			N	-0-					270
11	1140	N	-0-	-0-	-1140	-0-					N	1	131	1			140
12	465	N	-0-	-0-	-465	-0-					N	-0-					140
01	93	N	-0-	-0-	-93	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2997	-0-	-785	-0-	2887	2	110	9	N	100	194	1			113
11	3510	X	3340	-0-	-170	-0-	3202	2	138	9	N	125	76	1			162
12	3624	X	3624	-0-	-0-	-0-	3470	2	154	9	N	140	190	1			112
01	3521	X	3521	-0-	-0-	-0-	3382	2	139	9	N	126	96	1			142
02	3219	X	3199	-0-	-20	-0-	3043	2	156	9	N	142					284
*03	3714	X	3714	-0-	-0-	-0-	3550	2	164	9	N	149	191	1			242

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1896	-0-	-274	-0-	1798	2	98	9	N	89					262
11	2040	X	1874	-0-	-166	-0-	1775	2	99	9	N	90	187	1			165
12	2037	X	2037	-0-	-0-	-0-	1929	2	108	9	N	98					263
01	2072	X	2072	-0-	-0-	-0-	1973	2	99	9	N	90	225	1			128
02	1912	X	1912	-0-	-0-	-0-	1809	2	103	9	N	94					222
03	2046	X	1998	-0-	-48	-0-	1909	2	89	9	N	81	176	1			127

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	0	A	-0-	-0-	-0-	-0-					N	-0-	175	1			-0-

PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					112
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					112
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					112
01	62	N	-0-	-0-	-62	-0-					N	-0-					112
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					112
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					205
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					205
12	1519	N	1124	-0-	-395	-0-	1117	2	7	9	N	6					211
01	1581	N	1204	-0-	-377	-0-	1202	2	2	9	N	2					213
02	1392	N	756	-0-	-636	-0-	744	2	12	9	N	11	170	1			54
03	1116	N	887	-0-	-229	-0-	887	2			N	-0-					54

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	946	2	17	9	N	15					184
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					184
12	1116	N	630	-0-	-486	-0-	630	2			N	-0-					184
01	961	N	205	-0-	-756	-0-	205	2			N	-0-					184
02	978	N	978	-0-	-0-	-0-	961	2	17	9	N	15	172	1			27
*03	816	N	816	-0-	-0-	-0-	816	2			N	-0-					27

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					150
11	1350	N	1256	-0-	-94	-0-	1256	2			N	-0-					150
12	1333	N	1278	-0-	-55	-0-	1278	2			N	-0-					150
01	1333	N	1256	-0-	-77	-0-	1256	2			N	-0-					150
02	1218	N	1186	-0-	-32	-0-	1186	2			N	-0-					150
03	1271	N	1206	-0-	-65	-0-	1206	2			N	-0-					150

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1038	-0-	-140	-0-	1038	2			N	-0-					185
11	1110	N	993	-0-	-117	-0-	993	2			N	-0-					185
12	1085	N	1030	-0-	-55	-0-	1030	2			N	-0-					185
01	1031	N	1031	-0-	-0-	-0-	1023	2	8	9	N	7					192
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					192
*03	1240	N	1240	-0-	-0-	-0-	1174	2	66	9	N	60	177	1			75

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O																	
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2350	N	2350	-0-	-0-	-0-	202	1	2016	2	N	120					245
							132	9									
11	2080	N	2080	-0-	-0-	-0-	202	1	1844	2	N	31					276
							34	9									
12	2415	N	2415	-0-	-0-	-0-	202	1	2097	2	N	105					381
							116	9									
01	2426	N	2426	-0-	-0-	-0-	202	1	2130	2	N	85	172	1			294
							94	9									
02	1890	N	1890	-0-	-0-	-0-	202	1	1629	2	N	54	188	1			160
							59	9									
*03	2023	N	2023	-0-	-0-	-0-	202	1	1793	2	N	25					185
							28	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	42	-0-	-2221	-0-	42	2			N	-0-					109
11	1770	X	-0-	-0-	-1770	-0-					N	-0-					109
12	31	N	-0-	-0-	-31	-0-					N	-0-					109
01	31	N	-0-	-0-	-31	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O																	
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	72	1	951	2	N	-0-					105
11	1005	N	1005	-0-	-0-	-0-	72	1	933	2	N	-0-					105
12	1143	N	1143	-0-	-0-	-0-	72	1	1071	2	N	-0-					105
01	1284	N	1284	-0-	-0-	-0-	72	1	1212	2	N	-0-					105
02	1044	N	1044	-0-	-0-	-0-	72	1	972	2	N	-0-					105
*03	1328	N	1328	-0-	-0-	-0-	72	1	1256	2	N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3250	X	3250	-0-	-0-	-0-	63	1	3155	2	N	29					224
							32	9									
11	3351	X	3351	-0-	-0-	-0-	72	1	3265	2	N	13					237
							14	9									
12	2935	X	2935	-0-	-0-	-0-	60	1	2827	2	N	44	190	1			91
							48	9									
01	2850	X	2850	-0-	-0-	-0-	72	1	2746	2	N	29					120
							32	9									
02	2146	X	211	-0-	-1935	-0-	72	1	129	2	N	9					129
							10	9									
03	2294	X	1263	-0-	-1031	-0-	63	1	1189	2	N	10					139
							11	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	72	1	858	2	N	58					245
							64	9									
11	1290	N	728	-0-	-562	-0-	72	1	637	2	N	17					262
							19	9									
12	835	N	835	-0-	-0-	-0-	37	1	713	2	N	77	180	1			159
							85	9									
01	992	N	651	-0-	-341	-0-	30	1	621	2	N	-0-					159
02	696	N	652	-0-	-44	-0-	72	1	563	2	N	15					174
							17	9									
03	837	N	-0-	-0-	-837	-0-					N	-0-					174

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	887	-0-	-136	-0-	202	1	672	2	N	12	188	1			61
							13	9									
11	1335	N	1335	-0-	-0-	-0-	202	1	1120	2	N	12					73
							13	9									
12	2247	N	2247	-0-	-0-	-0-	156	1	2051	2	N	36					109
							40	9									
01	1068	N	1068	-0-	-0-	-0-	85	1	974	2	N	8					117
							9	9									
02	957	N	842	-0-	-115	-0-	202	1	632	2	N	7					124
							8	9									
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					124

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2788	-0-	-312	-0-	202	1	2523	2	N	57					95
							63	9									
11	3111	X	3111	-0-	-0-	-0-	202	1	2909	2	N	-0-					95
12	3100	X	3040	-0-	-60	-0-	202	1	2838	2	N	-0-					95
01	3083	X	3083	-0-	-0-	-0-	202	1	2881	2	N	-0-					95
02	2900	X	2694	-0-	-206	-0-	202	1	2492	2	N	-0-					95
03	3100	X	1520	-0-	-1580	-0-	202	1	1318	2	N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	1730	-0-	-2269	-0-	143	1	1524	2	N	57	186	1			131
							63	9									
11	3780	X	1879	-0-	-1901	-0-	202	1	1591	2	N	78					209
							86	9									
12	3720	X	2159	-0-	-1561	-0-	195	1	1844	2	N	109	181	1			137
							120	9									
01	3565	X	2291	-0-	-1274	-0-	202	1	1907	2	N	165	178	1			124
							182	9									
02	3219	X	2593	-0-	-626	-0-	202	1	2119	2	N	247	179	1			192
							272	9									
*03	2340	X	2340	-0-	-0-	-0-	202	1	1958	2	N	164	179	1			177
							180	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5692	-0-	-508	-0-	72	1	5501	2	N	108	169	1			296
							119	9									
11	6000	X	5193	-0-	-807	-0-	72	1	5024	2	N	88					384
							97	9									
12	6200	X	4440	-0-	-1760	-0-	67	1	4358	2	N	14	186	1			212
							15	9									
01	5952	X	3378	-0-	-2574	-0-	72	1	3298	2	N	7					219
							8	9									
02	5568	X	3469	-0-	-2099	-0-	70	1	3388	2	N	10					229
							11	9									
03	5704	X	1283	-0-	-4421	-0-	30	1	1244	2	N	8					237
							9	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	345	-0-	-27	-0-	72	1	258	2	N	14	173	1			85
							15	9									
11	360	N	273	-0-	-87	-0-	72	1	177	2	N	22					107
							24	9									
12	341	N	284	-0-	-57	-0-	72	1	204	2	N	7					114
							8	9									
01	341	N	247	-0-	-94	-0-	72	1	175	2	N	-0-					114
02	261	N	177	-0-	-84	-0-	72	1	102	2	N	3					117
							3	9									
03	279	N	199	-0-	-80	-0-	72	1	127	2	N	-0-					117

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2751	-0-	-597	-0-	72	1	2171	2	N	462	367	1			402
							508	9									
11	3240	X	2704	-0-	-536	-0-	72	1	2167	2	N	423	551	1			274
							465	9									
12	2976	X	2778	-0-	-198	-0-	72	1	2230	2	N	433	363	1			344
							476	9									
01	2976	X	2740	-0-	-236	-0-	72	1	2156	2	N	465	532	1			277
							512	9									
02	2651	X	2651	-0-	-0-	-0-	72	1	2030	2	N	499	535	1			241
							549	9									
03	2790	X	2657	-0-	-133	-0-	72	1	1977	2	N	553	544	1			250
							608	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5543	-0-	-223	-0-	72	1	4523	2	N	862	1097	1			337
							948	9									
11	6000	X	4484	-0-	-1516	-0-	65	1	3576	2	N	766	752	1			351
							843	9									
12	6200	X	3501	-0-	-2699	-0-	53	1	2711	2	N	670	894	1			127
							737	9									
01	6200	X	3505	-0-	-2695	-0-	60	1	2790	2	N	595	537	1			185
							655	9									
02	5539	X	1346	-0-	-4193	-0-	42	1	1001	2	N	275	183	1			277
							303	9									
03	5549	X	2653	-0-	-2896	-0-	60	1	1782	2	N	737	712	1			302
							811	9									

TEMPLAR OPERATING LLC 841421
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

10	3162	X	2827	-0-	-335	-0-	2252	2	575	9	N	523	559	1			373
11	3060	X	2842	-0-	-218	-0-	2244	2	598	9	N	544	568	1			349
12	3162	X	2548	-0-	-614	-0-	2008	2	540	9	N	491	578	1			262
01	3007	X	2624	-0-	-383	-0-	2055	2	569	9	N	517	570	1			209
02	2755	X	2652	-0-	-103	-0-	2093	2	559	9	N	508	380	1			337
03	2945	X	2643	-0-	-302	-0-	2078	2	565	9	N	514	377	1			474

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

10	3643	X	3643	-0-	-0-	-0-	172	1	3041	3	N	327	191	1			379
							70	5	360	9							
11	3378	X	3378	-0-	-0-	-0-	186	1	2774	3	N	327	386	1			320
							58	5	360	9							
12	3641	X	3641	-0-	-0-	-0-	172	1	3060	3	N	335	386	1			269
							40	5	369	9							
01	3751	X	3751	-0-	-0-	-0-	158	1	3187	3	N	321	385	1			205
							53	5	353	9							
02	3502	X	3502	-0-	-0-	-0-	154	1	2968	3	N	300	193	1			312
							50	5	330	9							
*03	3762	X	3762	-0-	-0-	-0-	136	1	3276	3	N	313	368	1			257
							6	5	344	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018 - P/A 08/17/2018

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	706	3	70	9	N	64	186	1			155
11	757	N	757	-0-	-0-	-0-	683	3	74	9	N	67					222
12	770	N	770	-0-	-0-	-0-	706	3	64	9	N	58					280
01	775	N	665	-0-	-110	-0-	606	3	59	9	N	54	192	1			142
02	725	N	707	-0-	-18	-0-	646	3	61	9	N	55					197
*03	796	N	796	-0-	-0-	-0-	700	3	96	9	N	87					284

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1694	-0-	-42	-0-	1690	3	4	9	N	4					66
11	1791	N	1791	-0-	-0-	-0-	1788	3	3	9	N	3					69
12	1829	N	1699	-0-	-130	-0-	1699	3			N	-0-					69
01	1705	N	1687	-0-	-18	-0-	1684	3	3	9	N	3					72
02	1740	N	1583	-0-	-157	-0-	1565	3	18	9	N	16					88
*03	1710	N	1710	-0-	-0-	-0-	1687	3	23	9	N	21					109

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6217	X	6217	-0-	-0-	-0-	1860	1	4236	3	N	110					255
							121	9									
11	6372	X	6372	-0-	-0-	-0-	1800	1	4436	3	N	124	189	1			190
							136	9									
12	6315	X	6315	-0-	-0-	-0-	1860	1	4287	3	N	153	192	1			151
							168	9									
01	6231	X	5874	-0-	-357	-0-	1860	1	3661	3	N	321	187	1			285
							353	9									
02	6148	X	5491	-0-	-657	-0-	1740	1	3751	3	N	-0-					285
*03	6572	X	6223	-0-	-349	-0-	1860	1	4363	3	N	-0-	186	1			99

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5346	-0-	-637	-0-	5261	3	85	9	N	77					224
11	5790	X	5167	-0-	-623	-0-	5069	3	98	9	N	89	195	1			118
12	5673	X	5284	-0-	-389	-0-	5165	3	119	9	N	108	195	1			31
01	5611	X	4717	-0-	-894	-0-	4604	3	113	9	N	103					134
02	5191	X	4656	-0-	-535	-0-	4560	3	96	9	N	87					221
03	5332	X	5190	-0-	-142	-0-	5066	3	124	9	N	113	193	1			141

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	1130	-0-	-2466	-0-	1106	3	24	9	N	22					216
11	3450	X	957	-0-	-2493	-0-	851	3	106	9	N	96	157	1			155
12	3100	X	1756	-0-	-1344	-0-	1400	3	356	9	N	324	184	1			295
01	2790	X	1282	-0-	-1508	-0-	1282	3			N	-0-					295
02	1943	X	1397	-0-	-546	-0-	1300	3	97	9	N	88	182	1			201
03	1767	X	1221	-0-	-546	-0-	1174	3	47	9	N	43					244

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					49
11	510	N	-0-	-0-	-510	-0-					N	-0-					49
12	124	N	-0-	-0-	-124	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC //CONT.// 878931
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	339	-0-	-2	-0-	339	2			N	-0-					140
11	450	N	416	-0-	-34	-0-	407	2	9	9	N	8					148
12	725	N	725	-0-	-0-	-0-	649	2	76	9	N	69					217
01	660	N	660	-0-	-0-	-0-	642	2	18	9	N	16					233
02	572	N	572	-0-	-0-	-0-	559	2	13	9	N	12					245
*03	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5	185	1			65

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	967	-0-	-25	-0-	952	3	15	9	N	14					115
11	964	N	964	-0-	-0-	-0-	949	3	15	9	N	14					129
12	992	N	961	-0-	-31	-0-	961	3			N	-0-	95	1			34
01	957	N	957	-0-	-0-	-0-	957	3			N	-0-					34
02	928	N	914	-0-	-14	-0-	914	3			N	-0-					34
03	961	N	896	-0-	-65	-0-	896	3			N	-0-					34

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					41
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					41
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					41
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					41
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					41
*03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					41

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					13
11	14B2	EXT	206	-0-	206	206	206	2			N	-0-					13
12	14B2	EXT	146	-0-	146	352	146	2			N	-0-					13
01	14B2	EXT	180	-0-	180	532	180	2			N	-0-					13
02	702	X	170	-0-	-532	-0-	170	2			N	-0-					13
*03	192	X	192	-0-	-0-	-0-	192	2			N	-0-					13

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					28
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					28
12	186	N	-0-	-0-	-186	-0-					N	-0-					28
01	186	N	-0-	-0-	-186	-0-					N	-0-					28
02	174	N	-0-	-0-	-174	-0-					N	-0-					28
*03	433	N	433	-0-	-0-	-0-	433	2			N	-0-					28

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

10	1285	N	1285	-0-	-0-	-0-	1277	2	8	9	N	7					50
11	1009	N	1009	-0-	-0-	-0-	1003	2	6	9	N	5					55
12	1573	N	1573	-0-	-0-	-0-	1554	2	19	9	N	17					72
01	1549	N	1549	-0-	-0-	-0-	1537	2	12	9	N	11					83
02	1256	N	1256	-0-	-0-	-0-	1244	2	12	9	N	11					94
*03	1477	N	1477	-0-	-0-	-0-	1462	2	15	9	N	14					108

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

10	5642	X	5358	-0-	-284	-0-	81	1	5238	2	N	35					84
							39	9									
11	5460	X	5320	-0-	-140	-0-	78	1	5198	2	N	40					124
							44	9									
12	5890	X	5346	-0-	-544	-0-	81	1	5224	2	N	37					161
							41	9									
01	5890	X	5325	-0-	-565	-0-	81	1	5192	2	N	47	164	1			44
							52	9									
02	5510	X	5001	-0-	-509	-0-	75	1	4897	2	N	26					70
							29	9									
03	5487	X	5283	-0-	-204	-0-	81	1	5165	2	N	34					104
							37	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

10	14	N	3	-0-	-11	-0-	3	2			N	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

10	1116	N	1104	-0-	-12	-0-	1104	2			N	-0-					24
11	1080	N	1049	-0-	-31	-0-	1046	2	3	9	N	3					27
12	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					27
01	1116	N	999	-0-	-117	-0-	999	2			N	-0-					27
02	1015	N	905	-0-	-110	-0-	902	2	3	9	N	3					30
03	1085	N	956	-0-	-129	-0-	953	2	3	9	N	3					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1952	N	1952	-0-	-0-	-0-	34	1	1877	2	N	37			138
							41	9							
11	2046	N	2046	-0-	-0-	-0-	44	1	1990	2	N	11			149
							12	9							
12	2065	N	2065	-0-	-0-	-0-	46	1	1993	2	N	24			173
							26	9							
01	2145	N	2145	-0-	-0-	-0-	46	1	2068	2	N	28			201
							31	9							
02	2092	N	2092	-0-	-0-	-0-	43	1	2020	2	N	26			227
							29	9							
*03	2117	N	2117	-0-	-0-	-0-	46	1	2063	2	N	7			234
							8	9							

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

10	155	N	-0-	-0-	-155	-0-					N	-0-			103
11	1	N	-0-	-0-	-1	-0-					N	-0-			103
12	0	N	-0-	-0-	-0-	-0-					N	-0-			103
01	0	N	-0-	-0-	-0-	-0-					N	-0-			103
02	0	N	-0-	-0-	-0-	-0-					N	-0-			103
*03	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2			105

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

10	120	N	120	-0-	-0-	-0-	120	2			N	-0-			72
11	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-			72
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-			72
01	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-			72
02	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-			72
*03	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-			72

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

10	17	N	17	-0-	-0-	-0-	17	2			N	-0-			30
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-			30
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-			30
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-			30
02	29	N	8	-0-	-21	-0-	8	2			N	-0-			30
03	31	N	2	-0-	-29	-0-	2	2			N	-0-			30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			91
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			91
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			91
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	824	2	25	9	N	23					246
11	1173	N	1173	-0-	-0-	-0-	1148	2	25	9	N	23	184	1			85
12	1256	N	1256	-0-	-0-	-0-	1224	2	32	9	N	29					114
01	837	N	677	-0-	-160	-0-	667	2	10	9	N	9					123
02	870	N	628	-0-	-242	-0-	618	2	10	9	N	9					132
03	930	N	704	-0-	-226	-0-	691	2	13	9	N	12					144

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

10	186	N	170	-0-	-16	-0-	170	2			N	-0-					151
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					151
12	186	N	144	-0-	-42	-0-	144	2			N	-0-					151
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					151
02	145	N	129	-0-	-16	-0-	129	2			N	-0-					151
*03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					151

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

10	1984	N	1935	-0-	-49	-0-	31	1	1904	2	N	-0-					126
11	2624	N	2624	-0-	-0-	-0-	30	1	2594	2	N	-0-					126
12	1984	N	1557	-0-	-427	-0-	31	1	1526	2	N	-0-					126
01	1922	N	592	-0-	-1330	-0-	31	1	561	2	N	-0-					126
02	2173	N	2173	-0-	-0-	-0-	29	1	2144	2	N	-0-					126
*03	1608	N	1608	-0-	-0-	-0-	31	1	1577	2	N	-0-					126

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

10	7	N	5	-0-	-2	-0-	5	2			N	-0-					27
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					27
12	5	N	4	-0-	-1	-0-	4	2			N	-0-					27
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					27
02	7	N	5	-0-	-2	-0-	5	2			N	-0-					27
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1823	-0-	-347	-0-	9	1	1775	2	N	35					217
							39	9									
11	1952	N	1952	-0-	-0-	-0-	9	1	1907	2	N	33					250
							36	9									
12	2108	N	2056	-0-	-52	-0-	9	1	1990	2	N	52	184	1			118
							57	9									
01	1829	N	1758	-0-	-71	-0-	9	1	1728	2	N	19					137
							21	9									
02	1885	N	1532	-0-	-353	-0-	9	1	1520	2	N	3					140
							3	9									
03	2046	N	1864	-0-	-182	-0-	9	1	1853	2	N	2					142
							2	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	160	-0-	-1421	-0-	154	2	6	9	N	5					202
11	1530	N	-0-	-0-	-1530	-0-					N	-0-	120	1			82
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					82
01	1243	N	1243	-0-	-0-	-0-	66	1	1177	2	N	-0-					82
02	2900	N	3522	-0-	622	622	191	1	3328	2	N	3					85
							3	9									
*03	3100	N	2898	-0-	-202	420	205	1	2669	2	N	22					107
							24	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3969	X	3969	-0-	-0-	-0-	20	1	3938	2	N	10					198
							11	9									
11	3850	X	3850	-0-	-0-	-0-	19	1	3812	2	N	17					215
							19	9									
12	3526	X	3526	-0-	-0-	-0-	20	1	3494	2	N	11					226
							12	9									
01	3316	X	3316	-0-	-0-	-0-	20	1	3283	2	N	12					238
							13	9									
02	3219	X	3219	-0-	-0-	-0-	19	1	3186	2	N	13					251
							14	9									
*03	3705	X	3705	-0-	-0-	-0-	20	1	3673	2	N	11					262
							12	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

10	3118 X	3118	-0-	-0-	-0-	281 1 7 9	2830 2	N	6			136
11	2844 X	2844	-0-	-0-	-0-	288 1 11 9	2545 2	N	10			146
12	3332 X	3332	-0-	-0-	-0-	297 1 51 9	2984 2	N	46			192
01	3157 X	3157	-0-	-0-	-0-	297 1	2860 2	N	-0-			192
02	2856 X	2856	-0-	-0-	-0-	278 1	2578 2	N	-0-			192
*03	2920 X	2920	-0-	-0-	-0-	297 1 2 9	2621 2	N	2			194

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

10	1395 N	1335	-0-	-60	-0-	40 1 6 9	1289 2	N	5			208
11	1329 N	1329	-0-	-0-	-0-	38 1 17 9	1274 2	N	15	183 1		40
12	1395 N	1395	-0-	-0-	-0-	40 1 6 9	1349 2	N	5			45
01	1418 N	1418	-0-	-0-	-0-	40 1 4 9	1374 2	N	4			49
02	1338 N	1338	-0-	-0-	-0-	37 1 6 9	1295 2	N	5			54
03	1395 N	1326	-0-	-69	-0-	40 1 13 9	1273 2	N	12			66

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					27
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					27
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					27
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					27
02	58	N	56	-0-	-2	-0-	56	2			N	-0-					27
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	12	-0-	-2282	-0-	4	1	8	9	N	7					269
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					269
12	2139	X	-0-	-0-	-2139	-0-					N	24	187	1			106
01	12	X	-0-	-0-	-12	-0-					N	-0-					106
02	12	X	-0-	-0-	-12	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2084	N	2084	-0-	-0-	-0-	61 52	1 9	1971	2	N	47					191
11	2068	N	2068	-0-	-0-	-0-	59 53	1 9	1956	2	N	48					239
12	2125	N	2125	-0-	-0-	-0-	61 55	1 9	2009	2	N	50	186	1			103
01	2036	N	2036	-0-	-0-	-0-	61 51	1 9	1924	2	N	46					149
02	1826	N	1826	-0-	-0-	-0-	57 42	1 9	1727	2	N	38					187
*03	1943	N	1943	-0-	-0-	-0-	61 50	1 9	1832	2	N	45					232

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	4	-0-	-2755	-0-	4	2			N	-0-	185	1			42
11	2580	N	8	-0-	-2572	-0-	8	2			N	-0-					42
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					42
01	452	N	452	-0-	-0-	-0-	422	2	30	9	N	27					69
02	494	N	494	-0-	-0-	-0-	443	2	51	9	N	46					115
*03	457	N	457	-0-	-0-	-0-	446	2	11	9	N	10					125

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					107
11	8	N	2	-0-	-6	-0-	2	2			N	-0-					107
12	6	N	4	-0-	-2	-0-	4	2			N	-0-					107
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					107
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					107
*03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

10	682	N	681	-0-	-1	-0-	60	1	603	2	N	16					204
							18	9									
11	739	N	739	-0-	-0-	-0-	59	1	666	2	N	13					217
							14	9									
12	713	N	680	-0-	-33	-0-	60	1	600	2	N	18					235
							20	9									
01	682	N	567	-0-	-115	-0-	60	1	492	2	N	14					249
							15	9									
02	725	N	527	-0-	-198	-0-	57	1	462	2	N	7	185	1			71
							8	9									
03	682	N	519	-0-	-163	-0-	60	1	455	2	N	4					75
							4	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

10	1912	N	1912	-0-	-0-	-0-	330	1	1426	2	N	142	187	1			291
							156	9									
11	1692	N	1692	-0-	-0-	-0-	320	1	1219	2	N	139	189	1			241
							153	9									
12	1582	N	1582	-0-	-0-	-0-	331	1	1230	2	N	19					260
							21	9									
01	1728	N	1728	-0-	-0-	-0-	331	1	1203	2	N	176	186	1			250
							194	9									
02	1495	N	1495	-0-	-0-	-0-	310	1	1071	2	N	104	188	1			166
							114	9									
*03	1949	N	1949	-0-	-0-	-0-	331	1	1477	2	N	128					294
							141	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1370	-0-	-118	-0-	60	1	1278	2	N	29					155
							32	9									
11	1440	N	1271	-0-	-169	-0-	59	1	1176	2	N	33					188
							36	9									
12	1457	N	1307	-0-	-150	-0-	60	1	1164	2	N	75	186	1			77
							83	9									
01	1364	N	1277	-0-	-87	-0-	60	1	1184	2	N	30					107
							33	9									
02	1218	N	1159	-0-	-59	-0-	57	1	1068	2	N	31					138
							34	9									
*03	1320	N	1320	-0-	-0-	-0-	60	1	1221	2	N	35					173
							39	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

10	124	N	83	-0-	-41	-0-	83	2			N	-0-					55
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					55
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					55
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					55
02	90	N	90	-0-	-0-	-0-	88	2	2	9	N	2					57
*03	96	N	96	-0-	-0-	-0-	93	2	3	9	N	3					60

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

10	14B2 EXT		-0-	-0-	-0-	-0-					N	72	186	1			44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		68	-0-	68	68	68	2			N	-0-					44
03	14B2 EXT		1042	-0-	1042	1110	758	2	284	9	N	258	179	1			123

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

10	5	N	-0-	-0-	-5	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

10	93	N	7	-0-	-86	-0-	7	2			N	-0-					199
11	90	N	47	-0-	-43	-0-	47	2			N	-0-					199
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					199
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					199
02	132	N	132	-0-	-0-	-0-	103	2	29	9	N	26					225
*03	282	N	282	-0-	-0-	-0-	119	2	163	9	N	148					373

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

10	434	X	44	-0-	-390	-0-	44	2			N	-0-					80
11	43	X	43	-0-	-0-	-0-	43	2			N	-0-					80
12	45	X	45	-0-	-0-	-0-	45	2			N	-0-					80
01	43	X	43	-0-	-0-	-0-	43	2			N	-0-					80
02	42	X	42	-0-	-0-	-0-	42	2			N	-0-					80
*03	387	X	387	-0-	-0-	-0-	165	1	5	2	N	197					277
							217	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	1687	-0-	-1971	-0-	1609	2	78	9	N	71	184	1			121
11	3540	X	881	-0-	-2659	-0-	828	2	53	9	N	48	72	1			97
12	3658	X	-0-	-0-	-3658	-0-					N	-0-					97
01	2139	X	145	-0-	-1994	-0-	134	2	11	9	N	10					107
02	1653	X	-0-	-0-	-1653	-0-					N	-0-					107
03	1674	X	-0-	-0-	-1674	-0-					N	-0-					107

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	65	187	1			45
11	7	N	-0-	-0-	-7	-0-					N	-0-					45
12	7	N	3	-0-	-4	-0-	3	2			N	-0-					45
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					45
02	662	N	662	-0-	-0-	-0-	431	2	231	9	N	210	185	1			70
*03	758	N	758	-0-	-0-	-0-	657	2	101	9	N	92					162

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	723	-0-	-269	-0-	180	1	498	2	N	41					242
							45	9									
11	840	N	801	-0-	-39	-0-	210	1	535	2	N	51					293
							56	9									
12	1034	N	1034	-0-	-0-	-0-	240	1	674	2	N	109	186	1			216
							120	9									
01	784	N	784	-0-	-0-	-0-	138	1	588	2	N	53					269
							58	9									
02	783	N	627	-0-	-156	-0-	88	1	484	2	N	50					319
							55	9									
03	1023	N	637	-0-	-386	-0-	97	1	507	2	N	30					349
							33	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2779	-0-	-724	-0-	339	1	2307	2	N	121					257
							133	9									
11	3300	X	2131	-0-	-1169	-0-	327	1	1670	2	N	122	185	1			194
							134	9									
12	3410	X	3114	-0-	-296	-0-	354	1	2629	2	N	119					313
							131	9									
01	3286	X	3121	-0-	-165	-0-	345	1	2605	2	N	155	185	1			283
							171	9									
02	3074	X	3039	-0-	-35	-0-	323	1	2570	2	N	133	187	1			229
							146	9									
03	3100	X	2540	-0-	-560	-0-	354	1	2097	2	N	81					310
							89	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	49	-0-	-3826	-0-	49	2			N	-0-					218
11	7470	X	1	-0-	-7469	-0-	1	2			N	-0-					218
12	7719	X	202	-0-	-7517	-0-	202	2			N	-0-					218
01	7719	X	2170	-0-	-5549	-0-	2170	2			N	-0-					218
02	1972	X	1444	-0-	-528	-0-	1444	2			N	-0-					218
*03	463	X	463	-0-	-0-	-0-	463	2			N	-0-					218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2841	-0-	-197	-0-	2796	2	45	9	N	41					153
11	3056	X	3056	-0-	-0-	-0-	3016	2	40	9	N	36	132	1			57
12	3168	X	3168	-0-	-0-	-0-	3127	2	41	9	N	37					94
01	3070	X	3070	-0-	-0-	-0-	3029	2	41	9	N	37					131
02	3451	X	3451	-0-	-0-	-0-	156	1	3249	2	N	42					173
							46	9									
*03	3630	X	3630	-0-	-0-	-0-	186	1	3393	2	N	46					219
							51	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	12317	-0-	-1416	-0-	186	1	11872	2	N	235	188	1			282
							259	9									
11	13290	X	11670	-0-	-1620	-0-	180	1	11261	2	N	208	185	1			305
							229	9									
12	13082	X	12283	-0-	-799	-0-	186	1	11868	2	N	208	183	1			330
							229	9									
01	13082	X	8936	-0-	-4146	-0-	186	1	8553	2	N	179	367	1			142
							197	9									
02	12238	X	2787	-0-	-9451	-0-	174	1	2541	2	N	65					207
							72	9									
03	12307	X	11702	-0-	-605	-0-	186	1	11289	2	N	206	178	1			235
							227	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	302	-0-	-752	-0-	238	1	64	9	N	58					236
11	2610	N	409	-0-	-2201	-0-	306	1	103	9	N	94	183	1			147
12	381	N	381	-0-	-0-	-0-	316	1	65	9	N	59					206
01	914	N	914	-0-	-0-	-0-	316	1	502	2	N	87					293
							96	9									
02	2900	N	3621	-0-	721	721	296	1	3169	2	N	142	184	1			251
							156	9									
*03	1601	N	880	-0-	-721	-0-	316	1	415	2	N	135	178	1			208
							149	9									

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4305	-0-	-934	-0-	316	1	3713	2	N	251	185	1			292
							276	9									
11	5070	X	4200	-0-	-870	-0-	306	1	3622	2	N	247	187	1			352
							272	9									
12	5146	X	4510	-0-	-636	-0-	316	1	3917	2	N	252	374	1			230
							277	9									
01	5022	X	4290	-0-	-732	-0-	316	1	3728	2	N	224	186	1			268
							246	9									
02	4408	X	3892	-0-	-516	-0-	296	1	3297	2	N	272	189	1			351
							299	9									
03	4495	X	4449	-0-	-46	-0-	316	1	3836	2	N	270	361	1			260
							297	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2772	-0-	-576	-0-	316	1	2318	2	N	125	188	1			166
							138	9									
11	3240	X	2425	-0-	-815	-0-	306	1	2007	2	N	102					268
							112	9									
12	3348	X	2307	-0-	-1041	-0-	316	1	1885	2	N	96	189	1			175
							106	9									
01	3131	X	2341	-0-	-790	-0-	316	1	1926	2	N	90					265
							99	9									
02	2755	X	2611	-0-	-144	-0-	296	1	2243	2	N	65	188	1			142
							72	9									
03	2759	X	2376	-0-	-383	-0-	316	1	1966	2	N	85					227
							94	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

10	7564	X	7175	-0-	-389	-0-	409	1	6295	2	N	428	560	1			239
							471	9									
11	7290	X	6658	-0-	-632	-0-	396	1	5853	2	N	372	370	1			241
							409	9									
12	7626	X	6421	-0-	-1205	-0-	409	1	5580	2	N	393	372	1			262
							432	9									
01	7626	X	5354	-0-	-2272	-0-	409	1	4598	2	N	315	374	1			203
							347	9									
02	7134	X	4899	-0-	-2235	-0-	383	1	4162	2	N	322	189	1			336
							354	9									
03	7161	X	4861	-0-	-2300	-0-	409	1	4145	2	N	279	359	1			256
							307	9									

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

10	8339	X	7815	-0-	-524	-0-	409	1	6816	2	N	536	556	1			298
							590	9									
11	8070	X	6933	-0-	-1137	-0-	396	1	5985	2	N	502	372	1			428
							552	9									
12	7905	X	7594	-0-	-311	-0-	409	1	6578	2	N	552	744	1			236
							607	9									
01	7905	X	6884	-0-	-1021	-0-	409	1	5948	2	N	479	376	1			339
							527	9									
02	7395	X	5873	-0-	-1522	-0-	383	1	4983	2	N	461	376	1			424
							507	9									
03	7812	X	5895	-0-	-1917	-0-	409	1	5004	2	N	438	540	1			322
							482	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					78
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					78
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					78
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					78
02	926	N	926	-0-	-0-	-0-	926	2			N	-0-					78
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					78

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	N	1					137
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					137
12	1085	N	1082	-0-	-3	-0-	1082	2			N	-0-					137
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					137
02	1015	N	975	-0-	-40	-0-	975	2			N	-0-					137
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					137

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

10	442	N	442	-0-	-0-	-0-	435	2	7	9	N	6					565
11	330	N	270	-0-	-60	-0-	267	2	3	9	N	3					568
12	279	N	246	-0-	-33	-0-	239	2	7	9	N	6					574
01	346	N	346	-0-	-0-	-0-	343	2	3	9	N	3					577
02	351	N	351	-0-	-0-	-0-	340	2	11	9	N	10					587
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					587

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					379

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

10	6638	X	6638	-0-	-0-	-0-	6396	2	242	9	N	220	193	1			599
11	2190	X	2032	-0-	-158	-0-	1959	2	73	9	N	66					665
12	5970	X	5970	-0-	-0-	-0-	5870	2	100	9	N	91	181	1			575
01	6266	X	6266	-0-	-0-	-0-	6134	2	132	9	N	120					695
02	5760	X	5760	-0-	-0-	-0-	5648	2	112	9	N	102	195	1			602
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					602

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4176	-0-	-412	-0-	4026	2	150	9	N	136					763
11	4230	X	4044	-0-	-186	-0-	3867	2	177	9	N	161	392	1			532
12	4340	X	3204	-0-	-1136	-0-	3102	2	102	9	N	93					625
01	4340	X	4318	-0-	-22	-0-	4210	2	108	9	N	98	173	1			550
02	4088	X	4088	-0-	-0-	-0-	4002	2	86	9	N	78					628
03	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					628

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	621	-0-	-154	-0-	411	2	210	9	N	191	195	1			798
11	750	X	-0-	-0-	-750	-0-					N	-0-					798
12	775	X	-0-	-0-	-775	-0-					N	-0-					798
01	744	X	-0-	-0-	-744	-0-					N	98					896
02	667	X	-0-	-0-	-667	-0-					N	3					899
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					899

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	898	2	347	9	N	315	387	1			1140
11	1324	N	1324	-0-	-0-	-0-	907	2	417	9	N	379	388	1			1131
12	1458	N	1458	-0-	-0-	-0-	1108	2	350	9	N	318	194	1			1255
01	1642	N	1642	-0-	-0-	-0-	1275	2	367	9	N	334	384	1			1205
02	1276	N	497	-0-	-779	-0-	425	2	72	9	N	65	195	1			1075
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					1075

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4436	-0-	-400	-0-	4262	2	174	9	N	158	190	1			893
11	4740	X	4511	-0-	-229	-0-	4318	2	193	9	N	175	190	1			878
12	4898	X	4633	-0-	-265	-0-	4458	2	175	9	N	159	193	1			844
01	4898	X	3778	-0-	-1120	-0-	3648	2	130	9	N	118					962
02	4466	X	4396	-0-	-70	-0-	4218	2	178	9	N	162	177	1			947
03	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					947

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5851	X	5851	-0-	-0-	-0-	5627	2	224	9	N	204	193	1			281
11	4992	X	4992	-0-	-0-	-0-	4753	2	239	9	N	217	187	1			311
12	5114	X	5114	-0-	-0-	-0-	4848	2	266	9	N	242	381	1			172
01	4719	X	4719	-0-	-0-	-0-	4517	2	202	9	N	184					356
02	4170	X	4170	-0-	-0-	-0-	3998	2	172	9	N	156	183	1			329
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					329

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2385	N	2385	-0-	-0-	-0-	1999	2	386	9	N	351	360	1			398
11	2516	N	2516	-0-	-0-	-0-	2030	2	486	9	N	442	565	1			275
12	2456	N	2456	-0-	-0-	-0-	2026	2	430	9	N	391	376	1			290
01	2387	N	2387	-0-	-0-	-0-	1970	2	417	9	N	379	384	1			285
02	2120	N	2120	-0-	-0-	-0-	1749	2	371	9	N	337	332	1			290
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					290

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-	192	1			685
11	0	X	-0-	-0-	-0-	-0-					N	-0-					685
12	0	X	-0-	-0-	-0-	-0-					N	-0-					685
01	0	X	-0-	-0-	-0-	-0-					N	-0-					685
02	0	X	-0-	-0-	-0-	-0-					N	-0-					685
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					685

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6744	X	6744	-0-	-0-	-0-	6108	2	636	9	N	578	565	1			2949
11	7553	X	7553	-0-	-0-	-0-	6927	2	626	9	N	569	576	1			2942
12	7584	X	7584	-0-	-0-	-0-	6997	2	587	9	N	534	581	1			2895
01	6997	X	6997	-0-	-0-	-0-	6424	2	573	9	N	521	571	1			2845
02	5464	X	5464	-0-	-0-	-0-	5114	2	350	9	N	318	355	1			2808
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					2808

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2977	-0-	-92	-0-	2806	2	171	9	N	155	192	1			1045
11	3030	X	2827	-0-	-203	-0-	2682	2	145	9	N	132	193	1			984
12	3348	X	2775	-0-	-573	-0-	2633	2	142	9	N	129					1113
01	3348	X	2537	-0-	-811	-0-	2404	2	133	9	N	121	197	1			1037
02	3132	X	1954	-0-	-1178	-0-	1844	2	110	9	N	100	195	1			942
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					942

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2822	X	2822	-0-	-0-	-0-	2681	2	141	9	N	128	196	1			675
11	3753	X	3753	-0-	-0-	-0-	3488	2	265	9	N	241	190	1			726
12	3929	X	3929	-0-	-0-	-0-	3697	2	232	9	N	211	194	1			743
01	3819	X	3819	-0-	-0-	-0-	3607	2	212	9	N	193	196	1			740
02	3482	X	3482	-0-	-0-	-0-	3302	2	180	9	N	164	189	1			715
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					715

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	575	-0-	-665	-0-	528	2	47	9	N	43	305	1			150
11	1235	N	1235	-0-	-0-	-0-	885	2	350	9	N	318	191	1			277
12	1209	N	1200	-0-	-9	-0-	924	2	276	9	N	251					528
01	1062	N	1062	-0-	-0-	-0-	806	2	256	9	N	233	194	1			567
02	1160	N	941	-0-	-219	-0-	739	2	202	9	N	184	198	1			553
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					553

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1776	-0-	-1417	-0-	1601	2	175	9	N	159					812
11	2860	X	2860	-0-	-0-	-0-	2473	2	387	9	N	352	168	1			996
12	3467	X	3467	-0-	-0-	-0-	3134	2	333	9	N	303	595	1			704
01	3390	X	3390	-0-	-0-	-0-	3051	2	339	9	N	308	195	1			817
02	2996	X	2996	-0-	-0-	-0-	2685	2	311	9	N	283	194	1			906
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					906

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	N	1171	-0-	-0-	-0-	813	2	358	9	N	325	463	1			1523
11	1158	N	1158	-0-	-0-	-0-	793	2	365	9	N	332	350	1			1505
12	1164	N	1164	-0-	-0-	-0-	827	2	337	9	N	306	346	1			1465
01	1134	N	1134	-0-	-0-	-0-	835	2	299	9	N	272	196	1			1541
02	901	N	901	-0-	-0-	-0-	647	2	254	9	N	231	191	1			1581
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1581

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	9	-0-	-2440	-0-	8	2	1	9	N	1	148	1			135
11	2370	X	14	-0-	-2356	-0-	11	2	3	9	N	3					138
12	1867	X	1867	-0-	-0-	-0-	1745	2	122	9	N	111					249
01	1840	X	1840	-0-	-0-	-0-	1713	2	127	9	N	115					364
02	1659	X	1659	-0-	-0-	-0-	1543	2	116	9	N	105	183	1			286
03	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					286

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

10	3398	X	3398	-0-	-0-	-0-	3221	2	177	9	N	161	196	1			476
11	4483	X	4483	-0-	-0-	-0-	4300	2	183	9	N	166	194	1			448
12	4363	X	4363	-0-	-0-	-0-	4200	2	163	9	N	148	191	1			405
01	4785	X	4785	-0-	-0-	-0-	4578	2	207	9	N	188	193	1			400
02	4497	X	4497	-0-	-0-	-0-	4287	2	210	9	N	191	193	1			398
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					398

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

10	0	N	-0-	-0-	-0-	-0-					N	-0-					752
11	0	N	-0-	-0-	-0-	-0-					N	-0-					752
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					752
01	0	N	-0-	-0-	-0-	-0-					N	-0-					752
02	0	N	-0-	-0-	-0-	-0-					N	-0-					752
03	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					752

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

10	1392	N	1392	-0-	-0-	-0-	1082	2	310	9	N	282	192	1			896
11	807	N	807	-0-	-0-	-0-	631	2	176	9	N	160	193	1			863
12	2605	N	2605	-0-	-0-	-0-	2014	2	591	9	N	537	391	1			1009
01	2853	N	2853	-0-	-0-	-0-	2361	2	492	9	N	447	582	1			874
02	1983	N	1983	-0-	-0-	-0-	1705	2	278	9	N	253	192	1			935
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					935

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

10	3478	X	3478	-0-	-0-	-0-	3263	2	215	9	N	195	194	1			679
11	3072	X	3072	-0-	-0-	-0-	2868	2	204	9	N	185	193	1			671
12	2889	X	2889	-0-	-0-	-0-	2699	2	190	9	N	173	195	1			649
01	2795	X	2795	-0-	-0-	-0-	2588	2	207	9	N	188	193	1			644
02	2953	X	2953	-0-	-0-	-0-	2777	2	176	9	N	160	193	1			611
03	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					611

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

10	1891	N	1879	-0-	-12	-0-	1498	2	381	9	N	346	347	1			669
11	2220	N	609	-0-	-1611	-0-	480	2	129	9	N	117	173	1			613
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					613
01	0	N	-0-	-0-	-0-	-0-					N	-0-					613
02	580	N	-0-	-0-	-580	-0-					N	-0-					613
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

10	1550	N	738	-0-	-812	-0-	531	2	207	9	N	188	188	1			354
11	1891	N	1891	-0-	-0-	-0-	1436	2	455	9	N	414	191	1			577
12	3100	N	4612	-0-	1512	1512	3668	2	944	9	N	858	870	1			565
01	3100	N	5302	-0-	2202	3714	4688	2	614	9	N	558	580	1			543
02	2900	N	4586	-0-	1686	5400	4145	2	441	9	N	401	378	1			566
03	1550	X	NO RPT	-0-	-1550	3850					N	NO RPT					566

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1474	-0-	-14	-0-	1148	2	326	9	N	296	422	1			2336
11	1470	N	1387	-0-	-83	-0-	1073	2	314	9	N	285	383	1			2238
12	1550	N	1414	-0-	-136	-0-	1087	2	327	9	N	297	198	1			2337
01	952	N	952	-0-	-0-	-0-	806	2	146	9	N	133	197	1			2273
02	1334	N	317	-0-	-1017	-0-	317	2			N	-0-					2273
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					2273

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5087	X	5087	-0-	-0-	-0-	4709	2	378	9	N	344	563	1			3099
11	6015	X	6015	-0-	-0-	-0-	5485	2	530	9	N	482	575	1			3006
12	5995	X	5995	-0-	-0-	-0-	5557	2	438	9	N	398	194	1			3210
01	5575	X	5575	-0-	-0-	-0-	5201	2	374	9	N	340	389	1			3161
02	5335	X	5335	-0-	-0-	-0-	4845	2	490	9	N	445	377	1			3229
03	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					3229

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	12977	-0-	-229	-0-	12336	2	641	9	N	583	558	1			561
11	12780	X	12354	-0-	-426	-0-	11765	2	589	9	N	535	579	1			517
12	13206	X	12574	-0-	-632	-0-	12009	2	565	9	N	514	557	1			474
01	13144	X	12610	-0-	-534	-0-	11992	2	618	9	N	562	388	1			648
02	12151	X	11284	-0-	-867	-0-	10811	2	473	9	N	430	574	1			504
03	12989	X	NO RPT	-0-	-12989	-0-					N	NO RPT					504

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6391	X	6391	-0-	-0-	-0-	5696	2	695	9	N	632	991	1			936
11	6513	X	6513	-0-	-0-	-0-	5986	2	527	9	N	479	576	1			839
12	6695	X	6695	-0-	-0-	-0-	6130	2	565	9	N	514	386	1			967
01	6453	X	6453	-0-	-0-	-0-	5959	2	494	9	N	449	549	1			867
02	6036	X	6036	-0-	-0-	-0-	5559	2	477	9	N	434	385	1			916
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					916

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5713	-0-	-890	-0-	5280	2	433	9	N	394	349	1			259
11	6090	X	5592	-0-	-498	-0-	5156	2	436	9	N	396	349	1			306
12	6293	X	5835	-0-	-458	-0-	5405	2	430	9	N	391	509	1			188
01	6293	X	6067	-0-	-226	-0-	5684	2	383	9	N	348	341	1			195
02	5742	X	5442	-0-	-300	-0-	5089	2	353	9	N	321	164	1			352
03	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					352

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22010	X	17631	-0-	-4379	-0-	16807	2	824	9	N	749	708	1			213
11	21240	X	18833	-0-	-2407	-0-	17934	2	899	9	N	817	700	1			330
12	21359	X	19533	-0-	-1826	-0-	18729	2	804	9	N	731	886	1			175
01	20057	X	17728	-0-	-2329	-0-	17066	2	662	9	N	602	535	1			242
02	18212	X	17034	-0-	-1178	-0-	16322	2	712	9	N	647	716	1			173
03	19530	X	NO RPT	-0-	-19530	-0-					N	NO RPT					173

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17546	X	13659	-0-	-3887	-0-	12205	2	1454	9	N	1322	1297	1			227
11	16170	X	12726	-0-	-3444	-0-	11386	2	1340	9	N	1218	1152	1			293
12	15810	X	11607	-0-	-4203	-0-	10387	2	1220	9	N	1109	1157	1			245
01	15004	X	8485	-0-	-6519	-0-	7575	2	910	9	N	827	745	1			327
02	13543	X	8008	-0-	-5535	-0-	6982	2	1026	9	N	933	1156	1			104
03	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25668	X	16759	-0-	-8909	-0-	15022	2	1737	9	N	1579	1530	1			362
11	21900	X	15143	-0-	-6757	-0-	13633	2	1510	9	N	1373	1338	1			397
12	18910	X	13678	-0-	-5232	-0-	12319	2	1359	9	N	1235	1343	1			289
01	18755	X	14411	-0-	-4344	-0-	12980	2	1431	9	N	1301	1153	1			437
02	16327	X	12885	-0-	-3442	-0-	11630	2	1255	9	N	1141	1501	1			77
03	16771	X	NO RPT	-0-	-16771	-0-					N	NO RPT					77

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60431	X	60431	-0-	-0-	-0-	56486	2	3945	9	N	3586	3463	1			308
11	36450	X	29389	-0-	-7061	-0-	25829	2	3560	9	N	3236	3122	1			422
12	37665	X	28826	-0-	-8839	-0-	25280	2	3546	9	N	3224	3251	1			395
01	37665	X	27905	-0-	-9760	-0-	24612	2	3293	9	N	2994	3106	1			283
02	35235	X	25823	-0-	-9412	-0-	22825	2	2998	9	N	2725	2868	1			140
03	37665	X	NO RPT	-0-	-37665	-0-					N	NO RPT					140

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40362	X	27919	-0-	-12443	-0-	25753	2	2166	9	N	1969	1812	1			364
11	39060	X	24998	-0-	-14062	-0-	23108	2	1890	9	N	1718	1801	1			281
12	37386	X	23792	-0-	-13594	-0-	22066	2	1726	9	N	1569	1360	1			490
01	34131	X	22287	-0-	-11844	-0-	20796	2	1491	9	N	1355	1350	1			495
02	29638	X	18985	-0-	-10653	-0-	17551	2	1434	9	N	1304	1525	1			274
03	27931	X	NO RPT	-0-	-27931	-0-					N	NO RPT					274

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24769	X	18671	-0-	-6098	-0-	16308	2	2363	9	N	2148	2114	1			336
11	19950	X	15924	-0-	-4026	-0-	13960	2	1964	9	N	1785	1930	1			191
12	16925	X	16925	-0-	-0-	-0-	14809	2	2116	9	N	1924	1861	1			254
01	16151	X	3555	-0-	-12596	-0-	2854	2	701	9	N	637	745	1			146
02	17458	X	-0-	-0-	-17458	-0-					N	140					286
03	18662	X	NO RPT	-0-	-18662	-0-					N	NO RPT					286

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28551	X	5497	-0-	-23054	-0-	4350	2	1147	9	N	1043	960	1			297
11	10440	X	5597	-0-	-4843	-0-	4422	2	1175	9	N	1068	1149	1			216
12	7024	X	7024	-0-	-0-	-0-	5837	2	1187	9	N	1079	964	1			331
01	7672	X	7672	-0-	-0-	-0-	6513	2	1159	9	N	1054	959	1			426
02	7159	X	7159	-0-	-0-	-0-	6113	2	1046	9	N	951	1165	1			212
03	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					212

TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31248	X	18566	-0-	-12682	-0-	16791	2	1775	9	N	1614	1719	1			211
11	30240	X	17348	-0-	-12892	-0-	15769	2	1579	9	N	1435	1347	1			299
12	31248	X	16363	-0-	-14885	-0-	14921	2	1442	9	N	1311	1296	1			314
01	16177	X	16177	-0-	-0-	-0-	14681	2	1496	9	N	1360	1154	1			520
02	18734	X	13764	-0-	-4970	-0-	12612	2	1152	9	N	1047	1267	1			300
03	18569	X	NO RPT	-0-	-18569	-0-					N	NO RPT					300

TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19933	X	7892	-0-	-12041	-0-	7104	2	788	9	N	716	858	1			176
11	19290	X	8701	-0-	-10589	-0-	7890	2	811	9	N	737	708	1			205
12	19933	X	8901	-0-	-11032	-0-	8087	2	814	9	N	740	723	1			222
01	19933	X	7872	-0-	-12061	-0-	7123	2	749	9	N	681	713	1			190
02	8410	X	7522	-0-	-888	-0-	6851	2	671	9	N	610	504	1			296
03	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					296

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WILLIAMS FARM 196B WELL #: 2HB RRCID -> 288068 COMPL. DATE 07/17/2019 TOTAL DEPTH 8509 PERF. 8920 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43425	X	43425	-0-	-0-	-0-	37196	2	6229	9	N	5663	5608	1			235
11	41880	X	35033	-0-	-6847	-0-	30541	2	4492	9	N	4084	4222	1			97
12	43276	X	32690	-0-	-10586	-0-	28809	2	3881	9	N	3528	3446	1			179
01	43276	X	29360	-0-	-13916	-0-	26149	2	3211	9	N	2919	2887	1			211
02	40484	X	24640	-0-	-15844	-0-	22098	2	2542	9	N	2311	2350	1			172
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172

WILLIAMS FARM 196C WELL #: 3HC RRCID -> 288092 COMPL. DATE 07/13/2019 TOTAL DEPTH 8489 PERF. 9108 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43145	X	43145	-0-	-0-	-0-	36934	2	6211	9	N	5646	5588	1			235
11	37217	X	37217	-0-	-0-	-0-	32648	2	4569	9	N	4154	4296	1			93
12	35130	X	35130	-0-	-0-	-0-	31151	2	3979	9	N	3617	3560	1			150
01	32426	X	31274	-0-	-1152	-0-	27992	2	3282	9	N	2984	2890	1			244
02	30334	X	26379	-0-	-3955	-0-	23810	2	2569	9	N	2335	2345	1			234
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					234

WILLIAMS FARM 196A WELL #: 1HA RRCID -> 288094 COMPL. DATE 07/13/2019 TOTAL DEPTH 8465 PERF. 8976 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39174	X	39174	-0-	-0-	-0-	33836	2	5338	9	N	4853	5106	1			98
11	33365	X	33365	-0-	-0-	-0-	29373	2	3992	9	N	3629	3644	1			83
12	33790	X	29989	-0-	-3801	-0-	26556	2	3433	9	N	3121	3006	1			198
01	33790	X	26029	-0-	-7761	-0-	23192	2	2837	9	N	2579	2495	1			282
02	31610	X	19784	-0-	-11826	-0-	17578	2	2206	9	N	2005	1947	1			340
03	33790	X	NO RPT	-0-	-33790	-0-					N	NO RPT					340

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2817	R	2817	-0-	-0-	-0-	2743	2	74	9	N	67					274
11	2460	#	2244	-0-	-216	-0-	2183	2	61	9	N	55	193	1			136
12	2542	#	2139	-0-	-403	-0-	2084	2	55	9	N	50					186
01	2542	#	2469	-0-	-73	-0-	2383	2	86	9	N	78					264
02	2378	#	1163	-0-	-1215	-0-	1163	2			N	-0-					264
03	2542	#	NO RPT	-0-	-2542	-0-					N	NO RPT					264

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3200	X	3200	-0-	-0-	-0-	31	1	3169	2	N	-0-					176
11	2985	X	2985	-0-	-0-	-0-	29	1	2956	2	N	-0-					176
12	3245	X	3245	-0-	-0-	-0-	31	1	3214	2	N	-0-					176
01	3089	X	3089	-0-	-0-	-0-	30	1	3059	2	N	-0-					176
02	2965	X	2965	-0-	-0-	-0-	29	1	2930	2	N	5					181
							6	9									
*03	3140	X	3140	-0-	-0-	-0-	31	1	3109	2	N	-0-					181

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	998	-0-	-242	-0-	998	2			N	-0-					-0-
11	1200	N	883	-0-	-317	-0-	883	2			N	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
02	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*03	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1976	-0-	-8	-0-	1976	3			N	-0-					-0-
11	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
01	1984	N	1865	-0-	-119	-0-	1865	3			N	-0-					-0-
02	1885	N	1781	-0-	-104	-0-	1781	3			N	-0-					-0-
*03	2199	N	2199	-0-	-0-	-0-	1992	3	207	9	N	188	188	1			-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					180
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					180
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					180
01	341	N	289	-0-	-52	-0-	287	2	2	9	N	2					182
02	2900	N	3701	-0-	801	801	3701	2			N	-0-					182
*03	3100	N	35477	-0-	32377	33178	35477	2			N	-0-					182

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2664	-0-	-591	-0-	2628	2	36	9	N	33					137
11	3090	X	2514	-0-	-576	-0-	2501	2	13	9	N	12					149
12	2728	X	2469	-0-	-259	-0-	2440	2	29	9	N	26					175
01	2728	X	2418	-0-	-310	-0-	2410	2	8	9	N	7					182
02	2552	X	2339	-0-	-213	-0-	2320	2	19	9	N	17					199
03	2666	X	2196	-0-	-470	-0-	2174	2	22	9	N	20					219

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4819	X	4819	-0-	-0-	-0-	4733	2	86	9	N	78	155	1			22
11	4514	X	4514	-0-	-0-	-0-	4499	2	15	9	N	14					36
12	4632	X	4632	-0-	-0-	-0-	4612	2	20	9	N	18					54
01	3968	X	3918	-0-	-50	-0-	3908	2	10	9	N	9					63
02	3712	X	3559	-0-	-153	-0-	3440	2	119	9	N	108	147	1			24
*03	4244	X	4244	-0-	-0-	-0-	4223	2	21	9	N	19					43

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					34
11	213	N	213	-0-	-0-	-0-	211	2	2	9	N	2					36
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					36
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					36
02	203	N	198	-0-	-5	-0-	198	2			N	-0-					36
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					36

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	111	-0-	-75	-0-	111	2			N	-0-					29
11	180	N	58	-0-	-122	-0-	58	2			N	-0-					29
12	155	N	43	-0-	-112	-0-	43	2			N	-0-					29
01	124	N	32	-0-	-92	-0-	32	2			N	-0-					29
02	58	N	16	-0-	-42	-0-	16	2			N	-0-					29
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					29

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3848	-0-	-430	-0-	3811	2	37	9	N	34					244
11	4140	X	1242	-0-	-2898	-0-	1191	2	51	9	N	46	188	1			102
12	4185	X	2939	-0-	-1246	-0-	2921	2	18	9	N	16					118
01	4764	X	4764	-0-	-0-	-0-	4760	2	4	9	N	4					122
02	4528	X	4528	-0-	-0-	-0-	4518	2	10	9	N	9					131
*03	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					131

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2220	-0-	-105	-0-	2217	2	3	9	N	3					50
11	2190	N	1905	-0-	-285	-0-	1894	2	11	9	N	10					60
12	2263	N	2175	-0-	-88	-0-	2166	2	9	9	N	8					68
01	2232	N	1317	-0-	-915	-0-	1309	2	8	9	N	7					75
02	1856	N	833	-0-	-1023	-0-	825	2	8	9	N	7					82
03	2170	N	1396	-0-	-774	-0-	1384	2	12	9	N	11					93

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	13	1	586	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	13	1	557	3	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	13	1	587	3	N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	16	36	1			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906 X	3520	-0-	-386	-0-	746 1 209 9		2565 2		N	190	282 1		3 8		44
11	3780 X	3345	-0-	-435	-0-	778 1 185 9		2382 2		N	168	112 1				100
12	3844 X	3465	-0-	-379	-0-	818 1 202 9		2445 2		N	184	152 1		3 8		129
01	3782 X	3464	-0-	-318	-0-	818 1 216 9		2430 2		N	196	160 1		3 8		162
02	3451 X	3153	-0-	-298	-0-	766 1 187 9		2200 2		N	170	174 1		3 8		155
03	3534 X	3332	-0-	-202	-0-	788 1 191 9		2353 2		N	174	177 1				152

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890 X	5535	-0-	-355	-0-	1436 1 424 9		3675 2		N	385	283 1		4 8		180
11	5676 X	5676	-0-	-0-	-0-	1452 1 407 9		3817 2		N	370	465 1				85
12	5803 X	5803	-0-	-0-	-0-	1451 1 395 9		3957 2		N	359	343 1		4 8		97
01	5877 X	5877	-0-	-0-	-0-	1424 1 411 9		4042 2		N	374	353 1		4 8		114
02	5481 X	5373	-0-	-108	-0-	1404 1 386 9		3583 2		N	351	339 1		4 8		122
03	5859 X	5477	-0-	-382	-0-	1489 1 384 9		3604 2		N	349	357 1				114

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168 X	9826	-0-	-342	-0-	5 1 481 9		9340 2		N	437	480 1		3 8		37
11	9840 X	9434	-0-	-406	-0-	150 1 454 9		8830 2		N	413	247 1				203
12	10168 X	9158	-0-	-1010	-0-	155 1 422 9		8581 2		N	384	503 1		4 8		80
01	9827 X	9134	-0-	-693	-0-	155 1 438 9		8541 2		N	398	357 1		3 8		118
02	9193 X	7562	-0-	-1631	-0-	135 1 336 9		7091 2		N	305	361 1		4 8		58
03	9827 X	9242	-0-	-585	-0-	150 1 429 9		8663 2		N	390	356 1				92

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6171	-0-	-1207	-0-	949	1	4869	2	N	321	272	1	4	8	50
							353	9									
11	7140	X	6551	-0-	-589	-0-	1089	1	5113	2	N	317	340	1			27
							349	9									
12	7378	X	6357	-0-	-1021	-0-	1002	1	5023	2	N	302	175	1	4	8	150
							332	9									
01	7285	X	6747	-0-	-538	-0-	1080	1	5311	2	N	324	356	1	4	8	114
							356	9									
02	6598	X	6598	-0-	-0-	-0-	1056	1	5258	2	N	258	347	1	5	8	20
							284	9									
*03	6853	X	6853	-0-	-0-	-0-	1128	1	5406	2	N	290	175	1			135
							319	9									

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2537	-0-	-718	-0-	2335	2	202	9	N	184	191	1			332
11	3150	X	1949	-0-	-1201	-0-	1739	2	210	9	N	191	188	1			335
12	2728	X	1826	-0-	-902	-0-	20	1	1806	2	N	-0-					335
01	3194	X	3194	-0-	-0-	-0-	20	1	2944	2	N	209	190	1			354
							230	9									
02	2552	X	2106	-0-	-446	-0-	19	1	1819	2	N	244	190	1			408
							268	9									
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					408

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11638	X	11638	-0-	-0-	-0-	10752	2	886	9	N	805	942	1			153
11	10443	X	10443	-0-	-0-	-0-	9831	2	612	9	N	556	569	1			140
12	10027	X	10027	-0-	-0-	-0-	13	1	9603	2	N	374	387	1			127
							411	9									
01	11625	X	10030	-0-	-1595	-0-	13	1	9255	2	N	673	574	1			226
							22	4	740	9							
02	10875	X	9367	-0-	-1508	-0-	12	1	8851	2	N	458	575	1			109
							504	9									
*03	11625	X	9557	-0-	-2068	-0-	775	1	8475	2	N	279	188	1			200
							307	9									

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	15943	-0-	-3122	-0-	1990	1	11276	2	N	2434	2420	1			252
							2677	9									
11	17850	X	15051	-0-	-2799	-0-	1880	1	10637	2	N	2304	2291	1			265
							2534	9									
12	18073	X	15278	-0-	-2795	-0-	2009	1	10619	2	N	2409	2466	1			208
							2650	9									
01	17205	X	14972	-0-	-2233	-0-	1991	1	10493	2	N	2262	2277	1			193
							2488	9									
02	15602	X	13282	-0-	-2320	-0-	1879	1	9141	2	N	2056	1941	1			308
							2262	9									
03	15934	X	13377	-0-	-2557	-0-	2009	1	9006	2	N	2147	2272	1			183
							2362	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52979	X	34487	-0-	-18492	-0-	1116 4004	1 9	29367	2	N	3640	3489	1			260
11	45600	X	30119	-0-	-15481	-0-	1236 3400	1 9	25483	2	N	3091	3173	1			178
12	42160	X	29620	-0-	-12540	-0-	1277 3483	1 9	24860	2	N	3166	3179	1			165
01	41881	X	27720	-0-	-14161	-0-	1277 3378	1 9	23065	2	N	3071	3132	1			104
02	39179	X	24769	-0-	-14410	-0-	1192 2924	1 9	20653	2	N	2658	2424	1			338
03	34472	X	25013	-0-	-9459	-0-	1140 2946	1 9	20927	2	N	2678	2813	1			203

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

10	175057	X	74356	-0-	-100701	-0-	70168	2	4188	9	N	3807	3704	1			412
11	129720	X	65584	-0-	-64136	-0-	61798	2	3786	9	N	3442	3495	1			359
12	112096	X	62534	-0-	-49562	-0-	59189	2	3345	9	N	3041	3225	1			175
01	92163	X	56184	-0-	-35979	-0-	52990	2	3194	9	N	2904	2700	1			379
02	74182	X	48423	-0-	-25759	-0-	45787	2	2636	9	N	2396	2543	1			232
03	74369	X	48267	-0-	-26102	-0-	45707	2	2560	9	N	2327	2295	1			264

MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

10	93589	X	48718	-0-	-44871	-0-	1659 5707	1 9	41352	2	N	5188	5254	1			232
11	67620	X	40584	-0-	-27036	-0-	1455 4765	1 9	34364	2	N	4332	4230	1			334
12	64108	X	38105	-0-	-26003	-0-	1649 4749	1 9	31707	2	N	4317	4416	1			235
01	56730	X	35898	-0-	-20832	-0-	1596 4351	1 9	29951	2	N	3955	3897	1			293
02	50924	X	33098	-0-	-17826	-0-	1543 3928	1 9	27627	2	N	3571	3655	1			209
03	48732	X	31066	-0-	-17666	-0-	1441 3629	1 9	25996	2	N	3299	3338	1			170

MATHERS RANCH 26-159 CL EX WELL #: 21H RRCID -> 288020 COMPL. DATE 02/24/2019 TOTAL DEPTH 8227 PERF. 9320 - 17422

04	0		262024	-0-	262024	466491	245136	2	16888	9	N	15353	15402	1			737
05	0		226282	-0-	226282	692773	214854	2	11428	9	N	10389	10818	1			308
06	0		176558	-0-	176558	869331	168208	2	8350	9	N	7591	7263	1			636
*07	1026654	X	157323	-0-	-869331	-0-	150721	2	6602	9	N	6002	6016	1			622
08	297848	X	132037	-0-	-165811	-0-	126517	2	5520	9	N	5018	5211	1			429
09	288240	X	128003	-0-	-160237	-0-	123407	2	4596	9	N	4178	4093	1			514
10	297848	X	124471	-0-	-173377	-0-	120554	2	3917	9	N	3561	3757	1			318
11	288240	X	107087	-0-	-181153	-0-	103633	2	3454	9	N	3140	3018	1			440
12	297848	X	100783	-0-	-197065	-0-	97693	2	3090	9	N	2809	3053	1			196
01	297848	X	89087	-0-	-208761	-0-	86293	2	2794	9	N	2540	2372	1			364
02	278632	X	76973	-0-	-201659	-0-	74530	2	2443	9	N	2221	2516	1			69
03	297848	X	76463	-0-	-221385	-0-	74043	2	2420	9	N	2200	2147	1			122

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

10	12625	X	12625	-0-	-0-	-0-	12435	3	190	9	N	173	185	1			105
11	11867	X	11867	-0-	-0-	-0-	11674	3	193	9	N	175	187	1			93
12	11482	X	11482	-0-	-0-	-0-	11481	3	1	9	N	1					94
01	12617	X	10896	-0-	-1721	-0-	10896	3			N	-0-					94
02	11803	X	8766	-0-	-3037	-0-	8412	3	354	9	N	322	183	1			233
03	12617	X	8843	-0-	-3774	-0-	8843	3			N	-0-					233

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

10	5466	X	5466	-0-	-0-	-0-	5047	3	419	9	N	381	384	1			102
11	5892	X	5892	-0-	-0-	-0-	5481	3	411	9	N	374	385	1			91
12	5309	X	5309	-0-	-0-	-0-	5096	3	213	9	N	194	194	1			91
01	4363	X	4363	-0-	-0-	-0-	4141	3	222	9	N	202	193	1			100
02	5914	X	5914	-0-	-0-	-0-	5357	3	557	9	N	506	190	1			416
*03	6261	X	6261	-0-	-0-	-0-	6050	3	211	9	N	192	192	1			416

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

10	9796	X	8258	-0-	-1538	-0-	7840	3	418	9	N	380	380	1			111
11	8850	X	8346	-0-	-504	-0-	7893	3	453	9	N	412	388	1			135
12	9114	X	7691	-0-	-1423	-0-	7471	3	220	9	N	200	194	1			141
01	9114	X	8580	-0-	-534	-0-	8411	3	169	9	N	154	193	1			102
02	8526	X	7242	-0-	-1284	-0-	7030	3	212	9	N	193	193	1			102
03	8618	X	7663	-0-	-955	-0-	7453	3	210	9	N	191	191	1			102

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

10	0	N	-0-	-0-	-0-	-0-					N	5					107
11	0	N	-0-	-0-	-0-	-0-					N	8					115
12	2030	N	2030	-0-	-0-	-0-	2024	2	6	9	N	5					120
01	1842	N	1842	-0-	-0-	-0-	1834	2	8	9	N	7					127
*02	1927	N	1927	-0-	-0-	-0-	1902	2	25	9	N	23					150
*03	2188	N	2188	-0-	-0-	-0-	2167	2	21	9	N	19					169

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

10	2759	X	1662	-0-	-1097	-0-	1653	2	9	9	N	8					528
11	5014	X	5014	-0-	-0-	-0-	4937	2	77	9	N	70					598
12	4518	X	4518	-0-	-0-	-0-	4474	2	44	9	N	40	195	1			443
01	4183	X	4183	-0-	-0-	-0-	4148	2	35	9	N	32					475
*02	3687	X	3687	-0-	-0-	-0-	3687	2			N	-0-					475
*03	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					475

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3152	X	3152	-0-	-0-	-0-	3089	2	63	9	N	57					1346
11	3264	X	3264	-0-	-0-	-0-	3196	2	68	9	N	62	203	1			1205
12	3977	X	3977	-0-	-0-	-0-	3856	2	121	9	N	110					1315
01	4174	X	4174	-0-	-0-	-0-	4089	2	85	9	N	77					1392
02	3190	X	3029	-0-	-161	-0-	3028	2	1	9	N	1	199	1			1194
*03	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-	205	1			989

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	1481	-0-	-4223	-0-	1481	2			N	-0-					1022
11	2746	X	2746	-0-	-0-	-0-	2666	2	80	9	N	73					1095
12	7450	X	7450	-0-	-0-	-0-	7261	2	189	9	N	172					1267
01	7503	X	7503	-0-	-0-	-0-	7378	2	125	9	N	114	407	1			974
*02	6735	X	6735	-0-	-0-	-0-	6735	2			N	-0-					974
*03	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-	197	1			777

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2560	-0-	-1129	-0-	2437	2	123	9	N	112	199	1			1550
11	2447	X	2447	-0-	-0-	-0-	2348	2	99	9	N	90					1640
12	2852	X	2375	-0-	-477	-0-	2285	2	90	9	N	82					1722
01	2728	X	16	-0-	-2712	-0-	16	2			N	-0-					1722
02	2552	X	-0-	-0-	-2552	-0-					N	-0-					1722
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					1722

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2720	-0-	-566	-0-	2626	2	94	9	N	85					876
11	0	X	-0-	-0-	-0-	-0-					N	86	181	1			781
12	3286	X	-0-	-0-	-3286	-0-					N	80					861
01	3286	X	2455	-0-	-831	-0-	2367	2	88	9	N	80					941
02	3074	X	2489	-0-	-585	-0-	2488	2	1	9	N	1	202	1			740
*03	1890	X	1890	-0-	-0-	-0-	1890	2			N	-0-					740

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1830	N	1830	-0-	-0-	-0-	1507	2	323	9	N	294	370	1			447
11	1653	N	1653	-0-	-0-	-0-	1330	2	323	9	N	294	394	1			347
12	1836	N	1836	-0-	-0-	-0-	1499	2	337	9	N	306	199	1			454
01	1821	N	1821	-0-	-0-	-0-	1517	2	304	9	N	276	384	1			346
*02	1504	N	1504	-0-	-0-	-0-	1306	2	198	9	N	180	391	1			135
*03	1782	N	1782	-0-	-0-	-0-	1449	2	333	9	N	303	198	1			240

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	4364	-0-	-4316	-0-	4329	2	35	9	N	32					410
11	5745	X	5745	-0-	-0-	-0-	5712	2	33	9	N	30	198	1			242
12	7440	X	6690	-0-	-750	-0-	6640	2	50	9	N	45					287
01	6851	X	5843	-0-	-1008	-0-	5797	2	46	9	N	42					329
*02	8488	X	8488	-0-	-0-	-0-	8488	2			N	-0-					329
*03	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-	204	1			125

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	8	-0-	-5882	-0-	8	2			N	-0-					297
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					297
12	5611	X	6	-0-	-5605	-0-	6	2			N	-0-					297
01	5487	X	1244	-0-	-4243	-0-	1088	2	156	9	N	142					439
02	4060	X	2676	-0-	-1384	-0-	2675	2	1	9	N	1	204	1			236
*03	2317	X	2317	-0-	-0-	-0-	2289	2	28	9	N	25					261

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	371	-0-	-63	-0-	336	2	35	9	N	32					1766
11	1699	X	1699	-0-	-0-	-0-	1329	2	370	9	N	336	377	1			1725
12	3410	X	2606	-0-	-804	-0-	2236	2	370	9	N	336	386	1			1675
01	3410	X	2380	-0-	-1030	-0-	2094	2	286	9	N	260	198	1			1737
*02	1953	X	1953	-0-	-0-	-0-	1952	2	1	9	N	1	194	1			1544
*03	2243	X	2243	-0-	-0-	-0-	2243	2			N	-0-	381	1			1163

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2680	-0-	-420	255	2503	2	177	9	N	161	193	1			396
11	3000	N	3123	-0-	123	378	2943	2	180	9	N	164	181	1			379
12	3260	X	2882	-0-	-378	-0-	2685	2	197	9	N	179	196	1			362
01	2848	X	2848	-0-	-0-	-0-	2646	2	202	9	N	184	191	1			355
*02	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					355
*03	1873	X	1873	-0-	-0-	-0-	1787	2	86	9	N	78	189	1			244

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3010	N	2851	-0-	-159	-0-	2698	2	153	9	N	139	202	1			12
11	2591	N	2591	-0-	-0-	-0-	2451	2	140	9	N	127					139
12	2657	N	2657	-0-	-0-	-0-	2447	2	210	9	N	191	203	1			127
01	2667	X	2667	-0-	-0-	-0-	2538	2	129	9	N	117					244
*02	2446	X	2446	-0-	-0-	-0-	2332	2	114	9	N	104	203	1			145
*03	486	X	486	-0-	-0-	-0-	460	2	26	9	N	24					169

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	3854	-0-	-2315	-0-	3810	2	44	9	N	40	190	1			539
11	3664	X	3664	-0-	-0-	-0-	3609	2	55	9	N	50					589
12	5115	X	3514	-0-	-1601	-0-	3446	2	68	9	N	62					651
01	4712	X	3589	-0-	-1123	-0-	3534	2	55	9	N	50					701
02	4060	X	3242	-0-	-818	-0-	3241	2	1	9	N	1	197	1			505
*03	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					505

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3071	-0-	-401	-0-	2871	2	200	9	N	182	198	1			775
11	2825	X	2825	-0-	-0-	-0-	2638	2	187	9	N	170					945
12	3410	X	2897	-0-	-513	-0-	2703	2	194	9	N	176	203	1			918
01	3317	X	2719	-0-	-598	-0-	2541	2	178	9	N	162	204	1			876
02	3045	X	2437	-0-	-608	-0-	2436	2	1	9	N	1	202	1			675
*03	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-	204	1			471

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2275	N	2275	-0-	-0-	-0-	2122	2	153	9	N	139	16	1			5466
11	2176	N	2176	-0-	-0-	-0-	1983	2	193	9	N	175					5641
12	2177	N	2177	-0-	-0-	-0-	2014	2	163	9	N	148					5789
01	2088	N	2088	-0-	-0-	-0-	1910	2	178	9	N	162					5951
*02	1857	N	1857	-0-	-0-	-0-	1856	2	1	9	N	1	126	1			5826
*03	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-	189	1			5637

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2218	N	2218	-0-	-0-	-0-	1979	2	239	9	N	217	369	1			410
11	2060	N	2060	-0-	-0-	-0-	1865	2	195	9	N	177					587
12	2255	N	2255	-0-	-0-	-0-	2042	2	213	9	N	194	197	1			584
01	2315	N	2315	-0-	-0-	-0-	2128	2	187	9	N	170	195	1			559
*02	2173	N	2173	-0-	-0-	-0-	2172	2	1	9	N	1	197	1			363
*03	2122	N	2122	-0-	-0-	-0-	2070	2	52	9	N	47	185	1			225

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					612
11	0	N	-0-	-0-	-0-	-0-					N	-0-					612
12	0	N	-0-	-0-	-0-	-0-					N	-0-					612
01	0	N	-0-	-0-	-0-	-0-					N	-0-	128	1			484
02	0	N	-0-	-0-	-0-	-0-					N	-0-					484
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					484

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1210
11	729	N	729	-0-	-0-	-0-	693	2	36	9	N	33					1243
12	3100	N	4015	-0-	915	915	3637	2	378	9	N	344	193	1			1394
01	3100	N	7447	-0-	4347	5262	7031	2	416	9	N	378	397	1			1375
*02	2900	N	6643	-0-	3743	9005	6642	2	1	9	N	1	377	1			999
*03	3100	N	6686	-0-	3586	12591	6686	2			N	-0-					999

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3075	-0-	-1947	-0-	2844	2	231	9	N	210	197	1			1652
11	3012	X	3012	-0-	-0-	-0-	2775	2	237	9	N	215	198	1			1669
12	4464	X	3135	-0-	-1329	-0-	2909	2	226	9	N	205	198	1			1676
01	3548	X	3548	-0-	-0-	-0-	3322	2	226	9	N	205	182	1			1699
*02	3395	X	3395	-0-	-0-	-0-	3394	2	1	9	N	1	192	1			1508
*03	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-	392	1			1116

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1166	-0-	-43	-0-	868	2	298	9	N	271	19	1			9610
11	2467	X	2467	-0-	-0-	-0-	2166	2	301	9	N	274					9884
12	2383	X	2383	-0-	-0-	-0-	2196	2	187	9	N	170					10054
01	2140	X	2140	-0-	-0-	-0-	1946	2	194	9	N	176					10230
*02	1874	X	1874	-0-	-0-	-0-	1873	2	1	9	N	1	80	1			10151
*03	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-	228	1			9923

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	-0-	-0-	-2077	-0-					N	-0-					5825
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5825
12	620	X	-0-	-0-	-620	-0-					N	-0-					5825
01	3162	X	18	-0-	-3144	-0-	18	2			N	-0-					5825
02	2958	X	242	-0-	-2716	-0-	242	2			N	-0-					5825
*03	84	X	84	-0-	-0-	-0-	84	2			N	-0-					5825

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
*03	14B2	EXT	189	-0-	189	189	189	2			N	-0-					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

10	4937	X	4937	-0-	-0-	-0-	4669	2	268	9	N	244	194	1			749
11	5184	X	5184	-0-	-0-	-0-	4908	2	276	9	N	251	393	1			607
12	5267	X	5267	-0-	-0-	-0-	4993	2	274	9	N	249	197	1			659
01	5259	X	5259	-0-	-0-	-0-	4977	2	282	9	N	256	195	1			720
*02	4837	X	4837	-0-	-0-	-0-	4836	2	1	9	N	1	382	1			339
*03	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-	195	1			144

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

10	729	N	729	-0-	-0-	-0-	657	2	72	9	N	65					146
11	750	N	750	-0-	-0-	-0-	670	2	80	9	N	73	186	1			33
12	741	N	741	-0-	-0-	-0-	666	2	75	9	N	68					101
01	924	N	924	-0-	-0-	-0-	824	2	100	9	N	91	191	1			1
*02	896	N	896	-0-	-0-	-0-	727	2	169	9	N	154					155
*03	822	N	822	-0-	-0-	-0-	750	2	72	9	N	65					220

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

10	2065	N	2065	-0-	-0-	-0-	1937	2	128	9	N	116	11	1			5353
11	1853	N	1853	-0-	-0-	-0-	1740	2	113	9	N	103					5456
12	1927	N	1927	-0-	-0-	-0-	1803	2	124	9	N	113					5569
01	2055	N	2055	-0-	-0-	-0-	1914	2	141	9	N	128					5697
*02	1799	N	1799	-0-	-0-	-0-	1798	2	1	9	N	1	122	1			5576
*03	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-	102	1			5474

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

10	1754	N	1754	-0-	-0-	-0-	1580	2	174	9	N	158	16	1			6401
11	1481	N	1481	-0-	-0-	-0-	1296	2	185	9	N	168					6569
12	1526	N	1526	-0-	-0-	-0-	1338	2	188	9	N	171					6740
01	1459	N	1459	-0-	-0-	-0-	1281	2	178	9	N	162					6902
*02	1150	N	1150	-0-	-0-	-0-	1149	2	1	9	N	1	115	1			6788
*03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-	184	1			6604

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

10	0	N	-0-	-0-	-0-	-0-					N	-0-					3499
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3499
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					3499
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					3499
*02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					3499
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					3499

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	2	N	-0-			334
11	77	N	77	-0-	-0-	-0-	77	2	N	-0-			334
12	68	N	68	-0-	-0-	-0-	68	2	N	-0-			334
01	68	N	68	-0-	-0-	-0-	68	2	N	-0-			334
*02	68	N	68	-0-	-0-	-0-	68	2	N	-0-			334
*03	0	N	-0-	-0-	-0-	-0-			N	-0-			334

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4655	X	4655	-0-	-0-	-0-	4420	2	235	9	N	214	22	1			6452
11	3846	X	3846	-0-	-0-	-0-	3682	2	164	9	N	149					6601
12	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					6601
01	1922	X	1581	-0-	-341	-0-	1581	2			N	-0-					6601
02	1798	X	757	-0-	-1041	-0-	757	2			N	-0-					6601
*03	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-	319	1			6282

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3343	-0-	-501	-0-	3188	2	155	9	N	141	11	1			5991
11	3113	X	3113	-0-	-0-	-0-	2966	2	147	9	N	134					6125
12	3534	X	3152	-0-	-382	-0-	3001	2	151	9	N	137					6262
01	3534	X	3015	-0-	-519	-0-	2857	2	158	9	N	144					6406
02	3190	X	2817	-0-	-373	-0-	2816	2	1	9	N	1	123	1			6284
*03	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-	122	1			6162

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			1070
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			1070
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			1070
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			1070
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			1070
*03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			1070

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2172	N	2172	-0-	-0-	-0-	2096	2	76	9	N	69	5	1			3440
11	2080	N	2080	-0-	-0-	-0-	1992	2	88	9	N	80					3520
12	2130	N	2130	-0-	-0-	-0-	2028	2	102	9	N	93					3613
01	2014	N	2014	-0-	-0-	-0-	1923	2	91	9	N	83					3696
*02	1720	N	1720	-0-	-0-	-0-	1719	2	1	9	N	1	59	1			3638
*03	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-	59	1			3579

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			436
11	0	N	-0-	-0-	-0-	-0-			N	-0-			436
12	0	N	-0-	-0-	-0-	-0-			N	-0-			436
01	0	N	-0-	-0-	-0-	-0-			N	-0-			436
02	0	N	-0-	-0-	-0-	-0-			N	-0-			436
*03	0	N	-0-	-0-	-0-	-0-			N	-0-			436

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3250	-0-	-377	-0-	3050	2	200	9	N	182	198	1			665
11	3010	X	3010	-0-	-0-	-0-	2830	2	180	9	N	164	200	1			629
12	3627	X	2988	-0-	-639	-0-	2801	2	187	9	N	170					799
01	3627	X	2882	-0-	-745	-0-	2689	2	193	9	N	175	203	1			771
02	3132	X	2478	-0-	-654	-0-	2477	2	1	9	N	1	202	1			570
*03	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-	205	1			365

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1876	N	1876	-0-	-0-	-0-	1580	2	296	9	N	269	195	1			3702
11	1643	N	1643	-0-	-0-	-0-	1461	2	182	9	N	165					3867
12	1485	N	1485	-0-	-0-	-0-	1253	2	232	9	N	211	200	1			3878
01	1704	N	1704	-0-	-0-	-0-	1504	2	200	9	N	182	402	1			3658
*02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					3658
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					3658

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2681	-0-	-698	-0-	2523	2	158	9	N	144	11	1			7644
11	2499	X	2499	-0-	-0-	-0-	2341	2	158	9	N	144					7788
12	2883	X	1379	-0-	-1504	-0-	1302	2	77	9	N	70					7858
01	2852	X	18	-0-	-2834	-0-	18	2			N	-0-					7858
02	2581	X	-0-	-0-	-2581	-0-					N	-0-					7858
*03	22	X	22	-0-	-0-	-0-	22	2			N	-0-					7858

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1793	N	1793	-0-	-0-	-0-	1454	2	339	9	N	308	195	1			296
11	1811	N	1811	-0-	-0-	-0-	1550	2	261	9	N	237	406	1			127
12	2195	N	2195	-0-	-0-	-0-	1939	2	256	9	N	233	203	1			157
01	437	N	437	-0-	-0-	-0-	380	2	57	9	N	52					209
*02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					209
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					209

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					585
11	0	N	-0-	-0-	-0-	-0-					N	-0-					585
12	0	N	-0-	-0-	-0-	-0-					N	-0-					585
01	0	N	-0-	-0-	-0-	-0-					N	-0-					585
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					585
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					585

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					81
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					81
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					81
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					81
*02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					81
*03	1742	N	1742	-0-	-0-	-0-	1412	2	330	9	N	300	194	1			187

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					4709

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2734	N	2659	-0-	-75	-0-	2510	2	149	9	N	135	179	1			333
11	2385	N	2385	-0-	-0-	-0-	2243	2	142	9	N	129	196	1			266
12	2323	N	2323	-0-	-0-	-0-	2198	2	125	9	N	114					380
01	3023	X	3023	-0-	-0-	-0-	2870	2	153	9	N	139	198	1			321
*02	2632	X	2632	-0-	-0-	-0-	2610	2	22	9	N	20	179	1			162
*03	2949	X	2949	-0-	-0-	-0-	2815	2	134	9	N	122	195	1			89

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	911	2	118	9	N	107	201	1			373
11	1311	N	1311	-0-	-0-	-0-	1162	2	149	9	N	135					508
12	1472	N	1472	-0-	-0-	-0-	1308	2	164	9	N	149	203	1			454
01	1943	N	1943	-0-	-0-	-0-	1721	2	222	9	N	202	204	1			452
*02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					452
*03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					452

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4883	X	4883	-0-	-0-	-0-	4687	2	196	9	N	178	200	1			146
11	4701	X	4701	-0-	-0-	-0-	4530	2	171	9	N	155	204	1			97
12	4762	X	4762	-0-	-0-	-0-	4595	2	167	9	N	152					249
01	4778	X	4778	-0-	-0-	-0-	4635	2	143	9	N	130	206	1			173
*02	4704	X	4704	-0-	-0-	-0-	4619	2	85	9	N	77	202	1			48
*03	4529	X	4529	-0-	-0-	-0-	4330	2	199	9	N	181					229

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3402	X	3402	-0-	-0-	-0-	3235	2	167	9	Y	152	15	1			5180
11	3076	X	3076	-0-	-0-	-0-	2889	2	187	9	Y	170					5350
12	4464	X	3087	-0-	-1377	-0-	2894	2	193	9	Y	175					5525
01	3968	X	2827	-0-	-1141	-0-	2623	2	204	9	Y	185					5710
*02	3393	X	12	-0-	-3381	-0-	12	2			Y	-0-					5710
*03	DLQ G-10		7	-0-	7	7	7	2			Y	-0-					5710

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	-0-	-0-	-1550	-0-					Y	-0-					7339
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					7339
*03	DLQ G-10		1052	-0-	1052	1052	1052	2			Y	-0-					7339

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	-0-	-0-	-682	-0-					Y	-0-					4633
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					4633
12	124	X	-0-	-0-	-124	-0-					Y	-0-					4633
01	279	X	-0-	-0-	-279	-0-					Y	-0-					4633
*02	261	X	-0-	-0-	-261	-0-					Y	-0-					4633
*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	531	1			4102

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4835	X	4835	-0-	-0-	-0-	4622	2	213	9	N	194	199	1			901
11	4157	X	4157	-0-	-0-	-0-	4008	2	149	9	N	135					1036
12	3950	X	3950	-0-	-0-	-0-	3822	2	128	9	N	116	203	1			949
01	4433	X	3355	-0-	-1078	-0-	3245	2	110	9	N	100	204	1			845
*02	4147	X	3573	-0-	-574	-0-	3573	2			N	-0-					845
*03	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-	199	1			646

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	855	2	31	9	N	28					324
11	443	N	443	-0-	-0-	-0-	429	2	14	9	N	13					337
12	160	N	160	-0-	-0-	-0-	158	2	2	9	N	2					339
01	223	N	223	-0-	-0-	-0-	215	2	8	9	N	7					346
*02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					346
*03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					346

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	1078	-0-	-4099	-0-	628	2	450	9	N	409	375	1			1812
11	1144	X	1144	-0-	-0-	-0-	629	2	515	9	N	468	390	1			1890
12	6076	X	663	-0-	-5413	-0-	213	2	450	9	N	409	565	1			1734
01	6076	X	632	-0-	-5444	-0-	128	2	504	9	N	458	388	1			1804
*02	5336	X	3928	-0-	-1408	-0-	3927	2	1	9	N	1	374	1			1431
*03	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-	370	1			1061

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2259	N	2259	-0-	-0-	-0-	2075	2	184	9	N	167	16	1			9858
11	2344	N	2344	-0-	-0-	-0-	2190	2	154	9	N	140					9998
12	2452	N	2452	-0-	-0-	-0-	2265	2	187	9	N	170					10168
01	2348	N	2348	-0-	-0-	-0-	2185	2	163	9	N	148					10316
*02	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	N	1	172	1			10145
*03	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-	125	1			10020

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3685	-0-	-35	-0-	3256	2	429	9	N	390	379	1			831
11	3434	X	3434	-0-	-0-	-0-	3073	2	361	9	N	328	375	1			784
12	3782	X	3568	-0-	-214	-0-	3116	2	452	9	N	411	375	1			820
01	3782	X	3634	-0-	-148	-0-	3188	2	446	9	N	405	382	1			843
02	3451	X	2887	-0-	-564	-0-	2886	2	1	9	N	1	391	1			453
*03	0	X	-0-	-0-	-0-	-0-					N	42	375	1			120

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					56
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	1					57
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	770	-0-	-5616	-0-	770	2			N	-0-					688
11	3276	X	3276	-0-	-0-	-0-	2722	2	554	9	N	504	202	1			990
12	5283	X	5283	-0-	-0-	-0-	4515	2	768	9	N	698	809	1			879
01	5445	X	5445	-0-	-0-	-0-	4866	2	579	9	N	526	408	1			997
*02	4942	X	4942	-0-	-0-	-0-	4941	2	1	9	N	1	608	1			390
*03	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					390

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	125	2	142	9	Y	129	12	1			7168
11	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					7168
12	130	N	130	-0-	-0-	-0-	24	2	106	9	Y	96					7264
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7264
*02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					7264
*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7264

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5190	-0-	-731	-0-	4799	2	391	9	Y	355	34	1			10152
11	4923	X	4923	-0-	-0-	-0-	4530	2	393	9	Y	357					10509
12	5859	X	5125	-0-	-734	-0-	4761	2	364	9	Y	331					10840
01	5735	X	4924	-0-	-811	-0-	4511	2	413	9	Y	375					11215
*02	7062	X	7062	-0-	-0-	-0-	7062	2			Y	-0-					11215
*03	DLQ G-10		3775	-0-	3775	3775	3775	2			Y	-0-					11215

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					8148
11	0	X	-0-	-0-	-0-	-0-					N	-0-					8148
12	310	X	-0-	-0-	-310	-0-					N	-0-					8148
01	248	X	-0-	-0-	-248	-0-					N	-0-					8148
*02	2907	X	2907	-0-	-0-	-0-	2906	2	1	9	N	1	357	1			7792
*03	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-	439	1			7353

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5934	X	5934	-0-	-0-	-0-	5472	2	462	9	N	420	33	1			13125
11	4715	X	4715	-0-	-0-	-0-	4376	2	339	9	N	308					13433
12	4728	X	4728	-0-	-0-	-0-	4405	2	323	9	N	294					13727
01	4551	X	4551	-0-	-0-	-0-	4264	2	287	9	N	261					13988
*02	2822	X	2822	-0-	-0-	-0-	2821	2	1	9	N	1	186	1			13803
*03	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-	183	1			13620

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4304	X	4304	-0-	-0-	-0-	3756	2	548	9	N	498	43	1			12495
11	2931	X	2931	-0-	-0-	-0-	2683	2	248	9	N	225					12720
12	3009	X	3009	-0-	-0-	-0-	2677	2	332	9	N	302					13022
01	3420	X	3420	-0-	-0-	-0-	3088	2	332	9	N	302					13324
*02	3045	X	3045	-0-	-0-	-0-	3044	2	1	9	N	1	122	1			13203
*03	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-	383	1			12820

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1235	X	1235	-0-	-0-	-0-	1108	2	127	9	N	115					497
11	602	X	602	-0-	-0-	-0-	460	2	142	9	N	129	200	1			426
12	1426	X	899	-0-	-527	-0-	748	2	151	9	N	137					563
01	1395	X	399	-0-	-996	-0-	290	2	109	9	N	99					662
02	1305	X	702	-0-	-603	-0-	701	2	1	9	N	1	203	1			460
*03	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					460

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3247	-0-	147	147	2937	2	310	9	N	282	185	1			811
11	2129	N	1982	-0-	-147	-0-	1653	2	329	9	N	299	380	1			730
12	1844	N	1844	-0-	-0-	-0-	1482	2	362	9	N	329	377	1			682
01	1766	N	1766	-0-	-0-	-0-	1478	2	288	9	N	262	198	1			746
*02	1632	N	1632	-0-	-0-	-0-	1631	2	1	9	N	1	386	1			361
*03	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-	187	1			174

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1605	N	1605	-0-	-0-	-0-	1419	2	186	9	N	169	199	1			647
11	1515	N	1515	-0-	-0-	-0-	1329	2	186	9	N	169					816
12	1538	N	1538	-0-	-0-	-0-	1345	2	193	9	N	175	195	1			796
01	1521	N	1521	-0-	-0-	-0-	1326	2	195	9	N	177	188	1			785
*02	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	N	1	195	1			591
*03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-	199	1			392

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	X	2162	-0-	-0-	-0-	1652	2	510	9	N	464	374	1			1906
11	1885	X	1885	-0-	-0-	-0-	1326	2	559	9	N	508	563	1			1851
12	5573	X	5573	-0-	-0-	-0-	4543	2	1030	9	N	936	937	1			1850
01	7214	X	7214	-0-	-0-	-0-	6272	2	942	9	N	856	768	1			1938
*02	6238	X	6238	-0-	-0-	-0-	6237	2	1	9	N	1	764	1			1175
*03	6634	X	6634	-0-	-0-	-0-	6634	2			N	-0-	581	1			594

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					406
11	0	N	-0-	-0-	-0-	-0-					N	-0-					406
12	0	N	-0-	-0-	-0-	-0-					N	-0-					406
01	0	N	-0-	-0-	-0-	-0-					N	-0-					406
02	0	N	-0-	-0-	-0-	-0-					N	-0-					406
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					406

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					221
11	0	N	-0-	-0-	-0-	-0-					N	-0-					221
12	0	N	-0-	-0-	-0-	-0-					N	-0-					221
01	0	N	-0-	-0-	-0-	-0-					N	-0-					221
02	0	N	-0-	-0-	-0-	-0-					N	-0-					221
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					221

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4023	X	4023	-0-	-0-	-0-	3843	2	180	9	N	164	189	1			942
11	4087	X	4087	-0-	-0-	-0-	3874	2	213	9	N	194	189	1			947
12	4371	X	4371	-0-	-0-	-0-	4163	2	208	9	N	189	196	1			940
01	4546	X	4546	-0-	-0-	-0-	4329	2	217	9	N	197	180	1			957
*02	4042	X	4042	-0-	-0-	-0-	4041	2	1	9	N	1	192	1			766
*03	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-	197	1			569

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	4299	-0-	-1963	-0-	3877	2	422	9	N	384	194	1			1727
11	4772	X	4772	-0-	-0-	-0-	4315	2	457	9	N	415	561	1			1581
12	6231	X	4843	-0-	-1388	-0-	4355	2	488	9	N	444	390	1			1635
01	6231	X	4796	-0-	-1435	-0-	4346	2	450	9	N	409	393	1			1651
*02	5626	X	5608	-0-	-18	-0-	5607	2	1	9	N	1	389	1			1263
*03	5901	X	5901	-0-	-0-	-0-	5901	2			N	-0-	378	1			885

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1425	-0-	-2016	-0-	1256	2	169	9	N	154	191	1			582
11	1147	X	1147	-0-	-0-	-0-	1057	2	90	9	N	82					664
12	2728	X	1021	-0-	-1707	-0-	1021	2			N	-0-	195	1			469
01	2108	X	965	-0-	-1143	-0-	965	2			N	-0-					469
02	1740	X	865	-0-	-875	-0-	865	2			N	-0-					469
*03	773	X	773	-0-	-0-	-0-	773	2			N	-0-					469

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	338	-0-	-2886	-0-	338	2			N	-0-					295
11	11	X	11	-0-	-0-	-0-	11	2			N	-0-					295
12	3410	X	2883	-0-	-527	-0-	2545	2	338	9	N	307	194	1			408
01	3472	X	3472	-0-	-0-	-0-	3045	2	427	9	N	388	392	1			404
*02	3042	X	3042	-0-	-0-	-0-	2955	2	87	9	N	79	374	1			109
*03	0	X	-0-	-0-	-0-	-0-					N	296	195	1			210

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					359
11	0	N	-0-	-0-	-0-	-0-					N	-0-					359
12	0	N	-0-	-0-	-0-	-0-					N	-0-					359
01	3100	N	6260	-0-	3160	3160	4669	2	1591	9	N	1446	1216	1			589
*02	2900	N	5418	-0-	2518	5678	4843	2	575	9	N	523	810	1			302
*03	3100	N	3891	-0-	791	6469	3355	2	536	9	N	487	572	1			217

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5176	-0-	-869	-0-	4945	2	231	9	N	210	189	1			75
11	4833	X	4833	-0-	-0-	-0-	4600	2	233	9	N	212	180	1			107
12	6076	X	3830	-0-	-2246	-0-	3589	2	241	9	N	219	194	1			132
01	5983	X	2764	-0-	-3219	-0-	2571	2	193	9	N	175	194	1			113
02	4524	X	1980	-0-	-2544	-0-	1818	2	162	9	N	147	198	1			62
*03	1775	X	1775	-0-	-0-	-0-	1623	2	152	9	N	138					200

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	N	1452	-0-	-0-	-0-	1341	2	111	9	N	101	194	1			2887
11	1367	N	1367	-0-	-0-	-0-	1244	2	123	9	N	112					2999
12	1871	N	1871	-0-	-0-	-0-	1735	2	136	9	N	124	181	1			2942
01	3100	N	3441	-0-	341	341	3288	2	153	9	N	139	197	1			2884
*02	1579	N	1238	-0-	-341	-0-	1238	2			N	-0-					2884
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					2884

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2290	-0-	-655	-0-	1969	2	321	9	N	292	381	1			534
11	2017	X	2017	-0-	-0-	-0-	1771	2	246	9	N	224	182	1			576
12	2542	X	2278	-0-	-264	-0-	1922	2	356	9	N	324	397	1			503
01	2325	X	2252	-0-	-73	-0-	1912	2	340	9	N	309	393	1			419
02	2059	X	1793	-0-	-266	-0-	1792	2	1	9	N	1	192	1			228
*03	1814	X	1814	-0-	-0-	-0-	1733	2	81	9	N	74	187	1			115

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2620	-0-	-356	-0-	2066	2	554	9	N	504	597	1			1884
11	2721	X	2721	-0-	-0-	-0-	2158	2	563	9	N	512	393	1			2003
12	2839	N	2839	-0-	-0-	-0-	2297	2	542	9	N	493	406	1			2090
01	2808	N	2808	-0-	-0-	-0-	2320	2	488	9	N	444	613	1			1921
*02	2202	N	2202	-0-	-0-	-0-	2201	2	1	9	N	1	404	1			1518
*03	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-	408	1			1110

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					644
11	0	N	-0-	-0-	-0-	-0-					N	-0-					644
12	0	N	-0-	-0-	-0-	-0-					N	-0-					644
01	0	N	-0-	-0-	-0-	-0-					N	-0-					644
02	0	N	-0-	-0-	-0-	-0-					N	-0-					644
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					644

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1785	N	1785	-0-	-0-	-0-	1573	2	212	9	N	193					8483
11	1688	N	1688	-0-	-0-	-0-	1481	2	207	9	N	188					8671
12	1651	N	1651	-0-	-0-	-0-	1411	2	240	9	N	218					8889
01	1577	N	1577	-0-	-0-	-0-	1394	2	183	9	N	166					9055
*02	1334	N	1334	-0-	-0-	-0-	1333	2	1	9	N	1	172	1			8884
*03	367	N	367	-0-	-0-	-0-	367	2			N	-0-	70	1			8814

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	735	2	175	9	N	159	390	1			233
11	903	N	903	-0-	-0-	-0-	734	2	169	9	N	154	194	1			193
12	901	N	901	-0-	-0-	-0-	741	2	160	9	N	145					338
01	868	N	868	-0-	-0-	-0-	723	2	145	9	N	132	194	1			276
*02	876	N	876	-0-	-0-	-0-	876	2			N	-0-					276
*03	894	N	894	-0-	-0-	-0-	736	2	158	9	N	144	190	1			230

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3392	-0-	-328	-0-	3096	2	296	9	N	269	27	1			11850
11	3247	X	3247	-0-	-0-	-0-	2960	2	287	9	N	261					12111
12	3658	X	3269	-0-	-389	-0-	2983	2	286	9	N	260					12371
01	3534	X	3125	-0-	-409	-0-	2866	2	259	9	N	235					12606
*02	3306	X	2638	-0-	-668	-0-	2637	2	1	9	N	1	245	1			12362
*03	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-	244	1			12118

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
*02	1354	N	1354	-0-	-0-	-0-	1353	2	1	9	N	1	170	1			7274
*03	3100	N	3491	-0-	391	391	3491	2			N	-0-	344	1			6930

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2121	-0-	-1258	-0-	1994	2	127	9	N	115					1139
11	2084	X	2084	-0-	-0-	-0-	1964	2	120	9	N	109	196	1			1052
12	3379	X	2100	-0-	-1279	-0-	1973	2	127	9	N	115	182	1			985
01	3348	X	2047	-0-	-1301	-0-	1913	2	134	9	N	122					1107
02	3103	X	-0-	-0-	-3103	-0-					N	1	195	1			913
*03	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					913

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					643
11	0	N	-0-	-0-	-0-	-0-					N	-0-					643
12	0	N	-0-	-0-	-0-	-0-					N	-0-					643
01	0	N	-0-	-0-	-0-	-0-					N	99					742
*02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					742
*03	678	N	678	-0-	-0-	-0-	678	2			N	-0-	188	1			554

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					304
11	0	N	-0-	-0-	-0-	-0-					N	-0-					304
12	0	N	-0-	-0-	-0-	-0-					N	-0-					304
01	0	N	-0-	-0-	-0-	-0-					N	-0-					304
02	0	N	-0-	-0-	-0-	-0-					N	-0-					304
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1208	N	1208	-0-	-0-	-0-	1088	2	120	9	N	109					5865
11	1125	N	1125	-0-	-0-	-0-	1009	2	116	9	N	105					5970
12	765	N	765	-0-	-0-	-0-	701	2	64	9	N	58					6028
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					6028
*02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					6028
*03	957	N	957	-0-	-0-	-0-	957	2			N	-0-					6028

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					N	-0-					640
11	0	X	-0-	-0-	-0-	-0-					N	-0-					640
12	1984	X	-0-	-0-	-1984	-0-					N	-0-					640
01	1116	X	-0-	-0-	-1116	-0-					N	-0-					640
02	29	X	-0-	-0-	-29	-0-					N	-0-					640
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					640

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3319	X	3319	-0-	-0-	-0-	3172	2	147	9	N	134					481
11	3095	X	3095	-0-	-0-	-0-	2935	2	160	9	N	145	194	1			432
12	3162	X	2736	-0-	-426	-0-	2618	2	118	9	N	107	201	1			338
01	3627	X	2388	-0-	-1239	-0-	2283	2	105	9	N	95					433
02	3393	X	1310	-0-	-2083	-0-	1310	2			N	-0-					433
*03	847	X	847	-0-	-0-	-0-	847	2			N	-0-					433

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6155	X	6155	-0-	-0-	-0-	5229	2	926	9	N	842	789	1			1456
11	5472	X	5472	-0-	-0-	-0-	4734	2	738	9	N	671	807	1			1320
12	5616	X	5616	-0-	-0-	-0-	4890	2	726	9	N	660	605	1			1375
01	5508	X	5508	-0-	-0-	-0-	4740	2	768	9	N	698	616	1			1457
02	4002	X	3984	-0-	-18	-0-	3983	2	1	9	N	1	611	1			847
*03	3185	X	3185	-0-	-0-	-0-	3123	2	62	9	N	56	606	1			297

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4572	X	4572	-0-	-0-	-0-	4287	2	285	9	N	259	381	1			1272
11	4229	X	4229	-0-	-0-	-0-	3992	2	237	9	N	215	181	1			1306
12	3806	X	3806	-0-	-0-	-0-	3540	2	266	9	N	242	198	1			1350
01	3627	X	3309	-0-	-318	-0-	3134	2	175	9	N	159	197	1			1312
02	3393	X	3054	-0-	-339	-0-	3053	2	1	9	N	1	197	1			1116
*03	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					1116

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7645	X	7645	-0-	-0-	-0-	7476	2	169	9	Y	154	16	1			6614
11	5691	X	5691	-0-	-0-	-0-	5473	2	218	9	Y	198					6812
12	4030	X	3762	-0-	-268	-0-	3566	2	196	9	Y	178					6990
01	4371	X	3447	-0-	-924	-0-	3285	2	162	9	Y	147					7137
*02	4089	X	2588	-0-	-1501	-0-	2588	2			Y	-0-					7137
*03	DLQ G-10		2005	-0-	2005	2005	2005	2			Y	-0-					7137

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2925	N	2925	-0-	-0-	-0-	2478	2	447	9	N	406	378	1			852
11	2848	N	2848	-0-	-0-	-0-	2466	2	382	9	N	347	376	1			823
12	2923	N	2923	-0-	-0-	-0-	2509	2	414	9	N	376	182	1			1017
01	2534	N	2534	-0-	-0-	-0-	2214	2	320	9	N	291	398	1			910
*02	1463	N	1463	-0-	-0-	-0-	1462	2	1	9	N	1	197	1			714
*03	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-	387	1			327

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					359

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2545	-0-	-710	-0-	2310	2	235	9	N	214	16	1			11858
11	2465	X	2465	-0-	-0-	-0-	2209	2	256	9	N	233					12091
12	3255	X	2732	-0-	-523	-0-	2450	2	282	9	N	256					12347
01	3193	X	2590	-0-	-603	-0-	2373	2	217	9	N	197					12544
02	2958	X	1998	-0-	-960	-0-	1997	2	1	9	N	1	185	1			12360
*03	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-	430	1			11930

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4061	-0-	-992	-0-	3912	2	149	9	Y	135	14	1			5658
11	2687	X	2687	-0-	-0-	-0-	2514	2	173	9	Y	157					5815
12	4929	X	3019	-0-	-1910	-0-	2837	2	182	9	Y	165					5980
01	4929	X	3810	-0-	-1119	-0-	3634	2	176	9	Y	160					6140
*02	4147	X	3434	-0-	-713	-0-	3434	2			Y	-0-					6140
*03	DLQ G-10		3588	-0-	3588	3588	3588	2			Y	-0-					6140

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4151	X	4151	-0-	-0-	-0-	3687	2	464	9	N	422	401	1			782
11	3723	X	3723	-0-	-0-	-0-	3335	2	388	9	N	353	202	1			933
12	4092	X	1535	-0-	-2557	-0-	1435	2	100	9	N	91	203	1			821
01	4061	X	1529	-0-	-2532	-0-	1409	2	120	9	N	109					930
02	3799	X	3373	-0-	-426	-0-	3372	2	1	9	N	1	608	1			323
*03	4159	X	4159	-0-	-0-	-0-	3784	2	375	9	N	341	407	1			257

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					310
11	2857	N	2857	-0-	-0-	-0-	2683	2	174	9	N	158					468
12	2647	N	2647	-0-	-0-	-0-	2392	2	255	9	N	232	391	1			309
01	2622	N	2622	-0-	-0-	-0-	2400	2	222	9	N	202	197	1			314
*02	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					314
*03	0	N	-0-	-0-	-0-	-0-					N	63	195	1			182

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1351	-0-	-1408	-0-	1294	2	57	9	N	52					1332
11	2805	X	2805	-0-	-0-	-0-	2518	2	287	9	N	261	389	1			1204
12	3355	X	3355	-0-	-0-	-0-	3002	2	353	9	N	321	197	1			1328
01	3613	X	3613	-0-	-0-	-0-	3248	2	365	9	N	332	399	1			1261
*02	3153	X	3153	-0-	-0-	-0-	3152	2	1	9	N	1	392	1			870
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	198	1			672

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4113	X	4113	-0-	-0-	-0-	3831	2	282	9	N	256	188	1			673
11	4030	X	4030	-0-	-0-	-0-	3742	2	288	9	N	262	195	1			740
12	3541	X	3541	-0-	-0-	-0-	3232	2	309	9	N	281	197	1			824
01	3517	X	3517	-0-	-0-	-0-	3216	2	301	9	N	274	392	1			706
02	3190	X	2807	-0-	-383	-0-	2806	2	1	9	N	1	195	1			512
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	381	1			131

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2914	-0-	-372	-0-	2745	2	169	9	N	154					386
11	0	X	-0-	-0-	-0-	-0-					N	139	199	1			326
12	4020	X	4020	-0-	-0-	-0-	3767	2	253	9	N	230	186	1			370
01	4106	X	4106	-0-	-0-	-0-	3865	2	241	9	N	219	380	1			209
*02	3505	X	3505	-0-	-0-	-0-	3454	2	51	9	N	46	190	1			65
*03	3911	X	3911	-0-	-0-	-0-	3757	2	154	9	N	140					205

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3967	X	3967	-0-	-0-	-0-	3246	2	721	9	N	655					19393
11	4156	X	4156	-0-	-0-	-0-	3463	2	693	9	N	630					20023
12	4251	X	4251	-0-	-0-	-0-	3605	2	646	9	N	587					20610
01	4451	X	4451	-0-	-0-	-0-	3736	2	715	9	N	650					21260
02	3683	X	3607	-0-	-76	-0-	3606	2	1	9	N	1	501	1			20760
*03	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-	624	1			20136

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4422	-0-	-879	-0-	4036	2	386	9	N	351	27	1			5421
11	4170	X	4170	-0-	-0-	-0-	3810	2	360	9	N	327					5748
12	4898	X	4059	-0-	-839	-0-	3712	2	347	9	N	315					6063
01	4774	X	3981	-0-	-793	-0-	3608	2	373	9	N	339					6402
02	4321	X	3353	-0-	-968	-0-	3352	2	1	9	N	1	307	1			6096
*03	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-	307	1			5789

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2209	N	2209	-0-	-0-	-0-	2056	2	153	9	N	139					944
11	1941	N	1941	-0-	-0-	-0-	1776	2	165	9	N	150	199	1			895
12	1969	N	1969	-0-	-0-	-0-	1804	2	165	9	N	150	193	1			852
01	2020	N	2020	-0-	-0-	-0-	1836	2	184	9	N	167	188	1			831
*02	1669	N	1669	-0-	-0-	-0-	1668	2	1	9	N	1	197	1			635
*03	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					635

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2781	N	2781	-0-	-0-	-0-	2591	2	190	9	N	173	185	1			188
11	2846	N	2846	-0-	-0-	-0-	2663	2	183	9	N	166	197	1			157
12	3100	N	3836	-0-	736	736	3636	2	200	9	N	182	195	1			144
01	3100	N	4088	-0-	988	1724	3866	2	222	9	N	202	191	1			155
*02	1724	N	-0-	-0-	-1724	-0-					N	172	198	1			129
*03	3100	N	3669	-0-	569	569	3435	2	234	9	N	213	187	1			155

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					1035

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4268	-0-	1168	5136	3841	2	427	9	N	388	32	1			10591
11	3000	N	4130	-0-	1130	6266	3704	2	426	9	N	387					10978
12	10463	X	4197	-0-	-6266	-0-	3788	2	409	9	N	372					11350
01	4091	X	4091	-0-	-0-	-0-	3694	2	397	9	N	361					11711
*02	3087	X	3087	-0-	-0-	-0-	3086	2	1	9	N	1	332	1			11380
*03	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-	348	1			11032

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2038	N	2038	-0-	-0-	-0-	1821	2	217	9	Y	197	180	1			932
11	1954	N	1954	-0-	-0-	-0-	1713	2	241	9	Y	219	194	1			957
12	1904	N	1904	-0-	-0-	-0-	1676	2	228	9	Y	207	187	1			977
01	1869	N	1869	-0-	-0-	-0-	1617	2	252	9	Y	229	209	1			997
*02	1538	N	1538	-0-	-0-	-0-	1538	2			Y	-0-					997
*03	DLQ G-10		1393	-0-	1393	1393	1393	2			Y	-0-	196	1			801

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2018	N	2018	-0-	-0-	-0-	1654	2	364	9	N	331	592	1			421
11	2948	N	2948	-0-	-0-	-0-	2522	2	426	9	N	387	196	1			612
12	2627	N	2627	-0-	-0-	-0-	2408	2	219	9	N	199	381	1			430
01	2567	N	2567	-0-	-0-	-0-	2312	2	255	9	N	232	191	1			471
*02	2291	N	2291	-0-	-0-	-0-	2290	2	1	9	N	1	194	1			278
*03	2330	N	2330	-0-	-0-	-0-	2181	2	149	9	N	135	191	1			222

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2117	-0-	-735	-0-	1954	2	163	9	N	148	185	1			784
11	1306	X	1306	-0-	-0-	-0-	1190	2	116	9	N	105	200	1			689
12	2759	X	-0-	-0-	-2759	-0-					N	-0-					689
01	2542	X	-0-	-0-	-2542	-0-					N	-0-					689
02	2262	X	-0-	-0-	-2262	-0-					N	-0-					689
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					689

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1947	N	1947	-0-	-0-	-0-	1721	2	226	9	N	205	195	1			968
11	2293	N	2293	-0-	-0-	-0-	2100	2	193	9	N	175	197	1			946
12	2371	N	2371	-0-	-0-	-0-	2215	2	156	9	N	142	179	1			909
01	2140	N	2140	-0-	-0-	-0-	1998	2	142	9	N	129					1038
*02	1862	N	1862	-0-	-0-	-0-	1861	2	1	9	N	1	189	1			850
*03	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-	194	1			656

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2311	N	2311	-0-	-0-	-0-	2228	2	83	9	N	75	5	1			4002
11	2150	N	2150	-0-	-0-	-0-	2082	2	68	9	N	62					4064
12	2362	N	2362	-0-	-0-	-0-	2278	2	84	9	N	76					4140
01	2438	N	2438	-0-	-0-	-0-	2359	2	79	9	N	72					4212
*02	2083	N	2083	-0-	-0-	-0-	2082	2	1	9	N	1	122	1			4091
*03	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-	61	1			4030

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3473	-0-	-929	-0-	3111	2	362	9	N	329	197	1			895
11	3592	X	3592	-0-	-0-	-0-	3252	2	340	9	N	309	400	1			804
12	5673	X	2922	-0-	-2751	-0-	2637	2	285	9	N	259	202	1			861
01	4495	X	61	-0-	-4434	-0-	61	2			N	-0-	206	1			655
*02	8315	X	8315	-0-	-0-	-0-	7731	2	584	9	N	531	810	1			376
*03	10224	X	10224	-0-	-0-	-0-	8919	2	1305	9	N	1186	994	1			568

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2901	-0-	-509	-0-	2575	2	326	9	N	296	376	1			655
11	3304	X	3304	-0-	-0-	-0-	2890	2	414	9	N	376	365	1			666
12	4123	X	3124	-0-	-999	-0-	2854	2	270	9	N	245	197	1			714
01	3999	X	3113	-0-	-886	-0-	2834	2	279	9	N	254	393	1			575
02	3567	X	3246	-0-	-321	-0-	3228	2	18	9	N	16	391	1			200
*03	3915	X	3915	-0-	-0-	-0-	3627	2	288	9	N	262	198	1			264

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					716
11	1203	N	1203	-0-	-0-	-0-	1080	2	123	9	N	112					828
12	1651	N	1651	-0-	-0-	-0-	1436	2	215	9	N	195	389	1			634
01	1616	N	1616	-0-	-0-	-0-	1460	2	156	9	N	142					776
*02	1397	N	1397	-0-	-0-	-0-	1396	2	1	9	N	1	180	1			597
*03	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-	195	1			402

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3063	X	3063	-0-	-0-	-0-	2914	2	149	9	N	135					914
11	2304	X	2304	-0-	-0-	-0-	2093	2	211	9	N	192	395	1			711
12	2790	X	2269	-0-	-521	-0-	2080	2	189	9	N	172	199	1			684
01	3317	X	1815	-0-	-1502	-0-	1752	2	63	9	N	57	183	1			558
02	3103	X	1672	-0-	-1431	-0-	1672	2			N	-0-					558
*03	304	X	304	-0-	-0-	-0-	304	2			N	-0-	196	1			362

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2437	N	2437	-0-	-0-	-0-	2214	2	223	9	N	203	196	1			605
11	2396	N	2396	-0-	-0-	-0-	2145	2	251	9	N	228	197	1			636
12	2701	N	2701	-0-	-0-	-0-	2433	2	268	9	N	244	195	1			685
01	2687	N	2687	-0-	-0-	-0-	2448	2	239	9	N	217	188	1			714
*02	2190	N	2190	-0-	-0-	-0-	2189	2	1	9	N	1	197	1			518
*03	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-	194	1			324

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	956	-0-	-8406	-0-	796	2	160	9	Y	145	15	1			9144
11	5080	X	5080	-0-	-0-	-0-	4853	2	227	9	Y	206					9350
12	8246	X	7975	-0-	-271	-0-	7600	2	375	9	Y	341					9691
01	7877	X	7877	-0-	-0-	-0-	7562	2	315	9	Y	286					9977
*02	6910	X	6910	-0-	-0-	-0-	6910	2			Y	-0-					9977
*03	DLQ G-10		6880	-0-	6880	6880	6880	2			Y	-0-	662	1			9315

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4480	-0-	-1224	-0-	4309	2	171	9	Y	155	16	1			7773
11	3895	X	3895	-0-	-0-	-0-	3702	2	193	9	Y	175					7948
12	4836	X	3621	-0-	-1215	-0-	3445	2	176	9	Y	160					8108
01	4681	X	3639	-0-	-1042	-0-	3451	2	188	9	Y	171					8279
*02	4263	X	3044	-0-	-1219	-0-	3044	2			Y	-0-					8279
*03	DLQ G-10		3119	-0-	3119	3119	3119	2			Y	-0-					8279

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-	6	1			512
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					512
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					512
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					512
02	0	N	-0-	-0-	-0-	-0-					N	-0-					512
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					512

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2671	X	2671	-0-	-0-	-0-	2448	2	223	9	N	203	21	1			8522
11	2462	X	2462	-0-	-0-	-0-	2205	2	257	9	N	234					8756
12	2945	X	2038	-0-	-907	-0-	1797	2	241	9	N	219					8975
01	3317	X	1652	-0-	-1665	-0-	1422	2	230	9	N	209					9184
02	3103	X	1398	-0-	-1705	-0-	1397	2	1	9	N	1	181	1			9004
*03	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-	242	1			8762

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784	X	1784	-0-	-0-	-0-	1598	2	186	9	N	169	196	1			488
11	2168	X	2168	-0-	-0-	-0-	1894	2	274	9	N	249	195	1			542
12	2815	X	2815	-0-	-0-	-0-	2589	2	226	9	N	205	198	1			549
01	2910	X	2910	-0-	-0-	-0-	2697	2	213	9	N	194	183	1			560
*02	2767	X	2767	-0-	-0-	-0-	2766	2	1	9	N	1	194	1			367
*03	2503	X	2503	-0-	-0-	-0-	2486	2	17	9	N	15	198	1			184

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	219	2	184	9	N	167	191	1			1286
11	361	N	361	-0-	-0-	-0-	192	2	169	9	N	154	202	1			1238
12	341	N	341	-0-	-0-	-0-	155	2	186	9	N	169	202	1			1205
01	187	N	187	-0-	-0-	-0-	31	2	156	9	N	142					1347
*02	8	N	8	-0-	-0-	-0-	7	2	1	9	N	1	204	1			1144
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-	205	1			939

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	927	-0-	-65	-0-	927	2			N	-0-					1552
11	896	X	896	-0-	-0-	-0-	896	2			N	-0-					1552
12	961	X	890	-0-	-71	-0-	890	2			N	-0-					1552
01	961	X	907	-0-	-54	-0-	907	2			N	-0-					1552
02	899	X	-0-	-0-	-899	-0-					N	-0-					1552
*03	821	X	821	-0-	-0-	-0-	821	2			N	-0-					1552

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5170	-0-	-224	-0-	4781	2	389	9	N	354	376	1			485
11	4938	X	4938	-0-	-0-	-0-	4563	2	375	9	N	341	387	1			439
12	5394	X	5164	-0-	-230	-0-	4709	2	455	9	N	414	383	1			470
01	5394	X	5339	-0-	-55	-0-	4840	2	499	9	N	454	372	1			552
02	5046	X	-0-	-0-	-5046	-0-					N	188	568	1			172
*03	4873	X	4873	-0-	-0-	-0-	4452	2	421	9	N	383	380	1			175

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6874	-0-	-70	-0-	6665	2	209	9	N	190	193	1			318
11	6999	X	6999	-0-	-0-	-0-	6802	2	197	9	N	179	181	1			316
12	7409	X	6924	-0-	-485	-0-	6719	2	205	9	N	186	194	1			308
01	7624	X	7624	-0-	-0-	-0-	7415	2	209	9	N	190	183	1			315
*02	7101	X	7101	-0-	-0-	-0-	7100	2	1	9	N	1	188	1			128
*03	6840	X	6840	-0-	-0-	-0-	6840	2			N	-0-					128

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					1261

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	771	2	116	9	Y	105	96	1			4719
11	929	N	929	-0-	-0-	-0-	806	2	123	9	Y	112	99	1			4732
12	853	N	853	-0-	-0-	-0-	744	2	109	9	Y	99	89	1			4742
01	806	N	806	-0-	-0-	-0-	707	2	99	9	Y	90	82	1			4750
*02	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					4750
*03	DLQ G-10		588	-0-	588	588	588	2			Y	-0-	194	1			4556

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12752	X	12752	-0-	-0-	-0-	12243	2	509	9	N	463	391	1			1271
11	11785	X	11785	-0-	-0-	-0-	11281	2	504	9	N	458	578	1			1151
12	11861	X	11861	-0-	-0-	-0-	11373	2	488	9	N	444	392	1			1203
01	6679	X	6679	-0-	-0-	-0-	6309	2	370	9	N	336	378	1			1161
*02	9025	X	9025	-0-	-0-	-0-	9024	2	1	9	N	1	194	1			968
*03	11316	X	11316	-0-	-0-	-0-	11316	2			N	-0-					968

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4959	X	4959	-0-	-0-	-0-	4788	2	171	9	N	155					494
11	3937	X	3937	-0-	-0-	-0-	3805	2	132	9	N	120	196	1			418
12	5146	X	2957	-0-	-2189	-0-	2841	2	116	9	N	105	194	1			329
01	5548	X	5548	-0-	-0-	-0-	5329	2	219	9	N	199	182	1			346
02	4901	X	4322	-0-	-579	-0-	4322	2			N	-0-					346
*03	5973	X	5973	-0-	-0-	-0-	5973	2			N	-0-					346

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4852	-0-	-976	-0-	4723	2	129	9	N	117					117
11	4674	X	4674	-0-	-0-	-0-	4536	2	138	9	N	125	183	1			59
12	5425	X	4716	-0-	-709	-0-	4604	2	112	9	N	102					161
01	5425	X	3549	-0-	-1876	-0-	3453	2	96	9	N	87	198	1			50
02	4843	X	2214	-0-	-2629	-0-	1951	2	263	9	N	239					289
*03	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					289

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	2654					N	-0-					385
11	0	W	-0-	-0-	-0-	2654					N	-0-					385
12	0	W	-0-	-0-	-0-	2654					N	-0-					385
01	0	W	-0-	-0-	-0-	2654					N	-0-					385
02	0	W	-0-	-0-	-0-	2654					N	-0-					385
*03	0	W	-0-	-0-	-0-	2654					N	202	203	1			384

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7545	X	7545	-0-	-0-	-0-	6499	2	1046	9	N	951	759	1			1519
11	7940	X	7940	-0-	-0-	-0-	6695	2	1245	9	N	1132	1155	1			1496
12	9238	X	7946	-0-	-1292	-0-	6864	2	1082	9	N	984	964	1			1516
01	9238	X	7125	-0-	-2113	-0-	6258	2	867	9	N	788	967	1			1337
*02	8294	X	5858	-0-	-2436	-0-	5858	2			N	-0-	969	1			368
*03	0	X	-0-	-0-	-0-	-0-					N	869	980	1			257

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	8106	-0-	-2031	-0-	6288	2	1818	9	N	1653	1544	1			2160
11	8675	X	8675	-0-	-0-	-0-	6894	2	1781	9	N	1619	1517	1			2262
12	9920	X	9920	-0-	-0-	-0-	8063	2	1857	9	N	1688	1731	1			2219
01	10317	X	10317	-0-	-0-	-0-	8495	2	1822	9	N	1656	1738	1			2137
*02	8098	X	8098	-0-	-0-	-0-	8097	2	1	9	N	1	1347	1			791
*03	9503	X	9503	-0-	-0-	-0-	8335	2	1168	9	N	1062	1359	1			494

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

10	3627	X	3311	-0-	-316	-0-	30	1	3059	2	N	202	367	1			281
							222	9									
11	3510	X	3111	-0-	-399	-0-	27	1	2887	2	N	179	192	1			268
							197	9									
12	3596	X	2966	-0-	-630	-0-	28	1	2798	2	N	127					395
							140	9									
01	3534	X	3054	-0-	-480	-0-	26	1	2841	2	N	170	192	1			373
							187	9									
02	3277	X	2669	-0-	-608	-0-	28	1	2430	2	N	192	189	1			376
							211	9									
03	3317	X	2715	-0-	-602	-0-	30	1	2500	2	N	168	179	1			365
							185	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

10	1457	N	1402	-0-	-55	-0-	30	1	1192	2	N	164					486
							180	9									
11	1402	N	1402	-0-	-0-	-0-	28	1	1192	2	N	165	375	1			276
							182	9									
12	1457	N	1406	-0-	-51	-0-	27	1	1214	2	N	150					426
							165	9									
01	1395	N	1318	-0-	-77	-0-	29	1	1110	2	N	163	190	1			399
							179	9									
02	1363	N	1145	-0-	-218	-0-	28	1	996	2	N	110	187	1			322
							121	9									
03	1395	N	1316	-0-	-79	-0-	31	1	1108	2	N	161	186	1			297
							177	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

10	1178	X	460	-0-	-718	-0-	31	1	420	2	N	8					147
							9	9									
11	1140	X	918	-0-	-222	-0-	30	1	849	2	N	35					182
							39	9									
12	806	X	266	-0-	-540	-0-	31	1	224	2	N	10					192
							11	9									
01	944	X	944	-0-	-0-	-0-	31	1	883	2	N	27					219
							30	9									
02	908	X	908	-0-	-0-	-0-	29	1	826	2	N	48					267
							53	9									
*03	1150	X	1150	-0-	-0-	-0-	31	1	1087	2	N	29					296
							32	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2747	-0-	-260	-0-	31	1	2606	2	N	100	186	1			155
							110	9									
11	2975	X	2975	-0-	-0-	-0-	30	1	2825	2	N	109					264
							120	9									
12	3379	X	2984	-0-	-395	-0-	30	1	2848	2	N	96	186	1			174
							106	9									
01	3379	X	2900	-0-	-479	-0-	31	1	2767	2	N	93					267
							102	9									
02	3161	X	2647	-0-	-514	-0-	29	1	2506	2	N	102	192	1			177
							112	9									
03	3069	X	2664	-0-	-405	-0-	31	1	2537	2	N	87					264
							96	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2657	-0-	-319	-0-	30	1	2037	2	N	536	345	1			485
							590	9									
11	2880	X	2552	-0-	-328	-0-	30	1	1974	2	N	498	696	1			287
							548	9									
12	2790	X	2431	-0-	-359	-0-	30	1	1900	2	N	455	347	1			395
							501	9									
01	2790	X	2628	-0-	-162	-0-	30	1	2070	2	N	480	523	1			352
							528	9									
02	2660	X	2660	-0-	-0-	-0-	29	1	2083	2	N	498	695	1			155
							548	9									
03	2666	X	2542	-0-	-124	-0-	31	1	1937	2	N	522	343	1			334
							574	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2177	N	2177	-0-	-0-	-0-	31	1	1816	2	N	300	369	1			255
							330	9									
11	2010	N	1959	-0-	-51	-0-	30	1	1662	2	N	243	371	1			127
							267	9									
12	2201	N	2066	-0-	-135	-0-	31	1	1723	2	N	284	193	1			218
							312	9									
01	2170	N	2088	-0-	-82	-0-	31	1	1773	2	N	258	191	1			285
							284	9									
02	1960	N	1960	-0-	-0-	-0-	29	1	1636	2	N	268	388	1			165
							295	9									
*03	2081	N	2081	-0-	-0-	-0-	31	1	1730	2	N	291	188	1			268
							320	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1126	-0-	-83	-0-	30	1	941	2	N	141	169	1			655
							155	9									
11	1200	N	945	-0-	-255	-0-	30	1	761	2	N	140	173	1			622
							154	9									
12	1240	N	944	-0-	-296	-0-	31	1	766	2	N	134	170	1			586
							147	9									
01	1116	N	943	-0-	-173	-0-	31	1	752	2	N	145	173	1			558
							160	9									
02	928	N	896	-0-	-32	-0-	29	1	757	2	N	100					658
							110	9									
*03	1115	N	1115	-0-	-0-	-0-	31	1	828	2	N	233	364	1			527
							256	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1671	-0-		-189	-0-		31	1	1412	2	N	207					566
									228	9									
11	1800	N	1575	-0-		-225	-0-		30	1	1371	2	N	158	172	1			552
									174	9									
12	1829	N	1461	-0-		-368	-0-		31	1	1173	2	N	234	344	1			442
									257	9									
01	1674	N	1472	-0-		-202	-0-		31	1	1178	2	N	239	174	1			507
									263	9									
02	1537	N	1287	-0-		-250	-0-		29	1	1093	2	N	150	173	1			484
									165	9									
*03	1684	N	1684	-0-		-0-	-0-		31	1	1346	2	N	279	346	1			417
									307	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1452	-0-		-377	-0-		31	1	1233	2	N	171	341	1			354
									188	9									
11	1800	N	1425	-0-		-375	-0-		30	1	1107	2	N	262					616
									288	9									
12	1953	N	1472	-0-		-481	-0-		31	1	1210	2	N	210	173	1			653
									231	9									
01	1457	N	1295	-0-		-162	-0-		30	1	1105	2	N	145	173	1			625
									160	9									
02	1392	N	1269	-0-		-123	-0-		29	1	981	2	N	235	174	1			686
									259	9									
03	1457	N	1229	-0-		-228	-0-		31	1	993	2	N	186	520	1			352
									205	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	783	-0-		-85	-0-		31	1	642	2	N	100	169	1			467
									110	9									
11	930	N	667	-0-		-263	-0-		30	1	524	2	N	103					570
									113	9									
12	961	N	816	-0-		-145	-0-		31	1	630	2	N	141	194	1			517
									155	9									
01	775	N	730	-0-		-45	-0-		31	1	580	2	N	108					625
									119	9									
02	638	N	475	-0-		-163	-0-		21	1	374	2	N	73	192	1			506
									80	9									
03	806	N	-0-	-0-		-806	-0-						N	-0-					506

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1091	-0-		-490	-0-		31	1	933	2	N	115	185	1			558
									127	9									
11	1530	N	1222	-0-		-308	-0-		30	1	987	2	N	186	189	1			555
									205	9									
12	1426	N	1388	-0-		-38	-0-		31	1	1147	2	N	191	193	1			553
									210	9									
01	1548	N	1548	-0-		-0-	-0-		31	1	1275	2	N	220					773
									242	9									
02	1189	N	1051	-0-		-138	-0-		29	1	1018	2	N	4	182	1			595
									4	9									
03	1395	N	1251	-0-		-144	-0-		31	1	1024	2	N	178	181	1			592
									196	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	642	-0-	-164	-0-	31	1	483	2	N	116	173	1			255
							128	9									
11	780	N	533	-0-	-247	-0-	30	1	402	2	N	92					347
							101	9									
12	775	N	711	-0-	-64	-0-	31	1	539	2	N	128	170	1			305
							141	9									
01	845	N	845	-0-	-0-	-0-	29	1	696	2	N	109	172	1			242
							120	9									
02	577	N	577	-0-	-0-	-0-	29	1	402	2	N	133					375
							146	9									
03	713	N	678	-0-	-35	-0-	31	1	465	2	N	165	341	1			199
							182	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1100	-0-	-357	-0-	31	1	935	2	N	122					449
							134	9									
11	1290	N	654	-0-	-636	-0-	30	1	466	2	N	144	172	1			421
							158	9									
12	1271	N	883	-0-	-388	-0-	21	1	809	2	N	48	172	1			297
							53	9									
01	1085	N	712	-0-	-373	-0-	16	1	538	2	N	144					441
							158	9									
02	1069	N	1069	-0-	-0-	-0-	29	1	879	2	N	146	173	1			414
							161	9									
*03	1077	N	1077	-0-	-0-	-0-	26	1	943	2	N	98	171	1			341
							108	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	28	1	624	2	N	145	190	1			190
							160	9									
11	901	N	901	-0-	-0-	-0-	30	1	685	2	N	169	179	1			180
							186	9									
12	1024	N	1024	-0-	-0-	-0-	31	1	762	2	N	210	193	1			197
							231	9									
01	846	N	846	-0-	-0-	-0-	26	1	643	2	N	161	184	1			174
							177	9									
02	870	N	452	-0-	-418	-0-	22	1	353	2	N	70					244
							77	9									
03	1023	N	634	-0-	-389	-0-	31	1	447	2	N	142	174	1			212
							156	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	368	1	45	2	N	71					184
							78	9									
11	1500	N	493	-0-	-1007	-0-	342	1	151	9	N	137	194	1			127
12	1939	N	1939	-0-	-0-	-0-	842	1	736	2	N	328	191	1			264
							361	9									
01	1333	N	1333	-0-	-0-	-0-	31	1	918	2	N	349	372	1			241
							384	9									
02	1528	N	1528	-0-	-0-	-0-	29	1	1132	2	N	334	376	1			199
							367	9									
03	1953	N	1904	-0-	-49	-0-	30	1	1502	2	N	338	175	1			362
							372	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3164	-0-	-2199	-0-	31	1	2843	2	N	264					526
							290	9									
11	4020	X	2193	-0-	-1827	-0-	27	1	2052	2	N	104					630
							114	9									
12	4154	X	1989	-0-	-2165	-0-	31	1	1894	2	N	58	518	1			170
							64	9									
01	4154	X	2744	-0-	-1410	-0-	31	1	2553	2	N	145					315
							160	9									
02	3306	X	1793	-0-	-1513	-0-	29	1	1677	2	N	79	174	1			220
							87	9									
03	3162	X	2306	-0-	-856	-0-	31	1	1957	2	N	289	171	1			338
							318	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	595	-0-	-676	-0-	31	1	556	2	N	7					266
							8	9									
11	1242	N	1242	-0-	-0-	-0-	22	1	875	2	N	314	196	1			384
							345	9									
12	1276	N	1276	-0-	-0-	-0-	16	1	1074	2	N	169					553
							186	9									
01	1358	N	1358	-0-	-0-	-0-	31	1	1023	2	N	276	361	1			468
							304	9									
02	1368	N	1368	-0-	-0-	-0-	29	1	1006	2	N	303	398	1			373
							333	9									
*03	1433	N	1433	-0-	-0-	-0-	31	1	1152	2	N	227	189	1			411
							250	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1169	-0-	-102	-0-	31	1	950	2	N	171					508
							188	9									
11	1130	N	1130	-0-	-0-	-0-	30	1	913	2	N	170	390	1			288
							187	9									
12	1144	N	1144	-0-	-0-	-0-	27	1	869	2	N	225					513
							248	9									
01	1178	N	1004	-0-	-174	-0-	31	1	859	2	N	104	191	1			426
							114	9									
02	1102	N	676	-0-	-426	-0-	22	1	571	2	N	75	203	1			298
							83	9									
03	1147	N	457	-0-	-690	-0-	14	1	345	2	N	89	186	1			201
							98	9									

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397	N	1397	-0-	-0-	-0-	31	1	1144	2	N	202					394
							222	9									
11	1328	N	1328	-0-	-0-	-0-	30	1	1096	2	N	184	374	1			204
							202	9									
12	1272	N	1272	-0-	-0-	-0-	31	1	1053	2	N	171	186	1			189
							188	9									
01	1429	N	1429	-0-	-0-	-0-	31	1	1175	2	N	203	186	1			206
							223	9									
02	1317	N	1317	-0-	-0-	-0-	29	1	1086	2	N	184	188	1			202
							202	9									
*03	1400	N	1400	-0-	-0-	-0-	31	1	1150	2	N	199	179	1			222
							219	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3476	-0-	-275	-0-	31	1	3081	2	N	331	371	1			234
							364	9									
11	3450	X	3292	-0-	-158	-0-	30	1	2935	2	N	297	372	1			159
							327	9									
12	3565	X	3376	-0-	-189	-0-	31	1	3000	2	N	314	186	1			287
							345	9									
01	3565	X	3464	-0-	-101	-0-	31	1	3073	2	N	327	370	1			244
							360	9									
02	3335	X	3129	-0-	-206	-0-	29	1	2775	2	N	295	188	1			351
							325	9									
03	3472	X	3352	-0-	-120	-0-	31	1	2973	2	N	316	361	1			306
							348	9									

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1745	N	1745	-0-	-0-	-0-	31	1	1514	2	N	182	192	1			257
							200	9									
11	1740	N	1583	-0-	-157	-0-	27	1	1361	2	N	177	193	1			241
							195	9									
12	1799	N	1799	-0-	-0-	-0-	31	1	1561	2	N	188	177	1			252
							207	9									
01	1779	N	1779	-0-	-0-	-0-	30	1	1560	2	N	172	177	1			247
							189	9									
02	1737	N	1737	-0-	-0-	-0-	29	1	1522	2	N	169	177	1			239
							186	9									
03	1798	N	1745	-0-	-53	-0-	31	1	1516	2	N	180	168	1			251
							198	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2493	X	2493	-0-	-0-	-0-	31	1	2117	2	N	314	174	1			425
							345	9									
11	2789	X	2789	-0-	-0-	-0-	30	1	2461	2	N	271	344	1			352
							298	9									
12	4925	X	4925	-0-	-0-	-0-	31	1	4429	2	N	423	520	1			255
							465	9									
01	1984	X	1852	-0-	-132	-0-	19	1	1634	2	N	181	174	1			262
							199	9									
02	1856	X	363	-0-	-1493	-0-	5	1	336	2	N	20					282
							22	9									
*03	2775	X	2775	-0-	-0-	-0-	31	1	2162	2	N	529	347	1			464
							582	9									

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	699	-0-	-913	-0-	31	1	438	2	N	209	194	1			309
							230	9									
11	1200	N	648	-0-	-552	-0-	30	1	422	2	N	178	191	1			296
							196	9									
12	868	N	727	-0-	-141	-0-	31	1	439	2	N	234	186	1			344
							257	9									
01	713	N	682	-0-	-31	-0-	31	1	458	2	N	175	202	1			317
							193	9									
02	654	N	654	-0-	-0-	-0-	29	1	369	2	N	233	388	1			162
							256	9									
03	713	N	662	-0-	-51	-0-	31	1	400	2	N	210	190	1			182
							231	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2602	-0-		-746	-0-	31	1	1761	2	N	736	362	1			872
								810	9									
11	3240	X	2328	-0-		-912	-0-	30	1	1593	2	N	641	935	1			578
								705	9									
12	3348	X	2659	-0-		-689	-0-	31	1	1808	2	N	745	766	1			557
								820	9									
01	3255	X	2032	-0-		-1223	-0-	31	1	1536	2	N	423	576	1			404
								465	9									
02	2755	X	2050	-0-		-705	-0-	29	1	1464	2	N	506	581	1			329
								557	9									
03	2666	X	1151	-0-		-1515	-0-	16	1	950	2	N	168	193	1			304
								185	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	730	-0-		-665	-0-	24	1	570	2	N	124					391
								136	9									
11	1199	N	1199	-0-		-0-	-0-	21	1	869	2	N	281	195	1			477
								309	9									
12	1498	N	1498	-0-		-0-	-0-	31	1	1296	2	N	155					632
								171	9									
01	1439	N	1439	-0-		-0-	-0-	31	1	1213	2	N	177	570	1			239
								195	9									
02	1160	N	1126	-0-		-34	-0-	29	1	978	2	N	108					347
								119	9									
03	1395	N	501	-0-		-894	-0-	12	1	400	2	N	81	189	1			239
								89	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3893	-0-		-447	-0-	31	1	3665	2	N	179	380	1			322
								197	9									
11	4110	X	3474	-0-		-636	-0-	30	1	3212	2	N	211	198	1			335
								232	9									
12	4061	X	3539	-0-		-522	-0-	31	1	3254	2	N	231	188	1			378
								254	9									
01	3906	X	3210	-0-		-696	-0-	31	1	2993	2	N	169	368	1			179
								186	9									
02	3654	X	3137	-0-		-517	-0-	29	1	2877	2	N	210	187	1			202
								231	9									
03	3906	X	3376	-0-		-530	-0-	31	1	3061	2	N	258	186	1			274
								284	9									

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1559	N	1559	-0-		-0-	-0-	31	1	1144	2	N	349	189	1			274
								384	9									
11	1511	N	1511	-0-		-0-	-0-	30	1	1134	2	N	315	390	1			199
								347	9									
12	1584	N	1584	-0-		-0-	-0-	31	1	1176	2	N	343	383	1			159
								377	9									
01	1550	N	1317	-0-		-233	-0-	25	1	950	2	N	311	180	1			290
								342	9									
02	1450	N	6	-0-		-1444	-0-	4	1	1	2	N	1	191	1			100
								1	9									
03	1581	N	987	-0-		-594	-0-	31	1	512	2	N	404	177	1			327
								444	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	644	-0-	-317	-0-	31	1	470	2	N	130					274
							143	9									
11	868	N	868	-0-	-0-	-0-	30	1	570	2	N	244	375	1			143
							268	9									
12	733	N	733	-0-	-0-	-0-	31	1	486	2	N	196					339
							216	9									
01	651	N	629	-0-	-22	-0-	31	1	421	2	N	161	191	1			309
							177	9									
02	841	N	204	-0-	-637	-0-	29	1	135	2	N	36	186	1			159
							40	9									
03	744	N	427	-0-	-317	-0-	31	1	313	2	N	75					234
							83	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1803	-0-	-119	-0-	31	1	1579	2	N	175	190	1			376
							193	9									
11	1740	N	1740	-0-	-0-	-0-	30	1	1500	2	N	191	192	1			375
							210	9									
12	1772	N	1772	-0-	-0-	-0-	31	1	1529	2	N	193	190	1			378
							212	9									
01	1798	N	1397	-0-	-401	-0-	31	1	1223	2	N	130	191	1			317
							143	9									
02	1682	N	1453	-0-	-229	-0-	29	1	1223	2	N	183	186	1			314
							201	9									
03	1767	N	1518	-0-	-249	-0-	31	1	1326	2	N	146	182	1			278
							161	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1963	-0-	-114	-0-	31	1	1708	2	N	204	173	1			544
							224	9									
11	2670	N	1791	-0-	-879	-0-	30	1	1505	2	N	233	385	1			392
							256	9									
12	2263	N	1852	-0-	-411	-0-	31	1	1582	2	N	217	198	1			411
							239	9									
01	1953	N	1875	-0-	-78	-0-	31	1	1621	2	N	203					614
							223	9									
02	1911	N	1911	-0-	-0-	-0-	29	1	1697	2	N	168	193	1			589
							185	9									
*03	2156	N	2156	-0-	-0-	-0-	31	1	1857	2	N	244	399	1			434
							268	9									

GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68049	X	68049	-0-	-0-	-0-	31	1	55016	2	N	11820	11848	1			1012
							13002	9									
11	57396	X	57396	-0-	-0-	-0-	30	1	46736	2	N	9664	10228	1			448
							10630	9									
12	55254	X	55254	-0-	-0-	-0-	31	1	45613	2	N	8736	8857	1			327
							9610	9									
01	52769	X	52769	-0-	-0-	-0-	881	1	43406	2	N	7711	7400	1			638
							8482	9									
02	44035	X	44035	-0-	-0-	-0-	29	1	36960	2	N	6405	6442	1			601
							7046	9									
*03	43655	X	43655	-0-	-0-	-0-	31	1	36767	2	N	6234	6449	1			386
							6857	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2684	-0-	-13	-0-	2638	2	46	9	N	42					278
11	604	N	604	-0-	-0-	-0-	598	2	6	9	N	5					283
12	2480	N	-0-	-0-	-2480	-0-					N	-0-					284
01	2697	N	-0-	-0-	-2697	-0-					N	-0-					284
02	0	N	-0-	-0-	-0-	-0-					N	-0-					284
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1819	-0-	-909	-0-	1791	2	28	9	N	25					405
11	2640	X	561	-0-	-2079	-0-	356	2	205	9	N	186					591
12	2728	X	2589	-0-	-139	-0-	2354	2	235	9	N	214	187	1			452
01	3708	X	3708	-0-	-0-	-0-	3533	2	175	9	N	159	386	1			225
*02	3089	X	3089	-0-	-0-	-0-	2790	2	299	9	N	272					497
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3825	X	3825	-0-	-0-	-0-	3819	2	6	9	N	5					94
11	3399	X	3399	-0-	-0-	-0-	3386	2	13	9	N	12					106
12	3596	X	3596	-0-	-0-	-0-	3594	2	2	9	N	2					108
01	3570	X	3570	-0-	-0-	-0-	3567	2	3	9	N	3					111
*02	3358	X	3358	-0-	-0-	-0-	3271	2	87	9	N	79					190
03	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					190

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	15	-0-	-729	-0-	15	2			N	-0-					394
11	0	N	-0-	-0-	-0-	-0-					N	-0-					394
12	778	N	778	-0-	-0-	-0-	678	2	100	9	N	91					485
01	569	N	569	-0-	-0-	-0-	547	2	22	9	N	20					505
02	0	N	-0-	-0-	-0-	-0-					N	-0-					505
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					505

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2311	N	2311	-0-	-0-	-0-	1009 68	1 9	1234	2	N	62					234
11	2450	N	2450	-0-	-0-	-0-	1044 28	1 9	1378	2	N	25	179	1			80
12	2507	N	2507	-0-	-0-	-0-	1079 80	1 9	1348	2	N	73					153
01	2447	N	2447	-0-	-0-	-0-	1079 96	1 9	1272	2	N	87					240
*02	1716	N	1716	-0-	-0-	-0-	883 46	1 9	787	2	N	42	186	1			96
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3880	-0-	-181	-0-	1079	1	2632	2	N	154					299
							169	9									
11	3930	X	3730	-0-	-200	-0-	993	1	2565	2	N	156	183	1			272
							172	9									
12	4061	X	3836	-0-	-225	-0-	1079	1	2581	2	N	160	189	1			243
							176	9									
01	3937	X	3834	-0-	-103	-0-	1079	1	2558	2	N	179	188	1			234
							197	9									
02	3654	X	3597	-0-	-57	-0-	1009	1	2423	2	N	150	195	1			189
							165	9									
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					189

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5786	-0-	-817	-0-	1001	1	4653	2	N	120	190	1			128
							132	9									
11	6051	X	6051	-0-	-0-	-0-	1034	1	4857	2	N	145					273
							160	9									
12	6320	X	6320	-0-	-0-	-0-	1061	1	5110	2	N	135	183	1			225
							149	9									
01	6076	X	5531	-0-	-545	-0-	1050	1	4304	2	N	161	183	1			203
							177	9									
*02	5791	X	5791	-0-	-0-	-0-	1009	1	4642	2	N	127	184	1			146
							140	9									
03	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					146

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH 158-149 CL EX WELL #: 24H RRCID -> 288302 COMPL. DATE 04/29/2019 TOTAL DEPTH 9255 PERF. 9340 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		118	-0-	118	118	118	2			N	-0-					-0-
05	0		12122	-0-	12122	12240	1198	1	8533	2	N	2174	1880	1			294
							2391	9									
06	0		7015	-0-	7015	19255	1369	1	4635	2	N	919	864	1			349
							1011	9									
07	0		5457	-0-	5457	24712	971	1	3616	2	N	791	1020	1			120
							870	9									
08	0		4875	-0-	4875	29587	1019	1	3099	2	N	688	671	1			137
							757	9									
09	0		3958	-0-	3958	33545	1020	1	2311	2	N	570	680	1			27
							627	9									
*10	37050	X	3505	-0-	-33545	-0-	1024	1	1906	2	N	523	483	1			67
							575	9									
11	9210	X	3036	-0-	-6174	-0-	1136	1	1386	2	N	467	367	1			167
							514	9									
12	9517	X	3179	-0-	-6338	-0-	1203	1	1439	2	N	488	538	1			117
							537	9									
01	9517	X	3141	-0-	-6376	-0-	1203	1	1456	2	N	438	532	1			23
							482	9									
02	8903	X	2711	-0-	-6192	-0-	1069	1	1224	2	N	380	325	1			78
							418	9									
03	9517	X	2510	-0-	-7007	-0-	1066	1	1049	2	N	359	352	1			85
							395	9									

MATHERS RANCH 159-148 CL EX WELL #: 22H RRCID -> 288324 COMPL. DATE 03/28/2019 TOTAL DEPTH 9390 PERF. 9320 - 18890

10	27249	X	12990	-0-	-14259	-0-	1061	1	10520	2	N	1281	1162	1			254
							1409	9									
11	26370	X	10906	-0-	-15464	-0-	1226	1	8544	2	N	1033	1215	1			72
							1136	9									
12	27249	X	11079	-0-	-16170	-0-	1269	1	8564	2	N	1133	1076	1			129
							1246	9									
01	27249	X	10286	-0-	-16963	-0-	1262	1	7934	2	N	991	970	1			150
							1090	9									
02	25491	X	9146	-0-	-16345	-0-	1092	1	7121	2	N	848	884	1			114
							933	9									
03	27249	X	9126	-0-	-18123	-0-	1050	1	7100	2	N	887	856	1			145
							976	9									

TEMPLAR OPERATING LLC 841421
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

10	6014	X	4653	-0-	-1361	-0-	4605	2	48	9	N	44					162
11	5820	X	4156	-0-	-1664	-0-	4090	2	66	9	N	60					222
12	5921	X	4125	-0-	-1796	-0-	4075	2	50	9	N	45					267
01	5487	X	4738	-0-	-749	-0-	4679	2	59	9	N	54	196	1			125
02	4785	X	1248	-0-	-3537	-0-	1248	2			N	-0-					125
*03	5139	X	5139	-0-	-0-	-0-	5064	2	75	9	N	68					193

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

10	2823	X	2823	-0-	-0-	-0-	2588	2	235	9	N	214	174	1			279
11	2700	X	2641	-0-	-59	-0-	2425	2	216	9	N	196	173	1			302
12	2759	X	2651	-0-	-108	-0-	2451	2	200	9	N	182	178	1			306
01	2883	X	2522	-0-	-361	-0-	2300	2	222	9	N	202	177	1			331
02	2697	X	2361	-0-	-336	-0-	2154	2	207	9	N	188	178	1			341
03	2821	X	2558	-0-	-263	-0-	2346	2	212	9	N	193	178	1			356

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3720	-0-	-0-	-0-	2954	2	766	9	N	696	772	1			363
11	3574	X	3574	-0-	-0-	-0-	2835	2	739	9	N	672	575	1			460
12	3552	X	3552	-0-	-0-	-0-	2819	2	733	9	N	666	764	1			362
01	3684	X	3684	-0-	-0-	-0-	2875	2	809	9	N	735	577	1			520
02	3207	X	3207	-0-	-0-	-0-	2504	2	703	9	N	639	769	1			390
*03	3656	X	3656	-0-	-0-	-0-	2878	2	778	9	N	707	561	1			536

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3655	-0-	-437	-0-	3390	2	265	9	N	241	193	1			409
11	3900	X	3557	-0-	-343	-0-	3242	2	315	9	N	286	387	1			308
12	3999	X	3475	-0-	-524	-0-	3183	2	292	9	N	265					573
01	3937	X	3600	-0-	-337	-0-	3191	2	409	9	N	372	390	1			555
02	3596	X	3246	-0-	-350	-0-	2941	2	305	9	N	277	580	1			252
03	3689	X	3469	-0-	-220	-0-	3155	2	314	9	N	285	190	1			347

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7113	-0-	-637	-0-	6883	2	230	9	N	209	176	1			601
11	7410	X	6730	-0-	-680	-0-	6414	2	316	9	N	287	340	1			548
12	7502	X	6558	-0-	-944	-0-	6370	2	188	9	N	171	179	1			540
01	7316	X	6554	-0-	-762	-0-	6229	2	325	9	N	295	361	1			474
02	6844	X	6137	-0-	-707	-0-	5889	2	248	9	N	225	356	1			343
03	7099	X	6495	-0-	-604	-0-	6231	2	264	9	N	240	178	1			405

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6699	-0-	-927	-0-	6489	2	210	9	N	191	188	1			477
11	7020	X	6167	-0-	-853	-0-	5902	2	265	9	N	241	187	1			531
12	7254	X	5946	-0-	-1308	-0-	5747	2	199	9	N	181	194	1			518
01	7254	X	5505	-0-	-1749	-0-	5309	2	196	9	N	178					696
02	6496	X	5734	-0-	-762	-0-	5524	2	210	9	N	191	371	1			516
03	6696	X	6459	-0-	-237	-0-	6180	2	279	9	N	254	387	1			383

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6335	-0-	-144	-0-	6246	2	89	9	N	81					248
11	6158	X	6158	-0-	-0-	-0-	6066	2	92	9	N	84	178	1			154
12	6194	X	6194	-0-	-0-	-0-	6113	2	81	9	N	74					228
01	6169	X	6157	-0-	-12	-0-	6081	2	76	9	N	69	186	1			111
02	5945	X	5839	-0-	-106	-0-	5766	2	73	9	N	66					177
03	6355	X	5922	-0-	-433	-0-	5854	2	68	9	N	62					239

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5913	-0-	-1093	-0-	5866	2	47	9	N	43					258
11	6415	X	6415	-0-	-0-	-0-	6391	2	24	9	N	22	193	1			87
12	6603	X	5208	-0-	-1395	-0-	5161	2	47	9	N	43					130
01	6854	X	6854	-0-	-0-	-0-	6797	2	57	9	N	52					182
02	6954	X	6954	-0-	-0-	-0-	6903	2	51	9	N	46					228
*03	7031	X	7031	-0-	-0-	-0-	6983	2	48	9	N	44	170	1			102

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2263	-0-	-496	-0-	2147	2	116	9	N	105	192	1			203
11	2670	X	2317	-0-	-353	-0-	2214	2	103	9	N	94	193	1			104
12	2511	X	2271	-0-	-240	-0-	2153	2	118	9	N	107					211
01	2356	X	2299	-0-	-57	-0-	2172	2	127	9	N	115	194	1			132
02	2233	X	2005	-0-	-228	-0-	1909	2	96	9	N	87					219
03	2387	X	2200	-0-	-187	-0-	2071	2	129	9	N	117	191	1			145

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1253	N	1253	-0-	-0-	-0-	987	2	266	9	N	242					580
11	1164	N	1164	-0-	-0-	-0-	1028	2	136	9	N	124	374	1			330
12	1224	N	1224	-0-	-0-	-0-	1017	2	207	9	N	188	383	1			135
01	133	N	133	-0-	-0-	-0-	105	2	28	9	N	25					160
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					160
03	1209	N	6	-0-	-1203	-0-	4	2	2	9	N	2					162

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2566	-0-	-441	-0-	2214	2	352	9	N	320	187	1			373
11	2760	X	2592	-0-	-168	-0-	2166	2	426	9	N	387	565	1			195
12	2852	X	2568	-0-	-284	-0-	2166	2	402	9	N	365	381	1			179
01	2790	X	2539	-0-	-251	-0-	2095	2	444	9	N	404	380	1			203
02	2610	X	2384	-0-	-226	-0-	2000	2	384	9	N	349	197	1			355
03	2666	X	2378	-0-	-288	-0-	1979	2	399	9	N	363	366	1			352

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1774	-0-	-427	-0-	1415	2	359	9	N	326	186	1			450
11	2010	N	1093	-0-	-917	-0-	985	2	108	9	N	98	188	1			360
12	2261	N	2261	-0-	-0-	-0-	1665	2	596	9	N	542	577	1			325
01	1574	N	1574	-0-	-0-	-0-	1199	2	375	9	N	341	382	1			284
02	1360	N	1360	-0-	-0-	-0-	971	2	389	9	N	354	378	1			260
03	2263	N	1379	-0-	-884	-0-	994	2	385	9	N	350	190	1			420

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1057	-0-	-276	-0-	797	2	260	9	N	236	184	1			235
11	1080	N	995	-0-	-85	-0-	723	2	272	9	N	247	377	1			105
12	978	N	978	-0-	-0-	-0-	688	2	290	9	N	264	194	1			175
01	714	N	714	-0-	-0-	-0-	468	2	246	9	N	224	194	1			205
02	957	N	588	-0-	-369	-0-	349	2	239	9	N	217	184	1			238
03	992	N	768	-0-	-224	-0-	493	2	275	9	N	250	364	1			124

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	2468	-0-	-2585	-0-	2200	2	268	9	N	244	175	1			295
11	6877	X	6877	-0-	-0-	-0-	6220	2	657	9	N	597	519	1			373
12	6459	X	6459	-0-	-0-	-0-	5862	2	597	9	N	543	527	1			389
01	6093	X	6093	-0-	-0-	-0-	5528	2	565	9	N	514	527	1			376
02	5538	X	5538	-0-	-0-	-0-	5002	2	536	9	N	487	532	1			331
03	5673	X	5507	-0-	-166	-0-	5080	2	427	9	N	388	350	1			369

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4117	-0-	-347	-0-	3593	2	524	9	N	476	558	1			261
11	4290	X	3889	-0-	-401	-0-	3393	2	496	9	N	451	377	1			335
12	4309	X	3711	-0-	-598	-0-	3438	2	273	9	N	248	188	1			395
01	4761	X	4761	-0-	-0-	-0-	4113	2	648	9	N	589	574	1			410
02	4370	X	4370	-0-	-0-	-0-	3831	2	539	9	N	490	571	1			329
*03	4609	X	4609	-0-	-0-	-0-	4099	2	510	9	N	464	381	1			412

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1977	-0-	-162	-0-	1690	2	287	9	N	261	346	1			165
11	2010	N	1751	-0-	-259	-0-	1510	2	241	9	N	219	172	1			212
12	1836	N	1836	-0-	-0-	-0-	1572	2	264	9	N	240	175	1			277
01	1444	N	1444	-0-	-0-	-0-	1176	2	268	9	N	244	349	1			172
02	1682	N	1679	-0-	-3	-0-	1441	2	238	9	N	216	174	1			214
03	1829	N	1786	-0-	-43	-0-	1529	2	257	9	N	234	173	1			275

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1853	N	1853	-0-	-0-	-0-	1479	2	374	9	N	340	383	1			180
11	1793	N	1793	-0-	-0-	-0-	1404	2	389	9	N	354	188	1			346
12	2007	N	2007	-0-	-0-	-0-	1564	2	443	9	N	403	385	1			364
01	1853	N	1853	-0-	-0-	-0-	1464	2	389	9	N	354	379	1			339
02	1672	N	1672	-0-	-0-	-0-	1329	2	343	9	N	312	384	1			267
*03	1836	N	1836	-0-	-0-	-0-	1433	2	403	9	N	366	377	1			256

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1904	-0-	-80	-0-	1725	2	179	9	N	163	345	1			152
11	1890	N	1565	-0-	-325	-0-	1459	2	106	9	N	96					248
12	1457	N	1457	-0-	-0-	-0-	1343	2	114	9	N	104	175	1			177
01	1553	N	1553	-0-	-0-	-0-	1415	2	138	9	N	125					302
02	1508	N	1365	-0-	-143	-0-	1257	2	108	9	N	98	193	1			207
*03	1523	N	1523	-0-	-0-	-0-	1370	2	153	9	N	139	186	1			160

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3367	-0-	-508	-0-	2998	2	369	9	N	335	377	1			251
11	3750	X	3337	-0-	-413	-0-	2887	2	450	9	N	409	381	1			279
12	3751	X	3329	-0-	-422	-0-	2975	2	354	9	N	322	380	1			221
01	3720	X	3180	-0-	-540	-0-	2629	2	551	9	N	501	381	1			341
02	3393	X	3068	-0-	-325	-0-	2614	2	454	9	N	413	382	1			372
03	3441	X	3255	-0-	-186	-0-	2825	2	430	9	N	391	381	1			382

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4884	-0-	-417	-0-	4616	2	268	9	N	244	382	1			222
11	5130	X	4534	-0-	-596	-0-	4308	2	226	9	N	205	195	1			232
12	5208	X	4677	-0-	-531	-0-	4446	2	231	9	N	210	192	1			250
01	5146	X	4542	-0-	-604	-0-	4310	2	232	9	N	211	194	1			267
02	4727	X	4215	-0-	-512	-0-	4000	2	215	9	N	195	193	1			269
03	4898	X	4441	-0-	-457	-0-	4237	2	204	9	N	185	190	1			264

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1501	-0-	-235	-0-	1225	2	276	9	N	251	379	1			88
11	1680	N	1528	-0-	-152	-0-	1240	2	288	9	N	262	192	1			158
12	1564	N	1564	-0-	-0-	-0-	1270	2	294	9	N	267	184	1			241
01	1409	N	1409	-0-	-0-	-0-	1112	2	297	9	N	270	384	1			127
02	2030	N	2030	-0-	-0-	-0-	1831	2	199	9	N	181	189	1			119
*03	2846	N	2846	-0-	-0-	-0-	2484	2	362	9	N	329	189	1			259

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3085	-0-	-170	-0-	2842	2	243	9	N	221	193	1			335
11	3150	X	2719	-0-	-431	-0-	2522	2	197	9	N	179	184	1			330
12	3255	X	2945	-0-	-310	-0-	2703	2	242	9	N	220	193	1			357
01	3255	X	2919	-0-	-336	-0-	2689	2	230	9	N	209	186	1			380
02	3045	X	2666	-0-	-379	-0-	2464	2	202	9	N	184	191	1			373
03	3100	X	2743	-0-	-357	-0-	2528	2	215	9	N	195	191	1			377

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1395	-0-	-403	-0-	1245	2	150	9	N	136	173	1			237
11	1830	N	1289	-0-	-541	-0-	1189	2	100	9	N	91					328
12	1415	N	1415	-0-	-0-	-0-	1242	2	173	9	N	157					485
01	1276	N	1276	-0-	-0-	-0-	1163	2	113	9	N	103	172	1			416
02	1247	N	1217	-0-	-30	-0-	1143	2	74	9	N	67					483
*03	1468	N	1468	-0-	-0-	-0-	1171	2	297	9	N	270					753

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	826	-0-	-11	-0-	707	2	119	9	N	108	192	1			350
11	840	N	732	-0-	-108	-0-	645	2	87	9	N	79					429
12	841	N	841	-0-	-0-	-0-	738	2	103	9	N	94	194	1			329
01	803	N	803	-0-	-0-	-0-	690	2	113	9	N	103					432
02	696	N	663	-0-	-33	-0-	582	2	81	9	N	74					506
03	837	N	692	-0-	-145	-0-	604	2	88	9	N	80	193	1			393

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8255	-0-	-611	-0-	7724	2	531	9	N	483	536	1			277
11	8370	X	7557	-0-	-813	-0-	6997	2	560	9	N	509	530	1			256
12	8556	X	7331	-0-	-1225	-0-	6774	2	557	9	N	506	352	1			410
01	8494	X	7445	-0-	-1049	-0-	6892	2	553	9	N	503	527	1			386
02	7946	X	7130	-0-	-816	-0-	6615	2	515	9	N	468	529	1			325
03	8246	X	7403	-0-	-843	-0-	6887	2	516	9	N	469	352	1			442

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9795	-0-	-652	-0-	8974	2	821	9	N	746	751	1			299
11	10020	X	9302	-0-	-718	-0-	8537	2	765	9	N	695	571	1			423
12	10137	X	9440	-0-	-697	-0-	8660	2	780	9	N	709	703	1			429
01	10137	X	9222	-0-	-915	-0-	8452	2	770	9	N	700	780	1			349
02	9164	X	8325	-0-	-839	-0-	7680	2	645	9	N	586	575	1			360
03	9796	X	9025	-0-	-771	-0-	8298	2	727	9	N	661	576	1			445

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7700	-0-	-267	-0-	7116	2	584	9	N	531	531	1			277
11	7710	X	7049	-0-	-661	-0-	6482	2	567	9	N	515	533	1			259
12	7812	X	7213	-0-	-599	-0-	6635	2	578	9	N	525	532	1			252
01	7812	X	7293	-0-	-519	-0-	6710	2	583	9	N	530	529	1			253
02	7308	X	6650	-0-	-658	-0-	6158	2	492	9	N	447	357	1			343
03	7688	X	7163	-0-	-525	-0-	6603	2	560	9	N	509	532	1			320

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	12482	-0-	-972	-0-	11717	2	765	9	N	695	882	1			294
11	12780	X	11756	-0-	-1024	-0-	11020	2	736	9	N	669	534	1			429
12	12555	X	12045	-0-	-510	-0-	11279	2	766	9	N	696	884	1			241
01	12431	X	12014	-0-	-417	-0-	11268	2	746	9	N	678	528	1			391
02	11687	X	11009	-0-	-678	-0-	10327	2	682	9	N	620	707	1			304
03	12493	X	11385	-0-	-1108	-0-	10686	2	699	9	N	635	532	1			407

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	7580	-0-	-1627	-0-	7099	2	481	9	N	437	529	1			349
11	8910	X	7505	-0-	-1405	-0-	7019	2	486	9	N	442	349	1			442
12	9021	X	7635	-0-	-1386	-0-	7108	2	527	9	N	479	524	1			397
01	8711	X	7314	-0-	-1397	-0-	6824	2	490	9	N	445	529	1			313
02	7685	X	5120	-0-	-2565	-0-	4739	2	381	9	N	346	354	1			305
03	7750	X	6703	-0-	-1047	-0-	6318	2	385	9	N	350	350	1			305

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1462	-0-	-398	-0-	310	1	1138	3	N	13					176
							14	9									
11	1530	N	1453	-0-	-77	-0-	300	1	1130	3	N	21					197
							23	9									
12	1643	N	1477	-0-	-166	-0-	310	1	1165	3	N	2					199
							2	9									
01	1457	N	1417	-0-	-40	-0-	306	1	1055	3	N	51	186	1			64
							56	9									
02	1392	N	876	-0-	-516	-0-	280	1	585	3	N	10					74
							11	9									
03	1488	N	1183	-0-	-305	-0-	300	1	866	3	N	15					89
							17	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

10	4216	X	3696	-0-	-520	-0-	3660	3	36	9	N	33	169	1			43
11	4080	X	3464	-0-	-616	-0-	3441	3	23	9	N	21					64
12	4092	X	3809	-0-	-283	-0-	3729	3	80	9	N	73					137
01	3999	X	3245	-0-	-754	-0-	3172	3	73	9	N	66					203
02	3625	X	3241	-0-	-384	-0-	3191	3	50	9	N	45	174	1			74
03	3813	X	3415	-0-	-398	-0-	3360	3	55	9	N	50					124

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

10	1023	N	904	-0-	-119	-0-	904	3			N	-0-					146
11	1050	N	812	-0-	-238	-0-	791	3	21	9	N	19					165
12	939	N	939	-0-	-0-	-0-	897	3	42	9	N	38	165	1			38
01	899	N	831	-0-	-68	-0-	789	3	42	9	N	38					76
02	812	N	812	-0-	-0-	-0-	778	3	34	9	N	31					107
03	930	N	812	-0-	-118	-0-	777	3	35	9	N	32					139

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

10	1953	N	1815	-0-	-138	-0-	310	1	1479	3	N	24					80
							26	9									
11	1770	N	1619	-0-	-151	-0-	300	1	1283	3	N	33					113
							36	9									
12	1860	N	1526	-0-	-334	-0-	310	1	1199	3	N	15					128
							17	9									
01	1829	N	1450	-0-	-379	-0-	306	1	1124	3	N	18					146
							20	9									
02	1594	N	1594	-0-	-0-	-0-	290	1	1281	3	N	21					167
							23	9									
*03	1603	N	1603	-0-	-0-	-0-	310	1	1265	3	N	25					192
							28	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

10	1333	N	1179	-0-	-154	-0-	1168	3	11	9	N	10					199
11	1134	N	1134	-0-	-0-	-0-	1120	3	14	9	N	13					212
12	1136	N	1136	-0-	-0-	-0-	1128	3	8	9	N	7					219
01	1178	N	1052	-0-	-126	-0-	1041	3	11	9	N	10	186	1			43
02	1102	N	788	-0-	-314	-0-	770	3	18	9	N	16					59
03	1147	N	1024	-0-	-123	-0-	1007	3	17	9	N	15					74

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	309	2	157	9	N	143					282
11	379	N	379	-0-	-0-	-0-	292	2	87	9	N	79	195	1			166
12	372	N	320	-0-	-52	-0-	305	2	15	9	N	14					180
01	312	N	312	-0-	-0-	-0-	298	2	14	9	N	13					193
02	377	N	302	-0-	-75	-0-	272	2	30	9	N	27					220
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					220

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3095	X	3095	-0-	-0-	-0-	3042	2	53	9	N	48					457
11	3240	X	2955	-0-	-285	-0-	2852	2	103	9	N	94					551
12	3348	X	2869	-0-	-479	-0-	2869	2			N	-0-					551
01	3348	X	2474	-0-	-874	-0-	2396	2	78	9	N	71	194	1			428
02	2929	X	2141	-0-	-788	-0-	2087	2	54	9	N	49					477
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					477

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2601	N	2601	-0-	-0-	-0-	2276	2	325	9	N	295	365	1			834
11	2442	N	2442	-0-	-0-	-0-	2158	2	284	9	N	258	192	1			900
12	2635	N	2460	-0-	-175	-0-	2176	2	284	9	N	258	389	1			769
01	2430	N	2430	-0-	-0-	-0-	2157	2	273	9	N	248	194	1			823
02	2349	N	2266	-0-	-83	-0-	2024	2	242	9	N	220	192	1			851
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					851

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	92	2	3	9	N	3	168	1			43
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					43
12	155	N	90	-0-	-65	-0-	90	2			N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	58	N	-0-	-0-	-58	-0-					N	-0-					43
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					43

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4649	-0-	-559	-0-	4537	2	112	9	N	102	193	1			364
11	4920	X	4409	-0-	-511	-0-	4293	2	116	9	N	105					469
12	4898	X	4617	-0-	-281	-0-	4505	2	112	9	N	102					571
01	4867	X	4390	-0-	-477	-0-	4281	2	109	9	N	99	195	1			475
02	4553	X	4162	-0-	-391	-0-	4063	2	99	9	N	90					565
03	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					565

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7289	-0-	-1329	-0-	7203	2	86	9	N	78	184	1			380
11	7950	X	6730	-0-	-1220	-0-	6651	2	79	9	N	72					452
12	8215	X	7489	-0-	-726	-0-	7408	2	81	9	N	74					526
01	8215	X	6432	-0-	-1783	-0-	6382	2	50	9	N	45	179	1			392
02	7453	X	6454	-0-	-999	-0-	6421	2	33	9	N	30					422
03	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					422

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	N	1151	-0-	-0-	-0-	1042	2	109	9	N	99	178	1			648
11	1093	N	1093	-0-	-0-	-0-	988	2	105	9	N	95					743
12	1191	N	1191	-0-	-0-	-0-	1070	2	121	9	N	110	180	1			673
01	479	N	479	-0-	-0-	-0-	404	2	75	9	N	68					741
02	1044	N	776	-0-	-268	-0-	678	2	98	9	N	89	184	1			646
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					646

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3591	-0-	-1183	-0-	3450	2	141	9	N	128	377	1			625
11	4620	X	2730	-0-	-1890	-0-	2520	2	210	9	N	191	194	1			622
12	4681	X	2737	-0-	-1944	-0-	2535	2	202	9	N	184					806
01	4681	X	3854	-0-	-827	-0-	3588	2	266	9	N	242	194	1			854
02	4108	X	4108	-0-	-0-	-0-	3693	2	415	9	N	377	563	1			668
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					668

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	521	2	165	9	N	150	192	1			1271
11	990	N	709	-0-	-281	-0-	562	2	147	9	N	134	187	1			1218
12	713	N	636	-0-	-77	-0-	475	2	161	9	N	146					1364
01	601	N	601	-0-	-0-	-0-	440	2	161	9	N	146	192	1			1318
02	696	N	601	-0-	-95	-0-	455	2	146	9	N	133	191	1			1260
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1260

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3109	-0-	-84	-0-	2886	2	223	9	N	203	189	1			449
11	3090	X	2839	-0-	-251	-0-	2701	2	138	9	N	125					574
12	3162	X	2894	-0-	-268	-0-	2755	2	139	9	N	126	185	1			515
01	3131	X	2724	-0-	-407	-0-	2595	2	129	9	N	117	183	1			449
02	2900	X	2564	-0-	-336	-0-	2452	2	112	9	N	102					551
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					551

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4932	-0-	-431	-0-	4833	2	99	9	N	90	194	1			365
11	5160	X	4543	-0-	-617	-0-	4459	2	84	9	N	76					441
12	5301	X	4441	-0-	-860	-0-	4364	2	77	9	N	70					511
01	5177	X	4495	-0-	-682	-0-	4401	2	94	9	N	85	196	1			400
02	4785	X	4199	-0-	-586	-0-	4118	2	81	9	N	74					474
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					474

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5712	-0-	-829	-0-	5469	2	243	9	N	221	193	1			1139
11	6330	X	4888	-0-	-1442	-0-	4709	2	179	9	N	163	195	1			1107
12	6138	X	5809	-0-	-329	-0-	5532	2	277	9	N	252	382	1			977
01	6138	X	5039	-0-	-1099	-0-	4843	2	196	9	N	178					1155
02	5684	X	4123	-0-	-1561	-0-	3977	2	146	9	N	133	194	1			1094
03	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					1094

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5623	-0-	-143	-0-	5436	2	187	9	N	170	193	1			471
11	5460	X	5413	-0-	-47	-0-	5251	2	162	9	N	147	194	1			424
12	5642	X	5322	-0-	-320	-0-	5322	2			N	-0-					424
01	5580	X	5303	-0-	-277	-0-	5150	2	153	9	N	139	186	1			377
02	5249	X	4995	-0-	-254	-0-	4849	2	146	9	N	133	195	1			315
03	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					315

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3926	X	3074	-0-	-852	-0-	2911	2	163	9	N	148	193	1			1802
11	2850	X	2627	-0-	-223	-0-	2430	2	197	9	N	179	190	1			1791
12	2945	X	2814	-0-	-131	-0-	2680	2	134	9	N	122	194	1			1719
01	3049	X	3049	-0-	-0-	-0-	2854	2	195	9	N	177					1896
02	3352	X	3352	-0-	-0-	-0-	3123	2	229	9	N	208	194	1			1910
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					1910

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6971	-0-	-314	-0-	6767	2	204	9	N	185	189	1			414
11	6960	X	6640	-0-	-320	-0-	6450	2	190	9	N	173	191	1			396
12	7161	X	6815	-0-	-346	-0-	6609	2	206	9	N	187	187	1			396
01	7037	X	6754	-0-	-283	-0-	6543	2	211	9	N	192	194	1			394
02	6583	X	6234	-0-	-349	-0-	6045	2	189	9	N	172	192	1			374
03	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					374

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	5927	-0-	-1637	-0-	5731	2	196	9	N	178	177	1			598
11	7320	X	5939	-0-	-1381	-0-	5785	2	154	9	N	140	193	1			545
12	7564	X	4119	-0-	-3445	-0-	3999	2	120	9	N	109					654
01	7068	X	6314	-0-	-754	-0-	6152	2	162	9	N	147	194	1			607
02	6351	X	3229	-0-	-3122	-0-	3149	2	80	9	N	73					680
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					680

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	98	-0-	-1142	-0-	98	2			N	-0-					158
11	1320	N	78	-0-	-1242	-0-	78	2			N	-0-					158
12	620	N	84	-0-	-536	-0-	84	2			N	-0-					158
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					158
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					158
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					158

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6708	X	6708	-0-	-0-	-0-	6412	2	296	9	N	269	181	1			703
11	6810	X	6039	-0-	-771	-0-	5767	2	272	9	N	247	385	1			565
12	7130	X	6868	-0-	-262	-0-	6586	2	282	9	N	256	193	1			628
01	7130	X	5975	-0-	-1155	-0-	5716	2	259	9	N	235	177	1			686
02	6670	X	5556	-0-	-1114	-0-	5308	2	248	9	N	225	297	1			614
03	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					614

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4201	-0-	-480	-0-	4025	2	176	9	N	160					474
11	4530	X	4404	-0-	-126	-0-	4199	2	205	9	N	186	369	1			291
12	4433	X	3967	-0-	-466	-0-	3780	2	187	9	N	170	185	1			276
01	4433	X	2741	-0-	-1692	-0-	2600	2	141	9	N	128					404
02	4263	X	3389	-0-	-874	-0-	3200	2	189	9	N	172	194	1			382
03	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					382

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1693	N	1693	-0-	-0-	-0-	1422	2	271	9	N	246	385	1			668
11	2310	N	1618	-0-	-692	-0-	1348	2	270	9	N	245	196	1			717
12	2046	N	1754	-0-	-292	-0-	1494	2	260	9	N	236	192	1			761
01	1671	N	1671	-0-	-0-	-0-	1430	2	241	9	N	219	194	1			786
02	1568	N	1568	-0-	-0-	-0-	1357	2	211	9	N	192	370	1			608
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					608

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	1657	-0-	-4233	-0-	1649	2	8	9	N	7					497
11	5400	X	4724	-0-	-676	-0-	4525	2	199	9	N	181	184	1			494
12	6653	X	6653	-0-	-0-	-0-	6377	2	276	9	N	251	180	1			565
01	5549	X	2092	-0-	-3457	-0-	2037	2	55	9	N	50					615
02	5075	X	4633	-0-	-442	-0-	4480	2	153	9	N	139	187	1			567
03	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					567

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4186	-0-	-278	-0-	3956	2	230	9	N	209	198	1			562
11	4260	X	4022	-0-	-238	-0-	3796	2	226	9	N	205	188	1			579
12	4340	X	4137	-0-	-203	-0-	3893	2	244	9	N	222	195	1			606
01	4278	X	4055	-0-	-223	-0-	3820	2	235	9	N	214	193	1			627
02	3973	X	3561	-0-	-412	-0-	3371	2	190	9	N	173	194	1			606
03	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					606

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1454	-0-	-127	-0-	1204	2	250	9	N	227	181	1			557
11	1514	N	1514	-0-	-0-	-0-	1161	2	353	9	N	321	190	1			688
12	1519	N	1480	-0-	-39	-0-	1209	2	271	9	N	246	384	1			550
01	1461	N	1461	-0-	-0-	-0-	1194	2	267	9	N	243	175	1			618
02	1450	N	1234	-0-	-216	-0-	1010	2	224	9	N	204	362	1			460
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					460

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2807	-0-	-324	-0-	2739	2	68	9	N	62	191	1			60
11	2970	X	2726	-0-	-244	-0-	2651	2	75	9	N	68					128
12	3007	X	2733	-0-	-274	-0-	2671	2	62	9	N	56					184
01	2976	X	2621	-0-	-355	-0-	2549	2	72	9	N	65	193	1			56
02	2755	X	2494	-0-	-261	-0-	2432	2	62	9	N	56					112
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					112

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	-0-	-0-	-2077	-0-					N	91	359	1			1466
11	2010	X	-0-	-0-	-2010	-0-					N	318	191	1			1593
12	2077	X	-0-	-0-	-2077	-0-					N	230	194	1			1629
01	620	X	321	-0-	-299	-0-	188	2	133	9	N	121	190	1			1560
02	580	X	456	-0-	-124	-0-	281	2	175	9	N	159	193	1			1526
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1526

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF. 10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	6824	-0-	-1174	-0-	6717	2	107	9	N	97					247
11	7110	X	6704	-0-	-406	-0-	6609	2	95	9	N	86	193	1			140
12	7037	X	6883	-0-	-154	-0-	6771	2	112	9	N	102					242
01	7037	X	6750	-0-	-287	-0-	6649	2	101	9	N	92	185	1			149
02	6732	X	6732	-0-	-0-	-0-	6625	2	107	9	N	97					246
03	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					246

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3108	-0-	-54	-0-	3043	2	65	9	N	59	196	1			22
11	3097	X	3097	-0-	-0-	-0-	3024	2	73	9	N	66					88
12	3172	X	3172	-0-	-0-	-0-	3111	2	61	9	N	55					143
01	3179	X	3179	-0-	-0-	-0-	3111	2	68	9	N	62	187	1			18
02	3128	X	3128	-0-	-0-	-0-	3072	2	56	9	N	51					69
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					69

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2185	-0-	-357	-0-	2013	2	172	9	N	156	192	1			585
11	2340	X	2077	-0-	-263	-0-	1894	2	183	9	N	166	193	1			558
12	2325	N	2181	-0-	-144	-0-	1990	2	191	9	N	174	179	1			553
01	2172	N	2172	-0-	-0-	-0-	2005	2	167	9	N	152	192	1			513
02	2186	N	2186	-0-	-0-	-0-	2013	2	173	9	N	157	190	1			480
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					480

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7368	-0-	-165	-0-	6873	2	495	9	N	450	385	1			337
11	7080	X	7041	-0-	-39	-0-	6532	2	509	9	N	463	572	1			228
12	7428	X	7428	-0-	-0-	-0-	6909	2	519	9	N	472	389	1			311
01	7300	X	7300	-0-	-0-	-0-	6792	2	508	9	N	462	583	1			190
02	6902	X	6749	-0-	-153	-0-	6274	2	475	9	N	432	387	1			235
03	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					235

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16430	X	12385	-0-	-4045	-0-	12042	2	343	9	N	312	373	1			571
11	12030	X	11929	-0-	-101	-0-	11577	2	352	9	N	320	193	1			698
12	12617	X	12270	-0-	-347	-0-	11886	2	384	9	N	349	387	1			660
01	12617	X	11724	-0-	-893	-0-	11373	2	351	9	N	319	377	1			602
02	11803	X	11591	-0-	-212	-0-	11246	2	345	9	N	314	374	1			542
03	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					542

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	17	-0-	-1068	-0-	17	2			N	-0-					286
11	870	N	106	-0-	-764	-0-	106	2			N	-0-					286
12	775	N	34	-0-	-741	-0-	34	2			N	-0-					286
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					286
02	1168	N	1168	-0-	-0-	-0-	1112	2	56	9	N	51					337
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					337

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6075	-0-	-373	-0-	5842	2	233	9	N	212	191	1			773
11	6240	X	5583	-0-	-657	-0-	5370	2	213	9	N	194	191	1			776
12	6386	X	5951	-0-	-435	-0-	5719	2	232	9	N	211	368	1			619
01	6324	X	5874	-0-	-450	-0-	5645	2	229	9	N	208					827
02	5800	X	5290	-0-	-510	-0-	5165	2	125	9	N	114	192	1			749
03	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					749

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4960	-0-	-806	-0-	4888	2	72	9	N	65	190	1			265
11	5580	X	4796	-0-	-784	-0-	4663	2	133	9	N	121					386
12	5549	X	4845	-0-	-704	-0-	4739	2	106	9	N	96	193	1			289
01	5115	X	4559	-0-	-556	-0-	4436	2	123	9	N	112					401
02	4785	X	4301	-0-	-484	-0-	4192	2	109	9	N	99	187	1			313
03	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					313

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3320	X	3320	-0-	-0-	-0-	3248	2	72	9	N	65	192	1			569
11	3341	X	3341	-0-	-0-	-0-	3169	2	172	9	N	156	199	1			526
12	3431	X	3431	-0-	-0-	-0-	3252	2	179	9	N	163					689
01	3470	X	3470	-0-	-0-	-0-	3296	2	174	9	N	158	190	1			657
02	3144	X	3144	-0-	-0-	-0-	3004	2	140	9	N	127	184	1			600
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					600

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4921	-0-	-163	-0-	4748	2	173	9	N	157	192	1			562
11	4920	X	4568	-0-	-352	-0-	4423	2	145	9	N	132					694
12	4929	X	4638	-0-	-291	-0-	4487	2	151	9	N	137	184	1			647
01	4805	X	4431	-0-	-374	-0-	4301	2	130	9	N	118	185	1			580
02	4611	X	4382	-0-	-229	-0-	4228	2	154	9	N	140	184	1			536
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					536

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3474	-0-	-215	-0-	2599	2	875	9	N	795	752	1			1010
11	4050	X	3736	-0-	-314	-0-	2859	2	877	9	N	797	770	1			1037
12	4185	X	3993	-0-	-192	-0-	3006	2	987	9	N	897	963	1			971
01	4185	X	3304	-0-	-881	-0-	2415	2	889	9	N	808	766	1			1013
02	3862	X	3862	-0-	-0-	-0-	3047	2	815	9	N	741	748	1			1006
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					1006

DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

10	63550	X	24326	-0-	-39224	-0-	20842	2	3484	9	N	3167	3307	1			376
11	61500	X	34109	-0-	-27391	-0-	27795	2	6314	9	N	5740	5383	1			733
12	63550	X	30889	-0-	-32661	-0-	25548	2	5341	9	N	4855	5053	1			535
01	30535	X	30535	-0-	-0-	-0-	26033	2	4502	9	N	4093	4231	1			397
02	48140	X	28791	-0-	-19349	-0-	24170	2	4621	9	N	4201	4270	1			328
03	35247	X	NO RPT	-0-	-35247	-0-					N	NO RPT					328

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

10	620	N	634	-0-	14	B	-4885	60	1	574	2	N	-0-				8
11	630	N	672	-0-	42	B	-4843	60	1	612	2	N	-0-				8
12	651	N	678	-0-	27	B	-4816	62	1	616	2	N	-0-				8
01	620	N	670	-0-	50	B	-4766	62	1	608	2	N	-0-				8
02	638	N	619	-0-	-19	B	-4766	58	1	561	2	N	-0-				8
03	682	N	659	-0-	-23	B	-4766	62	1	597	2	N	-0-				8

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

10	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF. 11064 - 11076

10	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) //CONT.// 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. //CONT.// 396852
KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

10	3317	X	2797	-0-	-520	-0-	1061	1	1620	2	N	105	180	1			100
							116	9									
11	3210	X	2532	-0-	-678	-0-	1009	1	1403	2	N	109					209
							120	9									
12	3317	X	2333	-0-	-984	-0-	1032	1	1188	2	N	103	184	1			128
							113	9									
01	2976	X	2192	-0-	-784	-0-	1079	1	988	2	N	114					242
							125	9									
02	2755	X	1812	-0-	-943	-0-	995	1	728	2	N	81	184	1			139
							89	9									
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					139

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

10	5751	X	5751	-0-	-0-	-0-	5397	2	354	9	N	322	330	1			195
11	5094	X	5094	-0-	-0-	-0-	4754	2	340	9	N	309	382	1			122
12	5279	X	5279	-0-	-0-	-0-	4941	2	338	9	N	307	182	1			247
01	5192	X	5192	-0-	-0-	-0-	4874	2	318	9	N	289	380	1			156
02	3741	X	1446	-0-	-2295	-0-	1161	2	285	9	N	259	192	1			223
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					223

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

10	8118	X	8118	-0-	-0-	-0-	7668	2	450	9	N	409	382	1			132
11	7362	X	7362	-0-	-0-	-0-	7246	2	116	9	N	105	189	1			48
12	7138	X	7138	-0-	-0-	-0-	6632	2	506	9	N	460	388	1			120
01	6302	X	6302	-0-	-0-	-0-	6065	2	237	9	N	215	191	1			144
*02	4143	X	4143	-0-	-0-	-0-	3946	2	197	9	N	179	188	1			135
03	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					135

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

10	2976	X	2909	-0-	-67	-0-	2715	2	194	9	N	176	175	1			382
11	2820	X	2608	-0-	-212	-0-	2441	2	167	9	N	152	184	1			350
12	2914	X	2461	-0-	-453	-0-	2263	2	198	9	N	180	183	1			347
01	2914	X	2184	-0-	-730	-0-	2001	2	183	9	N	166	189	1			324
02	2726	X	2129	-0-	-597	-0-	1743	2	386	9	N	351	193	1			482
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					482

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

10	3915	X	3915	-0-	-0-	-0-	3698	2	217	9	N	197	174	1			184
11	4290	X	2999	-0-	-1291	-0-	2799	2	200	9	N	182	199	1			167
12	4433	X	2980	-0-	-1453	-0-	2826	2	154	9	N	140	195	1			112
01	4433	X	2899	-0-	-1534	-0-	2719	2	180	9	N	164					276
02	4147	X	2033	-0-	-2114	-0-	1894	2	139	9	N	126	192	1			210
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					210

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5102	-0-	-447	-0-	4982	2	120	9	N	109					168
11	5250	X	4829	-0-	-421	-0-	4700	2	129	9	N	117	182	1			103
12	5363	X	4938	-0-	-425	-0-	4802	2	136	9	N	124	185	1			42
01	5270	X	4806	-0-	-464	-0-	4688	2	118	9	N	107					149
02	4843	X	4443	-0-	-400	-0-	4336	2	107	9	N	97	194	1			52
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					52

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	696	-0-	-761	-0-	682	3	14	9	N	13	30	1			53
11	2868	N	2868	-0-	-0-	-0-	2629	3	239	9	N	217	80	1			190
12	1554	N	1554	-0-	-0-	-0-	1334	3	220	9	N	200	172	1			218
01	1310	N	1310	-0-	-0-	-0-	1111	3	199	9	N	181	267	1			132
02	1856	N	900	-0-	-956	-0-	855	3	45	9	N	41					173
03	1550	N	5	-0-	-1545	-0-	5	3			N	-0-					173

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-	54	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

10	930	N	879	-0-	-51	-0-	384	1	495	3	N	-0-					38
11	1369	N	1369	-0-	-0-	-0-	372	1	997	3	N	-0-					38
12	868	N	792	-0-	-76	-0-	384	1	408	3	N	-0-					38
01	868	N	716	-0-	-152	-0-	384	1	332	3	N	-0-					38
02	1334	N	683	-0-	-651	-0-	360	1	323	3	N	-0-					38
*03	806	N	731	-0-	-75	-0-	384	1	347	3	N	-0-					38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

10	713	N	619	-0-	-94	-0-	619	3			N	-0-					21
11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					21
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					21
01	620	N	484	-0-	-136	-0-	484	3			N	-0-					21
02	1276	N	527	-0-	-749	-0-	527	3			N	-0-					21
*03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

10	899	N	892	-0-	-7	-0-	384	1	508	3	N	-0-	12	1			9
11	1497	N	1497	-0-	-0-	-0-	372	1	1125	3	N	-0-	6	1			3
12	899	N	864	-0-	-35	-0-	384	1	480	3	N	-0-					3
01	899	N	789	-0-	-110	-0-	384	1	405	3	N	-0-					3
02	1247	N	784	-0-	-463	-0-	360	1	424	3	N	-0-					3
03	868	N	864	-0-	-4	-0-	384	1	480	3	N	-0-					3

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

10	2615	N	2615	-0-	-0-	-0-	384	1	2120	3	N	101	63	1			178
							111	9									
11	3000	N	4990	-0-	1990	1990	372	1	4576	3	N	38	33	1			183
							42	9									
12	3100	N	2423	-0-	-677	1313	384	1	1961	3	N	71	77	1			177
							78	9									
01	3100	N	2122	-0-	-978	335	384	1	1650	3	N	80	39	1			218
							88	9									
02	2784	X	1940	-0-	-844	-0-	360	1	1563	3	N	15					233
							17	9									
03	2976	X	2067	-0-	-909	-0-	384	1	1672	3	N	10	182	1			61
							11	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

SPITFIRE ENERGY GROUP LLC 809942
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					13
11	600	N	404	-0-	-196	-0-	404	3			N	-0-					13
12	651	N	521	-0-	-130	-0-	521	3			N	-0-					13
01	800	N	800	-0-	-0-	-0-	749	3	51	9	N	46					59
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					59
*03	535	N	535	-0-	-0-	-0-	513	3	22	9	N	20					79

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOESCH (MORROW UPPER) //CONT.// 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	31	1	7	2	N	-0-					199
11	39	N	39	-0-	-0-	-0-	30	1	9	2	N	-0-					199
12	55	N	55	-0-	-0-	-0-	31	1	24	2	N	-0-					199
01	44	N	44	-0-	-0-	-0-	31	1	13	2	N	-0-					199
02	40	N	40	-0-	-0-	-0-	29	1	11	2	N	-0-					199
03	62	N	52	-0-	-10	-0-	31	1	21	2	N	-0-					199

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	122	-0-	-126	-0-	87	3	35	9	N	32	31	1			27
11	113	N	113	-0-	-0-	-0-	89	3	24	9	N	22	30	1			19
12	124	N	111	-0-	-13	-0-	92	3	19	9	N	17					36
01	124	N	116	-0-	-8	-0-	91	3	25	9	N	23	32	1			27
*02	77	N	77	-0-	-0-	-0-	74	3	3	9	N	3					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2962	-0-	-758	-0-	40	1	2920	2	N	2					50
							2	9									
11	3450	X	3275	-0-	-175	-0-	60	1	3213	2	N	2					52
							2	9									
12	2976	X	2230	-0-	-746	-0-	60	1	2170	2	N	-0-					52
01	2976	X	2321	-0-	-655	-0-	62	1	2259	2	N	-0-					52
02	3161	X	1210	-0-	-1951	-0-	48	1	1162	2	N	-0-					52
03	3379	X	1236	-0-	-2143	-0-	44	1	1192	2	N	-0-					52

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					120
11	411	N	411	-0-	-0-	-0-	411	2			N	-0-	120	1			-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	394	2	3	9	N	3					3
02	406	N	397	-0-	-9	-0-	390	2	7	9	N	6					9
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					9

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF. 11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1371	-0-	-1853	-0-	1266	1	105	9	Y	95	166	1			23
11	2940	X	1190	-0-	-1750	-0-	1032	1	158	9	Y	144	2	8			165
12	2976	X	847	-0-	-2129	-0-	785	1	62	9	Y	56	175	1	2	8	44
01	2976	X	1731	-0-	-1245	-0-	1034	1	544	2	Y	139	2	8			181
							153	9									
02	2784	X	1378	-0-	-1406	-0-	1292	1	86	9	Y	78	175	1			84
*03	1494	X	1494	-0-	-0-	-0-	1375	1	119	9	Y	108	176	1	1	8	15

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF. 11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	X	887	-0-	-0-	-0-	778	1	109	9	Y	99	164	1			85
11	1004	X	1004	-0-	-0-	-0-	757	1	136	2	Y	101	1	8			185
							111	9									
12	1007	X	1007	-0-	-0-	-0-	939	1	68	9	Y	62	2	8			245
01	1091	X	1091	-0-	-0-	-0-	994	1	40	2	Y	52	184	1	4	8	109
							57	9									
02	957	X	754	-0-	-203	-0-	527	1	204	2	Y	21					130
							23	9									
03	1023	X	799	-0-	-224	-0-	601	1	172	2	Y	24	1	8			153
							26	9									

TEMPLAR OPERATING LLC 841421
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF. 12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1266	-0-	-129	-0-	1226	2	40	9	N	36					128
11	1410	N	1304	-0-	-106	-0-	1254	2	50	9	N	45					173
12	1276	N	1276	-0-	-0-	-0-	1254	2	22	9	N	20					193
01	1273	N	1273	-0-	-0-	-0-	1247	2	26	9	N	24					217
02	1247	N	1099	-0-	-148	-0-	1059	2	40	9	N	36					253
*03	1503	N	1503	-0-	-0-	-0-	1484	2	19	9	N	17	185	1			85

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2436	N	2436	-0-	-0-	-0-	2388	2	48	9	N	44					150
11	2661	N	2661	-0-	-0-	-0-	2510	2	151	9	N	137	201	1			86
12	2869	N	2869	-0-	-0-	-0-	2731	2	138	9	N	125					211
01	2879	N	2879	-0-	-0-	-0-	2748	2	131	9	N	119	183	1			147
02	2509	N	2509	-0-	-0-	-0-	2389	2	120	9	N	109					256
*03	2401	N	2401	-0-	-0-	-0-	2304	2	97	9	N	88	186	1			158

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

10	4554	X	4554	-0-	-0-	-0-	4497	2	57	9	N	52					112
11	4366	X	4366	-0-	-0-	-0-	4276	2	90	9	N	82					194
12	3220	X	3220	-0-	-0-	-0-	3151	2	69	9	N	63	188	1			69
01	2705	X	2705	-0-	-0-	-0-	2644	2	61	9	N	55					124
02	3170	X	3170	-0-	-0-	-0-	3083	2	87	9	N	79					203
*03	3890	X	3890	-0-	-0-	-0-	3861	2	29	9	N	26					229

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

10	11501	X	9965	-0-	-1536	-0-	9829	2	136	9	N	124	194	1			67
11	11130	X	9153	-0-	-1977	-0-	8997	2	156	9	N	142					209
12	11501	X	9251	-0-	-2250	-0-	9080	2	171	9	N	155	199	1			165
01	11501	X	8804	-0-	-2697	-0-	8660	2	144	9	N	131	191	1			105
02	10759	X	8812	-0-	-1947	-0-	8672	2	140	9	N	127					232
03	9951	X	9549	-0-	-402	-0-	9400	2	149	9	N	135	182	1			185

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

10	8234	X	8234	-0-	-0-	-0-	7890	2	344	9	N	313	391	1			169
11	8196	X	8196	-0-	-0-	-0-	7785	2	411	9	N	374	393	1			150
12	8566	X	8566	-0-	-0-	-0-	8157	2	409	9	N	372	389	1			133
01	8241	X	8241	-0-	-0-	-0-	7860	2	381	9	N	346	190	1			289
02	7767	X	7767	-0-	-0-	-0-	7386	2	381	9	N	346	366	1			269
*03	8155	X	8155	-0-	-0-	-0-	7826	2	329	9	N	299	368	1			200

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

10	7203	X	7203	-0-	-0-	-0-	7031	2	172	9	N	156	198	1			198
11	7028	X	7028	-0-	-0-	-0-	6835	2	193	9	N	175	192	1			181
12	7140	X	7140	-0-	-0-	-0-	6977	2	163	9	N	148					329
01	7244	X	7244	-0-	-0-	-0-	7064	2	180	9	N	164	186	1			307
02	6769	X	6769	-0-	-0-	-0-	6574	2	195	9	N	177	183	1			301
*03	7208	X	7208	-0-	-0-	-0-	7037	2	171	9	N	155	184	1			272

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					155

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3742	-0-	-1032	-0-	3536	2	206	9	N	187					768
11	4770	X	3979	-0-	-791	-0-	3800	2	179	9	N	163	192	1			739
12	4929	X	4881	-0-	-48	-0-	4709	2	172	9	N	156	193	1			702
01	4929	X	4096	-0-	-833	-0-	3848	2	248	9	N	225	177	1			750
02	4263	X	3701	-0-	-562	-0-	3497	2	204	9	N	185	195	1			740
03	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					740

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6130	-0-	-535	-0-	5988	2	142	9	N	129	194	1			683
11	5730	X	4079	-0-	-1651	-0-	3998	2	81	9	N	74	192	1			565
12	6107	X	2492	-0-	-3615	-0-	2478	2	14	9	N	13					578
01	6107	X	4683	-0-	-1424	-0-	4525	2	158	9	N	144					722
02	5742	X	2360	-0-	-3382	-0-	2318	2	42	9	N	38	192	1			568
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					568

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	888	-0-	-104	-0-	888	2			N	-0-					527
11	930	N	788	-0-	-142	-0-	788	2			N	-0-					527
12	930	N	807	-0-	-123	-0-	807	2			N	-0-					527
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					527
02	754	N	633	-0-	-121	-0-	633	2			N	-0-					527
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					527

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7329	X	7329	-0-	-0-	-0-	7033	2	296	9	N	269	181	1			1569
11	7629	X	7629	-0-	-0-	-0-	7122	2	507	9	N	461	384	1			1646
12	7161	X	6282	-0-	-879	-0-	5968	2	314	9	N	285	193	1			1738
01	7161	X	5858	-0-	-1303	-0-	5605	2	253	9	N	230	564	1			1404
02	7366	X	6812	-0-	-554	-0-	6418	2	394	9	N	358	193	1			1569
03	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					1569

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	33	-0-	-866	-0-	33	2			N	-0-					523
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					523
12	496	N	200	-0-	-296	-0-	200	2			N	-0-					523
01	1370	N	1370	-0-	-0-	-0-	1195	2	175	9	N	159	191	1			491
02	1026	N	1026	-0-	-0-	-0-	888	2	138	9	N	125					616
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					616

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	807	-0-	-371	-0-	807	3			N	-0-					-0-
11	1080	N	1021	-0-	-59	-0-	17	1	1004	3	N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	19	1	1223	3	N	-0-					-0-
01	1299	N	1299	-0-	-0-	-0-	10	1	1289	3	N	-0-					-0-
02	986	N	932	-0-	-54	-0-	44	1	888	3	N	-0-					-0-
*03	1424	N	1424	-0-	-0-	-0-	47	1	1377	3	N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2067	-0-	-196	-0-	2067	3			N	-0-					-0-
11	2085	N	2085	-0-	-0-	-0-	41	1	2044	3	N	-0-					-0-
12	2241	N	2241	-0-	-0-	-0-	46	1	2195	3	N	-0-					-0-
01	2206	N	2206	-0-	-0-	-0-	37	1	2169	3	N	-0-					-0-
02	2097	N	2097	-0-	-0-	-0-	44	1	2053	3	N	-0-					-0-
03	2232	N	2138	-0-	-94	-0-	47	1	2091	3	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2826	-0-	-305	-0-	2809	2	17	9	N	15					65
11	3030	X	2935	-0-	-95	-0-	2935	2			N	-0-					65
12	3131	X	3033	-0-	-98	-0-	2994	2	39	9	N	35					100
01	3100	X	2793	-0-	-307	-0-	2773	2	20	9	N	18					118
02	2900	X	2567	-0-	-333	-0-	2556	2	11	9	N	10					128
03	3038	X	3009	-0-	-29	-0-	2999	2	10	9	N	9					137

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					90
11	5532	X	5532	-0-	-0-	-0-	5491	2	41	9	N	37					127
12	5670	X	5670	-0-	-0-	-0-	5631	2	39	9	N	35					162
01	5581	X	5581	-0-	-0-	-0-	5581	2			N	-0-					162
02	5223	X	5223	-0-	-0-	-0-	5223	2			N	-0-					162
*03	5601	X	5601	-0-	-0-	-0-	5601	2			N	-0-					162

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5508	-0-	-134	-0-	5474	2	34	9	N	31					146
11	5460	X	5021	-0-	-439	-0-	4992	2	29	9	N	26					172
12	5611	X	5084	-0-	-527	-0-	5042	2	42	9	N	38	169	1			41
01	5549	X	5034	-0-	-515	-0-	4998	2	36	9	N	33					74
02	5191	X	4197	-0-	-994	-0-	4167	2	30	9	N	27					101
03	5518	X	5164	-0-	-354	-0-	5127	2	37	9	N	34					135

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					67
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					67
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					67
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					67
02	116	N	105	-0-	-11	-0-	105	2			N	-0-					67
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					67

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	901	-0-	-91	-0-	846	2	55	9	N	50					158
11	971	N	971	-0-	-0-	-0-	927	2	44	9	N	40					198
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					198
01	899	N	785	-0-	-114	-0-	785	2			N	-0-					198
02	928	N	643	-0-	-285	-0-	643	2			N	-0-					198
03	930	N	659	-0-	-271	-0-	659	2			N	-0-					198

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					9
11	90	N	-0-	-0-	-90	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22320	#	19888	-0-	-2432	-0-	19888	3			N	-0-					-0-
11	21600	#	18408	-0-	-3192	-0-	18408	3			N	-0-					-0-
12	21173	#	17280	-0-	-3893	-0-	17280	3			N	-0-					-0-
01	20944	R	20944	-0-	-0-	-0-	20944	3			N	-0-					-0-
02	18676	#	18671	-0-	-5	-0-	18671	3			N	-0-					-0-
03	19902	#	19609	-0-	-293	-0-	19609	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	31	1	909	2	N	-0-					200
11	978	N	978	-0-	-0-	-0-	30	1	931	2	N	15					215
							17	9									
12	982	N	982	-0-	-0-	-0-	31	1	951	2	N	-0-					215
01	944	N	944	-0-	-0-	-0-	31	1	913	2	N	-0-					215
02	804	N	804	-0-	-0-	-0-	26	1	765	2	N	12					227
							13	9									
*03	936	N	936	-0-	-0-	-0-	30	1	906	2	N	-0-					227

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					66
11	570	N	475	-0-	-95	-0-	475	2			N	-0-					66
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					66
01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					66
02	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					66
*03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					66

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MAVERICK BROTHERS OPERATING,INC. 534178
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2744	-0-	-356	4596	2744	2			N	-0-					80
11	3000	N	2301	-0-	-699	3897	2301	2			N	-0-					80
12	3100	N	2263	-0-	-837	3060	2263	2			N	-0-					80
01	3100	N	2403	-0-	-697	2363	2403	2			N	-0-					80
02	2900	N	2239	-0-	-661	1702	2239	2			N	-0-					80
*03	3100	N	2362	-0-	-738	964	2362	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	48	1	61	2	N	-0-					45
11	98	N	98	-0-	-0-	-0-	48	1	50	2	N	-0-					45
12	93	N	-0-	-0-	-93	-0-					N	-0-					45
01	124	N	-0-	-0-	-124	-0-					N	-0-					45
02	87	N	-0-	-0-	-87	-0-					N	-0-					45
*03	63	N	63	-0-	-0-	-0-	2	1	61	9	N	55					100

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	#	1878	-0-	-137	-0-	1865	3	13	9	Y	12					185
11	1620	#	779	-0-	-841	-0-	779	3			Y	-0-	137	1			48
12	1674	#	1591	-0-	-83	-0-	1591	3			Y	-0-					48
01	1891	#	1686	-0-	-205	-0-	1686	3			Y	-0-					48
02	DLQ G-10		1559	-0-	1559	1559	1546	3	13	9	Y	12					60
03	DLQ G-10		1625	-0-	1625	3184	1600	3	25	9	Y	23					83

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					73
11	30	#	-0-	-0-	-30	-0-					Y	-0-					73
12	31	#	-0-	-0-	-31	-0-					Y	-0-					73
01	31	#	-0-	-0-	-31	-0-					Y	-0-					73
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					73
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					73

MATHERS (MORROW) //CONT.// 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

10	1836	N	1836	-0-	-0-	-0-	1832	3	4	9	N	4					199
11	1558	N	1558	-0-	-0-	-0-	1555	3	3	9	N	3					202
12	1809	N	1809	-0-	-0-	-0-	1803	3	6	9	N	5	182	1			25
01	1766	N	1766	-0-	-0-	-0-	1760	3	6	9	N	5					30
02	1569	N	1569	-0-	-0-	-0-	1558	3	11	9	N	10					40
03	1798	N	1708	-0-	-90	-0-	1702	3	6	9	N	5					45

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					43
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					43
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	87	N	-0-	-0-	-87	-0-					N	-0-					43
03	31	N	-0-	-0-	-31	-0-					N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					11
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					11
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					11
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					11
02	405	N	405	-0-	-0-	-0-	404	2	1	9	N	1					12
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					12

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	866	-0-	-95	-0-	866	2			N	-0-					213
11	870	N	849	-0-	-21	-0-	849	2			N	-0-					213
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					213
01	829	N	829	-0-	-0-	-0-	825	2	4	9	N	4	187	1			30
02	812	N	787	-0-	-25	-0-	787	2			N	-0-					30
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					30

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					35
11	878	N	878	-0-	-0-	-0-	877	2	1	9	N	1					36
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					36
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					36
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					36
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					36

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	968	-0-	-24	-0-	968	2			N	-0-					278
11	994	N	994	-0-	-0-	-0-	991	2	3	9	N	3					281
12	997	N	997	-0-	-0-	-0-	993	2	4	9	N	4					285
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					285
02	957	N	954	-0-	-3	-0-	951	2	3	9	N	3					288
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					288

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

10	875	X	875	-0-	-0-	-0-	875	2			Y	-0-					107
11	854	X	854	-0-	-0-	-0-	854	2			Y	-0-					107
12	896	X	896	-0-	-0-	-0-	896	2			Y	-0-					107
01	891	X	891	-0-	-0-	-0-	891	2			Y	-0-					107
02	841	X	841	-0-	-0-	-0-	841	2			Y	-0-					107
03	899	X	557	-0-	-342	-0-	557	2			Y	-0-					107

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

10	713	N	713	-0-	-0-	-0-	707	2	6	9	Y	5					94
11	690	N	682	-0-	-8	-0-	649	2	33	9	Y	30	122	1			2
12	682	N	678	-0-	-4	-0-	666	2	12	9	Y	11					13
01	713	N	666	-0-	-47	-0-	655	2	11	9	Y	10					23
02	667	N	612	-0-	-55	-0-	604	2	8	9	Y	7					30
03	682	N	664	-0-	-18	-0-	656	2	8	9	Y	7					37

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

10	434	N	147	-0-	-287	-0-	147	2			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
12	217	N	154	-0-	-63	-0-	154	2			Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

10	4650	X	4472	-0-	-178	-0-	2	1	4409	2	Y	55	149	1			48
							61	9									
11	4470	X	4338	-0-	-132	-0-	72	1	4207	2	Y	54	72	1			30
							59	9									
12	4557	X	4463	-0-	-94	-0-	74	1	4327	2	Y	56	1	8			85
							62	9									
01	4526	X	4448	-0-	-78	-0-	74	1	4304	2	Y	64	1	8			148
							70	9									
02	4205	X	4112	-0-	-93	-0-	70	1	3977	2	Y	59	163	1	1	8	43
							65	9									
03	4495	X	4360	-0-	-135	-0-	74	1	4232	2	Y	49					92
							54	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8439	-0-	-117	-0-		50	1	8277	2	Y	102					178
								112	9									
11	8130	X	8016	-0-	-114	-0-		150	1	7743	2	Y	112	168	1			122
								123	9									
12	8401	X	8216	-0-	-185	-0-		155	1	7925	2	Y	124	165	1	1	8	80
								136	9									
01	8432	X	8242	-0-	-190	-0-		155	1	7938	2	Y	135	174	1	1	8	40
								149	9									
02	7888	X	7613	-0-	-275	-0-		145	1	7336	2	Y	120	1	8			159
								132	9									
03	8432	X	7816	-0-	-616	-0-		7714	2	102	9	Y	93	172	1			80

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	8020	-0-	-133	-0-		50	1	7861	2	Y	99	181	1	1	8	68
								109	9									
11	7890	X	6949	-0-	-941	-0-		150	1	6697	2	Y	93					161
								102	9									
12	7564	X	6785	-0-	-779	-0-		155	1	6496	2	Y	122	163	1	1	8	119
								134	9									
01	8029	X	6344	-0-	-1685	-0-		150	1	6085	2	Y	99	1	8			217
								109	9									
02	7511	X	5547	-0-	-1964	-0-		132	1	5314	2	Y	92	185	1	1	8	123
								101	9									
03	8029	X	6495	-0-	-1534	-0-		155	1	6230	2	Y	100					223
								110	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5115	-0-	-992	-0-		7	1	5041	2	Y	61	1	8			92
								67	9									
11	5730	X	4936	-0-	-794	-0-		108	1	4760	2	Y	62	107	1			47
								68	9									
12	5797	X	4895	-0-	-902	-0-		112	1	4741	2	Y	38					85
								42	9									
01	5797	X	4975	-0-	-822	-0-		112	1	4802	2	Y	55					140
								61	9									
02	5394	X	4558	-0-	-836	-0-		93	1	4356	2	Y	99	185	1	2	8	52
								109	9									
03	5115	X	4840	-0-	-275	-0-		112	1	4662	2	Y	60					112
								66	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7824	-0-	-205	-0-		50	1	7646	2	Y	116	185	1	1	8	59
								128	9									
11	7770	X	5995	-0-	-1775	-0-		150	1	5748	2	Y	88					147
								97	9									
12	7781	X	7705	-0-	-76	-0-		155	1	7414	2	Y	124	183	1	1	8	87
								136	9									
01	7812	X	7673	-0-	-139	-0-		155	1	7379	2	Y	126	172	1	1	8	40
								139	9									
02	7308	X	7154	-0-	-154	-0-		145	1	6852	2	Y	143	1	8			182
								157	9									
03	7812	X	7487	-0-	-325	-0-		155	1	7199	2	Y	121	188	1			115
								133	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6877	-0-		-191	-0-		50	1	6627	2	N	182	180	1	2	8	85
									200	9									
11	6720	X	6701	-0-		-19	-0-		150	1	6350	2	N	183	181	1			87
									201	9									
12	6944	X	6849	-0-		-95	-0-		155	1	6490	2	N	185	170	1	2	8	100
									204	9									
01	6882	X	6810	-0-		-72	-0-		155	1	6440	2	N	195	181	1	2	8	112
									215	9									
02	6467	X	6322	-0-		-145	-0-		145	1	5989	2	N	171	183	1	2	8	98
									188	9									
03	6913	X	6511	-0-		-402	-0-		6326	2	185	9	N	168	181	1			85

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2074	-0-		-96	-0-		24	1	1978	2	Y	65	1	8			233
									72	9									
11	2100	X	2019	-0-		-81	-0-		72	1	1906	2	Y	37	185	1			85
									41	9									
12	2135	X	2135	-0-		-0-	-0-		74	1	2013	2	Y	44	1	8			128
									48	9									
01	2077	X	2076	-0-		-1	-0-		74	1	1947	2	Y	50	1	8			177
									55	9									
02	1943	X	1891	-0-		-52	-0-		70	1	1775	2	Y	42	1	8			218
									46	9									
03	2139	X	1987	-0-		-152	-0-		74	1	1862	2	Y	46	181	1			83
									51	9									

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	7125	-0-		-160	-0-		24	1	6883	2	Y	198	180	1	1	8	167
									218	9									
11	6900	X	6888	-0-		-12	-0-		72	1	6609	2	Y	188	172	1			183
									207	9									
12	7099	X	7053	-0-		-46	-0-		74	1	6763	2	Y	196	353	1	1	8	25
									216	9									
01	7130	X	7014	-0-		-116	-0-		74	1	6725	2	Y	195	183	1	2	8	35
									215	9									
02	6670	X	6478	-0-		-192	-0-		70	1	6201	2	Y	188	182	1	2	8	39
									207	9									
03	7130	X	6757	-0-		-373	-0-		74	1	6475	2	Y	189					228
									208	9									

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5561	-0-		-174	-0-		50	1	5406	2	Y	95					137
									105	9									
11	5430	X	5366	-0-		-64	-0-		150	1	5111	2	Y	95					232
									105	9									
12	5580	X	5546	-0-		-34	-0-		155	1	5213	2	Y	162	182	1	1	8	211
									178	9									
01	5549	X	5423	-0-		-126	-0-		155	1	5130	2	Y	125	181	1	1	8	154
									138	9									
02	5191	X	4994	-0-		-197	-0-		138	1	4750	2	Y	96	183	1	1	8	66
									106	9									
03	5549	X	5140	-0-		-409	-0-		35	1	4986	2	Y	108					174
									119	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4468	-0-	-368	-0-	24	1	4429	2	N	14					124
							15	9									
11	4680	X	4392	-0-	-288	-0-	72	1	4302	2	N	16					140
							18	9									
12	4836	X	4456	-0-	-380	-0-	74	1	4309	2	N	66	186	1			20
							73	9									
01	4495	X	4450	-0-	-45	-0-	74	1	4271	2	N	95					115
							105	9									
02	4234	X	4054	-0-	-180	-0-	67	1	3952	2	N	32					147
							35	9									
03	4526	X	4226	-0-	-300	-0-	4173	2	53	9	N	48					195

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					30
11	240	N	135	-0-	-105	-0-	135	2			Y	-0-					30
12	248	N	28	-0-	-220	-0-	28	2			Y	-0-					30
01	248	N	-0-	-0-	-248	-0-					Y	-0-					30
02	145	N	-0-	-0-	-145	-0-					Y	-0-					30
*03	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					30

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	14167	-0-	-1736	-0-	74	1	13833	2	N	236	348	1	2	8	3
							260	9									
11	15390	X	14682	-0-	-708	-0-	72	1	14338	2	N	247	163	1			87
							272	9									
12	15903	X	14718	-0-	-1185	-0-	74	1	14323	2	N	292	350	1	2	8	27
							321	9									
01	15283	X	14542	-0-	-741	-0-	74	1	14154	2	N	285	187	1	2	8	123
							314	9									
02	14268	X	13642	-0-	-626	-0-	70	1	13265	2	N	279	341	1	3	8	58
							307	9									
03	15159	X	14450	-0-	-709	-0-	74	1	14078	2	N	271	161	1			168
							298	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17081	X	14931	-0-	-2150	-0-	24	1	14674	2	N	212	170	1	2	8	212
							233	9									
11	15570	X	14171	-0-	-1399	-0-	72	1	13867	2	N	211	352	1			71
							232	9									
12	15655	X	14340	-0-	-1315	-0-	74	1	14023	2	N	221	181	1	2	8	109
							243	9									
01	15159	X	13938	-0-	-1221	-0-	74	1	13619	2	N	223	160	1	2	8	170
							245	9									
02	14181	X	12903	-0-	-1278	-0-	70	1	12611	2	N	202	180	1	2	8	190
							222	9									
03	14942	X	13556	-0-	-1386	-0-	13339	2	217	9	N	197	183	1			204

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	8762	-0-	-2460	-0-	40	1	8575	2	N	134	178	1	2	8	136
							147	9									
11	10680	X	6683	-0-	-3997	-0-	121	1	6454	2	N	98	167	1			67
							108	9									
12	11036	X	8188	-0-	-2848	-0-	95	1	7932	2	N	146	159	1	2	8	52
							161	9									
01	11036	X	8523	-0-	-2513	-0-	109	1	8269	2	N	132	2	8			182
							145	9									
02	9340	X	9340	-0-	-0-	-0-	145	1	9022	2	N	157	191	1	2	8	146
							173	9									
03	8773	X	5749	-0-	-3024	-0-	113	1	5537	2	N	90	164	1			72
							99	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7533	-0-	-651	-0-	2	1	7338	2	N	175	117	1	13	8	153
							193	9									
11	7920	X	7035	-0-	-885	-0-	72	1	6788	2	N	159	245	1			67
							175	9									
12	8091	X	7283	-0-	-808	-0-	74	1	7026	2	N	166	163	1			70
							183	9									
01	7688	X	7140	-0-	-548	-0-	72	1	6881	2	N	170	163	1			77
							187	9									
02	7192	X	6689	-0-	-503	-0-	70	1	6390	2	N	208	168	1	29	8	88
							229	9									
03	7533	X	6876	-0-	-657	-0-	74	1	6633	2	N	154	154	1			88
							169	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	11353	-0-	-1915	-0-	19	1	11144	2	N	173	173	1	1	8	124
							190	9									
11	12840	X	8370	-0-	-4470	-0-	60	1	8165	2	N	132	184	1			72
							145	9									
12	13268	X	7109	-0-	-6159	-0-	53	1	6926	2	N	118	181	1	1	8	8
							130	9									
01	12710	X	6403	-0-	-6307	-0-	63	1	6244	2	N	87					95
							96	9									
02	11658	X	10401	-0-	-1257	-0-	70	1	10098	2	N	212	195	1			112
							233	9									
*03	12309	X	12309	-0-	-0-	-0-	74	1	11985	2	N	227	167	1			172
							250	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	9486	-0-	-992	-0-	2	1	9217	2	N	243	223	1	22	8	57
							267	9									
11	9870	X	9162	-0-	-708	-0-	72	1	8853	2	N	215	155	1			117
							237	9									
12	10199	X	8311	-0-	-1888	-0-	74	1	8038	2	N	181	179	1			119
							199	9									
01	10199	X	8527	-0-	-1672	-0-	74	1	8300	2	N	139	176	1			82
							153	9									
02	8903	X	8285	-0-	-618	-0-	70	1	7951	2	N	240	163	1	44	8	115
							264	9									
03	9486	X	8907	-0-	-579	-0-	74	1	8590	2	N	221	174	1			162
							243	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	14927	-0-	-325	-0-	4	1	14683	2	N	218	229	1	6	8	10
							240	9									
11	14760	X	13925	-0-	-835	-0-	108	1	13637	2	N	164	110	1			64
							180	9									
12	14973	X	13766	-0-	-1207	-0-	112	1	13491	2	N	148	157	1			55
							163	9									
01	14942	X	12724	-0-	-2218	-0-	112	1	12466	2	N	133	161	1			27
							146	9									
02	13978	X	11915	-0-	-2063	-0-	102	1	11639	2	N	158	170	1	13	8	2
							174	9									
03	14942	X	13552	-0-	-1390	-0-	112	1	13230	2	N	191	185	1			8
							210	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	11767	-0-	-726	-0-	4	1	11435	2	N	298	224	1	17	8	82
							328	9									
11	12090	X	11288	-0-	-802	-0-	108	1	10906	2	N	249	182	1			149
							274	9									
12	12152	X	11498	-0-	-654	-0-	93	1	11116	2	N	263	357	1			55
							289	9									
01	11811	X	11462	-0-	-349	-0-	93	1	11073	2	N	269	165	1			159
							296	9									
02	11049	X	10332	-0-	-717	-0-	87	1	9939	2	N	278	369	1	40	8	28
							306	9									
03	11780	X	10780	-0-	-1000	-0-	93	1	10423	2	N	240	178	1			90
							264	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24955	X	23706	-0-	-1249	-0-	2	1	23036	2	N	607	602	1	18	8	22
							668	9									
11	24150	X	22582	-0-	-1568	-0-	72	1	21873	2	N	579	546	1			55
							637	9									
12	24428	X	23229	-0-	-1199	-0-	74	1	22496	2	N	599	532	1			122
							659	9									
01	24087	X	22568	-0-	-1519	-0-	74	1	21852	2	N	584	556	1			150
							642	9									
02	22475	X	20660	-0-	-1815	-0-	70	1	19945	2	N	586	537	1	44	8	155
							645	9									
03	23715	X	21494	-0-	-2221	-0-	74	1	20812	2	N	553	545	1			163
							608	9									

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD									
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	10112	-0-	-1513	-0-	9626	2	486	9	N	442	463	1	8	8	23
11	10920	X	10920	-0-	-0-	-0-	10392	2	528	9	N	480	267	1			236
12	11036	X	9290	-0-	-1746	-0-	8814	2	476	9	N	433	500	1	7	8	162
01	11036	X	9502	-0-	-1534	-0-	9005	2	497	9	N	452	534	1	6	8	74
02	10556	X	8583	-0-	-1973	-0-	8153	2	430	9	N	391	363	1	7	8	95
03	11284	X	10446	-0-	-838	-0-	9922	2	524	9	N	476	539	1			32

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28179	X	26065	-0-		-2114	-0-	4 655	1 9	25406	2	N	595	528	1	10	8	190
11	27270	X	24650	-0-		-2620	-0-	108 619	1 9	23923	2	N	563	571	1			182
12	27404	X	26271	-0-		-1133	-0-	109 639	1 9	25523	2	N	581	721	1	10	8	32
01	27404	X	25574	-0-		-1830	-0-	112 640	1 9	24822	2	N	582	538	1	9	8	67
02	25636	X	22478	-0-		-3158	-0-	104 586	1 9	21788	2	N	533	540	1	10	8	50
03	26257	X	24198	-0-		-2059	-0-	112 584	1 9	23502	2	N	531	354	1			227

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-	N	-0-			194
11	0	N	-0-	-0-		-0-	-0-	N	-0-			194
12	0	N	-0-	-0-		-0-	-0-	N	-0-			194
01	0	N	-0-	-0-		-0-	-0-	N	-0-			194
02	0	N	-0-	-0-		-0-	-0-	N	-0-			194
*03	0	N	-0-	-0-		-0-	-0-	N	-0-			194

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19414	X	19414	-0-		-0-	-0-	19042	2	372	9	N	338	386	1			157
11	18150	X	16295	-0-		-1855	-0-	16006	2	289	9	N	263	195	1			225
12	18755	X	16317	-0-		-2438	-0-	15981	2	336	9	N	305	365	1			165
01	19406	X	16895	-0-		-2511	-0-	16474	2	421	9	N	383	388	1			160
02	18154	X	14709	-0-		-3445	-0-	14461	2	248	9	N	225					385
03	19406	X	15428	-0-		-3978	-0-	14978	2	450	9	N	409	582	1			212

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9650	X	9650	-0-		-0-	-0-	9474	2	176	9	N	160	192	1			149
11	9060	X	8136	-0-		-924	-0-	7964	2	172	9	N	156					305
12	9362	X	8146	-0-		-1216	-0-	7951	2	195	9	N	177	184	1			298
01	9641	X	8385	-0-		-1256	-0-	8196	2	189	9	N	172	190	1			280
02	9019	X	7391	-0-		-1628	-0-	7194	2	197	9	N	179	194	1			265
03	9641	X	7613	-0-		-2028	-0-	7452	2	161	9	N	146	195	1			216

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14872	X	14872	-0-		-0-	-0-	14631	2	241	9	N	219	194	1			60
11	13890	X	12415	-0-		-1475	-0-	12298	2	117	9	N	106					166
12	14353	X	12516	-0-		-1837	-0-	12279	2	237	9	N	215	190	1			191
01	14880	X	12805	-0-		-2075	-0-	12658	2	147	9	N	134	179	1			146
02	13920	X	11218	-0-		-2702	-0-	11111	2	107	9	N	97					243
03	14880	X	11603	-0-		-3277	-0-	11508	2	95	9	N	86	192	1			137

TEMPLAR OPERATING LLC 841421
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-		-0-	-0-	12	2			N	-0-					117
11	17	N	17	-0-		-0-	-0-	17	2			N	-0-					117
12	20	N	20	-0-		-0-	-0-	20	2			N	-0-					117
01	17	N	17	-0-		-0-	-0-	17	2			N	-0-					117
02	29	N	19	-0-		-10	-0-	19	2			N	-0-					117
03	31	N	16	-0-		-15	-0-	16	2			N	-0-					117

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-
12	527	N	374	-0-	-153	-0-	374	2			N	-0-					-0-
01	558	N	386	-0-	-172	-0-	386	2			N	-0-					-0-
02	493	N	244	-0-	-249	-0-	244	2			N	-0-					-0-
03	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

10	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

10	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
11	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-
12	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

10	11733	S	11733	-0-	-0-	-0-	759	1	10971	2	N	3	3	8			-0-
							3	9									
11	10805	S	10805	-0-	-0-	-0-	746	1	10059	2	N	-0-					-0-
12	10273	S	10273	-0-	-0-	-0-	800	1	9470	2	N	3	3	8			-0-
							3	9									
01	4648	S	4648	-0-	-0-	-0-	533	1	4112	2	N	3	3	8			-0-
							3	9									
02	4886	S	4886	-0-	-0-	-0-	682	1	4202	2	N	2	2	8			-0-
							2	9									
*03	9084	S	9084	-0-	-0-	-0-	643	1	8441	2	N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302	-0-					Y	2	60	1			5
11	1260	N	103	-0-	-1157	-0-	86	2	17	9	Y	15					20
12	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					20
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
02	87	N	-0-	-0-	-87	-0-					Y	-0-					20
03	12	N	-0-	-0-	-12	-0-					Y	-0-					20

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64914	X	61275	-0-	-3639	-0-	61275	3			N	-0-					25
11	61530	X	58605	-0-	-2925	-0-	58605	3			N	-0-					25
12	62620	X	56084	-0-	-6536	-0-	56084	3			N	-0-					25
01	62155	X	50553	-0-	-11602	-0-	50553	3			N	-0-					25
02	57594	X	50866	-0-	-6728	-0-	50866	3			N	-0-					25
03	61287	X	54050	-0-	-7237	-0-	54050	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1349	N	1349	-0-	-0-	-0-	2	1	1326	2	Y	19	65	1			3
							21	9									
11	1355	N	1355	-0-	-0-	-0-	72	1	1277	2	Y	5					8
							6	9									
12	1401	N	1401	-0-	-0-	-0-	74	1	1316	2	Y	10					18
							11	9									
01	1384	N	1384	-0-	-0-	-0-	74	1	1304	2	Y	5					23
							6	9									
02	1310	N	1310	-0-	-0-	-0-	70	1	1230	2	Y	9					32
							10	9									
*03	1401	N	1401	-0-	-0-	-0-	74	1	1321	2	Y	5					37
							6	9									

MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY //CONT.// 522986
CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
02	261	N	140	-0-	-121	-0-	140	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		1327	-0-	-6423	10446	1302	2	25	9	N	23					99
11	7500		63	-0-	-7437	3009	63	2			N	-0-					99
12	3100	N	1697	-0-	-1403	1606	1669	2	28	9	N	25					124
01	3100	N	1902	-0-	-1198	408	1874	2	28	9	N	25					149
02	2235	N	1827	-0-	-408	-0-	1791	2	36	9	N	33					182
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					182

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	710	-0-	-96	-0-	710	3			N	-0-					74
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					74
12	713	N	696	-0-	-17	-0-	696	3			N	-0-					74
01	713	N	695	-0-	-18	-0-	695	3			N	-0-					74
*02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					74
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	48	-0-	-76	-0-	31	1	17	9	N	15					188
11	390	N	63	-0-	-327	-0-	28	1	35	9	N	32					220
12	186	N	37	-0-	-149	-0-	12	1	25	9	N	23					243
01	62	N	27	-0-	-35	-0-	17	1	10	9	N	9					252
02	58	N	28	-0-	-30	-0-	11	1	17	9	N	15					267
03	31	N	5	-0-	-26	-0-	3	1	2	2	N	-0-					267

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1073	-0-	-74	-0-	1073	2			N	-0-					-0-
11	1050	N	1005	-0-	-45	-0-	1005	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					-0-
02	986	N	956	-0-	-30	-0-	956	2			N	-0-					-0-
03	1054	N	1049	-0-	-5	-0-	1049	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	923	-0-	923	3441	923	1			N	-0-					-0-
11	14B	DENY	850	-0-	850	4291	850	1			N	-0-					-0-
12	14B	DENY	671	-0-	671	4962	671	1			N	-0-					-0-
01	14B	DENY	442	-0-	442	5404	442	1			N	-0-					-0-
02	14B	DENY	812	-0-	812	6216	812	1			N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	6216					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
*02	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4830	R	4830	-0-	-0-	-0-	4828	3	2	9	N	2					78
11	396	R	396	-0-	-0-	-0-	389	3	7	9	N	6					84
12	403	#	380	-0-	-23	-0-	370	3	10	9	N	9					93
01	403	#	290	-0-	-113	-0-	283	3	7	9	N	6					99
02	377	#	281	-0-	-96	-0-	273	3	8	9	N	7					106
03	403	#	393	-0-	-10	-0-	385	3	8	9	N	7					113

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	468	-0-	-28	-0-	47	1	421	3	N	-0-					249
11	460	R	460	-0-	-0-	-0-	46	1	414	3	N	-0-					249
12	479	R	479	-0-	-0-	-0-	48	1	431	3	N	-0-					249
01	480	R	480	-0-	-0-	-0-	48	1	432	3	N	-0-					249
02	441	R	441	-0-	-0-	-0-	44	1	397	3	N	-0-					249
*03	482	R	482	-0-	-0-	-0-	48	1	434	3	N	-0-					249

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	538	-0-	-113	-0-	72	1	442	3	N	22	188	1			149
							24	9									
11	663	N	663	-0-	-0-	-0-	88	1	541	3	N	31					180
							34	9									
12	496	N	496	-0-	-0-	-0-	66	1	407	3	N	21					201
							23	9									
01	801	N	801	-0-	-0-	-0-	109	1	671	3	N	19					220
							21	9									
02	638	N	270	-0-	-368	-0-	32	1	199	3	N	35					255
							39	9									
*03	703	N	703	-0-	-0-	-0-	94	1	576	3	N	30	181	1			104
							33	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	773	-0-	-33	-0-	108	1	665	3	N	-0-					-0-
11	780	N	758	-0-	-22	-0-	106	1	652	3	N	-0-					-0-
12	775	N	711	-0-	-64	-0-	100	1	611	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	119	1	732	3	N	-0-					-0-
02	725	N	711	-0-	-14	-0-	100	1	611	3	N	-0-					-0-
*03	760	N	760	-0-	-0-	-0-	106	1	654	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
11	2940	X	2453	-0-	-487	-0-	2453	2			N	-0-					-0-
12	3038	X	2166	-0-	-872	-0-	2166	2			N	-0-					-0-
01	3038	X	1485	-0-	-1553	-0-	1485	2			N	-0-					-0-
02	2726	X	-0-	-0-	-2726	-0-					N	-0-					-0-
03	2542	X	59	-0-	-2483	-0-	59	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	514	2	13	9	N	12					72
11	510	N	510	-0-	-0-	-0-	496	2	14	9	N	13					85
12	534	N	534	-0-	-0-	-0-	517	2	17	9	N	15					100
01	529	N	529	-0-	-0-	-0-	507	2	22	9	N	20					120
02	493	N	472	-0-	-21	-0-	459	2	13	9	N	12					132
03	527	N	470	-0-	-57	-0-	451	2	19	9	N	17					149

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	339	-0-	-64	-0-	339	2			N	-0-					45
11	420	N	365	-0-	-55	-0-	351	2	14	9	N	13					58
12	387	N	387	-0-	-0-	-0-	372	2	15	9	N	14					72
01	388	N	388	-0-	-0-	-0-	376	2	12	9	N	11					83
02	375	N	375	-0-	-0-	-0-	364	2	11	9	N	10					93
03	372	N	325	-0-	-47	-0-	312	2	13	9	N	12					105

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3336	-0-	-74	-0-	3303	2	33	9	N	30	69	1			89
11	3300	X	3239	-0-	-61	-0-	3194	2	45	9	N	41	61	1			69
12	3410	X	3241	-0-	-169	-0-	3213	2	28	9	N	25					94
01	3410	X	3263	-0-	-147	-0-	3224	2	39	9	N	35					129
02	3190	X	3023	-0-	-167	-0-	2997	2	26	9	N	24					153
03	3348	X	3178	-0-	-170	-0-	3161	2	17	9	N	15	143	1			25

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1034	-0-	-113	-0-	1034	2			N	-0-					5
11	1050	N	980	-0-	-70	-0-	980	2			N	-0-					5
12	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					5
01	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					5
02	957	N	922	-0-	-35	-0-	922	2			N	-0-					5
03	1023	N	640	-0-	-383	-0-	632	2	8	9	N	7					12

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	866	-0-	-33	-0-	855	2	11	9	N	10					77
11	810	N	755	-0-	-55	-0-	753	2	2	9	N	2					79
12	837	N	788	-0-	-49	-0-	769	2	19	9	N	17					96
01	868	N	728	-0-	-140	-0-	716	2	12	9	N	11					107
02	763	N	763	-0-	-0-	-0-	751	2	12	9	N	11					118
*03	801	N	801	-0-	-0-	-0-	795	2	6	9	N	5	89	1			34

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1911	-0-	-42	-0-	1879	2	32	9	N	29					121
11	1860	N	1681	-0-	-179	-0-	1658	2	23	9	N	21	107	1			35
12	1860	N	1795	-0-	-65	-0-	1769	2	26	9	N	24					59
01	1922	N	1772	-0-	-150	-0-	1750	2	22	9	N	20					79
02	1736	N	1736	-0-	-0-	-0-	1712	2	24	9	N	22					101
*03	1840	N	1840	-0-	-0-	-0-	1817	2	23	9	N	21	21	1			101

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2847	-0-	-98	-0-	2824	2	23	9	N	21					65
11	2850	X	2721	-0-	-129	-0-	2695	2	26	9	N	24					89
12	2852	X	2720	-0-	-132	-0-	2694	2	26	9	N	24					113
01	2852	X	2759	-0-	-93	-0-	2733	2	26	9	N	24					137
02	2668	X	2492	-0-	-176	-0-	2462	2	30	9	N	27					164
03	2852	X	2674	-0-	-178	-0-	2646	2	28	9	N	25	156	1			33

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
02	522	N	510	-0-	-12	-0-	510	2			N	-0-					-0-
03	558	N	344	-0-	-214	-0-	336	2	8	9	N	7					7

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

10	775	N	706	-0-	-69	-0-	698	2	8	9	N	7					58
11	810	N	729	-0-	-81	-0-	720	2	9	9	N	8					66
12	766	N	766	-0-	-0-	-0-	758	2	8	9	N	7					73
01	718	N	718	-0-	-0-	-0-	708	2	10	9	N	9					82
02	696	N	658	-0-	-38	-0-	647	2	11	9	N	10					92
03	775	N	583	-0-	-192	-0-	574	2	9	9	N	8	87	1			13

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

10	2542	N	2385	-0-	-157	-0-	2357	2	28	9	N	25	118	1			44
11	2430	N	2144	-0-	-286	-0-	2113	2	31	9	N	28					72
12	2480	N	2465	-0-	-15	-0-	2426	2	39	9	N	35					107
01	2394	N	2394	-0-	-0-	-0-	2374	2	20	9	N	18					125
02	2273	N	2273	-0-	-0-	-0-	2236	2	37	9	N	34	119	1			40
03	2480	N	2381	-0-	-99	-0-	2350	2	31	9	N	28					68

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

10	760	N	760	-0-	-0-	-0-	753	2	7	9	N	6					128
11	731	N	731	-0-	-0-	-0-	722	2	9	9	N	8					136
12	775	N	719	-0-	-56	-0-	717	2	2	9	N	2					138
01	775	N	698	-0-	-77	-0-	697	2	1	9	N	1					139
02	696	N	625	-0-	-71	-0-	625	2			N	-0-					139
03	713	N	690	-0-	-23	-0-	681	2	9	9	N	8	122	1			25

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

10	1748	N	1748	-0-	-0-	-0-	1735	2	13	9	N	12					104
11	1710	N	1665	-0-	-45	-0-	1651	2	14	9	N	13					117
12	1672	N	1672	-0-	-0-	-0-	1655	2	17	9	N	15					132
01	1736	N	1649	-0-	-87	-0-	1643	2	6	9	N	5					137
02	1624	N	1504	-0-	-120	-0-	1495	2	9	9	N	8	100	1			45
03	1674	N	1587	-0-	-87	-0-	1583	2	4	9	N	4					49

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

10	868	N	854	-0-	-14	-0-	852	2	2	9	N	2					21
11	840	N	829	-0-	-11	-0-	822	2	7	9	N	6					27
12	868	N	843	-0-	-25	-0-	841	2	2	9	N	2					29
01	868	N	813	-0-	-55	-0-	806	2	7	9	N	6					35
02	812	N	552	-0-	-260	-0-	550	2	2	9	N	2					37
*03	850	N	850	-0-	-0-	-0-	843	2	7	9	N	6					43

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1501	-0-	-18	-0-	748	1	739	2	N	13					75
							14	9									
11	1470	N	716	-0-	-754	-0-	703	2	13	9	N	12					87
12	1488	N	720	-0-	-768	-0-	706	2	14	9	N	13	73	1			27
01	1488	N	707	-0-	-781	-0-	698	2	9	9	N	8					35
02	696	N	580	-0-	-116	-0-	569	2	11	9	N	10					45
03	713	N	691	-0-	-22	-0-	682	2	9	9	N	8					53

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1003	-0-	-20	-0-	941	2	62	9	N	56					108
11	995	N	995	-0-	-0-	-0-	908	2	87	9	N	79					187
12	1023	N	1003	-0-	-20	-0-	929	2	74	9	N	67					254
01	1021	N	1021	-0-	-0-	-0-	959	2	62	9	N	56	195	1			115
02	957	N	949	-0-	-8	-0-	888	2	61	9	N	55					170
*03	1040	N	1040	-0-	-0-	-0-	961	2	79	9	N	72	178	1			64

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3027	N	3027	-0-	-0-	-0-	2948	2	79	9	N	72	86	1			45
11	2970	N	2884	-0-	-86	-0-	2810	2	74	9	N	67					112
12	3069	N	2913	-0-	-156	-0-	2846	2	67	9	N	61					173
01	3038	N	2921	-0-	-117	-0-	2847	2	74	9	N	67					240
02	2784	N	2719	-0-	-65	-0-	2643	2	76	9	N	69	194	1			115
03	2914	N	2911	-0-	-3	-0-	2831	2	80	9	N	73					188

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1576	-0-	-67	-0-	1559	2	17	9	N	15					76
11	1560	N	1519	-0-	-41	-0-	1498	2	21	9	N	19					95
12	1581	N	1495	-0-	-86	-0-	1475	2	20	9	N	18					113
01	1581	N	1490	-0-	-91	-0-	1468	2	22	9	N	20					133
02	1479	N	1433	-0-	-46	-0-	1411	2	22	9	N	20	130	1			23
*03	1546	N	1546	-0-	-0-	-0-	1526	2	20	9	N	18					41

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3122	-0-	-40	-0-	3081	2	41	9	N	37					137
11	3030	X	2945	-0-	-85	-0-	2911	2	34	9	N	31	117	1			51
12	3131	X	2951	-0-	-180	-0-	2921	2	30	9	N	27					78
01	3131	X	2968	-0-	-163	-0-	2914	2	54	9	N	49					127
02	2929	X	2717	-0-	-212	-0-	2686	2	31	9	N	28	89	1			66
03	3131	X	2874	-0-	-257	-0-	2840	2	34	9	N	31					97

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5315	-0-	-327	-0-	5260	2	55	9	Y	50					162
11	5370	X	4404	-0-	-966	-0-	4361	2	43	9	Y	39	173	1			28
12	4712	X	3782	-0-	-930	-0-	3745	2	37	9	Y	34					62
01	4746	X	4746	-0-	-0-	-0-	4689	2	57	9	Y	52					114
02	4408	X	3202	-0-	-1206	-0-	3169	2	33	9	Y	30					144
*03	4887	X	4887	-0-	-0-	-0-	4845	2	42	9	Y	38	149	1			33

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1171	-0-	-69	-0-	1156	2	15	9	Y	14					164
11	1200	N	1176	-0-	-24	-0-	1164	2	12	9	Y	11					175
12	1150	N	1150	-0-	-0-	-0-	1143	2	7	9	Y	6					181
01	1192	N	1192	-0-	-0-	-0-	1174	2	18	9	Y	16					197
02	1085	N	1085	-0-	-0-	-0-	1075	2	10	9	Y	9					206
*03	1152	N	1152	-0-	-0-	-0-	1142	2	10	9	Y	9	187	1			28

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8610	X	8610	-0-	-0-	-0-	8498	2	112	9	Y	102	199	1			64
11	8172	X	8172	-0-	-0-	-0-	8045	2	127	9	Y	115	26	1			153
12	8494	X	8406	-0-	-88	-0-	8289	2	117	9	Y	106					259
01	8494	X	8304	-0-	-190	-0-	8190	2	114	9	Y	104	196	1			167
02	7946	X	7647	-0-	-299	-0-	7535	2	112	9	Y	102	194	1			75
03	8494	X	8083	-0-	-411	-0-	7970	2	113	9	Y	103					178

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7135	-0-	-367	-0-	7004	2	131	9	N	119					294
11	7260	X	6751	-0-	-509	-0-	6671	2	80	9	N	73	203	1			164
12	7440	X	6572	-0-	-868	-0-	6489	2	83	9	N	75					239
01	7316	X	6860	-0-	-456	-0-	6750	2	110	9	N	100	193	1			146
02	6786	X	6132	-0-	-654	-0-	6041	2	91	9	N	83	113	1			116
03	7130	X	6659	-0-	-471	-0-	6527	2	132	9	N	120	70	1			166

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	10023	-0-	-765	-0-	9937	2	86	9	Y	78					139
11	10230	X	9711	-0-	-519	-0-	9610	2	101	9	Y	92					231
*12	9982	X	9766	-0-	-216	-0-	9671	2	95	9	Y	86	192	1			125
01	10066	X	10066	-0-	-0-	-0-	9956	2	110	9	Y	100					225
02	9347	X	9347	-0-	-0-	-0-	9252	2	95	9	Y	86	255	1			56
03	9982	X	9930	-0-	-52	-0-	9839	2	91	9	Y	83					139

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9760	-0-	-160	-0-	1122	1	8507	2	Y	119	191	1			104
							131	9									
11	9600	X	8849	-0-	-751	-0-	8758	2	91	9	Y	83					187
12	8796	X	8796	-0-	-0-	-0-	8694	2	102	9	Y	93	191	1			89
01	9554	X	9554	-0-	-0-	-0-	9389	2	165	9	Y	150	128	1			111
02	8679	X	8679	-0-	-0-	-0-	8579	2	100	9	Y	91	83	1			119
*03	8770	X	8770	-0-	-0-	-0-	8687	2	83	9	Y	75	105	1			89

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4775	X	4775	-0-	-0-	-0-	4696	2	79	9	Y	72					130
11	4580	X	4580	-0-	-0-	-0-	4534	2	46	9	Y	42					172
12	4619	X	4585	-0-	-34	-0-	4533	2	52	9	Y	47	169	1			50
01	4715	X	4715	-0-	-0-	-0-	4621	2	94	9	Y	85					135
02	4378	X	4378	-0-	-0-	-0-	4315	2	63	9	Y	57					192
03	4619	X	4501	-0-	-118	-0-	4446	2	55	9	Y	50	194	1			48

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5975	-0-	-194	-0-	5851	2	124	9	Y	113	116	1			42
11	5970	X	5645	-0-	-325	-0-	5548	2	97	9	Y	88	64	1			66
12	5874	X	5874	-0-	-0-	-0-	5779	2	95	9	Y	86					152
01	5740	X	5740	-0-	-0-	-0-	5643	2	97	9	Y	88	183	1			57
02	5324	X	5324	-0-	-0-	-0-	5234	2	90	9	Y	82					139
*03	5831	X	5831	-0-	-0-	-0-	5717	2	114	9	Y	104	193	1			50

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	12911	-0-	-760	-0-	12789	2	122	9	Y	111					247
11	13230	X	12485	-0-	-745	-0-	12290	2	195	9	Y	177	352	1			72
12	13268	X	12804	-0-	-464	-0-	12584	2	220	9	Y	200					272
01	13268	X	12673	-0-	-595	-0-	12449	2	224	9	Y	204	377	1			99
02	12412	X	11870	-0-	-542	-0-	11661	2	209	9	Y	190	182	1			107
03	12896	X	12588	-0-	-308	-0-	12371	2	217	9	Y	197	190	1			114

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	6385	-0-	-3969	-0-	6288	2	97	9	N	88	197	1			94
11	10020	X	6177	-0-	-3843	-0-	6070	2	107	9	N	97	111	1			80
12	10354	X	6152	-0-	-4202	-0-	6042	2	110	9	N	100					180
01	10354	X	6072	-0-	-4282	-0-	5963	2	109	9	N	99	190	1			89
02	9686	X	5641	-0-	-4045	-0-	5534	2	107	9	N	97					186
03	6386	X	5896	-0-	-490	-0-	5790	2	106	9	N	96	190	1			92

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7079	-0-	-423	-0-	6967	2	112	9	Y	102					244
11	7080	X	6845	-0-	-235	-0-	6712	2	133	9	Y	121	240	1			125
12	7192	X	6733	-0-	-459	-0-	6599	2	134	9	Y	122					247
01	7192	X	6713	-0-	-479	-0-	6586	2	127	9	Y	115	193	1			169
02	6612	X	6273	-0-	-339	-0-	6145	2	128	9	Y	116	191	1			94
03	7068	X	7047	-0-	-21	-0-	6906	2	141	9	Y	128					222

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	7123	-0-	-7	-0-	6991	2	132	9	Y	120	192	1			78
11	6900	X	6882	-0-	-18	-0-	6733	2	149	9	Y	135	110	1			103
12	6844	X	6844	-0-	-0-	-0-	6694	2	150	9	Y	136					239
01	6789	X	6770	-0-	-19	-0-	6609	2	161	9	Y	146	196	1			189
02	6351	X	6315	-0-	-36	-0-	6176	2	139	9	Y	126	193	1			122
*03	6841	X	6841	-0-	-0-	-0-	6695	2	146	9	Y	133	191	1			64

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3552	-0-	-106	-0-	3510	2	42	9	Y	38					255
11	3540	X	2987	-0-	-553	-0-	2932	2	55	9	Y	50	174	1			131
12	3410	X	2981	-0-	-429	-0-	2929	2	52	9	Y	47					178
01	3410	X	2801	-0-	-609	-0-	2767	2	34	9	Y	31					209
*02	3190	X	2479	-0-	-711	-0-	2472	2	7	9	Y	6					215
03	3410	X	2970	-0-	-440	-0-	2922	2	48	9	Y	44	179	1			80

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	N	2095	-0-	-0-	-0-	2071	2	24	9	Y	22					47
11	2096	N	2096	-0-	-0-	-0-	2072	2	24	9	Y	22					69
12	2048	N	2048	-0-	-0-	-0-	2011	2	37	9	Y	34					103
01	1977	N	1977	-0-	-0-	-0-	1965	2	12	9	Y	11					114
02	2147	N	2147	-0-	-0-	-0-	2114	2	33	9	Y	30					144
*03	2250	N	2250	-0-	-0-	-0-	2228	2	22	9	Y	20					164

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3797	X	3797	-0-	-0-	-0-	3739	2	58	9	Y	53	201	1			94
11	3600	X	3582	-0-	-18	-0-	3517	2	65	9	Y	59					153
12	3782	X	3680	-0-	-102	-0-	3613	2	67	9	Y	61					214
01	3782	X	3595	-0-	-187	-0-	3536	2	59	9	Y	54	193	1			75
02	3538	X	3257	-0-	-281	-0-	3195	2	62	9	Y	56					131
03	3782	X	3470	-0-	-312	-0-	3401	2	69	9	Y	63	72	1			122

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2225	-0-	-38	-0-	2221	2	4	9	N	4					37
11	2190	X	2155	-0-	-35	-0-	2152	2	3	9	N	3					40
12	2325	X	2199	-0-	-126	-0-	2197	2	2	9	N	2					42
01	2325	X	2200	-0-	-125	-0-	2200	2			N	-0-					42
02	2175	X	2043	-0-	-132	-0-	2042	2	1	9	N	1					43
03	2232	X	2174	-0-	-58	-0-	2170	2	4	9	N	4					47

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8114	X	8114	-0-	-0-	-0-	8012	2	102	9	Y	93	190	1			125
11	7963	X	7963	-0-	-0-	-0-	7858	2	105	9	Y	95	153	1			67
12	7966	X	7966	-0-	-0-	-0-	7850	2	116	9	Y	105					172
01	7874	X	7853	-0-	-21	-0-	7743	2	110	9	Y	100	191	1			81
02	7366	X	7233	-0-	-133	-0-	7124	2	109	9	Y	99					180
03	7874	X	7650	-0-	-224	-0-	7547	2	103	9	Y	94	188	1			86

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9242	-0-	-771	-0-	9165	2	77	9	N	70	259	1			70
11	9600	X	8879	-0-	-721	-0-	8754	2	125	9	N	114					184
12	9920	X	9322	-0-	-598	-0-	9125	2	197	9	N	179	191	1			172
01	9641	X	9260	-0-	-381	-0-	9085	2	175	9	N	159	189	1			142
02	8758	X	8564	-0-	-194	-0-	8409	2	155	9	N	141	186	1			97
03	9331	X	9106	-0-	-225	-0-	8950	2	156	9	N	142					239

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					40
*11	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-	40	7			-0-
*12	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					-0-
*01	1736	N	1626	-0-	-110	-0-	1626	2			Y	-0-					-0-
*02	1624	N	1613	-0-	-11	-0-	1613	2			Y	-0-					-0-
03	1798	N	1784	-0-	-14	-0-	1784	2			Y	-0-					-0-

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5407	-0-	-266	-0-	5298	2	109	9	N	99	199	1			80
11	5460	X	5178	-0-	-282	-0-	5032	2	146	9	N	133	144	1			69
12	5642	X	5269	-0-	-373	-0-	5125	2	144	9	N	131					200
01	5642	X	5236	-0-	-406	-0-	5098	2	138	9	N	125	197	1			128
02	5278	X	4870	-0-	-408	-0-	4730	2	140	9	N	127	188	1			67
03	5394	X	5123	-0-	-271	-0-	4992	2	131	9	N	119					186

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3116	X	3116	-0-	-0-	-0-	3037	2	79	9	N	72	169	1	70
11	3000	X	2951	-0-	-49	-0-	2856	2	95	9	N	86	35	1	121
12	3162	X	3036	-0-	-126	-0-	2947	2	89	9	N	81			202
01	3162	X	2965	-0-	-197	-0-	2874	2	91	9	N	83	197	1	88
02	2958	X	2724	-0-	-234	-0-	2643	2	81	9	N	74			162
03	3131	X	2851	-0-	-280	-0-	2765	2	86	9	N	78			240

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3379	X	3274	-0-	-105	-0-	3187	2	87	9	N	79			222
11	3270	X	3156	-0-	-114	-0-	3080	2	76	9	N	69	188	1	103
12	3379	X	3228	-0-	-151	-0-	3147	2	81	9	N	74			177
01	3348	X	3049	-0-	-299	-0-	2979	2	70	9	N	64			241
02	3132	X	2924	-0-	-208	-0-	2846	2	78	9	N	71	176	1	136
03	3286	X	3139	-0-	-147	-0-	3059	2	80	9	N	73			209

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	5348	X	5348	-0-	-0-	-0-	5245	2	103	9	N	94	196	1	53
11	5069	X	5069	-0-	-0-	-0-	4981	2	88	9	N	80			133
12	5118	X	5118	-0-	-0-	-0-	5051	2	67	9	N	61			194
01	5113	X	5113	-0-	-0-	-0-	5035	2	78	9	N	71	179	1	86
02	4695	X	4695	-0-	-0-	-0-	4607	2	88	9	N	80			166
*03	5015	X	5015	-0-	-0-	-0-	4920	2	95	9	N	86	191	1	61

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	7688	X	7225	-0-	-463	-0-	7111	2	114	9	N	104	195	1	155
11	7380	X	7055	-0-	-325	-0-	6955	2	100	9	N	91			246
12	7595	X	6937	-0-	-658	-0-	6806	2	131	9	N	119	184	1	181
01	7471	X	6856	-0-	-615	-0-	6727	2	129	9	N	117	192	1	106
02	6873	X	6314	-0-	-559	-0-	6186	2	128	9	N	116	111	1	111
03	7285	X	6776	-0-	-509	-0-	6641	2	135	9	N	123	60	1	174

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	10323	X	9473	-0-	-850	-0-	9341	2	132	9	N	120	98	1	226
11	9540	X	8926	-0-	-614	-0-	8815	2	111	9	N	101	90	1	237
12	9858	X	8893	-0-	-965	-0-	8769	2	124	9	N	113	216	1	134
01	9455	X	8974	-0-	-481	-0-	8852	2	122	9	N	111	33	1	212
02	8845	X	8263	-0-	-582	-0-	8132	2	131	9	N	119	102	1	229
03	9486	X	8784	-0-	-702	-0-	8650	2	134	9	N	122	220	1	131

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	5859	X	5754	-0-	-105	-0-	5671	2	83	9	N	75			274
11	5670	X	5392	-0-	-278	-0-	5311	2	81	9	N	74	191	1	157
12	5828	X	4985	-0-	-843	-0-	4917	2	68	9	N	62			219
01	5828	X	5316	-0-	-512	-0-	5231	2	85	9	N	77	181	1	115
02	5452	X	5226	-0-	-226	-0-	5158	2	68	9	N	62			177
03	5766	X	5397	-0-	-369	-0-	5312	2	85	9	N	77	181	1	73

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	1140	-0-	-0-	-0-	1119	2	21	9	N	19					119
11	1074	N	1074	-0-	-0-	-0-	1046	2	28	9	N	25					144
12	930	N	745	-0-	-185	-0-	742	2	3	9	N	3					147
01	1147	N	713	-0-	-434	-0-	702	2	11	9	N	10					157
*02	562	N	562	-0-	-0-	-0-	560	2	2	9	N	2					159
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	528	-0-	-61	-0-	518	2	10	9	N	9					139
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					139
12	558	N	389	-0-	-169	-0-	389	2			N	-0-					139
01	527	N	387	-0-	-140	-0-	380	2	7	9	N	6					145
*02	336	N	336	-0-	-0-	-0-	330	2	6	9	N	5					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3216	X	3216	-0-	-0-	-0-	3203	2	13	9	N	12					69
11	3088	X	3088	-0-	-0-	-0-	3077	2	11	9	N	10					79
12	3207	X	3207	-0-	-0-	-0-	3197	2	10	9	N	9					88
01	3225	X	3225	-0-	-0-	-0-	3205	2	20	9	N	18					106
*02	3010	X	3010	-0-	-0-	-0-	2988	2	22	9	N	20					126
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					126

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1064	-0-	-83	-0-	1058	2	6	9	N	5					260
11	1000	N	1000	-0-	-0-	-0-	994	2	6	9	N	5					265
12	1085	N	789	-0-	-296	-0-	787	2	2	9	N	2	195	1			72
01	1208	N	1208	-0-	-0-	-0-	1176	2	32	9	N	29					101
*02	955	N	955	-0-	-0-	-0-	935	2	20	9	N	18					119
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2311	-0-	-45	-0-	2290	2	21	9	N	19					249
11	2175	N	2175	-0-	-0-	-0-	2172	2	3	9	N	3					252
12	2325	N	2284	-0-	-41	-0-	2269	2	15	9	N	14					266
01	2325	N	2287	-0-	-38	-0-	2270	2	17	9	N	15					281
*02	2105	N	2105	-0-	-0-	-0-	2087	2	18	9	N	16					297
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1916	-0-	-471	-0-	786	1	1082	2	N	44					268
							48	9									
11	1877	N	1877	-0-	-0-	-0-	601	1	1248	2	N	25					293
							28	9									
12	2077	N	2015	-0-	-62	-0-	843	1	1135	2	N	34					327
							37	9									
01	1938	N	1938	-0-	-0-	-0-	866	1	1018	2	N	49	189	1			187
							54	9									
*02	1619	N	1619	-0-	-0-	-0-	539	1	1040	2	N	36					223
							40	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					223

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7576	-0-	-949	-0-	974	1	6472	2	N	118					357
							130	9									
11	7950	X	6659	-0-	-1291	-0-	789	1	5778	2	N	84					441
							92	9									
12	8215	X	7355	-0-	-860	-0-	890	1	6312	2	N	139	190	1			390
							153	9									
01	7719	X	6280	-0-	-1439	-0-	6158	2	122	9	N	111					501
02	7076	X	5499	-0-	-1577	-0-	5368	2	131	9	N	119	377	1			243
03	7564	X	NO RPT	-0-	-7564	-0-					N	NO RPT					243

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
02	464	N	353	-0-	-111	-0-	353	2			N	-0-					-0-
03	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

10	1550	N	1056	-0-	-494	-0-	46	1	1010	2	N	-0-					25
11	1343	N	1343	-0-	-0-	-0-	46	1	1291	2	N	5					30
							6	9									
12	1587	N	1587	-0-	-0-	-0-	50	1	1535	2	N	2					32
							2	9									
01	1459	N	1459	-0-	-0-	-0-	62	1	1397	2	N	-0-					32
02	1305	N	1145	-0-	-160	-0-	58	1	1087	2	N	-0-					32
03	1581	N	1272	-0-	-309	-0-	62	1	1210	2	N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

10	3004	N	3004	-0-	-0-	-0-	3004	3			N	-0-					162
11	2919	N	2919	-0-	-0-	-0-	2919	3			N	-0-					162
12	3002	N	3002	-0-	-0-	-0-	3002	3			N	-0-					163
01	2904	N	2904	-0-	-0-	-0-	2902	3	2	9	N	2					165
*02	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					165
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					101
11	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					101
12	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					101
01	1488	N	1192	-0-	-296	-0-	1192	3			N	-0-					101
02	1363	N	1232	-0-	-131	-0-	1232	3			N	-0-					101
03	1395	N	1296	-0-	-99	-0-	1296	3			N	-0-					101

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	113	-0-	-73	-0-	113	3			N	-0-					38
11	150	N	136	-0-	-14	-0-	115	3	21	9	N	19					57
12	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					57
01	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					57
02	145	N	32	-0-	-113	-0-	11	1	21	3	N	-0-					57
03	155	N	152	-0-	-3	-0-	152	2			N	-0-	57	7			-0-

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	734	-0-	-41	-0-	734	3			N	-0-					20
11	780	N	696	-0-	-84	-0-	696	3			N	-0-					20
12	744	N	744	-0-	-0-	-0-	13	1	709	3	N	20					40
							22	9									
01	744	N	712	-0-	-32	-0-	13	1	699	3	N	-0-					40
02	668	N	668	-0-	-0-	-0-	12	1	656	3	N	-0-					40
03	744	N	712	-0-	-32	-0-	692	2	20	9	N	18					58

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					207
11	300	N	299	-0-	-1	-0-	290	3	9	9	N	8					215
12	290	N	290	-0-	-0-	-0-	11	1	269	3	N	9	196	1			28
							10	9									
01	283	N	283	-0-	-0-	-0-	11	1	270	3	N	2					30
							2	9									
02	290	N	258	-0-	-32	-0-	11	1	247	3	N	-0-					30
03	279	N	257	-0-	-22	-0-	257	2			N	-0-	2	7			28

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	94	7			-0-

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

10	217	N	129	-0-	-88	-0-	129	3			N	-0-					114
11	210	N	109	-0-	-101	-0-	109	3			N	-0-					114
12	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					114
01	124	N	89	-0-	-35	-0-	11	1	78	3	N	-0-					114
02	116	N	62	-0-	-54	-0-	11	1	51	3	N	-0-					114
03	186	N	133	-0-	-53	-0-	133	2			N	-0-	10	7			104

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

10	194	N	194	-0-	-0-	-0-	110	3	84	9	N	76					99
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					99
12	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					99
01	155	N	121	-0-	-34	-0-	11	1	110	3	N	-0-					99
02	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-					99
03	93	N	90	-0-	-3	-0-	90	2			N	-0-	94	7			5

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

10	806	N	700	-0-	-106	-0-	700	3			N	-0-					190
11	780	N	542	-0-	-238	-0-	542	3			N	-0-					190
12	806	N	600	-0-	-206	-0-	11	1	589	3	N	-0-					190
01	807	N	807	-0-	-0-	-0-	11	1	737	3	N	54	191	1			53
							59	9									
02	522	N	506	-0-	-16	-0-	11	1	495	3	N	-0-					53
*03	720	N	720	-0-	-0-	-0-	707	2	13	9	N	12					65

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

10	558	N	427	-0-	-131	-0-	427	3			N	-0-					150
11	510	N	373	-0-	-137	-0-	373	3			N	-0-					150
12	465	N	413	-0-	-52	-0-	13	1	400	3	N	-0-					150
01	476	N	476	-0-	-0-	-0-	13	1	463	3	N	-0-					150
02	410	N	410	-0-	-0-	-0-	12	1	398	3	N	-0-					150
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-	21	7			129

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

10	651	N	614	-0-	-37	-0-	614	3			N	-0-					94
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					94
12	651	N	613	-0-	-38	-0-	12	1	601	3	N	-0-					94
01	633	N	633	-0-	-0-	-0-	12	1	621	3	N	-0-					94
02	580	N	558	-0-	-22	-0-	11	1	547	3	N	-0-					94
03	620	N	587	-0-	-33	-0-	584	2	3	9	N	3					97

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

10	1581	N	1505	-0-	-76	-0-	1422	3	83	9	N	75					127
11	1440	N	1307	-0-	-133	-0-	1307	3			N	-0-					127
12	1452	N	1452	-0-	-0-	-0-	12	1	1382	3	N	53					180
							58	9									
01	1519	N	1377	-0-	-142	-0-	12	1	1365	3	N	-0-					180
02	1276	N	1105	-0-	-171	-0-	12	1	1056	3	N	34	192	1			22
							37	9									
03	1457	N	1213	-0-	-244	-0-	1189	2	24	9	N	22					44

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

10	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-	8	5			221
11	1290	N	1135	-0-	-155	-0-	1135	3			N	-0-					221
12	1240	N	1175	-0-	-65	-0-	12	1	1163	3	N	-0-					221
01	1209	N	1148	-0-	-61	-0-	12	1	1136	3	N	-0-					221
02	1102	N	1076	-0-	-26	-0-	11	1	1065	3	N	-0-					221
*03	1178	N	1111	-0-	-67	-0-	1111	2			N	-0-	14	7			207

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					94
11	510	N	445	-0-	-65	-0-	445	3			N	-0-					94
12	527	N	443	-0-	-84	-0-	12	1	431	3	N	-0-					94
01	434	N	429	-0-	-5	-0-	12	1	417	3	N	-0-					94
02	435	N	408	-0-	-27	-0-	11	1	397	3	N	-0-					94
*03	440	N	440	-0-	-0-	-0-	396	2	44	9	N	40					134

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

10	5084	X	4950	-0-	-134	-0-	31	1	4919	2	N	-0-					41
11	4920	X	4737	-0-	-183	-0-	30	1	4692	2	N	14					55
							15	9									
12	5084	X	5017	-0-	-67	-0-	31	1	4986	2	N	-0-					55
01	5084	X	4751	-0-	-333	-0-	31	1	4720	2	N	-0-					55
02	4698	X	4369	-0-	-329	-0-	29	1	4340	2	N	-0-					55
03	5022	X	4804	-0-	-218	-0-	31	1	4773	2	N	-0-					55

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

10	496	N	394	-0-	-102	-0-	392	3	2	9	N	2					298
11	450	N	407	-0-	-43	-0-	401	3	6	9	N	5					303
12	434	N	427	-0-	-7	-0-	419	3	8	9	N	7					310
01	403	N	390	-0-	-13	-0-	384	3	6	9	N	5					315
02	406	N	402	-0-	-4	-0-	393	3	9	9	N	8					323
03	434	N	426	-0-	-8	-0-	418	3	8	9	N	7					330

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	210	N	93	-0-	-117	-0-	93	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
02	87	N	40	-0-	-47	-0-	40	3			N	-0-					-0-
*03	186	N	6	-0-	-180	-0-	6	3			N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	754	-0-	-21	-0-	31	1	723	2	N	-0-					47
11	750	#	709	-0-	-41	-0-	30	1	679	2	N	-0-					47
12	775	#	707	-0-	-68	-0-	25	1	682	2	N	-0-					47
01	775	#	705	-0-	-70	-0-	25	1	680	2	N	-0-					47
02	696	#	637	-0-	-59	-0-	23	1	614	2	N	-0-					47
03	744	#	716	-0-	-28	-0-	25	1	691	2	N	-0-					47

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					92
11	0	#	-0-	-0-	-0-	-0-					N	-0-					92
12	0	#	-0-	-0-	-0-	-0-					N	-0-					92
01	0	#	-0-	-0-	-0-	-0-					N	-0-					92
02	0	#	-0-	-0-	-0-	-0-					N	-0-					92
03	0	#	-0-	-0-	-0-	-0-					N	-0-	19	7			73

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	R	801	-0-	-0-	-0-	178	1	623	3	N	-0-					119
11	676	R	676	-0-	-0-	-0-	172	1	504	3	N	-0-					119
12	684	R	684	-0-	-0-	-0-	183	1	501	3	N	-0-					119
01	815	R	815	-0-	-0-	-0-	183	1	632	3	N	-0-					119
02	693	R	693	-0-	-0-	-0-	171	1	522	3	N	-0-					119
03	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					119

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

10	689 R	689	-0-	-0-	-0-	689	3			N	-0-					62
11	480 #	-0-	-0-	-480	-0-					N	-0-					62
12	655 R	655	-0-	-0-	-0-	655	3			N	-0-					62
01	682 #	601	-0-	-81	-0-	601	3			N	-0-					62
02	639 R	639	-0-	-0-	-0-	639	3			N	-0-					62
*03	682 #	638	-0-	-44	-0-	638	3			N	-0-					62

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

10	961 N	956	-0-	-5	-0-	561	1	395	2	N	-0-					203
11	930 N	393	-0-	-537	-0-	393	2			N	-0-					203
12	961 N	400	-0-	-561	-0-	400	2			N	-0-					203
01	961 N	395	-0-	-566	-0-	395	2			N	-0-					203
02	377 N	366	-0-	-11	-0-	366	2			N	-0-					203
03	403 N	389	-0-	-14	-0-	389	2			N	-0-					203

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

10	384 N	384	-0-	-0-	-0-	384	2			Y	-0-					215
11	455 N	455	-0-	-0-	-0-	418	2	37	9	Y	34	186	1			63
12	372 N	228	-0-	-144	-0-	222	2	6	9	Y	5					68
01	418 N	418	-0-	-0-	-0-	418	2			Y	-0-					68
02	435 N	294	-0-	-141	-0-	290	2	4	9	Y	4					72
*03	311 N	311	-0-	-0-	-0-	311	2			Y	-0-					72

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF. 10442 - 11170

10	535 N	535	-0-	-0-	-0-	535	2			N	-0-					102
11	127 N	127	-0-	-0-	-0-	127	2			N	-0-					102
12	186 N	171	-0-	-15	-0-	171	2			N	-0-					102
01	186 N	41	-0-	-145	-0-	41	2			N	-0-					102
02	116 N	-0-	-0-	-116	-0-					N	-0-					102
03	186 N	-0-	-0-	-186	-0-					N	-0-					102

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1271	-0-	-31	-0-	1269	2	2	9	N	2					341
11	1290	N	1183	-0-	-107	-0-	1170	2	13	9	N	12	197	1			156
12	1302	N	1163	-0-	-139	-0-	1154	2	9	9	N	8					164
01	1271	N	1183	-0-	-88	-0-	1168	2	15	9	N	14					178
02	1131	N	1051	-0-	-80	-0-	990	2	61	9	N	55					233
*03	1181	N	1181	-0-	-0-	-0-	1133	2	48	9	N	44	199	1			78

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1162	N	1162	-0-	-0-	-0-	1074	2	88	9	Y	80					162
11	1089	N	1089	-0-	-0-	-0-	1002	2	87	9	Y	79					241
12	558	N	336	-0-	-222	-0-	336	2			Y	-0-	176	1			65
01	1259	N	1259	-0-	-0-	-0-	1256	2	3	9	Y	3					68
02	899	N	862	-0-	-37	-0-	847	2	15	9	Y	14					82
*03	950	N	950	-0-	-0-	-0-	921	2	29	9	Y	26					108

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0-	-0-	1089	2	18	9	N	16					167
11	1158	N	1158	-0-	-0-	-0-	1130	2	28	9	N	25					192
12	1124	N	1124	-0-	-0-	-0-	1089	2	35	9	N	32	204	1			20
01	1133	N	1133	-0-	-0-	-0-	1072	2	61	9	N	55					75
*02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					75
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					75

BLACKBEARD OPERATING, LLC 073056
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	24					81

FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	31 9	1 9	803	2	Y	8					175
11	845	N	845	-0-	-0-	-0-	30 6	1 9	809	2	Y	5					180
12	868	N	813	-0-	-55	-0-	31 8	1 9	774	2	Y	7					187
01	873	N	873	-0-	-0-	-0-	31 15	1 9	827	2	Y	14					201
02	812	N	809	-0-	-3	-0-	29 3	1 9	777	2	Y	3					204
*03	974	N	974	-0-	-0-	-0-	31 13	1 9	930	2	Y	12	176	1			40

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					193
11	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1					194
12	1888	N	1888	-0-	-0-	-0-	1877	2	11	9	N	10					204
01	1488	N	1413	-0-	-75	-0-	1373	2	40	9	N	36	184	1			56
02	1392	N	1171	-0-	-221	-0-	1158	2	13	9	N	12					68
03	1488	N	1303	-0-	-185	-0-	1284	2	19	9	N	17	4	8			81

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	561	-0-	-28	-0-	553	2	8	9	Y	7					71
11	600	N	563	-0-	-37	-0-	554	2	9	9	Y	8					79
12	589	N	562	-0-	-27	-0-	556	2	6	9	Y	5					84
01	558	N	273	-0-	-285	-0-	266	2	7	9	Y	6					90
02	551	N	515	-0-	-36	-0-	504	2	11	9	Y	10					100
*03	771	N	771	-0-	-0-	-0-	759	2	12	9	Y	11	99	1			12

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	N	1142	-0-	-0-	-0-	27	1	1083	2	Y	29					150
							32	9									
11	1025	N	1025	-0-	-0-	-0-	30	1	981	2	Y	13					163
							14	9									
12	1025	N	1025	-0-	-0-	-0-	31	1	964	2	Y	27	177	1			13
							30	9									
01	1147	N	1057	-0-	-90	-0-	31	1	994	2	Y	29					42
							32	9									
02	986	N	860	-0-	-126	-0-	26	1	811	2	Y	21					63
							23	9									
03	1023	N	703	-0-	-320	-0-	27	1	668	2	Y	7	1	8			69
							8	9									

CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	12	7			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	791	-0-	-15	-0-	31	1	760	2	Y	-0-					207
11	780	N	264	-0-	-516	-0-	30	1	234	2	Y	-0-					207
12	806	N	31	-0-	-775	-0-	31	1			Y	-0-					207
01	806	N	139	-0-	-667	-0-	31	1	108	2	Y	-0-					207
02	261	N	78	-0-	-183	-0-	29	1	49	2	Y	-0-					207
03	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					207

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					89
11	30	N	-0-	-0-	-30	-0-					Y	-0-					89
12	31	N	-0-	-0-	-31	-0-					Y	-0-					89
01	31	N	-0-	-0-	-31	-0-					Y	-0-					89
02	29	N	-0-	-0-	-29	-0-					Y	-0-					89
03	0	N	-0-	-0-	-0-	-0-					Y	12	12	8			89

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1531	-0-	-205	-0-	15 19	1 9	1497	2	Y	17					139
11	1620	N	1516	-0-	-104	-0-	30 15	1 9	1471	2	Y	14					153
12	1643	N	1558	-0-	-85	-0-	31 33	1 9	1494	2	Y	30	170	1			13
01	1561	N	1561	-0-	-0-	-0-	31 28	1 9	1502	2	Y	25					38
02	1479	N	1429	-0-	-50	-0-	29 22	1 9	1378	2	Y	20					58
*03	1631	N	1631	-0-	-0-	-0-	31 39	1 9	1561	2	Y	35	64	1	1	8	28

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1724	N	1724	-0-	-0-	-0-	31	1	1693	2	Y	-0-					59
11	1590	N	1590	-0-	-0-	-0-	30	1	1560	2	Y	-0-					59
12	1627	N	1627	-0-	-0-	-0-	31	1	1596	2	Y	-0-					59
01	1736	N	1630	-0-	-106	-0-	31	1	1599	2	Y	-0-					59
02	1557	N	1557	-0-	-0-	-0-	29	1	1528	2	Y	-0-					59
03	1612	N	1509	-0-	-103	-0-	31	1	1478	2	Y	-0-					59

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2375	-0-	-136	-0-	18	1	2323	2	N	31					140
							34	9									
11	2430	N	2313	-0-	-117	-0-	30	1	2244	2	N	35					175
							39	9									
12	2418	N	2271	-0-	-147	-0-	31	1	2203	2	N	34	181	1			28
							37	9									
01	2387	N	2349	-0-	-38	-0-	31	1	2277	2	N	37					65
							41	9									
02	2233	N	2189	-0-	-44	-0-	29	1	2124	2	N	33					98
							36	9									
*03	2308	N	2308	-0-	-0-	-0-	31	1	2235	2	N	38					136
							42	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

10	1240	N	1195	-0-	-45	-0-	1195	3			N	-0-					97
11	1290	N	1054	-0-	-236	-0-	1054	3			N	-0-					97
12	1333	N	1008	-0-	-325	-0-	12	1	996	3	N	-0-					97
01	1209	N	838	-0-	-371	-0-	12	1	826	3	N	-0-					97
02	1015	N	944	-0-	-71	-0-	11	1	933	3	N	-0-					97
03	1023	N	986	-0-	-37	-0-	984	2	2	9	N	2					99

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

*04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*05	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
*06	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
*07	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
*08	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
*09	480	N	445	-0-	-35	-0-	445	2			N	-0-					-0-
*10	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
*11	480	N	431	-0-	-49	-0-	431	2			N	-0-					-0-
*12	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-
*01	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
*02	464	N	429	-0-	-35	-0-	429	2			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	450	2	30	9	N	27					27

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

10	589	N	188	-0-	-401	-0-	5	1	183	2	Y	-0-					20
11	780	N	369	-0-	-411	-0-	369	2			Y	-0-					20
12	622	N	622	-0-	-0-	-0-	1	1	618	2	Y	3					23
							3	9									
01	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					23
02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					23
*03	626	N	626	-0-	-0-	-0-	604	2	22	9	Y	20					43

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	399	-0-	-314	-0-	12	1	377	2	Y	9					149
							10	9									
11	480	N	315	-0-	-165	-0-	308	2	7	9	Y	6					155
12	593	N	593	-0-	-0-	-0-	571	2	22	9	Y	20					175
01	560	N	560	-0-	-0-	-0-	546	2	14	9	Y	13					188
02	431	N	431	-0-	-0-	-0-	422	2	9	9	Y	8	188	1			8
*03	643	N	643	-0-	-0-	-0-	602	2	41	9	Y	37	3	8			42

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	79	-0-	-45	-0-	5	1	74	2	Y	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	2			Y	-0-					-0-
12	124	N	55	-0-	-69	-0-	55	2			Y	-0-					-0-
01	93	N	37	-0-	-56	-0-	37	2			Y	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	2			Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1062	-0-	-85	-0-	14	1	1039	2	Y	8					102
							9	9									
11	1080	N	1014	-0-	-66	-0-	30	1	981	2	Y	3					105
							3	9									
12	1116	N	1033	-0-	-83	-0-	31	1	989	2	Y	12					117
							13	9									
01	1062	N	1062	-0-	-0-	-0-	31	1	1021	2	Y	9					126
							10	9									
02	986	N	927	-0-	-59	-0-	29	1	889	2	Y	8					134
							9	9									
03	1023	N	1023	-0-	-0-	-0-	31	1	978	2	Y	13	119	1	1	8	27
							14	9									

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	5	1	293	2	Y	-0-					19
11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					19
12	342	N	342	-0-	-0-	-0-	336	2	6	9	Y	5					24
01	349	N	349	-0-	-0-	-0-	348	2	1	9	Y	1					25
02	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					25
*03	360	N	360	-0-	-0-	-0-	327	2	33	9	Y	30					55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

10	899	N	899	-0-	-0-	-0-	31	1	868	2	Y	-0-					107
11	911	N	911	-0-	-0-	-0-	30	1	881	2	Y	-0-					107
12	930	N	845	-0-	-85	-0-	31	1	814	2	Y	-0-					107
01	899	N	885	-0-	-14	-0-	31	1	854	2	Y	-0-					107
02	876	N	876	-0-	-0-	-0-	29	1	847	2	Y	-0-					107
03	837	N	812	-0-	-25	-0-	31	1	781	2	Y	-0-					107

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

10	1488	N	1414	-0-	-74	-0-	31	1	1366	2	Y	15	183	1			39
							17	9									
11	1440	N	1418	-0-	-22	-0-	30	1	1368	2	Y	18					57
							20	9									
12	1488	N	1461	-0-	-27	-0-	31	1	1397	2	Y	30					87
							33	9									
01	1426	N	1171	-0-	-255	-0-	31	1	1129	2	Y	10					97
							11	9									
02	1363	N	1148	-0-	-215	-0-	29	1	1108	2	Y	10					107
							11	9									
03	1457	N	1240	-0-	-217	-0-	31	1	1187	2	Y	20					127
							22	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

10	868	N	807	-0-	-61	-0-	772	2	35	9	Y	32					70
11	840	N	396	-0-	-444	-0-	393	2	3	9	Y	3					73
12	806	N	652	-0-	-154	-0-	652	2			Y	-0-					73
01	806	N	720	-0-	-86	-0-	720	2			Y	-0-					73
02	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					73
03	651	N	556	-0-	-95	-0-	547	2	9	9	Y	8	2	8			79

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

10	903	N	903	-0-	-0-	-0-	31	1	872	2	Y	-0-					65
11	847	N	847	-0-	-0-	-0-	30	1	785	2	Y	29					94
							32	9									
12	1078	N	1078	-0-	-0-	-0-	31	1	1035	2	Y	11					105
							12	9									
01	1031	N	1031	-0-	-0-	-0-	31	1	998	2	Y	2					107
							2	9									
02	1013	N	1013	-0-	-0-	-0-	29	1	984	2	Y	-0-					107
*03	1070	N	1070	-0-	-0-	-0-	31	1	1039	2	Y	-0-					107

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	570	-0-	-50	-0-	31	1	531	2	Y	7					247
							8	9									
11	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					247
12	651	N	592	-0-	-59	-0-	31	1	561	2	Y	-0-					247
01	558	N	532	-0-	-26	-0-	31	1	494	2	Y	6					253
							7	9									
02	546	N	546	-0-	-0-	-0-	29	1	504	2	Y	12					265
							13	9									
03	589	N	393	-0-	-196	-0-	31	1	354	2	Y	7	175	1	1	8	96
							8	9									

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1699	-0-	-130	-0-	1654	3	45	9	N	41					64
11	1710	N	1609	-0-	-101	-0-	1609	3			N	-0-					64
12	1705	N	1644	-0-	-61	-0-	12	1	1632	3	N	-0-					64
01	1875	N	1875	-0-	-0-	-0-	12	1	1775	3	N	80					144
							88	9									
02	1774	N	1774	-0-	-0-	-0-	12	1	1734	3	N	25					169
							28	9									
*03	1738	N	1738	-0-	-0-	-0-	1735	2	3	9	N	3					172

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1229	-0-	-73	-0-	31	1	1178	2	Y	18					117
							20	9									
11	1080	N	1002	-0-	-78	-0-	30	1	969	2	Y	3					120
							3	9									
12	1302	N	1069	-0-	-233	-0-	31	1	1028	2	Y	9					129
							10	9									
01	1240	N	983	-0-	-257	-0-	31	1	952	2	Y	-0-					129
02	957	N	812	-0-	-145	-0-	29	1	783	2	Y	-0-					129
03	1054	N	622	-0-	-432	-0-	31	1	589	2	Y	2	2	8			129
							2	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4	-0-	31	1	306	2	Y	-0-					79
11	330	N	319	-0-	-11	-0-	30	1	289	2	Y	-0-					79
12	341	N	323	-0-	-18	-0-	31	1	292	2	Y	-0-					79
01	341	N	329	-0-	-12	-0-	31	1	298	2	Y	-0-					79
02	319	N	301	-0-	-18	-0-	29	1	272	2	Y	-0-					79
*03	319	N	319	-0-	-0-	-0-	31	1	288	2	Y	-0-					79

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	15	7			-0-

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1142	-0-	-5	-0-	1142	2			Y	-0-					39
11	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					39
12	1209	N	1188	-0-	-21	-0-	1188	2			Y	-0-					39
01	1210	N	1210	-0-	-0-	-0-	1195	2	15	9	Y	14					53
02	1296	N	1296	-0-	-0-	-0-	1262	2	34	9	Y	31					84
03	1178	N	1177	-0-	-1	-0-	1157	2	20	9	Y	18	56	1	1	8	45

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	995	-0-	-59	-0-	995	3			N	-0-					59
11	1050	N	942	-0-	-108	-0-	891	3	51	9	N	46					105
12	1054	N	1008	-0-	-46	-0-	12	1	970	3	N	24					129
							26	9									
01	1075	N	1075	-0-	-0-	-0-	12	1	1018	3	N	41					170
							45	9									
02	935	N	935	-0-	-0-	-0-	11	1	924	3	N	-0-					170
*03	1062	N	1062	-0-	-0-	-0-	996	2	66	9	N	60	188	1			42

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	84	7			-0-

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	619	-0-	-125	-0-	619	3			N	-0-					159
11	750	N	599	-0-	-151	-0-	568	3	31	9	N	28					187
12	682	N	483	-0-	-199	-0-	11	1	472	3	N	-0-					187
01	620	N	619	-0-	-1	-0-	11	1	597	3	N	10					197
							11	9									
02	635	N	635	-0-	-0-	-0-	11	1	584	3	N	36	193	1			40
							40	9									
*03	544	N	544	-0-	-0-	-0-	532	2	12	9	N	11					51

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1274	-0-	-152	-0-	1274	3			N	-0-					291
11	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					291
12	1364	N	1097	-0-	-267	-0-	12	1	1085	3	N	-0-					291
01	1337	N	1337	-0-	-0-	-0-	12	1	1253	3	N	65					356
							72	9									
02	1276	N	1213	-0-	-63	-0-	11	1	1193	3	N	8	194	1			170
							9	9									
*03	1242	N	1242	-0-	-0-	-0-	1200	2	42	9	N	38					208

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					33
11	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					33
12	2050	N	2050	-0-	-0-	-0-	12	1	2038	3	N	-0-					33
01	2095	N	2095	-0-	-0-	-0-	12	1	2064	3	N	17					50
							19	9									
02	1945	N	1945	-0-	-0-	-0-	12	1	1933	3	N	-0-					50
*03	2085	N	2085	-0-	-0-	-0-	2057	2	28	9	N	25					75

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2828	N	2828	-0-	-0-	-0-	2788	2	40	9	Y	36	187	1			107
11	2730	N	2626	-0-	-104	-0-	2609	2	17	9	Y	15					122
12	2914	N	2524	-0-	-390	-0-	2506	2	18	9	Y	16					138
01	2821	N	2508	-0-	-313	-0-	2460	2	48	9	Y	44					182
02	2561	N	2561	-0-	-0-	-0-	2538	2	23	9	Y	21					203
03	2511	N	2501	-0-	-10	-0-	2464	2	37	9	Y	34	3	8			234

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	111	2	29	9	Y	26					181
11	120	N	104	-0-	-16	-0-	75	2	29	9	Y	26					207
12	125	N	125	-0-	-0-	-0-	94	2	31	9	Y	28					235
01	155	N	122	-0-	-33	-0-	104	2	18	9	Y	16					251
02	88	N	88	-0-	-0-	-0-	82	2	6	9	Y	5					256
03	124	N	113	-0-	-11	-0-	110	2	3	9	Y	3	3	8			256

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	595	-0-	-25	-0-	595	3			N	-0-					46
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					46
12	620	N	576	-0-	-44	-0-	12	1	564	3	N	-0-					46
01	589	N	503	-0-	-86	-0-	12	1	471	3	N	18					64
							20	9									
02	551	N	435	-0-	-116	-0-	11	1	424	3	N	-0-					64
03	589	N	441	-0-	-148	-0-	440	2	1	9	N	1					65

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					115
11	780	N	660	-0-	-120	-0-	660	3			N	-0-					115
12	775	N	761	-0-	-14	-0-	13	1	707	3	N	37					152
							41	9									
01	806	N	762	-0-	-44	-0-	13	1	738	3	N	10					162
							11	9									
02	686	N	686	-0-	-0-	-0-	12	1	655	3	N	17	164	1			15
							19	9									
03	775	N	740	-0-	-35	-0-	728	2	12	9	N	11					26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

10	713	N	508	-0-	-205	-0-	31	1	477	2	Y	-0-					208
11	481	N	481	-0-	-0-	-0-	30	1	451	2	Y	-0-					208
12	527	N	499	-0-	-28	-0-	31	1	456	2	Y	11					219
							12	9									
01	496	N	495	-0-	-1	-0-	31	1	455	2	Y	8	186	1			41
							9	9									
02	464	N	459	-0-	-5	-0-	29	1	426	2	Y	4					45
							4	9									
03	496	N	488	-0-	-8	-0-	31	1	457	2	Y	-0-					45

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

10	1364	N	1281	-0-	-83	-0-	1247	3	34	9	N	31					160
11	1290	N	1242	-0-	-48	-0-	1216	3	26	9	N	24					184
12	1302	N	1199	-0-	-103	-0-	13	1	1185	3	N	1	176	1	2	5	7
							1	9									
01	1309	N	1309	-0-	-0-	-0-	13	1	1271	3	N	23					30
							25	9									
02	1189	N	1184	-0-	-5	-0-	12	1	1172	3	N	-0-					30
*03	1294	N	1294	-0-	-0-	-0-	1242	2	52	9	N	47					77

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					32
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					32
12	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					32
01	341	N	206	-0-	-135	-0-	12	1	194	3	N	-0-					32
02	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					32
03	248	N	216	-0-	-32	-0-	216	2			N	-0-	5	7			27

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					17
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					17
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					17
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					17
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					17
*03	165	N	165	-0-	-0-	-0-	82	2	83	9	N	75					92

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

10	2364	N	2364	-0-	-0-	-0-	142	1	2222	3	N	-0-					291
11	2313	N	2313	-0-	-0-	-0-	138	1	2175	3	N	-0-					291
12	2468	N	2468	-0-	-0-	-0-	155	1	2313	3	N	-0-					291
01	2473	N	2473	-0-	-0-	-0-	155	1	2318	3	N	-0-					291
02	2263	N	2263	-0-	-0-	-0-	145	1	2118	3	N	-0-					291
03	2201	N	2128	-0-	-73	-0-	2128	2			N	-0-	151	1	1	7	139

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1253	-0-	-173	-0-	1253	3			N	-0-					42
11	1530	N	1258	-0-	-272	-0-	1258	3			N	-0-					42
12	1395	N	977	-0-	-418	-0-	12	1	965	3	N	-0-					42
01	1460	N	1460	-0-	-0-	-0-	12	1	1448	3	N	-0-					42
02	1256	N	1256	-0-	-0-	-0-	11	1	1245	3	N	-0-					42
*03	1201	N	1201	-0-	-0-	-0-	1115	2	86	9	N	78					120

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					110
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					110
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					110
01	744	N	612	-0-	-132	-0-	562	3	50	9	N	45					155
02	696	N	537	-0-	-159	-0-	537	3			N	-0-					155
03	620	N	409	-0-	-211	-0-	388	2	21	9	N	19					174

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					135
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					135
12	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					135
01	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					135
02	290	N	135	-0-	-155	-0-	12	1	123	3	N	-0-					135
03	155	N	123	-0-	-32	-0-	117	2	6	9	N	5					140

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					53
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					53
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					53
01	62	N	30	-0-	-32	-0-	30	3			N	-0-					53
02	58	N	32	-0-	-26	-0-	32	3			N	-0-					53
*03	55	N	55	-0-	-0-	-0-	44	2	11	9	N	10					63

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					7
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					7
12	54	N	54	-0-	-0-	-0-	13	1	41	3	N	-0-					7
01	57	N	57	-0-	-0-	-0-	13	1	44	3	N	-0-					7
02	58	N	55	-0-	-3	-0-	12	1	43	3	N	-0-					7
*03	69	N	69	-0-	-0-	-0-	57	2	12	9	N	11					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					30
11	300	N	232	-0-	-68	-0-	232	3			N	-0-					30
12	279	N	251	-0-	-28	-0-	13	1	238	3	N	-0-					30
01	309	N	309	-0-	-0-	-0-	13	1	282	3	N	13					43
							14	9									
02	312	N	312	-0-	-0-	-0-	12	1	300	3	N	-0-					43
*03	319	N	319	-0-	-0-	-0-	298	2	21	9	N	19					62

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1566	-0-	-108	-0-	1566	3			N	-0-	4	5			136
11	1590	N	1474	-0-	-116	-0-	1474	3			N	-0-					136
12	1767	N	1417	-0-	-350	-0-	12	1	1405	3	N	-0-					136
01	1646	N	1646	-0-	-0-	-0-	12	1	1549	3	N	77					213
							85	9									
02	1465	N	1465	-0-	-0-	-0-	12	1	1434	3	N	17					230
							19	9									
*03	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-	61	7			169

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2153	-0-	-482	-0-	2063	3	90	9	N	82					346
11	2310	X	1947	-0-	-363	-0-	1946	3	1	9	N	1	3	5			344
12	2387	X	1922	-0-	-465	-0-	12	1	1898	3	N	11					355
							12	9									
01	2387	X	1988	-0-	-399	-0-	12	1	1899	3	N	70	185	1			240
							77	9									
02	2233	X	1712	-0-	-521	-0-	12	1	1700	3	N	-0-					240
03	2139	X	1859	-0-	-280	-0-	1798	2	61	9	N	55					295

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1182	-0-	-151	-0-	2	1	1180	2	Y	-0-	2	1			-0-
11	1230	N	1131	-0-	-99	-0-	5	1	1126	2	Y	-0-					-0-
12	1209	N	1133	-0-	-76	-0-	1133	2			Y	-0-					-0-
01	1178	N	1123	-0-	-55	-0-	1123	2			Y	-0-					-0-
02	1102	N	784	-0-	-318	-0-	784	2			Y	-0-					-0-
03	1147	N	709	-0-	-438	-0-	709	2			Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					63
11	30	N	5	-0-	-25	-0-	5	1			Y	-0-					63
12	1023	N	41	-0-	-982	-0-	40	2	1	9	Y	1	1	8			63
01	817	N	817	-0-	-0-	-0-	802	2	15	9	Y	14					77
02	513	N	513	-0-	-0-	-0-	509	2	4	9	Y	4	4	1			77
*03	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					77

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	4	1	1045	2	N	-0-	6	1			-0-
11	974	N	974	-0-	-0-	-0-	5	1	969	2	N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
*03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	2		2	-0-	-0-	-0-	2	1			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		56	-0-	56	56	56	2			Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	-0-	1	1	1112	2	Y	-0-	1	1			-0-
11	1117	N	1117	-0-	-0-	-0-	2	1	1115	2	Y	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1029	2	1	9	Y	1	1	8			-0-
01	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
02	1073	N	1070	-0-	-3	-0-	1068	2	2	9	Y	2	2	1			-0-
03	1023	N	892	-0-	-131	-0-	892	2			Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	664	-0-	-576	-0-	14	1	650	2	Y	-0-					84
11	939	X	939	-0-	-0-	-0-	5	1	934	2	Y	-0-					84
12	908	X	908	-0-	-0-	-0-	897	2	11	9	Y	10	10	8			84
01	882	X	882	-0-	-0-	-0-	882	2			Y	-0-					84
02	924	X	924	-0-	-0-	-0-	909	2	15	9	Y	14	14	1			84
03	961	X	944	-0-	-17	-0-	944	2			Y	-0-					84

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					125
11	1699	N	1699	-0-	-0-	-0-	1696	2	3	9	Y	3					128
12	1764	N	1764	-0-	-0-	-0-	1761	2	3	9	Y	3	3	8			128
01	1829	N	1671	-0-	-158	-0-	1664	2	7	9	Y	6					134
02	1653	N	1424	-0-	-229	-0-	1406	2	18	9	Y	16	2	8			148
03	1767	N	1564	-0-	-203	-0-	1557	2	7	9	Y	6	4	8			150

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1265	-0-	-99	-0-	1265	2			N	-0-	1	1			-0-
11	1320	N	1206	-0-	-114	-0-	5	1	1201	2	N	-0-					-0-
12	1488	N	1106	-0-	-382	-0-	1105	2	1	9	N	1	1	8			-0-
01	1271	N	1082	-0-	-189	-0-	1082	2			N	-0-					-0-
02	1160	N	849	-0-	-311	-0-	847	2	2	9	N	2	2	1			-0-
03	1116	N	872	-0-	-244	-0-	872	2			N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
01	930	N	737	-0-	-193	-0-	737	2			Y	-0-					-0-
02	928	N	696	-0-	-232	-0-	696	2			Y	-0-					-0-
03	1085	N	742	-0-	-343	-0-	742	2			Y	-0-					-0-

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1611	-0-	-125	-0-	1596	2	15	9	N	14	5	1			14
11	1481	N	1481	-0-	-0-	-0-	5	1	1475	2	N	1					15
							1	9									
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					15
01	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					15
02	1612	N	1612	-0-	-0-	-0-	1586	2	26	9	N	24	24	1			15
*03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					15

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
02	116	N	107	-0-	-9	-0-	107	2			Y	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1774	-0-	-86	-0-	1767	2	7	9	Y	6					150
11	1800	X	1694	-0-	-106	-0-	1683	2	11	9	Y	10					160
12	1860	X	1722	-0-	-138	-0-	1709	2	13	9	Y	12	4	8			168
01	1860	X	1774	-0-	-86	-0-	1759	2	15	9	Y	14					182
02	1740	X	1639	-0-	-101	-0-	1622	2	17	9	Y	15	4	8			193
03	1767	X	1733	-0-	-34	-0-	1709	2	24	9	Y	22	124	1	7	8	84

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	504	-0-	-426	-0-	504	2			N	-0-					45
11	764	N	764	-0-	-0-	-0-	7	1	757	2	N	-0-					45
12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					45
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					45
02	720	N	720	-0-	-0-	-0-	720	2			N	-0-					45
*03	967	N	967	-0-	-0-	-0-	957	2	10	9	N	9					54

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

10	3627	X	3384	-0-	-243	-0-	3366	2	18	9	Y	16					70
11	3510	X	3418	-0-	-92	-0-	3403	2	15	9	Y	14					84
12	3534	X	3464	-0-	-70	-0-	3445	2	19	9	Y	17	1	8			100
01	3534	X	3513	-0-	-21	-0-	3499	2	14	9	Y	13					113
02	3306	X	2535	-0-	-771	-0-	2535	2			Y	-0-					113
03	3534	X	2848	-0-	-686	-0-	2839	2	9	9	Y	8	3	8			118

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

10	2945	X	2720	-0-	-225	-0-	2720	2			Y	-0-					5
11	2820	X	2654	-0-	-166	-0-	2652	2	2	9	Y	2					7
12	3069	X	3053	-0-	-16	-0-	3050	2	3	9	Y	3	3	8			7
01	3069	X	2910	-0-	-159	-0-	2901	2	9	9	Y	8					15
02	2871	X	2633	-0-	-238	-0-	2591	2	42	9	Y	38	7	8			46
03	3038	X	2803	-0-	-235	-0-	2757	2	46	9	Y	42	15	8			73

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

10	1457	N	1297	-0-	-160	-0-	1294	2	3	9	Y	3					55
11	1344	N	1344	-0-	-0-	-0-	1335	2	9	9	Y	8					63
12	1426	N	1318	-0-	-108	-0-	1306	2	12	9	Y	11	3	8			71
01	1367	N	1367	-0-	-0-	-0-	1347	2	20	9	Y	18					89
02	1315	N	1315	-0-	-0-	-0-	1294	2	21	9	Y	19	3	8			105
*03	1485	N	1485	-0-	-0-	-0-	1473	2	12	9	Y	11	3	8			113

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

10	713	N	673	-0-	-40	-0-	649	2	24	9	Y	22					158
11	711	N	711	-0-	-0-	-0-	685	2	26	9	Y	24					182
12	713	N	675	-0-	-38	-0-	649	2	26	9	Y	24	170	1	3	8	33
01	682	N	646	-0-	-36	-0-	632	2	14	9	Y	13					46
02	696	N	565	-0-	-131	-0-	565	2			Y	-0-					46
03	682	N	675	-0-	-7	-0-	644	2	31	9	Y	28	4	8			70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					112
11	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					112
12	2170	N	2133	-0-	-37	-0-	2126	2	7	9	Y	6	5	8			113
01	2139	N	2060	-0-	-79	-0-	2060	2			Y	-0-					113
02	2045	N	2045	-0-	-0-	-0-	2038	2	7	9	Y	6	4	8			115
*03	2287	N	2287	-0-	-0-	-0-	2252	2	35	9	Y	32	10	8			137

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

10	1574	N	1574	-0-	-0-	-0-	20	1	1528	2	Y	24					155
							26	9									
11	1537	N	1537	-0-	-0-	-0-	30	1	1484	2	Y	21					176
							23	9									
12	1607	N	1607	-0-	-0-	-0-	31	1	1541	2	Y	32	177	1			31
							35	9									
01	1581	N	1572	-0-	-9	-0-	31	1	1513	2	Y	25					56
							28	9									
02	1479	N	1458	-0-	-21	-0-	29	1	1406	2	Y	21					77
							23	9									
03	1612	N	1560	-0-	-52	-0-	31	1	1511	2	Y	16					93
							18	9									

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	2	2	8			-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

10	1395	N	1286	-0-	-109	-0-	11	1	1274	2	Y	1	12	1			1
							1	9									
11	1291	N	1291	-0-	-0-	-0-	1284	1	7	2	Y	-0-					1
12	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	Y	2	1	1	2	8	-0-
01	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					-0-
02	1247	N	1199	-0-	-48	-0-	1196	2	3	9	Y	3	3	1			-0-
*03	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

10	391	N	391	-0-	-0-	-0-	391	2			Y	-0-	1	1			-0-
11	390	N	390	-0-	-0-	-0-	2	1	388	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
02	377	N	302	-0-	-75	-0-	302	2			Y	-0-					-0-
03	434	N	220	-0-	-214	-0-	220	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	335	-0-	-37	-0-	4	1	331	2	Y	-0-	5	1			-0-
11	336	N	336	-0-	-0-	-0-	2	1	334	2	Y	-0-					-0-
12	310	N	306	-0-	-4	-0-	304	2	2	9	Y	2	2	8			-0-
01	341	N	329	-0-	-12	-0-	329	2			Y	-0-					-0-
02	319	N	286	-0-	-33	-0-	284	2	2	9	Y	2	2	1			-0-
*03	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3634	X	3634	-0-	-0-	-0-	8	1	3626	2	Y	-0-					248
11	3744	X	3744	-0-	-0-	-0-	8	1	3726	2	Y	9					257
							10	9									
12	3537	X	3537	-0-	-0-	-0-	8	1	3438	2	Y	83					340
							91	9									
01	3627	X	2646	-0-	-981	-0-	8	1	2625	2	Y	12	193	1			159
							13	9									
02	3625	X	63	-0-	-3562	-0-	7	1	56	9	Y	51					210
03	3875	X	3666	-0-	-209	-0-	8	1	3617	2	Y	37	6	8			241
							41	9									

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	859	-0-	-71	-0-	859	3			N	-0-					45
11	930	N	756	-0-	-174	-0-	756	3			N	-0-					45
12	930	N	769	-0-	-161	-0-	769	3			N	-0-					45
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					45
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					45
*03	824	N	824	-0-	-0-	-0-	824	2			N	-0-	32	7			13

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2424	N	2424	-0-	-0-	-0-	2420	2	4	9	Y	4					49
11	2349	N	2349	-0-	-0-	-0-	2338	2	11	9	Y	10					59
12	2418	N	2399	-0-	-19	-0-	2392	2	7	9	Y	6	1	8			64
01	2418	N	2332	-0-	-86	-0-	2323	2	9	9	Y	8					72
02	2262	N	2202	-0-	-60	-0-	2192	2	10	9	Y	9	2	8			79
03	2387	N	2202	-0-	-185	-0-	2198	2	4	9	Y	4	3	8			80

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2246	N	2246	-0-	-0-	-0-	2231	2	15	9	Y	14					59
11	2318	N	2318	-0-	-0-	-0-	7	1	2292	2	Y	17					76
							19	9									
12	2263	N	2263	-0-	-0-	-0-	2245	2	18	9	Y	16	3	8			89
01	2232	N	2186	-0-	-46	-0-	2174	2	12	9	Y	11					100
02	2233	N	2094	-0-	-139	-0-	2063	2	31	9	Y	28					128
03	2263	N	1786	-0-	-477	-0-	1776	2	10	9	Y	9	3	8			134

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					185
11	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-	5	5			180
12	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					180
01	2108	N	2081	-0-	-27	-0-	2081	3			N	-0-					180
02	2001	N	1906	-0-	-95	-0-	1906	3			N	-0-					180
*03	2108	N	2056	-0-	-52	-0-	2034	2	22	9	N	20					200

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

10	2759	X	2664	-0-	-95	-0-	2662	2	2	9	Y	2					25
11	2670	X	2469	-0-	-201	-0-	2469	2			Y	-0-					25
12	2759	X	2267	-0-	-492	-0-	2263	2	4	9	Y	4	4	8			25
01	2759	X	2510	-0-	-249	-0-	2510	2			Y	-0-					25
02	2494	X	2394	-0-	-100	-0-	2386	2	8	9	Y	7	2	8			30
03	2666	X	2605	-0-	-61	-0-	2529	2	76	9	Y	69	5	8			94

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

10	248	N	233	-0-	-15	-0-	233	3			N	-0-					274
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					274
12	310	N	226	-0-	-84	-0-	226	3			N	-0-					274
01	257	N	257	-0-	-0-	-0-	233	3	24	9	N	22					296
02	232	N	216	-0-	-16	-0-	216	3			N	-0-					296
*03	233	N	233	-0-	-0-	-0-	226	2	7	9	N	6					302

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

10	3534	X	3425	-0-	-109	-0-	31 26	1 9	3368	2	Y	24					121
11	3420	X	3185	-0-	-235	-0-	30 28	1 9	3127	2	Y	25					146
12	3534	X	3198	-0-	-336	-0-	31 28	1 9	3139	2	Y	25					171
01	3410	X	3303	-0-	-107	-0-	31 32	1 9	3240	2	Y	29	170	1			30
02	3190	X	3009	-0-	-181	-0-	29 23	1 9	2957	2	Y	21					51
03	3410	X	3241	-0-	-169	-0-	31 35	1 9	3175	2	Y	32	2	8			81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

10	1530	N	1530	-0-	-0-	-0-	7	1	1509	2	Y	13					30
							14	9									
11	1354	N	1354	-0-	-0-	-0-	5	1	1341	2	Y	7					37
							8	9									
12	1286	N	1286	-0-	-0-	-0-	1254	2	32	9	Y	29	21	8			45
01	1333	N	1179	-0-	-154	-0-	1155	2	24	9	Y	22					67
02	1247	N	1158	-0-	-89	-0-	1103	2	55	9	Y	50	50	1			67
03	1271	N	1184	-0-	-87	-0-	1184	2			Y	-0-					67

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

10	670	N	670	-0-	-0-	-0-	651	2	19	9	Y	17	5	1			17
11	480	N	458	-0-	-22	-0-	5	1	453	2	Y	-0-					17
12	558	N	536	-0-	-22	-0-	526	2	10	9	Y	9	9	8			17
01	682	N	535	-0-	-147	-0-	535	2			Y	-0-					17
02	435	N	388	-0-	-47	-0-	378	2	10	9	Y	9	9	1			17
*03	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					17

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

10	1581	N	1477	-0-	-104	-0-	178	1	1299	3	N	-0-					180
11	1470	N	1152	-0-	-318	-0-	172	1	980	3	N	-0-					180
12	1519	N	196	-0-	-1323	-0-	190	1	6	3	N	-0-					180
01	1488	N	194	-0-	-1294	-0-	190	1	4	3	N	-0-					180
02	1102	N	184	-0-	-918	-0-	178	1	6	3	N	-0-					180
03	186	N	10	-0-	-176	-0-	4	2	6	9	N	5					185

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

10	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					110
11	1680	N	1637	-0-	-43	-0-	1637	3			N	-0-					110
12	1829	N	1759	-0-	-70	-0-	1576	3	183	9	N	166					276
01	1767	N	1568	-0-	-199	-0-	1568	3			N	-0-					276
02	1595	N	1485	-0-	-110	-0-	1485	3			N	-0-					276
03	1767	N	1435	-0-	-332	-0-	1435	2			N	-0-	190	1	58	7	28

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	79	7			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1354	N	1354	-0-	-0-	-0-	31	1	1316	2	Y	6					175
							7	9									
11	1302	N	1302	-0-	-0-	-0-	30	1	1261	2	Y	10					185
							11	9									
12	1395	N	1378	-0-	-17	-0-	31	1	1330	2	Y	15					200
							17	9									
01	1364	N	1351	-0-	-13	-0-	31	1	1303	2	Y	15	178	1			37
							17	9									
02	1247	N	1211	-0-	-36	-0-	29	1	1160	2	Y	20					57
							22	9									
03	1364	N	1329	-0-	-35	-0-	31	1	1290	2	Y	7					64
							8	9									

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

10	372	N	360	-0-	-12	-0-	360	3			N	-0-					50
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					50
12	373	N	373	-0-	-0-	-0-	351	3	22	9	N	20					70
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					70
02	348	N	315	-0-	-33	-0-	315	3			N	-0-					70
03	372	N	345	-0-	-27	-0-	345	2			N	-0-					70

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

10	1595	N	1595	-0-	-0-	-0-	1508	3	87	9	N	79					279
11	1680	N	1419	-0-	-261	-0-	1419	3			N	-0-					279
12	1550	N	1439	-0-	-111	-0-	12	1	1427	3	N	-0-					279
01	1581	N	1567	-0-	-14	-0-	12	1	1459	3	N	87	181	1			185
							96	9									
02	1478	N	1478	-0-	-0-	-0-	12	1	1386	3	N	73					258
							80	9									
*03	1589	N	1589	-0-	-0-	-0-	1460	2	129	9	N	117	191	1			184

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

10	3658	X	2044	-0-	-1614	-0-	2018	2	26	9	Y	24					144
11	3540	X	2837	-0-	-703	-0-	2826	2	11	9	Y	10					154
12	3627	X	3195	-0-	-432	-0-	3189	2	6	9	Y	5	1	8			158
01	3472	X	3046	-0-	-426	-0-	2984	2	62	9	Y	56	186	1			28
02	3016	X	2786	-0-	-230	-0-	2766	2	20	9	Y	18	1	8			45
03	3193	X	3186	-0-	-7	-0-	3129	2	57	9	Y	52	5	8			92

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

10	3614	X	3614	-0-	-0-	-0-	3603	3	11	9	N	10					192
11	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					192
12	4212	X	4212	-0-	-0-	-0-	4212	3			N	-0-					192
01	4225	X	4225	-0-	-0-	-0-	4225	3			N	-0-					192
02	4080	X	4080	-0-	-0-	-0-	3843	3	237	9	N	215	176	1			231
*03	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-	132	7			99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1079	-0-	-502	-0-	1044	2	35	9	Y	32					138
11	1530	N	864	-0-	-666	-0-	830	2	34	9	Y	31					169
12	1426	N	1018	-0-	-408	-0-	992	2	26	9	Y	24	181	1	1	8	11
01	1085	N	876	-0-	-209	-0-	861	2	15	9	Y	14					25
02	841	N	648	-0-	-193	-0-	647	2	1	9	Y	1	1	8			25
03	1023	N	781	-0-	-242	-0-	777	2	4	9	Y	4	1	8			28

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1332	-0-	-342	-0-	7	1	1325	2	Y	-0-					18
11	1590	N	965	-0-	-625	-0-	5	1	960	2	Y	-0-					18
12	1550	N	982	-0-	-568	-0-	951	2	31	9	Y	28	28	8			18
01	1333	N	982	-0-	-351	-0-	982	2			Y	-0-					18
02	928	N	871	-0-	-57	-0-	835	2	36	9	Y	33	33	1			18
03	992	N	883	-0-	-109	-0-	883	2			Y	-0-					18

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1576	-0-	-5	-0-	1576	3			N	-0-					177
11	1590	N	1370	-0-	-220	-0-	1323	3	47	9	N	43					220
12	1581	N	1559	-0-	-22	-0-	1541	3	18	9	N	16					236
01	1581	N	1560	-0-	-21	-0-	1543	3	17	9	N	15					251
02	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					251
*03	1650	N	1650	-0-	-0-	-0-	1572	2	78	9	N	71					322

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2801	X	2801	-0-	-0-	-0-	2747	2	54	9	Y	49					183
11	2809	X	2809	-0-	-0-	-0-	2739	2	70	9	Y	64					247
12	2852	X	2759	-0-	-93	-0-	2712	2	47	9	Y	43	181	1	1	8	108
01	2852	X	2769	-0-	-83	-0-	2739	2	30	9	Y	27					135
02	2726	X	2555	-0-	-171	-0-	2526	2	29	9	Y	26	1	8			160
03	2914	X	2462	-0-	-452	-0-	2419	2	43	9	Y	39	174	1	2	8	23

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1358	-0-	-161	-0-	1354	2	4	9	Y	4					68
11	1560	N	1324	-0-	-236	-0-	1309	2	15	9	Y	14					82
12	1705	N	1327	-0-	-378	-0-	1321	2	6	9	Y	5					87
01	1419	N	1419	-0-	-0-	-0-	1320	2	99	9	Y	90	172	1			5
02	1324	N	1324	-0-	-0-	-0-	1304	2	20	9	Y	18	1	8			22
*03	1397	N	1397	-0-	-0-	-0-	1393	2	4	9	Y	4	1	8			25

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1003	-0-	-175	-0-	1003	3			N	-0-	85	5			-0-
11	1020	N	911	-0-	-109	-0-	911	3			N	-0-					-0-
12	1209	N	720	-0-	-489	-0-	720	3			N	-0-					-0-
01	992	N	501	-0-	-491	-0-	501	3			N	-0-					-0-
02	870	N	520	-0-	-350	-0-	520	3			N	-0-					-0-
03	713	N	424	-0-	-289	-0-	424	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2254	N	2254	-0-	-0-	-0-	2225	2	29	9	Y	26					54
11	2040	N	2029	-0-	-11	-0-	2016	2	13	9	Y	12					66
12	1953	N	1916	-0-	-37	-0-	1899	2	17	9	Y	15	1	8			80
01	2263	N	2011	-0-	-252	-0-	2007	2	4	9	Y	4					84
02	1972	N	1719	-0-	-253	-0-	1707	2	12	9	Y	11					95
*03	2563	N	2563	-0-	-0-	-0-	2545	2	18	9	Y	16	1	8			110

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

10	1426	X	829	-0-	-597	-0-	14	1	813	2	Y	2					145
							2	9									
11	1380	X	824	-0-	-556	-0-	5	1	811	2	Y	7					152
							8	9									
12	1023	X	739	-0-	-284	-0-	711	2	28	9	Y	25	6	8			171
01	1023	X	636	-0-	-387	-0-	604	2	32	9	Y	29					200
02	957	X	496	-0-	-461	-0-	478	2	18	9	Y	16	10	1			206
03	837	X	797	-0-	-40	-0-	790	2	7	9	Y	6	179	1			33

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

10	1904	N	1904	-0-	-0-	-0-	1897	2	7	9	Y	6					39
11	1953	N	1953	-0-	-0-	-0-	1932	2	21	9	Y	19					58
12	2031	N	2031	-0-	-0-	-0-	2028	2	3	9	Y	3	1	8			60
01	1950	N	1950	-0-	-0-	-0-	4	1	1862	2	Y	76					136
							84	9									
02	1885	N	1738	-0-	-147	-0-	1718	2	20	9	Y	18	1	8			153
*03	2112	N	2112	-0-	-0-	-0-	2049	2	63	9	Y	57	180	1	3	8	27

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1430	N	1430	-0-	-0-	-0-	1365	2	65	9	Y	59					143
11	1350	N	1098	-0-	-252	-0-	1039	2	59	9	Y	54					197
12	1488	N	911	-0-	-577	-0-	879	2	32	9	Y	29	169	1	4	8	53
01	1426	N	1199	-0-	-227	-0-	1129	2	70	9	Y	64					117
02	1073	N	800	-0-	-273	-0-	670	2	130	9	Y	118	172	1	3	8	60
*03	1487	N	1487	-0-	-0-	-0-	1359	2	128	9	Y	116	11	8			165

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	721	-0-	-116	-0-	690	2	31	9	Y	28					104
11	810	X	581	-0-	-229	-0-	552	2	29	9	Y	26					130
12	837	X	672	-0-	-165	-0-	653	2	19	9	Y	17	2	8			145
01	775	X	468	-0-	-307	-0-	445	2	23	9	Y	21					166
02	725	X	416	-0-	-309	-0-	390	2	26	9	Y	24	182	1	1	8	7
03	713	X	322	-0-	-391	-0-	308	2	14	9	Y	13	1	8			19

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2593	N	2593	-0-	-0-	-0-	2585	2	8	9	Y	7					95
11	2449	N	2449	-0-	-0-	-0-	2449	2			Y	-0-					95
12	2343	N	2343	-0-	-0-	-0-	2335	2	8	9	Y	7	7	8			95
01	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					95
02	2529	N	2529	-0-	-0-	-0-	2489	2	40	9	Y	36	7	8			124
*03	2602	N	2602	-0-	-0-	-0-	2567	2	35	9	Y	32	16	8			140

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2710	N	2710	-0-	-0-	-0-	2700	2	10	9	Y	9					45
11	2370	N	2201	-0-	-169	-0-	2190	2	11	9	Y	10					55
12	2666	N	2589	-0-	-77	-0-	2572	2	17	9	Y	15	2	8			68
01	2697	N	2561	-0-	-136	-0-	2548	2	13	9	Y	12					80
02	2367	N	2367	-0-	-0-	-0-	2363	2	4	9	Y	4	2	8			82
03	2604	N	2427	-0-	-177	-0-	2424	2	3	9	Y	3	3	8			82

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1824	-0-	-129	-0-	19 1	1	1804	2	Y	1					167
11	1800	N	1800	-0-	-0-	-0-	30 1	1	1761	2	Y	8					175
12	1940	N	1940	-0-	-0-	-0-	31 1	1	1901	2	Y	7					182
01	2019	N	2019	-0-	-0-	-0-	31 1	1	1979	2	Y	8					190
02	1950	N	1950	-0-	-0-	-0-	29 1	1	1876	2	Y	41	164	1			67
03	1953	N	1359	-0-	-594	-0-	21 1	1	1336	2	Y	2	2	8			67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2503	-0-	-287	-0-	11	1	2490	2	Y	2					22
							2	9									
11	2596	X	2596	-0-	-0-	-0-	7	1	2589	2	Y	-0-					22
12	2666	X	2622	-0-	-44	-0-	2592	2	30	9	Y	27	5	8			44
01	2666	X	2368	-0-	-298	-0-	2337	2	31	9	Y	28					72
02	2523	X	2378	-0-	-145	-0-	2344	2	34	9	Y	31	6	1			97
03	2697	X	2652	-0-	-45	-0-	2622	2	30	9	Y	27					124

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	381	-0-	-22	-0-	31	1	350	2	Y	-0-					207
11	240	N	140	-0-	-100	-0-	30	1	110	2	Y	-0-					207
12	372	N	165	-0-	-207	-0-	31	1	134	2	Y	-0-					207
01	372	N	37	-0-	-335	-0-	31	1	6	2	Y	-0-					207
02	145	N	29	-0-	-116	-0-	29	1			Y	-0-					207
03	155	N	31	-0-	-124	-0-	31	1			Y	-0-					207

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	90	7			-0-

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1817	N	1817	-0-	-0-	-0-	1815	2	2	9	Y	2					120
11	1770	N	1757	-0-	-13	-0-	1735	2	22	9	Y	20					140
12	1835	N	1835	-0-	-0-	-0-	1809	2	26	9	Y	24	4	8			160
01	1829	N	1760	-0-	-69	-0-	1738	2	22	9	Y	20					180
02	1711	N	1494	-0-	-217	-0-	1473	2	21	9	Y	19	2	8			197
03	1829	N	1821	-0-	-8	-0-	1800	2	21	9	Y	19	180	1	6	8	30

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		481	-0-	481	481	457	2	24	9	Y	22					22
03	14B2 EXT		4652	-0-	4652	5133	4551	2	101	9	Y	92	2	8			112

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3205	X	3205	-0-	-0-	-0-	3199	2	6	9	Y	5					55
11	2170	X	2170	-0-	-0-	-0-	2164	2	6	9	Y	5					60
12	2077	X	1613	-0-	-464	-0-	1585	2	28	9	Y	25	1	8			84
01	3193	X	2096	-0-	-1097	-0-	2007	2	89	9	Y	81					165
02	2987	X	1898	-0-	-1089	-0-	1898	2			Y	-0-					165
03	3193	X	1799	-0-	-1394	-0-	1799	2			Y	-0-					165

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2362	-0-	-180	-0-	7	1	2349	2	Y	5					72
							6	9									
11	2400	N	2175	-0-	-225	-0-	5	1	2155	2	Y	14					86
							15	9									
12	2561	N	2561	-0-	-0-	-0-	2516	2	45	9	Y	41	4	8			123
01	2477	N	2477	-0-	-0-	-0-	2473	2	4	9	Y	4					127
02	2117	N	2032	-0-	-85	-0-	2008	2	24	9	Y	22	12	1			137
03	2573	N	2259	-0-	-314	-0-	2241	2	18	9	Y	16					153

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1777	-0-	-362	-0-	1738	2	39	9	Y	35					75
11	1691	X	1691	-0-	-0-	-0-	1641	2	50	9	Y	45					120
12	1711	X	1711	-0-	-0-	-0-	1627	2	84	9	Y	76	184	1	1	8	11
01	1767	X	1726	-0-	-41	-0-	1691	2	35	9	Y	32					43
02	1653	X	1576	-0-	-77	-0-	1559	2	17	9	Y	15	1	8			57
03	1767	X	1524	-0-	-243	-0-	1507	2	17	9	Y	15	2	8			70

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2435	-0-	-76	-0-	2435	2			Y	-0-					-0-
11	2430	X	2240	-0-	-190	-0-	2240	2			Y	-0-					-0-
12	2480	X	2328	-0-	-152	-0-	2324	2	4	9	Y	4	4	8			-0-
01	2480	X	2250	-0-	-230	-0-	2250	2			Y	-0-					-0-
02	2291	X	2086	-0-	-205	-0-	2035	2	51	9	Y	46	2	8			44
03	2449	X	2191	-0-	-258	-0-	2137	2	54	9	Y	49	7	8			86

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					65
11	1560	N	1233	-0-	-327	-0-	7	1	1226	2	Y	-0-					65
12	1581	N	1384	-0-	-197	-0-	1365	2	19	9	Y	17	1	8			81
01	1550	N	1483	-0-	-67	-0-	1479	2	4	9	Y	4					85
02	1189	N	1144	-0-	-45	-0-	1143	2	1	9	Y	1	1	1			85
*03	1569	N	1569	-0-	-0-	-0-	1568	2	1	9	Y	1					86

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	N	1485	-0-	-0-	-0-	1465	2	20	9	Y	18					91
11	1350	N	1128	-0-	-222	-0-	1113	2	15	9	Y	14					105
12	1674	N	1457	-0-	-217	-0-	1439	2	18	9	Y	16	1	8			120
01	1488	N	1401	-0-	-87	-0-	1379	2	22	9	Y	20					140
02	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	Y	1	1	8			140
03	1457	N	1222	-0-	-235	-0-	1219	2	3	9	Y	3	3	8			140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

10	2492	N	2492	-0-	-0-	-0-	2459	2	33	9	Y	30					42
11	2349	N	2349	-0-	-0-	-0-	2340	2	9	9	Y	8					50
12	2480	N	2278	-0-	-202	-0-	2275	2	3	9	Y	3	1	8			52
01	2480	N	2281	-0-	-199	-0-	2270	2	11	9	Y	10					62
02	2262	N	2232	-0-	-30	-0-	2209	2	23	9	Y	21	1	8			82
03	2263	N	2202	-0-	-61	-0-	2194	2	8	9	Y	7	2	8			87

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

10	1209	N	1180	-0-	-29	-0-	1180	2			Y	-0-					180
11	1116	N	1116	-0-	-0-	-0-	1094	2	22	9	Y	20					200
12	1271	N	1134	-0-	-137	-0-	1097	2	37	9	Y	34	178	1			56
01	1178	N	1076	-0-	-102	-0-	1067	2	9	9	Y	8					64
02	1073	N	1052	-0-	-21	-0-	1040	2	12	9	Y	11					75
*03	1191	N	1191	-0-	-0-	-0-	1188	2	3	9	Y	3					78

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

10	894	N	894	-0-	-0-	-0-	869	2	25	9	Y	23					175
11	900	N	822	-0-	-78	-0-	800	2	22	9	Y	20	175	1			20
12	930	N	804	-0-	-126	-0-	792	2	12	9	Y	11	1	8			30
01	899	N	894	-0-	-5	-0-	882	2	12	9	Y	11					41
02	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	Y	1					42
*03	1041	N	1041	-0-	-0-	-0-	1040	2	1	9	Y	1	1	8			42

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

10	3100	X	2702	-0-	-398	-0-	18	1	2651	2	Y	30					48
							33	9									
11	3000	X	2694	-0-	-306	-0-	7	1	2647	2	Y	36					84
							40	9									
12	2914	X	2686	-0-	-228	-0-	2632	2	54	9	Y	49	2	8			131
01	2728	X	2680	-0-	-48	-0-	2638	2	42	9	Y	38					169
02	2610	X	2538	-0-	-72	-0-	2520	2	18	9	Y	16	5	1			180
03	2790	X	2688	-0-	-102	-0-	2670	2	18	9	Y	16					196

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

10	2542	X	2387	-0-	-155	-0-	2340	2	47	9	Y	43					138
11	2460	X	2267	-0-	-193	-0-	2231	2	36	9	Y	33					171
12	2511	X	2338	-0-	-173	-0-	2316	2	22	9	Y	20					191
01	2387	X	2326	-0-	-61	-0-	2290	2	36	9	Y	33	182	1			42
02	2233	X	2087	-0-	-146	-0-	2074	2	13	9	Y	12					54
03	2387	X	2146	-0-	-241	-0-	2128	2	18	9	Y	16					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2156	N	2156	-0-	-0-	-0-	2153	2	3	9	Y	3					153
11	2178	N	2178	-0-	-0-	-0-	7	1	2167	2	Y	4					157
							4	9									
12	2203	N	2203	-0-	-0-	-0-	2156	2	47	9	Y	43	5	8			195
01	2170	N	2082	-0-	-88	-0-	2062	2	20	9	Y	18					213
02	2192	N	2192	-0-	-0-	-0-	2005	2	187	9	Y	170	191	1			192
*03	2228	N	2228	-0-	-0-	-0-	2215	2	13	9	Y	12					204

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1757	-0-	-72	-0-	1755	3	2	9	N	2					231
11	1740	N	1671	-0-	-69	-0-	1671	3			N	-0-					231
12	1984	N	1772	-0-	-212	-0-	1705	3	67	9	N	61					292
01	1767	N	1675	-0-	-92	-0-	1675	3			N	-0-					292
02	1624	N	1558	-0-	-66	-0-	1558	3			N	-0-					292
*03	1767	N	1614	-0-	-153	-0-	1614	2			N	-0-	127	7			165

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2539	-0-	-251	-0-	2522	2	17	9	Y	15					175
11	2640	X	2612	-0-	-28	-0-	2587	2	25	9	Y	23					198
12	2714	X	2714	-0-	-0-	-0-	2696	2	18	9	Y	16	182	1	1	8	31
01	2703	X	2703	-0-	-0-	-0-	4	1	2616	2	Y	75					106
							83	9									
02	2523	X	2401	-0-	-122	-0-	2355	2	46	9	Y	42	1	8			147
03	2728	X	2341	-0-	-387	-0-	2251	2	90	9	Y	82	176	1	3	8	50

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					3
11	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					3
12	806	N	635	-0-	-171	-0-	634	2	1	9	Y	1	1	8			3
01	775	N	683	-0-	-92	-0-	683	2			Y	-0-					3
02	812	N	646	-0-	-166	-0-	645	2	1	9	Y	1	1	8			3
*03	791	N	791	-0-	-0-	-0-	785	2	6	9	Y	5	4	8			4

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1090	-0-	-801	-0-	11	1	1079	2	Y	-0-					153
11	1500	N	935	-0-	-565	-0-	7	1	928	2	Y	-0-					153
12	1364	N	1009	-0-	-355	-0-	986	2	23	9	Y	21	4	8			170
01	1085	N	978	-0-	-107	-0-	975	2	3	9	Y	3					173
02	1118	N	1118	-0-	-0-	-0-	985	2	133	9	Y	121	192	1			102
03	1023	N	869	-0-	-154	-0-	858	2	11	9	Y	10					112

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1431	-0-	-274	-0-	5	1	1420	2	Y	5					135
							6	9									
11	1530	N	1509	-0-	-21	-0-	5	1	1495	2	Y	8					143
							9	9									
12	1550	N	1253	-0-	-297	-0-	1222	2	31	9	Y	28	14	8			157
01	1573	N	1573	-0-	-0-	-0-	1552	2	21	9	Y	19					176
02	1500	N	1500	-0-	-0-	-0-	1393	2	107	9	Y	97	220	1			53
*03	1293	N	1293	-0-	-0-	-0-	1278	2	15	9	Y	14					67

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1914	N	1914	-0-	-0-	-0-	11	1	1902	2	Y	1					35
							1	9									
11	1600	N	1600	-0-	-0-	-0-	7	1	1592	2	Y	1					36
							1	9									
12	1767	N	1634	-0-	-133	-0-	1620	2	14	9	Y	13	4	8			45
01	2011	N	2011	-0-	-0-	-0-	1996	2	15	9	Y	14					59
02	1785	N	1785	-0-	-0-	-0-	1751	2	34	9	Y	31	7	1			83
*03	1740	N	1740	-0-	-0-	-0-	1714	2	26	9	Y	24					107

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					48
*03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-	48	7			-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

10	2064	N	2064	-0-		-0-	-0-	2038	2	26	9	Y	24					99
11	2070	N	1990	-0-		-80	-0-	1976	2	14	9	Y	13					112
12	3100	N	3908	-0-		808	808	3896	2	12	9	Y	11	4	8			119
01	2863	N	2055	-0-		-808	-0-	2048	2	7	9	Y	6	95	1			30
02	1914	N	1750	-0-		-164	-0-	1739	2	11	9	Y	10	3	8			37
03	2356	X	2004	-0-		-352	-0-	1981	2	23	9	Y	21	8	8			50

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

10	1953	N	1630	-0-		-323	-0-	14	1	1616	2	Y	-0-					90
11	1890	N	1280	-0-		-610	-0-	7	1	1273	2	Y	-0-					90
12	1953	N	1794	-0-		-159	-0-	1784	2	10	9	Y	9	5	8			94
01	1859	N	1859	-0-		-0-	-0-	1816	2	43	9	Y	39					133
02	1955	N	1955	-0-		-0-	-0-	1866	2	89	9	Y	81	199	1			15
*03	2115	N	2115	-0-		-0-	-0-	2100	2	15	9	Y	14					29

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

10	1358	N	1358	-0-		-0-	-0-	1346	2	12	9	Y	11					155
11	1230	N	1230	-0-		-0-	-0-	1197	2	33	9	Y	30					185
12	1341	N	1341	-0-		-0-	-0-	1319	2	22	9	Y	20	180	1	2	8	23
01	1458	N	1458	-0-		-0-	-0-	1425	2	33	9	Y	30					53
02	1189	N	880	-0-		-309	-0-	850	2	30	9	Y	27	2	8			78
*03	1764	N	1764	-0-		-0-	-0-	1746	2	18	9	Y	16	5	8			89

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

10	744	N	610	-0-		-134	-0-	599	2	11	9	Y	10					128
11	810	N	631	-0-		-179	-0-	594	2	37	9	Y	34					162
12	837	N	604	-0-		-233	-0-	572	2	32	9	Y	29	1	8			190
01	620	N	600	-0-		-20	-0-	567	2	33	9	Y	30	173	1			47
02	609	N	516	-0-		-93	-0-	515	2	1	9	Y	1	1	8			47
*03	598	N	598	-0-		-0-	-0-	596	2	2	9	Y	2	2	8			47

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

10	1426	N	1389	-0-		-37	-0-	1389	2			Y	-0-					140
11	1410	N	1266	-0-		-144	-0-	1266	2			Y	-0-					140
12	2717	N	2717	-0-		-0-	-0-	2715	2	2	9	Y	2	2	8			140
01	1432	N	1432	-0-		-0-	-0-	1432	2			Y	-0-	85	1			55
02	1218	N	989	-0-		-229	-0-	982	2	7	9	Y	6	1	8			60
03	1860	N	1461	-0-		-399	-0-	1451	2	10	9	Y	9	3	8			66

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

10	1922	N	1814	-0-		-108	-0-	1814	2			Y	-0-					20
11	1830	N	1797	-0-		-33	-0-	1794	2	3	9	Y	3					23
12	1746	N	1746	-0-		-0-	-0-	1743	2	3	9	Y	3	3	8			23
01	1829	N	1343	-0-		-486	-0-	1343	2			Y	-0-					23
02	1740	N	1220	-0-		-520	-0-	1220	2			Y	-0-					23
03	1736	N	1443	-0-		-293	-0-	1442	2	1	9	Y	1	1	8			23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	X	173	-0-	-710	-0-	2	1	171	2	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

10	1922	N	1819	-0-	-103	-0-	1819	3			N	-0-					59
11	1860	N	1688	-0-	-172	-0-	1688	3			N	-0-					59
12	1829	N	1772	-0-	-57	-0-	1772	3			N	-0-					59
01	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					59
02	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					59
*03	1816	N	1816	-0-	-0-	-0-	1707	2	109	9	N	99					158

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

10	2883	X	2209	-0-	-674	-0-	32	1	2177	2	Y	-0-					42
11	2640	X	2111	-0-	-529	-0-	108	1	2002	2	Y	1					43
							1	9									
12	2573	X	2111	-0-	-462	-0-	112	1	1978	2	Y	19					62
							21	9									
01	2387	X	2028	-0-	-359	-0-	112	1	1896	2	Y	18					80
							20	9									
02	2146	X	1830	-0-	-316	-0-	104	1	1708	2	Y	16					96
							18	9									
03	2201	X	1920	-0-	-281	-0-	112	1	1777	2	Y	28					124
							31	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

10	2325	N	2114	-0-	-211	-0-	11	1	2103	2	Y	-0-					50
11	1996	N	1996	-0-	-0-	-0-	7	1	1989	2	Y	-0-					50
12	1971	N	1971	-0-	-0-	-0-	1969	2	2	9	Y	2	2	8			50
01	2108	N	1804	-0-	-304	-0-	1804	2			Y	-0-					50
02	1943	N	1681	-0-	-262	-0-	1662	2	19	9	Y	17	3	1			64
03	1984	N	1762	-0-	-222	-0-	1734	2	28	9	Y	25					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	105	-0-	-205	-0-	92	2	13	9	Y	12					94
11	390	N	280	-0-	-110	-0-	255	2	25	9	Y	23					117
12	222	N	222	-0-	-0-	-0-	203	2	19	9	Y	17					134
01	282	N	282	-0-	-0-	-0-	5	1	255	2	Y	20					154
							22	9									
02	261	N	189	-0-	-72	-0-	19	1	153	2	Y	15					169
							17	9									
03	217	N	163	-0-	-54	-0-	163	2			Y	-0-					169

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	19	1	1102	2	Y	-0-					79
11	1140	N	982	-0-	-158	-0-	30	1	952	2	Y	-0-					79
12	1119	N	1119	-0-	-0-	-0-	31	1	1086	2	Y	2					81
							2	9									
01	1116	N	1104	-0-	-12	-0-	31	1	1072	2	Y	1					82
							1	9									
02	1035	N	1035	-0-	-0-	-0-	29	1	1006	2	Y	-0-					82
03	1116	N	1080	-0-	-36	-0-	31	1	1049	2	Y	-0-					82

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1194	-0-	-15	-0-	1179	2	15	9	Y	14					72
11	1170	N	1139	-0-	-31	-0-	1124	2	15	9	Y	14					86
12	1208	N	1208	-0-	-0-	-0-	1190	2	18	9	Y	16	3	8			99
01	1209	N	1149	-0-	-60	-0-	1135	2	14	9	Y	13					112
02	1102	N	1068	-0-	-34	-0-	1066	2	2	9	Y	2	2	8			112
03	1209	N	1154	-0-	-55	-0-	1141	2	13	9	Y	12	60	1	6	8	58

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	481	-0-	-108	-0-	481	2			Y	-0-					-0-
11	630	N	461	-0-	-169	-0-	7	1	454	2	Y	-0-					-0-
12	620	N	523	-0-	-97	-0-	523	2			Y	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	2			Y	-0-					-0-
02	435	N	427	-0-	-8	-0-	427	2			Y	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	2			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1793	-0-	-346	-0-	11	1	1775	2	Y	6					166
							7	9									
11	1950	N	1719	-0-	-231	-0-	7	1	1708	2	Y	4					170
							4	9									
12	1922	N	1906	-0-	-16	-0-	1832	2	74	9	Y	67	8	8			229
01	1883	N	1883	-0-	-0-	-0-	1865	2	18	9	Y	16					245
02	1744	N	1744	-0-	-0-	-0-	1704	2	40	9	Y	36	204	1			77
*03	1901	N	1901	-0-	-0-	-0-	1880	2	21	9	Y	19					96

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2642	-0-	-737	-0-	2635	2	7	9	Y	6					44
11	3270	X	2452	-0-	-818	-0-	2434	2	18	9	Y	16					60
12	3317	X	1549	-0-	-1768	-0-	1536	2	13	9	Y	12	1	8			71
01	3317	X	2844	-0-	-473	-0-	2833	2	11	9	Y	10					81
02	2465	X	2294	-0-	-171	-0-	2282	2	12	9	Y	11					92
03	2635	X	1959	-0-	-676	-0-	1950	2	9	9	Y	8					100

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	73	-0-	-516	-0-	73	3			N	-0-					179
11	566	N	566	-0-	-0-	-0-	387	3	179	9	N	163					342
12	589	N	491	-0-	-98	-0-	491	3			N	-0-					342
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					342
02	551	N	317	-0-	-234	-0-	317	3			N	-0-					342
03	496	N	-0-	-0-	-496	-0-					N	-0-	176	1	33	7	133

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

10	2263	N	2086	-0-	-177	-0-	2074	2	12	9	Y	11					51
11	2494	N	2494	-0-	-0-	-0-	2457	2	37	9	Y	34					85
12	2676	N	2676	-0-	-0-	-0-	2646	2	30	9	Y	27					112
01	2571	N	2571	-0-	-0-	-0-	2561	2	10	9	Y	9					121
02	2146	N	1281	-0-	-865	-0-	1268	2	13	9	Y	12					133
03	2294	N	1551	-0-	-743	-0-	1537	2	14	9	Y	13	1	8			145

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

10	837	N	719	-0-	-118	-0-	11	1	707	2	Y	1					40
							1	9									
11	817	N	817	-0-	-0-	-0-	7	1	791	2	Y	17					57
							19	9									
12	776	N	776	-0-	-0-	-0-	718	2	58	9	Y	53	1	8			109
01	713	N	644	-0-	-69	-0-	635	2	9	9	Y	8					117
02	783	N	676	-0-	-107	-0-	666	2	10	9	Y	9	1	1			125
03	775	N	575	-0-	-200	-0-	567	2	8	9	Y	7					132

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

10	2511	X	2303	-0-	-208	-0-	18	1	2246	2	Y	35					167
							39	9									
11	2430	X	2167	-0-	-263	-0-	7	1	2146	2	Y	13					180
							14	9									
12	2511	X	2072	-0-	-439	-0-	4	1	2033	2	Y	32	164	1	3	8	45
							35	9									
01	2325	X	2166	-0-	-159	-0-	2147	2	19	9	Y	17					62
02	2175	X	1881	-0-	-294	-0-	1871	2	10	9	Y	9	8	1			63
03	2294	X	2202	-0-	-92	-0-	2202	2			Y	-0-					63

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

10	186	N	1	-0-	-185	-0-	1	2			Y	-0-	2	1			-0-
11	30	N	7	-0-	-23	-0-	7	1			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	14	2	1	9	Y	1	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

10	2075	N	2075	-0-	-0-	-0-	2038	2	37	9	Y	34					140
11	2191	N	2191	-0-	-0-	-0-	2157	2	34	9	Y	31					171
12	2666	N	2061	-0-	-605	-0-	2018	2	43	9	Y	39	1	8			209
01	2077	N	1942	-0-	-135	-0-	1916	2	26	9	Y	24					233
02	2117	N	1907	-0-	-210	-0-	1907	2			Y	-0-					233
*03	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					233

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					30
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					30
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					30
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					30
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					30
*03	378	N	378	-0-	-0-	-0-	378	2			N	-0-	23	7			7

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

10	3193	X	2694	-0-	-499	-0-	11	1	2683	2	Y	-0-					23
11	3420	X	2619	-0-	-801	-0-	7	1	2612	2	Y	-0-					23
12	2542	X	2375	-0-	-167	-0-	2349	2	26	9	Y	24	1	8			46
01	3002	X	3002	-0-	-0-	-0-	2962	2	40	9	Y	36					82
02	2594	X	2594	-0-	-0-	-0-	2569	2	25	9	Y	23	3	1			102
*03	2717	X	2717	-0-	-0-	-0-	2680	2	37	9	Y	34					136

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

10	1860	N	1578	-0-	-282	-0-	1567	2	11	9	Y	10					57
11	1620	N	1452	-0-	-168	-0-	7	1	1439	2	Y	5					62
							6	9									
12	1550	N	1537	-0-	-13	-0-	1493	2	44	9	Y	40					102
01	1581	N	1572	-0-	-9	-0-	1532	2	40	9	Y	36					138
02	1486	N	1486	-0-	-0-	-0-	1468	2	18	9	Y	16	1	1			153
*03	1682	N	1682	-0-	-0-	-0-	1663	2	19	9	Y	17					170

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

10	1953	X	361	-0-	-1592	-0-	361	2			Y	-0-					257
11	1560	X	612	-0-	-948	-0-	609	2	3	9	Y	3					260
12	992	X	861	-0-	-131	-0-	809	2	52	9	Y	47					307
01	1716	X	1716	-0-	-0-	-0-	1661	2	55	9	Y	50					357
02	2214	X	2214	-0-	-0-	-0-	2137	2	77	9	Y	70	184	1			243
*03	2264	X	2264	-0-	-0-	-0-	2169	2	95	9	Y	86	24	8			305

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

10	3224	X	3051	-0-	-173	-0-	18	1	2996	2	Y	34					106
							37	9									
11	3120	X	2942	-0-	-178	-0-	7	1	2899	2	Y	33					139
							36	9									
12	3173	X	3173	-0-	-0-	-0-	3090	2	83	9	Y	75	4	8			210
01	3126	X	3126	-0-	-0-	-0-	3125	2	1	9	Y	1					211
02	2915	X	2915	-0-	-0-	-0-	2901	2	14	9	Y	13	10	1			214
03	3162	X	3121	-0-	-41	-0-	3108	2	13	9	Y	12	190	1			36

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1754	N	1754	-0-	-0-	-0-	1745	2	9	9	Y	8					14
11	1530	N	1530	-0-	-0-	-0-	1516	2	14	9	Y	13					27
12	1643	N	1643	-0-	-0-	-0-	1640	2	3	9	Y	3	1	8			29
01	1767	N	1633	-0-	-134	-0-	1613	2	20	9	Y	18					47
02	1491	N	1491	-0-	-0-	-0-	1479	2	12	9	Y	11	1	8			57
*03	1655	N	1655	-0-	-0-	-0-	1651	2	4	9	Y	4	3	8			58

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1882	-0-	-226	-0-	1882	3			N	-0-					179
11	1950	N	1886	-0-	-64	-0-	1781	3	105	9	N	95					274
12	1891	N	1849	-0-	-42	-0-	12	1	1800	3	N	34	189	1			119
							37	9									
01	1891	N	1790	-0-	-101	-0-	12	1	1778	3	N	-0-					119
02	1827	N	1662	-0-	-165	-0-	11	1	1651	3	N	-0-					119
*03	1953	N	1953	-0-	-0-	-0-	1760	2	193	9	N	175					294

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	961	-0-	-899	-0-	7	1	945	2	Y	8					150
							9	9									
11	1830	X	1441	-0-	-389	-0-	7	1	1402	2	Y	29					179
							32	9									
12	3408	X	3408	-0-	-0-	-0-	3321	2	87	9	Y	79					258
01	2235	X	2235	-0-	-0-	-0-	2209	2	26	9	Y	24					282
02	1920	X	1920	-0-	-0-	-0-	1908	2	12	9	Y	11	1	1			292
03	3286	X	2398	-0-	-888	-0-	2378	2	20	9	Y	18					310

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1894	-0-	-28	-0-	1876	2	18	9	Y	16					41
11	1860	N	1702	-0-	-158	-0-	1683	2	19	9	Y	17					58
12	1891	N	1818	-0-	-73	-0-	1800	2	18	9	Y	16	1	8			73
01	1891	N	1770	-0-	-121	-0-	1746	2	24	9	Y	22					95
02	1693	N	1693	-0-	-0-	-0-	1672	2	21	9	Y	19	1	8			113
03	1829	N	1507	-0-	-322	-0-	1495	2	12	9	Y	11	1	8			123

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2314	-0-	-228	-0-	2266	2	48	9	Y	44					146
11	2490	X	2216	-0-	-274	-0-	2171	2	45	9	Y	41					187
12	2573	X	2230	-0-	-343	-0-	2195	2	35	9	Y	32	186	1			33
01	2573	X	2184	-0-	-389	-0-	2145	2	39	9	Y	35					68
02	2320	X	2062	-0-	-258	-0-	2018	2	44	9	Y	40	1	8			107
03	2325	X	2216	-0-	-109	-0-	2172	2	44	9	Y	40	1	8			146

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1779	-0-	-1352	-0-	1779	2			Y	-0-					53
11	3030	X	1811	-0-	-1219	-0-	1793	2	18	9	Y	16					69
12	3131	X	2111	-0-	-1020	-0-	2099	2	12	9	Y	11					80
01	3131	X	1979	-0-	-1152	-0-	1947	2	32	9	Y	29					109
02	2217	X	2217	-0-	-0-	-0-	2143	2	74	9	Y	67	1	8			175
03	2108	X	803	-0-	-1305	-0-	768	2	35	9	Y	32	189	1			18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2110	-0-	-618	-0-	2106	2	4	9	Y	4					35
11	2011	N	2011	-0-	-0-	-0-	2007	2	4	9	Y	4					39
12	2691	N	2691	-0-	-0-	-0-	2682	2	9	9	Y	8					47
01	2108	N	2094	-0-	-14	-0-	2065	2	29	9	Y	26					73
02	2116	N	2116	-0-	-0-	-0-	2106	2	10	9	Y	9					82
03	2697	N	1652	-0-	-1045	-0-	1643	2	9	9	Y	8					90

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	810	-0-	-89	-0-	810	3			N	-0-					194
11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					194
12	837	N	826	-0-	-11	-0-	12	1	814	3	N	-0-					194
01	828	N	828	-0-	-0-	-0-	12	1	816	3	N	-0-					194
02	783	N	774	-0-	-9	-0-	11	1	763	3	N	-0-					194
*03	837	N	820	-0-	-17	-0-	820	2			N	-0-	67	7			127

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	N	1892	-0-	-0-	-0-	1879	2	13	9	Y	12					88
11	1788	N	1788	-0-	-0-	-0-	1768	2	20	9	Y	18					106
12	1953	N	1874	-0-	-79	-0-	1859	2	15	9	Y	14	1	8			119
01	1908	N	1908	-0-	-0-	-0-	1907	2	1	9	Y	1					120
02	1740	N	1740	-0-	-0-	-0-	1712	2	28	9	Y	25	1	8			144
*03	1908	N	1908	-0-	-0-	-0-	1883	2	25	9	Y	23	2	8			165

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					10
11	1470	N	1241	-0-	-229	-0-	1241	2			Y	-0-					10
12	1705	N	1578	-0-	-127	-0-	1576	2	2	9	Y	2	2	8			10
01	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					10
02	1528	N	1528	-0-	-0-	-0-	1526	2	2	9	Y	2	2	8			10
03	1581	N	1570	-0-	-11	-0-	1566	2	4	9	Y	4	4	8			10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1898	N	1898	-0-	-0-	-0-	1862	2	36	9	Y	33					175
11	1980	N	1820	-0-	-160	-0-	1783	2	37	9	Y	34					209
12	1922	N	1839	-0-	-83	-0-	1804	2	35	9	Y	32					241
01	1891	N	1818	-0-	-73	-0-	1751	2	67	9	Y	61	180	1			122
02	1740	N	1679	-0-	-61	-0-	1636	2	43	9	Y	39					161
03	1860	N	1629	-0-	-231	-0-	1626	2	3	9	Y	3	3	8			161

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	89	7			-0-

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1007	-0-	-295	-0-	1007	2			Y	-0-					121
11	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					121
12	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					121
01	992	N	741	-0-	-251	-0-	740	2	1	9	Y	1					122
02	928	N	760	-0-	-168	-0-	759	2	1	9	Y	1					123
03	1023	N	701	-0-	-322	-0-	701	2			Y	-0-					123

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1353	-0-	-104	-0-	1353	2			Y	-0-					28
11	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					28
12	1395	N	1301	-0-	-94	-0-	1300	2	1	9	Y	1	1	8			28
01	1364	N	1170	-0-	-194	-0-	1170	2			Y	-0-					28
02	1334	N	834	-0-	-500	-0-	834	2			Y	-0-					28
03	1302	N	937	-0-	-365	-0-	937	2			Y	-0-					28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	X	1156	-0-	-0-	-0-	1145	2	11	9	Y	10					35
11	1275	X	1275	-0-	-0-	-0-	1257	2	18	9	Y	16					51
12	1272	X	1272	-0-	-0-	-0-	1255	2	17	9	Y	15	1	8			65
01	1247	X	1247	-0-	-0-	-0-	1213	2	34	9	Y	31					96
02	1247	X	1219	-0-	-28	-0-	1163	2	56	9	Y	51	1	8			146
03	1333	X	1328	-0-	-5	-0-	1223	2	105	9	Y	95	172	1	1	8	68

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					181
11	2661	N	2661	-0-	-0-	-0-	2610	3	51	9	N	46					227
12	1065	N	1065	-0-	-0-	-0-	12	1	1053	3	N	-0-					227
01	2740	N	2740	-0-	-0-	-0-	12	1	2678	3	N	45					272
							50	9									
02	2676	N	2676	-0-	-0-	-0-	11	1	2665	3	N	-0-					272
*03	3100	N	10580	-0-	7480	7480	248	1	10332	2	N	-0-	28	7			244

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					81
11	1290	N	1055	-0-	-235	-0-	1055	2			Y	-0-					81
12	1271	N	1056	-0-	-215	-0-	1056	2			Y	-0-					81
01	1147	N	1145	-0-	-2	-0-	1114	2	31	9	Y	28					109
02	1182	N	1182	-0-	-0-	-0-	1113	2	69	9	Y	63					172
*03	1231	N	1231	-0-	-0-	-0-	1190	2	41	9	Y	37	115	1	2	8	92

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2809	-0-	-260	-0-	2809	3			N	-0-					334
11	2910	X	2757	-0-	-153	-0-	2680	3	77	9	N	70					404
12	3007	X	2693	-0-	-314	-0-	12	1	2661	3	N	18	190	1			232
							20	9									
01	3007	X	2875	-0-	-132	-0-	12	1	2765	3	N	89					321
							98	9									
02	2755	X	2677	-0-	-78	-0-	11	1	2666	3	N	-0-					321
*03	2852	X	2808	-0-	-44	-0-	2808	2			N	-0-	159	7			162

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					226
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					226
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					226
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					226
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					226
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	226	7			-0-

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

10	2249 X	2249	-0-	-0-	-0-	2210	3	39	9	N	35					306
11	3505 X	3505	-0-	-0-	-0-	3239	3	266	9	N	242	185	1			363
12	2803 X	2803	-0-	-0-	-0-	14	1	2776	3	N	12					375
						13	9									
01	3308 X	3308	-0-	-0-	-0-	14	1	3275	3	N	17	193	1			199
						19	9									
02	2029 X	2029	-0-	-0-	-0-	13	1	2016	3	N	-0-					199
*03	3472 X	3472	-0-	-0-	-0-	3454	2	18	9	N	16					215

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

10	4960 X	2248	-0-	-2712	-0-	114	1	1973	3	N	146	192	1			215
						161	9									
11	5160 X	439	-0-	-4721	-0-	111	1	328	3	N	-0-					215
12	5611 X	534	-0-	-5077	-0-	127	1	407	3	N	-0-					215
01	5611 X	580	-0-	-5031	-0-	127	1	453	3	N	-0-					215
02	5249 X	240	-0-	-5009	-0-	118	1	122	3	N	-0-					215
03	2263 X	102	-0-	-2161	-0-	102	2			N	-0-	43	7			172

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

10	2325 X	2325	-0-	-0-	-0-	2325	3			N	-0-					294
11	2371 X	2371	-0-	-0-	-0-	2358	3	13	9	N	12					306
12	2458 X	2458	-0-	-0-	-0-	12	1	2244	3	N	184	184	1			306
						202	9									
01	2684 X	2684	-0-	-0-	-0-	12	1	2669	3	N	3					309
						3	9									
02	1996 X	1996	-0-	-0-	-0-	11	1	1985	3	N	-0-					309
*03	1202 X	1202	-0-	-0-	-0-	1155	2	47	9	N	43					352

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-	14	5			43
11	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					43
12	1792	N	1792	-0-	-0-	-0-	12	1	1572	3	N	189					232
							208	9									
01	1364	N	539	-0-	-825	-0-	12	1	524	3	N	3	186	1			49
							3	9									
02	1566	N	843	-0-	-723	-0-	11	1	832	3	N	-0-					49
*03	1798	N	600	-0-	-1198	-0-	403	1	197	9	N	179					228

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3596	-0-	-93	-0-	3596	3			N	-0-					155
11	3833	X	3833	-0-	-0-	-0-	3604	3	229	9	N	208					363
12	3658	X	3384	-0-	-274	-0-	3330	3	54	9	N	49					412
01	3929	X	3929	-0-	-0-	-0-	3917	3	12	9	N	11					423
02	3712	X	3636	-0-	-76	-0-	3629	3	7	9	N	6	179	1			250
03	3968	X	3828	-0-	-140	-0-	3810	2	18	9	N	16					266

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3080	X	3080	-0-	-0-	-0-	3000	3	80	9	N	73					389
11	3284	X	3284	-0-	-0-	-0-	3282	3	2	9	N	2					391
12	3365	X	3365	-0-	-0-	-0-	3072	3	293	9	N	266	176	1			481
01	3502	X	3502	-0-	-0-	-0-	3465	3	37	9	N	34	187	1			328
02	3053	X	3053	-0-	-0-	-0-	3020	3	33	9	N	30					358
*03	3435	X	3435	-0-	-0-	-0-	775	1	2660	2	N	-0-	71	7			287

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3021	-0-	-141	-0-	2908	3	113	9	N	103	197	1			263
11	3060	X	2812	-0-	-248	-0-	2707	3	105	9	N	95	154	1			204
12	3162	X	2752	-0-	-410	-0-	48	1	2704	3	N	-0-					204
01	3007	X	2892	-0-	-115	-0-	48	1	2651	3	N	175					379
							193	9									
02	2813	X	2643	-0-	-170	-0-	45	1	2564	3	N	31	197	1			213
							34	9									
03	3007	X	2622	-0-	-385	-0-	2622	2			N	-0-	187	1	2	7	24

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9694	X	9694	-0-	-0-	-0-	529	1	9076	2	N	81	301	1			159
							89	9									
11	10364	X	10364	-0-	-0-	-0-	512	1	9852	2	N	-0-					159
12	10312	X	10312	-0-	-0-	-0-	541	1	9508	2	N	239	200	1			198
							263	9									
01	9966	X	9966	-0-	-0-	-0-	541	1	9317	2	N	98					296
							108	9									
02	9147	X	9147	-0-	-0-	-0-	507	1	8557	2	N	75	172	1			199
							83	9									
*03	8797	X	8797	-0-	-0-	-0-	775	1	7976	2	N	42					241
							46	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	4274	-0-	-1802	-0-	19	1	4177	2	Y	71					173
							78	9									
11	5880	X	5044	-0-	-836	-0-	30	1	4900	2	Y	104	173	1			104
							114	9									
12	6076	X	4620	-0-	-1456	-0-	31	1	4468	2	Y	110	169	1			45
							121	9									
01	4774	X	4660	-0-	-114	-0-	31	1	4521	2	Y	98					143
							108	9									
02	4872	X	4649	-0-	-223	-0-	29	1	4493	2	Y	115	173	1			85
							127	9									
03	5208	X	4525	-0-	-683	-0-	31	1	4374	2	Y	109	176	1	3	8	15
							120	9									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3159	X	3159	-0-	-0-	-0-	3061	3	98	9	N	89	184	1			194
11	3360	X	3227	-0-	-133	-0-	3131	3	96	9	N	87					281
12	3472	X	3179	-0-	-293	-0-	50	1	3126	3	N	3					284
							3	9									
01	3472	X	3132	-0-	-340	-0-	50	1	3008	3	N	67					351
							74	9									
02	3248	X	2834	-0-	-414	-0-	47	1	2746	3	N	37	191	1			197
							41	9									
*03	3348	X	2871	-0-	-477	-0-	2775	2	96	9	N	87					284

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4357	-0-	-76	-0-	4357	3			N	-0-					306
11	4290	X	4256	-0-	-34	-0-	3995	3	261	9	N	237					543
12	4433	X	4091	-0-	-342	-0-	47	1	4033	3	N	10	195	1			358
							11	9									
01	4715	X	4715	-0-	-0-	-0-	47	1	4504	3	N	149	193	1			314
							164	9									
02	4118	X	4052	-0-	-66	-0-	44	1	4008	3	N	-0-					314
*03	4402	X	2486	-0-	-1916	-0-	208	1	2143	2	N	123	189	1			248
							135	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1141	-0-	-409	-0-	1141	3			N	-0-					311
11	2179	N	2179	-0-	-0-	-0-	2109	3	70	9	N	64	191	1			184
12	1767	N	402	-0-	-1365	-0-	48	1	354	3	N	-0-					184
01	1147	N	132	-0-	-1015	-0-	48	1	59	3	N	23					207
							25	9									
02	2117	N	1091	-0-	-1026	-0-	45	1	1046	3	N	-0-					207
*03	743	N	743	-0-	-0-	-0-	724	2	19	9	N	17					224

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5026	-0-	-771	-0-	5026	3			N	-0-					74
11	5550	X	5017	-0-	-533	-0-	5017	3			N	-0-					74
12	5518	X	5055	-0-	-463	-0-	49	1	5006	3	N	-0-					74
01	5332	X	4849	-0-	-483	-0-	49	1	4800	3	N	-0-					74
02	4872	X	4507	-0-	-365	-0-	46	1	4461	3	N	-0-					74
*03	5177	X	4508	-0-	-669	-0-	4508	2			N	-0-	57	7			17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1240	-0-	-0-	-0-	14	1	1201	2	N	23					129
							25	9									
11	1213	N	1213	-0-	-0-	-0-	29	1	1172	2	N	11					140
							12	9									
12	1240	N	1058	-0-	-182	-0-	30	1	1000	2	N	25					165
							28	9									
01	1240	N	1153	-0-	-87	-0-	31	1	1102	2	N	18	167	1			16
							20	9									
02	1160	N	900	-0-	-260	-0-	29	1	832	2	N	35					51
							39	9									
03	1054	N	888	-0-	-166	-0-	24	1	855	2	N	8					59
							9	9									

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7543	-0-	-300	-0-	7391	2	152	9	Y	138	183	1			120
11	7500	X	6481	-0-	-1019	-0-	6406	2	75	9	Y	68					188
12	7750	X	7069	-0-	-681	-0-	6820	2	249	9	Y	226	179	1			235
01	7750	X	7223	-0-	-527	-0-	7045	2	178	9	Y	162	186	1			211
02	7047	X	6633	-0-	-414	-0-	6456	2	177	9	Y	161	183	1			189
03	7533	X	6884	-0-	-649	-0-	6756	2	128	9	Y	116	183	1	9	8	113

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9141	X	9141	-0-	-0-	-0-	9080	2	61	9	N	55					385
11	8567	X	8567	-0-	-0-	-0-	8393	2	174	9	N	158	178	1			365
12	8734	X	8734	-0-	-0-	-0-	36	1	8643	2	N	50					415
							55	9									
01	9429	X	9429	-0-	-0-	-0-	36	1	9161	2	N	211	191	1			435
							232	9									
02	9450	X	9450	-0-	-0-	-0-	34	1	8909	2	N	461	367	1			529
							507	9									
*03	8701	X	8701	-0-	-0-	-0-	8701	2			N	-0-	271	7			258

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-	191	1	3	5	87
11	6032	X	6032	-0-	-0-	-0-	5900	2	132	9	N	120					207
12	5994	X	5994	-0-	-0-	-0-	35	1	5830	2	N	117	184	1			140
							129	9									
01	5989	X	5989	-0-	-0-	-0-	35	1	5796	2	N	144					284
							158	9									
02	5898	X	5898	-0-	-0-	-0-	33	1	5720	2	N	132	198	1			218
							145	9									
*03	5709	X	5709	-0-	-0-	-0-	5615	2	94	9	N	85					303

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1489	N	1489	-0-	-0-	-0-	12	1	1446	2	N	28	172	1			18
							31	9									
11	1409	N	1409	-0-	-0-	-0-	19	1	1360	2	N	27					45
							30	9									
12	1362	N	1362	-0-	-0-	-0-	31	1	1289	2	N	38					83
							42	9									
01	1488	N	1336	-0-	-152	-0-	31	1	1274	2	N	28					111
							31	9									
02	1371	N	1371	-0-	-0-	-0-	27	1	1319	2	N	23					134
							25	9									
03	1364	N	1249	-0-	-115	-0-	24	1	1180	2	N	41	91	1			84
							45	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

10	12555	X	10764	-0-	-1791	-0-	330	1	9867	3	N	515	566	1			191
							567	9									
11	12120	X	10336	-0-	-1784	-0-	320	1	9331	3	N	623	570	1			244
							685	9									
12	12524	X	10352	-0-	-2172	-0-	353	1	9293	3	N	642	569	1			317
							706	9									
01	12090	X	9932	-0-	-2158	-0-	353	1	9080	3	N	454	588	1			183
							499	9									
02	11136	X	9593	-0-	-1543	-0-	331	1	8566	3	N	633	574	1			242
							696	9									
*03	10847	X	10847	-0-	-0-	-0-	1054	1	9099	2	N	631	569	1			304
							694	9									

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

10	10633	X	10135	-0-	-498	-0-	205	1	9528	2	N	365	375	1			299
							402	9									
11	10290	X	10185	-0-	-105	-0-	198	1	9144	2	N	766	559	1			506
							843	9									
12	10633	X	9406	-0-	-1227	-0-	216	1	8935	2	N	232	190	1			548
							255	9									
01	10571	X	10523	-0-	-48	-0-	216	1	9749	2	N	507	552	1			503
							558	9									
02	9860	X	9054	-0-	-806	-0-	202	1	8702	2	N	136	204	1			435
							150	9									
*03	10540	X	7234	-0-	-3306	-0-	675	1	5987	2	N	520	563	1			392
							572	9									

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

10	13713	X	13713	-0-	-0-	-0-	13538	2	175	9	Y	159	191	1			88
11	14220	X	13170	-0-	-1050	-0-	12965	2	205	9	Y	186	187	1			87
12	14694	X	12775	-0-	-1919	-0-	12606	2	169	9	Y	154	172	1	2	8	67
01	14694	X	12895	-0-	-1799	-0-	12688	2	207	9	Y	188	168	1			87
02	13224	X	12268	-0-	-956	-0-	130	1	11993	2	Y	132	2	8			217
							145	9									
03	13702	X	12905	-0-	-797	-0-	148	1	12549	2	Y	189	366	1	3	8	37
							208	9									

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	11080	-0-	-3025	-0-	448	1	10200	3	N	393	367	1			282
							432	9									
11	13170	X	10294	-0-	-2876	-0-	434	1	9488	3	N	338	379	1			241
							372	9									
12	12989	X	11246	-0-	-1743	-0-	470	1	10161	3	N	559	384	1			416
							615	9									
01	11098	X	10304	-0-	-794	-0-	470	1	9394	3	N	400	564	1			252
							440	9									
02	10353	X	9227	-0-	-1126	-0-	440	1	8363	3	N	385	381	1			256
							424	9									
03	11253	X	NO RPT	-0-	-11253	-0-					N	NO RPT					256

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	X	880	-0-	-0-	-0-	879	2	1	9	N	1	99	5			286
11	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					286
12	1274	X	1274	-0-	-0-	-0-	11	1	1235	2	N	25					311
							28	9									
01	1717	X	1717	-0-	-0-	-0-	11	1	1706	2	N	-0-					311
02	955	X	955	-0-	-0-	-0-	10	1	945	2	N	-0-					311
*03	262	X	262	-0-	-0-	-0-	232	1	30	9	N	27					338

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	1788	-0-	-4195	-0-	178	1	1486	2	N	113					309
							124	9									
11	5640	X	4292	-0-	-1348	-0-	172	1	4041	2	N	72	202	1			179
							79	9									
12	6190	X	6190	-0-	-0-	-0-	178	1	5860	2	N	138					317
							152	9									
01	5815	X	5815	-0-	-0-	-0-	178	1	5369	2	N	244	384	1			177
							268	9									
02	5046	X	1906	-0-	-3140	-0-	166	1	1678	2	N	56					233
							62	9									
*03	6200	X	-0-	-0-	-6200	-0-					N	73	182	1			124

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	12714	-0-	-244	-0-	12425	2	289	9	N	263	191	1			185
11	13020	X	11106	-0-	-1914	-0-	10823	2	283	9	N	257					442
12	13454	X	12452	-0-	-1002	-0-	11938	2	514	9	N	467	383	1			526
01	13454	X	11941	-0-	-1513	-0-	11704	2	237	9	N	215	582	1			159
02	11890	X	10832	-0-	-1058	-0-	10326	2	506	9	N	460	191	1			428
*03	12710	X	-0-	-0-	-12710	-0-					N	210	188	1			450

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15326	X	15326	-0-	-0-	-0-	14888	2	438	9	N	398	177	1			287
11	14555	X	14555	-0-	-0-	-0-	14200	2	355	9	N	323	381	1			229
12	14880	X	14072	-0-	-808	-0-	46	1	13610	2	N	378	391	1			216
							416	9									
01	15314	X	14800	-0-	-514	-0-	46	1	14349	2	N	368	385	1			199
							405	9									
02	14326	X	13036	-0-	-1290	-0-	43	1	12582	2	N	374	189	1			384
							411	9									
*03	15314	X	1043	-0-	-14271	-0-	775	1	268	9	N	244	191	1			437

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

10	527	N	491	-0-	-36	-0-	491	3			N	-0-					30
11	480	N	440	-0-	-40	-0-	440	3			N	-0-					30
12	527	N	456	-0-	-71	-0-	456	3			N	-0-					30
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					30
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					30
*03	623	N	623	-0-	-0-	-0-	447	2	176	9	N	160					190

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					236
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					236
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					236
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					236
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					236
*03	188	N	188	-0-	-0-	-0-	188	2			N	-0-	229	7			7

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

10	341	N	210	-0-	-131	-0-	210	3			N	-0-					94
11	270	N	207	-0-	-63	-0-	207	3			N	-0-					94
12	310	N	178	-0-	-132	-0-	178	3			N	-0-					94
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					94
02	203	N	118	-0-	-85	-0-	118	3			N	-0-					94
03	186	N	163	-0-	-23	-0-	163	2			N	-0-	5	7			89

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

10	3100	N	1159	-0-	-1941	13235	1159	3			N	-0-					155
11	3000	N	1135	-0-	-1865	11370	1135	3			N	-0-					155
12	3100	N	1089	-0-	-2011	9359	1089	3			N	-0-					155
01	3100	N	1063	-0-	-2037	7322	1017	3	46	9	N	42	184	1			13
02	2900	N	1104	-0-	-1796	5526	1095	3	9	9	N	8					21
*03	3100	N	1365	-0-	-1735	3791	1352	2	13	9	N	12					33

CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

10	3100	N	898	-0-	-2202	7937	898	3			N	-0-					75
11	3000	N	837	-0-	-2163	5774	837	3			N	-0-					75
12	3100	N	884	-0-	-2216	3558	12	1	872	3	N	-0-					75
01	3100	N	936	-0-	-2164	1394	12	1	848	3	N	69					144
							76	9									
02	2279	N	885	-0-	-1394	-0-	11	1	820	3	N	49	181	1			12
							54	9									
*03	944	N	944	-0-	-0-	-0-	915	2	29	9	N	26					38

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	743	3	17	9	N	15					83
11	751	N	751	-0-	-0-	-0-	734	3	17	9	N	15					98
12	775	N	661	-0-	-114	-0-	640	3	21	9	N	19					117
01	775	N	750	-0-	-25	-0-	736	3	14	9	N	13					130
02	725	N	662	-0-	-63	-0-	649	3	13	9	N	12					142
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					142

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

10	2946	X	2946	-0-	-0-	-0-	2946	3			N	-0-					98
11	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					98
12	2501	X	2501	-0-	-0-	-0-	2493	3	8	9	N	7					105
01	2945	X	2504	-0-	-441	-0-	2498	3	6	9	N	5					110
02	2813	X	1965	-0-	-848	-0-	1948	3	17	9	N	15					125
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					125

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

10	4557	X	1709	-0-	-2848	-0-	1709	3			N	-0-					84
11	4410	X	625	-0-	-3785	-0-	569	3	56	9	N	51					135
12	4557	X	3392	-0-	-1165	-0-	3384	3	8	9	N	7					142
01	2573	X	1159	-0-	-1414	-0-	1159	3			N	-0-					142
02	1595	X	386	-0-	-1209	-0-	306	3	80	9	N	73					215
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					215

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

10	8742	X	8569	-0-	-173	-0-	8473	3	96	9	N	87					145
11	8499	X	8499	-0-	-0-	-0-	8379	3	120	9	N	109	194	1			60
12	9207	X	7437	-0-	-1770	-0-	7302	3	135	9	N	123					183
01	9207	X	8551	-0-	-656	-0-	8394	3	157	9	N	143	196	1			130
02	8613	X	7509	-0-	-1104	-0-	7400	3	109	9	N	99					229
03	8773	X	NO RPT	-0-	-8773	-0-					N	NO RPT					229

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

10	6241	X	6241	-0-	-0-	-0-	6070	3	171	9	N	155					326
11	6200	X	6200	-0-	-0-	-0-	6170	3	30	9	N	27	195	1			158
12	6401	X	6401	-0-	-0-	-0-	6277	3	124	9	N	113					271
01	5889	X	5889	-0-	-0-	-0-	5804	3	85	9	N	77					348
02	5899	X	5899	-0-	-0-	-0-	5804	3	95	9	N	86	201	1			233
*03	5880	X	5880	-0-	-0-	-0-	5797	3	83	9	N	75					308

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4933	X	4933	-0-	-0-	-0-	4828	3	105	9	N	95					133
11	4814	X	4814	-0-	-0-	-0-	4737	3	77	9	N	70					203
12	4590	X	4590	-0-	-0-	-0-	4513	3	77	9	N	70	190	1			83
01	4836	X	4836	-0-	-0-	-0-	4746	3	90	9	N	82					165
02	4205	X	4139	-0-	-66	-0-	4139	3			N	-0-					165
*03	5091	X	5091	-0-	-0-	-0-	4785	3	306	9	N	278	190	1			253

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

10	2666	N	2546	-0-	-120	-0-	2546	3			N	-0-					20
11	2610	N	2511	-0-	-99	-0-	45	1	2466	3	N	-0-					20
12	2697	N	2681	-0-	-16	-0-	47	1	2425	3	N	190	191	1			19
							209	9									
01	2542	N	2417	-0-	-125	-0-	47	1	2370	3	N	-0-					19
02	2436	N	1722	-0-	-714	-0-	44	1	1634	3	N	40					59
							44	9									
03	2666	N	2378	-0-	-288	-0-	47	1	2331	3	N	-0-					59

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

10	1620	N	1620	-0-	-0-	-0-	1592	3	28	9	N	25					132
11	1560	N	1542	-0-	-18	-0-	1511	3	31	9	N	28					160
12	1612	N	1538	-0-	-74	-0-	1509	3	29	9	N	26	122	1			64
01	1612	N	1485	-0-	-127	-0-	1451	3	34	9	N	31					95
02	1479	N	1324	-0-	-155	-0-	1296	3	28	9	N	25					120
*03	1550	N	1310	-0-	-240	-0-	1287	3	23	9	N	21					141

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

10	1581	N	1505	-0-	-76	-0-	1504	3	1	9	N	1	1	8			-0-
11	1470	N	1359	-0-	-111	-0-	1357	3	2	9	N	2	2	8			-0-
12	1550	N	1465	-0-	-85	-0-	1462	3	3	9	N	3	3	8			-0-
01	1519	N	1426	-0-	-93	-0-	1420	3	6	9	N	5	3	8			2
02	1355	N	1355	-0-	-0-	-0-	1344	3	11	9	N	10					12
*03	1457	N	1288	-0-	-169	-0-	1281	3	7	9	N	6	1	8			17

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

10	1643	N	1494	-0-	-149	-0-	1493	3	1	9	N	1	1	8			-0-
11	1576	N	1576	-0-	-0-	-0-	1574	3	2	9	N	2	2	8			-0-
12	1690	N	1690	-0-	-0-	-0-	1687	3	3	9	N	3	3	8			-0-
01	1590	N	1590	-0-	-0-	-0-	1587	3	3	9	N	3	3	8			-0-
02	1537	N	1516	-0-	-21	-0-	1497	3	19	9	N	17					17
*03	1705	N	1583	-0-	-122	-0-	1559	3	24	9	N	22	6	8			33

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

10	992	N	867	-0-	-125	-0-	866	3	1	9	N	1	1	8			8
11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					8
12	1077	N	1077	-0-	-0-	-0-	1074	3	3	9	N	3	3	8			8
01	1059	N	1059	-0-	-0-	-0-	1056	3	3	9	N	3	3	8			8
02	1015	N	1010	-0-	-5	-0-	986	3	24	9	N	22					30
*03	1085	N	967	-0-	-118	-0-	954	3	13	9	N	12					42

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

10	1488	N	1438	-0-	-50	-0-	1424	3	14	9	N	13					88
11	1489	N	1489	-0-	-0-	-0-	1475	3	14	9	N	13	3	8			98
12	1686	N	1686	-0-	-0-	-0-	1665	3	21	9	N	19	5	8			112
01	1570	N	1570	-0-	-0-	-0-	1561	3	9	9	N	8					120
02	1450	N	1434	-0-	-16	-0-	1422	3	12	9	N	11	81	1			50
*03	1674	N	1380	-0-	-294	-0-	1359	3	21	9	N	19	4	8			65

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	1299	-0-	-0-	-0-	1277	3	22	9	N	20	5	8			119
11	1200	N	1101	-0-	-99	-0-	1088	3	13	9	N	12	96	1	3	8	32
12	1271	N	593	-0-	-678	-0-	586	3	7	9	N	6					38
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					38
02	1073	N	-0-	-0-	-1073	-0-					N	-0-					38
*03	589	N	-0-	-0-	-589	-0-					N	8	8	8			38

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2967	N	2967	-0-	-0-	-0-	2963	3	4	9	N	4	4	8			15
11	2898	N	2898	-0-	-0-	-0-	2890	3	8	9	N	7	7	8			15
12	3012	N	3012	-0-	-0-	-0-	3000	3	12	9	N	11	11	8			15
01	2993	N	2993	-0-	-0-	-0-	2978	3	15	9	N	14	12	8			17
02	2809	N	2809	-0-	-0-	-0-	2765	3	44	9	N	40					57
*03	3008	N	3008	-0-	-0-	-0-	2966	3	42	9	N	38	6	8			89

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1869	-0-	-208	-0-	1845	3	24	9	N	22	123	1			38
11	1906	N	1906	-0-	-0-	-0-	1887	3	19	9	N	17					55
12	1954	N	1954	-0-	-0-	-0-	1932	3	22	9	N	20					75
01	1917	N	1917	-0-	-0-	-0-	1902	3	15	9	N	14					89
02	1856	N	1663	-0-	-193	-0-	1643	3	20	9	N	18					107
*03	1953	N	1530	-0-	-423	-0-	1517	3	13	9	N	12					119

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	399	3	3	9	N	3					83
11	333	N	333	-0-	-0-	-0-	329	3	4	9	N	4					87
12	403	N	385	-0-	-18	-0-	381	3	4	9	N	4					91
01	403	N	381	-0-	-22	-0-	379	3	2	9	N	2					93
02	326	N	326	-0-	-0-	-0-	312	3	14	9	N	13					106
*03	372	N	308	-0-	-64	-0-	308	3			N	-0-					106

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
11	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-
12	713	N	577	-0-	-136	-0-	577	3			N	-0-					-0-
01	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
02	580	N	535	-0-	-45	-0-	535	3			N	-0-					-0-
*03	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1542	-0-	-349	-0-	1541	3	1	9	N	1	1	8			8
11	1560	N	1454	-0-	-106	-0-	1453	3	1	9	N	1	1	8			8
12	1581	N	1499	-0-	-82	-0-	1497	3	2	9	N	2	2	8			8
01	1580	N	1580	-0-	-0-	-0-	1573	3	7	9	N	6	2	8			12
02	1448	N	1448	-0-	-0-	-0-	1431	3	17	9	N	15					27
*03	1488	N	1349	-0-	-139	-0-	1330	3	19	9	N	17	6	8			38

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1271	-0-	-124	-0-	1252	3	19	9	N	17	64	1			88
11	1350	N	1315	-0-	-35	-0-	1297	3	18	9	N	16					104
12	1364	N	1345	-0-	-19	-0-	1330	3	15	9	N	14	80	1			38
01	1337	N	1337	-0-	-0-	-0-	1317	3	20	9	N	18					56
02	1276	N	1157	-0-	-119	-0-	1138	3	19	9	N	17					73
*03	1333	N	1194	-0-	-139	-0-	1180	3	14	9	N	13					86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2178	N	2178	-0-	-0-	-0-	2174	3	4	9	N	4	4	8			72
11	2089	N	2089	-0-	-0-	-0-	2082	3	7	9	N	6	6	8			72
12	2179	N	2179	-0-	-0-	-0-	2167	3	12	9	N	11	11	8			72
01	2208	N	2208	-0-	-0-	-0-	2196	3	12	9	N	11	11	8			72
02	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					72
*03	1988	N	1988	-0-	-0-	-0-	1965	3	23	9	N	21	21	8			72

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

*10	2291	N	2291	-0-	-0-	-0-	682	1	1554	3	N	50	15	8			85
							55	9									
11	2372	N	2372	-0-	-0-	-0-	660	1	1661	3	N	46	24	8			107
							51	9									
12	2519	N	2519	-0-	-0-	-0-	682	1	1743	3	N	85	96	1	46	8	50
							94	9									
*01	2575	N	2575	-0-	-0-	-0-	680	1	1815	3	N	73	43	8			80
							80	9									
02	2258	N	2258	-0-	-0-	-0-	584	1	1631	3	N	39					119
							43	9									
*03	2024	N	2024	-0-	-0-	-0-	594	1	1375	3	N	50	27	8			142
							55	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

10	977	N	977	-0-	-0-	-0-	962	3	15	9	N	14	5	8			119
11	992	N	992	-0-	-0-	-0-	979	3	13	9	N	12	6	8			125
12	1045	N	1045	-0-	-0-	-0-	1030	3	15	9	N	14	71	1	9	8	59
01	1006	N	1006	-0-	-0-	-0-	1000	3	6	9	N	5	5	8			59
02	855	N	855	-0-	-0-	-0-	851	3	4	9	N	4	4	8			59
*03	759	N	759	-0-	-0-	-0-	756	3	3	9	N	3	3	8			59

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

10	434	X	274	-0-	-160	-0-	268	3	6	9	N	5	3	8			70
11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					70
12	341	X	314	-0-	-27	-0-	314	3			N	-0-					70
01	310	X	303	-0-	-7	-0-	303	3			N	-0-					70
02	435	X	404	-0-	-31	-0-	404	3			N	-0-					70
*03	465	X	339	-0-	-126	-0-	339	3			N	-0-					70

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

10	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	609	N	573	-0-	-36	-0-	573	3			N	-0-					-0-
*03	682	N	528	-0-	-154	-0-	528	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	959	-0-	-33	-0-	915	3	44	9	N	40					156
11	930	N	892	-0-	-38	-0-	859	3	33	9	N	30	65	1			121
12	961	N	909	-0-	-52	-0-	872	3	37	9	N	34					155
01	961	N	911	-0-	-50	-0-	883	3	28	9	N	25					180
02	870	N	830	-0-	-40	-0-	799	3	31	9	N	28					208
*03	899	N	837	-0-	-62	-0-	786	3	51	9	N	46	181	1			73

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					27

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	5	5	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1693	N	1693	-0-	-0-	-0-	602	1	1063	3	N	25	157	1	8	8	17
							28	9									
11	1380	N	1063	-0-	-317	-0-	102	1	961	3	N	-0-					17
*12	1395	N	905	-0-	-490	-0-	246	1	648	3	N	10					27
							11	9									
01	1674	N	342	-0-	-1332	-0-	342	3			N	-0-					27
02	1015	N	931	-0-	-84	-0-	931	3			N	-0-					27
*03	868	N	763	-0-	-105	-0-	735	3	28	9	N	25					52

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	X	63	-0-	-0-	-0-	6	1	57	3	N	-0-					55
11	72	X	72	-0-	-0-	-0-	6	1	66	3	N	-0-					55
*12	93	X	55	-0-	-38	-0-	4	1	51	3	N	-0-					55
01	118	X	118	-0-	-0-	-0-	118	3			N	-0-					55
02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					55
*03	109	X	109	-0-	-0-	-0-	109	3			N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3007	X	901	-0-	-2106	-0-	531	1	350	3	N	18	13	8			73
							20	9									
11	2910	X	22	-0-	-2888	-0-	21	1	1	9	N	1	1	8			73
*12	3007	X	162	-0-	-2845	-0-	138	1	10	3	N	13	13	8			73
							14	9									
01	1829	X	24	-0-	-1805	-0-	24	3			N	-0-					73
02	1479	X	14	-0-	-1465	-0-	14	3			N	-0-					73
*03	899	X	-0-	-0-	-899	-0-					N	-0-					73

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	774	3	1	9	N	1	1	8			40
11	750	N	738	-0-	-12	-0-	736	3	2	9	N	2	2	8			40
12	777	N	777	-0-	-0-	-0-	774	3	3	9	N	3	3	8			40
01	778	N	778	-0-	-0-	-0-	775	3	3	9	N	3	3	8			40
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					40
*03	775	N	668	-0-	-107	-0-	666	3	2	9	N	2	2	8			40

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1290	N	1290	-0-	-0-	-0-	1289	3	1	9	N	1	1	8			-0-
11	1230	N	1127	-0-	-103	-0-	1126	3	1	9	N	1	1	8			-0-
12	1294	N	1294	-0-	-0-	-0-	1292	3	2	9	N	2	2	8			-0-
01	1302	N	1249	-0-	-53	-0-	1245	3	4	9	N	4	2	8			2
02	1181	N	1181	-0-	-0-	-0-	1178	3	3	9	N	3					5
*03	1302	N	1136	-0-	-166	-0-	1125	3	11	9	N	10	2	8			13

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1481	N	1481	-0-	-0-	-0-	736	1	720	3	N	23	37	1	1	8	68
							25	9									
11	2010	N	850	-0-	-1160	-0-	69	1	781	3	N	-0-					68
*12	1922	N	1567	-0-	-355	-0-	109	1	1432	3	N	24	3	8			89
							26	9									
01	1708	N	1708	-0-	-0-	-0-	1539	3	169	9	N	154	191	1	4	8	48
02	1475	N	1475	-0-	-0-	-0-	1458	3	17	9	N	15					63
*03	1457	N	1443	-0-	-14	-0-	1424	3	19	9	N	17	2	8			78

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

10	2604	N	2289	-0-	-315	-0-	2236	3	53	9	N	48					155
11	2460	N	2441	-0-	-19	-0-	2377	3	64	9	N	58	129	1			84
12	2485	N	2485	-0-	-0-	-0-	2412	3	73	9	N	66					150
01	2294	N	2124	-0-	-170	-0-	2069	3	55	9	N	50					200
02	2364	N	2364	-0-	-0-	-0-	2298	3	66	9	N	60					260
*03	2480	N	2192	-0-	-288	-0-	2134	3	58	9	N	53	194	1			119

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

10	4712	X	-0-	-0-	-4712	-0-					N	-0-					102
11	4560	X	-0-	-0-	-4560	-0-					N	2	70	1	2	8	32
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					32
01	0	X	-0-	-0-	-0-	-0-					N	-0-					32
02	0	X	-0-	-0-	-0-	-0-					N	-0-					32
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					29

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

10	1995	N	1995	-0-	-0-	-0-	1993	3	2	9	N	2	2	8			12
11	1940	N	1940	-0-	-0-	-0-	1937	3	3	9	N	3	3	8			12
12	1984	N	1967	-0-	-17	-0-	1960	3	7	9	N	6	6	8			12
01	1992	N	1992	-0-	-0-	-0-	1985	3	7	9	N	6	6	8			12
02	1891	N	1891	-0-	-0-	-0-	1860	3	31	9	N	28					40
*03	1953	N	1870	-0-	-83	-0-	1842	3	28	9	N	25					65

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

10	713	X	-0-	-0-	-713	-0-					N	-0-					63
11	330	X	-0-	-0-	-330	-0-					N	-0-					63
12	31	X	-0-	-0-	-31	-0-					N	-0-					63
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

10	2096	N	2096	-0-	-0-	-0-	2063	3	33	9	N	30	3	8			129
11	2400	N	2012	-0-	-388	-0-	1981	3	31	9	N	28	5	8			152
12	2108	N	1981	-0-	-127	-0-	1950	3	31	9	N	28	124	1	11	8	45
01	2108	N	1941	-0-	-167	-0-	1902	3	39	9	N	35	3	8			77
02	1943	N	1755	-0-	-188	-0-	1738	3	17	9	N	15					92
*03	1984	N	1636	-0-	-348	-0-	1611	3	25	9	N	23					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4434	X	4434	-0-	-0-	-0-	4345	3	89	9	N	81	8	8			125
11	4207	X	4207	-0-	-0-	-0-	4128	3	79	9	N	72	13	8			184
12	4331	X	4331	-0-	-0-	-0-	4242	3	89	9	N	81	189	1	23	8	53
01	4433	X	4144	-0-	-289	-0-	4052	3	92	9	N	84	18	8			119
02	4147	X	4093	-0-	-54	-0-	4024	3	69	9	N	63					182
*03	4433	X	4338	-0-	-95	-0-	4262	3	76	9	N	69	93	1	14	8	144

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3548	-0-	-389	-0-	3503	3	45	9	N	41	3	8			120
11	3630	X	3400	-0-	-230	-0-	3346	3	54	9	N	49	127	1	5	8	37
12	3751	X	3196	-0-	-555	-0-	3157	3	39	9	N	35	9	8			63
01	3534	X	2799	-0-	-735	-0-	2738	3	61	9	N	55	8	8			110
02	3306	X	2199	-0-	-1107	-0-	2163	3	36	9	N	33	115	1			28
*03	3534	X	2007	-0-	-1527	-0-	1985	3	22	9	N	20					48

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9579	X	9564	-0-	-15	-0-	589	1	8786	3	N	172	184	1	23	8	70
							189	9									
11	9300	X	8968	-0-	-332	-0-	562	1	8243	3	N	148	14	8			204
							163	9									
12	9623	X	9623	-0-	-0-	-0-	583	1	8832	3	N	189	296	1	27	8	70
							208	9									
*01	9610	X	9308	-0-	-302	-0-	580	1	8550	3	N	162					232
							178	9									
02	8961	X	8821	-0-	-140	-0-	549	1	8090	3	N	165	190	1			207
							182	9									
*03	9610	X	8139	-0-	-1471	-0-	513	1	7476	3	N	136	192	1	8	8	143
							150	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1811	-0-	-49	-0-	1809	3	2	9	N	2	2	8			85
11	1800	N	1753	-0-	-47	-0-	1751	3	2	9	N	2	2	8			85
12	1860	N	1834	-0-	-26	-0-	1831	3	3	9	N	3	3	8			85
01	1862	N	1862	-0-	-0-	-0-	1859	3	3	9	N	3	3	8			85
02	1701	N	1701	-0-	-0-	-0-	1697	3	4	9	N	4					89
*03	1829	N	1657	-0-	-172	-0-	1639	3	18	9	N	16	11	8			94

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	10282	-0-	-1808	-0-	10175	3	107	9	N	97					204
11	10952	X	10952	-0-	-0-	-0-	10838	3	114	9	N	104	186	1	5	8	117
12	11408	X	9357	-0-	-2051	-0-	9260	3	97	9	N	88	113	1			92
01	11408	X	11040	-0-	-368	-0-	10933	3	107	9	N	97					189
02	10672	X	10154	-0-	-518	-0-	10013	3	141	9	N	128	182	1			135
*03	11315	X	10870	-0-	-445	-0-	10760	3	110	9	N	100	187	1			48

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6076	-0-	-403	-0-	796	1	5062	3	N	198	191	1	32	8	114
							218	9									
11	6390	X	5754	-0-	-636	-0-	654	1	4934	3	N	151	33	8			232
							166	9									
12	6980	X	6980	-0-	-0-	-0-	930	1	5718	3	N	302	367	1	87	8	80
							332	9									
01	6781	X	6781	-0-	-0-	-0-	918	1	5564	3	N	272	185	1	81	8	86
							299	9									
02	6269	X	6269	-0-	-0-	-0-	851	1	5191	3	N	206	197	1	18	8	77
							227	9									
*03	6975	X	5849	-0-	-1126	-0-	810	1	4822	3	N	197	191	1	45	8	38
							217	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12989	X	12297	-0-	-692	-0-	12084	3	213	9	N	194	138	1			189
11	12420	X	11744	-0-	-676	-0-	11517	3	227	9	N	206	189	1			206
12	12834	X	12002	-0-	-832	-0-	11780	3	222	9	N	202	316	1			92
01	12679	X	11674	-0-	-1005	-0-	11459	3	215	9	N	195	190	1			97
*02	11774	X	10827	-0-	-947	-0-	10596	3	231	9	N	210	182	1			125
*03	12245	X	10072	-0-	-2173	-0-	9895	3	177	9	N	161	178	1			108

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	176	-0-	-754	-0-	174	1	2	9	N	2	2	8			-0-
11	981	N	981	-0-	-0-	-0-	184	1	787	3	N	9	9	8			-0-
							10	9									
12	1109	N	1109	-0-	-0-	-0-	237	1	853	3	N	17	17	8			-0-
							19	9									
01	1166	N	1166	-0-	-0-	-0-	260	1	885	3	N	19	19	8			-0-
							21	9									
02	957	N	858	-0-	-99	-0-	240	1	618	3	N	-0-					-0-
*03	1116	N	494	-0-	-622	-0-	216	1	271	3	N	6	6	8			-0-
							7	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

10	927	N	927	-0-	-0-	-0-	910	3	17	9	N	15	53	1			71
11	879	N	879	-0-	-0-	-0-	858	3	21	9	N	19					90
12	930	N	902	-0-	-28	-0-	885	3	17	9	N	15	72	1			33
01	930	N	908	-0-	-22	-0-	885	3	23	9	N	21					54
02	841	N	841	-0-	-0-	-0-	818	3	23	9	N	21					75
*03	899	N	793	-0-	-106	-0-	772	3	21	9	N	19					94

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

10	4167	X	4167	-0-	-0-	-0-	470	1	3682	3	N	14	14	8			109
							15	9									
11	3248	X	3248	-0-	-0-	-0-	446	1	2780	3	N	20	20	8			109
							22	9									
12	3444	X	3444	-0-	-0-	-0-	414	1	2993	3	N	34	34	8			109
							37	9									
01	3490	X	3490	-0-	-0-	-0-	391	1	3059	3	N	36	36	8			109
							40	9									
02	3213	X	3213	-0-	-0-	-0-	369	1	2840	3	N	4	4	8			109
							4	9									
*03	3120	X	3120	-0-	-0-	-0-	372	1	2728	3	N	18	18	8			109
							20	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

10	1200	N	1200	-0-	-0-	-0-	1185	2	15	9	N	14					71
11	1140	N	1063	-0-	-77	-0-	1055	2	8	9	N	7					78
12	1147	N	1030	-0-	-117	-0-	1030	2			N	-0-					78
01	1209	N	1084	-0-	-125	-0-	1063	2	21	9	N	19					97
02	1015	N	1011	-0-	-4	-0-	976	2	35	9	N	32					129
*03	1048	N	1048	-0-	-0-	-0-	1034	2	14	9	N	13					142

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	3	3	8			-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2757	-0-	-312	-0-	1499	1	1170	2	N	80	16	8			109
							88	9									
11	2970	X	2481	-0-	-489	-0-	1581	1	845	2	N	50	19	8			140
							55	9									
12	3038	X	2744	-0-	-294	-0-	1655	1	976	2	N	103	46	8			197
							113	9									
*01	3038	X	2767	-0-	-271	-0-	1705	1	923	2	N	126	47	8			276
							139	9									
02	2784	X	2169	-0-	-615	-0-	1412	1	678	2	N	72	183	1			165
							79	9									
*03	2759	X	2067	-0-	-692	-0-	1350	1	662	2	N	50	126	1	27	8	62
							55	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3069	X	2580	-0-	-489	-0-	1496	1	1038	2	N	42	12	8			84
							46	9									
11	2970	X	2434	-0-	-536	-0-	1634	1	757	2	N	39	20	8			103
							43	9									
12	3007	X	2742	-0-	-265	-0-	1657	1	1016	2	N	63	32	8			134
							69	9									
*01	3007	X	2707	-0-	-300	-0-	1650	1	978	2	N	72	35	8			171
							79	9									
02	2813	X	2385	-0-	-428	-0-	1348	1	1017	2	N	18					189
							20	9									
*03	2728	X	2301	-0-	-427	-0-	1386	1	879	2	N	33	153	1	17	8	52
							36	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
11	900	N	824	-0-	-76	-0-	818	3	6	9	N	5	5	8			-0-
12	899	N	785	-0-	-114	-0-	779	3	6	9	N	5	5	8			-0-
01	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-
02	783	N	726	-0-	-57	-0-	726	3			N	-0-					-0-
*03	847	N	847	-0-	-0-	-0-	834	3	13	9	N	12	12	8			-0-

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2187	N	2187	-0-	-0-	-0-	2180	3	7	9	N	6	6	8			135
11	2001	N	2001	-0-	-0-	-0-	1990	3	11	9	N	10	10	8			135
12	2196	N	2196	-0-	-0-	-0-	2179	3	17	9	N	15	15	8			135
01	2090	N	2090	-0-	-0-	-0-	2080	3	10	9	N	9	9	8			135
02	2045	N	2045	-0-	-0-	-0-	2017	3	28	9	N	25					160
*03	2173	N	2173	-0-	-0-	-0-	2140	3	33	9	N	30					190

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1787	-0-	-383	-0-	1779	3	8	9	N	7	7	8			119
11	1980	X	1872	-0-	-108	-0-	1866	3	6	9	N	5	5	8			119
12	1922	X	1480	-0-	-442	-0-	1470	3	10	9	N	9	9	8			119
01	1922	X	1412	-0-	-510	-0-	1400	3	12	9	N	11	11	8			119
02	1798	X	1378	-0-	-420	-0-	1378	3			N	-0-					119
*03	1922	X	939	-0-	-983	-0-	937	3	2	9	N	2	2	8			119

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2070	N	2070	-0-	-0-	-0-	919	2	1097	3	N	49	4	8			102
							54	9									
11	1955	N	1955	-0-	-0-	-0-	991	2	925	3	N	35	3	8			134
							39	9									
12	2031	N	2031	-0-	-0-	-0-	847	2	1142	3	N	38	13	8			159
							42	9									
01	1974	N	1974	-0-	-0-	-0-	1038	2	906	3	N	27	72	1			114
							30	9									
02	1888	N	1888	-0-	-0-	-0-	899	2	938	3	N	46					160
							51	9									
*03	2079	N	2079	-0-	-0-	-0-	1038	2	987	3	N	49					209
							54	9									

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3171	-0-	-766	-0-	3137	3	34	9	N	31	2	8			114
11	3810	X	3506	-0-	-304	-0-	3472	3	34	9	N	31	95	1	3	8	47
12	3751	X	3675	-0-	-76	-0-	3607	3	68	9	N	62	4	8			105
01	3720	X	2941	-0-	-779	-0-	2886	3	55	9	N	50	5	8			150
02	3480	X	2002	-0-	-1478	-0-	1965	3	37	9	N	34	7	8			177
*03	3689	X	2841	-0-	-848	-0-	2816	3	25	9	N	23					200

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4042	-0-	-50	-0-	1696	1	1540	2	N	83	53	8			105
							715	3	91	9							
11	3810	X	3808	-0-	-2	-0-	1650	1	1219	2	N	53	34	8			124
							881	3	58	9							
12	3999	X	3894	-0-	-105	-0-	1705	1	1351	2	N	95	70	8			149
							733	3	105	9							
01	4030	X	3677	-0-	-353	-0-	1611	1	1079	2	N	22	123	1	1	8	47
							963	3	24	9							
02	3770	X	3496	-0-	-274	-0-	1568	1	1038	2	N	27					74
							860	3	30	9							
*03	4030	X	3078	-0-	-952	-0-	1485	1	1211	2	N	30					104
							349	3	33	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

10	9827	X	9193	-0-	-634	-0-	8984	3	209	9	N	190	187	1			201
11	9360	X	8901	-0-	-459	-0-	8670	3	231	9	N	210	189	1			222
12	9672	X	9089	-0-	-583	-0-	8851	3	238	9	N	216	191	1			247
01	9579	X	8906	-0-	-673	-0-	8677	3	229	9	N	208	194	1			261
02	8845	X	8125	-0-	-720	-0-	7915	3	210	9	N	191	190	1			262
*03	9207	X	8732	-0-	-475	-0-	8504	3	228	9	N	207	378	1			91

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

10	4681	X	4423	-0-	-258	-0-	4387	3	36	9	N	33					139
11	4530	X	4229	-0-	-301	-0-	4201	3	28	9	N	25					164
12	4588	X	4202	-0-	-386	-0-	4168	3	34	9	N	31					195
01	4588	X	4190	-0-	-398	-0-	4131	3	59	9	N	54	177	1			72
02	4147	X	3890	-0-	-257	-0-	3850	3	40	9	N	36					108
*03	4433	X	3435	-0-	-998	-0-	3410	3	25	9	N	23					131

JONES ENERGY, LLC 441132
MENDOTA RANCH 38 WELL #: RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383

PLUGGED AND ABANDONED_____ 11/09/2016

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

10	785	N	785	-0-	-0-	-0-	30	1	755	2	N	-0-					212
11	776	N	776	-0-	-0-	-0-	30	1	746	2	N	-0-					212
12	776	N	776	-0-	-0-	-0-	30	1	746	2	N	-0-					212
01	790	N	790	-0-	-0-	-0-	31	1	759	2	N	-0-					212
02	754	N	725	-0-	-29	-0-	29	1	696	2	N	-0-					212
03	775	N	724	-0-	-51	-0-	29	1	695	2	N	-0-					212

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-		-0-	-0-	26	1	197	2	N	12					109
								13	9									
11	223	N	223	-0-		-0-	-0-	26	1	185	2	N	11					120
								12	9									
12	252	N	252	-0-		-0-	-0-	28	1	210	2	N	13					133
								14	9									
01	261	N	261	-0-		-0-	-0-	27	1	219	2	N	14					147
								15	9									
02	267	N	267	-0-		-0-	-0-	29	1	221	2	N	15					162
								17	9									
*03	248	N	248	-0-		-0-	-0-	31	1	203	2	N	13					175
								14	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1572	-0-		-133	-0-	31	1	1517	2	N	22					202
								24	9									
11	1650	N	1631	-0-		-19	-0-	30	1	1579	2	N	20					222
								22	9									
12	1736	N	1683	-0-		-53	-0-	31	1	1621	2	N	28					250
								31	9									
01	1637	N	1637	-0-		-0-	-0-	31	1	1600	2	N	5	194	1			61
								6	9									
02	1566	N	1441	-0-		-125	-0-	28	1	1400	2	N	12					73
								13	9									
03	1674	N	1634	-0-		-40	-0-	31	1	1574	2	N	26					99
								29	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2414	-0-		-97	-0-	31	1	2359	2	N	22					104
								24	9									
11	2490	N	2379	-0-		-111	-0-	30	1	2301	2	N	44					148
								48	9									
12	2573	N	2485	-0-		-88	-0-	31	1	2403	2	N	46					194
								51	9									
01	2418	N	2279	-0-		-139	-0-	31	1	2216	2	N	29					223
								32	9									
02	2291	N	2119	-0-		-172	-0-	28	1	2066	2	N	23					246
								25	9									
03	2480	N	2376	-0-		-104	-0-	31	1	2319	2	N	24	189	1			81
								26	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1878	-0-		-44	-0-	31	1	1818	2	N	26					267
								29	9									
11	1860	N	1838	-0-		-22	-0-	30	1	1747	2	N	55	195	1			127
								61	9									
12	1891	N	1866	-0-		-25	-0-	31	1	1773	2	N	56					183
								62	9									
01	1891	N	1822	-0-		-69	-0-	31	1	1750	2	N	37					220
								41	9									
02	1769	N	1570	-0-		-199	-0-	29	1	1534	2	N	6					226
								7	9									
03	1860	N	635	-0-		-1225	-0-	30	1	597	2	N	7					233
								8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3080	-0-	-20	-0-	31	1	3002	2	N	43					200
							47	9									
11	3000	X	2853	-0-	-147	-0-	30	1	2790	2	N	30					230
							33	9									
12	3620	X	3620	-0-	-0-	-0-	31	1	3561	2	N	25					255
							28	9									
01	3279	X	3279	-0-	-0-	-0-	31	1	3172	2	N	69	193	1			131
							76	9									
02	3827	X	3827	-0-	-0-	-0-	29	1	3766	2	N	29					160
							32	9									
03	3627	X	2863	-0-	-764	-0-	31	1	2793	2	N	35					195
							39	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	29	1	558	2	N	18					147
							20	9									
11	2985	N	2985	-0-	-0-	-0-	28	1	2907	2	N	45					192
							50	9									
12	3100	N	3141	-0-	41	41	31	1	3044	2	N	60					252
							66	9									
01	2983	N	2942	-0-	-41	-0-	31	1	2852	2	N	54					306
							59	9									
02	2694	N	2694	-0-	-0-	-0-	29	1	2600	2	N	59	176	1			189
							65	9									
*03	2756	X	2756	-0-	-0-	-0-	31	1	2678	2	N	43					232
							47	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	500	-0-	-89	-0-	31	1	469	2	N	-0-					182
11	570	N	529	-0-	-41	-0-	30	1	499	2	N	-0-					182
12	535	N	535	-0-	-0-	-0-	29	1	493	2	N	12					194
							13	9									
01	496	N	495	-0-	-1	-0-	31	1	458	2	N	5					199
							6	9									
02	522	N	438	-0-	-84	-0-	27	1	402	2	N	8					207
							9	9									
03	527	N	518	-0-	-9	-0-	31	1	474	2	N	12					219
							13	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2863	-0-	-206	-0-	31	1	2744	2	N	80					300
							88	9									
11	2820	X	2735	-0-	-85	-0-	30	1	2647	2	N	53	188	1			165
							58	9									
12	2914	X	2825	-0-	-89	-0-	31	1	2739	2	N	50					215
							55	9									
01	2914	X	2850	-0-	-64	-0-	31	1	2717	2	N	93					308
							102	9									
02	2726	X	2336	-0-	-390	-0-	26	1	2289	2	N	19					327
							21	9									
*03	2892	X	2892	-0-	-0-	-0-	31	1	2786	2	N	68	191	1			204
							75	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1015	-0-	-8	-0-	31	1	967	2	N	15					210
							17	9									
11	990	N	971	-0-	-19	-0-	30	1	922	2	N	17					227
							19	9									
12	1023	N	995	-0-	-28	-0-	29	1	941	2	N	23					250
							25	9									
01	1023	N	984	-0-	-39	-0-	31	1	930	2	N	21	193	1			78
							23	9									
02	928	N	886	-0-	-42	-0-	27	1	848	2	N	10					88
							11	9									
03	992	N	977	-0-	-15	-0-	31	1	926	2	N	18					106
							20	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3206	-0-	-390	-0-	31	1	3142	2	N	30					118
							33	9									
11	3480	X	3118	-0-	-362	-0-	30	1	3053	2	N	32					150
							35	9									
12	3596	X	3157	-0-	-439	-0-	31	1	3081	2	N	41					191
							45	9									
01	3503	X	3124	-0-	-379	-0-	31	1	3047	2	N	42					233
							46	9									
02	3132	X	2878	-0-	-254	-0-	29	1	2801	2	N	44	196	1			81
							48	9									
03	3224	X	3143	-0-	-81	-0-	31	1	3072	2	N	36					117
							40	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	474	-0-	-22	-0-	31	1	436	2	N	6					215
							7	9									
11	480	N	422	-0-	-58	-0-	29	1	393	2	N	-0-					215
12	496	N	463	-0-	-33	-0-	29	1	424	2	N	9					224
							10	9									
01	465	N	448	-0-	-17	-0-	31	1	410	2	N	6					230
							7	9									
02	414	N	414	-0-	-0-	-0-	28	1	386	2	N	-0-					230
03	465	N	415	-0-	-50	-0-	30	1	385	2	N	-0-					230

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1720	N	1720	-0-	-0-	-0-	31	1	1659	2	N	27					64
							30	9									
11	1620	N	1510	-0-	-110	-0-	30	1	1462	2	N	16					80
							18	9									
12	1484	N	1484	-0-	-0-	-0-	31	1	1423	2	N	27					107
							30	9									
01	1705	N	1469	-0-	-236	-0-	31	1	1416	2	N	20					127
							22	9									
02	1450	N	1411	-0-	-39	-0-	29	1	1360	2	N	20					147
							22	9									
03	1488	N	1447	-0-	-41	-0-	31	1	1394	2	N	20					167
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3231	-0-	-148	-0-	31	1	3154	2	N	42	190	1			97
							46	9									
11	3150	X	3050	-0-	-100	-0-	30	1	2979	2	N	37					134
							41	9									
12	3224	X	3072	-0-	-152	-0-	31	1	2988	2	N	48					182
							53	9									
01	3224	X	3117	-0-	-107	-0-	31	1	3036	2	N	45					227
							50	9									
02	3016	X	2840	-0-	-176	-0-	29	1	2766	2	N	41					268
							45	9									
03	3224	X	2905	-0-	-319	-0-	31	1	2832	2	N	38	191	1			115
							42	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1750	N	1750	-0-	-0-	-0-	31	1	1676	2	N	39					242
							43	9									
11	1560	N	1555	-0-	-5	-0-	30	1	1500	2	N	23					265
							25	9									
12	1643	N	1157	-0-	-486	-0-	31	1	1105	2	N	19	161	1			123
							21	9									
01	1736	N	1245	-0-	-491	-0-	31	1	1204	2	N	9					132
							10	9									
02	1508	N	1173	-0-	-335	-0-	29	1	1126	2	N	16					148
							18	9									
*03	1251	N	1251	-0-	-0-	-0-	31	1	1194	2	N	24					172
							26	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3321	-0-	-275	-0-	31	1	3235	2	N	50					258
							55	9									
11	3480	X	3342	-0-	-138	-0-	30	1	3259	2	N	48					306
							53	9									
12	3596	X	3402	-0-	-194	-0-	31	1	3327	2	N	40					346
							44	9									
01	3472	X	3390	-0-	-82	-0-	31	1	3301	2	N	53	190	1			209
							58	9									
02	3248	X	3168	-0-	-80	-0-	29	1	3080	2	N	54					263
							59	9									
03	3441	X	3208	-0-	-233	-0-	31	1	3131	2	N	42					305
							46	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	31	1	1079	2	N	13					228
							14	9									
11	1110	N	1099	-0-	-11	-0-	30	1	1027	2	N	38	172	1			94
							42	9									
12	1147	N	1059	-0-	-88	-0-	31	1	1017	2	N	10					104
							11	9									
01	1116	N	1011	-0-	-105	-0-	31	1	971	2	N	8					112
							9	9									
02	1073	N	929	-0-	-144	-0-	29	1	900	2	N	-0-					112
03	1054	N	1050	-0-	-4	-0-	31	1	978	2	N	37					149
							41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1546	-0-	-66	-0-	31	1	1484	2	N	28					274
							31	9									
11	1590	N	1512	-0-	-78	-0-	30	1	1463	2	N	17	181	1			110
							19	9									
12	1643	N	1522	-0-	-121	-0-	31	1	1459	2	N	29					139
							32	9									
01	1550	N	1424	-0-	-126	-0-	31	1	1365	2	N	25					164
							28	9									
02	1450	N	1414	-0-	-36	-0-	29	1	1359	2	N	24					188
							26	9									
03	1519	N	1437	-0-	-82	-0-	31	1	1374	2	N	29					217
							32	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1697	-0-	-70	-0-	31	1	1633	2	N	30					187
							33	9									
11	1680	N	1654	-0-	-26	-0-	30	1	1585	2	N	35					222
							39	9									
12	1736	N	1626	-0-	-110	-0-	31	1	1575	2	N	18					240
							20	9									
01	1705	N	1661	-0-	-44	-0-	31	1	1611	2	N	17	190	1			67
							19	9									
02	1595	N	1551	-0-	-44	-0-	29	1	1492	2	N	27					94
							30	9									
*03	1677	N	1677	-0-	-0-	-0-	31	1	1613	2	N	30					124
							33	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2342	-0-	-107	-0-	31	1	2283	2	N	25					149
							28	9									
11	2370	N	2228	-0-	-142	-0-	30	1	2167	2	N	28					177
							31	9									
12	2511	N	2280	-0-	-231	-0-	31	1	2225	2	N	22					199
							24	9									
01	2356	N	2347	-0-	-9	-0-	31	1	2294	2	N	20					219
							22	9									
02	2146	N	2011	-0-	-135	-0-	28	1	1961	2	N	20					239
							22	9									
03	2294	N	2246	-0-	-48	-0-	31	1	2178	2	N	34	188	1			85
							37	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2323	N	2323	-0-	-0-	-0-	31	1	2255	2	N	34	190	1			94
							37	9									
11	2400	N	2157	-0-	-243	-0-	30	1	2091	2	N	33					127
							36	9									
12	2356	N	2025	-0-	-331	-0-	31	1	1969	2	N	23					150
							25	9									
01	2325	N	2100	-0-	-225	-0-	31	1	2036	2	N	30					180
							33	9									
02	2088	N	2074	-0-	-14	-0-	29	1	2004	2	N	37					217
							41	9									
*03	2078	N	2078	-0-	-0-	-0-	31	1	2014	2	N	30					247
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3863	-0-	-291	-0-	31	1	3812	2	N	18					242
							20	9									
11	4020	X	3725	-0-	-295	-0-	30	1	3633	2	N	56	191	1			107
							62	9									
12	4154	X	3760	-0-	-394	-0-	31	1	3674	2	N	50					157
							55	9									
01	4123	X	3696	-0-	-427	-0-	31	1	3615	2	N	45					202
							50	9									
02	3712	X	3381	-0-	-331	-0-	29	1	3308	2	N	40					242
							44	9									
03	3875	X	3551	-0-	-324	-0-	31	1	3456	2	N	58	193	1			107
							64	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1396	-0-	-61	-0-	31	1	1341	2	N	22					195
							24	9									
11	1410	N	1357	-0-	-53	-0-	30	1	1305	2	N	20					215
							22	9									
12	1426	N	1398	-0-	-28	-0-	31	1	1339	2	N	25					240
							28	9									
01	1395	N	1395	-0-	-0-	-0-	31	1	1340	2	N	22					262
							24	9									
02	1305	N	1305	-0-	-0-	-0-	29	1	1257	2	N	17					279
							19	9									
*03	1409	N	1409	-0-	-0-	-0-	31	1	1353	2	N	23	183	1			119
							25	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1656	-0-	-18	-0-	31	1	1605	2	N	18					307
							20	9									
11	1800	N	1607	-0-	-193	-0-	30	1	1555	2	N	20					327
							22	9									
12	1798	N	1628	-0-	-170	-0-	31	1	1574	2	N	21	174	1			174
							23	9									
01	1643	N	1582	-0-	-61	-0-	31	1	1533	2	N	16					190
							18	9									
02	1566	N	1489	-0-	-77	-0-	29	1	1434	2	N	24					214
							26	9									
03	1643	N	1579	-0-	-64	-0-	31	1	1530	2	N	16					230
							18	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2577	N	2577	-0-	-0-	-0-	31	1	2502	2	N	40					169
							44	9									
11	2640	N	2507	-0-	-133	-0-	30	1	2432	2	N	41					210
							45	9									
12	2697	N	2480	-0-	-217	-0-	31	1	2417	2	N	29					239
							32	9									
01	2573	N	2547	-0-	-26	-0-	31	1	2455	2	N	55	201	1			93
							61	9									
02	2436	N	2402	-0-	-34	-0-	29	1	2320	2	N	48					141
							53	9									
*03	2565	N	2565	-0-	-0-	-0-	31	1	2482	2	N	47					188
							52	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2694	-0-		-158	-0-	31	1	2616	2	N	43					180
								47	9									
11	2790	X	2583	-0-		-207	-0-	30	1	2498	2	N	50					230
								55	9									
12	2883	X	2511	-0-		-372	-0-	31	1	2443	2	N	34					264
								37	9									
01	2883	X	2527	-0-		-356	-0-	31	1	2445	2	N	46					310
								51	9									
02	2668	X	2447	-0-		-221	-0-	29	1	2342	2	N	69	195	1			184
								76	9									
*03	2726	X	2726	-0-		-0-	-0-	31	1	2644	2	N	46					230
								51	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2032	-0-		-45	-0-	30	1	1963	2	N	35					364
								39	9									
11	2074	N	2074	-0-		-0-	-0-	30	1	2010	2	N	31					395
								34	9									
12	2201	N	1912	-0-		-289	-0-	31	1	1864	2	N	15	172	1			238
								17	9									
01	2046	N	1994	-0-		-52	-0-	31	1	1933	2	N	27					265
								30	9									
02	2001	N	1690	-0-		-311	-0-	29	1	1636	2	N	23					288
								25	9									
03	1922	N	1836	-0-		-86	-0-	31	1	1783	2	N	20					308
								22	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1256	-0-		-139	-0-	31	1	1206	2	N	17					251
								19	9									
11	1320	N	1251	-0-		-69	-0-	30	1	1201	2	N	18	171	1			98
								20	9									
12	1333	N	1160	-0-		-173	-0-	31	1	1096	2	N	30					128
								33	9									
01	1271	N	1157	-0-		-114	-0-	31	1	1098	2	N	25					153
								28	9									
02	1218	N	1088	-0-		-130	-0-	29	1	1041	2	N	16					169
								18	9									
03	1147	N	1008	-0-		-139	-0-	29	1	955	2	N	22					191
								24	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1700	-0-		-67	-0-	31	1	1666	2	N	3					232
								3	9									
11	1800	N	1470	-0-		-330	-0-	30	1	1434	2	N	5					237
								6	9									
12	1736	N	1374	-0-		-362	-0-	31	1	1321	2	N	20					257
								22	9									
01	1705	N	1382	-0-		-323	-0-	31	1	1349	2	N	2	188	1			71
								2	9									
02	1443	N	1443	-0-		-0-	-0-	27	1	1401	2	N	14					85
								15	9									
*03	1556	N	1556	-0-		-0-	-0-	31	1	1501	2	N	22					107
								24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1691	-0-	-107	-0-	31	1	1637	2	N	21					212
							23	9									
11	1710	N	1618	-0-	-92	-0-	30	1	1566	2	N	20					232
							22	9									
12	1767	N	1592	-0-	-175	-0-	31	1	1537	2	N	22					254
							24	9									
01	1705	N	1602	-0-	-103	-0-	31	1	1560	2	N	10					264
							11	9									
02	1566	N	1497	-0-	-69	-0-	29	1	1445	2	N	21					285
							23	9									
*03	1635	N	1635	-0-	-0-	-0-	31	1	1545	2	N	54	189	1			150
							59	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1608	-0-	-159	-0-	31	1	1541	2	N	33					257
							36	9									
11	1710	N	1563	-0-	-147	-0-	30	1	1464	2	N	63	195	1			125
							69	9									
12	1736	N	1501	-0-	-235	-0-	31	1	1415	2	N	50					175
							55	9									
01	1612	N	1591	-0-	-21	-0-	31	1	1503	2	N	52					227
							57	9									
02	1508	N	1441	-0-	-67	-0-	29	1	1390	2	N	20					247
							22	9									
*03	1586	N	1586	-0-	-0-	-0-	31	1	1458	2	N	88	186	1			149
							97	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3545	-0-	-454	-0-	31	1	3406	2	N	98					195
							108	9									
11	3870	X	3309	-0-	-561	-0-	30	1	3213	2	N	60					255
							66	9									
12	3906	X	3415	-0-	-491	-0-	31	1	3266	2	N	107	192	1			170
							118	9									
01	3906	X	3345	-0-	-561	-0-	31	1	3217	2	N	88					258
							97	9									
02	3422	X	3148	-0-	-274	-0-	29	1	3029	2	N	82					340
							90	9									
03	3534	X	3496	-0-	-38	-0-	31	1	3331	2	N	122	188	1			274
							134	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2171	-0-	-30	-0-	31	1	2116	2	N	22					232
							24	9									
11	2160	N	1854	-0-	-306	-0-	30	1	1793	2	N	28					260
							31	9									
12	2077	N	2016	-0-	-61	-0-	31	1	1965	2	N	18					278
							20	9									
01	2170	N	2034	-0-	-136	-0-	31	1	1977	2	N	24	190	1			112
							26	9									
02	1856	N	1856	-0-	-0-	-0-	29	1	1803	2	N	22					134
							24	9									
03	2015	N	1945	-0-	-70	-0-	31	1	1889	2	N	23					157
							25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2962	-0-	-417	-0-	31 44	1 9	2887	2	N	40	192	1			132
11	3210	X	2710	-0-	-500	-0-	30 37	1 9	2643	2	N	34					166
12	3193	X	2697	-0-	-496	-0-	31 44	1 9	2622	2	N	40					206
01	3193	X	2534	-0-	-659	-0-	31 33	1 9	2470	2	N	30					236
02	2929	X	2709	-0-	-220	-0-	29 55	1 9	2625	2	N	50					286
*03	3160	X	3160	-0-	-0-	-0-	31 72	1 9	3057	2	N	65	192	1			159

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2715	N	2715	-0-	-0-	-0-	31 3	1 9	2681	2	N	3					198
11	2670	N	2635	-0-	-35	-0-	30 32	1 9	2573	2	N	29					227
12	2790	N	2595	-0-	-195	-0-	31 29	1 9	2535	2	N	26					253
01	2728	N	2612	-0-	-116	-0-	31 33	1 9	2548	2	N	30	193	1			90
02	2552	N	2526	-0-	-26	-0-	29 24	1 9	2473	2	N	22					112
*03	2754	N	2754	-0-	-0-	-0-	31 36	1 9	2687	2	N	33					145

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1712	N	1712	-0-	-0-	-0-	31 37	1 9	1644	2	N	34					178
11	1680	N	1511	-0-	-169	-0-	30 31	1 9	1450	2	N	28					206
12	1829	N	1461	-0-	-368	-0-	31 35	1 9	1395	2	N	32					238
01	1705	N	1477	-0-	-228	-0-	31 14	1 9	1432	2	N	13					251
02	1450	N	1335	-0-	-115	-0-	29 59	1 9	1247	2	N	54	201	1			104
03	1457	N	1448	-0-	-9	-0-	31 31	1 9	1386	2	N	28					132

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1625	-0-	-173	-0-	31 28	1 9	1566	2	N	25					158
11	1740	N	1494	-0-	-246	-0-	30 31	1 9	1433	2	N	28					186
12	1798	N	1535	-0-	-263	-0-	31 33	1 9	1471	2	N	30					216
01	1612	N	1505	-0-	-107	-0-	31 35	1 9	1439	2	N	32					248
02	1450	N	1386	-0-	-64	-0-	29 14	1 9	1343	2	N	13					261
03	1550	N	1467	-0-	-83	-0-	31 45	1 9	1391	2	N	41	187	1			115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1808	-0-		-52	-0-	31	1	1760	2	N	15					122
								17	9									
11	1746	N	1746	-0-		-0-	-0-	30	1	1688	2	N	25					147
								28	9									
12	1767	N	1757	-0-		-10	-0-	31	1	1698	2	N	25					172
								28	9									
01	1798	N	1747	-0-		-51	-0-	31	1	1702	2	N	13					185
								14	9									
02	1682	N	1646	-0-		-36	-0-	29	1	1589	2	N	25					210
								28	9									
03	1767	N	1746	-0-		-21	-0-	31	1	1695	2	N	18					228
								20	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12312	X	12312	-0-		-0-	-0-	31	1	12160	2	N	110					283
								121	9									
11	11427	X	11427	-0-		-0-	-0-	30	1	11268	2	N	117	174	1			226
								129	9									
12	11377	X	8881	-0-		-2496	-0-	31	1	8754	2	N	87					313
								96	9									
01	11377	X	9177	-0-		-2200	-0-	31	1	9091	2	N	50	181	1			182
								55	9									
02	10643	X	712	-0-		-9931	-0-	29	1	683	2	N	-0-					182
03	11377	X	2319	-0-		-9058	-0-	31	1	2280	2	N	7					189
								8	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3740	X	3740	-0-		-0-	-0-	31	1	3635	2	N	67					364
								74	9									
11	3480	X	3445	-0-		-35	-0-	30	1	3362	2	N	48					412
								53	9									
12	3689	X	3346	-0-		-343	-0-	30	1	3247	2	N	63	186	1			289
								69	9									
01	3751	X	3423	-0-		-328	-0-	31	1	3325	2	N	61					350
								67	9									
02	3509	X	3190	-0-		-319	-0-	29	1	3102	2	N	54					404
								59	9									
03	3751	X	3407	-0-		-344	-0-	31	1	3312	2	N	58	183	1			279
								64	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2701	X	2701	-0-		-0-	-0-	31	1	2669	2	N	1	173	1			223
								1	9									
11	2160	X	1239	-0-		-921	-0-	20	1	1210	2	N	8					231
								9	9									
12	2232	X	379	-0-		-1853	-0-	17	1	362	2	N	-0-					231
01	2232	N	608	-0-		-1624	-0-	21	1	577	2	N	9					240
								10	9									
02	1189	N	368	-0-		-821	-0-	10	1	358	2	N	-0-					240
03	372	N	253	-0-		-119	-0-	20	1	233	2	N	-0-					240

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1633	-0-	-103	-0-	31 129	1 9	1473	2	N	117	186	1			187
11	1680	N	1452	-0-	-228	-0-	30 74	1 9	1348	2	N	67					254
12	1705	N	1270	-0-	-435	-0-	30 47	1 9	1193	2	N	43					297
01	1643	N	1476	-0-	-167	-0-	31 108	1 9	1337	2	N	98	195	1			200
02	1392	N	1300	-0-	-92	-0-	29 57	1 9	1214	2	N	52					252
*03	1423	N	1423	-0-	-0-	-0-	31 36	1 9	1356	2	N	33					285

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2876	-0-	-286	-0-	31 46	1 9	2799	2	N	42					268
11	3060	X	2465	-0-	-595	-0-	29 33	1 9	2403	2	N	30					298
12	3038	X	2931	-0-	-107	-0-	31 54	1 9	2846	2	N	49	173	1			174
01	3038	X	2726	-0-	-312	-0-	31 47	1 9	2648	2	N	43					217
02	2697	X	2598	-0-	-99	-0-	29 50	1 9	2519	2	N	45					262
03	2945	X	2902	-0-	-43	-0-	31 44	1 9	2827	2	N	40					302

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1884	N	1884	-0-	-0-	-0-	30 28	1 9	1826	2	N	25					120
11	1800	N	1766	-0-	-34	-0-	30 33	1 9	1703	2	N	30					150
12	1767	N	1591	-0-	-176	-0-	31 24	1 9	1536	2	N	22					172
01	1891	N	1777	-0-	-114	-0-	31 33	1 9	1713	2	N	30					202
02	1711	N	1692	-0-	-19	-0-	29 42	1 9	1621	2	N	38					240
*03	1708	N	1708	-0-	-0-	-0-	31 28	1 9	1649	2	N	25					265

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7404	-0-	-718	-0-	31 85	1 9	7288	2	N	77	189	1			195
11	7680	X	4636	-0-	-3044	-0-	30 58	1 9	4548	2	N	53					248
12	7750	X	5692	-0-	-2058	-0-	31 68	1 9	5593	2	N	62					310
01	7657	X	6534	-0-	-1123	-0-	31 81	1 9	6422	2	N	74					384
02	7163	X	6587	-0-	-576	-0-	29 84	1 9	6474	2	N	76	174	1			286
03	7409	X	7312	-0-	-97	-0-	31 54	1 9	7227	2	N	49					335

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2752	N	2752	-0-		-0-	-0-	30 64	1 9	2658	2	N	58					220
11	2700	N	1981	-0-		-719	-0-	28 37	1 9	1916	2	N	34					254
12	2852	N	2229	-0-		-623	-0-	31 47	1 9	2151	2	N	43					297
01	2759	N	1192	-0-		-1567	-0-	30 20	1 9	1142	2	N	18					315
02	1914	N	655	-0-		-1259	-0-	16 2	1 9	637	2	N	2					317
03	2232	N	986	-0-		-1246	-0-	28 3	1 9	955	2	N	3					320

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4029	X	4029	-0-		-0-	-0-	31 152	1 9	3846	2	N	138					401
11	3605	X	3605	-0-		-0-	-0-	30 129	1 9	3446	2	N	117	175	1			343
12	3705	X	3705	-0-		-0-	-0-	31 131	1 9	3543	2	N	119	179	1			283
01	3596	X	3575	-0-		-21	-0-	31 108	1 9	3436	2	N	98					381
02	3364	X	3283	-0-		-81	-0-	29 102	1 9	3152	2	N	93	172	1			302
03	3596	X	3469	-0-		-127	-0-	31 84	1 9	3354	2	N	76					378

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2368	-0-		-50	-0-	30 53	1 9	2285	2	N	48					276
11	2342	N	2342	-0-		-0-	-0-	30 41	1 9	2271	2	N	37					313
12	2421	N	2421	-0-		-0-	-0-	31 55	1 9	2335	2	N	50					363
01	2356	N	2316	-0-		-40	-0-	31 57	1 9	2228	2	N	52	170	1			245
02	2262	N	2249	-0-		-13	-0-	29 55	1 9	2165	2	N	50					295
03	2418	N	2305	-0-		-113	-0-	31 46	1 9	2228	2	N	42					337

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4374	-0-		-307	-0-	31 15	1 9	4328	2	N	14	189	1			346
11	4530	X	3272	-0-		-1258	-0-	30 15	1 9	3227	2	N	14					360
12	4681	X	3803	-0-		-878	-0-	31 21	1 9	3751	2	N	19					379
01	4371	X	2976	-0-		-1395	-0-	31 43	1 9	2902	2	N	39					418
02	4089	X	2832	-0-		-1257	-0-	29 34	1 9	2769	2	N	31					449
03	4371	X	2921	-0-		-1450	-0-	31 43	1 9	2847	2	N	39					488

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3687	-0-	-250	-0-	31	1	3569	2	N	79	192	1			169
							87	9									
11	3780	X	3515	-0-	-265	-0-	30	1	3420	2	N	59					228
							65	9									
12	3906	X	3669	-0-	-237	-0-	31	1	3572	2	N	60					288
							66	9									
01	3875	X	3697	-0-	-178	-0-	31	1	3593	2	N	66	191	1			163
							73	9									
02	3451	X	3437	-0-	-14	-0-	29	1	3345	2	N	57					220
							63	9									
*03	3707	X	3707	-0-	-0-	-0-	31	1	3607	2	N	63					283
							69	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					455
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					455
12	62	N	31	-0-	-31	-0-	31	1			N	-0-					455
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					455
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					455
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					455

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

10	5556	X	5556	-0-	-0-	-0-	31	1	5408	2	N	106	182	1			236
							117	9									
11	5250	X	5084	-0-	-166	-0-	30	1	4954	2	N	91					327
							100	9									
12	5394	X	5009	-0-	-385	-0-	31	1	4861	2	N	106	189	1			244
							117	9									
01	5549	X	5143	-0-	-406	-0-	31	1	5005	2	N	97					341
							107	9									
02	5191	X	4694	-0-	-497	-0-	28	1	4554	2	N	102	182	1			261
							112	9									
03	5549	X	4849	-0-	-700	-0-	31	1	4738	2	N	73					334
							80	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

10	5300	X	5300	-0-	-0-	-0-	31	1	5200	2	N	63	194	1			193
							69	9									
11	3923	X	3923	-0-	-0-	-0-	30	1	3794	2	N	90					283
							99	9									
12	3410	X	2387	-0-	-1023	-0-	30	1	2315	2	N	38	199	1			122
							42	9									
01	4136	X	4136	-0-	-0-	-0-	29	1	3964	2	N	130					252
							143	9									
02	3576	X	3576	-0-	-0-	-0-	29	1	3433	2	N	104					356
							114	9									
*03	3448	X	3448	-0-	-0-	-0-	31	1	3318	2	N	90	189	1			257
							99	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1868	-0-	-581	-0-	28	1	1816	2	N	22					317
							24	9									
11	2310	N	2260	-0-	-50	-0-	30	1	2186	2	N	40					357
							44	9									
12	2401	N	2401	-0-	-0-	-0-	31	1	2318	2	N	47	175	1			229
							52	9									
01	2229	N	2229	-0-	-0-	-0-	30	1	2153	2	N	42					271
							46	9									
02	2175	N	1622	-0-	-553	-0-	28	1	1562	2	N	29					300
							32	9									
03	2387	N	1536	-0-	-851	-0-	28	1	1482	2	N	24					324
							26	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2647	-0-	-360	-0-	31	1	2562	2	N	49					337
							54	9									
11	2910	X	2574	-0-	-336	-0-	30	1	2511	2	N	30	179	1			188
							33	9									
12	2852	X	2612	-0-	-240	-0-	31	1	2515	2	N	60					248
							66	9									
01	2821	X	2576	-0-	-245	-0-	62	1	2452	2	N	56					304
							62	9									
02	2581	X	2316	-0-	-265	-0-	29	1	2234	2	N	48					352
							53	9									
03	2666	X	2548	-0-	-118	-0-	31	1	2470	2	N	43	168	1			227
							47	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3395	X	3395	-0-	-0-	-0-	31	1	3222	2	N	129	194	1			319
							142	9									
11	3312	X	3312	-0-	-0-	-0-	30	1	3121	2	N	146	188	1			277
							161	9									
12	3348	X	2336	-0-	-1012	-0-	31	1	2236	2	N	63					340
							69	9									
01	3348	X	2053	-0-	-1295	-0-	31	1	2022	2	N	-0-					340
02	3132	X	2668	-0-	-464	-0-	29	1	2428	2	N	192					532
							211	9									
03	3348	X	2946	-0-	-402	-0-	31	1	2791	2	N	113	193	1			452
							124	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1621	-0-	-1448	-0-	31	1	1590	2	N	-0-					429
11	2970	X	1234	-0-	-1736	-0-	30	1	1195	2	N	8					437
							9	9									
12	3069	X	1036	-0-	-2033	-0-	31	1	1005	2	N	-0-					437
01	2976	X	508	-0-	-2468	-0-	31	1	477	2	N	-0-					437
02	2320	X	530	-0-	-1790	-0-	25	1	505	2	N	-0-					437
03	1612	X	600	-0-	-1012	-0-	31	1	566	2	N	3					440
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	4697	X	4697	-0-	-0-	-0-	31	1	4501	2	N	150	182	1			366
							165	9									
11	4640	X	4640	-0-	-0-	-0-	30	1	4448	2	N	147	179	1			334
							162	9									
12	4818	X	4818	-0-	-0-	-0-	31	1	4578	2	N	190	176	1			348
							209	9									
01	4712	X	4641	-0-	-71	-0-	31	1	4450	2	N	145	179	1			314
							160	9									
02	4495	X	4280	-0-	-215	-0-	29	1	4110	2	N	128	178	1			264
							141	9									
03	4805	X	4648	-0-	-157	-0-	31	1	4450	2	N	152					416
							167	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	4681	X	4403	-0-	-278	-0-	31	1	4228	2	N	131					329
							144	9									
11	4380	X	4187	-0-	-193	-0-	30	1	4033	2	N	113	188	1			254
							124	9									
12	4526	X	4205	-0-	-321	-0-	31	1	4040	2	N	122					376
							134	9									
01	4526	X	4354	-0-	-172	-0-	31	1	4147	2	N	160	190	1			346
							176	9									
02	4147	X	3771	-0-	-376	-0-	29	1	3647	2	N	86	194	1			238
							95	9									
03	4402	X	4146	-0-	-256	-0-	31	1	3969	2	N	133	196	1			175
							146	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1054	N	992	-0-	-62	-0-	31	1	939	2	N	20					281
							22	9									
11	1035	N	1035	-0-	-0-	-0-	30	1	986	2	N	17					298
							19	9									
12	1042	N	1042	-0-	-0-	-0-	31	1	991	2	N	18					316
							20	9									
01	1009	N	1009	-0-	-0-	-0-	31	1	943	2	N	32					348
							35	9									
02	1015	N	787	-0-	-228	-0-	29	1	716	2	N	38	173	1			213
							42	9									
03	1054	N	814	-0-	-240	-0-	30	1	759	2	N	23					236
							25	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2883	X	2830	-0-	-53	-0-	31	1	2753	2	N	42					317
							46	9									
11	2850	X	2580	-0-	-270	-0-	30	1	2515	2	N	32	183	1			166
							35	9									
12	2945	X	2735	-0-	-210	-0-	31	1	2646	2	N	53					219
							58	9									
01	2945	X	2640	-0-	-305	-0-	62	1	2513	2	N	59					278
							65	9									
02	2668	X	2251	-0-	-417	-0-	29	1	2178	2	N	40					318
							44	9									
03	2821	X	2567	-0-	-254	-0-	31	1	2497	2	N	35	171	1			182
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4806	-0-	-1053	-0-	31	1	4701	2	N	67					385
							74	9									
11	5670	X	4380	-0-	-1290	-0-	30	1	4218	2	N	120	189	1			316
							132	9									
12	5859	X	4801	-0-	-1058	-0-	31	1	4671	2	N	90					406
							99	9									
01	5735	X	5221	-0-	-514	-0-	31	1	5052	2	N	125	196	1			335
							138	9									
02	4611	X	2860	-0-	-1751	-0-	29	1	2785	2	N	42					377
							46	9									
03	4805	X	3107	-0-	-1698	-0-	28	1	3071	2	N	7					384
							8	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2316	-0-	-71	-0-	31	1	2194	2	N	83	180	1			261
							91	9									
11	2250	N	2210	-0-	-40	-0-	30	1	2101	2	N	72					333
							79	9									
12	2323	N	2323	-0-	-0-	-0-	31	1	2194	2	N	89	174	1			248
							98	9									
01	2425	N	2425	-0-	-0-	-0-	31	1	2265	2	N	117					365
							129	9									
02	2280	N	2280	-0-	-0-	-0-	29	1	2132	2	N	108	173	1			300
							119	9									
*03	2376	N	2376	-0-	-0-	-0-	31	1	2233	2	N	102	172	1			230
							112	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3569	X	3569	-0-	-0-	-0-	30	1	3469	2	N	64	181	1			245
							70	9									
11	4496	X	4496	-0-	-0-	-0-	28	1	4327	2	N	128					373
							141	9									
12	4149	X	4149	-0-	-0-	-0-	31	1	4024	2	N	85	180	1			278
							94	9									
01	4143	X	4143	-0-	-0-	-0-	31	1	4017	2	N	86					364
							95	9									
02	3774	X	3774	-0-	-0-	-0-	29	1	3636	2	N	99	192	1			271
							109	9									
*03	3556	X	3556	-0-	-0-	-0-	31	1	3435	2	N	82					353
							90	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2977	-0-	-92	-0-	31	1	2841	2	N	95	175	1			377
							105	9									
11	2970	X	2726	-0-	-244	-0-	28	1	2611	2	N	79	184	1			272
							87	9									
12	3069	X	3016	-0-	-53	-0-	31	1	2853	2	N	120					392
							132	9									
01	3021	X	3021	-0-	-0-	-0-	62	1	2828	2	N	119					511
							131	9									
02	2784	X	2618	-0-	-166	-0-	29	1	2533	2	N	51					562
							56	9									
03	3007	X	2825	-0-	-182	-0-	31	1	2666	2	N	116					678
							128	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	6	1	31	2	N	-0-					254
11	270	N	4	-0-	-266	-0-	2	1	2	2	N	-0-					254
12	403	N	76	-0-	-327	-0-	9	1	67	2	N	-0-					254
01	191	N	191	-0-	-0-	-0-	31	1	150	2	N	9					263
							10	9									
02	148	N	148	-0-	-0-	-0-	24	1	93	2	N	28					291
							31	9									
03	62	N	-0-	-0-	-62	-0-					N	-0-					291

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

10	5078	X	5078	-0-	-0-	-0-	31	1	4978	2	N	63					257
							69	9									
11	4688	X	4688	-0-	-0-	-0-	30	1	4622	2	N	33					290
							36	9									
12	4788	X	4788	-0-	-0-	-0-	31	1	4683	2	N	67					357
							74	9									
01	4929	X	4575	-0-	-354	-0-	31	1	4362	2	N	165	187	1			335
							182	9									
02	4611	X	4007	-0-	-604	-0-	29	1	3932	2	N	42					377
							46	9									
03	4929	X	4861	-0-	-68	-0-	31	1	4720	2	N	100	187	1			290
							110	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

10	11656	X	5698	-0-	-5958	-0-	31	1	5667	2	N	-0-					200
11	10680	X	5821	-0-	-4859	-0-	30	1	5771	2	N	18					218
							20	9									
12	11036	X	10860	-0-	-176	-0-	31	1	10689	2	N	127					345
							140	9									
01	11036	X	6964	-0-	-4072	-0-	31	1	6867	2	N	60	184	1			221
							66	9									
02	9193	X	553	-0-	-8640	-0-	26	1	527	2	N	-0-					221
03	10850	X	421	-0-	-10429	-0-	23	1	398	2	N	-0-					221

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

10	4898	X	3892	-0-	-1006	-0-	31	1	3855	2	N	5					435
							6	9									
11	4740	X	4494	-0-	-246	-0-	30	1	4463	2	N	1					436
							1	9									
12	4952	X	4952	-0-	-0-	-0-	31	1	4888	2	N	30					466
							33	9									
01	4808	X	4808	-0-	-0-	-0-	31	1	4756	2	N	19					485
							21	9									
02	4350	X	2598	-0-	-1752	-0-	20	1	2575	2	N	3					488
							3	9									
03	4960	X	4645	-0-	-315	-0-	31	1	4588	2	N	24	193	1			319
							26	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7038	-0-	-1456	-0-	390	1	6531	2	N	106	187	1			300
							117	9									
11	8220	X	7052	-0-	-1168	-0-	481	1	6454	2	N	106					406
							117	9									
12	8215	X	6789	-0-	-1426	-0-	466	1	6202	2	N	110	187	1			329
							121	9									
01	8215	X	6218	-0-	-1997	-0-	640	1	5484	2	N	85					414
							94	9									
02	7540	X	6114	-0-	-1426	-0-	496	1	5510	2	N	98	186	1			326
							108	9									
03	7285	X	5041	-0-	-2244	-0-	126	1	4852	2	N	57					383
							63	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3656	X	3656	-0-	-0-	-0-	30	1	3493	2	N	121	174	1			153
							133	9									
11	3055	X	3055	-0-	-0-	-0-	30	1	2907	2	N	107					260
							118	9									
12	2959	X	2959	-0-	-0-	-0-	31	1	2816	2	N	102	178	1			184
							112	9									
01	2994	X	2994	-0-	-0-	-0-	31	1	2842	2	N	110	179	1			115
							121	9									
02	2117	X	1776	-0-	-341	-0-	21	1	1692	2	N	57					172
							63	9									
*03	3747	X	3747	-0-	-0-	-0-	31	1	3566	2	N	136	173	1			135
							150	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5905	-0-	-233	-0-	31	1	5745	2	N	117	191	1			230
							129	9									
11	6030	X	5730	-0-	-300	-0-	30	1	5573	2	N	115					345
							127	9									
12	6231	X	6123	-0-	-108	-0-	31	1	5952	2	N	127	195	1			277
							140	9									
01	6231	X	5728	-0-	-503	-0-	31	1	5568	2	N	117	194	1			200
							129	9									
02	5568	X	5272	-0-	-296	-0-	29	1	5123	2	N	109					309
							120	9									
03	6138	X	5851	-0-	-287	-0-	31	1	5699	2	N	110	191	1			228
							121	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5019	-0-	-344	-0-	31	1	4755	2	N	212	185	1			286
							233	9									
11	5100	X	4885	-0-	-215	-0-	30	1	4623	2	N	211	196	1			301
							232	9									
12	5146	X	5045	-0-	-101	-0-	31	1	4787	2	N	206	181	1			326
							227	9									
01	5146	X	4928	-0-	-218	-0-	31	1	4669	2	N	207	200	1			333
							228	9									
02	4785	X	4479	-0-	-306	-0-	29	1	4198	2	N	229	393	1			169
							252	9									
03	5053	X	4783	-0-	-270	-0-	31	1	4543	2	N	190					359
							209	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9070	-0-		-974	-0-	30 253	1 9	8787	2	N	230	181	1			251
11	9690	X	9133	-0-		-557	-0-	30 295	1 9	8808	2	N	268	175	1			344
12	10013	X	9178	-0-		-835	-0-	31 305	1 9	8842	2	N	277	361	1			260
01	9765	X	9033	-0-		-732	-0-	31 306	1 9	8696	2	N	278	179	1			359
02	8816	X	6800	-0-		-2016	-0-	26 198	1 9	6576	2	N	180	354	1			185
03	9424	X	9036	-0-		-388	-0-	31 292	1 9	8713	2	N	265	172	1			278

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5223	-0-		-202	-0-	31 132	1 9	5060	2	N	120					335
11	5160	X	4772	-0-		-388	-0-	30 118	1 9	4624	2	N	107	197	1			245
12	5332	X	5049	-0-		-283	-0-	31 155	1 9	4863	2	N	141					386
01	5332	X	4913	-0-		-419	-0-	31 139	1 9	4743	2	N	126	189	1			323
02	4988	X	4606	-0-		-382	-0-	29 129	1 9	4448	2	N	117	190	1			250
03	5208	X	4802	-0-		-406	-0-	31 134	1 9	4637	2	N	122	193	1			179

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6961	-0-		-293	-0-	31 200	1 9	6730	2	N	182	171	1			204
11	6870	X	6857	-0-		-13	-0-	30 217	1 9	6610	2	N	197	178	1			223
12	7242	X	7242	-0-		-0-	-0-	31 234	1 9	6977	2	N	213	179	1			257
01	6978	X	6978	-0-		-0-	-0-	31 223	1 9	6724	2	N	203	177	1			283
02	6641	X	6078	-0-		-563	-0-	29 195	1 9	5854	2	N	177	180	1			280
03	7254	X	6517	-0-		-737	-0-	31 175	1 9	6311	2	N	159	176	1			263

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3510	-0-		-520	-0-	31 101	1 9	3378	2	N	92	190	1			134
11	3750	X	3403	-0-		-347	-0-	30 105	1 9	3268	2	N	95					229
12	3565	X	3553	-0-		-12	-0-	31 111	1 9	3411	2	N	101	194	1			136
01	3565	X	3448	-0-		-117	-0-	31 110	1 9	3307	2	N	100					236
02	3335	X	3132	-0-		-203	-0-	29 110	1 9	2993	2	N	100	193	1			143
03	3565	X	3362	-0-		-203	-0-	31 100	1 9	3231	2	N	91					234

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	5196	-0-	-5375	-0-	292	1	4751	2	N	139	174	1			408
							153	9									
11	8790	X	2406	-0-	-6384	-0-	179	1	2137	2	N	82	179	1			311
							90	9									
12	9083	X	2974	-0-	-6109	-0-	213	1	2648	2	N	103					414
							113	9									
01	8091	X	138	-0-	-7953	-0-	42	1	96	2	N	-0-					414
02	5046	X	171	-0-	-4875	-0-	18	1	153	2	N	-0-					414
03	5208	X	2310	-0-	-2898	-0-	53	1	2240	2	N	15					429
							17	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2024	-0-	-115	-0-	31	1	1871	2	N	111	174	1			224
							122	9									
11	2070	N	1845	-0-	-225	-0-	29	1	1697	2	N	108					332
							119	9									
12	2274	N	2274	-0-	-0-	-0-	30	1	2094	2	N	136	175	1			293
							150	9									
01	2247	N	2247	-0-	-0-	-0-	31	1	2074	2	N	129	168	1			254
							142	9									
02	2059	N	2059	-0-	-0-	-0-	29	1	1903	2	N	115					369
							127	9									
03	2263	N	2192	-0-	-71	-0-	31	1	2030	2	N	119	160	1			328
							131	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5647	-0-	-584	-0-	31	1	5547	2	N	63					342
							69	9									
11	6030	X	5362	-0-	-668	-0-	30	1	5215	2	N	106	181	1			267
							117	9									
12	6076	X	5008	-0-	-1068	-0-	31	1	4920	2	N	52					319
							57	9									
01	6014	X	5059	-0-	-955	-0-	31	1	4920	2	N	98	176	1			241
							108	9									
02	5481	X	4744	-0-	-737	-0-	29	1	4639	2	N	69					310
							76	9									
03	5642	X	5008	-0-	-634	-0-	31	1	4944	2	N	30					340
							33	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7527	-0-	-161	-0-	31	1	7309	2	N	170	192	1			266
							187	9									
11	7500	X	7192	-0-	-308	-0-	30	1	6976	2	N	169	190	1			245
							186	9									
12	7750	X	7286	-0-	-464	-0-	31	1	7071	2	N	167	190	1			222
							184	9									
01	7750	X	7172	-0-	-578	-0-	31	1	6955	2	N	169	195	1			196
							186	9									
02	7134	X	6469	-0-	-665	-0-	29	1	6262	2	N	162	192	1			166
							178	9									
03	7533	X	6917	-0-	-616	-0-	31	1	6706	2	N	164					330
							180	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3201	-0-		-209	-0-	31 94	1 9	3076	2	N	85					370
11	3300	X	2957	-0-		-343	-0-	30 81	1 9	2846	2	N	74	175	1			269
12	3410	X	1847	-0-		-1563	-0-	20 68	1 9	1759	2	N	62					331
01	3517	X	3517	-0-		-0-	-0-	30 79	1 9	3408	2	N	72					403
02	3104	X	3104	-0-		-0-	-0-	29 83	1 9	2992	2	N	75	190	1			288
*03	3211	X	3211	-0-		-0-	-0-	31 89	1 9	3091	2	N	81					369

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4421	-0-		-446	-0-	31 173	1 9	4217	2	N	157	201	1			290
11	4710	X	4010	-0-		-700	-0-	30 122	1 9	3858	2	N	111					401
12	4743	X	3360	-0-		-1383	-0-	31 123	1 9	3206	2	N	112					513
01	4743	X	3346	-0-		-1397	-0-	31 117	1 9	3198	2	N	106	191	1			428
02	4379	X	2436	-0-		-1943	-0-	17 98	1 9	2321	2	N	89	193	1			324
03	4433	X	3293	-0-		-1140	-0-	31 77	1 9	3185	2	N	70					394

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1771	-0-		-120	-0-	31 155	1 9	1585	2	N	141	182	1			235
11	1860	N	1732	-0-		-128	-0-	30 169	1 9	1533	2	N	154					389
12	1767	N	1682	-0-		-85	-0-	31 141	1 9	1510	2	N	128	192	1			325
01	1767	N	1673	-0-		-94	-0-	31 143	1 9	1499	2	N	130	191	1			264
02	1682	N	1594	-0-		-88	-0-	29 186	1 9	1379	2	N	169					433
03	1674	N	1568	-0-		-106	-0-	31 97	1 9	1440	2	N	88	180	1			341

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3379	-0-		-620	-0-	31 66	1 9	3282	2	N	60	189	1			340
11	4020	X	3297	-0-		-723	-0-	30 65	1 9	3202	2	N	59					399
12	4154	X	2691	-0-		-1463	-0-	31 48	1 9	2612	2	N	44					443
01	4154	X	3041	-0-		-1113	-0-	31 83	1 9	2927	2	N	75	195	1			323
02	3770	X	2845	-0-		-925	-0-	29 52	1 9	2764	2	N	47					370
03	3410	X	2844	-0-		-566	-0-	31 44	1 9	2769	2	N	40					410

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4433	X	4212	-0-	-221	-0-	31	1	3969	2	N	193	193	1	296
							212	9							
11	4230	X	3842	-0-	-388	-0-	30	1	3602	2	N	191	191	1	296
							210	9							
12	4340	X	3813	-0-	-527	-0-	31	1	3625	2	N	143			439
							157	9							
01	4247	X	3811	-0-	-436	-0-	31	1	3600	2	N	164	182	1	421
							180	9							
02	3944	X	3155	-0-	-789	-0-	27	1	2978	2	N	136	190	1	367
							150	9							
*03	4243	X	4243	-0-	-0-	-0-	22	1	3706	2	N	468	551	1	284
							515	9							

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3317	X	1805	-0-	-1512	-0-	29	1	1733	2	N	39	196	1	76
							43	9							
11	3210	X	2218	-0-	-992	-0-	30	1	2114	2	N	67			143
							74	9							
12	3317	X	2565	-0-	-752	-0-	31	1	2449	2	N	77			220
							85	9							
01	2425	X	2425	-0-	-0-	-0-	31	1	2305	2	N	81	191	1	110
							89	9							
02	2283	X	2283	-0-	-0-	-0-	26	1	2162	2	N	86			196
							95	9							
*03	3372	X	3372	-0-	-0-	-0-	31	1	3230	2	N	101	193	1	104
							111	9							

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2473	N	2473	-0-	-0-	-0-	31	1	2355	2	N	79	184	1	265
							87	9							
11	2430	N	2290	-0-	-140	-0-	30	1	2185	2	N	68			333
							75	9							
12	2542	N	2259	-0-	-283	-0-	31	1	2133	2	N	86	192	1	227
							95	9							
01	2480	N	2040	-0-	-440	-0-	31	1	1945	2	N	58			285
							64	9							
02	2204	N	1898	-0-	-306	-0-	29	1	1812	2	N	52			337
							57	9							
03	2263	N	1891	-0-	-372	-0-	31	1	1816	2	N	40			377
							44	9							

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6235	X	6235	-0-	-0-	-0-	31	1	6101	2	N	94			319
							103	9							
11	5588	X	5588	-0-	-0-	-0-	30	1	5455	2	N	94	188	1	225
							103	9							
12	2973	X	2973	-0-	-0-	-0-	29	1	2920	2	N	22			247
							24	9							
01	4411	X	4411	-0-	-0-	-0-	28	1	4315	2	N	62			309
							68	9							
02	5421	X	5421	-0-	-0-	-0-	29	1	5258	2	N	122	202	1	229
							134	9							
*03	5876	X	5876	-0-	-0-	-0-	30	1	5773	2	N	66			295
							73	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3687	-0-		-250	-0-	31	1	3535	2	N	110					382
								121	9									
11	3810	X	3585	-0-		-225	-0-	30	1	3392	2	N	148	193	1			337
								163	9									
12	3937	X	3670	-0-		-267	-0-	31	1	3484	2	N	141					478
								155	9									
01	3844	X	3636	-0-		-208	-0-	31	1	3459	2	N	133	197	1			414
								146	9									
02	3538	X	3392	-0-		-146	-0-	29	1	3213	2	N	136	191	1			359
								150	9									
03	3720	X	3490	-0-		-230	-0-	31	1	3329	2	N	118	189	1			288
								130	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	9398	-0-		-1390	-0-	25	1	9281	2	N	84					375
								92	9									
11	10230	X	10017	-0-		-213	-0-	30	1	9846	2	N	128	389	1			114
								141	9									
12	10323	X	7930	-0-		-2393	-0-	25	1	7825	2	N	73					187
								80	9									
01	10323	X	26	-0-		-10297	-0-	4	1	22	9	N	20					207
02	11283	X	11283	-0-		-0-	-0-	18	1	11159	2	N	96					303
								106	9									
*03	11153	X	11153	-0-		-0-	-0-	31	1	10975	2	N	134					437
								147	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	-0-	-0-		-2976	-0-					N	-0-					220
11	40	X	40	-0-		-0-	-0-	21	1	19	9	N	17					237
12	31	X	31	-0-		-0-	-0-	31	1			N	-0-					237
01	31	X	31	-0-		-0-	-0-	31	1			N	-0-					237
02	29	N	29	-0-		-0-	-0-	29	1			N	-0-					237
03	31	N	31	-0-		-0-	-0-	31	1			N	-0-					237

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16895	X	15242	-0-		-1653	-0-	31	1	15059	2	N	138					428
								152	9									
11	16110	X	14289	-0-		-1821	-0-	30	1	14087	2	N	156	184	1			400
								172	9									
12	16306	X	11083	-0-		-5223	-0-	27	1	10905	2	N	137	189	1			348
								151	9									
01	16213	X	8621	-0-		-7592	-0-	31	1	8484	2	N	96	182	1			262
								106	9									
02	14790	X	4786	-0-		-10004	-0-	29	1	4694	2	N	57					319
								63	9									
03	15252	X	3420	-0-		-11832	-0-	31	1	3349	2	N	36					355
								40	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	9902	-0-	-1289	-0-	31	1	9649	2	N	202	190	1			282
							222	9									
11	10500	X	9446	-0-	-1054	-0-	30	1	9200	2	N	196	192	1			286
							216	9									
12	10850	X	9971	-0-	-879	-0-	31	1	9721	2	N	199	196	1			289
							219	9									
01	10199	X	8510	-0-	-1689	-0-	31	1	8327	2	N	138	192	1			235
							152	9									
02	9541	X	8497	-0-	-1044	-0-	28	1	8275	2	N	176	191	1			220
							194	9									
03	9982	X	9169	-0-	-813	-0-	30	1	8938	2	N	183	183	1			220
							201	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	8344	-0-	-4211	-0-	29	1	8231	2	N	76	193	1			99
							84	9									
11	12150	X	7027	-0-	-5123	-0-	30	1	6924	2	N	66					165
							73	9									
12	12555	X	8487	-0-	-4068	-0-	31	1	8378	2	N	71					236
							78	9									
01	11036	X	7598	-0-	-3438	-0-	31	1	7483	2	N	76	191	1			121
							84	9									
02	9860	X	5698	-0-	-4162	-0-	27	1	5598	2	N	66					187
							73	9									
03	8494	X	5525	-0-	-2969	-0-	31	1	5406	2	N	80					267
							88	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					128
11	392	N	392	-0-	-0-	-0-	388	2	4	9	N	4					132
12	391	N	391	-0-	-0-	-0-	385	2	6	9	N	5					137
01	606	N	606	-0-	-0-	-0-	440	2	166	9	N	151	167	1			121
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					121
*03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					121

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					28
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					28
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					28
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					28
02	493	N	461	-0-	-32	-0-	461	3			N	-0-					28
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					28

SPITFIRE ENERGY GROUP LLC 809942
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/21/2019 - P/A 11/21/19

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/28/2019 - P/A 10/28/19

TEMPLAR OPERATING LLC 841421
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	314	-0-	-58	-0-	284	2	30	9	N	27	188	1			82
11	328	N	328	-0-	-0-	-0-	292	2	36	9	N	33					115
12	326	N	326	-0-	-0-	-0-	301	2	25	9	N	23					138
01	329	N	329	-0-	-0-	-0-	297	2	32	9	N	29					167
02	319	N	300	-0-	-19	-0-	272	2	28	9	N	25					192
03	341	N	318	-0-	-23	-0-	279	2	39	9	N	35					227

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5090	-0-	-180	-0-	4971	2	119	9	N	108	189	1			239
11	4530	X	4109	-0-	-421	-0-	4026	2	83	9	N	75	185	1			129
12	4681	X	3300	-0-	-1381	-0-	3241	2	59	9	N	54					183
01	5425	X	4033	-0-	-1392	-0-	3949	2	84	9	N	76	190	1			69
02	5075	X	3548	-0-	-1527	-0-	3471	2	77	9	N	70					139
03	5084	X	4219	-0-	-865	-0-	4127	2	92	9	N	84					223

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 06/03/2019 - P/A 06/03/19

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

10	2466	N	2466	-0-	-0-	-0-	2440	3	26	9	N	24					103
11	2310	N	2289	-0-	-21	-0-	2255	3	34	9	N	31					134
12	2387	N	2309	-0-	-78	-0-	2278	3	31	9	N	28					162
01	2387	N	2163	-0-	-224	-0-	2115	3	48	9	N	44					206
02	2204	N	2133	-0-	-71	-0-	2102	3	31	9	N	28					234
03	2294	N	2291	-0-	-3	-0-	2251	3	40	9	N	36	181	1			89

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

10	341	N	-0-	-0-	-341	-0-					N	-0-					43
11	210	N	-0-	-0-	-210	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

10	217	N	-0-	-0-	-217	-0-					N	-0-					62
11	150	N	-0-	-0-	-150	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	153	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

10	608	N	608	-0-	-0-	-0-	597	3	11	9	N	10					103
11	620	N	620	-0-	-0-	-0-	603	3	17	9	N	15					118
12	682	N	567	-0-	-115	-0-	556	3	11	9	N	10					128
01	620	N	518	-0-	-102	-0-	501	3	17	9	N	15					143
02	609	N	529	-0-	-80	-0-	518	3	11	9	N	10					153
03	558	N	533	-0-	-25	-0-	522	3	11	9	N	10					163

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

10	775	N	594	-0-	-181	-0-	586	3	8	9	N	7					147
11	750	N	565	-0-	-185	-0-	557	3	8	9	N	7					154
12	775	N	602	-0-	-173	-0-	589	3	13	9	N	12					166
01	589	N	581	-0-	-8	-0-	561	3	20	9	N	18					184
02	551	N	526	-0-	-25	-0-	523	3	3	9	N	3					187
03	589	N	342	-0-	-247	-0-	329	3	13	9	N	12					199

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

10	496	N	430	-0-	-66	-0-	427	3	3	9	N	3					42
11	480	N	405	-0-	-75	-0-	399	3	6	9	N	5					47
12	496	N	380	-0-	-116	-0-	374	3	6	9	N	5					52
01	434	N	351	-0-	-83	-0-	345	3	6	9	N	5					57
02	406	N	331	-0-	-75	-0-	329	3	2	9	N	2					59
03	372	N	366	-0-	-6	-0-	360	3	6	9	N	5					64

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

10	372	N	333	-0-	-39	-0-	324	3	9	9	N	8					183
11	337	N	337	-0-	-0-	-0-	326	3	11	9	N	10					193
12	344	N	344	-0-	-0-	-0-	329	3	15	9	N	14					207
01	347	N	347	-0-	-0-	-0-	333	3	14	9	N	13					220
02	319	N	318	-0-	-1	-0-	308	3	10	9	N	9					229
03	341	N	322	-0-	-19	-0-	310	3	12	9	N	11					240

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

10	694	N	694	-0-	-0-	-0-	662	3	32	9	N	29					326
11	693	N	693	-0-	-0-	-0-	676	3	17	9	N	15					341
12	719	N	719	-0-	-0-	-0-	705	3	14	9	N	13					354
01	682	N	636	-0-	-46	-0-	636	3			N	-0-					354
02	673	N	673	-0-	-0-	-0-	656	3	17	9	N	15					369
*03	713	N	688	-0-	-25	-0-	688	3			N	-0-	23	7			346

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

10	2139	N	2116	-0-	-23	-0-	2076	3	40	9	N	36					223
11	2070	N	1945	-0-	-125	-0-	1911	3	34	9	N	31					254
12	2108	N	2058	-0-	-50	-0-	2006	3	52	9	N	47	175	1			126
01	2108	N	1858	-0-	-250	-0-	1807	3	51	9	N	46					172
02	1885	N	1843	-0-	-42	-0-	1796	3	47	9	N	43					215
03	2046	N	1935	-0-	-111	-0-	1896	3	39	9	N	35	186	1			64

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	608	-0-	-12	-0-	580	3	28	9	N	25					391
11	600	N	558	-0-	-42	-0-	558	3			N	-0-	210	1			181
12	596	N	596	-0-	-0-	-0-	576	3	20	9	N	18					199
01	620	N	550	-0-	-70	-0-	527	3	23	9	N	21					220
02	558	N	558	-0-	-0-	-0-	530	3	28	9	N	25					245
*03	614	N	614	-0-	-0-	-0-	575	3	39	9	N	35					280

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					189
11	0	N	-0-	-0-	-0-	-0-					N	-0-					189
12	0	N	-0-	-0-	-0-	-0-					N	-0-					189
01	0	N	-0-	-0-	-0-	-0-					N	-0-					189
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					189
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					189

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	752	-0-	-54	-0-	744	3	8	9	N	7					122
11	750	N	674	-0-	-76	-0-	665	3	9	9	N	8					130
12	775	N	687	-0-	-88	-0-	676	3	11	9	N	10					140
01	744	N	620	-0-	-124	-0-	611	3	9	9	N	8					148
02	638	N	578	-0-	-60	-0-	572	3	6	9	N	5					153
03	682	N	599	-0-	-83	-0-	589	3	10	9	N	9					162

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					70
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					70
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					70
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					70
02	232	N	225	-0-	-7	-0-	225	3			N	-0-					70
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1584	-0-	-28	-0-	1562	3	22	9	N	20					211
11	1560	N	1498	-0-	-62	-0-	1467	3	31	9	N	28	168	1			71
12	1581	N	1510	-0-	-71	-0-	1484	3	26	9	N	24					95
01	1581	N	1217	-0-	-364	-0-	1203	3	14	9	N	13					108
02	1450	N	1224	-0-	-226	-0-	1224	3			N	-0-					108
03	1519	N	817	-0-	-702	-0-	808	3	9	9	N	8	2	1			114

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1141	-0-	-37	-0-	1124	3	17	9	N	15					234
11	1110	N	1094	-0-	-16	-0-	1072	3	22	9	N	20	171	1			83
12	1147	N	1122	-0-	-25	-0-	1099	3	23	9	N	21					104
01	1147	N	1035	-0-	-112	-0-	1010	3	25	9	N	23					127
02	1044	N	1032	-0-	-12	-0-	1010	3	22	9	N	20					147
*03	1121	N	1121	-0-	-0-	-0-	1101	3	20	9	N	18					165

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	887	-0-	-384	-0-	868	3	19	9	N	17					129
11	870	X	847	-0-	-23	-0-	826	3	21	9	N	19					148
12	899	X	861	-0-	-38	-0-	833	3	28	9	N	25					173
01	899	X	817	-0-	-82	-0-	798	3	19	9	N	17					190
02	818	N	818	-0-	-0-	-0-	806	3	12	9	N	11					201
03	868	N	862	-0-	-6	-0-	837	3	25	9	N	23					224

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3710	-0-	-196	-0-	3695	3	15	9	N	14					160
11	3780	X	3658	-0-	-122	-0-	3638	3	20	9	N	18					178
12	3906	X	3781	-0-	-125	-0-	3764	3	17	9	N	15					193
01	3844	X	3416	-0-	-428	-0-	3392	3	24	9	N	22					215
02	3538	X	3432	-0-	-106	-0-	3432	3			N	-0-					215
*03	3782	X	3709	-0-	-73	-0-	3709	3			N	-0-					215

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2233	-0-	-123	-0-	2204	3	29	9	N	26					90
11	2250	N	2134	-0-	-116	-0-	2082	3	52	9	N	47					137
12	2170	N	2156	-0-	-14	-0-	2125	3	31	9	N	28					165
01	2232	N	1996	-0-	-236	-0-	1943	3	53	9	N	48					213
02	2059	N	2007	-0-	-52	-0-	1955	3	52	9	N	47	175	1			85
03	2170	N	2111	-0-	-59	-0-	2079	3	32	9	N	29	1	1			113

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	422	3	6	9	N	5					138
11	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					143
12	413	N	413	-0-	-0-	-0-	406	3	7	9	N	6					149
01	434	N	364	-0-	-70	-0-	358	3	6	9	N	5					154
02	406	N	370	-0-	-36	-0-	361	3	9	9	N	8					162
03	403	N	287	-0-	-116	-0-	277	3	10	9	N	9					171

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	873	-0-	-150	-0-	856	3	17	9	N	15					119
11	930	N	836	-0-	-94	-0-	816	3	20	9	N	18					137
12	865	N	865	-0-	-0-	-0-	845	3	20	9	N	18					155
01	868	N	814	-0-	-54	-0-	791	3	23	9	N	21					176
02	812	N	797	-0-	-15	-0-	778	3	19	9	N	17					193
*03	888	N	888	-0-	-0-	-0-	865	3	23	9	N	21					214

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	1002	3	84	9	N	76					292
11	1047	N	1047	-0-	-0-	-0-	961	3	86	9	N	78	177	1			193
12	1085	N	1076	-0-	-9	-0-	992	3	84	9	N	76					269
01	1085	N	992	-0-	-93	-0-	907	3	85	9	N	77	171	1			175
02	1015	N	999	-0-	-16	-0-	920	3	79	9	N	72					247
03	1085	N	1060	-0-	-25	-0-	971	3	89	9	N	81	176	1			152

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2115	-0-	-86	-0-	2062	3	53	9	N	48	182	1			136
11	2130	N	2094	-0-	-36	-0-	2036	3	58	9	N	53					189
12	2170	N	2126	-0-	-44	-0-	2068	3	58	9	N	53					242
01	2108	N	1958	-0-	-150	-0-	1902	3	56	9	N	51					293
02	2030	N	1963	-0-	-67	-0-	1896	3	67	9	N	61	175	1			179
03	2139	N	2099	-0-	-40	-0-	2038	3	61	9	N	55					234

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3694	-0-	-57	-0-	3609	3	85	9	N	77					204
11	3630	X	3484	-0-	-146	-0-	3409	3	75	9	N	68					272
12	3751	X	3613	-0-	-138	-0-	3539	3	74	9	N	67	175	1			164
01	3720	X	3292	-0-	-428	-0-	3212	3	80	9	N	73					237
02	3451	X	3360	-0-	-91	-0-	3266	3	94	9	N	85	174	1			148
03	3689	X	3675	-0-	-14	-0-	3577	3	98	9	N	89					237

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	799	-0-	-38	-0-	785	3	14	9	N	13	171	1			66
11	840	N	823	-0-	-17	-0-	795	3	28	9	N	25					91
12	793	N	793	-0-	-0-	-0-	773	3	20	9	N	18					109
01	806	N	768	-0-	-38	-0-	737	3	31	9	N	28					137
02	783	N	729	-0-	-54	-0-	709	3	20	9	N	18					155
03	806	N	794	-0-	-12	-0-	771	3	23	9	N	21					176

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	944	-0-	-79	-0-	924	3	20	9	N	18					256
11	936	N	936	-0-	-0-	-0-	913	3	23	9	N	21					277
12	775	N	653	-0-	-122	-0-	641	3	12	9	N	11					288
01	943	N	943	-0-	-0-	-0-	919	3	24	9	N	22					310
02	899	N	734	-0-	-165	-0-	728	3	6	9	N	5					315
*03	789	N	789	-0-	-0-	-0-	774	3	15	9	N	14	173	1			156

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	795	-0-	-73	-0-	792	3	3	9	N	3					213
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					213
12	744	N	676	-0-	-68	-0-	675	3	1	9	N	1					214
01	806	N	673	-0-	-133	-0-	665	3	8	9	N	7					221
02	754	N	644	-0-	-110	-0-	644	3			N	-0-					221
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					221

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	1016	3	14	9	N	13					297
11	1001	N	1001	-0-	-0-	-0-	984	3	17	9	N	15	192	1			120
12	1023	N	995	-0-	-28	-0-	980	3	15	9	N	14					134
01	1023	N	932	-0-	-91	-0-	917	3	15	9	N	14					148
02	957	N	902	-0-	-55	-0-	885	3	17	9	N	15					163
*03	1028	N	1028	-0-	-0-	-0-	1017	3	11	9	N	10					173

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5	-0-	454	3	6	9	N	5					79
11	682	N	682	-0-	-0-	-0-	675	3	7	9	N	6					85
12	535	N	535	-0-	-0-	-0-	527	3	8	9	N	7					92
01	465	N	444	-0-	-21	-0-	438	3	6	9	N	5					97
02	580	N	444	-0-	-136	-0-	436	3	8	9	N	7					104
03	527	N	470	-0-	-57	-0-	463	3	7	9	N	6					110

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	404	-0-	-61	-0-	395	3	9	9	N	8					206
11	390	N	367	-0-	-23	-0-	352	3	15	9	N	14					220
12	385	N	385	-0-	-0-	-0-	367	3	18	9	N	16					236
01	403	N	341	-0-	-62	-0-	331	3	10	9	N	9					245
02	353	N	353	-0-	-0-	-0-	347	3	6	9	N	5					250
*03	372	N	365	-0-	-7	-0-	365	3			N	-0-	5	7			245

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	625	3	15	9	N	14					208
11	600	N	595	-0-	-5	-0-	577	3	18	9	N	16					224
12	610	N	610	-0-	-0-	-0-	587	3	23	9	N	21	171	1			74
01	651	N	566	-0-	-85	-0-	544	3	22	9	N	20					94
02	580	N	522	-0-	-58	-0-	508	3	14	9	N	13					107
03	620	N	608	-0-	-12	-0-	588	3	20	9	N	18					125

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1890	N	1890	-0-	-0-	-0-	1869	3	21	9	N	19					203
11	1830	N	1824	-0-	-6	-0-	1802	3	22	9	N	20					223
12	1891	N	1877	-0-	-14	-0-	1838	3	39	9	N	35	178	1			80
01	1891	N	1691	-0-	-200	-0-	1677	3	14	9	N	13					93
02	1769	N	1720	-0-	-49	-0-	1696	3	24	9	N	22					115
03	1891	N	1839	-0-	-52	-0-	1805	3	34	9	N	31					146

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

10	496	N	-0-	-0-	-496	-0-					N	-0-					132
11	300	N	-0-	-0-	-300	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

10	12135	X	12135	-0-	-0-	-0-	287 190	1 9	11658	3	N	173	174	1			375
11	11609	X	11609	-0-	-0-	-0-	278 171	1 9	11160	3	N	155	178	1			352
12	10563	X	10563	-0-	-0-	-0-	287 169	1 9	10107	3	N	154	178	1			328
01	3813	X	488	-0-	-3325	-0-	287	1	201	9	N	183	176	1			335
02	7242	X	7242	-0-	-0-	-0-	269 182	1 9	6791	3	N	165	175	1			325
*03	8210	X	8210	-0-	-0-	-0-	287 134	1 9	7789	3	N	122	190	1	1	7	256

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

10	1240	N	1192	-0-	-48	-0-	1157	3	35	9	N	32					71
11	1230	N	1183	-0-	-47	-0-	1155	3	28	9	N	25					96
12	1205	N	1205	-0-	-0-	-0-	1171	3	34	9	N	31					127
01	1178	N	1138	-0-	-40	-0-	1076	3	62	9	N	56					183
02	1131	N	1072	-0-	-59	-0-	1036	3	36	9	N	33	175	1			41
*03	1254	N	1254	-0-	-0-	-0-	1218	3	36	9	N	33					74

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1482	-0-	-99	-0-	1463	3	19	9	N	17					494
11	1530	N	1209	-0-	-321	-0-	1192	3	17	9	N	15					509
12	1483	N	1483	-0-	-0-	-0-	1439	3	44	9	N	40	197	1			352
01	1488	N	1113	-0-	-375	-0-	1098	3	15	9	N	14					366
02	1160	N	1000	-0-	-160	-0-	991	3	9	9	N	8					374
03	1488	N	1258	-0-	-230	-0-	1228	3	30	9	N	27					401

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1808	-0-	-393	-0-	1747	3	61	9	N	55					224
11	2427	N	2427	-0-	-0-	-0-	2325	3	102	9	N	93	173	1			144
12	2582	N	2582	-0-	-0-	-0-	2432	3	150	9	N	136					280
01	2443	N	2443	-0-	-0-	-0-	2304	3	139	9	N	126	174	1			232
02	2384	N	2384	-0-	-0-	-0-	2263	3	121	9	N	110	191	1			151
*03	2542	N	2542	-0-	-0-	-0-	2420	3	122	9	N	111	4	1	1	7	257

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1260	-0-	-135	-0-	1226	3	34	9	N	31					551
11	1320	N	1148	-0-	-172	-0-	1108	3	40	9	N	36	194	1			393
12	1333	N	1168	-0-	-165	-0-	1133	3	35	9	N	32					425
01	1271	N	1042	-0-	-229	-0-	1005	3	37	9	N	34					459
02	1102	N	1072	-0-	-30	-0-	1039	3	33	9	N	30					489
03	1178	N	1072	-0-	-106	-0-	1046	3	26	9	N	24					513

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3887	-0-	-236	-0-	3800	3	87	9	N	79					391
11	3990	X	3261	-0-	-729	-0-	3182	3	79	9	N	72	171	1			292
12	4123	X	3957	-0-	-166	-0-	3846	3	111	9	N	101					393
01	3999	X	3539	-0-	-460	-0-	3434	3	105	9	N	95	174	1			314
02	3650	X	3650	-0-	-0-	-0-	3539	3	111	9	N	101					415
03	3968	X	3891	-0-	-77	-0-	3779	3	112	9	N	102	190	1			327

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5811	-0-	-637	-0-	5730	3	81	9	N	74					269
11	6240	X	5766	-0-	-474	-0-	5680	3	86	9	N	78					347
12	6448	X	5986	-0-	-462	-0-	5899	3	87	9	N	79	179	1			247
01	6262	X	5342	-0-	-920	-0-	5244	3	98	9	N	89					336
02	5568	X	5546	-0-	-22	-0-	5466	3	80	9	N	73	174	1			235
03	5983	X	5813	-0-	-170	-0-	5712	3	101	9	N	92	2	1			325

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4063	-0-	-370	-0-	3987	3	76	9	N	69	174	1			243
11	4200	X	3818	-0-	-382	-0-	3733	3	85	9	N	77					320
12	4309	X	3636	-0-	-673	-0-	3540	3	96	9	N	87	176	1			231
01	4309	X	3569	-0-	-740	-0-	3455	3	114	9	N	104					335
02	3944	X	3695	-0-	-249	-0-	3599	3	96	9	N	87	175	1			247
03	4061	X	3748	-0-	-313	-0-	3650	3	98	9	N	89					336

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5123	X	5123	-0-	-0-	-0-	4853	3	270	9	N	245	190	1			478
11	4960	X	4960	-0-	-0-	-0-	4960	3			N	-0-					478
12	4770	X	4770	-0-	-0-	-0-	4770	3			N	-0-					478
01	4148	X	4148	-0-	-0-	-0-	4080	3	68	9	N	62	192	1			348
02	4268	X	4268	-0-	-0-	-0-	4181	3	87	9	N	79					427
*03	4556	X	4556	-0-	-0-	-0-	4468	3	88	9	N	80					507

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					188
11	0	X	-0-	-0-	-0-	-0-					N	-0-					188
12	0	X	-0-	-0-	-0-	-0-					N	-0-					188
01	0	X	-0-	-0-	-0-	-0-					N	-0-					188
02	0	X	-0-	-0-	-0-	-0-					N	-0-					188
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					188

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3800	-0-	-168	-0-	3676	3	124	9	N	113	174	1			399
11	3840	X	3654	-0-	-186	-0-	3523	3	131	9	N	119	173	1			345
12	3937	X	3711	-0-	-226	-0-	3576	3	135	9	N	123					468
01	3906	X	3466	-0-	-440	-0-	3331	3	135	9	N	123	177	1			414
02	3625	X	3130	-0-	-495	-0-	3016	3	114	9	N	104	175	1			343
03	3813	X	3253	-0-	-560	-0-	3176	3	77	9	N	70	2	1			411

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7369	-0-	-567	-0-	7282	3	87	9	N	79					511
11	7530	X	7273	-0-	-257	-0-	7132	3	141	9	N	128	182	1			457
12	7688	X	7361	-0-	-327	-0-	7210	3	151	9	N	137	174	1			420
01	7378	X	6662	-0-	-716	-0-	6546	3	116	9	N	105	177	1			348
02	7018	X	6801	-0-	-217	-0-	6707	3	94	9	N	85					433
03	7502	X	7303	-0-	-199	-0-	7153	3	150	9	N	136	3	1			566

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3899	-0-	-348	-0-	3844	3	55	9	N	50					279
11	4110	X	3715	-0-	-395	-0-	3654	3	61	9	N	55	176	1			158
12	4185	X	3254	-0-	-931	-0-	3203	3	51	9	N	46					204
01	4185	X	3651	-0-	-534	-0-	3594	3	57	9	N	52					256
02	3741	X	3554	-0-	-187	-0-	3509	3	45	9	N	41					297
03	3906	X	3239	-0-	-667	-0-	3225	3	14	9	N	13	2	1			308

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3540	-0-	-180	-0-	3423	3	117	9	N	106					319
11	3540	X	3422	-0-	-118	-0-	3308	3	114	9	N	104	177	1			246
12	3658	X	3485	-0-	-173	-0-	3358	3	127	9	N	115					361
01	3627	X	3210	-0-	-417	-0-	3083	3	127	9	N	115	176	1			300
02	3306	X	3206	-0-	-100	-0-	3088	3	118	9	N	107	177	1			230
03	3534	X	3463	-0-	-71	-0-	3332	3	131	9	N	119					349
A. WEBB ESTATE					WELL #: 5190H	RRCID -> 266539						COMPL. DATE 07/27/2011					TOTAL DEPTH 9793 PERF.10177 - 13820
10	682	N	545	-0-	-137	-0-	544	3	1	9	N	1					326
11	542	N	542	-0-	-0-	-0-	536	3	6	9	N	5					331
12	558	N	541	-0-	-17	-0-	531	3	10	9	N	9					340
01	558	N	504	-0-	-54	-0-	494	3	10	9	N	9					349
02	522	N	495	-0-	-27	-0-	487	3	8	9	N	7					356
03	527	N	519	-0-	-8	-0-	508	3	11	9	N	10					366
WATERFIELD "C"					WELL #: 10H	RRCID -> 266624						COMPL. DATE 09/12/2011					TOTAL DEPTH 9881 PERF.10122 - 15180
10	5425	X	5190	-0-	-235	-0-	5021	3	169	9	N	154	172	1			325
11	5100	X	5011	-0-	-89	-0-	4812	3	199	9	N	181	174	1			332
12	5242	X	5242	-0-	-0-	-0-	5032	3	210	9	N	191	175	1			348
01	5208	X	4784	-0-	-424	-0-	4585	3	199	9	N	181	181	1			348
02	4872	X	4786	-0-	-86	-0-	4595	3	191	9	N	174	175	1			347
03	5239	X	5077	-0-	-162	-0-	4873	3	204	9	N	185	180	1	1	7	351
WEBB					WELL #: 4188H	RRCID -> 266625						COMPL. DATE 08/30/2011					TOTAL DEPTH 9734 PERF.10507 - 14173
10	5115	X	4724	-0-	-391	-0-	4622	3	102	9	N	93					350
11	4950	X	4601	-0-	-349	-0-	4481	3	120	9	N	109	184	1			275
12	5115	X	4512	-0-	-603	-0-	4387	3	125	9	N	114					389
01	4960	X	3804	-0-	-1156	-0-	3684	3	120	9	N	109	186	1			312
02	4437	X	3969	-0-	-468	-0-	3847	3	122	9	N	111	174	1			249
03	4743	X	4229	-0-	-514	-0-	4123	3	106	9	N	96					345
WEBB					WELL #: 5188H	RRCID -> 267245						COMPL. DATE 10/04/2011					TOTAL DEPTH 9747 PERF.10062 - 12286
10	4712	X	4237	-0-	-475	-0-	4108	3	129	9	N	117	180	1			343
11	4560	X	4250	-0-	-310	-0-	4132	3	118	9	N	107					450
12	4712	X	4308	-0-	-404	-0-	4144	3	164	9	N	149	175	1			424
01	4650	X	3618	-0-	-1032	-0-	3482	3	136	9	N	124	181	1			367
02	4118	X	3603	-0-	-515	-0-	3470	3	133	9	N	121	176	1			312
03	4402	X	4045	-0-	-357	-0-	3885	3	160	9	N	145					457
VOLLMERT					WELL #: 7H	RRCID -> 267306						COMPL. DATE 03/08/2012					TOTAL DEPTH 10678 PERF.11161 - 15906
10	6856	X	6856	-0-	-0-	-0-	6768	3	88	9	N	80	183	1			174
11	6601	X	6601	-0-	-0-	-0-	6515	3	86	9	N	78					252
12	6513	X	6513	-0-	-0-	-0-	6396	3	117	9	N	106	175	1			183
01	6851	X	5973	-0-	-878	-0-	5854	3	119	9	N	108					291
02	6409	X	5401	-0-	-1008	-0-	5322	3	79	9	N	72	175	1			188
*03	6851	X	4699	-0-	-2152	-0-	4638	3	61	9	N	55	3	1	1	7	239
WEBB 187					WELL #: 1H	RRCID -> 267516						COMPL. DATE 03/21/2012					TOTAL DEPTH 9605 PERF. 9908 - 14185
10	4839	X	4839	-0-	-0-	-0-	4754	3	85	9	N	77	186	1			212
11	4680	X	4512	-0-	-168	-0-	4418	3	94	9	N	85					297
12	4836	X	4651	-0-	-185	-0-	4555	3	96	9	N	87	197	1			187
01	4836	X	4200	-0-	-636	-0-	4112	3	88	9	N	80					267
02	4524	X	4167	-0-	-357	-0-	4075	3	92	9	N	84					351
03	4836	X	4362	-0-	-474	-0-	4284	3	78	9	N	71	195	1			227

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9979	X	9979	-0-	-0-	-0-	1709	1	7698	3	N	520	381	1			567
							572	9									
11	9289	X	9289	-0-	-0-	-0-	1655	1	7298	3	N	305	190	1			682
							336	9									
12	9148	X	9148	-0-	-0-	-0-	1709	1	7110	3	N	299	191	1			790
							329	9									
01	8372	X	8372	-0-	-0-	-0-	1709	1	6323	3	N	309	572	1			527
							340	9									
02	8100	X	8100	-0-	-0-	-0-	1599	1	6246	3	N	232	187	1			572
							255	9									
03	8215	X	7597	-0-	-618	-0-	1709	1	5671	3	N	197	195	1	1	7	573
							217	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

10	6386	X	6158	-0-	-228	-0-	6067	3	91	9	N	83	177	1			332
11	5901	X	5901	-0-	-0-	-0-	5807	3	94	9	N	85					417
12	5553	X	5553	-0-	-0-	-0-	5452	3	101	9	N	92	176	1			333
01	6169	X	5438	-0-	-731	-0-	5355	3	83	9	N	75					408
02	5771	X	5509	-0-	-262	-0-	5428	3	81	9	N	74	172	1			310
*03	6169	X	5917	-0-	-252	-0-	5829	3	88	9	N	80	3	1	1	7	386

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

10	6356	X	6356	-0-	-0-	-0-	6256	3	100	9	N	91	178	1			463
11	6073	X	6073	-0-	-0-	-0-	5953	3	120	9	N	109					572
12	6948	X	6948	-0-	-0-	-0-	6810	3	138	9	N	125	178	1			519
01	6391	X	6391	-0-	-0-	-0-	6264	3	127	9	N	115					634
02	6170	X	6170	-0-	-0-	-0-	6028	3	142	9	N	129	177	1			586
*03	6150	X	6150	-0-	-0-	-0-	5995	3	155	9	N	141					727

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

10	3224	X	3150	-0-	-74	-0-	3044	3	106	9	N	96					277
11	3120	X	3014	-0-	-106	-0-	2900	3	114	9	N	104	182	1			199
12	3193	X	3095	-0-	-98	-0-	2981	3	114	9	N	104	174	1			129
01	3162	X	2839	-0-	-323	-0-	2726	3	113	9	N	103					232
02	2958	X	2865	-0-	-93	-0-	2758	3	107	9	N	97	175	1			154
03	3162	X	3035	-0-	-127	-0-	2923	3	112	9	N	102	2	1			254

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

10	9362	X	8846	-0-	-516	-0-	8173	3	673	9	N	612	537	1			449
11	9000	X	8538	-0-	-462	-0-	7886	3	652	9	N	593	535	1			507
12	9300	X	8688	-0-	-612	-0-	8013	3	675	9	N	614	711	1			410
01	9052	X	7936	-0-	-1116	-0-	7292	3	644	9	N	585	513	1			482
02	8265	X	8045	-0-	-220	-0-	7293	3	752	9	N	684	513	1			653
03	8835	X	8102	-0-	-733	-0-	7687	3	415	9	N	377	535	1			495

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2723	N	2723	-0-	-0-	-0-	2596	3	127	9	N	115					434
11	2700	N	2651	-0-	-49	-0-	2527	3	124	9	N	113	194	1			353
12	2728	N	2696	-0-	-32	-0-	2571	3	125	9	N	114	196	1			271
01	2728	N	2454	-0-	-274	-0-	2333	3	121	9	N	110					381
02	2552	N	2471	-0-	-81	-0-	2352	3	119	9	N	108	197	1			292
03	2697	N	2623	-0-	-74	-0-	2507	3	116	9	N	105					397

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2597	-0-	-69	-0-	2509	3	88	9	N	80					369
11	2580	X	2543	-0-	-37	-0-	2432	3	111	9	N	101	194	1			276
12	2762	X	2762	-0-	-0-	-0-	2648	3	114	9	N	104	186	1			194
01	2604	X	2497	-0-	-107	-0-	2392	3	105	9	N	95					289
02	2520	X	2520	-0-	-0-	-0-	2425	3	95	9	N	86	180	1			195
*03	2759	X	2682	-0-	-77	-0-	2572	3	110	9	N	100	1	1	1	7	293

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	7366	-0-	-43	-0-	7249	3	117	9	N	106	183	1			269
11	7110	X	6808	-0-	-302	-0-	6700	3	108	9	N	98					367
12	7347	X	6333	-0-	-1014	-0-	6226	3	107	9	N	97					464
01	7378	X	6293	-0-	-1085	-0-	6195	3	98	9	N	89	178	1			375
02	6902	X	6686	-0-	-216	-0-	6577	3	109	9	N	99	172	1			302
*03	7464	X	7464	-0-	-0-	-0-	7317	3	147	9	N	134	186	1	1	7	249

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3572	-0-	-179	-0-	3407	3	165	9	N	150	191	1			136
11	3630	X	3410	-0-	-220	-0-	3245	3	165	9	N	150	177	1			109
12	3695	X	3695	-0-	-0-	-0-	3485	3	210	9	N	191	195	1			105
01	3627	X	3373	-0-	-254	-0-	3194	3	179	9	N	163					268
02	3364	X	3364	-0-	-0-	-0-	3195	3	169	9	N	154	195	1			227
03	3689	X	3557	-0-	-132	-0-	3380	3	177	9	N	161	193	1	1	7	194

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3216	X	3216	-0-	-0-	-0-	3212	3	4	9	N	4					525
11	3124	X	3124	-0-	-0-	-0-	3074	3	50	9	N	45					570
12	3205	X	3205	-0-	-0-	-0-	3151	3	54	9	N	49					619
01	2925	X	2925	-0-	-0-	-0-	2879	3	46	9	N	42	177	1			484
02	2953	X	2953	-0-	-0-	-0-	2905	3	48	9	N	44	177	1			351
*03	3105	X	3105	-0-	-0-	-0-	3058	3	47	9	N	43	2	1			392

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12521	X	12521	-0-	-0-	-0-	12301	3	220	9	N	200	172	1			581
11	11713	X	11713	-0-	-0-	-0-	11462	3	251	9	N	228	345	1			464
12	11951	X	11951	-0-	-0-	-0-	11738	3	213	9	N	194					658
01	10694	X	10694	-0-	-0-	-0-	10474	3	220	9	N	200	353	1			505
02	11072	X	11072	-0-	-0-	-0-	10846	3	226	9	N	205	182	1			528
*03	11843	X	11843	-0-	-0-	-0-	11637	3	206	9	N	187	188	1	2	7	525

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2670	-0-	-58	-0-	2539	3	131	9	N	119					408
11	2640	X	2605	-0-	-35	-0-	2467	3	138	9	N	125	192	1			341
12	2697	X	2639	-0-	-58	-0-	2500	3	139	9	N	126	196	1			271
01	2697	X	2414	-0-	-283	-0-	2281	3	133	9	N	121					392
02	2523	X	2421	-0-	-102	-0-	2293	3	128	9	N	116	197	1			311
03	2697	X	2557	-0-	-140	-0-	2432	3	125	9	N	114	2	1	1	7	422

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5838	X	5838	-0-	-0-	-0-	5659	3	179	9	N	163					386
11	5670	X	5629	-0-	-41	-0-	5450	3	179	9	N	163	183	1			366
12	5954	X	5954	-0-	-0-	-0-	5754	3	200	9	N	182	191	1			357
01	5859	X	5399	-0-	-460	-0-	5213	3	186	9	N	169	182	1			344
02	5452	X	5393	-0-	-59	-0-	5219	3	174	9	N	158	191	1			311
03	5952	X	5673	-0-	-279	-0-	5494	3	179	9	N	163	194	1	1	7	279

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

10	10118	X	10118	-0-	-0-	-0-	9927	3	191	9	N	174	372	1			469
11	9757	X	9757	-0-	-0-	-0-	9563	3	194	9	N	176					645
12	9875	X	9875	-0-	-0-	-0-	9687	3	188	9	N	171	368	1			448
01	9585	X	9585	-0-	-0-	-0-	9379	3	206	9	N	187					635
02	9018	X	9018	-0-	-0-	-0-	8812	3	206	9	N	187	187	1			635
*03	9604	X	9604	-0-	-0-	-0-	9405	3	199	9	N	181	380	1	2	7	434

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1969	-0-	-139	-0-	1884	3	85	9	N	77	188	1			337
11	1980	N	1910	-0-	-70	-0-	1836	3	74	9	N	67					404
12	2015	N	1849	-0-	-166	-0-	1766	3	83	9	N	75					479
01	1984	N	1698	-0-	-286	-0-	1612	3	86	9	N	78	195	1			362
02	1856	N	1710	-0-	-146	-0-	1632	3	78	9	N	71					433
03	1860	N	1838	-0-	-22	-0-	1749	3	89	9	N	81	2	1			512

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF. 10398 - 14757

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF. 10196 - 14615

10	5890	X	5688	-0-	-202	-0-	5559	3	129	9	N	117	186	1			359
11	5640	X	5374	-0-	-266	-0-	5238	3	136	9	N	124	196	1			287
12	5797	X	4946	-0-	-851	-0-	4807	3	139	9	N	126					413
01	5766	X	4970	-0-	-796	-0-	4864	3	106	9	N	96	192	1			317
02	5307	X	4871	-0-	-436	-0-	4776	3	95	9	N	86					403
03	5673	X	5347	-0-	-326	-0-	5236	3	111	9	N	101	194	1	1	7	309

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

10	15739	X	15739	-0-	-0-	-0-	15315	3	424	9	N	385	579	1			600
11	15090	X	15090	-0-	-0-	-0-	14640	3	450	9	N	409	374	1			635
12	15394	X	15394	-0-	-0-	-0-	14955	3	439	9	N	399	387	1			647
01	14148	X	14148	-0-	-0-	-0-	13755	3	393	9	N	357	201	1			803
02	14336	X	14336	-0-	-0-	-0-	13922	3	414	9	N	376	558	1			621
*03	15132	X	15132	-0-	-0-	-0-	14710	3	422	9	N	384	376	1	1	7	628

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF. 10323 - 14668

10	4650	X	4410	-0-	-240	-0-	4310	3	100	9	N	91	169	1			334
11	4500	X	4207	-0-	-293	-0-	4099	3	108	9	N	98	178	1			254
12	4588	X	4285	-0-	-303	-0-	4172	3	113	9	N	103					357
01	4588	X	3895	-0-	-693	-0-	3793	3	102	9	N	93	185	1			265
02	4147	X	3914	-0-	-233	-0-	3813	3	101	9	N	92					357
03	4402	X	4198	-0-	-204	-0-	4091	3	107	9	N	97	191	1			263

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF. 10203 - 13159

10	3429	X	3429	-0-	-0-	-0-	3350	3	79	9	N	72					314
11	3090	X	1715	-0-	-1375	-0-	1686	3	29	9	N	26	183	1			157
12	3193	X	2487	-0-	-706	-0-	2418	3	69	9	N	63					220
01	3441	X	2334	-0-	-1107	-0-	2259	3	75	9	N	68					288
02	3219	X	2503	-0-	-716	-0-	2405	3	98	9	N	89	178	1			199
03	3441	X	2757	-0-	-684	-0-	2670	3	87	9	N	79					278

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5214	X	5214	-0-	-0-	-0-	5090	3	124	9	N	113	186	1			314
11	5029	X	5029	-0-	-0-	-0-	4910	3	119	9	N	108	179	1			243
12	5199	X	5199	-0-	-0-	-0-	5074	3	125	9	N	114					357
01	5208	X	4670	-0-	-538	-0-	4559	3	111	9	N	101	186	1			272
02	4890	X	4890	-0-	-0-	-0-	4777	3	113	9	N	103					375
03	5208	X	5185	-0-	-23	-0-	5073	3	112	9	N	102	188	1	1	7	288

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6206	X	6206	-0-	-0-	-0-	6067	3	139	9	N	126	189	1			211
11	6690	X	5945	-0-	-745	-0-	5802	3	143	9	N	130	187	1			154
12	6913	X	5984	-0-	-929	-0-	5828	3	156	9	N	142	187	1			109
01	6913	X	4745	-0-	-2168	-0-	4613	3	132	9	N	120					229
02	6467	X	4457	-0-	-2010	-0-	4345	3	112	9	N	102	187	1			144
03	6200	X	5985	-0-	-215	-0-	5838	3	147	9	N	134	189	1			89

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24366	X	22767	-0-	-1599	-0-	21678	3	1089	9	N	990	1286	1			470
11	27294	X	27294	-0-	-0-	-0-	26425	3	869	9	N	790	562	1			698
12	27570	X	27570	-0-	-0-	-0-	26689	3	881	9	N	801	755	1			744
01	26040	X	25380	-0-	-660	-0-	24509	3	871	9	N	792	750	1			786
02	26390	X	25088	-0-	-1302	-0-	24288	3	800	9	N	727	923	1			590
03	28210	X	26123	-0-	-2087	-0-	25489	3	634	9	N	576	733	1			433

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15368	X	15368	-0-	-0-	-0-	1339	1	13552	3	N	434	370	1			322
							477	9									
11	14651	X	14651	-0-	-0-	-0-	1289	1	12937	3	N	386	366	1			342
							425	9									
12	15047	X	15047	-0-	-0-	-0-	1339	1	13233	3	N	432	548	1			226
							475	9									
01	13603	X	13603	-0-	-0-	-0-	1319	1	11855	3	N	390	367	1			249
							429	9									
02	13612	X	13612	-0-	-0-	-0-	1237	1	11983	3	N	356	184	1			421
							392	9									
*03	14649	X	14649	-0-	-0-	-0-	1339	1	12864	3	N	405	545	1			281
							446	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	8878	-0-	-1104	-0-	8770	3	108	9	N	98	180	1			259
11	9330	X	7737	-0-	-1593	-0-	7625	3	112	9	N	102					361
12	9393	X	8394	-0-	-999	-0-	8265	3	129	9	N	117	180	1			298
01	9269	X	7591	-0-	-1678	-0-	7458	3	133	9	N	121	185	1			234
02	8671	X	7379	-0-	-1292	-0-	7258	3	121	9	N	110					344
03	8866	X	7584	-0-	-1282	-0-	7466	3	118	9	N	107	187	1	1	7	263

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	18395	-0-	-608	-0-	17685	3	710	9	N	645	571	1			303
11	18360	X	17614	-0-	-746	-0-	16928	3	686	9	N	624	560	1			367
12	18972	X	17952	-0-	-1020	-0-	17267	3	685	9	N	623	552	1			438
01	18817	X	16435	-0-	-2382	-0-	15758	3	677	9	N	615	559	1			494
02	17371	X	16454	-0-	-917	-0-	15824	3	630	9	N	573	759	1			308
03	18383	X	17499	-0-	-884	-0-	16884	3	615	9	N	559	569	1	1	7	297

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20503	X	20503	-0-	-0-	-0-	20262	3	241	9	N	219	170	1			534
11	20513	X	20513	-0-	-0-	-0-	20208	3	305	9	N	277	183	1			628
12	20775	X	20775	-0-	-0-	-0-	20472	3	303	9	N	275	362	1			541
01	18938	X	18938	-0-	-0-	-0-	18587	3	351	9	N	319	354	1			506
02	18914	X	18914	-0-	-0-	-0-	18598	3	316	9	N	287	184	1			609
*03	19566	X	19566	-0-	-0-	-0-	19287	3	279	9	N	254	180	1	2	7	681

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6403	X	6403	-0-	-0-	-0-	6319	3	84	9	N	76	174	1			497
11	4645	X	4645	-0-	-0-	-0-	4562	3	83	9	N	75					572
12	2023	X	2023	-0-	-0-	-0-	1902	3	121	9	N	110					682
01	3105	X	3105	-0-	-0-	-0-	3014	3	91	9	N	83	174	1			591
02	4219	X	4219	-0-	-0-	-0-	4168	3	51	9	N	46					637
*03	4186	X	4186	-0-	-0-	-0-	4085	3	101	9	N	92	185	1	1	7	543

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3429	X	3429	-0-	-0-	-0-	3323	3	106	9	N	96	174	1			224
11	3122	X	3122	-0-	-0-	-0-	3026	3	96	9	N	87					311
12	2986	X	2986	-0-	-0-	-0-	2899	3	87	9	N	79	179	1			211
01	3008	X	3008	-0-	-0-	-0-	2902	3	106	9	N	96					307
02	2891	X	2891	-0-	-0-	-0-	2796	3	95	9	N	86	172	1			221
*03	2750	X	2750	-0-	-0-	-0-	2674	3	76	9	N	69	2	1			288

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4421	-0-	-291	-0-	4259	3	162	9	N	147	186	1			125
11	4290	X	4272	-0-	-18	-0-	4108	3	164	9	N	149	177	1			97
12	4490	X	4490	-0-	-0-	-0-	4312	3	178	9	N	162	174	1			85
01	4433	X	4137	-0-	-296	-0-	3960	3	177	9	N	161	174	1			72
02	4147	X	4133	-0-	-14	-0-	3970	3	163	9	N	148					220
03	4495	X	4378	-0-	-117	-0-	4212	3	166	9	N	151	181	1			190

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4526	-0-	-0-	-0-	285	1	3893	3	N	316	344	1			375
							348	9									
11	4252	X	4252	-0-	-0-	-0-	276	1	3607	3	N	335	337	1			373
							369	9									
12	4649	X	4649	-0-	-0-	-0-	285	1	3960	3	N	367	350	1			390
							404	9									
01	4510	X	4510	-0-	-0-	-0-	285	1	3821	3	N	367	343	1			414
							404	9									
02	4423	X	4423	-0-	-0-	-0-	267	1	3745	3	N	374	343	1			445
							411	9									
*03	5032	X	5032	-0-	-0-	-0-	285	1	4536	3	N	192	354	1	1	7	282
							211	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

10	5921	X	5493	-0-	-428	-0-	5364	3	129	9	N	117	185	1			261
11	5730	X	5184	-0-	-546	-0-	5038	3	146	9	N	133	192	1			202
12	5872	X	5872	-0-	-0-	-0-	5722	3	150	9	N	136					338
01	5611	X	5362	-0-	-249	-0-	5209	3	153	9	N	139	190	1			287
02	5442	X	5442	-0-	-0-	-0-	5302	3	140	9	N	127	190	1			224
03	5859	X	5669	-0-	-190	-0-	5531	3	138	9	N	125	5	1	1	7	343

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

10	16453	X	16453	-0-	-0-	-0-	15855	3	598	9	N	544	744	1			614
11	14259	X	14259	-0-	-0-	-0-	13697	3	562	9	N	511	366	1			759
12	14205	X	14205	-0-	-0-	-0-	13612	3	593	9	N	539	573	1			725
01	13860	X	13860	-0-	-0-	-0-	13262	3	598	9	N	544	561	1			708
02	13869	X	13869	-0-	-0-	-0-	13315	3	554	9	N	504	379	1			833
*03	15335	X	15335	-0-	-0-	-0-	14985	3	350	9	N	318	571	1	2	7	578

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

10	7874	X	7361	-0-	-513	-0-	7232	3	129	9	N	117	181	1			236
11	7380	X	6840	-0-	-540	-0-	6727	3	113	9	N	103					339
12	7626	X	6810	-0-	-816	-0-	6686	3	124	9	N	113	181	1			271
01	7626	X	6205	-0-	-1421	-0-	6082	3	123	9	N	112	182	1			201
02	6873	X	6231	-0-	-642	-0-	6109	3	122	9	N	111					312
*03	7347	X	6328	-0-	-1019	-0-	6219	3	109	9	N	99	189	1	1	7	221

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

10	3813	X	2400	-0-	-1413	-0-	2356	3	44	9	N	40					290
11	3690	X	2364	-0-	-1326	-0-	2312	3	52	9	N	47					337
12	3813	X	2559	-0-	-1254	-0-	2498	3	61	9	N	55					392
01	2883	X	2253	-0-	-630	-0-	2192	3	61	9	N	55	193	1			254
02	2369	X	2369	-0-	-0-	-0-	2242	3	127	9	N	115					369
03	2573	X	2571	-0-	-2	-0-	2519	3	52	9	N	47					416

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

10	7689	X	7689	-0-	-0-	-0-	7515	3	174	9	N	158	189	1			530
11	7440	X	7014	-0-	-426	-0-	6845	3	169	9	N	154	185	1			499
12	7688	X	6918	-0-	-770	-0-	6761	3	157	9	N	143					642
01	7688	X	6288	-0-	-1400	-0-	6122	3	166	9	N	151					793
02	7192	X	6488	-0-	-704	-0-	6339	3	149	9	N	135	192	1			736
03	7688	X	6725	-0-	-963	-0-	6715	3	10	9	N	9					745

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12947	X	12947	-0-	-0-	-0-	12739	3	208	9	N	189	182	1			379
11	11910	X	11299	-0-	-611	-0-	11115	3	184	9	N	167	172	1			374
12	11873	X	10014	-0-	-1859	-0-	9847	3	167	9	N	152	176	1			350
01	12958	X	10147	-0-	-2811	-0-	9987	3	160	9	N	145	171	1			324
02	12122	X	10018	-0-	-2104	-0-	9854	3	164	9	N	149	172	1			301
03	12958	X	10257	-0-	-2701	-0-	10082	3	175	9	N	159	192	1	1	7	267

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29645	X	29645	-0-	-0-	-0-	29378	3	267	9	N	243	364	1			355
11	27331	X	27331	-0-	-0-	-0-	27013	3	318	9	N	289	193	1			451
12	27191	X	27191	-0-	-0-	-0-	26859	3	332	9	N	302	197	1			556
01	24978	X	24978	-0-	-0-	-0-	24659	3	319	9	N	290	372	1			474
02	25489	X	25489	-0-	-0-	-0-	25185	3	304	9	N	276	197	1			553
*03	26574	X	26574	-0-	-0-	-0-	26257	3	317	9	N	288	385	1	2	7	454

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33335	X	33335	-0-	-0-	-0-	33024	3	311	9	N	283	376	1			577
11	28566	X	28566	-0-	-0-	-0-	28254	3	312	9	N	284	392	1			469
12	28516	X	28516	-0-	-0-	-0-	28200	3	316	9	N	287	197	1			559
01	31388	X	31388	-0-	-0-	-0-	31034	3	354	9	N	322	398	1			483
02	32373	X	32373	-0-	-0-	-0-	32070	3	303	9	N	275	192	1			566
*03	33438	X	33438	-0-	-0-	-0-	33132	3	306	9	N	278	390	1			454

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21576	X	20433	-0-	-1143	-0-	19883	3	550	9	N	500	573	1			214
11	20700	X	19109	-0-	-1591	-0-	18582	3	527	9	N	479	386	1			307
12	21390	X	19114	-0-	-2276	-0-	18579	3	535	9	N	486	589	1			204
01	20925	X	17727	-0-	-3198	-0-	17210	3	517	9	N	470	375	1			299
02	19111	X	16590	-0-	-2521	-0-	16139	3	451	9	N	410	374	1			335
03	20429	X	15720	-0-	-4709	-0-	15401	3	319	9	N	290	383	1	1	7	241

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	783	-0-	783	49866	783	3			N	-0-					211
11	0	W	724	-0-	724	50590	724	3			N	-0-					211
12	0	W	792	-0-	792	51382	792	3			N	-0-					211
01	0	W	713	-0-	713	52095	713	3			N	-0-					211
02	0	W	421	-0-	421	52516	421	3			N	-0-					211
*03	0	W	823	-0-	823	53339	823	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

10	2294	X	1812	-0-	-482	-0-	1695	3	117	9	N	106					347
11	2190	X	1297	-0-	-893	-0-	1195	3	102	9	N	93	177	1			263
12	2263	X	1106	-0-	-1157	-0-	1005	3	101	9	N	92					355
01	2263	X	1514	-0-	-749	-0-	1370	3	144	9	N	131	185	1			301
02	2030	X	1535	-0-	-495	-0-	1405	3	130	9	N	118	174	1			245
03	1798	X	1519	-0-	-279	-0-	1394	3	125	9	N	114					359

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

10	0	N	-0-	-0-	-0-	-0-					N	-0-					215
11	0	N	-0-	-0-	-0-	-0-					N	-0-					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	0	N	-0-	-0-	-0-	-0-					N	-0-					215
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					215

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

10	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					350
11	1110	N	987	-0-	-123	-0-	987	2			N	-0-					350
12	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					350
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					350
02	957	N	943	-0-	-14	-0-	943	2			N	-0-					350
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

10	2046	X	1893	-0-	-153	-0-	1893	2			N	-0-					506
11	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					506
12	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					506
01	2092	N	2092	-0-	-0-	-0-	2074	2	18	9	N	16					522
02	1967	N	1967	-0-	-0-	-0-	1950	2	17	9	N	15					537
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					537

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

10	1716	N	1716	-0-	-0-	-0-	1675	2	41	9	N	37					522
11	1682	N	1682	-0-	-0-	-0-	1651	2	31	9	N	28					550
12	1706	N	1706	-0-	-0-	-0-	1698	2	8	9	N	7					557
01	1697	N	1697	-0-	-0-	-0-	1690	2	7	9	N	6					563
02	1624	N	1585	-0-	-39	-0-	1585	2			N	-0-					563
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					563

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2538	N	2538	-0-	-0-	-0-	2464	2	74	9	N	67					202
11	2433	N	2433	-0-	-0-	-0-	2376	2	57	9	N	52					254
12	2511	N	2511	-0-	-0-	-0-	2452	2	59	9	N	54	193	1			115
01	2524	N	2524	-0-	-0-	-0-	2447	2	77	9	N	70					185
02	2323	N	2323	-0-	-0-	-0-	2278	2	45	9	N	41					226
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					226

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4169	X	4169	-0-	-0-	-0-	4167	2	2	9	N	2	192	1			406
11	3948	X	3948	-0-	-0-	-0-	3915	2	33	9	N	30	192	1			244
12	4375	X	4375	-0-	-0-	-0-	4319	2	56	9	N	51	192	1			103
01	4382	X	4382	-0-	-0-	-0-	4350	2	32	9	N	29					132
02	3813	X	3813	-0-	-0-	-0-	3759	2	54	9	N	49	181	1			-0-
03	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

ISAACS, JOHN C. WELL #: RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					199

PLUGGED AND ABANDONED_____ 05/05/2017

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2694	N	2694	-0-	-0-	-0-	2680	2	14	9	N	13					458
11	2542	N	2542	-0-	-0-	-0-	2506	2	36	9	N	33	183	1			308
12	2421	N	2421	-0-	-0-	-0-	2406	2	15	9	N	14					322
01	2659	N	2659	-0-	-0-	-0-	2587	2	72	9	N	65					387
02	2473	N	2473	-0-	-0-	-0-	2426	2	47	9	N	43					430
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					430

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2365	N	2365	-0-	-0-	-0-	2341	2	24	9	N	22					166
11	2405	N	2405	-0-	-0-	-0-	2382	2	23	9	N	21					187
12	2530	N	2530	-0-	-0-	-0-	2504	2	26	9	N	24					211
01	2530	N	2530	-0-	-0-	-0-	2505	2	25	9	N	23					234
02	2382	N	2382	-0-	-0-	-0-	2360	2	22	9	N	20					254
03	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					254

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	N	2095	-0-	-0-	-0-	2055	2	40	9	N	36	177	1			355
11	1992	N	1992	-0-	-0-	-0-	1959	2	33	9	N	30					385
12	2034	N	2034	-0-	-0-	-0-	1992	2	42	9	N	38					423
01	2024	N	2024	-0-	-0-	-0-	1992	2	32	9	N	29					452
02	1867	N	1867	-0-	-0-	-0-	1859	2	8	9	N	7					459
03	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					459

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1316	-0-	-17	-0-	1295	2	21	9	N	19					573
11	2617	N	2617	-0-	-0-	-0-	2586	2	31	9	N	28					601
12	1302	N	1284	-0-	-18	-0-	1261	2	23	9	N	21	192	1			430
01	1257	N	1257	-0-	-0-	-0-	1223	2	34	9	N	31					461
02	1769	N	1015	-0-	-754	-0-	996	2	19	9	N	17					478
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					478

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					56
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					56
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					56
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					56
02	754	N	521	-0-	-233	-0-	521	2			N	-0-					56
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	976	-0-	-16	-0-	976	2			N	-0-					302
11	1050	N	775	-0-	-275	-0-	775	2			N	-0-					302
12	961	N	847	-0-	-114	-0-	847	2			N	-0-					302
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					302
02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					302
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					302

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2267	N	2267	-0-	-0-	-0-	2226	2	41	9	N	37	193	1			293
11	2207	N	2207	-0-	-0-	-0-	2151	2	56	9	N	51					344
12	2273	N	2273	-0-	-0-	-0-	2227	2	46	9	N	42					386
01	2256	N	2256	-0-	-0-	-0-	2193	2	63	9	N	57					443
02	2073	N	2073	-0-	-0-	-0-	2025	2	48	9	N	44					487
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					487

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1902	N	1902	-0-	-0-	-0-	1862	2	40	9	N	36					569
11	1820	N	1820	-0-	-0-	-0-	1775	2	45	9	N	41					610
12	1888	N	1888	-0-	-0-	-0-	1858	2	30	9	N	27	185	1			452
01	1927	N	1927	-0-	-0-	-0-	1893	2	34	9	N	31					483
02	1698	N	1698	-0-	-0-	-0-	1669	2	29	9	N	26					509
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					509

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	389	-0-	-14	-0-	389	2			N	-0-					77
11	360	N	343	-0-	-17	-0-	343	2			N	-0-					77
12	434	N	330	-0-	-104	-0-	330	2			N	-0-					77
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					77
02	319	N	301	-0-	-18	-0-	301	2			N	-0-					77
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3025	X	3025	-0-	-0-	-0-	2990	2	35	9	N	32					247
11	3580	X	3580	-0-	-0-	-0-	3543	2	37	9	N	34	193	1			88
12	3100	N	3140	-0-	40	40	3137	2	3	9	N	3					91
01	3100	N	3228	-0-	128	168	3163	2	65	9	N	59					150
02	3194	X	3026	-0-	-168	-0-	2994	2	32	9	N	29					179
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					179

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1616	-0-	-27	-0-	1577	2	39	9	N	35					332
11	1604	N	1604	-0-	-0-	-0-	1546	2	58	9	N	53					385
12	1631	N	1631	-0-	-0-	-0-	1567	2	64	9	N	58					443
01	1481	N	1481	-0-	-0-	-0-	1431	2	50	9	N	45	180	1			308
02	1537	N	1364	-0-	-173	-0-	1329	2	35	9	N	32					340
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					340

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0-	-0-	1256	2	28	9	N	25					555
11	1290	N	1201	-0-	-89	-0-	1176	2	25	9	N	23					578
12	1240	N	1100	-0-	-140	-0-	1067	2	33	9	N	30	178	1			430
01	1042	N	1042	-0-	-0-	-0-	1010	2	32	9	N	29					459
02	1160	N	982	-0-	-178	-0-	950	2	32	9	N	29					488
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					488

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					266
11	1860	N	3	-0-	-1857	-0-	3	2			N	-0-					266
12	1767	N	-0-	-0-	-1767	-0-					N	-0-					266
01	0	N	-0-	-0-	-0-	-0-					N	-0-					266
02	3	N	-0-	-0-	-3	-0-					N	-0-					266
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	1285	2	67	9	N	61	363	1			105
11	1326	N	1326	-0-	-0-	-0-	1260	2	66	9	N	60					165
12	1364	N	1311	-0-	-53	-0-	1244	2	67	9	N	61					226
01	1298	N	1298	-0-	-0-	-0-	1235	2	63	9	N	57					283
02	1276	N	1169	-0-	-107	-0-	1143	2	26	9	N	24					307
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					307

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2741	N	2741	-0-	-0-	-0-	2724	2	17	9	N	15					170
11	2625	N	2625	-0-	-0-	-0-	2586	2	39	9	N	35					205
12	2706	N	2706	-0-	-0-	-0-	2659	2	47	9	N	43					248
01	2672	N	2672	-0-	-0-	-0-	2643	2	29	9	N	26					274
02	2500	N	2500	-0-	-0-	-0-	2466	2	34	9	N	31					305
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					305

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2668	-0-	-370	-0-	2627	2	41	9	N	37					323
11	2940	X	2614	-0-	-326	-0-	2583	2	31	9	N	28					351
12	3038	X	2948	-0-	-90	-0-	2898	2	50	9	N	45	180	1			216
01	3038	X	3017	-0-	-21	-0-	2950	2	67	9	N	61					277
02	2813	X	2813	-0-	-0-	-0-	2746	2	67	9	N	61					338
03	2945	N	NO RPT	-0-	-2945	-0-					N	NO RPT					338

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1349	N	1349	-0-	-0-	-0-	1309	2	40	9	N	36					629
11	1230	N	1222	-0-	-8	-0-	1216	2	6	9	N	5	194	1			440
12	1312	N	1312	-0-	-0-	-0-	1301	2	11	9	N	10					450
01	1290	N	1290	-0-	-0-	-0-	1287	2	3	9	N	3					453
02	1202	N	1202	-0-	-0-	-0-	1170	2	32	9	N	29					482
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					482

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					247
11	2130	X	2097	-0-	-33	-0-	2097	2			N	-0-					247
12	2201	X	1979	-0-	-222	-0-	1979	2			N	-0-					247
01	2201	X	1994	-0-	-207	-0-	1994	2			N	-0-					247
02	2030	N	1920	-0-	-110	-0-	1920	2			N	-0-					247
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6241	X	6241	-0-	-0-	-0-	6087	2	154	9	N	140	194	1			303
11	5790	X	5784	-0-	-6	-0-	5635	2	149	9	N	135					438
12	6338	X	6338	-0-	-0-	-0-	6217	2	121	9	N	110	387	1			161
01	6107	X	6062	-0-	-45	-0-	5946	2	116	9	N	105					266
02	5829	X	5828	-0-	-1	-0-	5703	2	125	9	N	114	187	1			193
03	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					193

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	867	-0-	-94	-0-	833	2	34	9	N	31					364
11	1020	N	898	-0-	-122	-0-	856	2	42	9	N	38	175	1			227
12	930	N	836	-0-	-94	-0-	819	2	17	9	N	15					242
01	866	N	866	-0-	-0-	-0-	852	2	14	9	N	13					255
02	870	N	805	-0-	-65	-0-	802	2	3	9	N	3					258
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					258

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	11554	-0-	-102	-0-	11143	2	411	9	N	374	363	1			845
11	11400	X	10532	-0-	-868	-0-	10178	2	354	9	N	322	373	1			794
12	11780	X	10775	-0-	-1005	-0-	10401	2	374	9	N	340	373	1			761
01	11780	X	10335	-0-	-1445	-0-	10025	2	310	9	N	282	359	1			684
02	10817	X	8740	-0-	-2077	-0-	8579	2	161	9	N	146	180	1			650
03	11563	X	NO RPT	-0-	-11563	-0-					N	NO RPT					650

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15314	X	14695	-0-	-619	-0-	14348	2	347	9	N	315	370	1			874
11	14670	X	13888	-0-	-782	-0-	13538	2	350	9	N	318	191	1			1001
12	15097	X	14165	-0-	-932	-0-	13784	2	381	9	N	346	361	1			986
01	15097	X	13981	-0-	-1116	-0-	13590	2	391	9	N	355	379	1			962
02	13920	X	12830	-0-	-1090	-0-	12464	2	366	9	N	333	365	1			930
03	14694	X	NO RPT	-0-	-14694	-0-					N	NO RPT					930

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

10	1953 N	1953	-0-	-0-	B	-0-	1953	3		N	-0-					-0-
11	1892 N	1892	-0-	-0-	B	-0-	1892	3		N	-0-					-0-
12	1922 N	1922	-0-	-0-	B	-0-	1922	3		N	-0-					-0-
01	1747 N	1747	-0-	-0-	B	-0-	1747	3		N	-0-					-0-
02	1760 N	1760	-0-	-0-	B	-0-	1760	3		N	-0-					-0-
*03	1925 N	1925	-0-	-0-	B	-0-	1925	3		N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
11	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-
12	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
01	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-
02	580	N	552	-0-	-28 B	-0-	552	3			N	-0-					-0-
03	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6013	X	6013	-0-	-0- B	-0-	6011	3	2	9	N	2					296
11	5476	X	5476	-0-	-0- B	-0-	5476	3			N	-0-					296
12	4991	X	2605	-0-	-2386 B	-0-	2605	3			N	-0-					296
01	4991	X	-0-	-0-	-4991 B	-0-					N	-0-	224	1			72
02	4669	X	-0-	-0-	-4669 B	-0-					N	-0-					72
03	4991	X	-0-	-0-	-4991 B	-0-					N	-0-					72

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	223	-0-	-56	-0-	223	3			N	-0-					92
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					92
12	279	N	182	-0-	-97	-0-	182	3			N	-0-					92
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					92
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					92
*03	269	N	269	-0-	-0-	-0-	261	2	8	9	N	7					99

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1680	N	1493	-0-	-187	-0-	1493	2			N	-0-					157
*05	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					157
*06	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					157
*07	1893	X	1893	-0-	-0-	-0-	1882	2	11	9	N	10					167
*08	2036	X	2036	-0-	-0-	-0-	2036	2			N	-0-					167
*09	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					167
*10	1948	X	1948	-0-	-0-	-0-	1948	2			N	-0-	2	5			165
*11	1878	X	1878	-0-	-0-	-0-	1878	2			N	-0-					165
*12	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					165
*01	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					165
*02	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					165
*03	1947	X	1947	-0-	-0-	-0-	1945	2	2	9	N	2					83

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					1
11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					1
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					1
01	465	N	449	-0-	-16	-0-	449	3			N	-0-					1
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					1
*03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	9	9	8			-0-

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					28
11	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					28
12	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					28
01	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					28
02	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					28
*03	3158	X	3158	-0-	-0-	-0-	3104	2	54	9	N	49	49	8			28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

10	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

10	1488	N	1346	-0-	-142	-0-	1346	3			N	-0-						236
11	1440	N	1232	-0-	-208	-0-	1232	3			N	-0-						236
12	1550	N	1286	-0-	-264	-0-	11	1	1275	3	N	-0-						236
01	1334	N	1334	-0-	-0-	-0-	11	1	1248	3	N	68						304
							75	9										
02	1226	N	1226	-0-	-0-	-0-	10	1	1215	3	N	1	190	1				115
							1	9										
*03	1536	N	1536	-0-	-0-	-0-	1469	2	67	9	N	61						176

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	31	1	304	2	N	-0-	101	1			3
11	352	N	352	-0-	-0-	-0-	30	1	316	2	N	5					8
							6	9									
12	372	N	297	-0-	-75	-0-	31	1	266	2	N	-0-					8
01	341	N	333	-0-	-8	-0-	31	1	302	2	N	-0-					8
02	348	N	316	-0-	-32	-0-	29	1	263	2	N	22					30
							24	9									
03	310	N	257	-0-	-53	-0-	31	1	226	2	N	-0-					30

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	210	186	1			184
11	14B	DENY	-0-	-0-	-0-	-0-					N	181	186	1			179
12	14B	DENY	-0-	-0-	-0-	-0-					N	187	189	1			177
01	14B	DENY	-0-	-0-	-0-	-0-					N	158					335
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					335
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					335

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					62
11	541	N	541	-0-	-0-	-0-	495	3	46	9	N	42					104
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					104
01	495	N	495	-0-	-0-	-0-	467	3	28	9	N	25					129
02	541	N	541	-0-	-0-	-0-	524	3	17	9	N	15					144
*03	339	N	339	-0-	-0-	-0-	325	2	14	9	N	13					157

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	626	-0-	-87	-0-	620	2	6	9	N	5					95
11	660	N	638	-0-	-22	-0-	632	2	6	9	N	5					100
12	651	N	635	-0-	-16	-0-	629	2	6	9	N	5					105
01	622	N	622	-0-	-0-	-0-	616	2	6	9	N	5					110
02	609	N	569	-0-	-40	-0-	569	2			N	-0-					110
03	620	N	603	-0-	-17	-0-	603	2			N	-0-					110

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	883	3	17	9	N	15					41
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					41
12	926	N	926	-0-	-0-	-0-	904	3	22	9	N	20					61
01	899	N	896	-0-	-3	-0-	885	3	11	9	N	10					71
02	890	N	890	-0-	-0-	-0-	866	3	24	9	N	22					93
*03	931	N	931	-0-	-0-	-0-	930	3	1	9	N	1	77	1			17

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					150
11	754	N	754	-0-	-0-	-0-	740	3	14	9	N	13					163
12	811	N	811	-0-	-0-	-0-	809	3	2	9	N	2					165
01	801	N	801	-0-	-0-	-0-	790	3	11	9	N	10					175
02	609	N	564	-0-	-45	-0-	564	3			N	-0-					175
03	651	N	247	-0-	-404	-0-	247	3			N	-0-					175

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					28
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					28
12	310	N	228	-0-	-82	-0-	228	3			N	-0-					28
01	331	N	331	-0-	-0-	-0-	318	3	13	9	N	12					40
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					40
*03	217	N	-0-	-0-	-217	-0-					N	45					85

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6079	X	6079	-0-	-0-	-0-	5999	2	80	9	N	73	181	1			70
11	5643	X	5643	-0-	-0-	-0-	5596	2	47	9	N	43					113
12	6761	X	6761	-0-	-0-	-0-	6628	2	133	9	N	121	190	1			44
01	6728	X	6728	-0-	-0-	-0-	6641	2	87	9	N	79					123
*02	6000	X	6000	-0-	-0-	-0-	5901	2	99	9	N	90					213
03	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					213

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

TEMPLAR OPERATING LLC 841421
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

10	2759	X	1946	-0-	-813	-0-	1933	2	13	9	N	12					25
11	2340	X	1596	-0-	-744	-0-	1572	2	24	9	N	22					47
12	2418	X	2271	-0-	-147	-0-	2248	2	23	9	N	21					68
01	2418	X	1794	-0-	-624	-0-	1783	2	11	9	N	10					78
02	1867	X	1867	-0-	-0-	-0-	1857	2	10	9	N	9					87
03	2263	X	410	-0-	-1853	-0-	409	2	1	9	N	1					88

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

10	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					182
11	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					182
12	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					182
01	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					182
02	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					182
*03	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					182

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

10	6045	X	4724	-0-	-1321	-0-	4709	2	15	9	N	14					44
11	5760	X	4213	-0-	-1547	-0-	4196	2	17	9	N	15					59
12	5642	X	4365	-0-	-1277	-0-	4351	2	14	9	N	13					72
01	5642	X	4227	-0-	-1415	-0-	4219	2	8	9	N	7					79
02	4814	X	3929	-0-	-885	-0-	3923	2	6	9	N	5					84
03	4712	X	4359	-0-	-353	-0-	4352	2	7	9	N	6					90

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

10	744	N	525	-0-	-219	-0-	525	2			Y	-0-					7
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					7
12	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					7
01	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					7
02	580	N	490	-0-	-90	-0-	490	2			Y	-0-					7
03	620	N	475	-0-	-145	-0-	475	2			Y	-0-					7

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4677	-0-	-531	-0-	4541	2	136	9	N	124	196	1			156
11	5040	X	4305	-0-	-735	-0-	4305	2			N	-0-					156
12	5208	X	4597	-0-	-611	-0-	12	1	4386	2	N	181	191	1			146
							199	9									
01	4774	X	4158	-0-	-616	-0-	12	1	4107	2	N	35					181
							39	9									
*02	4466	X	4110	-0-	-356	-0-	11	1	4099	2	N	-0-					181
03	4681	X	-0-	-0-	-4681	-0-					N	75	189	1			67

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6178	X	6178	-0-	-0-	-0-	6017	2	161	9	N	146	197	1			245
11	5306	X	5306	-0-	-0-	-0-	5306	2			N	-0-					245
12	6276	X	6276	-0-	-0-	-0-	19	1	6162	2	N	86	202	1			129
							95	9									
01	6430	X	6430	-0-	-0-	-0-	19	1	6225	2	N	169	184	1			114
							186	9									
*02	4974	X	4974	-0-	-0-	-0-	18	1	4956	2	N	-0-					114
03	4371	X	-0-	-0-	-4371	-0-					N	78	169	1			23

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
*02	377	N	360	-0-	-17	-0-	360	2			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	798	-0-	-318	-0-	798	2			N	-0-					120
11	1020	X	520	-0-	-500	-0-	520	2			N	-0-					120
12	1054	X	627	-0-	-427	-0-	19	1	595	2	N	12					132
							13	9									
01	1054	X	712	-0-	-342	-0-	19	1	693	2	N	-0-					132
02	812	X	565	-0-	-247	-0-	18	1	547	2	N	-0-					132
*03	806	X	-0-	-0-	-806	-0-					N	42					174

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1300	-0-	-529	-0-	1296	2	4	9	N	4					109
11	2100	X	1125	-0-	-975	-0-	1125	2			N	-0-					109
12	2170	X	924	-0-	-1246	-0-	12	1	911	2	N	1					110
							1	9									
01	2170	X	1051	-0-	-1119	-0-	12	1	1039	2	N	-0-					110
02	1827	X	802	-0-	-1025	-0-	11	1	791	2	N	-0-					110
*03	1302	X	-0-	-0-	-1302	-0-					N	-0-	110	7			-0-

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER

PRESIDIO PETROLEUM LLC 676084

MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4940	X	4940	-0-	-0-	-0-	4940	2			N	-0-					23
11	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					23
12	3755	X	3755	-0-	-0-	-0-	3696	2	59	9	N	54					77
01	3755	X	3755	-0-	-0-	-0-	3754	2	1	9	N	1					78
*02	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					78
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					78

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2138	-0-	-249	-0-	2138	2			N	-0-					5
11	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					5
12	2232	N	2161	-0-	-71	-0-	2159	2	2	9	N	2					7
01	2139	N	1334	-0-	-805	-0-	1311	2	23	9	N	21					28
*02	1884	N	1884	-0-	-0-	-0-	1882	2	2	9	N	2					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3134	-0-	34	34	3116	3	18	9	N	16					93
11	2818	N	2784	-0-	-34	-0-	2777	3	7	9	N	6	82	1			17
12	3100	N	3301	-0-	201	201	3301	3			N	-0-					17
01	3270	X	3069	-0-	-201	-0-	3054	3	15	9	N	14					31
*02	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					31
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					31

SANGUINE GAS EXPLORATION, LLC 748059

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005

JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	6236	-0-	-1979	-0-	834	1	5371	2	N	28	28	1			138
							31	9									
11	7650	X	4939	-0-	-2711	-0-	673	1	4185	2	N	74	14	1			198
							81	9									
12	7781	X	6465	-0-	-1316	-0-	714	1	5683	2	N	62	197	1			63
							68	9									
01	7781	X	5768	-0-	-2013	-0-	793	1	4878	2	N	88	20	1			131
							97	9									
02	6467	X	5800	-0-	-667	-0-	619	1	5169	2	N	11	10	1			132
							12	9									
03	6479	X	5462	-0-	-1017	-0-	855	1	4581	2	N	24	20	1			136
							26	9									

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LEDBETTER				WELL #: 6021H	RRCID -> 266037	COMPL. DATE 03/01/2013					TOTAL DEPTH 12142	PERF.12429 - 17280				
10	4960	X	3857	-0-	-1103	-0-	3691	2	166	9	Y	151					184
11	4650	X	2668	-0-	-1982	-0-	2506	2	162	9	Y	147	167	1			164
12	5334	X	5334	-0-	-0-	-0-	5115	2	219	9	Y	199	330	1			33
01	5796	X	5796	-0-	-0-	-0-	5550	2	246	9	Y	224	157	1			100
02	5187	X	5187	-0-	-0-	-0-	4968	2	219	9	Y	199	163	1			136
*03	5332	X	4621	-0-	-711	-0-	4411	2	210	9	Y	191	188	1			139
	CRI OPERATING LLC				120808												
	DABERRY				WELL #: 401	RRCID -> 163838	COMPL. DATE N/A					TOTAL DEPTH 12700	PERF.11880 - 11904				
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					737
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					737
	FABIAN				WELL #: 2045	RRCID -> 166539	COMPL. DATE 12/15/1997					TOTAL DEPTH 12260	PERF.11847 - 11990				
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					969
11	210	N	-0-	-0-	-210	-0-					N	-0-					969
12	0	N	-0-	-0-	-0-	-0-					N	-0-					969
01	0	N	-0-	-0-	-0-	-0-					N	-0-					969
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					969
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					969
	BRYANT				WELL #: 2044	RRCID -> 168732	COMPL. DATE 05/07/1998					TOTAL DEPTH 12300	PERF.11928 - 12060				
10	2635	X	2093	-0-	-542	-0-	2072	2	21	9	N	19					1166
11	2250	X	1908	-0-	-342	-0-	1897	2	11	9	N	10					1176
12	2201	X	-0-	-0-	-2201	-0-					N	-0-					1176
01	1668	N	1668	-0-	-0-	-0-	1666	2	2	9	N	2					1178
02	1856	N	NO RPT	-0-	-1856	-0-					N	NO RPT					1178
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1178
	COLTHARP				WELL #: 2051	RRCID -> 170461	COMPL. DATE 06/23/1998					TOTAL DEPTH 12526	PERF.11962 - 12111				
10	2108	N	1995	-0-	-113	-0-	1951	2	44	9	N	40					920
11	1943	N	1943	-0-	-0-	-0-	1880	2	63	9	N	57					977
12	1858	N	1858	-0-	-0-	-0-	1810	2	48	9	N	44					1021
01	891	N	891	-0-	-0-	-0-	855	2	36	9	N	33					1054
02	1885	N	NO RPT	-0-	-1885	-0-					N	NO RPT					1054
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1054

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808
FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	183	1			568
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					568
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					568
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					568

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					809
11	0	N	-0-	-0-	-0-	-0-					N	-0-					809
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					809
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					809
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					809
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					326
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2080	N	2080	-0-	-0-	-0-	2026	2	54	9	N	49					1191
11	2006	N	2006	-0-	-0-	-0-	1918	2	88	9	N	80					1271
12	0	N	-0-	-0-	-0-	-0-					N	80					1351
01	2021	N	2021	-0-	-0-	-0-	1963	2	58	9	N	53					1404
02	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1404
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1404

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	-0-	-0-	-2790	-0-					N	-0-	191	1			1158
11	2702	N	2702	-0-	-0-	-0-	2625	2	77	9	N	70					1228
12	0	N	-0-	-0-	-0-	-0-					N	80					1308
01	2762	N	2762	-0-	-0-	-0-	2696	2	66	9	N	60					1368
02	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					1368
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1368

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					1760
11	120	N	84	-0-	-36	-0-	82	2	2	9	N	2					1762
12	164	N	164	-0-	-0-	-0-	140	2	24	9	N	22	184	1			1600
01	138	N	138	-0-	-0-	-0-	130	2	8	9	N	7					1607
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					1607
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1607

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					414
11	0	N	-0-	-0-	-0-	-0-					N	-0-					414
12	0	N	-0-	-0-	-0-	-0-					N	-0-					414
01	0	N	-0-	-0-	-0-	-0-					N	-0-					414
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808
FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2522	N	2522	-0-	-0-	-0-	2458	2	64	9	N	58					2178
11	2399	N	2399	-0-	-0-	-0-	2310	2	89	9	N	81					2259
12	2464	N	2464	-0-	-0-	-0-	2370	2	94	9	N	85					2344
01	2265	N	2265	-0-	-0-	-0-	2215	2	50	9	N	45					2389
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					2389
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2389

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2234	-0-	-184	-0-	2188	2	46	9	N	42					1792
11	2249	N	2249	-0-	-0-	-0-	2201	2	48	9	N	44					1836
12	2101	N	2101	-0-	-0-	-0-	2071	2	30	9	N	27					1863
01	2488	N	2488	-0-	-0-	-0-	2468	2	20	9	N	18					1881
02	2175	N	NO RPT	-0-	-2175	-0-					N	NO RPT					1881
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1881

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2705	N	2705	-0-	-0-	-0-	2565	2	140	9	N	127	199	1			1881
11	2771	N	2771	-0-	-0-	-0-	2676	2	95	9	N	86					1967
12	2851	N	2851	-0-	-0-	-0-	2722	2	129	9	N	117	193	1			1891
01	2457	N	2457	-0-	-0-	-0-	2391	2	66	9	N	60					1951
02	2030	N	NO RPT	-0-	-2030	-0-					N	NO RPT					1951
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1951

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1597
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1597

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17377	X	17377	-0-	-0-	-0-	16956	2	421	9	N	383	383	1			7904
11	16648	X	16648	-0-	-0-	-0-	16224	2	424	9	N	385	382	1			7907
12	17133	X	17133	-0-	-0-	-0-	16726	2	407	9	N	370	197	1			8080
01	17032	X	17032	-0-	-0-	-0-	16599	2	433	9	N	394	392	1			8082
02	16269	X	NO RPT	-0-	-16269	-0-					N	NO RPT					8082
03	17391	X	NO RPT	-0-	-17391	-0-					N	NO RPT					8082

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15597	X	15597	-0-	-0-	-0-	15492	2	105	9	N	95					3569
11	15018	X	15018	-0-	-0-	-0-	14912	2	106	9	N	96					3665
12	15066	X	14960	-0-	-106	-0-	14902	2	58	9	N	53	237	1			3481
01	14843	X	14843	-0-	-0-	-0-	14687	2	156	9	N	142					3623
02	14094	X	NO RPT	-0-	-14094	-0-					N	NO RPT					3623
03	15066	X	NO RPT	-0-	-15066	-0-					N	NO RPT					3623

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	N	907	-0-	-0-	-0-	882	2	25	9	N	23					961
11	880	N	880	-0-	-0-	-0-	852	2	28	9	N	25					986
12	956	N	956	-0-	-0-	-0-	909	2	47	9	N	43					1029
01	874	N	874	-0-	-0-	-0-	855	2	19	9	N	17					1046
02	754	N	NO RPT	-0-	-754	-0-					N	NO RPT					1046
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1046

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11577	X	11577	-0-	-0-	-0-	11282	2	295	9	N	268					10398
11	10450	X	10450	-0-	-0-	-0-	10172	2	278	9	N	253					10651
12	10328	X	10328	-0-	-0-	-0-	9924	2	404	9	N	367	600	1			10418
01	10028	X	10028	-0-	-0-	-0-	9745	2	283	9	N	257					10675
02	8700	X	NO RPT	-0-	-8700	-0-					N	NO RPT					10675
03	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					10675

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					47
11	630	N	625	-0-	-5	-0-	625	2			N	-0-					47
12	806	N	381	-0-	-425	-0-	381	2			N	-0-					47
01	1152	N	1152	-0-	-0-	-0-	1135	2	17	9	N	15					62
*02	697	N	697	-0-	-0-	-0-	691	2	6	9	N	5					67
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					67

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	6110	-0-	-3159	-0-	5936	2	174	9	N	158	192	1			258
11	8970	X	6234	-0-	-2736	-0-	6044	2	190	9	N	173	162	1			269
12	13197	X	13197	-0-	-0-	-0-	12876	2	321	9	N	292	305	1			256
01	11674	X	11674	-0-	-0-	-0-	11403	2	271	9	N	246	188	1			314
*02	10271	X	10271	-0-	-0-	-0-	10109	2	162	9	N	147	194	1			267
03	10199	X	NO RPT	-0-	-10199	-0-					N	NO RPT					267

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20497	X	20497	-0-	-0-	-0-	19625	2	872	9	N	793	771	1			326
11	19886	X	19886	-0-	-0-	-0-	18973	2	913	9	N	830	772	1			384
12	20299	X	20299	-0-	-0-	-0-	19427	2	872	9	N	793	769	1			408
01	20289	X	20289	-0-	-0-	-0-	19388	2	901	9	N	819	916	1			311
*02	18940	X	18940	-0-	-0-	-0-	18134	2	806	9	N	733	739	1			305
03	18538	X	NO RPT	-0-	-18538	-0-					N	NO RPT					305

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

10	0	X	-0-	-0-	-0-	-0-					Y	-0-	25	1			1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

10	4743	X	4063	-0-	-680	-0-	260	1	3616	2	Y	170	165	1			245
							187	9									
11	4290	X	3648	-0-	-642	-0-	268	1	3181	2	Y	181	340	1			86
							199	9									
12	4371	X	4017	-0-	-354	-0-	274	1	3533	2	Y	191	176	1			101
							210	9									
01	4371	X	3769	-0-	-602	-0-	349	1	3225	2	Y	177	172	1			106
							195	9									
02	4089	X	3574	-0-	-515	-0-	243	1	3169	2	Y	147	169	1			84
							162	9									
03	4061	X	3788	-0-	-273	-0-	253	1	3328	2	Y	188	171	1			101
							207	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

10	6045	X	5218	-0-	-827	-0-	1100	1	3924	2	Y	176	175	1			74
							194	9									
11	5887	X	5887	-0-	-0-	-0-	1094	1	4477	2	Y	287	176	1			185
							316	9									
12	5816	X	5816	-0-	-0-	-0-	1229	1	4360	2	Y	206	177	1			214
							227	9									
01	6126	X	6126	-0-	-0-	-0-	1507	1	4421	2	Y	180	178	1			216
							198	9									
02	6296	X	6296	-0-	-0-	-0-	1947	1	4114	2	Y	214	363	1			67
							235	9									
*03	6156	X	6156	-0-	-0-	-0-	2044	1	3962	2	Y	136					203
							150	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

10	3565	X	3398	-0-	-167	-0-	1063	1	2212	2	Y	112	163	1			114
							123	9									
11	3420	X	3142	-0-	-278	-0-	1025	1	1995	2	Y	111					225
							122	9									
12	3534	X	3440	-0-	-94	-0-	1106	1	2218	2	Y	105	172	1			158
							116	9									
01	3534	X	3289	-0-	-245	-0-	968	1	2159	2	Y	147	176	1			129
							162	9									
02	3306	X	2229	-0-	-1077	-0-	1020	1	1073	2	Y	124	162	1			91
							136	9									
03	3441	X	3421	-0-	-20	-0-	971	1	2298	2	Y	138	173	1			56
							152	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	1392	-0-	-4498	-0-	1358	2	34	9	Y	31					171
11	4232	X	4232	-0-	-0-	-0-	4120	2	112	9	Y	102	182	1			91
12	4975	X	4975	-0-	-0-	-0-	4832	2	143	9	Y	130					221
01	5029	X	5029	-0-	-0-	-0-	4847	2	182	9	Y	165	327	1			59
02	4584	X	4584	-0-	-0-	-0-	4432	2	152	9	Y	138	155	1			42
03	4960	X	4877	-0-	-83	-0-	4737	2	140	9	Y	127					169

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2579	X	2579	-0-	-0-	-0-	2542	2	37	9	Y	34					82
11	2422	X	2422	-0-	-0-	-0-	2380	2	42	9	Y	38					120
12	2604	X	2535	-0-	-69	-0-	2493	2	42	9	Y	38					158
01	2604	X	2519	-0-	-85	-0-	2468	2	51	9	Y	46					204
02	2436	X	2283	-0-	-153	-0-	2273	2	10	9	Y	9	177	1			36
03	2573	X	2381	-0-	-192	-0-	2329	2	52	9	Y	47					83

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4871	-0-	-461	-0-	4556	2	315	9	N	286	337	1			167
11	5360	X	5360	-0-	-0-	-0-	5054	2	306	9	N	278	339	1			106
12	5301	X	5241	-0-	-60	-0-	4978	2	263	9	N	239	175	1			170
01	5364	X	5364	-0-	-0-	-0-	5050	2	314	9	N	285	343	1			112
02	5191	X	4307	-0-	-884	-0-	4072	2	235	9	N	214	199	1			127
03	5549	X	5025	-0-	-524	-0-	4746	2	279	9	N	254	179	1			202

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3619	X	3619	-0-	-0-	-0-	2358	1	741	2	Y	473	349	1	30	8	403
							520	9									
11	3263	X	3263	-0-	-0-	-0-	2390	1	524	2	Y	317	520	1			200
							349	9									
12	3410	X	3263	-0-	-147	-0-	2329	1	438	2	Y	451	342	1	31	8	278
							496	9									
01	3627	X	3285	-0-	-342	-0-	2380	1	418	2	Y	443	346	1			375
							487	9									
02	3393	X	3277	-0-	-116	-0-	2208	1	620	2	Y	408	340	1			443
							449	9									
*03	3701	X	3701	-0-	-0-	-0-	2284	1	831	2	Y	533	481	1	31	8	464
							586	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5869	X	5869	-0-	-0-	-0-	496	1	5040	2	Y	303	380	1			173
							333	9									
11	5459	X	5459	-0-	-0-	-0-	480	1	4606	2	Y	339	352	1	1	8	159
							373	9									
12	4913	X	4913	-0-	-0-	-0-	496	1	4103	2	Y	285	213	1	1	8	230
							314	9									
01	4875	X	4875	-0-	-0-	-0-	496	1	4040	2	Y	308	361	1	2	8	175
							339	9									
02	4823	X	4823	-0-	-0-	-0-	464	1	4006	2	Y	321	362	1	1	8	133
							353	9									
*03	5198	X	5198	-0-	-0-	-0-	496	1	4336	2	Y	333	346	1	1	8	119
							366	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5017	-0-	-284	-0-	4673	2	344	9	N	313	355	1			159
11	5100	X	4349	-0-	-751	-0-	4015	2	334	9	N	304	353	1	1	8	109
12	5270	X	4515	-0-	-755	-0-	4167	2	348	9	N	316	357	1	1	8	67
01	5270	X	4422	-0-	-848	-0-	4114	2	308	9	N	280	172	1	2	8	173
02	4698	X	4304	-0-	-394	-0-	3957	2	347	9	N	315	372	1	1	8	115
03	5022	X	3853	-0-	-1169	-0-	3615	2	238	9	N	216	182	1	1	8	148

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

10	6262	X	5906	-0-	-356	-0-	488	1	5036	2	Y	347	521	1			54
							382	9									
11	6030	X	5845	-0-	-185	-0-	464	1	4992	2	Y	354	174	1	1	8	233
							389	9									
12	6231	X	5865	-0-	-366	-0-	471	1	5055	2	Y	308	352	1	1	8	188
							339	9									
01	5983	X	5130	-0-	-853	-0-	447	1	4366	2	Y	288	348	1	1	8	127
							317	9									
02	5655	X	4485	-0-	-1170	-0-	377	1	3786	2	Y	293	197	1			223
							322	9									
03	6045	X	5807	-0-	-238	-0-	496	1	4984	2	Y	297	356	1			164
							327	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

10	9827	X	9003	-0-	-824	-0-	591	1	7756	2	N	596	531	1			218
							656	9									
11	9510	X	2796	-0-	-6714	-0-	588	1	1714	2	N	449	526	1	4	8	137
							494	9									
12	8835	X	1305	-0-	-7530	-0-	731	1	574	9	N	522	528	1	3	8	128
01	8990	X	8837	-0-	-153	-0-	695	1	7448	2	N	631	514	1	8	8	237
							694	9									
02	9626	X	9626	-0-	-0-	-0-	655	1	8292	2	N	617	710	1	4	8	140
							679	9									
03	8990	X	7936	-0-	-1054	-0-	652	1	6738	2	N	496	527	1	3	8	106
							546	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

10	7013	X	7013	-0-	-0-	-0-	6421	2	592	9	N	538	710	1			65
11	6780	X	3901	-0-	-2879	-0-	3561	2	340	9	N	309	174	1	1	8	199
12	7006	X	6718	-0-	-288	-0-	6025	2	693	9	N	630	720	1	1	8	108
01	7006	X	5162	-0-	-1844	-0-	4733	2	429	9	N	390	354	1	1	8	143
02	6554	X	4815	-0-	-1739	-0-	4352	2	463	9	N	421	345	1	1	8	218
03	7006	X	5205	-0-	-1801	-0-	4720	2	485	9	N	441	535	1	1	8	123

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

10	8012	X	8012	-0-	-0-	-0-	310	1	7273	2	N	390	351	1			159
							429	9									
11	5836	X	5836	-0-	-0-	-0-	300	1	5165	2	N	337	347	1	1	8	148
							371	9									
12	6630	X	6630	-0-	-0-	-0-	310	1	5921	2	N	363	365	1	1	8	145
							399	9									
01	7936	X	6597	-0-	-1339	-0-	310	1	5923	2	N	331	363	1	1	8	112
							364	9									
02	7424	X	4863	-0-	-2561	-0-	290	1	4266	2	N	279	172	1	1	8	218
							307	9									
03	7936	X	4580	-0-	-3356	-0-	310	1	3988	2	N	256	347	1	1	8	126
							282	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6234	X	6234	-0-	-0-	-0-	155 285	1 9	5794	2	N	259	354	1			89
11	7170	X	7170	-0-	-0-	-0-	150 283	1 9	6737	2	N	257	175	1	1	8	170
12	6716	X	6716	-0-	-0-	-0-	155 325	1 9	6236	2	N	295	364	1	1	8	100
01	6231	X	2573	-0-	-3658	-0-	155 99	1 9	2319	2	N	90					190
02	6757	X	5897	-0-	-860	-0-	145 340	1 9	5412	2	N	309	367	1	1	8	131
03	7223	X	6325	-0-	-898	-0-	155 285	1 9	5885	2	N	259	177	1	1	8	212

CRI OPERATING LLC 120808
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

10	1767	N	1186	-0-	-581	-0-	1105	2	81	9	N	74					2725
11	1500	N	1157	-0-	-343	-0-	1072	2	85	9	N	77					2802
12	1164	N	1164	-0-	-0-	-0-	1086	2	78	9	N	71					2873
01	1176	N	1176	-0-	-0-	-0-	1065	2	111	9	N	101	188	1			2786
*02	1016	N	1016	-0-	-0-	-0-	950	2	66	9	N	60					2846
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2846

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6119	X	6119	-0-	-0-	-0-	6042	2	77	9	N	70	66	1			202
11	5807	X	5807	-0-	-0-	-0-	5737	2	70	9	N	64	188	1			78
12	6076	X	5952	-0-	-124	-0-	5869	2	83	9	N	75					153
01	6076	X	4916	-0-	-1160	-0-	4843	2	73	9	N	66					219
02	5713	X	4119	-0-	-1594	-0-	4082	2	37	9	N	34	181	1			72
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					72

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	602	2	43	9	N	39	127	1			10
11	600	N	590	-0-	-10	-0-	567	2	23	9	N	21					31
12	682	N	573	-0-	-109	-0-	562	2	11	9	N	10					41
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					41
02	580	N	562	-0-	-18	-0-	561	2	1	9	N	1					42
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					42

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	N	1076	-0-	-0-	-0-	1054	2	22	9	N	20	182	1			63
11	1076	N	1076	-0-	-0-	-0-	1044	2	32	9	N	29					92
12	1075	N	1075	-0-	-0-	-0-	1071	2	4	9	N	4					96
01	1133	N	1133	-0-	-0-	-0-	1119	2	14	9	N	13					109
*02	1125	N	1125	-0-	-0-	-0-	1110	2	15	9	N	14					123
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					123

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6909	-0-	-283	-0-	5986	2	923	9	N	839	753	1			311
11	6960	X	6668	-0-	-292	-0-	5780	2	888	9	N	807	759	1			359
12	7192	X	6920	-0-	-272	-0-	5985	2	935	9	N	850	761	1			448
01	7006	X	6841	-0-	-165	-0-	5946	2	895	9	N	814	754	1			508
02	6554	X	6318	-0-	-236	-0-	5503	2	815	9	N	741	744	1			505
03	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					505

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7835	X	7835	-0-	-0-	-0-	7726	2	109	9	N	99					244
11	7473	X	7473	-0-	-0-	-0-	7373	2	100	9	N	91	183	1			152
12	7627	X	7627	-0-	-0-	-0-	7502	2	125	9	N	114					266
01	6269	X	6269	-0-	-0-	-0-	6179	2	90	9	N	82	193	1			155
*02	6418	X	6418	-0-	-0-	-0-	6339	2	79	9	N	72					227
03	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					227

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20253	X	20253	-0-	-0-	-0-	19272	2	981	9	N	892	770	1			367
11	19729	X	19729	-0-	-0-	-0-	18826	2	903	9	N	821	733	1			455
12	20286	X	20286	-0-	-0-	-0-	19398	2	888	9	N	807	754	1			508
01	19856	X	19856	-0-	-0-	-0-	19011	2	845	9	N	768	768	1			508
*02	15106	X	15106	-0-	-0-	-0-	14468	2	638	9	N	580	948	1			140
03	16089	X	NO RPT	-0-	-16089	-0-					N	NO RPT					140

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1674	-0-	1674	1674	1638	2	36	9	N	33	173	1			105
11	14B2 EXT		5043	-0-	5043	6717	4252	2	791	9	N	719	761	1			63
12	14B2 EXT		4980	-0-	4980	11697	4258	2	722	9	N	656	552	1			167
01	14B2 EXT		4611	-0-	4611	16308	3894	2	717	9	N	652	562	1			257
02	14B2 EXT		955	-0-	955	17263	431	2	524	9	N	476	560	1			173
03	0	X	NO RPT	-0-	-0-	17263					N	NO RPT					173

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7380	X	7380	-0-	-0-	-0-	7024	2	356	9	N	324	192	1			306
11	12108	X	12108	-0-	-0-	-0-	11513	2	595	9	N	541	576	1			271
12	11594	X	11594	-0-	-0-	-0-	10990	2	604	9	N	549	377	1			443
01	11235	X	11235	-0-	-0-	-0-	10627	2	608	9	N	553	745	1			251
*02	8388	X	8388	-0-	-0-	-0-	7942	2	446	9	N	405	546	1			110
03	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					110

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21167	X	7877	-0-	-13290	-0-	7678	2	199	9	N	181	193	1			178
11	5288	X	5288	-0-	-0-	-0-	5117	2	171	9	N	155	193	1			140
12	6799	X	6799	-0-	-0-	-0-	6617	2	182	9	N	165	192	1			113
01	6619	X	6619	-0-	-0-	-0-	6451	2	168	9	N	153					266
*02	6685	X	6685	-0-	-0-	-0-	6497	2	188	9	N	171	192	1			245
03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					245

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	18991	-0-	-229	-0-	17992	2	999	9	N	908	753	1			254
11	18600	X	17709	-0-	-891	-0-	16910	2	799	9	N	726	763	1			217
12	19220	X	18068	-0-	-1152	-0-	17244	2	824	9	N	749	751	1			215
01	19220	X	17534	-0-	-1686	-0-	16731	2	803	9	N	730	768	1			177
02	17777	X	15766	-0-	-2011	-0-	15084	2	682	9	N	620	575	1			222
03	19003	X	NO RPT	-0-	-19003	-0-					N	NO RPT					222

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4970	-0-	-176	-0-	740 253	1 9	3977	2	Y	230	243	1			63
11	5040	X	4700	-0-	-340	-0-	724 234	1 9	3742	2	Y	213	189	1			87
12	5208	X	4791	-0-	-417	-0-	763 283	1 9	3745	2	Y	257	288	1	4	8	52
01	5208	X	4502	-0-	-706	-0-	689 174	1 9	3639	2	Y	158	143	1			67
02	4669	X	4350	-0-	-319	-0-	716 153	1 9	3481	2	Y	139	141	1			65
03	4867	X	4633	-0-	-234	-0-	709 125	1 9	3799	2	Y	114	118	1			61

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3592	X	3592	-0-	-0-	-0-	276 336	1 9	2980	2	Y	305	385	1			75
11	3421	X	3421	-0-	-0-	-0-	270 305	1 9	2846	2	Y	277	219	1			133
12	3530	X	3530	-0-	-0-	-0-	253 329	1 9	2948	2	Y	299	221	1			211
01	3501	X	3501	-0-	-0-	-0-	243 312	1 9	2946	2	Y	284	389	1			106
02	3509	X	3288	-0-	-221	-0-	220 278	1 9	2790	2	Y	253	220	1			139
03	3534	X	3239	-0-	-295	-0-	250 272	1 9	2717	2	Y	247	206	1			180

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2940	-0-	-191	-0-	247	1	2659	2	Y	31	31	1			222
							34	9									
11	2970	X	2781	-0-	-189	-0-	231	1	2440	2	Y	100	215	1			107
							110	9									
12	3007	X	2815	-0-	-192	-0-	216	1	2520	2	Y	72	31	1			148
							79	9									
01	3007	X	2925	-0-	-82	-0-	213	1	2582	2	Y	118	213	1			53
							130	9									
02	3277	X	2631	-0-	-646	-0-	185	1	2351	2	Y	86	20	1			119
							95	9									
03	2883	X	2574	-0-	-309	-0-	208	1	2258	2	Y	98	23	1			194
							108	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3004	X	3004	-0-	-0-	-0-	412	1	2212	2	Y	345	348	1			91
							380	9									
11	3060	X	2652	-0-	-408	-0-	372	1	1922	2	Y	325	289	1			127
							358	9									
12	3162	X	2541	-0-	-621	-0-	368	1	1809	2	Y	331	385	1	2	8	71
							364	9									
01	3162	X	2670	-0-	-492	-0-	359	1	1898	2	Y	375	324	1			122
							413	9									
02	2871	X	2337	-0-	-534	-0-	346	1	1682	2	Y	281	302	1			101
							309	9									
*03	2862	X	2862	-0-	-0-	-0-	400	1	2145	2	Y	288	290	1			99
							317	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3769	X	3769	-0-	-0-	-0-	290	1	3127	2	Y	320	312	1			203
							352	9									
11	3420	X	3001	-0-	-419	-0-	231	1	2440	2	Y	300	302	1			201
							330	9									
12	3658	X	2933	-0-	-725	-0-	204	1	2381	2	Y	316	329	1			188
							348	9									
01	3658	X	2728	-0-	-930	-0-	177	1	2146	2	Y	368	350	1			206
							405	9									
02	3625	X	2709	-0-	-916	-0-	171	1	2165	2	Y	339	328	1			217
							373	9									
03	3100	X	2711	-0-	-389	-0-	191	1	2082	2	Y	398	376	1			239
							438	9									

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7262	-0-	-488	-0-	605	1	6524	2	Y	121	35	1			254
							133	9									
11	7290	X	6916	-0-	-374	-0-	590	1	6228	2	Y	89	207	1			136
							98	9									
12	6851	X	6244	-0-	-607	-0-	486	1	5674	2	Y	76	35	1			177
							84	9									
01	6851	X	5133	-0-	-1718	-0-	387	1	4682	2	Y	58	26	1			209
							64	9									
02	8497	X	5740	-0-	-2757	-0-	413	1	5237	2	Y	82	17	1			274
							90	9									
03	7161	X	5628	-0-	-1533	-0-	468	1	5083	2	Y	70	16	1			328
							77	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5405	X	5405	-0-	-0-	-0-	751	1	4031	2	Y	566	592	1			97
							623	9									
11	5346	X	5346	-0-	-0-	-0-	786	1	4063	2	Y	452	410	1			139
							497	9									
12	5211	X	5211	-0-	-0-	-0-	786	1	3861	2	Y	513	588	1			64
							564	9									
01	5486	X	5486	-0-	-0-	-0-	777	1	4107	2	Y	547	475	1			136
							602	9									
02	5162	X	4413	-0-	-749	-0-	644	1	3129	2	Y	582	587	1			131
							640	9									
03	5518	X	4522	-0-	-996	-0-	608	1	3259	2	Y	595	600	1			126
							655	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6352	-0-	-778	-0-	508	1	5478	2	Y	333	331	1			97
							366	9									
11	6900	X	6473	-0-	-427	-0-	531	1	5609	2	Y	303	264	1			136
							333	9									
12	7130	X	6404	-0-	-726	-0-	483	1	5631	2	Y	264	248	1			152
							290	9									
01	6603	X	5822	-0-	-781	-0-	427	1	5165	2	Y	209	263	1			98
							230	9									
02	6235	X	5739	-0-	-496	-0-	404	1	5124	2	Y	192	188	1			102
							211	9									
03	6696	X	6031	-0-	-665	-0-	480	1	5221	2	Y	300	267	1			135
							330	9									

TEMPLAR OPERATING LLC 841421
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10419	X	10419	-0-	-0-	-0-	10179	2	240	9	N	218	186	1			566
11	9519	X	9519	-0-	-0-	-0-	9205	2	314	9	N	285	588	1			263
12	9494	X	9494	-0-	-0-	-0-	9196	2	298	9	N	271					534
01	8883	X	8883	-0-	-0-	-0-	8593	2	290	9	N	264	374	1			424
02	8220	X	8220	-0-	-0-	-0-	7930	2	290	9	N	264	373	1			315
*03	8742	X	8742	-0-	-0-	-0-	8497	2	245	9	N	223					538

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6057	X	6057	-0-	-0-	-0-	5841	2	216	9	N	196	185	1			326
11	5927	X	5927	-0-	-0-	-0-	5649	2	278	9	N	253	189	1			390
12	5850	X	5850	-0-	-0-	-0-	5596	2	254	9	N	231	195	1			426
01	4412	X	4412	-0-	-0-	-0-	4299	2	113	9	N	103	189	1			340
02	4723	X	4723	-0-	-0-	-0-	4543	2	180	9	N	164	186	1			318
*03	3342	X	3342	-0-	-0-	-0-	3124	2	218	9	N	198	187	1			329

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9176	-0-	-651	-0-	8288	2	888	9	N	807	1155	1			427
11	9510	X	7770	-0-	-1740	-0-	7170	2	600	9	N	545	777	1			195
12	9517	X	8602	-0-	-915	-0-	7976	2	626	9	N	569	393	1			371
01	8928	X	7684	-0-	-1244	-0-	7111	2	573	9	N	521	554	1			338
02	8584	X	6800	-0-	-1784	-0-	6280	2	520	9	N	473	362	1			449
03	9176	X	7660	-0-	-1516	-0-	7001	2	659	9	N	599	532	1			516

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8173	X	8173	-0-	-0-	-0-	7803	2	370	9	N	336	367	1			177
11	7800	X	7221	-0-	-579	-0-	6816	2	405	9	N	368	372	1			173
12	8060	X	8047	-0-	-13	-0-	7636	2	411	9	N	374	374	1			173
01	8060	X	8000	-0-	-60	-0-	7396	2	604	9	N	549	569	1			153
02	8031	X	8031	-0-	-0-	-0-	7658	2	373	9	N	339	380	1			112
03	8060	X	7320	-0-	-740	-0-	6928	2	392	9	N	356	191	1			277

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1518	-0-	-63	-0-	1233	2	285	9	N	259	378	1			177
11	1410	N	1320	-0-	-90	-0-	1036	2	284	9	N	258	199	1			236
12	1435	N	1435	-0-	-0-	-0-	1140	2	295	9	N	268	368	1			136
01	1428	N	1428	-0-	-0-	-0-	1095	2	333	9	N	303	184	1			255
02	1406	N	1406	-0-	-0-	-0-	1134	2	272	9	N	247	188	1			314
*03	1435	N	1435	-0-	-0-	-0-	1179	2	256	9	N	233	367	1			180

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12026	X	12026	-0-	-0-	-0-	11649	2	377	9	N	343	188	1			244
11	10832	X	10832	-0-	-0-	-0-	10476	2	356	9	N	324	390	1			178
12	11251	X	11251	-0-	-0-	-0-	10885	2	366	9	N	333	192	1			319
01	10436	X	10436	-0-	-0-	-0-	10030	2	406	9	N	369	574	1			114
02	9988	X	9988	-0-	-0-	-0-	9583	2	405	9	N	368	188	1			294
*03	10019	X	10019	-0-	-0-	-0-	9650	2	369	9	N	335	376	1			253

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3974	-0-	-87	-0-	3571	2	403	9	N	366	387	1			220
11	3930	X	3754	-0-	-176	-0-	3415	2	339	9	N	308	402	1			126
12	3999	X	3674	-0-	-325	-0-	3384	2	290	9	N	264	202	1			188
01	3937	X	3428	-0-	-509	-0-	3138	2	290	9	N	264	191	1			261
02	3712	X	3316	-0-	-396	-0-	3067	2	249	9	N	226	191	1			296
03	3968	X	3666	-0-	-302	-0-	3371	2	295	9	N	268	374	1			190

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7102	-0-	-834	-0-	6352	2	750	9	N	682	578	1			486
11	7560	X	6762	-0-	-798	-0-	6023	2	739	9	N	672	591	1			567
12	7471	X	6395	-0-	-1076	-0-	5753	2	642	9	N	584	755	1			396
01	7409	X	6411	-0-	-998	-0-	5803	2	608	9	N	553	354	1			595
02	6641	X	6142	-0-	-499	-0-	5498	2	644	9	N	585	543	1			637
03	7099	X	6443	-0-	-656	-0-	5824	2	619	9	N	563	711	1			489

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4184	X	4184	-0-	-0-	-0-	3763	2	421	9	Y	383	404	1			107
11	3938	X	3938	-0-	-0-	-0-	3487	2	451	9	Y	410	423	1			94
12	4037	X	4037	-0-	-0-	-0-	3522	2	515	9	Y	468	324	1			238
01	3882	X	3882	-0-	-0-	-0-	3403	2	479	9	Y	435	593	1			80
02	3963	X	3963	-0-	-0-	-0-	3523	2	440	9	Y	400	307	1			173
*03	4080	X	4080	-0-	-0-	-0-	3560	2	520	9	Y	473	396	1			250

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4094	-0-	-432	-0-	3865	2	229	9	N	208	255	1			143
11	4140	X	3902	-0-	-238	-0-	3673	2	229	9	N	208	244	1			107
12	4278	X	4115	-0-	-163	-0-	3842	2	273	9	N	248	112	1			243
01	4774	X	2828	-0-	-1946	-0-	2828	2			N	-0-	243	1			-0-
02	4466	X	4069	-0-	-397	-0-	3869	2	200	9	N	182	62	1			120
03	4123	X	4098	-0-	-25	-0-	3821	2	277	9	N	252	214	1			158

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4449	-0-	-232	-0-	4119	2	330	9	N	300	390	1			182
11	4530	X	4320	-0-	-210	-0-	3990	2	330	9	N	300	193	1			289
12	4340	X	4206	-0-	-134	-0-	3913	2	293	9	N	266	393	1			162
01	4787	X	4787	-0-	-0-	-0-	4464	2	323	9	N	294	187	1			269
02	4545	X	4545	-0-	-0-	-0-	4152	2	393	9	N	357	376	1			250
03	4464	X	4165	-0-	-299	-0-	3867	2	298	9	N	271	361	1			160

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1318	N	1318	-0-	-0-	-0-	942	2	376	9	N	342	357	1			96
11	1342	N	1342	-0-	-0-	-0-	964	2	378	9	N	344	361	1			79
12	1264	N	1264	-0-	-0-	-0-	842	2	422	9	N	384	268	1			195
01	1326	N	1326	-0-	-0-	-0-	896	2	430	9	N	391	514	1			72
02	1010	N	1010	-0-	-0-	-0-	661	2	349	9	N	317	252	1			137
*03	998	N	998	-0-	-0-	-0-	569	2	429	9	N	390	321	1			206

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1770	N	1770	-0-	-0-	-0-	1630	2	140	9	N	127					195
11	1456	N	1456	-0-	-0-	-0-	1348	2	108	9	N	98	196	1			97
12	1869	N	1869	-0-	-0-	-0-	1735	2	134	9	N	122					219
01	1420	N	1420	-0-	-0-	-0-	1314	2	106	9	N	96	181	1			134
02	2891	N	2891	-0-	-0-	-0-	2725	2	166	9	N	151	186	1			99
*03	2358	N	2358	-0-	-0-	-0-	2240	2	118	9	N	107					206

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1508	-0-	-73	-0-	1303	2	205	9	N	186	194	1			100
11	1590	N	1484	-0-	-106	-0-	1286	2	198	9	N	180	190	1			90
12	1557	N	1557	-0-	-0-	-0-	1358	2	199	9	N	181					271
01	1514	N	1514	-0-	-0-	-0-	1324	2	190	9	N	173	183	1			261
02	1421	N	1317	-0-	-104	-0-	1148	2	169	9	N	154	187	1			228
03	1550	N	1313	-0-	-237	-0-	1129	2	184	9	N	167	196	1			199

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9225	-0-	-1005	-0-	8848	2	377	9	N	343	390	1			136
11	9600	X	8960	-0-	-640	-0-	8599	2	361	9	N	328	165	1			299
12	9858	X	9141	-0-	-717	-0-	8777	2	364	9	N	331	391	1			239
01	9579	X	9015	-0-	-564	-0-	8638	2	377	9	N	343	376	1			206
02	8845	X	8272	-0-	-573	-0-	7922	2	350	9	N	318	194	1			330
03	9269	X	8410	-0-	-859	-0-	8051	2	359	9	N	326	380	1			276

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2193	-0-	-194	-0-	2058	2	135	9	N	123	193	1			382
11	2280	X	1841	-0-	-439	-0-	1730	2	111	9	N	101	188	1			295
12	2356	X	2223	-0-	-133	-0-	2094	2	129	9	N	117					412
01	2356	X	2185	-0-	-171	-0-	2050	2	135	9	N	123	194	1			341
02	2204	X	1801	-0-	-403	-0-	1706	2	95	9	N	86					427
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					427

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2460	-0-	-454	-0-	2352	2	108	9	N	98	196	1			1175
11	2820	X	2000	-0-	-820	-0-	1909	2	91	9	N	83	182	1			1076
12	2976	X	2834	-0-	-142	-0-	2702	2	132	9	N	120					1196
01	2976	X	2379	-0-	-597	-0-	2274	2	105	9	N	95					1291
02	2784	X	1520	-0-	-1264	-0-	1442	2	78	9	N	71	186	1			1176
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					1176

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3347	-0-	-528	-0-	3142	2	205	9	N	186	192	1			794
11	3570	X	3172	-0-	-398	-0-	2970	2	202	9	N	184	191	1			787
12	3565	X	3134	-0-	-431	-0-	2965	2	169	9	N	154	186	1			755
01	6033	X	6033	-0-	-0-	-0-	5853	2	180	9	N	164	180	1			739
02	3306	X	2875	-0-	-431	-0-	2687	2	188	9	N	171	176	1			734
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					734

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1937	-0-	-884	-0-	1436	2	501	9	N	455	570	1			1470
11	2730	X	1825	-0-	-905	-0-	1316	2	509	9	N	463	367	1			1566
12	2821	X	1802	-0-	-1019	-0-	1261	2	541	9	N	492	440	1			1618
01	2325	X	51	-0-	-2274	-0-	9	2	42	9	N	38					1656
02	2175	X	1270	-0-	-905	-0-	890	2	380	9	N	345	359	1			1642
03	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					1642

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3765	-0-	-17	-0-	3535	2	230	9	N	209	519	1			1140
11	3757	X	3757	-0-	-0-	-0-	3291	2	466	9	N	424	575	1			989
12	3761	X	3761	-0-	-0-	-0-	3326	2	435	9	N	395	379	1			1005
01	3515	X	3515	-0-	-0-	-0-	3116	2	399	9	N	363	382	1			986
02	3625	X	3074	-0-	-551	-0-	2768	2	306	9	N	278	196	1			1068
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					1068

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5378	X	5378	-0-	-0-	-0-	5235	2	143	9	N	130					1250
11	4816	X	4816	-0-	-0-	-0-	4638	2	178	9	N	162	178	1			1234
12	4917	X	4917	-0-	-0-	-0-	4765	2	152	9	N	138	181	1			1191
01	5542	X	5542	-0-	-0-	-0-	5337	2	205	9	N	186					1377
02	5324	X	5324	-0-	-0-	-0-	5098	2	226	9	N	205	375	1			1207
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					1207

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1529	-0-	-765	-0-	1434	2	95	9	N	86					674
11	2220	X	1446	-0-	-774	-0-	1338	2	108	9	N	98	193	1			579
12	1984	X	1944	-0-	-40	-0-	1833	2	111	9	N	101	183	1			497
01	1984	X	1510	-0-	-474	-0-	1377	2	133	9	N	121					618
02	1856	X	1551	-0-	-305	-0-	1464	2	87	9	N	79					697
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					697

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	814	-0-	-1356	-0-	814	2			N	-0-					935
11	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					935
12	3123	X	3123	-0-	-0-	-0-	3056	2	67	9	N	61					996
01	1474	X	1474	-0-	-0-	-0-	1468	2	6	9	N	5					1001
02	1624	X	844	-0-	-780	-0-	825	2	19	9	N	17					1018
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					1018

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1786	X	1786	-0-	-0-	-0-	1680	2	106	9	N	96					737
11	2381	N	2381	-0-	-0-	-0-	2283	2	98	9	N	89	191	1			635
12	1791	N	1791	-0-	-0-	-0-	1691	2	100	9	N	91	184	1			542
01	1805	N	1805	-0-	-0-	-0-	1695	2	110	9	N	100					642
02	1276	N	1109	-0-	-167	-0-	996	2	113	9	N	103	174	1			571
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					571

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					N	-0-					996
11	0	N	-0-	-0-	-0-	-0-					N	-0-					996
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					996
01	0	N	-0-	-0-	-0-	-0-					N	-0-					996
02	0	N	-0-	-0-	-0-	-0-					N	-0-					996
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					996

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4724	-0-	-360	-0-	4552	2	172	9	N	156	376	1			1226
11	4920	X	4301	-0-	-619	-0-	4139	2	162	9	N	147					1373
12	4960	X	4638	-0-	-322	-0-	4403	2	235	9	N	214	192	1			1395
01	4836	X	4171	-0-	-665	-0-	4128	2	43	9	N	39	193	1			1241
02	4524	X	4085	-0-	-439	-0-	3900	2	185	9	N	168					1409
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					1409

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0-	-0-	1686	2	284	9	N	258	379	1			590
11	1980	N	1980	-0-	-0-	-0-	1659	2	321	9	N	292	375	1			507
12	1953	N	1915	-0-	-38	-0-	1607	2	308	9	N	280	184	1			603
01	2727	N	2727	-0-	-0-	-0-	2362	2	365	9	N	332	193	1			742
02	2674	N	2674	-0-	-0-	-0-	2330	2	344	9	N	313	364	1			691
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					691

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2406	-0-	-942	-0-	2283	2	123	9	N	112	179	1			452
11	2850	X	1494	-0-	-1356	-0-	1418	2	76	9	N	69					521
12	2542	X	751	-0-	-1791	-0-	733	2	18	9	N	16	186	1			351
01	2542	X	474	-0-	-2068	-0-	462	2	12	9	N	11	125	1			237
02	2378	X	1355	-0-	-1023	-0-	1253	2	102	9	N	93					330
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					330

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	5007	-0-	-139	-0-	4732	2	275	9	N	250	190	1			687
11	4980	X	4485	-0-	-495	-0-	4220	2	265	9	N	241	177	1			751
12	4991	X	4614	-0-	-377	-0-	4200	2	414	9	N	376	374	1			753
01	4991	X	4733	-0-	-258	-0-	4436	2	297	9	N	270	185	1			838
02	4698	X	4433	-0-	-265	-0-	4194	2	239	9	N	217	368	1			687
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					687

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2733	X	2733	-0-	-0-	-0-	2687	2	46	9	N	42					899
11	4687	X	4687	-0-	-0-	-0-	4503	2	184	9	N	167					1066
12	4946	X	4946	-0-	-0-	-0-	4725	2	221	9	N	201	375	1			892
01	4822	X	4822	-0-	-0-	-0-	4433	2	389	9	N	354	195	1			1051
02	4524	X	3963	-0-	-561	-0-	3805	2	158	9	N	144	359	1			836
03	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					836

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1569	-0-	-570	-0-	1438	2	131	9	N	119	189	1			270
11	2070	X	1459	-0-	-611	-0-	1350	2	109	9	N	99					369
12	2046	X	1644	-0-	-402	-0-	1491	2	153	9	N	139	194	1			314
01	1767	X	1124	-0-	-643	-0-	986	2	138	9	N	125	194	1			245
02	1653	X	1262	-0-	-391	-0-	1132	2	130	9	N	118					363
03	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					363

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2097	N	2097	-0-	-0-	-0-	1923	2	174	9	N	158	191	1			745
11	2650	N	2650	-0-	-0-	-0-	2462	2	188	9	N	171	177	1			739
12	3100	N	3156	-0-	56	56	2919	2	237	9	N	215	176	1			778
01	3100	N	3789	-0-	689	745	3560	2	229	9	N	208	194	1			792
02	2900	N	3250	-0-	350	1095	3040	2	210	9	N	191	193	1			790
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					790

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2335	-0-	-1695	-0-	1744	2	591	9	N	537	768	1			2017
11	3090	X	2456	-0-	-634	-0-	1858	2	598	9	N	544	378	1			2183
12	3770	X	3770	-0-	-0-	-0-	3120	2	650	9	N	591	568	1			2206
01	3578	X	3578	-0-	-0-	-0-	2949	2	629	9	N	572	578	1			2200
02	3220	X	3220	-0-	-0-	-0-	2674	2	546	9	N	496	389	1			2307
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					2307

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8607	-0-	-1251	-0-	8069	2	538	9	N	489	568	1			2311
11	8280	X	6725	-0-	-1555	-0-	6365	2	360	9	N	327	175	1			2463
12	8959	X	7230	-0-	-1729	-0-	6900	2	330	9	N	300	387	1			2376
01	8959	X	5095	-0-	-3864	-0-	4933	2	162	9	N	147	192	1			2331
02	9198	X	9198	-0-	-0-	-0-	8696	2	502	9	N	456	342	1			2445
03	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					2445

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3139	-0-	-767	-0-	2956	2	183	9	N	166	370	1			424
11	3780	X	2271	-0-	-1509	-0-	2148	2	123	9	N	112					536
12	3720	X	3645	-0-	-75	-0-	3396	2	249	9	N	226					762
01	3720	X	3249	-0-	-471	-0-	3063	2	186	9	N	169	375	1			556
02	3480	X	2459	-0-	-1021	-0-	2316	2	143	9	N	130	194	1			492
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					492

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5710	-0-	-273	-0-	5469	2	241	9	N	219	176	1			905
11	5790	X	5204	-0-	-586	-0-	4966	2	238	9	N	216	192	1			929
12	5890	X	5568	-0-	-322	-0-	5315	2	253	9	N	230	191	1			968
01	5425	X	5329	-0-	-96	-0-	5094	2	235	9	N	214	375	1			807
02	5336	X	4959	-0-	-377	-0-	4717	2	242	9	N	220	183	1			844
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					844

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3753	X	3753	-0-	-0-	-0-	3479	2	274	9	N	249	185	1			1128
11	3660	X	3286	-0-	-374	-0-	3055	2	231	9	N	210	194	1			1144
12	4092	X	2907	-0-	-1185	-0-	2710	2	197	9	N	179	193	1			1130
01	4092	X	3307	-0-	-785	-0-	3029	2	278	9	N	253	175	1			1208
02	3828	X	2900	-0-	-928	-0-	2804	2	96	9	N	87	191	1			1104
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					1104

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4706	X	4706	-0-	-0-	-0-	4365	2	341	9	N	310	367	1			258
11	4290	X	3385	-0-	-905	-0-	3084	2	301	9	N	274					532
12	3720	X	2685	-0-	-1035	-0-	2595	2	90	9	N	82	197	1			417
01	3720	X	2354	-0-	-1366	-0-	2149	2	205	9	N	186	388	1			215
02	4408	X	1519	-0-	-2889	-0-	1430	2	89	9	N	81					296
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					296

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1962	-0-	-1014	-0-	1912	2	50	9	N	45					896
11	1920	X	1394	-0-	-526	-0-	1346	2	48	9	N	44	180	1			760
12	1984	X	1712	-0-	-272	-0-	1659	2	53	9	N	48					808
01	1891	X	1218	-0-	-673	-0-	1176	2	42	9	N	38					846
02	1827	X	818	-0-	-1009	-0-	792	2	26	9	N	24	176	1			694
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					694

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2439	-0-	-475	-0-	2208	2	231	9	N	210	189	1			1418
11	2820	X	2063	-0-	-757	-0-	1866	2	197	9	N	179	184	1			1413
12	2332	X	2332	-0-	-0-	-0-	2091	2	241	9	N	219	193	1			1439
01	1389	X	1389	-0-	-0-	-0-	1195	2	194	9	N	176	188	1			1427
02	2291	X	1838	-0-	-453	-0-	1644	2	194	9	N	176	192	1			1411
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					1411

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3331	X	3331	-0-	-0-	-0-	3079	2	252	9	N	229	193	1			944
11	3163	X	3163	-0-	-0-	-0-	2884	2	279	9	N	254	193	1			1005
12	3179	X	3179	-0-	-0-	-0-	2929	2	250	9	N	227	375	1			857
01	3448	X	3448	-0-	-0-	-0-	3202	2	246	9	N	224	194	1			887
02	2809	X	2809	-0-	-0-	-0-	2566	2	243	9	N	221	198	1			910
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					910

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	262	-0-	-2001	-0-	137	2	125	9	N	114	181	1			1488
11	2040	X	130	-0-	-1910	-0-	42	2	88	9	N	80					1568
12	3627	X	3627	-0-	-0-	-0-	3108	2	519	9	N	472	360	1			1680
01	3686	X	3686	-0-	-0-	-0-	3266	2	420	9	N	382	577	1			1485
02	3209	X	3209	-0-	-0-	-0-	2744	2	465	9	N	423	191	1			1717
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1717

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5514	-0-	-438	-0-	5208	2	306	9	N	278	374	1			1169
11	5280	X	4793	-0-	-487	-0-	4523	2	270	9	N	245	189	1			1225
12	5952	X	3924	-0-	-2028	-0-	3708	2	216	9	N	196	387	1			1034
01	5952	X	3707	-0-	-2245	-0-	3468	2	239	9	N	217	193	1			1058
02	5568	X	3578	-0-	-1990	-0-	3366	2	212	9	N	193					1251
03	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					1251

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2088	X	2088	-0-	-0-	-0-	1613	2	475	9	N	432	557	1			2377
11	1950	X	1487	-0-	-463	-0-	949	2	538	9	N	489	386	1			2480
12	1922	X	1454	-0-	-468	-0-	1212	2	242	9	N	220	185	1			2515
01	1922	X	1303	-0-	-619	-0-	919	2	384	9	N	349	372	1			2492
02	2015	X	2015	-0-	-0-	-0-	1490	2	525	9	N	477	371	1			2598
03	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					2598

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1706	-0-	-898	-0-	1650	2	56	9	N	51					349
11	2520	X	1609	-0-	-911	-0-	1544	2	65	9	N	59					408
12	2604	X	1851	-0-	-753	-0-	1721	2	130	9	N	118	184	1			342
01	2449	X	1953	-0-	-496	-0-	1887	2	66	9	N	60					402
02	2291	X	1970	-0-	-321	-0-	1875	2	95	9	N	86	193	1			295
03	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					295

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9937	X	9937	-0-	-0-	-0-	9585	2	352	9	N	320	187	1			735
11	12910	X	12910	-0-	-0-	-0-	12389	2	521	9	N	474					1209
12	11813	X	11813	-0-	-0-	-0-	11344	2	469	9	N	426	771	1			864
01	11453	X	11453	-0-	-0-	-0-	11022	2	431	9	N	392	383	1			873
02	6612	X	6483	-0-	-129	-0-	6237	2	246	9	N	224	385	1			712
03	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					712

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4105	X	4105	-0-	-0-	-0-	3659	2	446	9	N	405	568	1			913
11	3690	X	3446	-0-	-244	-0-	3085	2	361	9	N	328	193	1			1048
12	4526	X	2667	-0-	-1859	-0-	2316	2	351	9	N	319					1367
01	4526	X	3910	-0-	-616	-0-	3538	2	372	9	N	338	567	1			1138
02	4234	X	4071	-0-	-163	-0-	3612	2	459	9	N	417	555	1			1000
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					1000

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4995	-0-	-306	-0-	4458	2	537	9	N	488	574	1			2041
11	5105	X	5105	-0-	-0-	-0-	4360	2	745	9	N	677	553	1			2165
12	5239	X	4999	-0-	-240	-0-	4398	2	601	9	N	546	557	1			2154
01	5239	X	1615	-0-	-3624	-0-	1030	2	585	9	N	532	568	1			2118
02	4930	X	4041	-0-	-889	-0-	3549	2	492	9	N	447	392	1			2173
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					2173

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	X	84	-0-	-0-	-0-	54	2	30	9	N	27					1117
11	57	X	57	-0-	-0-	-0-	4	2	53	9	N	48					1165
12	186	X	66	-0-	-120	-0-	18	2	48	9	N	44	181	1			1028
01	186	X	41	-0-	-145	-0-	5	2	36	9	N	33					1061
02	174	X	-0-	-0-	-174	-0-					N	13					1074
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					1074

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	6069	-0-	-2642	-0-	5925	2	144	9	N	131	109	1			747
11	10181	X	10181	-0-	-0-	-0-	9915	2	266	9	N	242	182	1			807
12	9843	X	9843	-0-	-0-	-0-	9532	2	311	9	N	283	194	1			896
01	9052	X	8697	-0-	-355	-0-	8452	2	245	9	N	223	565	1			554
02	9831	X	8611	-0-	-1220	-0-	8373	2	238	9	N	216					770
03	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					770

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	5768	-0-	-1765	-0-	5529	2	239	9	N	217	385	1			1462
11	6900	X	5988	-0-	-912	-0-	5690	2	298	9	N	271	352	1			1381
12	6820	X	6595	-0-	-225	-0-	6186	2	409	9	N	372	183	1			1570
01	6417	X	6407	-0-	-10	-0-	5928	2	479	9	N	435	551	1			1454
02	5800	X	5730	-0-	-70	-0-	5376	2	354	9	N	322	191	1			1585
03	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					1585

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3250	-0-	-625	-0-	2995	2	255	9	N	232	193	1			942
11	3750	X	2625	-0-	-1125	-0-	2370	2	255	9	N	232	195	1			979
12	2790	X	1982	-0-	-808	-0-	1781	2	201	9	N	183	193	1			969
01	2728	X	2405	-0-	-323	-0-	2173	2	232	9	N	211	190	1			990
02	3281	X	3281	-0-	-0-	-0-	3054	2	227	9	N	206	388	1			808
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					808

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6870	-0-	-818	-0-	6565	2	305	9	N	277	190	1			976
11	7440	X	6470	-0-	-970	-0-	6156	2	314	9	N	285	365	1			896
12	7254	X	6238	-0-	-1016	-0-	5923	2	315	9	N	286	192	1			990
01	7254	X	185	-0-	-7069	-0-	140	2	45	9	N	41	354	1			677
02	6786	X	6360	-0-	-426	-0-	6098	2	262	9	N	238	54	1			861
03	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					861

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4145	-0-	-722	-0-	3978	2	167	9	N	152	193	1			518
11	3690	X	2154	-0-	-1536	-0-	1972	2	182	9	N	165	191	1			492
12	3038	X	1854	-0-	-1184	-0-	1781	2	73	9	N	66					558
01	3038	X	2744	-0-	-294	-0-	2593	2	151	9	N	137					695
02	3886	X	3261	-0-	-625	-0-	3125	2	136	9	N	124	180	1			639
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					639

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2743	-0-	-264	-0-	2546	2	197	9	N	179					947
11	2850	X	2756	-0-	-94	-0-	2545	2	211	9	N	192	387	1			752
12	2790	X	2656	-0-	-134	-0-	2471	2	185	9	N	168					920
01	2790	X	2529	-0-	-261	-0-	2324	2	205	9	N	186	196	1			910
02	2668	X	1956	-0-	-712	-0-	1785	2	171	9	N	155	175	1			890
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					890

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3313	-0-	-593	-0-	2966	2	347	9	N	315	380	1			1057
11	3600	X	3045	-0-	-555	-0-	2719	2	326	9	N	296	192	1			1161
12	3720	X	3101	-0-	-619	-0-	2741	2	360	9	N	327	381	1			1107
01	3720	X	3172	-0-	-548	-0-	2810	2	362	9	N	329	387	1			1049
02	3480	X	3238	-0-	-242	-0-	2904	2	334	9	N	304	317	1			1036
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					1036

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3072	X	3072	-0-	-0-	-0-	2598	2	474	9	N	431	914	1			1070
11	2529	X	2529	-0-	-0-	-0-	2170	2	359	9	N	326	194	1			1202
12	4340	X	900	-0-	-3440	-0-	658	2	242	9	N	220	391	1			1031
01	4340	X	2834	-0-	-1506	-0-	2418	2	416	9	N	378					1409
02	4060	X	2698	-0-	-1362	-0-	2293	2	405	9	N	368	560	1			1217
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					1217

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	7897	-0-	-3263	-0-	7819	2	78	9	N	71	192	1			764
11	9300	X	8027	-0-	-1273	-0-	7839	2	188	9	N	171	190	1			745
12	9610	X	8325	-0-	-1285	-0-	8060	2	265	9	N	241	190	1			796
01	9610	X	7977	-0-	-1633	-0-	7742	2	235	9	N	214	196	1			814
02	9605	X	9605	-0-	-0-	-0-	9390	2	215	9	N	195	392	1			617
03	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					617

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3211	-0-	-602	-0-	2935	2	276	9	N	251	381	1			1275
11	3720	X	3423	-0-	-297	-0-	3151	2	272	9	N	247	370	1			1152
12	3844	X	3257	-0-	-587	-0-	3006	2	251	9	N	228	191	1			1189
01	3844	X	3526	-0-	-318	-0-	3247	2	279	9	N	254	195	1			1248
02	3306	X	3218	-0-	-88	-0-	2969	2	249	9	N	226	192	1			1282
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					1282

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4452	-0-	-539	-0-	4122	2	330	9	N	300	351	1			1486
11	4830	X	4366	-0-	-464	-0-	4001	2	365	9	N	332	372	1			1446
12	4929	X	4373	-0-	-556	-0-	4021	2	352	9	N	320	182	1			1584
01	4929	X	4298	-0-	-631	-0-	3942	2	356	9	N	324	562	1			1346
02	4292	X	4014	-0-	-278	-0-	3700	2	314	9	N	285	274	1			1357
03	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					1357

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2205	-0-	-244	-0-	1976	2	229	9	N	208	377	1			328
11	1950	X	1752	-0-	-198	-0-	1578	2	174	9	N	158	191	1			295
12	3274	X	3274	-0-	-0-	-0-	2886	2	388	9	N	353	198	1			450
01	3698	X	3698	-0-	-0-	-0-	3329	2	369	9	N	335	382	1			403
02	2416	X	2416	-0-	-0-	-0-	2216	2	200	9	N	182	193	1			392
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					392

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2178	-0-	-581	-0-	1933	2	245	9	N	223	190	1			199
11	2430	X	2117	-0-	-313	-0-	1821	2	296	9	N	269	374	1			94
12	2262	N	2262	-0-	-0-	-0-	1929	2	333	9	N	303	182	1			215
01	2053	N	2053	-0-	-0-	-0-	1737	2	316	9	N	287	382	1			120
02	2059	N	1900	-0-	-159	-0-	1637	2	263	9	N	239	195	1			164
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					164

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1382	-0-	-199	-0-	1240	2	142	9	N	129	186	1			204
11	3000	N	3053	-0-	53	53	2849	2	204	9	N	185	385	1			4
12	1178	N	1097	-0-	-81	-0-	1018	2	79	9	N	72					76
01	0	N	-0-	-0-	-0-	-0-					N	51					127
02	2813	X	1515	-0-	-1298	-0-	1427	2	88	9	N	80					207
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					207

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3611	-0-	-47	-0-	3313	2	298	9	N	271	196	1			295
11	3630	X	3448	-0-	-182	-0-	3170	2	278	9	N	253	183	1			365
12	3751	X	3445	-0-	-306	-0-	3150	2	295	9	N	268	378	1			255
01	3751	X	3613	-0-	-138	-0-	3279	2	334	9	N	304	182	1			377
02	3393	X	3206	-0-	-187	-0-	2891	2	315	9	N	286	373	1			290
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					290

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	839	-0-	-525	-0-	433	2	406	9	N	369	184	1			699
11	1260	N	573	-0-	-687	-0-	131	2	442	9	N	402	379	1			722
12	1178	N	-0-	-0-	-1178	-0-					N	388	380	1			730
01	0	N	-0-	-0-	-0-	-0-					N	299	265	1			764
02	688	N	688	-0-	-0-	-0-	289	2	399	9	N	363	580	1			547
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					547

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	79	-0-	-975	-0-	79	2			N	-0-					23
11	1020	N	622	-0-	-398	-0-	564	2	58	9	N	53					76
12	1270	N	1270	-0-	-0-	-0-	1168	2	102	9	N	93					169
01	1269	N	1269	-0-	-0-	-0-	1183	2	86	9	N	78					247
02	1222	N	1222	-0-	-0-	-0-	1182	2	40	9	N	36	199	1			84
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					84

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					161
11	1154	N	1154	-0-	-0-	-0-	1015	2	139	9	N	126	188	1			99
12	1930	N	1930	-0-	-0-	-0-	1593	2	337	9	N	306	191	1			214
01	1691	N	1691	-0-	-0-	-0-	1564	2	127	9	N	115					329
02	2042	N	2042	-0-	-0-	-0-	1844	2	198	9	N	180	197	1			312
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					312

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3051	-0-	-266	-0-	2719	2	332	9	N	302	379	1			45
11	5389	X	5389	-0-	-0-	-0-	5074	2	315	9	N	286					331
12	3317	X	3190	-0-	-127	-0-	2925	2	265	9	N	241	379	1			193
01	3317	X	2676	-0-	-641	-0-	2433	2	243	9	N	221					414
02	3103	X	2393	-0-	-710	-0-	2129	2	264	9	N	240	390	1			264
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					264

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4212	-0-	-1585	-0-	4021	2	191	9	N	174	172	1			404
11	5610	X	4579	-0-	-1031	-0-	4384	2	195	9	N	177	194	1			387
12	5704	X	4908	-0-	-796	-0-	4732	2	176	9	N	160	191	1			356
01	5704	X	3943	-0-	-1761	-0-	3765	2	178	9	N	162	182	1			336
02	4553	X	4079	-0-	-474	-0-	3944	2	135	9	N	123	197	1			262
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					262

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	-0-	-0-	-558	-0-					N	85					516
11	676	N	676	-0-	-0-	-0-	430	2	246	9	N	224	390	1			350
12	662	N	662	-0-	-0-	-0-	410	2	252	9	N	229	200	1			379
01	491	N	491	-0-	-0-	-0-	302	2	189	9	N	172	194	1			357
02	667	N	385	-0-	-282	-0-	173	2	212	9	N	193	394	1			156
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					156

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	1066	-0-	-3584	-0-	1066	2			N	-0-					156
11	3090	X	1164	-0-	-1926	-0-	1146	2	18	9	N	16					172
12	4587	X	4587	-0-	-0-	-0-	4452	2	135	9	N	123	192	1			103
01	7016	X	7016	-0-	-0-	-0-	6782	2	234	9	N	213	191	1			125
02	4377	X	4377	-0-	-0-	-0-	4303	2	74	9	N	67					192
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					192

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1975	-0-	-319	-0-	1870	2	105	9	N	95					276
11	2310	X	2236	-0-	-74	-0-	2146	2	90	9	N	82					358
12	2387	X	1808	-0-	-579	-0-	1692	2	116	9	N	105	191	1			272
01	2387	X	1461	-0-	-926	-0-	1399	2	62	9	N	56					328
02	2175	X	2135	-0-	-40	-0-	1963	2	172	9	N	156	194	1			290
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					290

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1231	-0-	-877	-0-	758	2	473	9	N	430	564	1			230
11	1110	X	1006	-0-	-104	-0-	587	2	419	9	N	381	358	1			253
12	1736	X	1445	-0-	-291	-0-	839	2	606	9	N	551	352	1			452
01	1736	X	978	-0-	-758	-0-	843	2	135	9	N	123	369	1			206
02	1624	X	1226	-0-	-398	-0-	526	2	700	9	N	636	555	1			287
03	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					287

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1028	-0-	-1204	-0-	966	2	62	9	N	56	193	1			335
11	2520	X	2104	-0-	-416	-0-	1919	2	185	9	N	168					503
12	2604	X	1881	-0-	-723	-0-	1709	2	172	9	N	156	194	1			465
01	2604	X	857	-0-	-1747	-0-	766	2	91	9	N	83	200	1			348
02	2030	X	1792	-0-	-238	-0-	1612	2	180	9	N	164					512
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					512

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2165	-0-	-377	-0-	1880	2	285	9	N	259	382	1			159
11	2400	X	1892	-0-	-508	-0-	1615	2	277	9	N	252	181	1			230
12	2480	X	838	-0-	-1642	-0-	506	2	332	9	N	302	381	1			151
01	2418	X	914	-0-	-1504	-0-	582	2	332	9	N	302					453
02	2262	X	790	-0-	-1472	-0-	534	2	256	9	N	233	381	1			305
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					305

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		64	-0-	64	64	64	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	10454	-0-	-2938	-0-	10454	2			Y	-0-					-0-
11	12660	X	5240	-0-	-7420	-0-	5240	2			Y	-0-					-0-
12	11067	X	4756	-0-	-6311	-0-	4756	2			Y	-0-					-0-
01	10571	X	3976	-0-	-6595	-0-	3976	2			Y	-0-					-0-
02	9889	X	3187	-0-	-6702	-0-	3187	2			Y	-0-					-0-
03	10447	X	4149	-0-	-6298	-0-	4149	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20925	X	9476	-0-	-11449	-0-	9476	2			Y	-0-					-0-
11	20250	X	15574	-0-	-4676	-0-	15574	2			Y	-0-					-0-
12	23806	X	23806	-0-	-0-	-0-	23806	2			Y	-0-					-0-
01	19864	X	19864	-0-	-0-	-0-	19864	2			Y	-0-					-0-
02	17006	X	17006	-0-	-0-	-0-	17006	2			Y	-0-					-0-
03	20925	X	18041	-0-	-2884	-0-	18041	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20101	X	20101	-0-	-0-	-0-	20101	2			Y	-0-					-0-
11	19511	X	19511	-0-	-0-	-0-	19511	2			Y	-0-					-0-
12	22349	X	22349	-0-	-0-	-0-	22349	2			Y	-0-					-0-
01	19809	X	18522	-0-	-1287	-0-	18522	2			Y	-0-					-0-
02	20752	X	20752	-0-	-0-	-0-	20752	2			Y	-0-					-0-
*03	24081	X	24081	-0-	-0-	-0-	24081	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	10932	-0-	-135	-0-	10932	2			Y	-0-					-0-
11	11811	X	11811	-0-	-0-	-0-	11811	2			Y	-0-					-0-
12	11665	X	11665	-0-	-0-	-0-	11665	2			Y	-0-					-0-
01	10943	X	10787	-0-	-156	-0-	10787	2			Y	-0-					-0-
02	11223	X	9964	-0-	-1259	-0-	9964	2			Y	-0-					-0-
03	11997	X	10894	-0-	-1103	-0-	10894	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18608	X	18608	-0-	-0-	-0-	18608	2			Y	-0-					-0-
11	17458	X	17458	-0-	-0-	-0-	17458	2			Y	-0-					-0-
12	17732	X	16568	-0-	-1164	-0-	16568	2			Y	-0-					-0-
01	17732	X	13310	-0-	-4422	-0-	13310	2			Y	-0-					-0-
02	16588	X	12533	-0-	-4055	-0-	12533	2			Y	-0-					-0-
03	17732	X	16452	-0-	-1280	-0-	16452	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10182	-0-	-699	-0-	281	1	9901	2	Y	-0-					-0-
11	10440	X	10273	-0-	-167	-0-	298	1	9975	2	Y	-0-					-0-
12	10788	X	10603	-0-	-185	-0-	282	1	10321	2	Y	-0-					-0-
01	10788	X	10697	-0-	-91	-0-	308	1	10389	2	Y	-0-					-0-
02	10365	X	10365	-0-	-0-	-0-	309	1	10056	2	Y	-0-					-0-
03	10602	X	9593	-0-	-1009	-0-	253	1	9340	2	Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1817	-0-	-12	-0-	31	1	1786	2	N	-0-					-0-
11	1770	N	1745	-0-	-25	-0-	30	1	1715	2	N	-0-					-0-
12	1829	N	1799	-0-	-30	-0-	31	1	1768	2	N	-0-					-0-
01	1829	N	1790	-0-	-39	-0-	31	1	1759	2	N	-0-					-0-
02	1682	N	1680	-0-	-2	-0-	29	1	1651	2	N	-0-					-0-
03	1798	N	1793	-0-	-5	-0-	31	1	1762	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

10	651	N	215	-0-	-436	-0-	215	2			Y	-0-					30
11	210	N	69	-0-	-141	-0-	69	2			Y	-0-					30
12	155	N	8	-0-	-147	-0-	8	2			Y	-0-					30
01	217	N	152	-0-	-65	-0-	152	2			Y	-0-					30
02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					30
*03	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					30

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

10	2790	X	2146	-0-	-644	-0-	2146	2			N	-0-					321
11	2700	X	2080	-0-	-620	-0-	2080	2			N	-0-					321
12	2573	X	2146	-0-	-427	-0-	2146	2			N	-0-					321
01	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					321
02	2001	N	1947	-0-	-54	-0-	1947	2			N	-0-					321
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					321

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

10	5638	R	5638	-0-	-0-	-0-	5638	2			Y	-0-					-0-
11	4632	R	4632	-0-	-0-	-0-	4632	2			Y	-0-					-0-
12	6665		4713	-0-	-1952	-0-	4713	2			Y	-0-					-0-
01	6665		4720	-0-	-1945	-0-	4720	2			Y	-0-					-0-
02	6235		4392	-0-	-1843	-0-	4392	2			Y	-0-					-0-
03	5642	#	4687	-0-	-955	-0-	4687	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23932	#	23534	-0-	-398	-0-	23534	2			Y	-0-					-0-
11	420900		225900	-0-	-195000	-0-	225900	2			Y	-0-					-0-
12	23994	R	23994	-0-	-0-	-0-	23994	2			Y	-0-					-0-
01	23963	#	23282	-0-	-681	-0-	23282	2			Y	-0-					-0-
02	29870		22418	-0-	-7452	-0-	22418	2			Y	-0-					-0-
03	31930		22454	-0-	-9476	-0-	22454	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		11	-0-	11	11	11	1			N	-0-					62
03	14B2 EXT		47	-0-	47	58	47	1			N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		11	-0-	11	11	11	1			N	-0-					90
03	14B2 EXT		47	-0-	47	58	47	1			N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		11	-0-	11	11	11	1			N	-0-					73
03	14B2 EXT		47	-0-	47	58	47	1			N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		11	-0-	11	11	11	1			N	-0-					59
03	14B2 EXT		47	-0-	47	58	47	1			N	-0-					59

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

10	1891	X	928	-0-	-963	-0-	928	2			N	-0-					18
11	1830	X	928	-0-	-902	-0-	928	2			N	-0-					18
12	1519	X	857	-0-	-662	-0-	857	2			N	-0-					18
01	1240	X	884	-0-	-356	-0-	884	2			N	-0-					18
02	1073	X	335	-0-	-738	-0-	335	2			N	-0-					18
*03	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					18

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

10	217	N	125	-0-	-92	-0-	125	2			N	-0-					25
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					25
12	155	N	114	-0-	-41	-0-	114	2			N	-0-					25
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					25
02	116	N	67	-0-	-49	-0-	67	2			N	-0-					25
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

10	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					25
11	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					25
12	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					25
01	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					25
02	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					25
*03	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					25

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					40
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					40
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					40
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					40
02	261	N	187	-0-	-74	-0-	187	2			N	-0-					40
*03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

10	1023	X	96	-0-	-927	-0-	96	2			N	-0-					53
11	780	X	96	-0-	-684	-0-	96	2			N	-0-					53
12	434	X	108	-0-	-326	-0-	108	2			N	-0-					53
01	279	X	187	-0-	-92	-0-	187	2			N	-0-					53
02	261	X	59	-0-	-202	-0-	59	2			N	-0-					53
*03	347	X	347	-0-	-0-	-0-	347	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

10	1891	X	1546	-0-	-345	-0-	1546	2			N	-0-					32
11	2160	X	1546	-0-	-614	-0-	1546	2			N	-0-					32
12	2232	X	680	-0-	-1552	-0-	680	2			N	-0-					32
01	2232	X	953	-0-	-1279	-0-	953	2			N	-0-					32
02	1508	X	261	-0-	-1247	-0-	261	2			N	-0-					32
03	1612	X	1136	-0-	-476	-0-	1136	2			N	-0-					32

MAKAR PRODUCTION COMPANY 522986
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

10	3301	X	3301	-0-	-0-	-0-	316	1	2979	2	N	5					32
							6	9									
11	2695	X	2695	-0-	-0-	-0-	306	1	2383	2	N	5					37
							6	9									
12	1817	X	1817	-0-	-0-	-0-	321	1	1485	2	N	10					47
							11	9									
01	2971	N	2971	-0-	-0-	-0-	319	1	2643	2	N	8					55
							9	9									
*02	1624	X	1007	-0-	-617	-0-	999	3	8	9	N	7					62
03	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					62

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

10	1054	N	476	-0-	-578	-0-	476	2			N	-0-					91
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					91
12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					91
01	465	N	-0-	-0-	-465	-0-					N	-0-					91
*02	884	N	884	-0-	-0-	-0-	884	2			N	-0-					91
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					33
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					33
01	62	N	-0-	-0-	-62	-0-					N	-0-					33
02	58	N	-0-	-0-	-58	-0-					N	-0-					33
03	62	N	19	-0-	-43	-0-	19	2			N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					236
11	480	N	-0-	-0-	-480	-0-					N	9					245
12	0	N	-0-	-0-	-0-	-0-					N	-0-					245
01	1012	N	1012	-0-	-0-	-0-	946	2	66	9	N	60					305
02	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-	60	1			245
*03	1395	N	1395	-0-	-0-	-0-	1338	2	57	9	N	52	82	1			215

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

10	62	N	18	-0-	-44	-0-	18	2	N	-0-			201
11	60	N	-0-	-0-	-60	-0-			N	-0-			201
12	52	N	52	-0-	-0-	-0-	52	2	N	-0-			201
01	68	N	68	-0-	-0-	-0-	68	2	N	-0-			201
02	0	N	-0-	-0-	-0-	-0-			N	-0-			201
03	62	N	-0-	-0-	-62	-0-			N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

10	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	B	-45105				N	-0-					107
03	14B2 EXT		NO RPT	-0-	-0-	B	-45105				N	NO RPT					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

10	2658	N	2658	-0-	-0-	-0-	31	1	2627	2	N	-0-					118
11	2491	N	2491	-0-	-0-	-0-	30	1	2458	2	N	3					121
							3	9									
12	2645	N	2645	-0-	-0-	-0-	31	1	2601	2	N	12					133
							13	9									
01	2640	N	2640	-0-	-0-	-0-	30	1	2610	2	N	-0-					133
02	2312	N	2312	-0-	-0-	-0-	27	1	2285	2	N	-0-					133
*03	2473	N	2473	-0-	-0-	-0-	31	1	2442	2	N	-0-					133

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

10	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					57
11	300	N	171	-0-	-129	-0-	30	1	141	2	N	-0-					57
12	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					57
01	314	N	314	-0-	-0-	-0-	17	1	297	2	N	-0-					57
02	519	N	519	-0-	-0-	-0-	29	1	490	2	N	-0-					57
*03	700	N	700	-0-	-0-	-0-	31	1	669	2	N	-0-					57

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	240	-0-	-39	-0-	65	1	175	2	N	-0-			60
11	240	N	221	-0-	-19	-0-	65	1	156	2	N	-0-			60
12	186	N	77	-0-	-109	-0-	65	1	12	2	N	-0-			60
01	408	N	408	-0-	-0-	-0-	65	1	343	2	N	-0-			60
02	383	N	383	-0-	-0-	-0-	65	1	318	2	N	-0-			60
*03	401	N	401	-0-	-0-	-0-	65	1	336	2	N	-0-			60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	451	-0-	-200	-0-	130	1	321	2	N	-0-			92
11	510	N	401	-0-	-109	-0-	130	1	271	2	N	-0-			92
12	465	N	153	-0-	-312	-0-	130	1	23	2	N	-0-			92
01	747	N	747	-0-	-0-	-0-	130	1	617	2	N	-0-			92
02	705	N	705	-0-	-0-	-0-	130	1	575	2	N	-0-			92
*03	737	N	737	-0-	-0-	-0-	130	1	607	2	N	-0-			92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			80
11	30	N	-0-	-0-	-30	-0-					N	-0-			80
12	13	N	-0-	-0-	-13	-0-					N	-0-			80
01	0	N	-0-	-0-	-0-	-0-					N	-0-			80
02	0	N	-0-	-0-	-0-	-0-					N	-0-			80
03	0	N	-0-	-0-	-0-	-0-					N	-0-			80

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2635	X	1413	-0-	-1222	-0-	26	1	1387	2	N	-0-			154
11	2688	X	2688	-0-	-0-	-0-	45	1	2643	2	N	-0-			154
12	2635	X	2487	-0-	-148	-0-	45	1	2442	2	N	-0-			154
01	2437	N	2437	-0-	-0-	-0-	45	1	2392	2	N	-0-			154
02	2465	N	2274	-0-	-191	-0-	45	1	2229	2	N	-0-			154
03	2480	N	2287	-0-	-193	-0-	45	1	2242	2	N	-0-			154

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	478	-0-	-576	-0-	478	3			N	-0-					18
11	930	N	806	-0-	-124	-0-	806	3			N	-0-					18
12	1232	N	1232	-0-	-0-	-0-	13	1	1167	3	N	47					65
							52	9									
01	1145	N	1145	-0-	-0-	-0-	13	1	1132	3	N	-0-					65
02	1068	N	1068	-0-	-0-	-0-	12	1	1056	3	N	-0-					65
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					65

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
11	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1091	2	3	9	Y	3					3
01	1080	N	1080	-0-	-0-	-0-	1001	2	79	9	Y	72					75
02	1780	N	1780	-0-	-0-	-0-	1771	2	9	9	Y	8					83
*03	1580	N	1580	-0-	-0-	-0-	1574	2	6	9	Y	5					88

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1865	-0-	-119	-0-	1865	2			N	-0-					43
11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					43
12	2015	N	1770	-0-	-245	-0-	1770	2			N	-0-					43
01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					43
02	1798	N	1674	-0-	-124	-0-	1674	2			N	-0-					43
*03	1767	N	1721	-0-	-46	-0-	1721	2			N	-0-					43

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1427	-0-	-216	-0-	18 1 7 9		1402	2	N	6					218
11	2130	N	1	-0-	-2129	-0-	1 2				N	-0-					218
12	2077	N	1	-0-	-2076	-0-	1 1				N	-0-					218
01	1426	N	12	-0-	-1414	-0-	2 1		10	2	N	-0-					218
02	1	N	-0-	-0-	-1	-0-					N	-0-					218
*03	4	N	4	-0-	-0-	-0-	4 2				N	-0-					218

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4383	X	4383	-0-	-0-	-0-	32 1 32 9		4319	2	N	29					176
11	4639	X	4639	-0-	-0-	-0-	60 1 47 9		4532	2	N	43	180	1			39
12	4357	X	4357	-0-	-0-	-0-	62 1 31 9		4264	2	N	28					67
01	4367	X	4367	-0-	-0-	-0-	62 1 19 9		4286	2	N	17					84
02	3993	X	3993	-0-	-0-	-0-	58 1 58 9		3877	2	N	53					137
*03	4528	X	4528	-0-	-0-	-0-	62 1 88 9		4378	2	N	80					217

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3349	X	3201	-0-	-148	-0-	3201	2			N	-0-					-0-
11	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
12	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
01	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
02	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
*03	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1257	-0-	-107	-0-	1257	2			N	-0-					43
11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					43
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					43
01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					43
02	1218	N	1015	-0-	-203	-0-	1015	2			N	-0-					43
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6450	X	6450	-0-	-0-	-0-	6415	2	35	9	N	32					328
11	6480	X	6480	-0-	-0-	-0-	6433	2	47	9	N	43					371
12	6585	X	6585	-0-	-0-	-0-	6521	2	64	9	N	58	181	1			248
01	6404	X	6404	-0-	-0-	-0-	6371	2	33	9	N	30					278
02	5855	X	5855	-0-	-0-	-0-	5800	2	55	9	N	50					328
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					328

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4835	-0-	-683	-0-	4824	2	11	9	N	10					837
11	5835	X	5835	-0-	-0-	-0-	5805	2	30	9	N	27					864
12	6371	X	6371	-0-	-0-	-0-	6338	2	33	9	N	30					894
01	6469	X	6469	-0-	-0-	-0-	6469	2			N	-0-					894
02	5952	X	5952	-0-	-0-	-0-	5952	2			N	-0-					894
03	6386	X	6385	-0-	-1	-0-	6385	2			N	-0-					894

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	385	-0-	-18	-0-	385	2			N	-0-					90
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					90
12	403	N	352	-0-	-51	-0-	352	2			N	-0-					90
01	372	N	350	-0-	-22	-0-	350	2			N	-0-					90
*02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2369	-0-	-49	-0-	2366	2	3	9	N	3					56
11	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					56
12	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					56
01	2356	N	1496	-0-	-860	-0-	1496	2			N	-0-					56
*02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	20	-0-	-166	-0-	20	2			N	-0-					270
11	180	N	5	-0-	-175	-0-	5	2			N	-0-					270
12	93	N	-0-	-0-	-93	-0-					N	-0-					270
01	0	N	-0-	-0-	-0-	-0-					N	-0-					270
02	5	N	-0-	-0-	-5	-0-					N	-0-					270
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					270

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF. 10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4445	-0-	-205	-0-	4445	2			N	-0-					74
11	4500	X	4320	-0-	-180	-0-	4320	2			N	-0-					74
12	4650	X	4626	-0-	-24	-0-	4626	2			N	-0-					74
01	4929	X	4444	-0-	-485	-0-	4444	2			N	-0-					74
02	4611	X	3061	-0-	-1550	-0-	3061	2			N	-0-					74
03	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					100
11	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					100
12	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					100
01	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					100
02	232	N	35	-0-	-197 B	-0-	35	2			N	-0-					100
*03	267	N	267	-0-	-0- B	-0-	256	2	11	9	N	10					110

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
TEMPLAR OPERATING LLC //CONT.// 841421
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	16					87
11	304	N	304	-0-	-0- B	-0-	282	2	22	9	Y	20	69	1			38
12	439	N	439	-0-	-0- B	-0-	394	2	45	9	Y	41					79
01	294	N	294	-0-	-0- B	-0-	232	2	62	9	Y	56	62	1			73
02	290	N	-0-	-0-	-290 B	-0-					Y	46					119
03	310	N	-0-	-0-	-310 B	-0-					Y	26	75	1			70

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4693	R	4693	-0-	-0-	-0-	4480	2	213	9	N	194	202	1			248
11	4800	#	4003	-0-	-797	-0-	3780	2	223	9	N	203	190	1			261
12	4960	#	3727	-0-	-1233	-0-	3497	2	230	9	N	209	190	1			280
01	5301	#	3665	-0-	-1636	-0-	3471	2	194	9	N	176	377	1			79
02	4959	#	2931	-0-	-2028	-0-	2777	2	154	9	N	140					219
03	4681	#	2710	-0-	-1971	-0-	2568	2	142	9	N	129	175	1			173

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	2			N	-0-					-0-
02	290	N	69	-0-	-221	-0-	69	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS 049748
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	2			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
02	145	N	132	-0-	-13	-0-	132	2			Y	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
12	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1189	N	-0-	-0-	-1189	-0-					N	-0-					-0-
03	2480	N	380	-0-	-2100	-0-	380	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	3100	N	3158	-0-	58	58	3158	2			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	638	N	-0-	-0-	-638	-0-					N	-0-					-0-
03	1085	X	464	-0-	-621	-0-	464	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	2			Y	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	2			Y	-0-					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	145	N	137	-0-	-8	-0-	137	2			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	232	N	198	-0-	-34	-0-	198	2			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
02	319	N	273	-0-	-46	-0-	273	2			Y	-0-					-0-
03	341	N	239	-0-	-102	-0-	239	2			Y	-0-					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	290	N	245	-0-	-45	-0-	245	2			N	-0-					-0-
03	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	2			Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	172	-0-	-913	-0-	172	2			N	-0-					-0-
11	1140	N	216	-0-	-924	-0-	216	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	89	-0-	-2174	-0-	89	2			N	-0-					-0-
11	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
12	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
01	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
02	2175	N	2121	-0-	-54	-0-	2121	2			N	-0-					-0-
03	2325	N	2240	-0-	-85	-0-	2240	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	63	-0-	-1549	-0-	63	2			N	-0-					-0-
11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
02	1508	N	1507	-0-	-1	-0-	1507	2			N	-0-					-0-
03	1612	N	1592	-0-	-20	-0-	1592	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
11	660	N	54	-0-	-606	-0-	54	2			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	210	N	3	-0-	-207	-0-	3	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	240	N	1	-0-	-239	-0-	1	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
01	620	N	409	-0-	-211	-0-	409	2			N	-0-					-0-
02	580	N	NO RPT	-0-	-580	-0-					N	NO RPT					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
11	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
03	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	X	163	-0-	-249	-0-	163	2			N	-0-					-0-
11	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	155	N	21	-0-	-134	-0-	21	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
11	570	N	22	-0-	-548	-0-	22	2			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	390	N	4	-0-	-386	-0-	4	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	403	N	50	-0-	-353	-0-	50	2			N	-0-					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	150	N	3	-0-	-147	-0-	3	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	780	N	33	-0-	-747	-0-	33	2			N	-0-					-0-
12	713	N	31	-0-	-682	-0-	31	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	840	N	255	-0-	-585	-0-	255	2			N	-0-					-0-
12	775	N	550	-0-	-225	-0-	550	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	813	-0-	-179	-0-	813	2			N	-0-					-0-
11	240	N	13	-0-	-227	-0-	13	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	810	N	297	-0-	-513	-0-	297	2			N	-0-					-0-
12	775	N	628	-0-	-147	-0-	628	2			N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
02	290	N	NO RPT	-0-	-290	-0-					N	NO RPT					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	450	N	57	-0-	-393	-0-	57	2			N	-0-					-0-
12	403	N	110	-0-	-293	-0-	110	2			N	-0-					-0-
01	248	N	103	-0-	-145	-0-	103	2			N	-0-					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	145	N	NO RPT	-0-	-145	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	468	-0-	-276	-0-	468	2			N	-0-					-0-
11	750	N	121	-0-	-629	-0-	121	2			N	-0-					-0-
12	589	N	312	-0-	-277	-0-	312	2			N	-0-					-0-
01	465	N	338	-0-	-127	-0-	338	2			N	-0-					-0-
02	116	N	NO RPT	-0-	-116	-0-					N	NO RPT					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	360	N	7	-0-	-353	-0-	7	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	180	N	1	-0-	-179	-0-	1	2			N	-0-					-0-
12	651	N	214	-0-	-437	-0-	214	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	155	N	14	-0-	-141	-0-	14	2			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218

PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	3					20
11	0	N	-0-	-0-	-0-	-0-					N	2	15	1			7
12	0	N	-0-	-0-	-0-	-0-					N	1					8
01	0	N	-0-	-0-	-0-	-0-					N	4					-0-
02	0	N	-0-	-0-	-0-	-0-					N	5					17
*03	0	N	-0-	-0-	-0-	-0-					N	6					23

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	217	N	6	-0-	-211	-0-	6	2			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	403	N	128	-0-	-275	-0-	128	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	527	N	120	-0-	-407	-0-	120	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2755	N	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
01	3100	N	4428	-0-	1328	1328	4428	2			N	-0-					-0-
02	1328	N	-0-	-0-	-1328	-0-					N	-0-					-0-
*03	2108	N	947	-0-	-1161	-0-	947	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	496	N	169	-0-	-327	-0-	169	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3100	N	3236	-0-	136	136	3236	2			N	-0-					-0-
01	3100	N	5955	-0-	2855	2991	5955	2			N	-0-					-0-
02	2900	N	-0-	-0-	-2900	91					N	-0-					-0-
*03	715	X	624	-0-	-91	-0-	624	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

10	0	N	-0-	-0-	-0-	-0-					N	2	2	1			2
11	0	N	-0-	-0-	-0-	-0-					N	1	2	1			1
12	275	N	275	-0-	-0-	-0-	273	2	2	9	N	2	2	1			1
01	169	N	169	-0-	-0-	-0-	168	2	1	9	N	1	2	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	3	2	1			1
*03	248	N	229	-0-	-19	-0-	225	2	4	9	N	4	2	1			3

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	279	N	107	-0-	-172	-0-	107	2			N	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					22
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	3	N	-0-	-0-	-3	-0-					N	-0-					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					150
11	60	N	-0-	-0-	-60	-0-					Y	-0-					150
12	31	N	-0-	-0-	-31	-0-					Y	-0-					150
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					150
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					150
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					150

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3176	X	3176	-0-	-0-	-0-	31	1	3145	2	N	-0-					95
11	3067	X	3067	-0-	-0-	-0-	30	1	3037	2	N	-0-					95
12	3123	X	3123	-0-	-0-	-0-	31	1	3092	2	N	-0-					95
01	3095	X	3095	-0-	-0-	-0-	31	1	3064	2	N	-0-					95
02	2897	X	2897	-0-	-0-	-0-	29	1	2868	2	N	-0-					95
03	3069	X	3056	-0-	-13	-0-	31	1	3025	2	N	-0-					95

NORTHAM (CHESTER) //CONT.// 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1381	-0-	-14	-0-	1381	2			N	-0-					26
11	1410	N	1317	-0-	-93	-0-	1317	2			N	-0-					26
12	1519	N	1380	-0-	-139	-0-	1380	2			N	-0-					26
01	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					26
02	1276	N	1274	-0-	-2	-0-	1274	2			N	-0-					26
03	1395	N	1335	-0-	-60	-0-	1335	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3549	-0-	-1473	-0-	3549	2			N	-0-					50
11	4860	X	4564	-0-	-296	-0-	4564	2			N	-0-					50
12	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					50
01	5243	X	5243	-0-	-0-	-0-	5243	2			N	-0-					50
02	4669	X	4669	-0-	-0-	-0-	4669	2			N	-0-					50
*03	4914	X	4914	-0-	-0-	-0-	4914	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	54	1	397	2	N	-0-					21
11	438	N	438	-0-	-0-	-0-	60	1	378	2	N	-0-					21
12	404	N	404	-0-	-0-	-0-	62	1	342	2	N	-0-					21
01	434	N	409	-0-	-25	-0-	62	1	347	2	N	-0-					21
02	406	N	286	-0-	-120	-0-	286	2			N	-0-					21
03	403	N	362	-0-	-41	-0-	62	1	300	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					161

PLUGGED AND ABANDONED_____ 11/26/2018 - P/A 11/26/18

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 12/03/2018 - P/A 12/03/18

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	464	2	31	9	N	28	163	1			42
11	519	N	519	-0-	-0-	-0-	499	2	20	9	N	18					60
12	620	N	479	-0-	-141	-0-	457	2	22	9	N	20					80
01	562	N	562	-0-	-0-	-0-	525	2	37	9	N	34					114
02	493	N	231	-0-	-262	-0-	214	2	17	9	N	15					129
*03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					129

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	546	2	25	9	N	23					134
11	565	N	565	-0-	-0-	-0-	536	2	29	9	N	26					160
12	588	N	588	-0-	-0-	-0-	571	2	17	9	N	15					175
01	558	N	364	-0-	-194	-0-	340	2	24	9	N	22					197
02	555	N	555	-0-	-0-	-0-	541	2	14	9	N	13					210
03	589	N	558	-0-	-31	-0-	557	2	1	9	N	1					211

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					111
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					111
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					111
01	93	N	46	-0-	-47	-0-	46	2			N	-0-					111
02	87	N	41	-0-	-46	-0-	41	2			N	-0-					111
*03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					111

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					4749

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5757
02	14B2 EXT		1	-0-	1	1	1	2			N	-0-					5757
*03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					5757

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3623

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3050	X	3050	-0-	-0-	-0-	2912	2	138	9	N	125	196	1			5774
11	4233	X	4233	-0-	-0-	-0-	3924	2	309	9	N	281	195	1			5860
12	4641	X	4641	-0-	-0-	-0-	4325	2	316	9	N	287	193	1			5954
01	3149	X	3149	-0-	-0-	-0-	2954	2	195	9	N	177	197	1			5934
*02	3035	X	3035	-0-	-0-	-0-	3034	2	1	9	N	1	558	1			5377
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					5377

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	788	-0-	-2219	-0-	758	2	30	9	N	27					218
11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					218
12	3007	X	56	-0-	-2951	-0-	56	2			N	-0-					218
01	3007	X	38	-0-	-2969	-0-	38	2			N	-0-					218
02	2813	X	2119	-0-	-694	-0-	1901	2	218	9	N	198	189	1			227
*03	4626	X	4626	-0-	-0-	-0-	4549	2	77	9	N	70					297

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	31	1	41	2	N	-0-					142
11	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					142
12	93	N	64	-0-	-29	-0-	28	1	25	2	N	10					152
							11	9									
01	92	N	92	-0-	-0-	-0-	31	1	61	2	N	-0-					152
02	89	N	89	-0-	-0-	-0-	29	1	60	2	N	-0-					152
*03	82	N	82	-0-	-0-	-0-	31	1	51	2	N	-0-					152

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1301	N	1301	-0-	-0-	-0-	22	1	1093	2	N	169					644
							186	9									
11	1260	N	953	-0-	-307	-0-	27	1	890	2	N	33					677
							36	9									
12	1612	N	1086	-0-	-526	-0-	31	1	1055	2	N	-0-					677
01	1302	N	951	-0-	-351	-0-	31	1	914	2	N	5					682
							6	9									
02	928	N	824	-0-	-104	-0-	29	1	770	2	N	23	188	1			517
							25	9									
03	1085	N	794	-0-	-291	-0-	31	1	763	2	N	-0-					517

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1782	-0-	-450	-0-	31	1	1730	2	N	19					191
							21	9									
11	2280	N	1894	-0-	-386	-0-	30	1	1844	2	N	18					209
							20	9									
12	2480	N	2194	-0-	-286	-0-	31	1	2130	2	N	30					239
							33	9									
01	2198	N	2198	-0-	-0-	-0-	31	1	2137	2	N	27					266
							30	9									
02	2251	N	2251	-0-	-0-	-0-	29	1	2205	2	N	15					281
							17	9									
*03	2583	N	2583	-0-	-0-	-0-	31	1	2508	2	N	40					321
							44	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					32
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					32
12	279	N	22	-0-	-257	-0-	22	2			N	-0-					32
01	248	N	-0-	-0-	-248	-0-					N	-0-					32
02	261	N	-0-	-0-	-261	-0-					N	-0-					32
03	31	N	-0-	-0-	-31	-0-					N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

10	358	N	358	-0-	-0-	-0-	60	1	298	2	N	-0-					10
11	341	N	341	-0-	-0-	-0-	60	1	281	2	N	-0-					10
12	352	N	352	-0-	-0-	-0-	62	1	290	2	N	-0-					10
01	351	N	351	-0-	-0-	-0-	62	1	289	2	N	-0-					10
02	328	N	328	-0-	-0-	-0-	58	1	270	2	N	-0-					10
03	341	N	337	-0-	-4	-0-	46	1	291	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

10	682	N	537	-0-	-145	-0-	58	1	479	2	N	-0-					90
11	660	N	412	-0-	-248	-0-	60	1	352	2	N	-0-					90
12	651	N	616	-0-	-35	-0-	56	1	560	2	N	-0-					90
01	609	N	609	-0-	-0-	-0-	62	1	547	2	N	-0-					90
02	552	N	552	-0-	-0-	-0-	58	1	494	2	N	-0-					90
03	620	N	583	-0-	-37	-0-	62	1	521	2	N	-0-					90

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

10	961	N	550	-0-	-411	-0-	550	3			N	-0-					10
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					10
12	930	N	192	-0-	-738	-0-	192	3			N	-0-					10
01	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					10
*02	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

10	713	N	-0-	-0-	-713	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	682	N	-0-	-0-	-682	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 01/05/2006

TEMPLAR OPERATING LLC 841421
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

10	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					40
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					40
12	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					40
01	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					40
02	464	N	391	-0-	-73	-0-	391	2			N	-0-					40
03	496	N	483	-0-	-13	-0-	483	2			N	-0-					40

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	278	-0-	-94	-0-	278	2			N	-0-					425
11	330	N	219	-0-	-111	-0-	215	2	4	9	N	4					429
12	341	N	149	-0-	-192	-0-	148	2	1	9	N	1					430
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-	143	1			287
02	203	N	54	-0-	-149	-0-	54	2			N	-0-					287
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					287

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					212

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

10	217	N	113	-0-	-104	-0-	113	2			N	-0-					38
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					38
12	186	N	-0-	-0-	-186	-0-					N	78					116
01	0	N	-0-	-0-	-0-	-0-					N	283	223	1			176
02	174	N	-0-	-0-	-174	-0-					N	147	187	1			136
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	135	1	757	3	N	-0-					72
11	834	N	834	-0-	-0-	-0-	131	1	700	3	N	3					75
							3	9									
12	1054	N	739	-0-	-315	-0-	135	1	604	3	N	-0-					75
01	899	N	699	-0-	-200	-0-	135	1	562	3	N	2					77
							2	9									
02	812	N	629	-0-	-183	-0-	126	1	503	3	N	-0-					77
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					77

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 12/07/2018 - P/A 12/07/18

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1925	N	1925	-0-	-0-	-0-	60	1	1865	2	N	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	60	1	1805	2	N	-0-					-0-
12	1922	N	1881	-0-	-41	-0-	62	1	1819	2	N	-0-					-0-
01	1922	N	1916	-0-	-6	-0-	62	1	1854	2	N	-0-					-0-
02	1798	N	1756	-0-	-42	-0-	58	1	1673	2	N	23					23
							25	9									
*03	1902	N	1902	-0-	-0-	-0-	46	1	1856	2	N	-0-					23

PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

10	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-3399					N	NO RPT				-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

10	953	N	953	-0-	-0-	B	-0-	31	1	922	2	N	-0-				177
11	810	N	278	-0-	-532	B	-0-	30	1	248	2	N	-0-				177
12	1038	N	1038	-0-	-0-	B	-0-	31	1	1007	2	N	-0-				177
01	899	N	878	-0-	-21	B	-0-	31	1	847	2	N	-0-				177
02	748	N	748	-0-	-0-	B	-0-	29	1	719	2	N	-0-				177
03	899	N	844	-0-	-55	B	-0-	31	1	813	2	N	-0-				177

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

10	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-				83
11	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-				83
12	1333	N	1249	-0-	-84	B	-0-	1245	3	4	9	N	4				87
01	1271	N	1249	-0-	-22	B	-0-	1249	3			N	-0-				87
02	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-				87
03	1240	N	1239	-0-	-1	B	-0-	1229	3	10	9	N	9				96

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

10	4394	X	4394	-0-	-0-	B	-0-	4390	3	4	9	N	4				177
11	3720	X	3289	-0-	-431	B	-0-	3283	3	6	9	N	5				182
12	3940	X	3940	-0-	-0-	B	-0-	3929	3	11	9	N	10				192
01	3844	X	3828	-0-	-16	B	-0-	3822	3	6	9	N	5				197
02	4118	X	3235	-0-	-883	B	-0-	3223	3	12	9	N	11				208
03	4402	X	3616	-0-	-786	B	-0-	3566	3	50	9	N	45	190	1		63

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6 B	-0-	391	3	6	9	N	5					204
11	360	N	306	-0-	-54 B	-0-	303	3	3	9	N	3					207
12	397	N	397	-0-	-0- B	-0-	389	3	8	9	N	7					214
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					214
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					214
03	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					214

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2878	N	2878	-0-	-0-	-0-	301	1	2570	3	Y	6					180
							7	9									
11	636	N	636	-0-	-0-	-0-	99	1	537	3	Y	-0-					180
12	1059	N	1059	-0-	-0-	-0-	290	1	769	3	Y	-0-					180
01	517	N	517	-0-	-0-	-0-	175	1	342	3	Y	-0-					180
*02	303	N	303	-0-	-0-	-0-	132	1	171	3	Y	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					180

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1006	-0-	-48 B	-0-	1006	2			N	-0-					153
11	1080	N	988	-0-	-92 B	-0-	988	2			N	-0-					153
12	1054	N	1054	-0-	-0- B	-0-	21	1	1033	2	N	-0-					153
01	1050	N	1050	-0-	-0- B	-0-	21	1	1029	2	N	-0-					153
02	985	N	985	-0-	-0- B	-0-	20	1	965	2	N	-0-					153
*03	1054	N	-0-	-0-	-1054 B	-0-					N	-0-	48	7			105

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
*03	0	X	-0-	-0-	-0- B	-0-					Y	-0-	83	7			-0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2063	N	2063	-0-	-0- B	-0-	2063	2			Y	-0-					220
11	1991	N	1991	-0-	-0- B	-0-	1991	2			Y	-0-					220
12	2046	N	2020	-0-	-26 B	-0-	2020	2			Y	-0-					220
01	2077	N	2007	-0-	-70 B	-0-	2007	2			Y	-0-					220
02	1914	N	1853	-0-	-61 B	-0-	1853	2			Y	-0-					220
*03	2015	N	1878	-0-	-137 B	-0-	1878	2			Y	-0-	185	1	35	7	-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

10	1147	N	1143	-0-	-4 B	-0-	1093	3	50	9	N	45					117
11	1140	N	1029	-0-	-111 B	-0-	1029	3			N	-0-					117
12	1116	N	1088	-0-	-28 B	-0-	1088	3			N	-0-					117
01	1147	N	1137	-0-	-10 B	-0-	1060	3	77	9	N	70	139	1			48
02	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					48
03	1085	N	-0-	-0-	-1085 B	-0-					N	22					70

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

10	1209	N	1158	-0-	-51 B	-0-	1158	3			N	-0-					254
11	1200	N	1089	-0-	-111 B	-0-	1089	3			N	-0-					254
12	1225	N	1225	-0-	-0- B	-0-	1151	3	74	9	N	67					321
01	1147	N	1122	-0-	-25 B	-0-	1122	3			N	-0-					321
02	1061	N	1061	-0-	-0- B	-0-	1050	3	11	9	N	10					331
*03	1240	N	-0-	-0-	-1240 B	-0-					N	-0-	180	1	51	7	100

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

10	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					114
11	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					114
12	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					114
01	1052	N	1052	-0-	-0- B	-0-	1045	2	7	9	N	6					120
02	1645	N	1645	-0-	-0- B	-0-	1639	2	6	9	N	5					125
*03	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-	15	7			110

TEMPLAR OPERATING LLC 841421
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

10	1559	N	1559	-0-	-0- B	-0-	1545	2	14	9	N	13					120
11	755	N	755	-0-	-0- B	-0-	741	2	14	9	N	13					133
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					133
01	1364	N	243	-0-	-1121 B	-0-	243	2			N	-0-					133
02	725	N	244	-0-	-481 B	-0-	244	2			N	-0-					133
*03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					133

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
03	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
03	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
03	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					387
11	270	N	192	-0-	-78	B	-0-	192	2			N	-0-					387
12	341	N	42	-0-	-299	B	-0-	42	2			N	-0-					387
01	86	N	86	-0-	-0-	B	-0-	41	2	45	9	N	41	177	1			251
02	174	N	-0-	-0-	-174	B	-0-					N	-0-					251
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					251

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	815	-0-	-301	B	-0-	815	2			N	-0-					565
11	990	N	-0-	-0-	-990	B	-0-					N	-0-					565
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					565
01	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					565
02	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					565
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					565

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
11	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
12	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
01	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
02	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0- B	-7249					N	NO RPT					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

10	1860	N	1651	-0-	-209 B	-0-	1642	2	9	9	N	8					593
11	2328	N	2328	-0-	-0- B	-0-	2297	2	31	9	N	28	191	1			430
12	2535	N	2535	-0-	-0- B	-0-	2504	2	31	9	N	28					458
01	3441	X	3441	-0-	-0- B	-0-	3363	2	78	9	N	71	182	1			347
02	3150	X	3150	-0-	-0- B	-0-	3085	2	65	9	N	59					406
03	2542	N	NO RPT	-0-	-2542 B	-0-					N	NO RPT					406

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

10	10748	X	10748	-0-	-0- B	-0-	10679	2	69	9	N	63					976
11	9022	X	9022	-0-	-0- B	-0-	8827	2	195	9	N	177	187	1			966
12	9145	X	9145	-0-	-0- B	-0-	8903	2	242	9	N	220	192	1			994
01	10268	X	10268	-0-	-0- B	-0-	10027	2	241	9	N	219	192	1			1021
02	9944	X	9944	-0-	-0- B	-0-	9728	2	216	9	N	196	192	1			1025
03	1860	X	NO RPT	-0-	-1860 B	-0-					N	NO RPT					1025

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

10	10385	X	9501	-0-	-884 B	-0-	9274	2	227	9	N	206	196	1			1128
11	10050	X	9237	-0-	-813 B	-0-	9043	2	194	9	N	176	182	1			1122
12	10199	X	9252	-0-	-947 B	-0-	9029	2	223	9	N	203	193	1			1132
01	10013	X	8839	-0-	-1174 B	-0-	8617	2	222	9	N	202	369	1			965
02	9193	X	8502	-0-	-691 B	-0-	8384	2	118	9	N	107					1072
03	9548	X	NO RPT	-0-	-9548 B	-0-					N	NO RPT					1072

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

10	4495	X	2834	-0-	-1661 B	-0-	2786	2	48	9	N	44					937
11	3780	X	3157	-0-	-623 B	-0-	3085	2	72	9	N	65	194	1			808
12	2914	X	2561	-0-	-353 B	-0-	2508	2	53	9	N	48	179	1			677
01	2914	X	1828	-0-	-1086 B	-0-	1792	2	36	9	N	33					710
02	3045	X	1336	-0-	-1709 B	-0-	1306	2	30	9	N	27					737
03	3255	X	NO RPT	-0-	-3255 B	-0-					N	NO RPT					737

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

10	1395	N	1357	-0-	-38	-0-	1357	2			N	-0-					78
11	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					78
12	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					78
01	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					78
02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					78
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19

REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

10	155	#	-0-	-0-	-155	-0-					N	-0-					78
11	180	#	-0-	-0-	-180	-0-					N	-0-					78
12	186	#	-0-	-0-	-186	-0-					N	-0-					78
01	186	#	-0-	-0-	-186	-0-					N	-0-					78
02	0	#	-0-	-0-	-0-	-0-					N	-0-					78
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

10	14B2	EXT	24	-0-	24	101	24	2			N	-0-					-0-
11	14B2	EXT	18	-0-	18	119	18	2			N	-0-					-0-
12	14B2	EXT	25	-0-	25	144	25	2			N	-0-					-0-
01	14B2	EXT	120	-0-	120	264	120	2			N	-0-					-0-
02	1425	X	1161	-0-	-264	-0-	1161	2			N	-0-					-0-
*03	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) //CONT.// 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-	157	1			165
11	805	N	805	-0-	-0-	-0-	801	3	4	9	N	4					169
12	1023	N	407	-0-	-616	-0-	407	3			N	-0-					169
01	1065	N	1065	-0-	-0-	-0-	1026	3	39	9	N	35					204
02	1064	N	1064	-0-	-0-	-0-	1049	2	15	9	N	14					120
*03	1191	N	1191	-0-	-0-	-0-	1147	2	44	9	N	40					160

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1547	-0-	-96	-0-	1547	2			N	-0-					3
11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					3
12	1581	N	1530	-0-	-51	-0-	1530	3			N	-0-					3
01	1550	N	1490	-0-	-60	-0-	1490	3			N	-0-					3
02	1479	N	1377	-0-	-102	-0-	1377	2			N	-0-					-0-
*03	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
11	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
02	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
*03	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					69
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					69
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					69
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					69
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	464	N	366	-0-	-98	-0-	366	2			N	-0-					-0-
*03	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	2			N	-0-					-0-
*03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	348	N	330	-0-	-18	-0-	330	2			N	-0-					-0-
*03	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	638	N	625	-0-	-13	-0-	625	2			N	-0-					-0-
*03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*03	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1730	-0-	-6	-0-	1730	2			N	-0-					-0-
11	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
12	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
01	1736	N	1720	-0-	-16	-0-	1720	3			N	-0-					-0-
02	1624	N	1592	-0-	-32	-0-	1592	2			N	-0-					-0-
*03	1736	N	1687	-0-	-49	-0-	1687	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	174	N	154	-0-	-20	-0-	154	2			N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
12	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
01	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
02	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-
*03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	62	1	212	2	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	29	1	172	3	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	29	1	180	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	29	1	175	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	58	1	185	2	N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	62	1	198	2	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2785	-0-	-160	-0-	2785	2			N	-0-					3
11	2850	X	2713	-0-	-137	-0-	2713	3			N	-0-					3
12	2945	X	2808	-0-	-137	-0-	2808	3			N	-0-					3
01	2821	X	2771	-0-	-50	-0-	2771	3			N	-0-					3
02	2639	X	2564	-0-	-75	-0-	2564	2			N	-0-					-0-
*03	2821	X	2701	-0-	-120	-0-	2701	2			N	-0-					-0-

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
01	1705	N	1691	-0-	-14	-0-	1691	3			N	-0-					-0-
02	1595	N	1560	-0-	-35	-0-	1560	2			N	-0-					-0-
*03	1705	N	1651	-0-	-54	-0-	1651	2			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	174	N	123	-0-	-51	-0-	123	2			N	-0-					-0-
*03	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	295	-0-	-77	-0-	295	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	290	N	257	-0-	-33	-0-	257	2			N	-0-					-0-
*03	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
02	1044	N	1016	-0-	-28	-0-	1016	2			N	-0-					-0-
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	1	1	321	2	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	1	1	345	2	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	1	1	347	2	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	1	1	363	2	N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					-0-

BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1784	-0-	-14	-0-	1784	2			N	-0-					144
11	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					144
12	1860	N	1813	-0-	-47	-0-	1812	2	1	9	N	1					145
01	1827	N	1827	-0-	-0-	-0-	1823	2	4	9	N	4					149
02	1711	N	1709	-0-	-2	-0-	1706	2	3	9	N	3					152
*03	1809	N	1809	-0-	-0-	-0-	1805	2	4	9	N	4					156

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1856	-0-	-66	-0-	1856	3			N	-0-					81
11	1830	N	1790	-0-	-40	-0-	1790	3			N	-0-					81
12	1891	N	266	-0-	-1625	-0-	13	1	244	3	N	8					89
							9	9									
01	1860	N	809	-0-	-1051	-0-	13	1	796	3	N	-0-					89
02	1740	N	915	-0-	-825	-0-	12	1	903	3	N	-0-					89
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					89

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	559	-0-	-278	-0-	559	3			N	-0-					60
11	990	N	899	-0-	-91	-0-	899	3			N	-0-					60
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					60
01	865	N	865	-0-	-0-	-0-	855	3	10	9	N	9					69
02	870	N	834	-0-	-36	-0-	834	3			N	-0-					69
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					69

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2821	-0-	-0-	-0-	2821	3			N	-0-					124
11	1230	N	823	-0-	-407	-0-	823	3			N	-0-					124
12	1395	N	1147	-0-	-248	-0-	13	1	1134	3	N	-0-					124
01	1395	N	1067	-0-	-328	-0-	13	1	1047	3	N	6					130
							7	9									
02	1169	N	1169	-0-	-0-	-0-	12	1	1151	3	N	5					135
							6	9									
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					135

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5105	-0-	-878	-0-	5105	3			N	-0-	2	5			10
11	5760	X	4774	-0-	-986	-0-	4774	3			N	-0-					10
12	5487	X	4405	-0-	-1082	-0-	15	1	4390	3	N	-0-					10
01	5487	X	5433	-0-	-54	-0-	15	1	5418	3	N	-0-					10
02	5405	X	5405	-0-	-0-	-0-	14	1	5391	3	N	-0-					10
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	605	-0-	-356	-0-	597	3	8	9	N	7					174
11	720	N	701	-0-	-19	-0-	679	3	22	9	N	20	148	1			46
12	858	N	858	-0-	-0-	-0-	13	1	845	3	N	-0-					46
01	786	N	786	-0-	-0-	-0-	13	1	773	3	N	-0-					46
02	784	N	784	-0-	-0-	-0-	12	1	772	3	N	-0-					46
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					46

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	809	-0-	-183	-0-	809	3			N	-0-					70
11	930	N	830	-0-	-100	-0-	830	3			N	-0-					70
12	943	N	943	-0-	-0-	-0-	13	1	930	3	N	-0-					70
01	890	N	890	-0-	-0-	-0-	13	1	877	3	N	-0-					70
02	961	N	961	-0-	-0-	-0-	12	1	949	3	N	-0-					70
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					70

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					16
11	2370	N	2071	-0-	-299	-0-	2071	3			N	-0-					16
12	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					16
01	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					16
02	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					16
03	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	207	-0-	-320	-0-	207	3			N	-0-					87
11	510	N	177	-0-	-333	-0-	177	3			N	-0-					87
12	341	N	204	-0-	-137	-0-	13	1	191	3	N	-0-					87
01	217	N	187	-0-	-30	-0-	13	1	174	3	N	-0-					87
02	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					87
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					104
11	1080	N	1028	-0-	-52	-0-	1028	3			N	-0-					104
12	1085	N	1061	-0-	-24	-0-	1061	3			N	-0-					104
01	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					104
02	992	N	992	-0-	-0-	-0-	992	3			N	-0-					104
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1571	-0-	-72	-0-	1571	3			N	-0-					104
11	1560	N	1305	-0-	-255	-0-	1305	3			N	-0-					104
12	1581	N	1380	-0-	-201	-0-	13	1	1350	3	N	15					119
							17	9									
01	1680	N	1680	-0-	-0-	-0-	13	1	1642	3	N	23					142
							25	9									
02	1276	N	1085	-0-	-191	-0-	12	1	1065	3	N	7					149
							8	9									
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					149

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					13
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					13
12	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					13
01	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					13
02	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					13
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

10	961	N	38	-0-	-923	-0-	38	3			N	-0-					28
11	600	N	3	-0-	-597	-0-	3	3			N	-0-					28
12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					28
01	31	N	16	-0-	-15	-0-	13	1	3	9	N	3					31
02	15	N	15	-0-	-0-	-0-	12	1	3	9	N	3					34
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					34

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1345	-0-	-298	-0-	1345	3			N	-0-					102
11	1530	N	1294	-0-	-236	-0-	1294	3			N	-0-					102
12	1488	N	1296	-0-	-192	-0-	13	1	1283	3	N	-0-					102
01	1333	N	1274	-0-	-59	-0-	13	1	1253	3	N	7					109
							8	9									
02	1247	N	1151	-0-	-96	-0-	12	1	1139	3	N	-0-					109
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					109

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1559	-0-	-177	-0-	1559	2			N	-0-					68
11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					68
12	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					68
01	1550	N	1430	-0-	-120	-0-	1430	2			N	-0-					68
02	1566	N	1425	-0-	-141	-0-	1425	2			N	-0-					68
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	645	-0-	-130	-0-	645	3			N	-0-					7
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					7
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					7
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					7
02	638	N	612	-0-	-26	-0-	612	3			N	-0-					7
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					7

MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	586	-0-	-65	-0-	586	2			Y	-0-					-0-
11	570	N	548	-0-	-22	-0-	548	2			Y	-0-					-0-
12	651	N	586	-0-	-65	-0-	586	2			Y	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			Y	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
03	589	N	562	-0-	-27	-0-	562	2			Y	-0-					-0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					195
11	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					195
12	2107	N	2107	-0-	-0-	-0-	13	1	2094	3	N	-0-					195
01	2334	N	2334	-0-	-0-	-0-	13	1	2321	3	N	-0-					195
02	1910	N	1910	-0-	-0-	-0-	12	1	1898	3	N	-0-					195
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					195

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	355	-0-	-17	-0-	355	3			N	-0-					35
11	360	N	346	-0-	-14	-0-	346	3			N	-0-					35
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					35
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					35
02	348	N	299	-0-	-49	-0-	299	3			N	-0-					35
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	379	-0-	-210	-0-	379	3			N	-0-					73
11	570	N	565	-0-	-5	-0-	559	3	6	9	N	5					78
12	589	N	398	-0-	-191	-0-	13	1	385	3	N	-0-					78
01	372	N	296	-0-	-76	-0-	13	1	283	3	N	-0-					78
02	621	N	621	-0-	-0-	-0-	12	1	609	3	N	-0-					78
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					78

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	774	-0-	-63	-0-	774	3			N	-0-					67
11	810	N	721	-0-	-89	-0-	721	3			N	-0-					67
12	806	N	797	-0-	-9	-0-	13	1	784	3	N	-0-					67
01	806	N	806	-0-	-0-	-0-	13	1	785	3	N	7					74
							8	9									
02	731	N	731	-0-	-0-	-0-	12	1	719	3	N	-0-					74
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					74

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1307	-0-	-212	-0-	1307	3			N	-0-					17
11	1470	N	1169	-0-	-301	-0-	1169	3			N	-0-					17
12	1395	N	1273	-0-	-122	-0-	13	1	1260	3	N	-0-					17
01	1335	N	1335	-0-	-0-	-0-	13	1	1322	3	N	-0-					17
02	1131	N	964	-0-	-167	-0-	12	1	952	3	N	-0-					17
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					17

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	832	-0-	-160	-0-	832	3			N	-0-					94
11	780	N	733	-0-	-47	-0-	727	3	6	9	N	5					99
12	899	N	259	-0-	-640	-0-	13	1	246	3	N	-0-					99
01	922	N	922	-0-	-0-	-0-	13	1	909	3	N	-0-					99
02	900	N	900	-0-	-0-	-0-	12	1	888	3	N	-0-					99
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					99

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
12	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
01	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
02	696	N	670	-0-	-26	-0-	670	3			N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	568	-0-	-176	-0-	568	3			N	-0-					130
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					130
12	639	N	639	-0-	-0-	-0-	12	1	627	3	N	-0-					130
01	630	N	630	-0-	-0-	-0-	12	1	618	3	N	-0-					130
02	582	N	582	-0-	-0-	-0-	12	1	570	3	N	-0-					130
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					130

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	685	-0-	-121	-0-	685	3			N	-0-					129
11	750	N	708	-0-	-42	-0-	708	3			N	-0-					129
12	776	N	776	-0-	-0-	-0-	13	1	754	3	N	8					137
							9	9									
01	745	N	745	-0-	-0-	-0-	13	1	732	3	N	-0-					137
02	696	N	671	-0-	-25	-0-	12	1	659	3	N	-0-					137
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					137

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
11	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
12	948	N	948	-0-	-0-	-0-	13	1	935	3	Y	-0-					-0-
01	978	N	978	-0-	-0-	-0-	13	1	965	3	Y	-0-					-0-
*02	962	N	962	-0-	-0-	-0-	12	1	950	3	Y	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	624	-0-	-368	-0-	624	3			N	-0-					23
11	840	N	513	-0-	-327	-0-	513	3			N	-0-					23
12	868	N	281	-0-	-587	-0-	281	3			N	-0-					23
01	620	N	412	-0-	-208	-0-	412	3			N	-0-					23
02	493	N	356	-0-	-137	-0-	356	3			N	-0-					23
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
11	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
02	667	N	661	-0-	-6	-0-	661	3			N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					177
11	330	N	171	-0-	-159	-0-	171	3			N	-0-					177
12	341	N	13	-0-	-328	-0-	13	1			N	-0-					177
01	310	N	13	-0-	-297	-0-	13	1			N	-0-					177
02	174	N	12	-0-	-162	-0-	12	1			N	-0-					177
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					177

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	937	-0-	-55	-0-	937	3			N	-0-					23
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					23
12	1054	N	922	-0-	-132	-0-	13	1	909	3	N	-0-					23
01	957	N	957	-0-	-0-	-0-	13	1	944	3	N	-0-					23
02	1082	N	1082	-0-	-0-	-0-	12	1	1070	3	N	-0-					23
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					23

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1267	-0-	-314	-0-	1267	3			N	-0-	4	5			125
11	1470	N	572	-0-	-898	-0-	572	3			N	-0-					125
12	1271	N	628	-0-	-643	-0-	12	1	616	3	N	-0-					125
01	1271	N	811	-0-	-460	-0-	12	1	799	3	N	-0-					125
02	765	N	765	-0-	-0-	-0-	12	1	753	3	N	-0-					125
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1487	-0-	-63	-0-	194	1	1292	3	N	1					135
							1	9									
11	1500	N	1441	-0-	-59	-0-	188	1	1253	3	N	-0-					135
12	1612	N	1419	-0-	-193	-0-	206	1	1209	3	N	4					139
							4	9									
01	2032	N	2032	-0-	-0-	-0-	206	1	1809	3	N	15					154
							17	9									
02	2900	N	3296	-0-	396	396	193	1	3103	3	N	-0-					154
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					154

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					3
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					3
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					3
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					3
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					3
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1375	-0-	-268	-0-	1375	3			N	-0-					27
11	1590	X	1075	-0-	-515	-0-	1075	3			N	-0-					27
12	1643	X	1064	-0-	-579	-0-	12	1	1052	3	N	-0-					27
01	1643	X	1023	-0-	-620	-0-	12	1	1011	3	N	-0-					27
02	1363	X	847	-0-	-516	-0-	11	1	836	3	N	-0-					27
03	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					27

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					25
11	742	N	742	-0-	-0-	-0-	742	3			N	-0-					25
12	771	N	771	-0-	-0-	-0-	12	1	759	3	N	-0-					25
01	763	N	763	-0-	-0-	-0-	12	1	751	3	N	-0-					25
02	725	N	710	-0-	-15	-0-	12	1	698	3	N	-0-					25
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					25

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					50
11	450	N	389	-0-	-61	-0-	389	3			N	-0-					50
12	434	N	421	-0-	-13	-0-	13	1	408	3	N	-0-					50
01	449	N	449	-0-	-0-	-0-	13	1	436	3	N	-0-					50
02	502	N	502	-0-	-0-	-0-	13	1	486	3	N	3					53
							3	9									
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					53

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1583	-0-	-246	-0-	1577	3	6	9	N	5					174
11	1710	N	1508	-0-	-202	-0-	1486	3	22	9	N	20	172	1			22
12	1736	N	1568	-0-	-168	-0-	1560	3	8	9	N	7					29
01	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					29
02	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					29
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					29

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					134

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					70
11	720	N	623	-0-	-97	-0-	623	3			N	-0-					70
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					70
01	806	N	633	-0-	-173	-0-	633	3			N	-0-					70
02	609	N	520	-0-	-89	-0-	520	3			N	-0-					70
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					70

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

10	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-					167
11	1290	N	1266	-0-	-24	-0-	1266	3			N	-0-					167
12	1452	N	1452	-0-	-0-	-0-	13	1	1420	3	N	17					184
							19	9									
01	1421	N	1421	-0-	-0-	-0-	13	1	1408	3	N	-0-					184
02	1312	N	1312	-0-	-0-	-0-	12	1	1280	3	N	18					202
							20	9									
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					202

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					27
11	360	N	223	-0-	-137	-0-	223	3			N	-0-					27
12	403	N	230	-0-	-173	-0-	13	1	217	3	N	-0-					27
01	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					27
*02	319	N	319	-0-	-0-	-0-	12	1	307	3	N	-0-					27
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					27

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

10	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					53
11	1021	N	1021	-0-	-0-	-0-	1019	2	2	9	Y	2					55
12	1048	N	1048	-0-	-0-	-0-	13	1	1035	2	Y	-0-					55
01	1041	N	1041	-0-	-0-	-0-	13	1	1028	2	Y	-0-					55
02	945	N	945	-0-	-0-	-0-	12	1	933	2	Y	-0-					55
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					55

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

10	1736	N	1667	-0-	-69	-0-	1667	3			N	-0-					134
11	1680	N	1612	-0-	-68	-0-	1612	3			N	-0-	2	5			132
12	1737	N	1737	-0-	-0-	-0-	14	1	1715	3	N	7					139
							8	9									
01	1684	N	1684	-0-	-0-	-0-	14	1	1663	3	N	6					145
							7	9									
02	1566	N	1508	-0-	-58	-0-	13	1	1495	3	N	-0-					145
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					145

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

10	341 N	331	-0-	-10	-0-	330	3	1	9	N	1	161	1	2	5	20
11	368 N	368	-0-	-0-	-0-	368	3			N	-0-					20
12	419 N	419	-0-	-0-	-0-	13	1	406	3	N	-0-					20
01	390 N	390	-0-	-0-	-0-	13	1	377	3	N	-0-					20
02	396 N	396	-0-	-0-	-0-	12	1	384	3	N	-0-					20
03	434 N	NO RPT	-0-	-434	-0-					N	NO RPT					20

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

10	639 N	639	-0-	-0-	-0-	639	3			Y	-0-					87
11	530 N	530	-0-	-0-	-0-	530	3			Y	-0-					87
12	635 N	635	-0-	-0-	-0-	12	1	623	3	Y	-0-					87
01	618 N	618	-0-	-0-	-0-	12	1	606	3	Y	-0-					87
*02	583 N	583	-0-	-0-	-0-	11	1	572	3	Y	-0-					87
03	155 N	NO RPT	-0-	-155	-0-					Y	NO RPT					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					15
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					15
12	322	N	322	-0-	-0-	-0-	12	1	310	3	N	-0-					15
01	341	N	318	-0-	-23	-0-	12	1	300	3	N	5					20
							6	9									
*02	299	N	299	-0-	-0-	-0-	11	1	288	3	N	-0-					20
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					20

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	109	185	1			16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					105
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					105
12	868	N	814	-0-	-54	-0-	12	1	802	3	N	-0-					105
01	881	N	881	-0-	-0-	-0-	12	1	859	3	N	9					114
							10	9									
*02	861	N	861	-0-	-0-	-0-	11	1	850	3	N	-0-					114
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					114

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					140
11	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					140
12	1147	N	1145	-0-	-2	-0-	13	1	1132	3	N	-0-					140
01	1134	N	1134	-0-	-0-	-0-	13	1	1121	3	N	-0-					140
02	1044	N	816	-0-	-228	-0-	12	1	804	3	N	-0-					140
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3374	-0-	274	274	3374	3			N	-0-					94
11	3000	N	2766	-0-	-234	40	2754	3	12	9	N	11					105
12	2903	N	2863	-0-	-40	-0-	13	1	2850	3	N	-0-					105
01	2830	X	2830	-0-	-0-	-0-	13	1	2817	3	N	-0-					105
02	2610	X	2546	-0-	-64	-0-	13	1	2527	3	N	5					110
							6	9									
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					110

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

10	1240	N	1099	-0-	-141	-0-	1096	3	3	9	N	3	175	1	9	5	13
11	1170	N	912	-0-	-258	-0-	903	3	9	9	N	8					21
12	1228	N	1228	-0-	-0-	-0-	13	1	1215	3	N	-0-					21
01	1142	N	1142	-0-	-0-	-0-	13	1	1129	3	N	-0-					21
02	947	N	947	-0-	-0-	-0-	12	1	935	3	N	-0-					21
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					21

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

10	605	N	605	-0-	-0-	-0-	569	3	36	9	N	33					84
11	600	N	546	-0-	-54	-0-	542	3	4	9	N	4					88
12	620	N	557	-0-	-63	-0-	557	3			N	-0-					88
01	620	N	602	-0-	-18	-0-	554	3	48	9	N	44					132
02	525	N	525	-0-	-0-	-0-	522	3	3	9	N	3					135
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					135

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

10	1829	N	1691	-0-	-138	-0-	1691	3			N	-0-					43
11	1590	N	1433	-0-	-157	-0-	1433	3			N	-0-					43
12	1798	N	1579	-0-	-219	-0-	12	1	1567	3	N	-0-					43
01	1705	N	1614	-0-	-91	-0-	12	1	1602	3	N	-0-					43
*02	1491	N	1491	-0-	-0-	-0-	11	1	1480	3	N	-0-					43
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					43

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	824	-0-	-13	-0-	824	3			N	-0-					92
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					92
12	837	N	835	-0-	-2	-0-	13	1	822	3	N	-0-					92
01	837	N	821	-0-	-16	-0-	13	1	808	3	N	-0-					92
02	763	N	763	-0-	-0-	-0-	12	1	751	3	N	-0-					92
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					92

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

10	558	N	512	-0-	-46	-0-	512	3			N	-0-					59
11	510	N	498	-0-	-12	-0-	498	3			N	-0-					59
12	527	N	509	-0-	-18	-0-	13	1	496	3	N	-0-					59
01	527	N	505	-0-	-22	-0-	13	1	492	3	N	-0-					59
02	493	N	465	-0-	-28	-0-	12	1	453	3	N	-0-					59
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

10	341	N	339	-0-	-2	-0-	339	3			N	-0-					56
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					56
12	351	N	351	-0-	-0-	-0-	13	1	338	3	N	-0-					56
01	378	N	378	-0-	-0-	-0-	13	1	347	3	N	16					72
							18	9									
02	361	N	361	-0-	-0-	-0-	12	1	349	3	N	-0-					72
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					72

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

10	434	N	374	-0-	-60	-0-	374	3			N	-0-					132
11	420	N	377	-0-	-43	-0-	377	3			N	-0-					132
12	434	N	401	-0-	-33	-0-	12	1	389	3	N	-0-					132
01	372	N	299	-0-	-73	-0-	12	1	287	3	N	-0-					132
02	377	N	358	-0-	-19	-0-	11	1	347	3	N	-0-					132
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					132

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

10	744	N	718	-0-	-26	-0-	718	3			N	-0-					20
11	720	N	688	-0-	-32	-0-	688	3			N	-0-					20
12	732	N	732	-0-	-0-	-0-	13	1	719	3	N	-0-					20
01	713	N	672	-0-	-41	-0-	13	1	659	3	N	-0-					20
02	727	N	727	-0-	-0-	-0-	12	1	715	3	N	-0-					20
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	797	-0-	-40	-0-	797	3			N	-0-					137
11	810	N	806	-0-	-4	-0-	806	3			N	-0-					137
12	900	N	900	-0-	-0-	-0-	13	1	887	3	N	-0-					137
01	1014	N	1014	-0-	-0-	-0-	13	1	1001	3	N	-0-					137
02	1026	N	1026	-0-	-0-	-0-	12	1	1014	3	N	-0-					137
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	639	-0-	-477	-0-	639	3			N	-0-					74
11	840	N	688	-0-	-152	-0-	688	3			N	-0-					74
12	693	N	693	-0-	-0-	-0-	14	1	679	3	N	-0-					74
01	683	N	683	-0-	-0-	-0-	14	1	669	3	N	-0-					74
*02	828	N	828	-0-	-0-	-0-	13	1	815	3	N	-0-					74
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					74

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	689	-0-	-365	-0-	689	3			N	-0-					65
11	901	N	901	-0-	-0-	-0-	901	3			N	-0-					65
12	872	N	872	-0-	-0-	-0-	13	1	859	3	N	-0-					65
01	814	N	814	-0-	-0-	-0-	13	1	801	3	N	-0-					65
02	870	N	726	-0-	-144	-0-	12	1	714	3	N	-0-					65
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					65

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	572	-0-	-141	-0-	572	3			N	-0-					62
11	600	N	564	-0-	-36	-0-	564	3			N	-0-					62
12	590	N	590	-0-	-0-	-0-	13	1	577	3	N	-0-					62
01	587	N	587	-0-	-0-	-0-	13	1	574	3	N	-0-					62
02	551	N	537	-0-	-14	-0-	12	1	525	3	N	-0-					62
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					116
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					116
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					116
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					116
02	609	N	91	-0-	-518	-0-	91	3			N	-0-					116
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					116

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1012	-0-	-11	-0-	1012	3			N	-0-					37
11	1020	N	955	-0-	-65	-0-	955	3			N	-0-					37
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					37
01	1023	N	964	-0-	-59	-0-	964	3			N	-0-					37
02	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					37
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	842	3	8	9	N	7	166	1			20
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					20
12	873	N	873	-0-	-0-	-0-	13	1	860	3	N	-0-					20
01	837	N	836	-0-	-1	-0-	13	1	823	3	N	-0-					20
02	783	N	706	-0-	-77	-0-	12	1	694	3	N	-0-					20
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					20

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					65
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					65
12	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					65
01	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					65
02	145	N	90	-0-	-55	-0-	12	1	78	3	N	-0-					65
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					137
11	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					137
12	1289	N	1289	-0-	-0-	-0-	13	1	1276	3	N	-0-					137
01	1252	N	1252	-0-	-0-	-0-	13	1	1239	3	N	-0-					137
02	1131	N	1109	-0-	-22	-0-	12	1	1097	3	N	-0-					137
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					137

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1287	-0-	-46	-0-	1287	3			N	-0-					67
11	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					67
12	1395	N	1395	-0-	-0-	-0-	12	1	1383	3	N	-0-					67
01	1398	N	1398	-0-	-0-	-0-	12	1	1386	3	N	-0-					67
02	1334	N	1332	-0-	-2	-0-	11	1	1321	3	N	-0-					67
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					67

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					79
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					79
12	62	N	40	-0-	-22	-0-	13	1	27	3	N	-0-					79
01	74	N	74	-0-	-0-	-0-	13	1	61	3	N	-0-					79
02	58	N	58	-0-	-0-	-0-	12	1	46	3	N	-0-					79
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					79

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	934	-0-	-58	-0-	913	3	21	9	N	19	160	1			39
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					39
12	945	N	945	-0-	-0-	-0-	13	1	932	3	N	-0-					39
01	930	N	920	-0-	-10	-0-	13	1	907	3	N	-0-					39
02	881	N	881	-0-	-0-	-0-	12	1	869	3	N	-0-					39
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					39

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1131	-0-	-109	-0-	1131	3			N	-0-					89
11	1200	N	1050	-0-	-150	-0-	1050	3			N	-0-					89
12	1209	N	996	-0-	-213	-0-	13	1	983	3	N	-0-					89
01	1116	N	1116	-0-	-0-	-0-	13	1	1103	3	N	-0-					89
*02	1408	N	1408	-0-	-0-	-0-	12	1	1396	3	N	-0-					89
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					89

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1345	-0-	-546	-0-	1345	3			N	-0-					50
11	1620	N	831	-0-	-789	-0-	831	3			N	-0-					50
12	1550	N	821	-0-	-729	-0-	14	1	807	3	N	-0-					50
01	1333	N	805	-0-	-528	-0-	14	1	791	3	N	-0-					50
*02	812	N	747	-0-	-65	-0-	13	1	734	3	N	-0-					50
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					72
11	690	N	409	-0-	-281	-0-	409	3			N	-0-					72
12	620	N	13	-0-	-607	-0-	13	1			N	-0-					72
01	682	N	613	-0-	-69	-0-	13	1	600	3	N	-0-					72
02	904	N	904	-0-	-0-	-0-	12	1	892	3	N	-0-					72
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					72

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	976	-0-	-47	-0-	976	3			N	-0-					84
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					84
12	992	N	970	-0-	-22	-0-	970	3			N	-0-					84
01	967	N	967	-0-	-0-	-0-	967	3			N	-0-					84
*02	928	N	880	-0-	-48	-0-	880	3			N	-0-					84
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					84

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

10	713	N	670	-0-	-43	-0-	670	3			N	-0-					87
11	690	N	663	-0-	-27	-0-	663	3			N	-0-					87
12	703	N	703	-0-	-0-	-0-	13	1	690	3	N	-0-					87
01	685	N	685	-0-	-0-	-0-	13	1	672	3	N	-0-					87
02	639	N	639	-0-	-0-	-0-	12	1	627	3	N	-0-					87
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					87

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

10	775	N	323	-0-	-452	-0-	323	3			N	-0-					82
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					82
12	744	N	600	-0-	-144	-0-	13	1	587	3	N	-0-					82
01	568	N	568	-0-	-0-	-0-	13	1	555	3	N	-0-					82
02	522	N	507	-0-	-15	-0-	12	1	495	3	N	-0-					82
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	30	N	-0-	-0-	-30	-0-					N	-0-					28
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

10	1457	N	1277	-0-	-180	-0-	1277	3			N	-0-					107
11	1380	N	1230	-0-	-150	-0-	1230	3			N	-0-					107
12	1333	N	1012	-0-	-321	-0-	13	1	999	3	N	-0-					107
01	1271	N	66	-0-	-1205	-0-	13	1	51	3	N	2					109
							2	9									
02	1189	N	768	-0-	-421	-0-	13	1	738	3	N	15					124
							17	9									
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					124

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

10	992	N	908	-0-	-84	-0-	908	3			N	-0-					129
11	990	N	872	-0-	-118	-0-	872	3			N	-0-					129
12	964	N	964	-0-	-0-	-0-	13	1	951	3	N	-0-					129
01	919	N	919	-0-	-0-	-0-	13	1	895	3	N	10					139
							11	9									
02	863	N	863	-0-	-0-	-0-	12	1	851	3	N	-0-					139
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					139

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					28
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					28
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					28
01	527	N	517	-0-	-10	-0-	517	3			N	-0-					28
02	493	N	473	-0-	-20	-0-	473	3			N	-0-					28
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

10	899	N	840	-0-	-59	-0-	840	3			N	-0-	151	1			23
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					23
12	849	N	849	-0-	-0-	-0-	13	1	836	3	N	-0-					23
01	837	N	803	-0-	-34	-0-	13	1	790	3	N	-0-					23
02	745	N	745	-0-	-0-	-0-	12	1	733	3	N	-0-					23
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					23

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					20
11	1170	N	1126	-0-	-44	-0-	1126	3			N	-0-					20
12	1240	N	1240	-0-	-0-	-0-	12	1	1228	3	N	-0-					20
01	1362	N	1362	-0-	-0-	-0-	12	1	1350	3	N	-0-					20
02	1188	N	1188	-0-	-0-	-0-	11	1	1177	3	N	-0-					20
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					125
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					125
12	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					125
01	124	N	101	-0-	-23	-0-	13	1	88	3	N	-0-					125
02	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					125
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					125

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1084	-0-	-156	-0-	1084	3			N	-0-					165
11	1230	N	1081	-0-	-149	-0-	1081	3			N	-0-					165
12	1204	N	1204	-0-	-0-	-0-	13	1	1191	3	N	-0-					165
01	1151	N	1151	-0-	-0-	-0-	13	1	1121	3	N	15	158	1			22
							17	9									
02	1060	N	1060	-0-	-0-	-0-	12	1	1048	3	N	-0-					22
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					22

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	634	-0-	-172	-0-	634	3			N	-0-					80
11	630	N	601	-0-	-29	-0-	601	3			N	-0-					80
12	1066	N	1066	-0-	-0-	-0-	13	1	1053	3	N	-0-					80
01	1327	N	1327	-0-	-0-	-0-	13	1	1314	3	N	-0-					80
02	1064	N	1064	-0-	-0-	-0-	12	1	1052	3	N	-0-					80
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					7
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					7
12	656	N	656	-0-	-0-	-0-	13	1	643	3	N	-0-					7
01	651	N	638	-0-	-13	-0-	13	1	625	3	N	-0-					7
02	658	N	658	-0-	-0-	-0-	12	1	646	3	N	-0-					7
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	859	-0-	-164	-0-	859	3			N	-0-					152
11	990	N	813	-0-	-177	-0-	813	3			N	-0-					152
12	992	N	871	-0-	-121	-0-	13	1	858	3	N	-0-					152
01	868	N	834	-0-	-34	-0-	13	1	821	3	N	-0-					152
02	796	N	796	-0-	-0-	-0-	12	1	784	3	N	-0-					152
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					152

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					23
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					23
12	463	N	463	-0-	-0-	-0-	13	1	450	3	N	-0-					23
01	466	N	466	-0-	-0-	-0-	13	1	453	3	N	-0-					23
02	391	N	391	-0-	-0-	-0-	12	1	379	3	N	-0-					23
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					23

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					94
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					94
12	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					94
01	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					94
02	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					94
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					78
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					78
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					78
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					78
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					78
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					78

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3066	-0-	-592	-0-	3063	3	3	9	N	3					100
11	3540	X	3067	-0-	-473	-0-	3067	3			N	-0-					100
12	3596	X	3178	-0-	-418	-0-	13	1	3165	3	N	-0-					100
01	3534	X	3149	-0-	-385	-0-	13	1	3055	3	N	74	133	1			41
							81	9									
02	3074	X	2911	-0-	-163	-0-	12	1	2880	3	N	17					58
							19	9									
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					52
11	942	N	942	-0-	-0-	-0-	942	3			N	-0-					52
12	478	N	478	-0-	-0-	-0-	13	1	465	3	N	-0-					52
01	426	N	426	-0-	-0-	-0-	13	1	393	3	N	18					70
							20	9									
02	406	N	332	-0-	-74	-0-	12	1	320	3	N	-0-					70
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					70

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1147	N	1011	-0-	-136	-0-	1011	3			N	-0-					-0-
01	1302	N	1121	-0-	-181	-0-	1121	3			N	-0-					-0-
*02	1421	N	1092	-0-	-329	-0-	1092	3			N	-0-					-0-
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1261	-0-	-971	-0-	82	1	1179	3	N	-0-					89
11	1950	N	1909	-0-	-41	-0-	79	1	1828	3	N	-0-					89
							2	4									
12	1922	N	1716	-0-	-206	-0-	82	1	1611	3	N	21					110
							23	9									
01	1758	N	1758	-0-	-0-	-0-	82	1	1676	3	N	-0-					110
02	1856	N	1518	-0-	-338	-0-	53	1	1465	3	N	-0-					110
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					110

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	936	-0-	-273	-0-	936	3			N	-0-					60
11	1140	N	927	-0-	-213	-0-	927	3			N	-0-					60
12	1175	N	1175	-0-	-0-	-0-	13	1	1162	3	N	-0-					60
01	1028	N	1028	-0-	-0-	-0-	13	1	1011	3	N	4					64
							4	9									
02	899	N	562	-0-	-337	-0-	13	1	549	3	N	-0-					64
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					64

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-
12	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
01	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
02	290	N	256	-0-	-34	-0-	256	2			N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
11	960	N	913	-0-	-47	-0-	913	3			N	-0-					-0-
12	961	N	912	-0-	-49	-0-	912	3			N	-0-					-0-
01	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
*02	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
11	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
12	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					-0-
03	744	N	51	-0-	-693	-0-	51	2			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3560	-0-	-842	-0-	3560	3			N	-0-					57
11	4260	X	4231	-0-	-29	-0-	4231	3			N	-0-					57
12	4402	X	4000	-0-	-402	-0-	4000	3			N	-0-					57
01	3968	X	3940	-0-	-28	-0-	3940	3			N	-0-					57
02	4161	X	4161	-0-	-0-	-0-	4161	3			N	-0-					57
03	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					30
11	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					30
12	2887	N	2887	-0-	-0-	-0-	2886	2	1	9	N	1					31
01	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					31
02	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					31
03	2883	N	2776	-0-	-107	-0-	2776	2			N	-0-					31

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					53
11	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					53
12	1305	N	1305	-0-	-0-	-0-	18	1	1287	3	N	-0-					53
01	1343	N	1343	-0-	-0-	-0-	18	1	1325	3	N	-0-					53
*02	1380	N	1380	-0-	-0-	-0-	17	1	1363	3	N	-0-					53
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					53

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					17
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					17
12	682	N	667	-0-	-15	-0-	13	1	654	3	N	-0-					17
01	693	N	693	-0-	-0-	-0-	13	1	680	3	N	-0-					17
02	610	N	610	-0-	-0-	-0-	12	1	598	3	N	-0-					17
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	9940	-0-	-1716	-0-	45	1	9288	2	N	552	552	1			102
							607	9									
11	10860	X	9600	-0-	-1260	-0-	44	1	9158	2	N	362	353	1			111
							398	9									
12	11222	X	9384	-0-	-1838	-0-	57	1	8828	2	N	454	381	1			184
							499	9									
01	10881	X	9831	-0-	-1050	-0-	57	1	9128	2	N	587	598	1			173
							646	9									
02	9802	X	8712	-0-	-1090	-0-	54	1	8063	2	N	541	568	1			146
							595	9									
03	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					146

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	1597	-0-	-2216	-0-	1520	2	77	9	N	70	102	1			7
11	3690	X	1549	-0-	-2141	-0-	1477	2	72	9	N	65	63	1			9
12	2046	X	1498	-0-	-548	-0-	1411	2	87	9	N	79	70	1			18
01	1798	X	1052	-0-	-746	-0-	998	2	54	9	N	49	56	1			11
02	1595	X	890	-0-	-705	-0-	843	2	47	9	N	43	47	1			7
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	13635	-0-	-780	-0-	13250	2	385	9	N	350	354	1			50
11	13680	X	13034	-0-	-646	-0-	12724	2	310	9	N	282	305	1			27
12	14136	X	13145	-0-	-991	-0-	12724	2	421	9	N	383	374	1			36
01	14136	X	12697	-0-	-1439	-0-	12303	2	394	9	N	358	366	1			28
02	12760	X	12228	-0-	-532	-0-	11888	2	340	9	N	309	314	1			23
03	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT					23

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8193	-0-	-1169	-0-	46 110	1 9	8037	2	N	100	171	1			69
11	9030	X	7819	-0-	-1211	-0-	45 176	1 9	7598	2	N	160	164	1			65
12	8618	X	8002	-0-	-616	-0-	46 132	1 9	7824	2	N	120					185
01	8618	X	7613	-0-	-1005	-0-	46	1	7567	2	N	-0-					185
02	7975	X	6955	-0-	-1020	-0-	43 58	1 9	6854	2	N	53	169	1			69
03	8184	X	NO RPT	-0-	-8184	-0-					N	NO RPT					69

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21297	X	18599	-0-	-2698	-0-	45 674	1 9	17880	2	N	613	582	1			76
11	20400	X	17729	-0-	-2671	-0-	44 647	1 9	17038	2	N	588	560	1			104
12	20336	X	17506	-0-	-2830	-0-	57 670	1 9	16779	2	N	609	578	1			135
01	19158	X	17568	-0-	-1590	-0-	57 774	1 9	16737	2	N	704	745	1			94
02	17690	X	16793	-0-	-897	-0-	54 495	1 9	16244	2	N	450	392	1			152
03	18600	X	NO RPT	-0-	-18600	-0-					N	NO RPT					152

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6184	X	6184	-0-	-0-	-0-	5606	2	578	9	N	525	749	1			51
11	5861	X	5861	-0-	-0-	-0-	5332	2	529	9	N	481	466	1			66
12	6386	X	6025	-0-	-361	-0-	5386	2	639	9	N	581	513	1			134
01	6386	X	5580	-0-	-806	-0-	5044	2	536	9	N	487	515	1			106
02	5974	X	5101	-0-	-873	-0-	4587	2	514	9	N	467	501	1			72
03	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					72

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7374	X	7374	-0-	-0-	-0-	6528	2	846	9	N	769	779	1			109
11	8730	X	5577	-0-	-3153	-0-	4939	2	638	9	N	580	633	1			56
12	9021	X	6908	-0-	-2113	-0-	5999	2	909	9	N	826	803	1			79
01	9021	X	5476	-0-	-3545	-0-	4686	2	790	9	N	718	741	1			56
02	6902	X	5095	-0-	-1807	-0-	4435	2	660	9	N	600	611	1			45
03	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					45

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					87
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					87
12	372	N	340	-0-	-32	-0-	340	3			N	-0-					87
01	781	N	781	-0-	-0-	-0-	607	3	174	9	N	158	185	1			60
*02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					60
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					60

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5802	-0-	-646	-0-	55	1	5697	2	N	45	169	1			45
							50	9									
11	6240	X	6047	-0-	-193	-0-	53	1	5994	2	N	-0-					45
12	5828	X	5512	-0-	-316	-0-	69	1	5296	2	N	134					179
							147	9									
01	5797	X	4967	-0-	-830	-0-	69	1	4797	2	N	92	197	1			74
							101	9									
02	5858	X	5497	-0-	-361	-0-	65	1	4979	2	N	412	309	1			177
							453	9									
03	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					177

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

10	18960	X	18960	-0-	-0-	-0-	45	1	18915	2	N	-0-					149
11	15750	X	13719	-0-	-2031	-0-	44	1	13675	2	N	-0-					149
12	16739	X	16739	-0-	-0-	-0-	45	1	16488	2	N	187	187	1			149
							206	9									
01	18972	X	11325	-0-	-7647	-0-	45	1	11216	2	N	58					207
							64	9									
02	17748	X	11138	-0-	-6610	-0-	42	1	11096	2	N	-0-					207
03	18972	X	NO RPT	-0-	-18972	-0-					N	NO RPT					207

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

10	8494	X	8036	-0-	-458	-0-	7484	2	552	9	N	502	569	1			281
11	8220	X	7293	-0-	-927	-0-	6864	2	429	9	N	390	543	1			128
12	8587	X	7644	-0-	-943	-0-	6765	2	879	9	N	799	763	1			164
01	8587	X	6213	-0-	-2374	-0-	5815	2	398	9	N	362	369	1			157
02	8033	X	5461	-0-	-2572	-0-	4940	2	521	9	N	474	530	1			101
03	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					101

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

10	9269	X	7174	-0-	-2095	-0-	7174	2			N	-0-					99
11	8730	X	6971	-0-	-1759	-0-	6925	2	46	9	N	42					141
12	8246	X	5483	-0-	-2763	-0-	5477	2	6	9	N	5					146
01	7874	X	6763	-0-	-1111	-0-	6763	2			N	-0-	110	1			36
02	7366	X	6034	-0-	-1332	-0-	5979	2	55	9	N	50					86
03	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					86

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

10	341	N	288	-0-	-53	-0-	288	2			N	-0-					15
11	330	N	286	-0-	-44	-0-	286	2			N	-0-					15
12	310	N	290	-0-	-20	-0-	290	2			N	-0-					15
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					15
02	290	N	51	-0-	-239	-0-	51	2			N	-0-					15
*03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					15

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	145	N	68	-0-	-77	-0-	68	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					20
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					20
12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					20
01	956	N	956	-0-	-0-	-0-	956	3			N	-0-					20
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					20
*03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					20

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

10	899	N	659	-0-	-240	-0-	659	3			N	-0-					28
11	750	N	688	-0-	-62	-0-	688	3			N	-0-					28
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					28
01	890	N	890	-0-	-0-	-0-	890	3			N	-0-					28
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					28
03	868	N	832	-0-	-36	-0-	832	3			N	-0-					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

CONOCOPHILLIPS COMPANY 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

*07	1333	N	1310	-0-	-23	-0-	1290	3	20	9	N	18					142
*08	1395	N	1237	-0-	-158	-0-	1237	3			N	-0-					142
*09	1440	N	1019	-0-	-421	-0-	1019	3			N	-0-					142
*10	1302	N	1101	-0-	-201	-0-	1101	3			N	-0-					142
*11	1200	N	1119	-0-	-81	-0-	1119	3			N	-0-					142
*12	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					142
01	1116	N	1106	-0-	-10	-0-	1106	3			N	-0-					142
02	1073	N	973	-0-	-100	-0-	973	3			N	-0-					142
03	1116	N	1087	-0-	-29	-0-	1087	3			N	-0-					142

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

*04	30	N	-0-	-0-	-30	-0-					N	-0-					106
*05	31	N	-0-	-0-	-31	-0-					N	-0-					106
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			10
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					10
01	23	N	23	-0-	-0-	-0-	23	1			N	-0-					10
02	22	N	22	-0-	-0-	-0-	22	1			N	-0-					10
03	31	N	-0-	-0-	-31	-0-					N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	60	1	386	2	N	-0-					55
11	390	N	280	-0-	-110	-0-	60	1	220	2	N	-0-					55
12	341	N	253	-0-	-88	-0-	62	1	191	2	N	-0-					55
01	450	N	450	-0-	-0-	-0-	62	1	388	2	N	-0-					55
02	290	N	290	-0-	-0-	-0-	58	1	232	2	N	-0-					55
03	248	N	238	-0-	-10	-0-	62	1	176	2	N	-0-					55

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	151	-0-	-562	-0-	26	1	125	2	N	-0-					119
11	600	N	231	-0-	-369	-0-	52	1	179	2	N	-0-					119
12	271	N	271	-0-	-0-	-0-	60	1	211	2	N	-0-					119
01	276	N	276	-0-	-0-	-0-	62	1	214	2	N	-0-					119
02	280	N	280	-0-	-0-	-0-	58	1	200	2	N	20					139
							22	9									
*03	301	N	301	-0-	-0-	-0-	62	1	239	2	N	-0-					139

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	60	1	262	2	N	-0-					7
11	313	N	313	-0-	-0-	-0-	60	1	253	2	N	-0-					7
12	317	N	317	-0-	-0-	-0-	62	1	255	2	N	-0-					7
01	321	N	321	-0-	-0-	-0-	62	1	259	2	N	-0-					7
02	302	N	302	-0-	-0-	-0-	58	1	244	2	N	-0-					7
*03	313	N	313	-0-	-0-	-0-	62	1	251	2	N	-0-					7

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	464	-0-	-32	-0-	60	1	401	2	N	3	146	1			22
							3	9									
11	450	N	439	-0-	-11	-0-	58	1	370	2	N	10					32
							11	9									
12	465	N	419	-0-	-46	-0-	60	1	357	2	N	2					34
							2	9									
01	465	N	432	-0-	-33	-0-	62	1	348	2	N	20					54
							22	9									
02	435	N	433	-0-	-2	-0-	58	1	355	2	N	18					72
							20	9									
*03	518	N	518	-0-	-0-	-0-	62	1	415	2	N	37					109
							41	9									

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	44	1	479	2	N	-0-					80
11	451	N	451	-0-	-0-	-0-	60	1	391	2	N	-0-					80
12	496	N	460	-0-	-36	-0-	62	1	398	2	N	-0-					80
01	503	N	503	-0-	-0-	-0-	62	1	419	2	N	20					100
							22	9									
02	453	N	453	-0-	-0-	-0-	58	1	391	2	N	4					104
							4	9									
*03	486	N	486	-0-	-0-	-0-	62	1	415	2	N	8					112
							9	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	99	-0-	-738	-0-	60	1	39	2	N	-0-					77
11	810	N	-0-	-0-	-810	-0-					N	-0-					77
12	775	N	-0-	-0-	-775	-0-					N	-0-					77
01	93	N	-0-	-0-	-93	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1791	N	1791	-0-	-0-	-0-	60	1	1622	2	N	99					211
							109	9									
11	1290	N	963	-0-	-327	-0-	60	1	871	2	N	29	165	1			75
							32	9									
12	1457	N	1345	-0-	-112	-0-	62	1	1226	2	N	52					127
							57	9									
01	1841	N	1841	-0-	-0-	-0-	60	1	1658	2	N	112	194	1			45
							123	9									
02	1592	N	1592	-0-	-0-	-0-	58	1	1449	2	N	77					122
							85	9									
*03	1645	N	1645	-0-	-0-	-0-	62	1	1493	2	N	82					204
							90	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	340	-0-	-1	-0-	60	1	259	2	N	19					229
							21	9									
11	369	N	369	-0-	-0-	-0-	60	1	284	2	N	23					252
							25	9									
12	377	N	377	-0-	-0-	-0-	60	1	300	2	N	15					267
							17	9									
01	341	N	335	-0-	-6	-0-	60	1	275	2	N	-0-					267
02	348	N	328	-0-	-20	-0-	58	1	251	2	N	17					284
							19	9									
03	372	N	202	-0-	-170	-0-	32	1	150	2	N	18					302
							20	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					164
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					164
12	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1					165
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					165
02	87	N	81	-0-	-6	-0-	81	2			N	-0-					165
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					165

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
*03	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	845	-0-	-333	-0-	845	2			N	-0-					36
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					36
12	992	N	767	-0-	-225	-0-	767	2			N	-0-					36
01	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					36
02	899	N	807	-0-	-92	-0-	807	2			N	-0-					36
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					106
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					106
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					106
01	186	N	116	-0-	-70	-0-	116	3			N	-0-					106
02	232	N	88	-0-	-144	-0-	88	3			N	-0-					106
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	961	-0-	-0-	-0-	961	3			N	-0-					40
11	1470	N	1295	-0-	-175	-0-	1293	3	2	9	N	2					42
12	1457	N	1453	-0-	-4	-0-	1453	3			N	-0-					42
01	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					42
02	1247	N	1186	-0-	-61	-0-	1186	3			N	-0-					42
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					42

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1716	N	1716	-0-	-0-	-0-	97	1	1619	2	N	-0-					152
11	1649	N	1649	-0-	-0-	-0-	93	1	1556	2	N	-0-					152
12	1712	N	1712	-0-	-0-	-0-	97	1	1615	2	N	-0-					152
01	1719	N	1719	-0-	-0-	-0-	97	1	1622	2	N	-0-					152
02	1715	N	1715	-0-	-0-	-0-	90	1	1625	2	N	-0-					152
*03	1727	N	1727	-0-	-0-	-0-	97	1	1630	2	N	-0-					152

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	96	1	1304	2	N	7					120
							8	9									
11	1230	N	1209	-0-	-21	-0-	92	1	1109	2	N	7					127
							8	9									
12	992	N	812	-0-	-180	-0-	93	1	718	2	N	1					128
							1	9									
01	1395	N	783	-0-	-612	-0-	92	1	683	2	N	7					135
							8	9									
02	1160	N	748	-0-	-412	-0-	85	1	660	2	N	3					138
							3	9									
*03	1481	N	1481	-0-	-0-	-0-	97	1	1365	2	N	17					155
							19	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	97	1	834	2	N	-0-					69
11	891	N	891	-0-	-0-	-0-	94	1	796	2	N	1					70
							1	9									
12	921	N	921	-0-	-0-	-0-	97	1	824	2	N	-0-					70
01	915	N	915	-0-	-0-	-0-	97	1	818	2	N	-0-					70
02	853	N	853	-0-	-0-	-0-	90	1	757	2	N	5					75
							6	9									
*03	904	N	904	-0-	-0-	-0-	97	1	805	2	N	2					77
							2	9									

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

10	2739	X	2739	-0-	-0-	-0-	97	1	2620	2	N	20					132
							22	9									
11	2550	X	2377	-0-	-173	-0-	85	1	2281	2	N	10					142
							11	9									
12	2635	X	1928	-0-	-707	-0-	82	1	1823	2	N	21					163
							23	9									
01	2728	X	460	-0-	-2268	-0-	47	1	407	2	N	5					168
							6	9									
02	2552	X	2281	-0-	-271	-0-	83	1	2179	2	N	17					185
							19	9									
*03	2786	X	2786	-0-	-0-	-0-	97	1	2661	2	N	25					210
							28	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

10	1364	N	1326	-0-	-38	-0-	1326	2			N	-0-					88
11	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					88
12	1364	N	1335	-0-	-29	-0-	1335	2			N	-0-					88
01	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					88
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					88
*03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					88

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

10	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	772	2			N	-0-					-0-
12	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
03	806	N	760	-0-	-46	-0-	760	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1754	-0-	-323	-0-	134	1	1620	2	N	-0-					20
11	1950	N	1394	-0-	-556	-0-	134	1	1260	2	N	-0-					20
12	1984	N	1614	-0-	-370	-0-	134	1	1480	2	N	-0-					20
01	1804	N	1804	-0-	-0-	-0-	134	1	1670	2	N	-0-					20
02	1689	N	1689	-0-	-0-	-0-	134	1	1555	2	N	-0-					20
*03	1928	N	1928	-0-	-0-	-0-	134	1	1724	2	N	64					84
							70	9									

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1223	-0-	-141	-0-	10	1	1213	2	N	-0-					28
11	1232	N	1232	-0-	-0-	-0-	10	1	1222	2	N	-0-					28
12	1274	N	1274	-0-	-0-	-0-	10	1	1264	2	N	-0-					28
01	1317	N	1317	-0-	-0-	-0-	10	1	1307	2	N	-0-					28
02	1206	N	1206	-0-	-0-	-0-	10	1	1196	2	N	-0-					28
*03	1419	N	1419	-0-	-0-	-0-	10	1	1409	2	N	-0-					28

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1116	-0-	-155	-0-	10	1	1106	2	N	-0-					148
11	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-					148
12	1270	N	1270	-0-	-0-	-0-	10	1	1260	2	N	-0-					148
01	1226	N	1226	-0-	-0-	-0-	10	1	1216	2	N	-0-					148
02	1276	N	1130	-0-	-146	-0-	10	1	1120	2	N	-0-					148
03	1271	N	1252	-0-	-19	-0-	10	1	1242	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	484	-0-	-12	-0-	10	1	474	2	N	-0-					13
11	490	N	490	-0-	-0-	-0-	10	1	480	2	N	-0-					13
12	465	N	458	-0-	-7	-0-	10	1	448	2	N	-0-					13
01	496	N	450	-0-	-46	-0-	10	1	440	2	N	-0-					13
02	464	N	452	-0-	-12	-0-	10	1	439	2	N	3					16
							3	9									
03	465	N	458	-0-	-7	-0-	10	1	448	2	N	-0-					16

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					54

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		1465	-0-	1465	1465	1465	2			N	-0-					7
*03	14B2 EXT		-0-	-0-	-0-	1465					N	-0-					7

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0-	-0-	19	2	2	9	N	2					133
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					133
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					133
01	625	N	625	-0-	-0-	-0-	623	2	2	9	N	2					135
*02	1847	N	1847	-0-	-0-	-0-	1839	2	8	9	N	7					142
*03	1662	N	1662	-0-	-0-	-0-	1648	2	14	9	N	13					155

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6786	X	6786	-0-	-0-	-0-	6421	2	365	9	N	332	383	1			374
11	7042	X	7042	-0-	-0-	-0-	6724	2	318	9	N	289	195	1			468
12	7501	X	7501	-0-	-0-	-0-	7181	2	320	9	N	291	393	1			366
01	7302	X	7302	-0-	-0-	-0-	6976	2	326	9	N	296	377	1			285
*02	6832	X	6832	-0-	-0-	-0-	6723	2	109	9	N	99	195	1			189
*03	6608	X	6608	-0-	-0-	-0-	6608	2			N	-0-					189

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3708	-0-	-1221	-0-	3425	2	283	9	N	257	192	1			361
11	613	X	613	-0-	-0-	-0-	572	2	41	9	N	37	198	1			200
12	4743	X	-0-	-0-	-4743	-0-					N	-0-					200
01	4123	X	133	-0-	-3990	-0-	133	2			N	-0-					200
*02	3799	X	6	-0-	-3793	-0-	6	2			N	-0-					200
*03	686	X	686	-0-	-0-	-0-	686	2			N	-0-					200

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5295	-0-	-719	-0-	5025	2	270	9	N	245	394	1			729
11	4486	X	4486	-0-	-0-	-0-	4235	2	251	9	N	228	182	1			775
12	6603	X	5019	-0-	-1584	-0-	4760	2	259	9	N	235	198	1			812
01	5859	X	4617	-0-	-1242	-0-	4384	2	233	9	N	212	195	1			829
02	5191	X	3861	-0-	-1330	-0-	3860	2	1	9	N	1	195	1			635
*03	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					635

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2853	-0-	-402	-0-	2497	2	356	9	N	324	190	1			744
11	2412	X	2412	-0-	-0-	-0-	2142	2	270	9	N	245	389	1			600
12	3131	X	434	-0-	-2697	-0-	392	2	42	9	N	38					638
01	3038	X	1250	-0-	-1788	-0-	1136	2	114	9	N	104					742
*02	3062	X	3062	-0-	-0-	-0-	3061	2	1	9	N	1	387	1			356
*03	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					356

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15650	X	15650	-0-	-0-	-0-	15550	2	100	9	N	91	195	1			78
11	16029	X	16029	-0-	-0-	-0-	15902	2	127	9	N	115					193
12	19437	X	15632	-0-	-3805	-0-	15499	2	133	9	N	121	199	1			115
01	16213	X	15409	-0-	-804	-0-	15284	2	125	9	N	114					229
02	14384	X	14028	-0-	-356	-0-	13929	2	99	9	N	90	195	1			124
*03	0	X	-0-	-0-	-0-	-0-					N	91					215

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10662	X	10662	-0-	-0-	-0-	10662	2			N	-0-					184
11	12194	X	12194	-0-	-0-	-0-	12194	2			N	-0-					184
12	12916	X	12916	-0-	-0-	-0-	12916	2			N	-0-					184
01	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					184
*02	12886	X	12886	-0-	-0-	-0-	12885	2	1	9	N	1					185
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					185

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6299	X	6299	-0-	-0-	-0-	5170	2	1129	9	N	1026	971	1			1223
11	5944	X	5944	-0-	-0-	-0-	4824	2	1120	9	N	1018	946	1			1295
12	6544	X	6544	-0-	-0-	-0-	5457	2	1087	9	N	988	970	1			1313
01	6662	X	6662	-0-	-0-	-0-	5564	2	1098	9	N	998	1137	1			1174
*02	6077	X	6077	-0-	-0-	-0-	5850	2	227	9	N	206	978	1			402
*03	5380	X	5380	-0-	-0-	-0-	5367	2	13	9	N	12					414

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					46
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					46
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					46
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	810	-0-	-523	-0-	810	2			N	-0-					849
11	1290	X	709	-0-	-581	-0-	709	2			N	-0-					849
12	1333	X	787	-0-	-546	-0-	787	2			N	-0-					849
01	1178	X	966	-0-	-212	-0-	966	2			N	-0-					849
*02	793	X	793	-0-	-0-	-0-	793	2			N	-0-					849
03	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					849

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					63
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					63
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	4	-0-	-554	-0-	4	3			N	-0-					121
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					121
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					121
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					121
*02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					121
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-					67
11	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					67
12	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					67
01	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					67
*02	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1021	-0-	-126	-0-	1021	2			N	-0-					221
11	1050	N	948	-0-	-102	-0-	948	2			N	-0-					221
12	945	N	945	-0-	-0-	-0-	945	2			N	-0-					221
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					221
*02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					221
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	913	N	913	-0-	-0-	-0-	913	2			N	-0-					63
11	895	N	895	-0-	-0-	-0-	895	2			N	-0-					63
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					63
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					63
*02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					131
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					131
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					131
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					131
*02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					131
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					184
11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					184
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					184
01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					184
*02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					184
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	351	-0-	-52	-0-	351	2			N	-0-					199
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					199
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					199
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					199
*02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					199
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					907
11	900	N	881	-0-	-19	-0-	80	1	801	2	N	-0-					907
12	1198	N	1198	-0-	-0-	-0-	94	1	1104	2	N	-0-					907
01	1028	N	1028	-0-	-0-	-0-	90	1	938	2	N	-0-					907
*02	584	N	584	-0-	-0-	-0-	53	1	531	2	N	-0-					907
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					907

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	702	-0-	-321	-0-	702	2			N	-0-					497
11	719	N	719	-0-	-0-	-0-	65	1	654	2	N	-0-					497
12	772	N	772	-0-	-0-	-0-	70	1	702	2	N	-0-					497
01	747	N	747	-0-	-0-	-0-	68	1	679	2	N	-0-					497
*02	538	N	538	-0-	-0-	-0-	49	1	489	2	N	-0-					497
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					292
11	307	N	307	-0-	-0-	-0-	28	1	279	2	N	-0-					292
12	239	N	239	-0-	-0-	-0-	22	1	217	2	N	-0-					292
01	288	N	288	-0-	-0-	-0-	26	1	262	2	N	-0-					292
*02	85	N	85	-0-	-0-	-0-	8	1	77	2	N	-0-					292
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	16	1	728	2	N	-0-					149
11	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					149
12	1303	N	1303	-0-	-0-	-0-	31	1	1268	2	N	4					153
							4	9									
01	1226	N	1226	-0-	-0-	-0-	31	1	1195	2	N	-0-					153
02	1044	N	1029	-0-	-15	-0-	27	1	1002	2	N	-0-					153
03	1116	N	1097	-0-	-19	-0-	28	1	1069	2	N	-0-					153

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	31	1	607	2	N	-0-					92
11	619	N	619	-0-	-0-	-0-	30	1	581	2	N	7					99
							8	9									
12	613	N	613	-0-	-0-	-0-	31	1	571	2	N	10					109
							11	9									
01	734	N	734	-0-	-0-	-0-	31	1	703	2	N	-0-					109
02	609	N	601	-0-	-8	-0-	29	1	561	2	N	10					119
							11	9									
03	620	N	570	-0-	-50	-0-	31	1	532	2	N	6					125
							7	9									

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	31	1	627	2	N	1					129
							1	9									
11	599	N	599	-0-	-0-	-0-	30	1	569	2	N	-0-					129
12	572	N	572	-0-	-0-	-0-	31	1	541	2	N	-0-					129
01	682	N	682	-0-	-0-	-0-	31	1	645	2	N	5					134
							6	9									
02	580	N	577	-0-	-3	-0-	29	1	547	2	N	1					135
							1	9									
03	558	N	553	-0-	-5	-0-	31	1	518	2	N	4					139
							4	9									

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	36	-0-	-57	-0-	21	1	15	2	N	-0-					110
11	90	N	2	-0-	-88	-0-	2	1			N	-0-					110
12	62	N	-0-	-0-	-62	-0-					N	-0-					110
01	181	N	181	-0-	-0-	-0-	19	1	162	2	N	-0-					110
02	147	N	147	-0-	-0-	-0-	29	1	118	2	N	-0-					110
*03	143	N	143	-0-	-0-	-0-	31	1	112	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	30	1	443	2	N	1					65
							1	9									
11	481	N	481	-0-	-0-	-0-	28	1	453	2	N	-0-					65
12	448	N	448	-0-	-0-	-0-	30	1	418	2	N	-0-					65
01	532	N	532	-0-	-0-	-0-	26	1	506	2	N	-0-					65
02	474	N	474	-0-	-0-	-0-	26	1	446	2	N	2					67
							2	9									
*03	476	N	476	-0-	-0-	-0-	31	1	445	2	N	-0-					67

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

10	434	N	411	-0-	-23	-0-	31	1	380	2	N	-0-					121
11	420	N	377	-0-	-43	-0-	30	1	347	2	N	-0-					121
12	434	N	409	-0-	-25	-0-	31	1	378	2	N	-0-					121
01	404	N	404	-0-	-0-	-0-	31	1	373	2	N	-0-					121
02	377	N	375	-0-	-2	-0-	29	1	346	2	N	-0-					121
03	403	N	397	-0-	-6	-0-	31	1	366	2	N	-0-					121

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

10	2077	N	1325	-0-	-752	-0-	31	1	1285	2	N	8					149
							9	9									
11	1950	N	1915	-0-	-35	-0-	30	1	1878	2	N	6					155
							7	9									
12	1829	N	1724	-0-	-105	-0-	28	1	1694	2	N	2					157
							2	9									
01	1333	N	1242	-0-	-91	-0-	28	1	1214	2	N	-0-					157
02	1969	N	1969	-0-	-0-	-0-	29	1	1896	2	N	40					197
							44	9									
*03	1965	N	1965	-0-	-0-	-0-	31	1	1909	2	N	23					220
							25	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

10	522	N	522	-0-	-0-	-0-	31	1	491	2	N	-0-					33
11	450	N	450	-0-	-0-	-0-	28	1	422	2	N	-0-					33
12	445	N	445	-0-	-0-	-0-	31	1	414	2	N	-0-					33
01	527	N	468	-0-	-59	-0-	31	1	437	2	N	-0-					33
02	451	N	451	-0-	-0-	-0-	29	1	422	2	N	-0-					33
*03	451	N	451	-0-	-0-	-0-	31	1	420	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

10	838	N	838	-0-	-0-	-0-	31	1	807	2	N	-0-					237
11	690	N	678	-0-	-12	-0-	28	1	644	2	N	5					242
							6	9									
12	875	N	875	-0-	-0-	-0-	31	1	837	2	N	6					248
							7	9									
01	837	N	741	-0-	-96	-0-	31	1	710	2	N	-0-					248
02	747	N	747	-0-	-0-	-0-	29	1	707	2	N	10					258
							11	9									
03	868	N	808	-0-	-60	-0-	31	1	773	2	N	4					262
							4	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

10	2046	X	1967	-0-	-79	-0-	25	1	1942	2	N	-0-					57
11	1986	X	1986	-0-	-0-	-0-	24	1	1962	2	N	-0-					57
12	2015	X	1927	-0-	-88	-0-	26	1	1901	2	N	-0-					57
01	2087	X	2087	-0-	-0-	-0-	29	1	2058	2	N	-0-					57
02	2093	X	2093	-0-	-0-	-0-	29	1	2064	2	N	-0-					57
*03	2264	X	2264	-0-	-0-	-0-	31	1	2233	2	N	-0-					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1444	N	1444	-0-	-0-	-0-	31	1	1378	2	N	32					412
							35	9									
11	1460	N	1460	-0-	-0-	-0-	30	1	1427	2	N	3					415
							3	9									
12	1709	N	1709	-0-	-0-	-0-	31	1	1665	2	N	12					427
							13	9									
01	1820	N	1820	-0-	-0-	-0-	31	1	1789	2	N	-0-					427
02	1792	N	1792	-0-	-0-	-0-	29	1	1762	2	N	1	102	1			326
							1	9									
*03	1945	N	1945	-0-	-0-	-0-	31	1	1896	2	N	16					342
							18	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

10	2454	N	2454	-0-	-0-	-0-	31	1	2423	2	N	-0-					393
11	2430	X	1849	-0-	-581	-0-	30	1	1819	2	N	-0-					393
12	2511	X	1720	-0-	-791	-0-	31	1	1689	2	N	-0-					393
01	2511	X	1167	-0-	-1344	-0-	31	1	1136	2	N	-0-					393
02	2349	X	529	-0-	-1820	-0-	29	1	500	2	N	-0-					393
03	2449	X	65	-0-	-2384	-0-	4	1	61	2	N	-0-					393

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

10	1395	N	1332	-0-	-63	-0-	31	1	1301	2	N	-0-					713
11	1500	N	1267	-0-	-233	-0-	30	1	1237	2	N	-0-					713
12	1395	N	1315	-0-	-80	-0-	31	1	1284	2	N	-0-					713
01	1380	N	1380	-0-	-0-	-0-	31	1	1349	2	N	-0-					713
02	1259	N	1259	-0-	-0-	-0-	29	1	1230	2	N	-0-					713
*03	1413	N	1413	-0-	-0-	-0-	31	1	1381	2	N	1	62	1			652
							1	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

10	1021	N	1021	-0-	-0-	-0-	31	1	951	2	N	35					222
							39	9									
11	990	N	387	-0-	-603	-0-	19	1	360	2	N	7	189	1			40
							8	9									
12	1284	N	1284	-0-	-0-	-0-	30	1	1169	2	N	77					117
							85	9									
01	1099	N	1099	-0-	-0-	-0-	31	1	1010	2	N	53					170
							58	9									
02	864	N	864	-0-	-0-	-0-	29	1	822	2	N	12					182
							13	9									
03	1271	N	748	-0-	-523	-0-	30	1	700	2	N	16					198
							18	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

10	7312	X	7312	-0-	-0-	-0-	31	1	7026	2	N	232	380	1			122
							255	9									
11	6433	X	6433	-0-	-0-	-0-	30	1	6215	2	N	171	189	1			104
							188	9									
12	6748	X	6748	-0-	-0-	-0-	31	1	6479	2	N	216					320
							238	9									
01	6649	X	6649	-0-	-0-	-0-	31	1	6398	2	N	200	376	1			144
							220	9									
02	6088	X	6088	-0-	-0-	-0-	29	1	5862	2	N	179	194	1			129
							197	9									
*03	6287	X	6287	-0-	-0-	-0-	31	1	6102	2	N	140	174	1			95
							154	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1177	-0-	-342	-0-	31	1	1049	2	N	88					177
							97	9									
11	1290	N	566	-0-	-724	-0-	15	1	470	2	N	74	191	1			60
							81	9									
12	1240	N	667	-0-	-573	-0-	28	1	426	2	N	194					254
							213	9									
01	1178	N	1145	-0-	-33	-0-	31	1	949	2	N	150	175	1			229
							165	9									
02	1167	N	1167	-0-	-0-	-0-	29	1	998	2	N	127	189	1			167
							140	9									
*03	1196	N	1196	-0-	-0-	-0-	31	1	1036	2	N	117	182	1			102
							129	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2662	-0-	-252	-0-	30	1	2524	2	N	98					255
							108	9									
11	2802	N	2802	-0-	-0-	-0-	30	1	2659	2	N	103	194	1			164
							113	9									
12	2769	N	2769	-0-	-0-	-0-	31	1	2632	2	N	96	191	1			69
							106	9									
01	2920	N	2920	-0-	-0-	-0-	31	1	2794	2	N	86					155
							95	9									
02	2697	N	2221	-0-	-476	-0-	29	1	2113	2	N	72	192	1			35
							79	9									
03	2759	N	2387	-0-	-372	-0-	31	1	2271	2	N	77					112
							85	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	251	-0-	-3376	-0-	251	2			N	-0-					122
11	5944	X	5944	-0-	-0-	-0-	16	1	5896	2	N	29					151
							32	9									
12	4938	X	4938	-0-	-0-	-0-	31	1	4854	2	N	48					199
							53	9									
01	4417	X	4417	-0-	-0-	-0-	31	1	4358	2	N	25					224
							28	9									
02	4060	X	3481	-0-	-579	-0-	29	1	3395	2	N	52					276
							57	9									
03	4340	X	3675	-0-	-665	-0-	31	1	3616	2	N	25					301
							28	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4949	-0-	-166	-0-	28	1	4811	2	N	100					319
							110	9									
11	4950	X	4896	-0-	-54	-0-	28	1	4760	2	N	98	193	1			224
							108	9									
12	5115	X	4778	-0-	-337	-0-	28	1	4642	2	N	98	186	1			136
							108	9									
01	5053	X	4615	-0-	-438	-0-	25	1	4491	2	N	90					226
							99	9									
02	4727	X	4100	-0-	-627	-0-	24	1	3991	2	N	77	184	1			119
							85	9									
03	5053	X	4663	-0-	-390	-0-	26	1	4543	2	N	85					204
							94	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	218	X	218	-0-	-0-	-0-	26	1	192	2	N	-0-			68
11	282	X	282	-0-	-0-	-0-	14	1	268	2	N	-0-			68
12	62	X	-0-	-0-	-62	-0-					N	-0-			68
01	217	X	7	-0-	-210	-0-	1	1	6	2	N	-0-			68
02	261	X	-0-	-0-	-261	-0-					N	-0-			68
03	279	X	-0-	-0-	-279	-0-					N	-0-			68

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4521	X	4521	-0-	-0-	-0-	31	1	4431	2	N	54	183	1	80
							59	9							
11	4328	X	4328	-0-	-0-	-0-	30	1	4221	2	N	70			150
							77	9							
12	4467	X	4467	-0-	-0-	-0-	31	1	4347	2	N	81			231
							89	9							
01	4690	X	4690	-0-	-0-	-0-	31	1	4569	2	N	82	188	1	125
							90	9							
02	4406	X	4406	-0-	-0-	-0-	29	1	4292	2	N	77			202
							85	9							
*03	4295	X	4295	-0-	-0-	-0-	31	1	4190	2	N	67	172	1	97
							74	9							

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1249	N	1249	-0-	-0-	-0-	22	1	1199	2	N	25			194
							28	9							
11	1219	N	1219	-0-	-0-	-0-	23	1	1177	2	N	17			211
							19	9							
12	1209	N	1183	-0-	-26	-0-	21	1	1139	2	N	21			232
							23	9							
01	1240	N	1233	-0-	-7	-0-	24	1	1185	2	N	22			254
							24	9							
02	1189	N	1134	-0-	-55	-0-	21	1	1094	2	N	17	194	1	77
							19	9							
03	1178	N	1170	-0-	-8	-0-	23	1	1127	2	N	18			95
							20	9							

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4422	X	4422	-0-	-0-	-0-	31	1	4340	2	N	46	182	1	158
							51	9							
11	4332	X	4332	-0-	-0-	-0-	29	1	4251	2	N	47			205
							52	9							
12	4688	X	4688	-0-	-0-	-0-	31	1	4594	2	N	57			262
							63	9							
01	4589	X	4589	-0-	-0-	-0-	29	1	4510	2	N	45			307
							50	9							
02	4257	X	4257	-0-	-0-	-0-	29	1	4166	2	N	56	187	1	176
							62	9							
03	4681	X	4553	-0-	-128	-0-	31	1	4466	2	N	51			227
							56	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3335	-0-		-137	-0-	31 428	1 9	2876	2	N	389	380	1			437
11	3281	X	3281	-0-		-0-	-0-	30 459	1 9	2792	2	N	417	375	1			479
12	3782	X	3321	-0-		-461	-0-	31 447	1 9	2843	2	N	406	569	1			316
01	3782	X	3303	-0-		-479	-0-	31 461	1 9	2811	2	N	419	183	1			552
02	3538	X	2916	-0-		-622	-0-	29 296	1 9	2591	2	N	269	560	1			261
03	3379	X	3277	-0-		-102	-0-	31 570	1 9	2676	2	N	518	367	1			412

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1327	-0-		-688	-0-	21 20	1 9	1286	2	N	18					215
11	2290	N	2290	-0-		-0-	-0-	29 61	1 9	2200	2	N	55	191	1			79
12	2422	N	2422	-0-		-0-	-0-	31 51	1 9	2340	2	N	46					125
01	2250	N	2250	-0-		-0-	-0-	30 39	1 9	2181	2	N	35					160
02	2151	N	2151	-0-		-0-	-0-	29 44	1 9	2078	2	N	40					200
*03	2075	N	2075	-0-		-0-	-0-	31 32	1 9	2012	2	N	29					229

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2426	-0-		-271	-0-	31 67	1 9	2328	2	N	61					155
11	2580	X	2357	-0-		-223	-0-	30 81	1 9	2246	2	N	74					229
12	2635	X	2392	-0-		-243	-0-	31 80	1 9	2281	2	N	73	190	1			112
01	2635	X	2151	-0-		-484	-0-	30 68	1 9	2053	2	N	62					174
02	2378	X	1555	-0-		-823	-0-	19 52	1 9	1484	2	N	47					221
03	2449	X	2098	-0-		-351	-0-	31 83	1 9	1984	2	N	75	186	1			110

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2617	-0-		-18	-0-	29 30	1 9	2558	2	N	27	195	1			64
11	2610	N	2404	-0-		-206	-0-	27 28	1 9	2349	2	N	25					89
12	2566	N	2566	-0-		-0-	-0-	31 36	1 9	2499	2	N	33					122
01	2604	N	2442	-0-		-162	-0-	30 90	1 9	2322	2	N	82					204
02	2320	N	1121	-0-		-1199	-0-	8 25	1 9	1088	2	N	23					227
03	2573	N	1577	-0-		-996	-0-	15 19	1 9	1543	2	N	17					244

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	293	-0-	-389	-0-	13	1	184	2	N	87	192	1			252
							96	9									
11	840	N	50	-0-	-790	-0-	50	2			N	-0-					252
12	682	N	128	-0-	-554	-0-	7	2	121	9	N	110					362
01	279	N	87	-0-	-192	-0-	87	2			N	-0-					362
02	690	N	690	-0-	-0-	-0-	22	1	353	2	N	286	379	1			269
							315	9									
*03	1351	N	1351	-0-	-0-	-0-	31	1	846	2	N	431	368	1			332
							474	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1626	-0-	-451	-0-	31	1	1523	2	N	65					240
							72	9									
11	1800	X	1518	-0-	-282	-0-	30	1	1480	2	N	7					247
							8	9									
12	1767	X	1044	-0-	-723	-0-	27	1	999	2	N	16					263
							18	9									
01	1612	X	1106	-0-	-506	-0-	27	1	1062	2	N	15					278
							17	9									
02	1508	X	1263	-0-	-245	-0-	28	1	1235	2	N	-0-					278
03	1612	X	813	-0-	-799	-0-	24	1	789	2	N	-0-					278

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	9861	-0-	-3841	-0-	31	1	9828	2	N	2					247
							2	9									
11	13260	X	11489	-0-	-1771	-0-	30	1	11392	2	N	61	191	1			117
							67	9									
12	13702	X	11822	-0-	-1880	-0-	31	1	11714	2	N	70					187
							77	9									
01	12245	X	10581	-0-	-1664	-0-	31	1	10488	2	N	56					243
							62	9									
02	11455	X	7967	-0-	-3488	-0-	29	1	7875	2	N	57	187	1			113
							63	9									
03	11873	X	10136	-0-	-1737	-0-	31	1	10064	2	N	37					150
							41	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4577	-0-	-197	-0-	30	1	4445	2	N	93	190	1			112
							102	9									
11	4590	X	4504	-0-	-86	-0-	30	1	4364	2	N	100					212
							110	9									
12	4867	X	4535	-0-	-332	-0-	31	1	4404	2	N	91	191	1			112
							100	9									
01	4867	X	4081	-0-	-786	-0-	31	1	3941	2	N	99					211
							109	9									
02	4553	X	3448	-0-	-1105	-0-	27	1	3343	2	N	71	192	1			90
							78	9									
03	4650	X	3637	-0-	-1013	-0-	31	1	3506	2	N	91					181
							100	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	31	1	65	2	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					-0-
12	155	N	93	-0-	-62	-0-	31	1	62	2	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	31	1	60	2	N	-0-					-0-
02	87	N	82	-0-	-5	-0-	29	1	53	2	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	31	1	57	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	628	-0-	-116	-0-	60	1	568	2	N	-0-					157
11	900	N	59	-0-	-841	-0-	30	1	29	2	N	-0-					157
12	651	N	267	-0-	-384	-0-	4	1	208	2	N	50					207
							55	9									
01	620	N	26	-0-	-594	-0-	10	1	16	2	N	-0-					207
02	109	N	109	-0-	-0-	-0-	30	1	79	2	N	-0-					207
03	279	N	-0-	-0-	-279	-0-					N	-0-					207

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	60	1	618	2	N	-0-					85
11	628	N	628	-0-	-0-	-0-	60	1	568	2	N	-0-					85
12	611	N	611	-0-	-0-	-0-	62	1	549	2	N	-0-					85
01	550	N	550	-0-	-0-	-0-	62	1	488	2	N	-0-					85
02	550	N	550	-0-	-0-	-0-	56	1	494	2	N	-0-					85
*03	571	N	571	-0-	-0-	-0-	62	1	509	2	N	-0-					85

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	-0-	60	1	1100	2	N	-0-					99
11	1036	N	1036	-0-	-0-	-0-	58	1	978	2	N	-0-					99
12	1178	N	1071	-0-	-107	-0-	62	1	980	2	N	26					125
							29	9									
01	1147	N	762	-0-	-385	-0-	60	1	702	2	N	-0-					125
02	1015	N	901	-0-	-114	-0-	58	1	843	2	N	-0-					125
03	1085	N	947	-0-	-138	-0-	62	1	885	2	N	-0-					125

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	60	1	173	2	N	24					89
							26	9									
11	298	N	298	-0-	-0-	-0-	46	1	252	2	N	-0-					89
12	558	N	410	-0-	-148	-0-	60	1	350	2	N	-0-					89
01	384	N	384	-0-	-0-	-0-	62	1	322	2	N	-0-					89
02	368	N	368	-0-	-0-	-0-	58	1	310	2	N	-0-					89
03	403	N	401	-0-	-2	-0-	62	1	339	2	N	-0-					89

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1052	N	1052	-0-	-0-	-0-	44	1	965	2	N	39					165
							43	9									
11	1149	N	1149	-0-	-0-	-0-	60	1	1045	2	N	40					205
							44	9									
12	1220	N	1220	-0-	-0-	-0-	62	1	1103	2	N	50					255
							55	9									
01	1066	N	1066	-0-	-0-	-0-	62	1	984	2	N	18	184	1			89
							20	9									
02	1227	N	1227	-0-	-0-	-0-	58	1	1114	2	N	50					139
							55	9									
*03	1269	N	1269	-0-	-0-	-0-	62	1	1153	2	N	49					188
							54	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3639	X	3639	-0-	-0-	-0-	60	1	3579	2	N	-0-					48
11	3735	X	3735	-0-	-0-	-0-	60	1	3675	2	N	-0-					48
12	3577	X	3577	-0-	-0-	-0-	62	1	3515	2	N	-0-					48
01	3853	X	3853	-0-	-0-	-0-	62	1	3791	2	N	-0-					48
02	3097	X	3097	-0-	-0-	-0-	58	1	3039	2	N	-0-					48
03	3100	X	2967	-0-	-133	-0-	62	1	2905	2	N	-0-					48

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	60	1	128	2	N	24					338
							26	9									
11	219	N	219	-0-	-0-	-0-	44	1	175	2	N	-0-					338
12	640	N	640	-0-	-0-	-0-	62	1	492	2	N	78					416
							86	9									
01	1093	N	1093	-0-	-0-	-0-	60	1	801	2	N	211	558	1			69
							232	9									
02	833	N	833	-0-	-0-	-0-	58	1	590	2	N	168					237
							185	9									
*03	728	N	728	-0-	-0-	-0-	62	1	537	2	N	117	195	1			159
							129	9									

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

10	872	N	872	-0-	-0-	-0-	60	1	756	2	N	51					125
							56	9									
11	826	N	826	-0-	-0-	-0-	60	1	722	2	N	40					165
							44	9									
12	868	N	826	-0-	-42	-0-	62	1	731	2	N	30					195
							33	9									
01	868	N	791	-0-	-77	-0-	54	1	672	2	N	59	191	1			63
							65	9									
02	812	N	785	-0-	-27	-0-	58	1	671	2	N	51					114
							56	9									
03	837	N	816	-0-	-21	-0-	62	1	707	2	N	43					157
							47	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					170
11	600	N	574	-0-	-26	-0-	566	3	8	9	N	7					177
12	620	N	620	-0-	-0-	-0-	617	3	3	9	N	3					180
*01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					180
*02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					180
03	620	N	615	-0-	-5	-0-	615	3			N	-0-					180

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			Y	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
01	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
02	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*03	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1412	-0-	-76	-0-	1412	3			N	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1488	N	1351	-0-	-137	-0-	1351	3			N	-0-					-0-
01	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
*02	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2613	X	2613	-0-	-0-	-0-	2417	2	196	9	N	178	175	1			205
11	2657	X	2657	-0-	-0-	-0-	2445	2	212	9	N	193	179	1			219
12	3906	X	3167	-0-	-739	-0-	2969	2	198	9	N	180	182	1			217
01	3906	X	3008	-0-	-898	-0-	2848	2	160	9	N	145	187	1			175
02	3654	X	2776	-0-	-878	-0-	2597	2	179	9	N	163					338
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					338

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3070	N	2982	-0-	-88	-0-	1031	1	1782	2	N	154	182	1			169
							169	9									
11	3000	N	3021	-0-	21	21	1044	1	1795	2	N	165	171	1			163
							182	9									
12	3268	X	3247	-0-	-21	-0-	1079	1	2038	2	N	118					281
							130	9									
01	3130	X	3130	-0-	-0-	-0-	1079	1	1946	2	N	95	184	1			192
							105	9									
*02	2957	X	2957	-0-	-0-	-0-	1009	1	1813	2	N	123	185	1			130
							135	9									
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					130

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1538	-0-	-1593	-0-	272	1	1255	2	N	10					155
							11	9									
11	3030	X	1567	-0-	-1463	-0-	310	1	1247	2	N	9					164
							10	9									
12	3131	X	815	-0-	-2316	-0-	287	1	515	2	N	12					176
							13	9									
01	2852	X	348	-0-	-2504	-0-	342	1	6	9	N	5					181
02	1740	X	720	-0-	-1020	-0-	320	1	378	2	N	20					201
							22	9									
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					201

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3496	X	3496	-0-	-0-	-0-	1073	1	2203	2	N	200					296
							220	9									
11	3907	X	3907	-0-	-0-	-0-	951	1	2816	2	N	127	189	1			234
							140	9									
12	2671	X	2671	-0-	-0-	-0-	985	1	1536	2	N	136	181	1			189
							150	9									
01	1643	X	929	-0-	-714	-0-	870	1	59	9	N	54	176	1			67
*02	2284	X	2284	-0-	-0-	-0-	609	1	1581	2	N	85					152
							94	9									
03	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					152

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					10
11	330	N	-0-	-0-	-330	-0-					Y	-0-					10
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
01	DLQ G-10		171	-0-	171	171	171	3			Y	-0-					10
02	DLQ G-10		184	-0-	184	355	184	3			Y	-0-					10
03	DLQ G-10		NO RPT	-0-	-0-	355					Y	NO RPT					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					76
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					76
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					76
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					76
02	522	N	509	-0-	-13	-0-	509	3			N	-0-					76
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					61
11	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					61
12	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					61
01	2063	N	2063	-0-	-0-	-0-	2057	3	6	9	N	5					66
02	2090	N	2090	-0-	-0-	-0-	2087	3	3	9	N	3					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					77
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					77
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					77
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					77
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					77
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	142	3	47	9	N	43	172	1			111
11	150	N	149	-0-	-1	-0-	134	3	15	9	N	14					125
12	170	N	170	-0-	-0-	-0-	152	3	18	9	N	16					141
01	186	N	158	-0-	-28	-0-	143	3	15	9	N	14					155
02	154	N	154	-0-	-0-	-0-	136	3	18	9	N	16					171
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					313
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					313
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					313
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					313
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					313
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-					N	4					185
11	13	N	-0-	-0-	-13	-0-					N	4					189
12	209	N	209	-0-	-0-	-0-	108	2	101	9	N	92					281
01	104	N	104	-0-	-0-	-0-	76	2	28	9	N	25					306
02	56	N	56	-0-	-0-	-0-	41	2	15	9	N	14	189	1			131
03	186	N	78	-0-	-108	-0-	47	2	31	9	N	28					159

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	32	-0-	-61	-0-	32	2			N	-0-					438
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					438
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					438
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					438
02	58	N	21	-0-	-37	-0-	21	2			N	-0-					438
03	93	N	-0-	-0-	-93	-0-					N	-0-					438

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	600	-0-	-51	-0-	63	1	537	2	N	-0-					19
11	600	N	528	-0-	-72	-0-	32	1	496	2	N	-0-					19
12	651	N	614	-0-	-37	-0-	89	1	525	2	N	-0-					19
01	589	N	550	-0-	-39	-0-	43	1	507	2	N	-0-					19
02	522	N	480	-0-	-42	-0-	15	1	465	2	N	-0-					19
03	620	N	583	-0-	-37	-0-	80	1	503	2	N	-0-					19

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	25	-0-	-37	-0-	25	2			N	-0-					10
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					10
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					10
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					10
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					10
*03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5570	-0-	-1002	-0-	113	1	5201	2	N	233	182	1			500
							256	9									
11	5880	X	5103	-0-	-777	-0-	16	1	4856	2	N	210	181	1			529
							231	9									
12	6076	X	4786	-0-	-1290	-0-	14	1	4576	2	N	178	173	1			534
							196	9									
01	6076	X	4176	-0-	-1900	-0-	4042	2	134	9	N	122	174	1			482
02	5336	X	4228	-0-	-1108	-0-	34	1	4010	2	N	167	171	1			478
							184	9									
03	5580	X	4102	-0-	-1478	-0-	3962	2	140	9	N	127					605

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5410	-0-	-1317	-0-	21	1	5135	2	N	231	178	1			354
							254	9									
11	5310	X	4646	-0-	-664	-0-	6	1	4436	2	N	185	180	1			359
							204	9									
12	6820	X	4662	-0-	-2158	-0-	193	1	4241	2	N	207	175	1			391
							228	9									
01	6820	X	4282	-0-	-2538	-0-	10	1	4060	2	N	193	182	1			402
							212	9									
02	6380	X	3818	-0-	-2562	-0-	75	1	3568	2	N	159	181	1			380
							175	9									
03	5425	X	3996	-0-	-1429	-0-	16	1	3804	2	N	160	191	1			349
							176	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2256	-0-	-1867	-0-	2134	2	122	9	N	111					412
11	3990	X	2322	-0-	-1668	-0-	2124	2	198	9	N	180	173	1			419
12	4247	X	2441	-0-	-1806	-0-	2275	2	166	9	N	151	169	1			401
01	4247	X	4059	-0-	-188	-0-	31	1	3794	2	N	213	182	1			432
							234	9									
02	3973	X	3310	-0-	-663	-0-	112	1	2974	2	N	204	342	1			294
							224	9									
*03	3433	X	3433	-0-	-0-	-0-	3232	2	201	9	N	183	171	1			306

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	580	N	555	-0-	-25	-0-	555	2			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1606	-0-	-6	-0-	93	1	1513	2	N	-0-					111
11	1620	N	1368	-0-	-252	-0-	60	1	1308	2	N	-0-					111
12	1643	N	1326	-0-	-317	-0-	62	1	1264	2	N	-0-					111
01	1612	N	1498	-0-	-114	-0-	93	1	1405	2	N	-0-					111
02	1334	N	1332	-0-	-2	-0-	58	1	1274	2	N	-0-					111
*03	1535	N	1535	-0-	-0-	-0-	93	1	1442	2	N	-0-					111

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	397	2	8	9	N	7					152
11	524	N	524	-0-	-0-	-0-	516	2	8	9	N	7					159
12	217	N	64	-0-	-153	-0-	64	2			N	-0-					159
01	217	N	-0-	-0-	-217	-0-					N	-0-					159
02	203	N	-0-	-0-	-203	-0-					N	-0-					159
03	62	N	-0-	-0-	-62	-0-					N	-0-					159

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					80
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					80
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					80
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					80
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					80
03	775	N	757	-0-	-18	-0-	757	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	310	N	85	-0-	-225	-0-	85	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					119
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					119
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					119
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					119
02	377	N	177	-0-	-200	-0-	177	2			N	-0-					119
03	403	N	139	-0-	-264	-0-	139	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A-COND		-0-	-0-	-0-	-0-					N	80					80
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					80
12	0	A	-0-	-0-	-0-	-0-					N	-0-	80	1			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	4663	-0-	-2095	-0-	72	1	4451	2	N	127	201	1			342
							140	9									
11	6540	X	4736	-0-	-1804	-0-	72	1	4508	2	N	142	192	1			292
							156	9									
12	5487	X	3486	-0-	-2001	-0-	72	1	3345	2	N	63	191	1			164
							69	9									
01	5487	X	2965	-0-	-2522	-0-	72	1	2893	2	N	-0-					164
02	5133	X	2769	-0-	-2364	-0-	72	1	2639	2	N	53					217
							58	9									
03	4898	X	2931	-0-	-1967	-0-	67	1	2861	2	N	3					220
							3	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3918	X	3918	-0-	-0-	-0-	202	1	3435	2	N	255	387	1			203
							281	9									
11	3725	X	3725	-0-	-0-	-0-	202	1	3157	2	N	333	358	1			178
							366	9									
12	3776	X	3776	-0-	-0-	-0-	202	1	3258	2	N	287	188	1			277
							316	9									
01	3778	X	3778	-0-	-0-	-0-	202	1	3188	2	N	353	399	1			231
							388	9									
02	3391	X	3391	-0-	-0-	-0-	202	1	2916	2	N	248	182	1			297
							273	9									
03	3534	X	2173	-0-	-1361	-0-	202	1	1927	2	N	40	191	1			146
							44	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5468	X	5468	-0-	-0-	-0-	202	1	4737	2	N	481	381	1			454
							529	9									
11	4796	X	4796	-0-	-0-	-0-	202	1	4199	2	N	359	559	1			254
							395	9									
12	4867	X	4867	-0-	-0-	-0-	202	1	4196	2	N	426	381	1			299
							469	9									
01	4831	X	4831	-0-	-0-	-0-	202	1	4159	2	N	427	582	1			144
							470	9									
02	4257	X	4257	-0-	-0-	-0-	202	1	3669	2	N	351	186	1			309
							386	9									
*03	4535	X	4535	-0-	-0-	-0-	202	1	3925	2	N	371	378	1			302
							408	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2804	-0-	-420	-0-	70	1	2343	2	N	355	394	1			187
							391	9									
11	3120	X	2787	-0-	-333	-0-	70	1	2347	2	N	336	381	1			142
							370	9									
12	3038	X	2832	-0-	-206	-0-	72	1	2398	2	N	329	189	1			282
							362	9									
01	3038	X	2690	-0-	-348	-0-	72	1	2289	2	N	299	376	1			205
							329	9									
02	2988	X	2988	-0-	-0-	-0-	72	1	2545	2	N	337	198	1			344
							371	9									
*03	2901	X	2901	-0-	-0-	-0-	72	1	2453	2	N	342	384	1			302
							376	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4863	X	4863	-0-	-0-	-0-	202 822	1 9	3839	2	N	747	753	1			161
11	5010	X	4387	-0-	-623	-0-	202 565	1 9	3620	2	N	514	341	1			334
12	5177	X	2785	-0-	-2392	-0-	150 340	1 9	2295	2	N	309	391	1			252
01	5177	X	823	-0-	-4354	-0-	65 37	1 9	721	2	N	34					286
02	5861	X	5861	-0-	-0-	-0-	160 651	1 9	5050	2	N	592	750	1			128
*03	8028	X	8028	-0-	-0-	-0-	202 627	1 9	7199	2	N	570	391	1			307

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	896	-0-	-34	-0-	202 141	1 9	553	2	N	128					217
11	915	N	915	-0-	-0-	-0-	202 129	1 9	584	2	N	117	177	1			157
12	992	N	878	-0-	-114	-0-	202 122	1 9	554	2	N	111	178	1			90
01	899	N	534	-0-	-365	-0-	202 13	1 9	319	2	N	12					102
02	1002	N	1002	-0-	-0-	-0-	202 197	1 9	603	2	N	179					281
*03	1046	N	1046	-0-	-0-	-0-	202 233	1 9	611	2	N	212	364	1			129

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	3663	-0-	-1855	-0-	3228	2	435	9	N	395	383	1			430
11	5340	X	3852	-0-	-1488	-0-	3355	2	497	9	N	452	386	1			496
12	5518	X	3860	-0-	-1658	-0-	3356	2	504	9	N	458	388	1			566
01	4836	X	3608	-0-	-1228	-0-	3161	2	447	9	N	406	382	1			590
02	4031	X	2956	-0-	-1075	-0-	2552	2	404	9	N	367	389	1			568
*03	3987	X	3987	-0-	-0-	-0-	3574	2	413	9	N	375	564	1			379

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEMPLAR OPERATING LLC //CONT.// 841421
MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6099	X	6099	-0-	-0-	-0-	5719	2	380	9	N	345	372	1			342
11	5984	X	5984	-0-	-0-	-0-	5604	2	380	9	N	345	370	1			317
12	5118	X	5118	-0-	-0-	-0-	4803	2	315	9	N	286	371	1			232
01	5587	X	5587	-0-	-0-	-0-	5193	2	394	9	N	358	189	1			401
02	5005	X	5005	-0-	-0-	-0-	4672	2	333	9	N	303	375	1			329
03	5053	X	5001	-0-	-52	-0-	4674	2	327	9	N	297	377	1			249

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2019	-0-	-368	-0-	1853	2	166	9	N	151	181	1			183
11	2190	X	1979	-0-	-211	-0-	1817	2	162	9	N	147					330
12	2232	X	1981	-0-	-251	-0-	1817	2	164	9	N	149	184	1			295
01	2232	X	1939	-0-	-293	-0-	1787	2	152	9	N	138	184	1			249
02	2001	X	1783	-0-	-218	-0-	1632	2	151	9	N	137	193	1			193
03	2046	X	1830	-0-	-216	-0-	1703	2	127	9	N	115					308

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4542	X	4542	-0-	-0-	-0-	4358	2	184	9	N	167	179	1			157
11	5537	X	5537	-0-	-0-	-0-	5342	2	195	9	N	177	177	1			157
12	5500	X	5500	-0-	-0-	-0-	5266	2	234	9	N	213	182	1			188
01	4185	X	3609	-0-	-576	-0-	3338	2	271	9	N	246	183	1			251
02	5365	X	3484	-0-	-1881	-0-	3232	2	252	9	N	229	183	1			297
03	5735	X	4358	-0-	-1377	-0-	4127	2	231	9	N	210	190	1			317

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6089	-0-	-1475	-0-	5880	2	209	9	N	190	386	1			153
11	6960	X	5443	-0-	-1517	-0-	5202	2	241	9	N	219					372
12	7192	X	5355	-0-	-1837	-0-	5137	2	218	9	N	198	386	1			184
01	7192	X	4822	-0-	-2370	-0-	4604	2	218	9	N	198	192	1			190
02	6061	X	2591	-0-	-3470	-0-	2378	2	213	9	N	194	195	1			189
03	6076	X	3794	-0-	-2282	-0-	3598	2	196	9	N	178	188	1			179

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3370	-0-	270	270	559	1	2810	3	N	1					50
							1	9									
11	3000	N	3035	-0-	35	305	532	1	2492	3	N	10					60
							11	9									
12	3100	N	3157	-0-	57	362	491	1	2623	3	N	39					99
							43	9									
01	3172	X	2810	-0-	-362	-0-	505	1	2294	3	N	10					109
							11	9									
02	4034	X	4034	-0-	-0-	-0-	514	1	3508	3	N	11					120
							12	9									
*03	3261	X	3261	-0-	-0-	-0-	559	1	2691	3	N	10					130
							11	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6627	-0-	-100	-0-	934	1	5693	3	N	-0-					78
11	6743	X	6743	-0-	-0-	-0-	899	1	5844	3	N	-0-					78
12	7420	X	7420	-0-	-0-	-0-	939	1	6470	3	N	10					88
							11	9									
01	6634	X	4804	-0-	-1830	-0-	888	1	3905	3	N	10					98
							11	9									
02	6525	X	5398	-0-	-1127	-0-	838	1	4556	3	N	4					102
							4	9									
03	7130	X	6372	-0-	-758	-0-	950	1	5419	3	N	3					105
							3	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0-	-0-	310	1	1055	3	N	-0-					10
11	1363	N	1363	-0-	-0-	-0-	300	1	1063	3	N	-0-					10
12	1474	N	1474	-0-	-0-	-0-	310	1	1164	3	N	-0-					10
01	1364	N	1341	-0-	-23	-0-	310	1	1031	3	N	-0-					10
02	1342	N	1342	-0-	-0-	-0-	290	1	1052	3	N	-0-					10
*03	1413	N	1413	-0-	-0-	-0-	310	1	1103	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1013	-0-	-10	-0-	310	1	703	3	N	-0-					19
11	1000	N	1000	-0-	-0-	-0-	300	1	700	3	N	-0-					19
12	1023	N	1021	-0-	-2	-0-	310	1	711	3	N	-0-					19
01	1023	N	990	-0-	-33	-0-	310	1	680	3	N	-0-					19
02	958	N	958	-0-	-0-	-0-	290	1	668	3	N	-0-					19
*03	1029	N	1029	-0-	-0-	-0-	310	1	719	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-		87	1		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018 - P/A 10/08/18

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1331	N	1331	-0-	-0-	-0-	241	1	1077	3	N	12					12
							13	9									
11	1309	N	1309	-0-	-0-	-0-	229	1	1073	3	N	6					18
							7	9									
12	1371	N	1371	-0-	-0-	-0-	231	1	1134	3	N	5					23
							6	9									
01	1333	N	1079	-0-	-254	-0-	251	1	818	3	N	9					32
							10	9									
02	1276	N	1234	-0-	-42	-0-	240	1	985	3	N	8					40
							9	9									
03	1364	N	1350	-0-	-14	-0-	254	1	1079	3	N	15					55
							17	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

10	856	N	856	-0-	-0-	-0-	182	1	674	3	N	-0-					28
11	959	N	959	-0-	-0-	-0-	186	1	773	3	N	-0-					28
12	1006	N	1006	-0-	-0-	-0-	189	1	817	3	N	-0-					28
01	868	N	832	-0-	-36	-0-	209	1	623	3	N	-0-					28
02	875	N	875	-0-	-0-	-0-	190	1	685	3	N	-0-					28
03	899	N	615	-0-	-284	-0-	152	1	463	3	N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

10	3596	X	3563	-0-	-33	-0-	3524	3	39	9	N	35					191
11	3480	X	3463	-0-	-17	-0-	3446	3	17	9	N	15					206
12	3700	X	3700	-0-	-0-	-0-	3669	3	31	9	N	28	195	1			39
01	3565	X	3295	-0-	-270	-0-	3269	3	26	9	N	24					63
02	3358	X	3358	-0-	-0-	-0-	3327	3	31	9	N	28					91
03	3689	X	2962	-0-	-727	-0-	2939	3	23	9	N	21					112

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

10	1736	N	1582	-0-	-154	-0-	1354	3	228	9	N	207	190	1			189
11	1770	N	1492	-0-	-278	-0-	1261	3	231	9	N	210	330	1			69
12	1470	N	1470	-0-	-0-	-0-	1249	3	221	9	N	201					270
01	1581	N	1304	-0-	-277	-0-	1089	3	215	9	N	195	370	1			95
02	1450	N	1373	-0-	-77	-0-	1169	3	204	9	N	185	165	1			115
*03	1466	N	1466	-0-	-0-	-0-	1249	3	217	9	N	197	177	1			135

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

10	6510	X	1190	-0-	-5320	-0-	1184	1	6	3	N	-0-	181	1			130
11	6090	X	1659	-0-	-4431	-0-	1488	1	171	3	N	-0-					130
12	5053	X	2217	-0-	-2836	-0-	1922	1	295	3	N	-0-					130
01	2201	X	2157	-0-	-44	-0-	1860	1	297	3	N	-0-					130
02	2195	X	2195	-0-	-0-	-0-	1736	1	459	3	N	-0-					130
*03	2252	X	2252	-0-	-0-	-0-	1922	1	330	3	N	-0-					130

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6279	-0-	-417	-0-	1920	1	4311	3	N	44	178	1			34
							48	9									
11	6720	X	2073	-0-	-4647	-0-	1680	1	393	3	N	-0-					34
12	6944	X	2126	-0-	-4818	-0-	1860	1	266	3	N	-0-					34
01	6944	X	2123	-0-	-4821	-0-	1804	1	319	3	N	-0-					34
02	6322	X	2004	-0-	-4318	-0-	1736	1	268	3	N	-0-					34
*03	6293	X	2110	-0-	-4183	-0-	1922	1	188	3	N	-0-					34

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	446	-0-	-1600	-0-	20	1	426	2	Y	-0-					17
11	1980	X	1719	-0-	-261	-0-	77	1	1642	2	Y	-0-					17
12	2046	X	1882	-0-	-164	-0-	85	1	1797	2	Y	-0-					17
01	1712	X	1712	-0-	-0-	-0-	77	1	1635	2	Y	-0-					17
02	1678	X	1678	-0-	-0-	-0-	75	1	1603	2	Y	-0-					17
03	1891	X	1836	-0-	-55	-0-	83	1	1753	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	N	762	-0-	-0-	-0-	38	1	724	2	N	-0-					20
11	720	N	673	-0-	-47	-0-	639	1	34	2	N	-0-					20
12	744	N	550	-0-	-194	-0-	27	1	523	2	N	-0-					20
01	974	N	974	-0-	-0-	-0-	49	1	925	2	N	-0-					20
02	930	N	930	-0-	-0-	-0-	47	1	883	2	N	-0-					20
*03	913	N	913	-0-	-0-	-0-	46	1	867	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1820	N	1820	-0-	-0-	-0-	82	1	1738	2	N	-0-					-0-
11	1969	N	1969	-0-	-0-	-0-	89	1	1880	2	N	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	91	1	1922	2	N	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	84	1	1775	2	N	-0-					-0-
02	1914	N	1536	-0-	-378	-0-	69	1	1467	2	N	-0-					-0-
03	2015	N	1607	-0-	-408	-0-	72	1	1535	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1512	-0-	-131	-0-	1512	3			N	-0-					62
11	1500	N	1446	-0-	-54	-0-	1446	3			N	-0-					62
12	1519	N	1460	-0-	-59	-0-	1460	3			N	-0-					62
01	1519	N	1448	-0-	-71	-0-	1448	3			N	-0-					62
02	1392	N	1339	-0-	-53	-0-	1339	3			N	-0-					62
03	1457	N	1435	-0-	-22	-0-	1435	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					34
11	630	N	588	-0-	-42	-0-	588	3			N	-0-					34
12	713	N	612	-0-	-101	-0-	611	3	1	9	N	1					35
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					35
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					35
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					35

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1249	-0-	-115	-0-	1243	3	6	9	N	5					55
11	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					55
12	1271	N	1179	-0-	-92	-0-	1171	3	8	9	N	7					62
01	1240	N	1195	-0-	-45	-0-	1195	3			N	-0-					62
02	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					62
03	1178	N	1169	-0-	-9	-0-	1167	3	2	9	N	2					64

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	735	-0-	-71	-0-	735	2			N	-0-					16
11	750	N	638	-0-	-112	-0-	638	2			N	-0-					16
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					16
01	744	N	650	-0-	-94	-0-	647	2	3	9	N	3					19
02	631	N	631	-0-	-0-	-0-	630	2	1	9	N	1					20
*03	680	N	680	-0-	-0-	-0-	678	2	2	9	N	2					22

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	711	-0-	-33	-0-	711	2			Y	-0-					51
11	780	N	766	-0-	-14	-0-	766	2			Y	-0-					51
12	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					51
01	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					51
02	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					51
*03	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					51

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4527	-0-	1427	1617	4526	2	1	9	N	1					59
11	3000	N	1654	-0-	-1346	271	1652	2	2	9	N	2					61
12	1909	X	1638	-0-	-271	-0-	1636	2	2	9	N	2					63
01	1674	X	1654	-0-	-20	-0-	1650	2	4	9	N	4					67
*02	1566	X	1450	-0-	-116	-0-	1431	2	19	9	N	17					84
03	1674	X	1563	-0-	-111	-0-	1560	2	3	9	N	3	67	1			20

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					121
11	2168	N	2168	-0-	-0-	-0-	2167	2	1	9	Y	1					122
12	2295	X	2295	-0-	-0-	-0-	2295	2			Y	-0-					122
01	2418	X	2315	-0-	-103	-0-	2313	2	2	9	Y	2					124
02	2262	X	2165	-0-	-97	-0-	2157	2	8	9	Y	7					131
03	2418	X	2229	-0-	-189	-0-	2222	2	7	9	Y	6					137

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	794	2	1	9	N	1					28
11	734	N	734	-0-	-0-	-0-	734	2			N	-0-					28
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					28
01	775	N	682	-0-	-93	-0-	682	2			N	-0-					28
02	696	N	476	-0-	-220	-0-	476	2			N	-0-					28
03	713	N	575	-0-	-138	-0-	575	2			N	-0-					28

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	431	-0-	-406	-0-	431	2			N	-0-					54
11	660	N	356	-0-	-304	-0-	356	2			N	-0-					54
12	620	N	475	-0-	-145	-0-	475	2			N	-0-					54
01	568	N	568	-0-	-0-	-0-	566	2	2	9	N	2					56
02	445	N	445	-0-	-0-	-0-	443	2	2	9	N	2					58
*03	687	N	687	-0-	-0-	-0-	686	2	1	9	N	1					59

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					100
11	780	N	769	-0-	-11	-0-	768	2	1	9	N	1					101
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					101
01	1085	N	911	-0-	-174	-0-	909	2	2	9	N	2					103
02	754	N	711	-0-	-43	-0-	690	2	21	9	N	19					122
03	1054	N	864	-0-	-190	-0-	860	2	4	9	N	4	108	1			18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					48
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					48
12	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					48
01	1364	N	1259	-0-	-105	-0-	1259	2			N	-0-					48
02	1189	N	1117	-0-	-72	-0-	1117	2			N	-0-					48
03	1240	N	1172	-0-	-68	-0-	1172	2			N	-0-					48

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					27
11	954	N	954	-0-	-0-	-0-	954	2			N	-0-					27
12	991	N	991	-0-	-0-	-0-	991	2			N	-0-					27
01	1023	N	978	-0-	-45	-0-	978	2			N	-0-					27
02	928	N	847	-0-	-81	-0-	847	2			N	-0-					27
03	992	N	873	-0-	-119	-0-	873	2			N	-0-					27

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/13/2019 - P/A 08/13/2019

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1459	-0-	-29	-0-	1459	2			N	-0-					35
11	1387	N	1387	-0-	-0-	-0-	1385	2	2	9	N	2					37
12	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					37
01	1457	N	1433	-0-	-24	-0-	1433	2			N	-0-					37
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					37
03	1426	N	1412	-0-	-14	-0-	1412	2			N	-0-					37

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					8
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					8
01	434	N	403	-0-	-31	-0-	403	2			N	-0-					8
02	377	N	369	-0-	-8	-0-	369	2			N	-0-					8
*03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	849	-0-	-19	-0-	12	1	837	2	N	-0-					35
11	780	N	707	-0-	-73	-0-	11	1	696	2	N	-0-					35
12	806	N	757	-0-	-49	-0-	12	1	745	2	N	-0-					35
01	837	N	591	-0-	-246	-0-	12	1	579	2	N	-0-					35
02	696	N	584	-0-	-112	-0-	11	1	573	2	N	-0-					35
03	744	N	607	-0-	-137	-0-	12	1	595	2	N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	631	-0-	-51	-0-	631	2			N	-0-					27
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					27
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					27
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					27
02	638	N	589	-0-	-49	-0-	589	2			N	-0-					27
03	682	N	674	-0-	-8	-0-	674	2			N	-0-					27

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					12
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					12
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					12
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					12
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					12
*03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2212	-0-	-144	-0-	2212	2			Y	-0-					26
11	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					26
12	1953	N	924	-0-	-1029	-0-	924	2			Y	-0-					26
01	2201	N	-0-	-0-	-2201	-0-					Y	-0-					26
02	1827	N	-0-	-0-	-1827	-0-					Y	-0-					26
03	930	N	-0-	-0-	-930	-0-					Y	-0-					26

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					17
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					17
12	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					17
01	558	N	555	-0-	-3	-0-	555	2			Y	-0-					17
02	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					17
03	589	N	586	-0-	-3	-0-	586	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	44	-0-	-514	-0-	44	2			N	-0-					17
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					17
12	670	N	670	-0-	-0-	-0-	670	2			N	-0-					17
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					17
02	493	N	365	-0-	-128	-0-	365	2			N	-0-					17
03	651	N	535	-0-	-116	-0-	535	2			N	-0-					17

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	19	1	1114	2	N	2					38
							2	9									
11	892	N	892	-0-	-0-	-0-	19	1	871	2	N	2					40
							2	9									
12	937	N	937	-0-	-0-	-0-	19	1	917	2	N	1					41
							1	9									
01	829	N	829	-0-	-0-	-0-	19	1	810	2	N	-0-					41
02	772	N	772	-0-	-0-	-0-	18	1	754	2	N	-0-					41
*03	787	N	787	-0-	-0-	-0-	19	1	768	2	N	-0-					41

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1838	-0-	-53	-0-	12	1	1807	2	N	17					44
							19	9									
11	1788	N	1788	-0-	-0-	-0-	11	1	1743	2	N	31					75
							34	9									
12	1860	N	1852	-0-	-8	-0-	12	1	1821	2	N	17					92
							19	9									
01	1829	N	1810	-0-	-19	-0-	12	1	1783	2	N	14					106
							15	9									
02	1740	N	1670	-0-	-70	-0-	11	1	1631	2	N	25					131
							28	9									
03	1860	N	1809	-0-	-51	-0-	12	1	1752	2	N	41					172
							45	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

10	543	N	543	-0-	-0-	-0-	535	2	8	9	N	7					41
11	544	N	544	-0-	-0-	-0-	526	2	18	9	N	16					57
12	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					62
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					62
02	519	N	519	-0-	-0-	-0-	517	2	2	9	N	2					64
*03	509	N	509	-0-	-0-	-0-	487	2	22	9	N	20					84

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

10	813	N	813	-0-	-0-	-0-	813	2			N	-0-	18	1			64
11	780	N	760	-0-	-20	-0-	760	2			N	-0-					64
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					64
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					64
02	725	N	722	-0-	-3	-0-	722	2			N	-0-					64
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					64

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

10	744	N	723	-0-	-21	-0-	723	2			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					170
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1024	-0-	-154	-0-	1017	2	7	9	N	6					553
11	1440	N	558	-0-	-882	-0-	540	2	18	9	N	16					569
12	1240	N	593	-0-	-647	-0-	575	2	18	9	N	16					585
01	1184	N	1184	-0-	-0-	-0-	1167	2	17	9	N	15					600
02	1178	N	1178	-0-	-0-	-0-	1167	2	11	9	N	10					610
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					610

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
12	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	N	805	-0-	-0-	-0-	805	2			N	-0-					38
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					38
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					38
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					38
02	725	N	678	-0-	-47	-0-	675	2	3	9	N	3					41
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					41

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			53

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					95
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					95
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					95
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					95
02	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					95
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					95

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			65

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1045 N	1045	-0-	-0-	-0-	1045	2		N	-0-			178
11	941 N	941	-0-	-0-	-0-	941	2		N	-0-			178
12	1030 N	1030	-0-	-0-	-0-	1030	2		N	-0-			178
01	933 N	933	-0-	-0-	-0-	933	2		N	-0-			178
02	931 N	931	-0-	-0-	-0-	928	2	3 9	N	3			181
03	930 N	NO RPT	-0-	-930	-0-				N	NO RPT			181

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	673	-0-	-71	-0-	673	2			N	-0-					85
11	690	N	679	-0-	-11	-0-	679	2			N	-0-					85
12	744	N	687	-0-	-57	-0-	687	2			N	-0-					85
01	695	N	695	-0-	-0-	-0-	695	2			N	-0-					85
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					85
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					85

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					539
11	5	N	-0-	-0-	-5	-0-					N	-0-					539
12	0	N	-0-	-0-	-0-	-0-					N	-0-					539
01	0	N	-0-	-0-	-0-	-0-					N	-0-					539
02	0	N	-0-	-0-	-0-	-0-					N	-0-					539
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					49
11	240	N	-0-	-0-	-240	-0-					N	-0-					49
12	93	N	-0-	-0-	-93	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2856	N	2856	-0-	-0-	-0-	2822	2	34	9	N	31					75
11	2560	N	2560	-0-	-0-	-0-	2524	2	36	9	N	33					108
12	2676	N	2676	-0-	-0-	-0-	2626	2	50	9	N	45					153
01	2620	N	2620	-0-	-0-	-0-	2587	2	33	9	N	30					183
02	2465	N	2426	-0-	-39	-0-	2383	2	43	9	N	39	193	1			29
03	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					29

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1516	-0-	-34	-0-	1516	2			N	-0-					164
11	1500	N	1493	-0-	-7	-0-	1493	2			N	-0-					164
12	1519	N	1473	-0-	-46	-0-	1473	2			N	-0-					164
01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					164
02	1450	N	1391	-0-	-59	-0-	1391	2			N	-0-					164
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					164

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1665	N	1665	-0-	-0-	-0-	1626	2	39	9	N	35					240
11	1668	N	1668	-0-	-0-	-0-	1657	2	11	9	N	10					250
12	1783	N	1783	-0-	-0-	-0-	1733	2	50	9	N	45					295
01	1731	N	1731	-0-	-0-	-0-	1703	2	28	9	N	25	179	1			141
02	1508	N	1378	-0-	-130	-0-	1366	2	12	9	N	11					152
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					152

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	7193	-0-	-92	-0-	6911	2	282	9	N	256	183	1			1034
11	7050	X	6672	-0-	-378	-0-	6439	2	233	9	N	212	243	1			1003
12	7068	X	6796	-0-	-272	-0-	6579	2	217	9	N	197	360	1			840
01	6541	X	6016	-0-	-525	-0-	5869	2	147	9	N	134					974
02	6728	X	5688	-0-	-1040	-0-	5552	2	136	9	N	124	182	1			916
03	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					916

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1588	N	1588	-0-	-0-	-0-	1508	2	80	9	N	73	191	1			953
11	1412	N	1412	-0-	-0-	-0-	1291	2	121	9	N	110					1063
12	1488	N	1396	-0-	-92	-0-	1289	2	107	9	N	97	194	1			966
01	1096	N	1096	-0-	-0-	-0-	983	2	113	9	N	103					1069
02	1363	N	1210	-0-	-153	-0-	1143	2	67	9	N	61					1130
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					1130

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4741	X	4741	-0-	-0-	-0-	3948	2	793	9	N	721	695	1			934
11	4080	X	3081	-0-	-999	-0-	2665	2	416	9	N	378	363	1			949
12	4216	X	3082	-0-	-1134	-0-	2616	2	466	9	N	424	350	1			1023
01	3582	X	3582	-0-	-0-	-0-	2943	2	639	9	N	581	350	1			1254
02	4710	X	4710	-0-	-0-	-0-	3830	2	880	9	N	800	1054	1			1000
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					1000

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5365	-0-	-29	-0-	4757	2	608	9	N	553	519	1			1043
11	4980	X	4930	-0-	-50	-0-	4423	2	507	9	N	461	360	1			1144
12	5146	X	5111	-0-	-35	-0-	4574	2	537	9	N	488	722	1			910
01	5071	X	5071	-0-	-0-	-0-	4554	2	517	9	N	470	361	1			1019
02	5017	X	4748	-0-	-269	-0-	4257	2	491	9	N	446	534	1			931
03	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					931

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7917	X	7917	-0-	-0-	-0-	7537	2	380	9	N	345	355	1			1602
11	7221	X	7221	-0-	-0-	-0-	6858	2	363	9	N	330	352	1			1580
12	6696	X	1298	-0-	-5398	-0-	1243	2	55	9	N	50	173	1			1457
01	6696	X	115	-0-	-6581	-0-	113	2	2	9	N	2					1459
02	6264	X	-0-	-0-	-6264	-0-					N	-0-					1459
03	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					1459

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3525	-0-	-71	-0-	3046	2	479	9	N	435	379	1			161
11	3480	X	3362	-0-	-118	-0-	2903	2	459	9	N	417	391	1			187
12	3596	X	3310	-0-	-286	-0-	2870	2	440	9	N	400	384	1			203
01	3286	X	3249	-0-	-37	-0-	2822	2	427	9	N	388	386	1			205
02	3306	X	3026	-0-	-280	-0-	2629	2	397	9	N	361	383	1			183
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					183

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3901	-0-	-315	-0-	3624	2	277	9	N	252	351	1			1543
11	3930	X	3322	-0-	-608	-0-	3059	2	263	9	N	239	181	1			1601
12	4030	X	3549	-0-	-481	-0-	3295	2	254	9	N	231	349	1			1483
01	3906	X	3492	-0-	-414	-0-	3238	2	254	9	N	231					1714
02	3654	X	2883	-0-	-771	-0-	2783	2	100	9	N	91	359	1			1446
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					1446

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7917	-0-	-453	-0-	7588	2	329	9	N	299	358	1			876
11	8100	X	7270	-0-	-830	-0-	6969	2	301	9	N	274	366	1			784
12	8370	X	7009	-0-	-1361	-0-	6724	2	285	9	N	259	184	1			859
01	8277	X	2264	-0-	-6013	-0-	2173	2	91	9	N	83	192	1			750
02	7743	X	2083	-0-	-5660	-0-	2077	2	6	9	N	5					755
03	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					755

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2049	X	2049	-0-	-0-	-0-	1997	2	52	9	N	47					648
11	1620	X	1538	-0-	-82	-0-	1481	2	57	9	N	52	175	1			525
12	2201	X	2192	-0-	-9	-0-	2149	2	43	9	N	39					564
01	2201	X	2126	-0-	-75	-0-	2060	2	66	9	N	60					624
02	2059	X	1642	-0-	-417	-0-	1591	2	51	9	N	46	179	1			491
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					491

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2405	-0-	-447	-0-	2405	2			N	-0-					712
11	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					712
12	2524	X	2524	-0-	-0-	-0-	2503	2	21	9	N	19					731
01	2606	X	2606	-0-	-0-	-0-	2575	2	31	9	N	28					759
02	2320	X	1616	-0-	-704	-0-	1593	2	23	9	N	21	355	1			425
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					425

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4386	-0-	-977	-0-	3603	2	783	9	N	712	737	1			427
11	5190	X	3653	-0-	-1537	-0-	2899	2	754	9	N	685	729	1			383
12	5239	X	3493	-0-	-1746	-0-	2809	2	684	9	N	622	744	1			261
01	4867	X	3913	-0-	-954	-0-	3170	2	743	9	N	675	557	1			379
02	4553	X	3710	-0-	-843	-0-	3017	2	693	9	N	630	549	1			460
03	4371	X	3370	-0-	-1001	-0-	2706	2	664	9	N	604	525	1			539

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	60	1	599	2	N	-0-					42
11	630	N	571	-0-	-59	-0-	60	1	511	2	N	-0-					42
12	798	N	798	-0-	-0-	-0-	62	1	736	2	N	-0-					42
01	679	N	679	-0-	-0-	-0-	62	1	614	2	N	3					45
							3	9									
02	573	N	573	-0-	-0-	-0-	58	1	515	2	N	-0-					45
03	806	N	534	-0-	-272	-0-	62	1	472	2	N	-0-					45

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	-0-	-0-	-2108	-0-					N	-0-					223
11	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					223
12	2656	N	2656	-0-	-0-	-0-	2656	3			N	-0-					223
01	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					223
*02	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					223
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					223

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	512	-0-	-263	-0-	28	1	484	2	N	-0-					-0-
11	540	N	518	-0-	-22	-0-	60	1	458	2	N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	38	1	511	2	N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	62	1	555	2	N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	58	1	522	2	N	-0-					-0-
*03	735	N	735	-0-	-0-	-0-	62	1	673	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	152	N	152	-0-	-0- B	-0-	152	99			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	203	N	198	-0-	-5 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
11	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
02	203	N	151	-0-	-52 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ANANDA ENERGY INC. //CONT.// 020573
HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	193	N	193	-0-	-0-	B	-0-	193	2		N	-0-			-0-
11	270	N	188	-0-	-82	B	-0-	188	2		N	-0-			-0-
12	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-			-0-
01	214	N	214	-0-	-0-	B	-0-	214	2		N	-0-			-0-
02	226	N	226	-0-	-0-	B	-0-	226	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	NO RPT	-0-	-186	B	-0-				N	NO RPT			-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	238	N	238	-0-	-0-	B	-0-	238	2		N	-0-			-0-
11	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
12	205	N	205	-0-	-0-	B	-0-	205	2		N	-0-			-0-
01	233	N	233	-0-	-0-	B	-0-	233	2		N	-0-			-0-
02	203	N	200	-0-	-3	B	-0-	200	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	NO RPT	-0-	-217	B	-0-				N	NO RPT			-0-

APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	523	N	523	-0-	-0-	B	-0-	523	2		N	-0-			-0-
11	415	N	415	-0-	-0-	B	-0-	415	2		N	-0-			-0-
12	618	N	618	-0-	-0-	B	-0-	618	2		N	-0-			-0-
01	546	N	546	-0-	-0-	B	-0-	546	2		N	-0-			-0-
02	456	N	456	-0-	-0-	B	-0-	456	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	546	N	546	-0-	-0-	B	-0-	546	2		N	-0-			-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	152	-0-	-3	B	-0-	152	2		N	-0-			-0-
11	180	N	129	-0-	-51	B	-0-	129	2		N	-0-			-0-
12	186	N	147	-0-	-39	B	-0-	147	2		N	-0-			-0-
01	155	N	146	-0-	-9	B	-0-	146	2		N	-0-			-0-
02	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	132	-0-	-23	B	-0-	132	2		N	-0-			-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-			-0-
11	150	N	106	-0-	-44	B	-0-	106	2		N	-0-			-0-
12	155	N	120	-0-	-35	B	-0-	120	2		N	-0-			-0-
01	124	N	119	-0-	-5	B	-0-	119	2		N	-0-			-0-
02	116	N	100	-0-	-16	B	-0-	100	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	108	-0-	-16	B	-0-	108	2		N	-0-			-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	380	N	380	-0-	-0-	B	-0-	380	2		N	-0-			-0-
11	360	N	271	-0-	-89	B	-0-	271	2		N	-0-			-0-
12	403	N	403	-0-	-0-	B	-0-	403	2		N	-0-			-0-
01	384	N	384	-0-	-0-	B	-0-	384	2		N	-0-			-0-
02	350	N	350	-0-	-0-	B	-0-	350	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	362	-0-	-10	B	-0-	362	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
APACHE GOLD, LLC //CONT.// 027221
CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
11	180	N	135	-0-	-45	B	-0-	135	2			N	-0-					-0-
12	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	181	-0-	-36	B	-0-	181	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
11	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
12	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
01	93	N	1	-0-	-92	B	-0-	1	2			N	-0-					-0-
02	87	N	2	-0-	-85	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	6	-0-	-87	B	-0-	6	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
11	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					-0-
12	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
01	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
02	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
11	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
12	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
01	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
02	232	N	228	-0-	-4	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
11	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
01	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
02	145	N	131	-0-	-14	B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
11	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
12	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
01	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
02	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
11	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-
12	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
01	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
02	29	N	25	-0-	-4	B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
12	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
11	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
01	12	N	9	-0-	-3	B	-0-	9	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
11	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
01	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
11	180	N	145	-0-	-35 B	-0-	145	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
11	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	75	-0-	-18	B	-0-	75	2		N	-0-			-0-
11	90	N	89	-0-	-1	B	-0-	89	2		N	-0-			-0-
12	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
01	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
02	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-			-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	279	N	273	-0-	-6	B	-0-	273	2		N	-0-			-0-
11	270	N	266	-0-	-4	B	-0-	266	2		N	-0-			-0-
12	269	N	269	-0-	-0-	B	-0-	269	2		N	-0-			-0-
01	279	N	238	-0-	-41	B	-0-	238	2		N	-0-			-0-
02	274	N	274	-0-	-0-	B	-0-	274	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	281	N	281	-0-	-0-	B	-0-	281	2		N	-0-			-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

10	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3	N	-0-	-0-	-3	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

10	186	N	-0-	-0-	-186	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

10	2	N	-0-	-0-	-2	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
02	203	N	191	-0-	-12 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	27	-0-	27	B	27	27	2			N	-0-					-0-
02	14B2	EXT	21	-0-	21	B	48	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					48													
03	14B2	EXT	18	-0-	18	B	66	18	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
12	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
01	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
02	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
11	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
12	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
01	372	N	357	-0-	-15	B	-0-	357	2			N	-0-					-0-
02	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	57	-0-	-160	B	-0-	57	2			N	-0-					-0-
11	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
01	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
12	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
01	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
02	58	N	54	-0-	-4	B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	93	N	23	-0-	-70 B	-0-	23	2			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	108	N	108	-0-	-0- B	-0-	108	2		N	-0-			-0-
12	161	N	161	-0-	-0- B	-0-	161	2		N	-0-			-0-
01	144	N	144	-0-	-0- B	-0-	144	2		N	-0-			-0-
02	138	N	138	-0-	-0- B	-0-	138	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	423	N	423	-0-	-0- B	-0-	423	2		N	-0-			-0-
11	370	N	370	-0-	-0- B	-0-	370	2		N	-0-			-0-
12	434	N	365	-0-	-69 B	-0-	365	2		N	-0-			-0-
01	434	N	369	-0-	-65 B	-0-	369	2		N	-0-			-0-
02	349	N	349	-0-	-0- B	-0-	349	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	219	N	219	-0-	-0- B	-0-	219	2		N	-0-			-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	85	N	85	-0-	-0- B	-0-	85	2		N	-0-			-0-
11	81	N	81	-0-	-0- B	-0-	81	2		N	-0-			-0-
12	93	N	76	-0-	-17 B	-0-	76	2		N	-0-			-0-
01	93	N	77	-0-	-16 B	-0-	77	2		N	-0-			-0-
02	87	N	71	-0-	-16 B	-0-	71	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	29	N	29	-0-	-0- B	-0-	29	2		N	-0-			-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		8	-0-	8 B	8	8	2		N	-0-			-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	175	-0-	-104 B	-0-	175	2		N	-0-			-0-
11	240	N	176	-0-	-64 B	-0-	176	2		N	-0-			-0-
12	203	N	203	-0-	-0- B	-0-	203	2		N	-0-			-0-
01	188	N	188	-0-	-0- B	-0-	188	2		N	-0-			-0-
02	204	N	204	-0-	-0- B	-0-	204	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	309	N	309	-0-	-0- B	-0-	309	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	229	N	229	-0-	-0-	B	-0-	229	2		N	-0-			-0-
11	171	N	171	-0-	-0-	B	-0-	171	2		N	-0-			-0-
12	199	N	199	-0-	-0-	B	-0-	199	2		N	-0-			-0-
01	253	N	253	-0-	-0-	B	-0-	253	2		N	-0-			-0-
02	174	N	146	-0-	-28	B	-0-	146	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-			-0-
11	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
12	85	N	85	-0-	-0-	B	-0-	85	2		N	-0-			-0-
01	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-			-0-
02	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	402	N	402	-0-	-0-	B	-0-	402	2		N	-0-			-0-
11	390	N	268	-0-	-122	B	-0-	268	2		N	-0-			-0-
12	385	N	385	-0-	-0-	B	-0-	385	2		N	-0-			-0-
01	403	N	336	-0-	-67	B	-0-	336	2		N	-0-			-0-
02	315	N	315	-0-	-0-	B	-0-	315	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

10	8	N	-0-	-0-	-8	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
11	150	N	100	-0-	-50	B	-0-	100	2			N	-0-					-0-
12	155	N	144	-0-	-11	B	-0-	144	2			N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
02	87	N	23	-0-	-64	B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	174	-0-	-74	B	-0-	174	2			N	-0-					-0-
11	240	N	132	-0-	-108	B	-0-	132	2			N	-0-					-0-
12	248	N	189	-0-	-59	B	-0-	189	2			N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
02	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
11	210	N	105	-0-	-105	B	-0-	105	2			N	-0-					-0-
12	217	N	144	-0-	-73	B	-0-	144	2			N	-0-					-0-
01	217	N	142	-0-	-75	B	-0-	142	2			N	-0-					-0-
02	116	N	18	-0-	-98	B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
11	120	N	109	-0-	-11	B	-0-	109	2			N	-0-					-0-
12	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
01	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
02	116	N	22	-0-	-94	B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	181	-0-	-67	B	-0-	181	2			N	-0-					-0-
11	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
01	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

10	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
11	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
12	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
01	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
02	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

10	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
11	240	N	193	-0-	-47	B	-0-	193	2			N	-0-					-0-
12	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
01	248	N	205	-0-	-43	B	-0-	205	2			N	-0-					-0-
02	174	N	168	-0-	-6	B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

10	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
11	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
12	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
12	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
02	87	N	64	-0-	-23 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	116	N	77	-0-	-39 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
02	261	N	238	-0-	-23 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
02	174	N	137	-0-	-37 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

10	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
11	300	N	230	-0-	-70 B	-0-	230	2			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
02	232	N	-0-	-0-	-232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

10	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	92	-0-	-94 B	-0-	92	2			N	-0-					-0-
11	180	N	61	-0-	-119 B	-0-	61	2			N	-0-					-0-
12	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
02	522	N	449	-0-	-73 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	58	N	46	-0-	-12 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	217	N	33	-0-	-184 B	-0-	33	2			N	-0-					-0-
01	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		234	-0-	234 B	472	234	3			N	-0-					-0-
11	14B2 EXT		222	-0-	222 B	694	222	3			N	-0-					-0-
12	14B2 EXT		233	-0-	233 B	927	233	3			N	-0-					-0-
01	14B2 EXT		253	-0-	253 B	1180	253	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	1180					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1180																	
03	14B2 EXT		245	-0-	245 B	1425	245	3			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

10	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	399	N	399	-0-	-0- B	-0-	399	2		N	-0-					-0-
11	480	N	169	-0-	-311 B	-0-	169	2		N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	2		N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	2		N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	397	N	306	-0-	-91 B	-0-	306	2		N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

10	262	N	262	-0-	-0- B	-0-	262	2		N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	2		N	-0-					-0-
12	248	N	242	-0-	-6 B	-0-	242	2		N	-0-					-0-
01	248	N	209	-0-	-39 B	-0-	209	2		N	-0-					-0-
02	174	N	102	-0-	-72 B	-0-	102	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	248	N	138	-0-	-110 B	-0-	138	2		N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	139	N	139	-0-	-0- B	-0-	139	2		N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	2		N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2		N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2		N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	217	N	146	-0-	-71 B	-0-	146	2		N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

10	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0- B	-0-				N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

10	50	N	50	-0-	-0- B	-0-	50	2		N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2		N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	2		N	-0-					-0-
01	62	N	10	-0-	-52 B	-0-	10	2		N	-0-					-0-
02	29	N	14	-0-	-15 B	-0-	14	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	31	N	29	-0-	-2 B	-0-	29	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57 N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
11	61 N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
12	76 N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
01	84 N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
02	104 N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	80 N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517 N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
11	532 N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
12	619 N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
01	549 N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
02	597 N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	471 N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
11	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
01	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
11	120	N	97	-0-	-23	B	-0-	97	3			N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
01	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
*02	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
11	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
12	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
01	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
*02	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
11	120	N	57	-0-	-63	B	-0-	57	3			N	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
01	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
*02	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
11	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
12	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
01	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
*02	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	95	-0-	-60	B	-0-	95	3			N	-0-					-0-
11	180	N	65	-0-	-115	B	-0-	65	3			N	-0-					-0-
12	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
01	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*02	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
11	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
*02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	330	N	220	-0-	-110 B	-0-	220	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	132	-0-	-78 B	-0-	132	3			N	-0-					-0-
12	DELQ PR		231	-0-	231 B	231	231	3			N	-0-					-0-
01	461	N	230	-0-	-231 B	-0-	230	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
12	DELQ PR		181	-0-	181 B	181	181	3			N	-0-					-0-
01	352	N	171	-0-	-181 B	-0-	171	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	210	N	157	-0-	-53 B	-0-	157	3			N	-0-					-0-
12	DELQ PR		240	-0-	240 B	240	240	3			N	-0-					-0-
01	490	N	250	-0-	-240 B	-0-	250	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	DELQ PR		132	-0-	132 B	132	132	3			N	-0-					-0-
01	263	N	131	-0-	-132 B	-0-	131	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	DELQ PR		132	-0-	132 B	132	132	3			N	-0-					-0-
01	263	N	131	-0-	-132 B	-0-	131	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	DELQ PR		132	-0-	132 B	132	132	3			N	-0-					-0-
01	262	N	130	-0-	-132 B	-0-	130	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	DELQ PR		131	-0-	131 B	131	131	3			N	-0-					-0-
01	261	N	130	-0-	-131 B	-0-	130	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
11	150	N	108	-0-	-42 B	-0-	108	3			N	-0-					-0-
12	DELQ PR		177	-0-	177 B	177	177	3			N	-0-					-0-
01	353	N	176	-0-	-177 B	-0-	176	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	723					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 723																		
03	14B2	EXT	NO RPT	-0-	-0-	B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	120	N	60	-0-	-60	B	-0-	60	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
11	120	N	86	-0-	-34	B	-0-	86	3			N	-0-					-0-
12	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
01	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
11	240	N	224	-0-	-16	B	-0-	224	3			N	-0-					-0-
12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
01	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
11	300	N	191	-0-	-109	B	-0-	191	3			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	540	N	351	-0-	-189 B	-0-	351	3			N	-0-					-0-
12	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
11	90	N	3	-0-	-87 B	-0-	3	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	398	-0-	-67 B	-0-	398	3			N	-0-					-0-
11	450	N	163	-0-	-287 B	-0-	163	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
11	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-
11	210	N	120	-0-	-90 B	-0-	120	3			N	-0-					-0-
12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
11	330	N	220	-0-	-110	B	-0-	220	3			N	-0-					-0-
12	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
11	120	N	82	-0-	-38	B	-0-	82	3			N	-0-					-0-
12	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
01	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	39	-0-	-23 B	-0-	39	3		N	-0-			-0-
11	60	N	-0-	-0-	-60 B	-0-				N	-0-			-0-
12	47	N	47	-0-	-0- B	-0-	47	3		N	-0-			-0-
01	66	N	66	-0-	-0- B	-0-	66	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	199	N	199	-0-	-0- B	-0-	199	3		N	-0-			-0-
11	180	N	139	-0-	-41 B	-0-	139	3		N	-0-			-0-
12	193	N	193	-0-	-0- B	-0-	193	3		N	-0-			-0-
01	185	N	185	-0-	-0- B	-0-	185	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	170	-0-	-16 B	-0-	170	3		N	-0-			-0-
11	180	N	173	-0-	-7 B	-0-	173	3		N	-0-			-0-
12	224	N	224	-0-	-0- B	-0-	224	3		N	-0-			-0-
01	158	N	158	-0-	-0- B	-0-	158	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	272	N	272	-0-	-0- B	-0-	272	3		N	-0-			-0-
11	210	N	66	-0-	-144 B	-0-	66	3		N	-0-			-0-
12	186	N	186	-0-	-0- B	-0-	186	3		N	-0-			-0-
01	304	N	304	-0-	-0- B	-0-	304	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
11	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
11	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-
12	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	480	N	412	-0-	-68 B	-0-	412	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	68	-0-	-142 B	-0-	68	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
11	1140	N	840	-0-	-300 B	-0-	840	3			N	-0-					-0-
12	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
01	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
11	120	N	92	-0-	-28	B	-0-	92	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
01	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
11	120	N	92	-0-	-28	B	-0-	92	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
01	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
11	240	N	215	-0-	-25	B	-0-	215	3			N	-0-					-0-
12	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
01	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
11	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
12	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
01	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
11	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
11	240	N	193	-0-	-47	B	-0-	193	3			N	-0-					-0-
12	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
01	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
02	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-
11	150	N	124	-0-	-26	B	-0-	124	2			N	-0-					-0-
12	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
01	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
02	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
11	240	N	137	-0-	-103	B	-0-	137	3			N	-0-					-0-
12	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
01	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
02	145	N	83	-0-	-62	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
11	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
02	29	N	9	-0-	-20 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*02	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	270	N	188	-0-	-82 B	-0-	188	3			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	330	N	236	-0-	-94 B	-0-	236	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*02	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	150	N	111	-0-	-39	B	-0-	111	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	210	N	147	-0-	-63	B	-0-	147	3			N	-0-					-0-
12	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
11	330	N	240	-0-	-90	B	-0-	240	3			N	-0-					-0-
12	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
01	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
*02	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
11	330	N	236	-0-	-94	B	-0-	236	3			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
*02	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
11	390	N	284	-0-	-106	B	-0-	284	3			N	-0-					-0-
12	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
*02	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
11	390	N	276	-0-	-114	B	-0-	276	3			N	-0-					-0-
12	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
*02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	282	N	282	-0-	-0-	B	-0-	282	3		N	-0-			-0-
11	210	N	147	-0-	-63	B	-0-	147	3		N	-0-			-0-
12	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-			-0-
01	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
*02	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	352	N	352	-0-	-0-	B	-0-	352	3		N	-0-			-0-
11	240	N	184	-0-	-56	B	-0-	184	3		N	-0-			-0-
12	269	N	269	-0-	-0-	B	-0-	269	3		N	-0-			-0-
01	233	N	233	-0-	-0-	B	-0-	233	3		N	-0-			-0-
*02	195	N	195	-0-	-0-	B	-0-	195	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	366	N	366	-0-	-0-	B	-0-	366	3		N	-0-			-0-
11	270	N	192	-0-	-78	B	-0-	192	3		N	-0-			-0-
12	280	N	280	-0-	-0-	B	-0-	280	3		N	-0-			-0-
01	243	N	243	-0-	-0-	B	-0-	243	3		N	-0-			-0-
*02	203	N	203	-0-	-0-	B	-0-	203	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	240	N	240	-0-	-0-	B	-0-	240	3		N	-0-			-0-
11	180	N	125	-0-	-55	B	-0-	125	3		N	-0-			-0-
12	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
01	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-
*02	133	N	133	-0-	-0-	B	-0-	133	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	451	N	451	-0-	-0-	B	-0-	451	3		N	-0-			-0-
11	330	N	236	-0-	-94	B	-0-	236	3		N	-0-			-0-
12	344	N	344	-0-	-0-	B	-0-	344	3		N	-0-			-0-
01	299	N	299	-0-	-0-	B	-0-	299	3		N	-0-			-0-
*02	250	N	250	-0-	-0-	B	-0-	250	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
11	180	N	129	-0-	-51	B	-0-	129	3		N	-0-			-0-
12	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
01	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
*02	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
11	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
11	390	N	280	-0-	-110 B	-0-	280	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
11	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
11	120	N	85	-0-	-35	B	-0-	85	3			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
01	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1034	N	1034	-0-	-0-	B	-0-	1034	2			N	-0-					-0-
11	900	N	836	-0-	-64	B	-0-	836	2			N	-0-					-0-
12	1273	N	1273	-0-	-0-	B	-0-	1273	2			N	-0-					-0-
01	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
02	1133	N	1133	-0-	-0-	B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1224	N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	527	N	496	-0-	-31	B	-0-	496	2			N	-0-					-0-
11	510	N	391	-0-	-119	B	-0-	391	2			N	-0-					-0-
12	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
01	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
02	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	403	N	358	-0-	-45	B	-0-	358	2			N	-0-					-0-
11	390	N	276	-0-	-114	B	-0-	276	2			N	-0-					-0-
12	403	N	383	-0-	-20	B	-0-	383	2			N	-0-					-0-
01	372	N	356	-0-	-16	B	-0-	356	2			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	310	N	273	-0-	-37	B	-0-	273	2			N	-0-					-0-
11	300	N	213	-0-	-87	B	-0-	213	2			N	-0-					-0-
12	310	N	280	-0-	-30	B	-0-	280	2			N	-0-					-0-
01	279	N	237	-0-	-42	B	-0-	237	2			N	-0-					-0-
02	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
11	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
12	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
01	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
11	240	N	172	-0-	-68	B	-0-	172	3			N	-0-					-0-
12	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
01	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
02	174	N	149	-0-	-25	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
11	120	N	76	-0-	-44	B	-0-	76	3			N	-0-					-0-
12	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
02	87	N	27	-0-	-60	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
02	58	N	51	-0-	-7 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	372	N	239	-0-	-133 B	-0-	239	3			N	-0-					-0-
02	232	N	136	-0-	-96 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	372	N	98	-0-	-274 B	-0-	98	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	180	N	67	-0-	-113 B	-0-	67	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	372	N	89	-0-	-283 B	-0-	89	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	240	N	175	-0-	-65 B	-0-	175	3			N	-0-					-0-
12	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
01	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
*02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
*02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
11	150	N	89	-0-	-61 B	-0-	89	3			N	-0-					-0-
12	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
01	217	N	118	-0-	-99 B	-0-	118	3			N	-0-					-0-
02	87	N	20	-0-	-67 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
11	150	N	95	-0-	-55 B	-0-	95	3			N	-0-					-0-
12	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
01	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
02	87	N	22	-0-	-65 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
11	420	N	200	-0-	-220 B	-0-	200	3			N	-0-					-0-
12	434	N	17	-0-	-417 B	-0-	17	3			N	-0-					-0-
01	465	N	213	-0-	-252 B	-0-	213	3			N	-0-					-0-
*02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	90	N	47	-0-	-43 B	-0-	47	3			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
02	58	N	10	-0-	-48 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	406	-0-	-369 B	-0-	406	3			N	-0-					-0-
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
01	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
02	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	599	-0-	-672 B	-0-	599	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	1	-0-	-5 B	-0-	1	3			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
11	120	N	42	-0-	-78 B	-0-	42	3			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

FX ENERGY OPERATING, LLC 257610
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
11	810	N	676	-0-	-134 B	-0-	676	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
11	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	43	-0-	-329 B	-0-	20	1	23	2	N	-0-					56
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					56
12	279	N	-0-	-0-	-279 B	-0-					N	3					59
01	31	N	-0-	-0-	-31 B	-0-					N	3					62
02	0	N	-0-	-0-	-0- B	-0-					N	1					63
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					63

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
01	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
02	261	N	259	-0-	-2 B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
01	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
12	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
02	406	N	402	-0-	-4 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
11	690	N	264	-0-	-426 B	-0-	264	2			N	-0-					-0-
12	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
01	868	N	270	-0-	-598 B	-0-	270	2			N	-0-					-0-
02	261	N	88	-0-	-173 B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	-0-	-0-	-443 B	-0-					N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
11	240	N	86	-0-	-154 B	-0-	86	2			N	-0-					-0-
12	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
01	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
11	240	N	162	-0-	-78 B	-0-	162	2			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
11	480	N	325	-0-	-155 B	-0-	325	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
01	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	440	-0-	-56 B	-0-	440	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
11	360	N	251	-0-	-109 B	-0-	251	2			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
11	120	N	42	-0-	-78 B	-0-	42	2			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	58	-0-	-66 B	-0-	58	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
11	1080	N	729	-0-	-351 B	-0-	729	2			N	-0-					-0-
12	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
02	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
11	420	N	256	-0-	-164 B	-0-	256	2			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
01	465	N	314	-0-	-151 B	-0-	314	2			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	323	-0-	-111 B	-0-	323	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	959	-0-	-2 B	-0-	959	2			N	-0-					-0-
11	930	N	647	-0-	-283 B	-0-	647	2			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
01	961	N	927	-0-	-34 B	-0-	927	2			N	-0-					-0-
02	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	589	N	573	-0-	-16	B	-0-	573	2			N	-0-					-0-
11	570	N	503	-0-	-67	B	-0-	503	2			N	-0-					-0-
12	589	N	547	-0-	-42	B	-0-	547	2			N	-0-					-0-
01	558	N	533	-0-	-25	B	-0-	533	2			N	-0-					-0-
02	493	N	482	-0-	-11	B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

10	124	N	69	-0-	-55	B	-0-	69	2			N	-0-					-0-
11	90	N	73	-0-	-17	B	-0-	73	2			N	-0-					-0-
12	93	N	63	-0-	-30	B	-0-	63	2			N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
02	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

10	124	N	28	-0-	-96	B	-0-	28	3			N	-0-					-0-
11	90	N	28	-0-	-62	B	-0-	28	3			N	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

10	620	N	550	-0-	-70	B	-0-	550	3			N	-0-					-0-
11	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
02	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899
BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
01	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
02	203	N	89	-0-	-114	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	434	-0-	-186	B	-0-	434	3			N	-0-					-0-
11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
12	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
01	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
02	435	N	373	-0-	-62	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
11	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	203	N	162	-0-	-41	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
11	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
12	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
01	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
02	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
12	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
01	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
02	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JMAR PETROLEUM LLC //CONT.// 427899
BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	116	N	77	-0-	-39 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	150	N	93	-0-	-57 B	-0-	93	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	186	N	109	-0-	-77 B	-0-	109	3			N	-0-					-0-
02	87	N	63	-0-	-24 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	39	-0-	-116 B	-0-	39	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
02	58	N	34	-0-	-24 B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	22	-0-	-71 B	-0-	22	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
11	630	N	431	-0-	-199 B	-0-	431	2			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
01	620	N	603	-0-	-17 B	-0-	603	2			N	-0-					-0-
*02	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	580	-0-	-38 B	-0-	580	2			N	-0-					-0-

KEM ENERGY, INC. 455126
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
11	510	N	327	-0-	-183 B	-0-	327	2			N	-0-					-0-
12	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
01	527	N	413	-0-	-114 B	-0-	413	2			N	-0-					-0-
02	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	460	-0-	-67 B	-0-	460	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
11	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	294	-0-	-47 B	-0-	294	2			N	-0-					-0-
11	330	N	213	-0-	-117 B	-0-	213	2			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	266	-0-	-44 B	-0-	266	2			N	-0-					-0-
11	300	N	193	-0-	-107 B	-0-	193	2			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
11	240	N	149	-0-	-91 B	-0-	149	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	14B2	EXT	86	-0-	86 B	86	86	2			N	-0-					-0-
12	14B2	EXT	145	-0-	145 B	231	145	2			N	-0-					-0-
01	14B2	EXT	109	-0-	109 B	340	109	2			N	-0-					-0-
02	14B2	EXT	144	-0-	144 B	484	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 484																	
03	14B2	EXT	121	-0-	121 B	605	121	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
11	390	N	246	-0-	-144 B	-0-	246	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	288	-0-	-53 B	-0-	288	2			N	-0-					-0-
11	330	N	208	-0-	-122 B	-0-	208	2			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	294	-0-	-47 B	-0-	294	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
11	240	N	161	-0-	-79 B	-0-	161	2			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
11	240	N	162	-0-	-78 B	-0-	162	2			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
11	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	248	-0-	-124	B	-0-	248	2			N	-0-					-0-
11	360	N	138	-0-	-222	B	-0-	138	2			N	-0-					-0-
12	310	N	234	-0-	-76	B	-0-	234	2			N	-0-					-0-
01	310	N	175	-0-	-135	B	-0-	175	2			N	-0-					-0-
02	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	195	-0-	-177	B	-0-	195	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
11	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	57	-0-	-191 B	-0-	57	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
01	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
02	232	N	197	-0-	-35 B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	120	-0-	-252 B	-0-	120	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	322	N	322	-0-	-0-	B	-0-	322	2		N	-0-			-0-
11	300	N	273	-0-	-27	B	-0-	273	2		N	-0-			-0-
12	327	N	327	-0-	-0-	B	-0-	327	2		N	-0-			-0-
01	436	N	436	-0-	-0-	B	-0-	436	2		N	-0-			-0-
02	276	N	276	-0-	-0-	B	-0-	276	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	290	-0-	-51	B	-0-	290	2		N	-0-			-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	340	N	340	-0-	-0-	B	-0-	340	2		N	-0-			-0-
11	390	N	256	-0-	-134	B	-0-	256	2		N	-0-			-0-
12	372	N	324	-0-	-48	B	-0-	324	2		N	-0-			-0-
01	341	N	317	-0-	-24	B	-0-	317	2		N	-0-			-0-
02	296	N	296	-0-	-0-	B	-0-	296	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	292	-0-	-18	B	-0-	292	2		N	-0-			-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DELQ PR		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. //CONT.// 559350
WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
11	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
12	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
01	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
02	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
11	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
01	217	N	195	-0-	-22	B	-0-	195	2			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
11	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
12	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
01	372	N	334	-0-	-38	B	-0-	334	2			N	-0-					-0-
02	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	176	-0-	-10	B	-0-	176	2			N	-0-					-0-
11	180	N	176	-0-	-4	B	-0-	176	2			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
01	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
02	174	N	172	-0-	-2	B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
11	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
12	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
01	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
02	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	420	N	248	-0-	-172	B	-0-	248	3			N	-0-					-0-
12	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
02	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	240	N	141	-0-	-99	B	-0-	141	3			N	-0-					-0-
12	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
11	270	N	162	-0-	-108	B	-0-	162	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	240	N	141	-0-	-99 B	-0-	141	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	180	N	108	-0-	-72 B	-0-	108	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	210	N	124	-0-	-86 B	-0-	124	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
12	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
01	279	N	158	-0-	-121 B	-0-	158	3			N	-0-					-0-
02	232	N	146	-0-	-86 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
12	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
01	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
02	232	N	207	-0-	-25 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	174	N	121	-0-	-53 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
11	450	N	321	-0-	-129	B	-0-	321	3			N	-0-					-0-
12	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
01	465	N	109	-0-	-356	B	-0-	109	3			N	-0-					-0-
02	319	N	97	-0-	-222	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
12	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
01	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
02	116	N	115	-0-	-1	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
01	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
02	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
02	58	N	53	-0-	-5 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
11	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	522	N	512	-0-	-10 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	29	N	27	-0-	-2 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
11	180	N	71	-0-	-109	B	-0-	71	3			N	-0-					-0-
12	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
01	186	N	4	-0-	-182	B	-0-	4	3			N	-0-					-0-
02	58	N	55	-0-	-3	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	8	-0-	-147	B	-0-	8	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
01	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
11	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
12	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
01	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
02	29	N	21	-0-	-8	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
11	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
02	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
12	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
01	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
11	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
12	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
01	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
02	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
11	1290	N	812	-0-	-478	B	-0-	812	3			N	-0-					-0-
12	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
01	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
02	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
11	499	N	183	-0-	-316	B	-0-	183	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
01	496	N	343	-0-	-153	B	-0-	343	3			N	-0-					-0-
02	174	N	112	-0-	-62	B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	164	N	164	-0-	-0- B	-0-	164	3		N	-0-			-0-
11	180	N	33	-0-	-147 B	-0-	33	3		N	-0-			-0-
12	217	N	56	-0-	-161 B	-0-	56	3		N	-0-			-0-
01	155	N	19	-0-	-136 B	-0-	19	3		N	-0-			-0-
02	106	N	106	-0-	-0- B	-0-	106	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	130	N	130	-0-	-0- B	-0-	130	3		N	-0-			-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	6	N	6	-0-	-0- B	-0-	6	3		N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	26	N	26	-0-	-0- B	-0-	26	3		N	-0-			-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	396	N	396	-0-	-0- B	-0-	396	3		N	-0-			-0-
11	170	N	170	-0-	-0- B	-0-	170	3		N	-0-			-0-
12	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
01	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
02	58	N	-0-	-0-	-58 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	56	N	56	-0-	-0- B	-0-	56	3		N	-0-			-0-
11	11	N	11	-0-	-0- B	-0-	11	3		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
01	31	N	1	-0-	-30 B	-0-	1	3		N	-0-			-0-
02	16	N	16	-0-	-0- B	-0-	16	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	18	N	18	-0-	-0- B	-0-	18	3		N	-0-			-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
11	60	N	16	-0-	-44	B	-0-	16	3			N	-0-					-0-
12	93	N	20	-0-	-73	B	-0-	20	3			N	-0-					-0-
01	93	N	4	-0-	-89	B	-0-	4	3			N	-0-					-0-
02	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
11	240	N	188	-0-	-52	B	-0-	188	3			N	-0-					-0-
12	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
01	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
11	270	N	197	-0-	-73	B	-0-	197	3			N	-0-					-0-
12	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
01	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
02	203	N	24	-0-	-179	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	262	-0-	-203	B	-0-	262	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
01	217	N	157	-0-	-60	B	-0-	157	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	120	-0-	-97	B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
12	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
01	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
11	180	N	121	-0-	-59 B	-0-	121	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	279	N	70	-0-	-209 B	-0-	70	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
01	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
01	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
12	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
01	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
12	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
02	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
11	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
02	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
01	496	N	454	-0-	-42 B	-0-	454	2			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
11	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
01	651	N	584	-0-	-67 B	-0-	584	2			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
11	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
01	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
11	420	N	172	-0-	-248 B	-0-	172	2			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
01	434	N	411	-0-	-23 B	-0-	411	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	111	-0-	-199 B	-0-	111	2			N	-0-					-0-
11	240	N	26	-0-	-214 B	-0-	26	2			N	-0-					-0-
12	310	N	90	-0-	-220 B	-0-	90	2			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	27	-0-	-66 B	-0-	27	2			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	403	N	181	-0-	-222 B	-0-	181	2			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-
11	630	N	312	-0-	-318 B	-0-	312	2			N	-0-					-0-
12	713	N	341	-0-	-372 B	-0-	341	2			N	-0-					-0-
01	589	N	271	-0-	-318 B	-0-	271	2			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	294	-0-	-47 B	-0-	294	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	180	N	73	-0-	-107 B	-0-	73	2			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0- B	-0-	32	3			Y	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	3			Y	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6	N	6	-0-	-0- B	-0-	6	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	558	N	10	-0-	-548 B	-0-	10	3			N	-0-					-0-
01	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

PETERSON OIL AND GAS LLC 658440
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
02 DELQ PR			12	-0-	12 B	12	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12																	
03	372	N	66	-0-	-306 B	-0-	66	2			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02 DELQ PR			330	-0-	330 B	330	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 330																	
*03	630	N	300	-0-	-330 B	-0-	300	2			N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
11	90	N	66	-0-	-24	B	-0-	66	3			N	-0-					-0-
12	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
01	124	N	94	-0-	-30	B	-0-	94	3			N	-0-					-0-
02	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	50	-0-	-43	B	-0-	50	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
11	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
01	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	191	-0-	-88	B	-0-	191	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	217	N	81	-0-	-136	B	-0-	81	3			N	-0-					-0-
02	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
11	150	N	101	-0-	-49	B	-0-	101	3			N	-0-					-0-
12	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
01	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-
02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	61	-0-	-125	B	-0-	61	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
11	240	N	147	-0-	-93	B	-0-	147	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	248	N	200	-0-	-48	B	-0-	200	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
11	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
12	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
01	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
02	29	N	8	-0-	-21	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	15	N	13	-0-	-2	B	-0-	13	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
11	270	N	212	-0-	-58	B	-0-	212	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
01	310	N	203	-0-	-107	B	-0-	203	3			N	-0-					-0-
02	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	310	N	237	-0-	-73	B	-0-	237	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
11	210	N	103	-0-	-107	B	-0-	103	3			N	-0-					-0-
12	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
01	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	510	N	333	-0-	-177 B	-0-	333	3			N	-0-					-0-
12	527	N	499	-0-	-28 B	-0-	499	3			N	-0-					-0-
01	527	N	330	-0-	-197 B	-0-	330	3			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
02	29	N	18	-0-	-11 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	300	N	171	-0-	-129 B	-0-	171	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
11	300	N	146	-0-	-154 B	-0-	146	3			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
01	341	N	201	-0-	-140 B	-0-	201	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	203	-0-	-107 B	-0-	203	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	316	N	316	-0-	-0- B	-0-	316	3		N	-0-			-0-
11	240	N	179	-0-	-61 B	-0-	179	3		N	-0-			-0-
12	263	N	263	-0-	-0- B	-0-	263	3		N	-0-			-0-
01	310	N	176	-0-	-134 B	-0-	176	3		N	-0-			-0-
02	174	N	86	-0-	-88 B	-0-	86	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	273	N	273	-0-	-0- B	-0-	273	3		N	-0-			-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	84	N	84	-0-	-0- B	-0-	84	3		N	-0-			-0-
11	60	N	54	-0-	-6 B	-0-	54	3		N	-0-			-0-
12	84	N	84	-0-	-0- B	-0-	84	3		N	-0-			-0-
01	62	N	61	-0-	-1 B	-0-	61	3		N	-0-			-0-
02	83	N	83	-0-	-0- B	-0-	83	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	67	N	67	-0-	-0- B	-0-	67	3		N	-0-			-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	389	N	389	-0-	-0- B	-0-	389	3		N	-0-			-0-
11	390	N	290	-0-	-100 B	-0-	290	3		N	-0-			-0-
12	406	N	406	-0-	-0- B	-0-	406	3		N	-0-			-0-
01	403	N	335	-0-	-68 B	-0-	335	3		N	-0-			-0-
02	383	N	383	-0-	-0- B	-0-	383	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	349	-0-	-54 B	-0-	349	3		N	-0-			-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	454	N	454	-0-	-0- B	-0-	454	3		N	-0-			-0-
11	420	N	321	-0-	-99 B	-0-	321	3		N	-0-			-0-
12	451	N	451	-0-	-0- B	-0-	451	3		N	-0-			-0-
01	465	N	352	-0-	-113 B	-0-	352	3		N	-0-			-0-
02	427	N	427	-0-	-0- B	-0-	427	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	379	-0-	-86 B	-0-	379	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	690	N	614	-0-	-76 B	-0-	614	3			N	-0-					-0-
12	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
01	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	268	-0-	-350 B	-0-	268	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	240	N	162	-0-	-78 B	-0-	162	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	310	N	222	-0-	-88 B	-0-	222	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	420	N	231	-0-	-189 B	-0-	231	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	434	N	258	-0-	-176 B	-0-	258	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	330	-0-	-73 B	-0-	330	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	270	N	147	-0-	-123 B	-0-	147	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	360	N	255	-0-	-105 B	-0-	255	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	372	N	296	-0-	-76 B	-0-	296	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
01	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
11	720	N	594	-0-	-126 B	-0-	594	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	744	N	677	-0-	-67 B	-0-	677	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	661	-0-	-83 B	-0-	661	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
02	58	N	53	-0-	-5 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
11	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
12	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
01	589	N	559	-0-	-30 B	-0-	559	2			N	-0-					-0-
02	551	N	528	-0-	-23 B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	587	N	569	-0-	-18 B	-0-	569	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
11	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
12	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
02	725	N	716	-0-	-9 B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-
02	377	N	358	-0-	-19 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
02	58	N	57	-0-	-1 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	884	N	884	-0-	-0- B	-0-	884	2		N	-0-			-0-
11	715	N	715	-0-	-0- B	-0-	715	2		N	-0-			-0-
12	714	N	714	-0-	-0- B	-0-	714	2		N	-0-			-0-
01	674	N	674	-0-	-0- B	-0-	674	2		N	-0-			-0-
02	636	N	636	-0-	-0- B	-0-	636	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	687	N	687	-0-	-0- B	-0-	687	2		N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1237	N	1237	-0-	-0- B	-0-	1237	2		N	-0-			-0-
11	1001	N	1001	-0-	-0- B	-0-	1001	2		N	-0-			-0-
12	999	N	999	-0-	-0- B	-0-	999	2		N	-0-			-0-
01	961	N	943	-0-	-18 B	-0-	943	2		N	-0-			-0-
02	899	N	890	-0-	-9 B	-0-	890	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	961	N	961	-0-	-0- B	-0-	961	2		N	-0-			-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	829	N	829	-0-	-0- B	-0-	829	2		N	-0-			-0-
11	670	N	670	-0-	-0- B	-0-	670	2		N	-0-			-0-
12	669	N	669	-0-	-0- B	-0-	669	2		N	-0-			-0-
01	631	N	631	-0-	-0- B	-0-	631	2		N	-0-			-0-
02	596	N	596	-0-	-0- B	-0-	596	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	643	N	643	-0-	-0- B	-0-	643	2		N	-0-			-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	213	N	213	-0-	-0- B	-0-	213	2		N	-0-			-0-
11	173	N	173	-0-	-0- B	-0-	173	2		N	-0-			-0-
12	216	N	216	-0-	-0- B	-0-	216	2		N	-0-			-0-
01	217	N	217	-0-	-0- B	-0-	217	2		N	-0-			-0-
02	191	N	191	-0-	-0- B	-0-	191	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	171	-0-	-46 B	-0-	171	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55	N	55	-0-	-0- B	-0-	55	2		N	-0-			-0-
11	45	N	45	-0-	-0- B	-0-	45	2		N	-0-			-0-
12	44	N	44	-0-	-0- B	-0-	44	2		N	-0-			-0-
01	42	N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
02	40	N	40	-0-	-0- B	-0-	40	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	43	N	43	-0-	-0- B	-0-	43	2		N	-0-			-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55	N	55	-0-	-0- B	-0-	55	2		N	-0-			-0-
11	45	N	45	-0-	-0- B	-0-	45	2		N	-0-			-0-
12	44	N	44	-0-	-0- B	-0-	44	2		N	-0-			-0-
01	42	N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
02	40	N	40	-0-	-0- B	-0-	40	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	43	N	43	-0-	-0- B	-0-	43	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
11	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
11	300	N	224	-0-	-76	B	-0-	224	3			N	-0-					-0-
12	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
01	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
02	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	224	-0-	-86	B	-0-	224	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
11	210	N	140	-0-	-70	B	-0-	140	3			N	-0-					-0-
12	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
01	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
11	450	N	380	-0-	-70	B	-0-	380	3			N	-0-					-0-
12	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
01	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
02	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	240	N	95	-0-	-145	B	-0-	95	3			N	-0-					-0-
12	145	N	119	-0-	-26	B	-0-	119	3			N	-0-					-0-
01	279	N	213	-0-	-66	B	-0-	213	3			N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
11	180	N	116	-0-	-64 B	-0-	116	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
02	116	N	110	-0-	-6 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
11	300	N	219	-0-	-81 B	-0-	219	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	123	-0-	-187 B	-0-	123	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	116	N	-0-	-0-	-116 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
11	480	N	169	-0-	-311	B	-0-	169	3			N	-0-					-0-
12	367	N	271	-0-	-96	B	-0-	271	3			N	-0-					-0-
01	434	N	256	-0-	-178	B	-0-	256	3			N	-0-					-0-
02	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-
12	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
01	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
11	390	N	253	-0-	-137	B	-0-	253	3			N	-0-					-0-
12	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
01	434	N	375	-0-	-59	B	-0-	375	3			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
11	420	N	272	-0-	-148	B	-0-	272	3			N	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
01	403	N	363	-0-	-40	B	-0-	363	3			N	-0-					-0-
02	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	661	-0-	-52	B	-0-	661	3			N	-0-					-0-
11	690	N	440	-0-	-250	B	-0-	440	3			N	-0-					-0-
12	682	N	668	-0-	-14	B	-0-	668	3			N	-0-					-0-
01	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
02	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	679	N	634	-0-	-45	B	-0-	634	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
01	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
02	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
11	240	N	187	-0-	-53	B	-0-	187	3			N	-0-					-0-
12	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
01	279	N	187	-0-	-92	B	-0-	187	3			N	-0-					-0-
02	174	N	144	-0-	-30	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	166	-0-	-82	B	-0-	166	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
11	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-
12	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
01	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
02	348	N	270	-0-	-78	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	311	-0-	-61	B	-0-	311	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
11	300	N	116	-0-	-184	B	-0-	116	3			N	-0-					-0-
12	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
01	279	N	41	-0-	-238	B	-0-	41	3			N	-0-					-0-
02	116	N	4	-0-	-112	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	4	-0-	-306	B	-0-	4	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

10	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
11	180	N	120	-0-	-60	B	-0-	120	3			N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
01	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
02	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	354	N	354	-0-	-0-	B	-0-	177	1	177	3	N	-0-					-0-
11	249	N	249	-0-	-0-	B	-0-	125	1	124	3	N	-0-					-0-
12	338	N	338	-0-	-0-	B	-0-	169	1	169	3	N	-0-					-0-
01	324	N	324	-0-	-0-	B	-0-	162	1	162	3	N	-0-					-0-
02	335	N	335	-0-	-0-	B	-0-	168	1	167	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	375	N	375	-0-	-0-	B	-0-	188	1	187	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186	N	66	-0-	-120	B	-0-	66	3			N	-0-					201
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					201
12	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					201
01	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					201
02	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																		
*03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
01	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
02	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-		-0-	B	-0-	159	3			N	-0-					-0-
11	120	N	69	-0-		-51	B	-0-	69	3			N	-0-					-0-
12	124	N	85	-0-		-39	B	-0-	85	3			N	-0-					-0-
01	124	N	87	-0-		-37	B	-0-	87	3			N	-0-					-0-
02	58	N	-0-	-0-		-58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	93	N	-0-	-0-		-93	B	-0-					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-		-0-	B	-0-	350	3			N	-0-					-0-
11	240	N	165	-0-		-75	B	-0-	165	3			N	-0-					-0-
12	249	N	249	-0-		-0-	B	-0-	249	3			N	-0-					-0-
01	248	N	239	-0-		-9	B	-0-	239	3			N	-0-					-0-
02	234	N	234	-0-		-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	248	N	248	-0-		-0-	B	-0-	248	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-		-13	B	-0-	111	3			N	-0-					-0-
11	120	N	82	-0-		-38	B	-0-	82	3			N	-0-					-0-
12	124	N	109	-0-		-15	B	-0-	109	3			N	-0-					-0-
01	124	N	103	-0-		-21	B	-0-	103	3			N	-0-					-0-
02	97	N	97	-0-		-0-	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	124	N	111	-0-		-13	B	-0-	111	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-		-15	B	-0-	481	3			N	-0-					-0-
11	450	N	428	-0-		-22	B	-0-	428	3			N	-0-					-0-
12	523	N	523	-0-		-0-	B	-0-	523	3			N	-0-					-0-
01	496	N	388	-0-		-108	B	-0-	388	3			N	-0-					-0-
02	406	N	177	-0-		-229	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	527	N	206	-0-		-321	B	-0-	206	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	540	N	98	-0-	-442 B	-0-	98	3			N	-0-					-0-
12	372	N	77	-0-	-295 B	-0-	77	3			N	-0-					-0-
01	403	N	35	-0-	-368 B	-0-	35	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
11	300	N	219	-0-	-81 B	-0-	219	3			N	-0-					-0-
12	310	N	209	-0-	-101 B	-0-	209	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	120	N	69	-0-	-51 B	-0-	69	3			N	-0-					-0-
12	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
02	145	N	101	-0-	-44 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	112	-0-	-43 B	-0-	112	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	300	N	117	-0-	-183 B	-0-	117	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	279	N	41	-0-	-238 B	-0-	41	3			N	-0-					-0-
02	116	N	3	-0-	-113 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	3	-0-	-307 B	-0-	3	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	116	N	111	-0-	-5 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	90	N	42	-0-	-48 B	-0-	42	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
11	120	N	83	-0-	-37 B	-0-	83	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	87	N	73	-0-	-14 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-
11	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-			-0-
12	189	N	189	-0-	-0-	B	-0-	189	2		N	-0-			-0-
01	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
02	116	N	109	-0-	-7	B	-0-	109	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	128	-0-	-27	B	-0-	128	2		N	-0-			-0-

COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	36	-0-	-26	B	-0-	36	3		N	-0-			-0-
11	60	N	28	-0-	-32	B	-0-	28	3		N	-0-			-0-
12	31	N	27	-0-	-4	B	-0-	27	3		N	-0-			-0-
01	26	N	26	-0-	-0-	B	-0-	26	3		N	-0-			-0-
02	38	N	38	-0-	-0-	B	-0-	38	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	42	N	42	-0-	-0-	B	-0-	42	3		N	-0-			-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	36	-0-	-26	B	-0-	36	3		N	-0-			-0-
11	60	N	28	-0-	-32	B	-0-	28	3		N	-0-			-0-
12	31	N	27	-0-	-4	B	-0-	27	3		N	-0-			-0-
01	26	N	26	-0-	-0-	B	-0-	26	3		N	-0-			-0-
02	38	N	38	-0-	-0-	B	-0-	38	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	42	N	42	-0-	-0-	B	-0-	42	3		N	-0-			-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

10	456	N	456	-0-	-0-	B	-0-	456	3		N	-0-			-0-
11	408	N	408	-0-	-0-	B	-0-	408	3		N	-0-			-0-
12	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-			-0-
01	461	N	461	-0-	-0-	B	-0-	461	3		N	-0-			-0-
02	429	N	429	-0-	-0-	B	-0-	429	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	NO RPT	-0-	-465	B	-0-				N	NO RPT			-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU OIL CO. //CONT.// 701746

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU OIL CO. //CONT.// 701746
LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 1311														
03	14B2	EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	142					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	142					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 142																	
03	14B2	EXT	NO RPT	-0-	-0- B	142					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	628										
03	14B2 EXT	NO RPT	-0-	-0- B	628			N	NO RPT			-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-										
03	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-										
03	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 4093																		
03	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->					-0-								
03	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->					-0-								
03	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-								
03	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->					-0-								
03	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->					-0-								
03	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->					-0-								
03	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	484					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	484					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					484												
03	14B2	EXT	NO RPT	-0-	-0- B	484					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	279					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	279					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	279					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	279					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	279					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					279												
03	14B2	EXT	NO RPT	-0-	-0- B	279					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->			209										
03	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

10	14B DENY	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> 137													
03	14B2 EXT	NO RPT	-0-	-0-	B	137				N	NO RPT			-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

10	0 N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
*01	0 N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	0 N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 122																	
03	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
11	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. //CONT.// 706379
GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

10	34	N	34	-0-	-0-	B	-0-	34	2			Y	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-					-0-
01	43	N	43	-0-	-0-	B	-0-	43	2			Y	-0-					-0-
02	52	N	52	-0-	-0-	B	-0-	52	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	53	N	53	-0-	-0-	B	-0-	53	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

10	155	N	137	-0-	-18	B	-0-	137	2			Y	-0-					-0-
11	180	N	175	-0-	-5	B	-0-	175	2			Y	-0-					-0-
12	174	N	174	-0-	-0-	B	-0-	174	2			Y	-0-					-0-
01	172	N	172	-0-	-0-	B	-0-	172	2			Y	-0-					-0-
02	207	N	207	-0-	-0-	B	-0-	207	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	213	N	213	-0-	-0-	B	-0-	213	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
11	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROMINES OPERATING GROUP 727013
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	341	N	328	-0-	-13	B	-0-	328	2			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
12	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
01	341	N	286	-0-	-55	B	-0-	286	2			N	-0-					-0-
02	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
11	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
01	310	N	287	-0-	-23	B	-0-	287	2			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218

ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	814	-0-	-54 B	-0-	814	2			N	-0-					-0-
11	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
12	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
01	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
11	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-
12	341	N	266	-0-	-75 B	-0-	266	2			N	-0-					-0-
01	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
11	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
12	992	N	921	-0-	-71 B	-0-	921	2			N	-0-					-0-
01	992	N	925	-0-	-67 B	-0-	925	2			N	-0-					-0-
02	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
12	806	N	748	-0-	-58 B	-0-	748	2			N	-0-					-0-
01	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
02	812	N	775	-0-	-37 B	-0-	775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
12	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
01	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-
02	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	486	-0-	-41 B	-0-	486	2			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
12	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					42
02	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
12	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
02	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
12	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
12	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
01	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
02	290	N	278	-0-	-12 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
11	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
12	1395	N	1349	-0-	-46 B	-0-	1349	2			N	-0-					-0-
01	1792	N	1792	-0-	-0- B	-0-	1792	2			N	-0-					-0-
02	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
12	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
11	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
12	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
01	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
02	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
11	810	N	766	-0-	-44 B	-0-	766	2			N	-0-					-0-
12	837	N	710	-0-	-127 B	-0-	710	2			N	-0-					-0-
01	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
02	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
11	600	N	570	-0-	-30 B	-0-	570	2			N	-0-					-0-
12	682	N	503	-0-	-179 B	-0-	503	2			N	-0-					-0-
01	651	N	611	-0-	-40 B	-0-	611	2			N	-0-					-0-
02	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
11	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
12	558	N	450	-0-	-108 B	-0-	450	2			N	-0-					-0-
01	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
11	540	N	492	-0-	-48 B	-0-	492	2			N	-0-					-0-
12	558	N	447	-0-	-111 B	-0-	447	2			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
12	341	N	170	-0-	-171 B	-0-	170	2			N	-0-					-0-
01	403	N	173	-0-	-230 B	-0-	173	2			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
12	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
02	406	N	398	-0-	-8 B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
12	589	N	406	-0-	-183 B	-0-	406	2			N	-0-					-0-
01	651	N	443	-0-	-208 B	-0-	443	2			N	-0-					-0-
02	493	N	341	-0-	-152 B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
11	570	N	541	-0-	-29 B	-0-	541	2			N	-0-					-0-
12	620	N	543	-0-	-77 B	-0-	543	2			N	-0-					-0-
01	620	N	573	-0-	-47 B	-0-	573	2			N	-0-					-0-
02	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	722	-0-	-22 B	-0-	722	2			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
12	744	N	661	-0-	-83 B	-0-	661	2			N	-0-					-0-
01	713	N	693	-0-	-20 B	-0-	693	2			N	-0-					-0-
02	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
11	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
12	899	N	839	-0-	-60 B	-0-	839	2			N	-0-					-0-
01	868	N	865	-0-	-3 B	-0-	865	2			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
01	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
02	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
11	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
12	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
02	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0- B	-0-	350	1	344	2	N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
12	465	N	358	-0-	-107 B	-0-	358	2			N	-0-					-0-
01	682	N	454	-0-	-228 B	-0-	454	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	533	N	533	-0-	-0- B	-0-	72	1	461	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
01	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
12	806	N	727	-0-	-79 B	-0-	727	2			N	-0-					-0-
01	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
02	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
02	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					35
11	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					35
12	186	N	180	-0-	-6 B	-0-	172	2	8	9	N	7					42
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																	
*03	224	N	224	-0-	-0- B	-0-	204	2	20	9	N	18					60

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1421	-0-	-98 B	-0-	1421	2			N	-0-					-0-
11	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
12	1457	N	1238	-0-	-219 B	-0-	1238	2			N	-0-					-0-
01	1426	N	1403	-0-	-23 B	-0-	1403	2			N	-0-					-0-
02	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	527	N	480	-0-	-47 B	-0-	480	2			N	-0-					-0-
01	527	N	481	-0-	-46 B	-0-	481	2			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
02	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	310	N	266	-0-	-44 B	-0-	266	2			N	-0-					-0-
01	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
12	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	434	N	368	-0-	-66 B	-0-	368	2			N	-0-					-0-
01	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
11	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
12	837	N	806	-0-	-31 B	-0-	806	2			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
12	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	423	N	423	-0-	-0- B	-0-	4	1	419	2	N	-0-			-0-
11	480	N	480	-0-	-0- B	-0-	4	1	476	2	N	-0-			-0-
12	462	N	462	-0-	-0- B	-0-	4	1	458	2	N	-0-			-0-
01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-			-0-
02	463	N	463	-0-	-0- B	-0-	7	1	456	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	503	N	503	-0-	-0- B	-0-	90	1	413	2	N	-0-			-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	813	N	813	-0-	-0- B	-0-	813	2			N	-0-			-0-
11	661	N	661	-0-	-0- B	-0-	661	2			N	-0-			-0-
12	775	N	720	-0-	-55 B	-0-	720	2			N	-0-			-0-
01	806	N	797	-0-	-9 B	-0-	797	2			N	-0-			-0-
02	737	N	737	-0-	-0- B	-0-	737	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	738	N	738	-0-	-0- B	-0-	738	2			N	-0-			-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	834	N	834	-0-	-0- B	-0-	834	2			N	-0-			-0-
11	841	N	841	-0-	-0- B	-0-	841	2			N	-0-			-0-
12	868	N	756	-0-	-112 B	-0-	756	2			N	-0-			-0-
01	837	N	661	-0-	-176 B	-0-	661	2			N	-0-			-0-
02	812	N	624	-0-	-188 B	-0-	624	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	744	N	717	-0-	-27 B	-0-	717	2			N	-0-			-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	450	N	450	-0-	-0- B	-0-	450	2			N	-0-			-0-
11	390	N	364	-0-	-26 B	-0-	364	2			N	-0-			-0-
12	434	N	388	-0-	-46 B	-0-	388	2			N	-0-			-0-
01	465	N	452	-0-	-13 B	-0-	452	2			N	-0-			-0-
02	382	N	382	-0-	-0- B	-0-	382	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	403	N	402	-0-	-1 B	-0-	402	2			N	-0-			-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	758	-0-	-110 B	-0-	758	2			N	-0-			-0-
11	690	N	589	-0-	-101 B	-0-	589	2			N	-0-			-0-
12	744	N	593	-0-	-151 B	-0-	593	2			N	-0-			-0-
01	744	N	660	-0-	-84 B	-0-	660	2			N	-0-			-0-
02	635	N	635	-0-	-0- B	-0-	635	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	697	N	697	-0-	-0- B	-0-	697	2			N	-0-			-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	666	N	666	-0-	-0- B	-0-	666	2			N	-0-			-0-
11	621	N	621	-0-	-0- B	-0-	621	2			N	-0-			-0-
12	682	N	598	-0-	-84 B	-0-	598	2			N	-0-			-0-
01	651	N	610	-0-	-41 B	-0-	610	2			N	-0-			-0-
02	614	N	614	-0-	-0- B	-0-	614	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	709	N	709	-0-	-0- B	-0-	709	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
12	651	N	634	-0-	-17 B	-0-	634	2			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
02	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
12	527	N	435	-0-	-92 B	-0-	435	2			N	-0-					-0-
01	527	N	443	-0-	-84 B	-0-	443	2			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
11	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
12	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
11	540	N	528	-0-	-12 B	-0-	528	2			N	-0-					-0-
12	589	N	482	-0-	-107 B	-0-	482	2			N	-0-					-0-
01	558	N	481	-0-	-77 B	-0-	481	2			N	-0-					-0-
02	522	N	509	-0-	-13 B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
12	682	N	600	-0-	-82 B	-0-	600	2			N	-0-					-0-
01	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
02	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
12	434	N	393	-0-	-41 B	-0-	393	2			N	-0-					-0-
01	434	N	393	-0-	-41 B	-0-	393	2			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
11	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
12	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
02	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
11	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
12	868	N	787	-0-	-81 B	-0-	787	2			N	-0-					-0-
01	868	N	808	-0-	-60 B	-0-	808	2			N	-0-					-0-
02	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
12	775	N	757	-0-	-18 B	-0-	757	2			N	-0-					-0-
01	837	N	751	-0-	-86 B	-0-	751	2			N	-0-					-0-
02	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	496	N	445	-0-	-51 B	-0-	445	2			N	-0-					-0-
01	527	N	436	-0-	-91 B	-0-	436	2			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
12	403	N	291	-0-	-112 B	-0-	291	2			N	-0-					-0-
01	372	N	304	-0-	-68 B	-0-	304	2			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	677	-0-	-5 B	-0-	677	2			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
12	713	N	612	-0-	-101 B	-0-	612	2			N	-0-					-0-
01	682	N	667	-0-	-15 B	-0-	667	2			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
11	840	N	573	-0-	-267 B	-0-	573	2			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
01	868	N	813	-0-	-55 B	-0-	813	2			N	-0-					-0-
02	551	N	-0-	-0-	-551 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	529	-0-	-122 B	-0-	529	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
11	900	N	815	-0-	-85	B	-0-	815	2			N	-0-					-0-
12	930	N	839	-0-	-91	B	-0-	839	2			N	-0-					-0-
01	868	N	863	-0-	-5	B	-0-	863	2			N	-0-					-0-
02	783	N	-0-	-0-	-783	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1205	N	1205	-0-	-0-	B	-0-	1205	2			N	-0-					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	B	-0-	279	1	451	3	N	-0-					-0-
11	708	N	708	-0-	-0-	B	-0-	270	1	438	3	N	-0-					-0-
12	655	N	655	-0-	-0-	B	-0-	248	1	407	3	N	-0-					-0-
01	744	N	736	-0-	-8	B	-0-	264	1	472	3	N	-0-					-0-
02	435	N	379	-0-	-56	B	-0-	379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	651	N	480	-0-	-171	B	-0-	480	2			N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
11	510	N	441	-0-	-69	B	-0-	441	2			N	-0-					-0-
12	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
01	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	558	N	523	-0-	-35	B	-0-	523	2			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
11	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
12	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
01	310	N	213	-0-	-97	B	-0-	213	2			N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	B	-0-	267	2			N	-0-					-0-
11	270	N	207	-0-	-63	B	-0-	207	2			N	-0-					-0-
12	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
01	279	N	223	-0-	-56	B	-0-	223	2			N	-0-					-0-
02	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

10	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
11	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
12	155	N	130	-0-	-25	B	-0-	130	2			N	-0-					-0-
01	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
02	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

10	341	N	334	-0-	-7	B	-0-	334	2			N	-0-					-0-
11	330	N	312	-0-	-18	B	-0-	312	2			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
01	341	N	291	-0-	-50	B	-0-	291	2			N	-0-					-0-
02	290	N	289	-0-	-1	B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

10	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
11	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
12	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
01	434	N	383	-0-	-51	B	-0-	383	2			N	-0-					-0-
02	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

10	372	N	294	-0-	-78	B	-0-	294	2			N	-0-					-0-
11	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
12	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
02	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

10	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
11	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
01	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
02	145	N	105	-0-	-40	B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
12	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
01	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
02	493	N	457	-0-	-36 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
02	232	N	211	-0-	-21 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
11	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	726	-0-	-142 B	-0-	726	2			N	-0-					-0-
11	810	N	757	-0-	-53 B	-0-	757	2			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	725	N	671	-0-	-54 B	-0-	671	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
11	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					-0-
12	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
01	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
02	290	N	267	-0-	-23 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-
01	341	N	190	-0-	-151 B	-0-	190	2			N	-0-					-0-
02	319	N	170	-0-	-149 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
11	330	N	302	-0-	-28 B	-0-	302	2			N	-0-					-0-
12	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
01	341	N	284	-0-	-57 B	-0-	284	2			N	-0-					-0-
02	290	N	258	-0-	-32 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	116	N	112	-0-	-4 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
02	87	N	78	-0-	-9 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	290	N	267	-0-	-23 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	493	N	NO RPT	-0-	-493 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	174	N	NO RPT	-0-	-174 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	758	-0-	-79 B	-0-	758	2			N	-0-					-0-
11	750	N	689	-0-	-61 B	-0-	689	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	744	N	726	-0-	-18 B	-0-	726	2			N	-0-					-0-
02	667	N	654	-0-	-13 B	-0-	654	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
11	270	N	207	-0-	-63 B	-0-	207	2			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
01	279	N	202	-0-	-77 B	-0-	202	2			N	-0-					-0-
02	203	N	189	-0-	-14 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	333	-0-	-70 B	-0-	333	2			N	-0-					-0-
11	360	N	311	-0-	-49 B	-0-	311	2			N	-0-					-0-
12	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
02	290	N	278	-0-	-12 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	385	-0-	-49 B	-0-	385	2			N	-0-					-0-
11	390	N	332	-0-	-58 B	-0-	332	2			N	-0-					-0-
12	403	N	353	-0-	-50 B	-0-	353	2			N	-0-					-0-
01	372	N	328	-0-	-44 B	-0-	328	2			N	-0-					-0-
02	319	N	207	-0-	-112 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
11	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
01	589	N	565	-0-	-24 B	-0-	565	2			N	-0-					-0-
02	551	N	526	-0-	-25 B	-0-	526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
11	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
02	493	N	483	-0-	-10 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
02	203	N	174	-0-	-29 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
02	203	N	178	-0-	-25 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
02	87	N	81	-0-	-6 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
11	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
02	232	N	230	-0-	-2 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	58	N	28	-0-	-30 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
01	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
02	377	N	370	-0-	-7 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
11	270	N	230	-0-	-40 B	-0-	230	2			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
01	248	N	186	-0-	-62 B	-0-	186	2			N	-0-					-0-
02	232	N	132	-0-	-100 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	833	-0-	-66 B	-0-	833	2			N	-0-					-0-
11	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
12	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
01	837	N	825	-0-	-12 B	-0-	825	2			N	-0-					-0-
02	812	N	666	-0-	-146 B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
01	465	N	431	-0-	-34 B	-0-	431	2			N	-0-					-0-
02	435	N	383	-0-	-52 B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	417	-0-	-48 B	-0-	417	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
02	87	N	78	-0-	-9 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
02	261	N	220	-0-	-41 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15 B	-0-	6	1	258	2	N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	15	1	266	2	N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	25	1	261	2	N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	269	-0-	-10 B	-0-	11	1	258	2	N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	254	-0-	-56 B	-0-	254	2			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
02	261	N	254	-0-	-7 B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
02	145	N	131	-0-	-14 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
01	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-
02	232	N	-0-	-0-	-232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	163	-0-	-85 B	-0-	163	2			N	-0-					-0-
11	240	N	178	-0-	-62 B	-0-	178	2			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	174	N	155	-0-	-19 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
01	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-
02	174	N	159	-0-	-15 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					22
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	82	-0-	-135 B	-0-	82	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
02	232	N	231	-0-	-1 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
11	360	N	131	-0-	-229 B	-0-	131	2			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	285	-0-	-87 B	-0-	285	2			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
11	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
11	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
01	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
02	232	N	189	-0-	-43 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
02	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	341	N	255	-0-	-86 B	-0-	255	2			N	-0-					-0-
02	348	N	299	-0-	-49 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
01	651	N	420	-0-	-231 B	-0-	420	2			N	-0-					-0-
02	638	N	421	-0-	-217 B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	625	N	393	-0-	-232 B	-0-	393	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	217	N	164	-0-	-53 B	-0-	164	2			N	-0-					-0-
02	203	N	130	-0-	-73 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					-0-
11	150	N	116	-0-	-34 B	-0-	116	2			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
02	116	N	61	-0-	-55 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	95	-0-	-60 B	-0-	95	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
11	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
12	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
01	434	N	283	-0-	-151 B	-0-	283	2			N	-0-					-0-
02	435	N	270	-0-	-165 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
11	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
02	116	N	97	-0-	-19 B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
02	232	N	195	-0-	-37 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
02	261	N	219	-0-	-42 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
01	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
02	203	N	194	-0-	-9 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
01	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
02	290	N	255	-0-	-35 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1499	-0-	-51 B	-0-	1499	2			N	-0-					-0-
11	1500	N	1462	-0-	-38 B	-0-	1462	2			N	-0-					-0-
12	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
01	1488	N	1482	-0-	-6 B	-0-	1482	2			N	-0-					-0-
02	1421	N	1385	-0-	-36 B	-0-	1385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	168	146	1			22
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
*03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					22

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
02	261	N	189	-0-	-72 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
02	116	N	106	-0-	-10 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
11	360	N	327	-0-	-33 B	-0-	327	2			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	319	N	318	-0-	-1 B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	145	N	137	-0-	-8 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
02	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	342	-0-	-30 B	-0-	342	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
01	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
02	261	N	255	-0-	-6 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
12	434	N	396	-0-	-38 B	-0-	396	2			N	-0-					-0-
01	434	N	361	-0-	-73 B	-0-	361	2			N	-0-					-0-
02	435	N	390	-0-	-45 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
02	174	N	163	-0-	-11 B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	172	-0-	-45 B	-0-	172	2			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
02	174	N	171	-0-	-3 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
02	232	N	224	-0-	-8 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	232	N	225	-0-	-7 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	159	-0-	-120 B	-0-	159	2			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	131	-0-	-86 B	-0-	131	2			N	-0-					-0-
11	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
01	248	N	176	-0-	-72 B	-0-	176	2			N	-0-					-0-
02	232	N	185	-0-	-47 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
11	360	N	222	-0-	-138 B	-0-	222	2			N	-0-					-0-
12	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-
01	341	N	228	-0-	-113 B	-0-	228	2			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	261	N	255	-0-	-6 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
02	406	N	401	-0-	-5 B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
01	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	115	-0-	-40	B	-0-	115	2			N	-0-					-0-
11	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
12	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
01	124	N	82	-0-	-42	B	-0-	82	2			N	-0-					-0-
02	116	N	61	-0-	-55	B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
11	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
12	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
01	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
02	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	39	-0-	-116	B	-0-	39	2			N	-0-					-0-
11	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
12	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
01	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
02	87	N	47	-0-	-40	B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	232	N	209	-0-	-23 B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
02	319	N	288	-0-	-31 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	293	-0-	-79 B	-0-	293	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
11	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	372	N	307	-0-	-65 B	-0-	307	2			N	-0-					-0-
02	406	N	350	-0-	-56 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	174	N	164	-0-	-10 B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
11	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
11	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
12	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	446	-0-	-81 B	-0-	446	2			N	-0-					-0-
11	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
02	493	N	457	-0-	-36 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	587	N	496	-0-	-91 B	-0-	496	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
01	217	N	125	-0-	-92 B	-0-	125	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
11	390	N	346	-0-	-44 B	-0-	346	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-
02	348	N	329	-0-	-19 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
11	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
02	174	N	160	-0-	-14 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	216	-0-	-94 B	-0-	216	2			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
02	261	N	202	-0-	-59 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	105	-0-	-112 B	-0-	105	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
02	145	N	80	-0-	-65 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
11	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
02	261	N	238	-0-	-23 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
12	186	N	107	-0-	-79 B	-0-	107	2			N	-0-					-0-
01	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-
02	145	N	115	-0-	-30 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-
02	290	N	234	-0-	-56 B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	203	N	56	-0-	-147 B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	66	-0-	-58 B	-0-	66	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	513	-0-	-76 B	-0-	513	2			N	-0-					-0-
11	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
01	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
12	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	641	-0-	-41 B	-0-	641	2			N	-0-					-0-
11	660	N	617	-0-	-43 B	-0-	617	2			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
01	651	N	614	-0-	-37 B	-0-	614	2			N	-0-					-0-
02	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	491	-0-	-98 B	-0-	491	2			N	-0-					-0-
11	570	N	460	-0-	-110 B	-0-	460	2			N	-0-					-0-
12	527	N	409	-0-	-118 B	-0-	409	2			N	-0-					-0-
01	496	N	438	-0-	-58 B	-0-	438	2			N	-0-					-0-
02	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	285	-0-	-56 B	-0-	285	2			N	-0-					-0-
11	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
02	290	N	279	-0-	-11 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
11	330	N	271	-0-	-59 B	-0-	271	2			N	-0-					-0-
12	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
01	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-
02	261	N	181	-0-	-80 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
02	348	N	343	-0-	-5 B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
11	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
12	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
01	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
02	319	N	295	-0-	-24 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
02	116	N	115	-0-	-1 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
02	261	N	236	-0-	-25 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	87	N	83	-0-	-4 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	554	-0-	-97 B	-0-	554	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
01	558	N	403	-0-	-155 B	-0-	403	2			N	-0-					-0-
02	551	N	422	-0-	-129 B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	568	-0-	-21 B	-0-	568	2			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
11	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
02	87	N	67	-0-	-20 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-
11	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
02	493	N	423	-0-	-70 B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
12	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
01	15	N	10	-0-	-5 B	-0-	10	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	116	N	103	-0-	-13 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
11	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	279	N	231	-0-	-48 B	-0-	231	2			N	-0-					-0-
02	232	N	219	-0-	-13 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
02	232	N	222	-0-	-10 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	174	N	154	-0-	-20 B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
11	390	N	353	-0-	-37 B	-0-	353	2			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	348	N	327	-0-	-21 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
02	58	N	44	-0-	-14 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	116	N	105	-0-	-11 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	248	-0-	-93 B	-0-	248	2			N	-0-					-0-
11	300	N	229	-0-	-71 B	-0-	229	2			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	252	-0-	-89 B	-0-	252	2			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	430	-0-	-35 B	-0-	430	2			N	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
02	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
02	145	N	133	-0-	-12 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
02	87	N	75	-0-	-12 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
12	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
01	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
02	203	N	189	-0-	-14 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
02	174	N	153	-0-	-21 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-
11	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
01	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
02	290	N	287	-0-	-3 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
11	300	N	274	-0-	-26 B	-0-	274	2			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	145	N	116	-0-	-29 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
02	203	N	190	-0-	-13 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
02	145	N	130	-0-	-15 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
12	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	174	N	162	-0-	-12 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	145	N	126	-0-	-19 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
11	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
02	348	N	325	-0-	-23 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	232	N	215	-0-	-17 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	145	N	142	-0-	-3 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
01	248	N	187	-0-	-61 B	-0-	187	2			N	-0-					-0-
02	232	N	177	-0-	-55 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	187	-0-	-61 B	-0-	187	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	203	N	177	-0-	-26 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	539	-0-	-81 B	-0-	539	2			N	-0-					-0-
11	570	N	542	-0-	-28 B	-0-	542	2			N	-0-					-0-
12	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
02	522	N	483	-0-	-39 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	544	-0-	-14 B	-0-	544	2			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-
11	240	N	175	-0-	-65 B	-0-	175	2			N	-0-					-0-
12	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
02	174	N	161	-0-	-13 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
01	465	N	260	-0-	-205 B	-0-	260	2			N	-0-					-0-
02	435	N	304	-0-	-131 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
02	319	N	295	-0-	-24 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	170	-0-	-78	B	-0-	170	2			N	-0-					-0-
11	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
01	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
02	203	N	191	-0-	-12	B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
11	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-
12	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
01	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
02	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
12	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
01	310	N	261	-0-	-49	B	-0-	261	2			N	-0-					-0-
02	290	N	242	-0-	-48	B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	180	-0-	-99	B	-0-	180	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
11	150	N	147	-0-	-3	B	-0-	147	2			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	2			N	-0-					-0-
01	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	254	-0-	-25	B	-0-	254	2			N	-0-					-0-
11	300	N	248	-0-	-52	B	-0-	248	2			N	-0-					-0-
12	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
01	248	N	236	-0-	-12	B	-0-	236	2			N	-0-					-0-
02	232	N	221	-0-	-11	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	144	-0-	-42	B	-0-	144	2			N	-0-					-0-
11	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
12	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
01	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
02	145	N	134	-0-	-11	B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

10	279 N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
11	270 N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
12	281 N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
01	276 N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
02	253 N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
*03	279 N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

10	186 N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
11	150 N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	186 N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
01	161 N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	150 N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
*03	155 N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

10	403 N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
11	330 N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	354 N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	341 N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
02	319 N	302	-0-	-17 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
*03	341 N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

10	310 N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
11	300 N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
12	280 N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
01	280 N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	290 N	250	-0-	-40 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
*03	283 N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
12	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
01	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
02	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

10	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
11	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
12	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	263	-0-	-16	B	-0-	263	2			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

10	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
11	300	N	296	-0-	-4	B	-0-	296	2			N	-0-					-0-
12	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
01	372	N	257	-0-	-115	B	-0-	257	2			N	-0-					-0-
02	290	N	229	-0-	-61	B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	372	N	268	-0-	-104	B	-0-	268	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

10	434	N	293	-0-	-141	B	-0-	293	2			N	-0-					-0-
11	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
01	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
02	406	N	292	-0-	-114	B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
11	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
02	522	N	483	-0-	-39 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	498	-0-	-29 B	-0-	498	2			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	711	-0-	-95 B	-0-	711	2			N	-0-					-0-
11	750	N	744	-0-	-6 B	-0-	744	2			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
01	713	N	691	-0-	-22 B	-0-	691	2			N	-0-					-0-
02	725	N	697	-0-	-28 B	-0-	697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	145	N	141	-0-	-4 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
01	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
11	300	N	246	-0-	-54 B	-0-	246	2			N	-0-					-0-
12	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
02	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
11	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
02	203	N	187	-0-	-16 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
02	58	N	51	-0-	-7 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
02	174	N	135	-0-	-39 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
02	87	N	72	-0-	-15 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
11	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0- B	-0-	62	1	110	2	N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	60	1	104	2	N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	62	1	107	2	N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	22	1	103	2	N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	24	1	100	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	122	-0-	-2 B	-0-	20	1	102	2	N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-
02	348	N	323	-0-	-25 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
02	232	N	221	-0-	-11 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0- B	-0-	62	1	259	2	N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	60	1	240	2	N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	62	1	248	2	N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	24	1	239	2	N	-0-					-0-
02	261	N	241	-0-	-20 B	-0-	22	1	219	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	275	-0-	-4 B	-0-	22	1	253	2	N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
11	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
01	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
02	319	N	249	-0-	-70 B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
11	300	N	228	-0-	-72 B	-0-	228	2			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	232	N	185	-0-	-47 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	203	N	202	-0-	-1 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
02	203	N	174	-0-	-29 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
11	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
01	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
02	290	N	279	-0-	-11 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
11	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
12	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	469	-0-	-58 B	-0-	469	2			N	-0-					-0-
11	480	N	442	-0-	-38 B	-0-	442	2			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
02	435	N	410	-0-	-25 B	-0-	410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	394	-0-	-71 B	-0-	394	2			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
12	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
02	116	N	106	-0-	-10 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	399	-0-	-66 B	-0-	399	2			N	-0-					-0-
11	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
02	435	N	418	-0-	-17 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
11	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
11	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
11	390	N	381	-0-	-9 B	-0-	381	2			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
02	377	N	339	-0-	-38 B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	58	N	38	-0-	-20 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	341	N	298	-0-	-43 B	-0-	298	2			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	87	N	84	-0-	-3 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
11	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
02	261	N	231	-0-	-30 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	435	N	NO RPT	-0-	-435 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	370	-0-	-33 B	-0-	370	2			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
02	377	N	337	-0-	-40 B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	404	-0-	-61 B	-0-	404	2			N	-0-					-0-
11	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-
12	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
02	377	N	354	-0-	-23 B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	360	-0-	-136 B	-0-	360	2			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
02	464	N	265	-0-	-199 B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
02	145	N	126	-0-	-19 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
02	203	N	194	-0-	-9 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
11	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
01	496	N	435	-0-	-61 B	-0-	435	2			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
11	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
01	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
02	174	N	170	-0-	-4 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
02	174	N	166	-0-	-8 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
12	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
01	496	N	430	-0-	-66 B	-0-	430	2			N	-0-					-0-
02	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
11	330	N	207	-0-	-123 B	-0-	207	2			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
11	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	298	-0-	-136 B	-0-	298	2			N	-0-					-0-
11	300	N	85	-0-	-215 B	-0-	85	2			N	-0-					-0-
12	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
02	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	451	-0-	-76 B	-0-	451	2			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
02	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
01	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
11	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
12	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-
01	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-
12	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
11	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
01	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	700	-0-	-75 B	-0-	700	2			N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
12	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
01	713	N	595	-0-	-118 B	-0-	595	2			N	-0-					-0-
02	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
11	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
12	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-
12	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
02	406	N	403	-0-	-3 B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
01	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	310	N	242	-0-	-68 B	-0-	242	2			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	174	N	168	-0-	-6 B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
11	450	N	316	-0-	-134 B	-0-	316	2			N	-0-					-0-
12	465	N	299	-0-	-166 B	-0-	299	2			N	-0-					-0-
01	403	N	285	-0-	-118 B	-0-	285	2			N	-0-					-0-
02	319	N	299	-0-	-20 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
01	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
01	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-
02	377	N	326	-0-	-51 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	58	N	52	-0-	-6 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

10	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-
11	180	N	142	-0-	-38	B	-0-	142	2			N	-0-					-0-
12	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
01	186	N	134	-0-	-52	B	-0-	134	2			N	-0-					-0-
02	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

10	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
11	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
01	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

10	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
11	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
12	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
01	93	N	75	-0-	-18	B	-0-	75	2			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

10	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
02	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
11	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
01	124	N	95	-0-	-29	B	-0-	95	2			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
11	90	N	75	-0-	-15	B	-0-	75	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	87	N	73	-0-	-14	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
11	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-
12	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
01	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
02	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	433	-0-	-32	B	-0-	433	2			N	-0-					-0-
11	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
12	465	N	438	-0-	-27	B	-0-	438	2			N	-0-					-0-
01	434	N	430	-0-	-4	B	-0-	430	2			N	-0-					-0-
02	435	N	408	-0-	-27	B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
12	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	467	-0-	-29 B	-0-	467	2			N	-0-					-0-
11	480	N	432	-0-	-48 B	-0-	432	2			N	-0-					-0-
12	496	N	427	-0-	-69 B	-0-	427	2			N	-0-					-0-
01	465	N	406	-0-	-59 B	-0-	406	2			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
01	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
02	58	N	52	-0-	-6 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
01	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
02	232	N	225	-0-	-7 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	180	N	102	-0-	-78 B	-0-	102	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
11	150	N	98	-0-	-52 B	-0-	98	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
11	270	N	173	-0-	-97 B	-0-	173	2			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					18
02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
02	319	N	304	-0-	-15 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
11	600	N	509	-0-	-91 B	-0-	509	2			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
01	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-
02	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
01	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
02	348	N	339	-0-	-9 B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	232	N	182	-0-	-50 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
11	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
02	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
11	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
12	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
01	589	N	580	-0-	-9	B	-0-	580	2			N	-0-					-0-
02	580	N	558	-0-	-22	B	-0-	558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
11	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	186	N	78	-0-	-108	B	-0-	78	2			N	-0-					-0-
02	290	N	196	-0-	-94	B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
11	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
02	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
11	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
01	124	N	48	-0-	-76	B	-0-	48	2			N	-0-					-0-
02	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
11	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
01	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
11	210	N	139	-0-	-71 B	-0-	139	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	203	N	190	-0-	-13 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
12	403	N	340	-0-	-63 B	-0-	340	2			N	-0-					-0-
01	403	N	337	-0-	-66 B	-0-	337	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
01	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	993	-0-	-30 B	-0-	993	2			N	-0-					-0-
11	990	N	945	-0-	-45 B	-0-	945	2			N	-0-					-0-
12	1023	N	827	-0-	-196 B	-0-	827	2			N	-0-					-0-
01	992	N	937	-0-	-55 B	-0-	937	2			N	-0-					-0-
02	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
11	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
12	961	N	866	-0-	-95 B	-0-	866	2			N	-0-					-0-
01	992	N	942	-0-	-50 B	-0-	942	2			N	-0-					-0-
02	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	310	N	234	-0-	-76 B	-0-	234	2			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
12	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
02	319	N	304	-0-	-15 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	372	N	315	-0-	-57 B	-0-	315	2			N	-0-					-0-
01	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					18
11	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					18
12	682	N	498	-0-	-184 B	-0-	498	2			N	-0-					18
01	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
02	638	N	622	-0-	-16 B	-0-	622	2			N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
*03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					18

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
12	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0- B	-0-	1550	2			N	-0-					-0-
11	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-
12	1519	N	1491	-0-	-28 B	-0-	1491	2			N	-0-					-0-
01	1550	N	1426	-0-	-124 B	-0-	1426	2			N	-0-					-0-
02	1479	N	1397	-0-	-82 B	-0-	1397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
11	540	N	521	-0-	-19 B	-0-	521	2			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
01	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
11	690	N	688	-0-	-2 B	-0-	688	2			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
01	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					94
02	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
11	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
12	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
11	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
12	837	N	809	-0-	-28 B	-0-	809	2			N	-0-					-0-
01	899	N	890	-0-	-9 B	-0-	890	2			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
01	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
02	464	N	418	-0-	-46 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0- B	-0-	3	1	406	2	N	-0-					-0-
11	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	290	N	261	-0-	-29 B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
11	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
12	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
01	744	N	720	-0-	-24 B	-0-	720	2			N	-0-					-0-
02	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	672	-0-	-41 B	-0-	672	2			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
11	360	N	337	-0-	-23 B	-0-	337	2			N	-0-					-0-
12	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
01	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
02	319	N	309	-0-	-10 B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
11	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
12	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-
01	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
02	435	N	434	-0-	-1 B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
12	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
02	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
11	510	N	502	-0-	-8 B	-0-	502	2			N	-0-					-0-
12	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
02	493	N	490	-0-	-3 B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
12	620	N	596	-0-	-24 B	-0-	596	2			N	-0-					-0-
01	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
02	609	N	595	-0-	-14 B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
01	589	N	535	-0-	-54 B	-0-	535	2			N	-0-					-0-
02	522	N	519	-0-	-3 B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
11	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
12	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
12	682	N	615	-0-	-67 B	-0-	615	2			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
02	580	N	559	-0-	-21 B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	87	N	80	-0-	-7 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
11	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-
12	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
02	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
11	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					-0-
12	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
01	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0- B	-0-	8	1	627	2	N	-0-					-0-
11	630	N	547	-0-	-83 B	-0-	547	2			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	631	N	631	-0-	-0- B	-0-	27	1	604	2	N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	589	N	567	-0-	-22 B	-0-	567	2			N	-0-					-0-
01	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
11	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
02	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
11	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
12	930	N	850	-0-	-80	B	-0-	850	2			N	-0-					-0-
01	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
02	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
11	450	N	424	-0-	-26	B	-0-	424	2			N	-0-					-0-
12	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-
01	496	N	469	-0-	-27	B	-0-	469	2			N	-0-					-0-
02	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
11	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
12	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
01	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

10	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					94
11	60	N	41	-0-	-19	B	-0-	41	2			N	-0-					94
12	186	N	53	-0-	-133	B	-0-	53	2			N	-0-					94
01	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
02	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																		
*03	198	N	198	-0-	-0-	B	-0-	119	2	79	9	N	72					166

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

10	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
11	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
12	434	N	417	-0-	-17	B	-0-	417	2			N	-0-					-0-
01	465	N	462	-0-	-3	B	-0-	462	2			N	-0-					-0-
02	435	N	415	-0-	-20	B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

10	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
11	450	N	403	-0-	-47	B	-0-	403	2			N	-0-					-0-
12	434	N	430	-0-	-4	B	-0-	430	2			N	-0-					-0-
01	465	N	455	-0-	-10	B	-0-	455	2			N	-0-					-0-
02	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

10	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
11	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
12	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
01	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
02	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

10	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
11	240	N	235	-0-	-5	B	-0-	235	2			N	-0-					-0-
12	248	N	238	-0-	-10	B	-0-	238	2			N	-0-					-0-
01	279	N	252	-0-	-27	B	-0-	252	2			N	-0-					-0-
02	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
01	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
11	600	N	504	-0-	-96 B	-0-	504	2			N	-0-					-0-
12	620	N	472	-0-	-148 B	-0-	472	2			N	-0-					-0-
01	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
11	480	N	447	-0-	-33 B	-0-	447	2			N	-0-					-0-
12	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
02	87	N	66	-0-	-21 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
11	450	N	420	-0-	-30 B	-0-	420	2			N	-0-					-0-
12	465	N	387	-0-	-78 B	-0-	387	2			N	-0-					-0-
01	434	N	379	-0-	-55 B	-0-	379	2			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
11	810	N	802	-0-	-8 B	-0-	802	2			N	-0-					-0-
12	868	N	794	-0-	-74 B	-0-	794	2			N	-0-					-0-
01	837	N	751	-0-	-86 B	-0-	751	2			N	-0-					-0-
02	783	N	734	-0-	-49 B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
12	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
01	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
02	493	N	475	-0-	-18 B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	496	N	436	-0-	-60 B	-0-	436	2			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
02	464	N	441	-0-	-23 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
12	589	N	493	-0-	-96 B	-0-	493	2			N	-0-					-0-
01	527	N	507	-0-	-20 B	-0-	507	2			N	-0-					-0-
02	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
02	145	N	130	-0-	-15 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
11	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
02	348	N	328	-0-	-20 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	369	-0-	-34 B	-0-	369	2			N	-0-					-0-
11	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
02	348	N	323	-0-	-25 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	102	-0-	-115 B	-0-	102	2			N	-0-					-0-
11	180	N	76	-0-	-104 B	-0-	76	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65 N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	71 N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	62 N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
01	66 N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	62 N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
*03	66 N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267 N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
11	257 N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
12	282 N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
01	257 N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
02	247 N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
*03	269 N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	82	-0-	-73	B	-0-	82	2			N	-0-					-0-
11	150 N	65	-0-	-85	B	-0-	65	2			N	-0-					-0-
12	106 N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
01	93 N	66	-0-	-27	B	-0-	66	2			N	-0-					-0-
02	58 N	47	-0-	-11	B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
*03	93 N	66	-0-	-27	B	-0-	66	2			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	37	-0-	-118	B	-0-	37	2			N	-0-					-0-
11	120 N	44	-0-	-76	B	-0-	44	2			N	-0-					-0-
12	100 N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
01	41 N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
02	69 N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
*03	93 N	67	-0-	-26	B	-0-	67	2			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
11	60 N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
12	62 N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
01	62 N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
02	58 N	57	-0-	-1	B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
*03	62 N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39 N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
11	39 N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
12	66 N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
01	64 N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
02	57 N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
*03	66 N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
12	403	N	329	-0-	-74 B	-0-	329	2			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	377	N	361	-0-	-16 B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
11	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
12	1209	N	1053	-0-	-156 B	-0-	1053	2			N	-0-					-0-
01	1240	N	1121	-0-	-119 B	-0-	1121	2			N	-0-					-0-
02	1131	N	1060	-0-	-71 B	-0-	1060	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
12	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
01	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-
02	522	N	481	-0-	-41 B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
11	810	N	751	-0-	-59 B	-0-	751	2			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
01	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
02	725	N	703	-0-	-22 B	-0-	703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					-0-
11	1410	N	1350	-0-	-60 B	-0-	1350	2			N	-0-					-0-
12	1488	N	1393	-0-	-95 B	-0-	1393	2			N	-0-					-0-
01	1519	N	1485	-0-	-34 B	-0-	1485	2			N	-0-					-0-
02	1344	N	1344	-0-	-0- B	-0-	1344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
11	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
12	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
01	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
02	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
12	651	N	638	-0-	-13 B	-0-	638	2			N	-0-					-0-
01	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
02	609	N	576	-0-	-33 B	-0-	576	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
11	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
12	744	N	679	-0-	-65 B	-0-	679	2			N	-0-					-0-
01	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
02	696	N	660	-0-	-36 B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
11	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
01	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
02	493	N	463	-0-	-30 B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	423	-0-	-42 B	-0-	423	2			N	-0-					-0-
11	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
12	465	N	395	-0-	-70 B	-0-	395	2			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
02	435	N	417	-0-	-18 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
02	551	N	495	-0-	-56 B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
11	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
01	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
02	609	N	605	-0-	-4 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
02	319	N	303	-0-	-16 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
11	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
12	713	N	662	-0-	-51 B	-0-	662	2			N	-0-					-0-
01	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
02	667	N	655	-0-	-12 B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
11	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-
12	465	N	338	-0-	-127 B	-0-	338	2			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
02	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
11	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
12	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
01	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
02	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
11	930	N	908	-0-	-22 B	-0-	908	2			N	-0-					-0-
12	961	N	881	-0-	-80 B	-0-	881	2			N	-0-					-0-
01	961	N	921	-0-	-40 B	-0-	921	2			N	-0-					101
02	870	N	836	-0-	-34 B	-0-	836	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
12	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
01	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
02	522	N	501	-0-	-21 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
12	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
02	464	N	423	-0-	-41 B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
11	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
02	638	N	589	-0-	-49 B	-0-	589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
02	377	N	355	-0-	-22 B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	403	N	353	-0-	-50 B	-0-	353	2			N	-0-					-0-
01	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
11	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
12	1302	N	1047	-0-	-255 B	-0-	1047	2			N	-0-					-0-
01	1271	N	1216	-0-	-55 B	-0-	1216	2			N	-0-					-0-
02	1247	N	1220	-0-	-27 B	-0-	1220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5 B	-0-	491	2			N	-0-					-0-
11	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
12	558	N	488	-0-	-70 B	-0-	488	2			N	-0-					-0-
01	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
02	522	N	511	-0-	-11 B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
02	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
11	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
12	1178	N	1118	-0-	-60 B	-0-	1118	2			N	-0-					-0-
01	1240	N	1104	-0-	-136 B	-0-	1104	2			N	-0-					-0-
02	1131	N	1116	-0-	-15 B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
11	690	N	687	-0-	-3 B	-0-	687	2			N	-0-					-0-
12	651	N	616	-0-	-35 B	-0-	616	2			N	-0-					-0-
01	651	N	630	-0-	-21 B	-0-	630	2			N	-0-					-0-
02	667	N	622	-0-	-45 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
11	510	N	464	-0-	-46 B	-0-	464	2			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
01	589	N	421	-0-	-168 B	-0-	421	2			N	-0-					-0-
02	435	N	397	-0-	-38 B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	418	-0-	-109 B	-0-	418	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
02	406	N	307	-0-	-99 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
12	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-
02	551	N	523	-0-	-28 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
02	261	N	248	-0-	-13 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
11	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
12	806	N	688	-0-	-118 B	-0-	688	2			N	-0-					-0-
01	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
02	754	N	721	-0-	-33 B	-0-	721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
11	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
12	961	N	852	-0-	-109 B	-0-	852	2			N	-0-					-0-
01	930	N	929	-0-	-1 B	-0-	929	2			N	-0-					-0-
02	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
11	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
12	961	N	848	-0-	-113 B	-0-	848	2			N	-0-					-0-
01	899	N	874	-0-	-25 B	-0-	874	2			N	-0-					-0-
02	899	N	820	-0-	-79 B	-0-	820	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
12	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
01	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
02	551	N	507	-0-	-44 B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-
02	725	N	-0-	-0-	-725 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	690	-0-	-23 B	-0-	690	2			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
12	620	N	505	-0-	-115 B	-0-	505	2			N	-0-					-0-
01	620	N	614	-0-	-6 B	-0-	614	2			N	-0-					93
02	609	N	586	-0-	-23 B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
11	870	N	867	-0-	-3	B	-0-	867	2			N	-0-					-0-
12	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
01	928	N	928	-0-	-0-	B	-0-	928	2			N	-0-					-0-
02	841	N	-0-	-0-	-841	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
11	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
12	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
01	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
02	377	N	-0-	-0-	-377	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	N	922	-0-	-0-	B	-0-	922	2			N	-0-					-0-
11	861	N	861	-0-	-0-	B	-0-	861	2			N	-0-					-0-
12	969	N	969	-0-	-0-	B	-0-	969	2			N	-0-					-0-
01	969	N	969	-0-	-0-	B	-0-	969	2			N	-0-					-0-
02	841	N	-0-	-0-	-841	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	969	N	969	-0-	-0-	B	-0-	969	2			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
11	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
12	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
01	749	N	749	-0-	-0-	B	-0-	749	2			N	-0-					-0-
02	464	N	-0-	-0-	-464	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
11	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
12	372	N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-
01	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
02	406	N	315	-0-	-91	B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
11	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
12	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
01	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	310	N	181	-0-	-129	B	-0-	181	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
11	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
12	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
02	319	N	297	-0-	-22 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
02	174	N	171	-0-	-3 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					101
11	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					101
12	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					101
01	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
02	406	N	377	-0-	-29 B	-0-	377	2			N	-0-					101
03/01 BALANCING DATE STATUS -> -0-																	
*03	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					101

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
11	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
12	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
11	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
12	682	N	628	-0-	-54 B	-0-	628	2			N	-0-					-0-
01	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
02	638	N	434	-0-	-204 B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	545	-0-	-75 B	-0-	545	2			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
12	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
02	348	N	323	-0-	-25 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
02	406	N	367	-0-	-39 B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
12	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
02	435	N	396	-0-	-39 B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
11	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
12	527	N	484	-0-	-43 B	-0-	484	2			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
02	522	N	492	-0-	-30 B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
11	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
12	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
01	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
02	783	N	728	-0-	-55 B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	683	-0-	-154 B	-0-	683	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
11	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
12	868	N	672	-0-	-196 B	-0-	672	2			N	-0-					-0-
01	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
02	812	N	783	-0-	-29 B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
01	558	N	318	-0-	-240 B	-0-	318	2			N	-0-					-0-
02	551	N	103	-0-	-448 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	174	N	158	-0-	-16 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
12	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
01	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1044	-0-	-196 B	-0-	1044	2			N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
12	1116	N	1062	-0-	-54 B	-0-	1062	2			N	-0-					-0-
01	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
02	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1099	-0-	-110 B	-0-	1099	2			N	-0-					-0-
11	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
12	1178	N	1018	-0-	-160 B	-0-	1018	2			N	-0-					-0-
01	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
02	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
11	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
12	1364	N	1103	-0-	-261 B	-0-	1103	2			N	-0-					-0-
01	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
02	1218	N	1003	-0-	-215 B	-0-	1003	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
12	558	N	491	-0-	-67 B	-0-	491	2			N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
11	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
12	806	N	720	-0-	-86 B	-0-	720	2			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
02	725	N	690	-0-	-35 B	-0-	690	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1098	-0-	-18 B	-0-	1098	2			N	-0-					-0-
11	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
12	1178	N	1078	-0-	-100 B	-0-	1078	2			N	-0-					-0-
01	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
02	1189	N	1083	-0-	-106 B	-0-	1083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
11	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
12	1240	N	977	-0-	-263 B	-0-	977	2			N	-0-					-0-
01	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
02	1160	N	965	-0-	-195 B	-0-	965	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					93
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					93
12	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					93
01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
02	406	N	382	-0-	-24 B	-0-	382	2			N	-0-					93
03/01 BALANCING DATE STATUS -> -0-																	
*03	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					93

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
12	806	N	704	-0-	-102 B	-0-	704	2			N	-0-					-0-
01	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
02	754	N	743	-0-	-11 B	-0-	743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
11	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
12	527	N	443	-0-	-84 B	-0-	443	2			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
02	493	N	458	-0-	-35 B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	546	-0-	-43 B	-0-	546	2			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
12	620	N	487	-0-	-133 B	-0-	487	2			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
02	493	N	479	-0-	-14 B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
02	174	N	162	-0-	-12 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	366	-0-	-37 B	-0-	366	2			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
02	406	N	372	-0-	-34 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-
11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
12	744	N	717	-0-	-27 B	-0-	717	2			N	-0-					-0-
01	775	N	730	-0-	-45 B	-0-	730	2			N	-0-					-0-
02	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	476	-0-	-82 B	-0-	476	2			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
12	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-
01	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
02	493	N	471	-0-	-22 B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
11	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
12	558	N	526	-0-	-32 B	-0-	526	2			N	-0-					-0-
01	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
02	522	N	521	-0-	-1 B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
12	279	N	230	-0-	-49 B	-0-	230	2			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
02	261	N	241	-0-	-20 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
11	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
12	248	N	204	-0-	-44 B	-0-	204	2			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					35
02	232	N	229	-0-	-3 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	384	-0-	-50 B	-0-	384	2			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	620	-0-	-93 B	-0-	620	2			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
12	682	N	584	-0-	-98 B	-0-	584	2			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
02	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
02	58	N	44	-0-	-14 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	437	-0-	-90 B	-0-	437	2			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	496	N	426	-0-	-70 B	-0-	426	2			N	-0-					-0-
01	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
02	464	N	456	-0-	-8 B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	465	-0-	-62 B	-0-	465	2			N	-0-					-0-
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
12	527	N	448	-0-	-79 B	-0-	448	2			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
02	493	N	486	-0-	-7 B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	681	-0-	-63 B	-0-	681	2			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
12	713	N	611	-0-	-102 B	-0-	611	2			N	-0-					-0-
01	682	N	678	-0-	-4 B	-0-	678	2			N	-0-					-0-
02	667	N	659	-0-	-8 B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	547	-0-	-73 B	-0-	547	2			N	-0-					-0-
11	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
12	620	N	461	-0-	-159 B	-0-	461	2			N	-0-					-0-
01	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
02	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	368	-0-	-35 B	-0-	368	2			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
02	377	N	370	-0-	-7 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
11	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
12	682	N	616	-0-	-66 B	-0-	616	2			N	-0-					-0-
01	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
02	638	N	637	-0-	-1 B	-0-	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
12	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	677	-0-	-98 B	-0-	677	2			N	-0-					-0-
11	720	N	647	-0-	-73 B	-0-	647	2			N	-0-					-0-
12	744	N	675	-0-	-69 B	-0-	675	2			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
02	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
12	589	N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
12	403	N	278	-0-	-125 B	-0-	278	2			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
02	377	N	203	-0-	-174 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
11	420	N	396	-0-	-24 B	-0-	396	2			N	-0-					-0-
12	403	N	335	-0-	-68 B	-0-	335	2			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
02	377	N	374	-0-	-3 B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	483	-0-	-44 B	-0-	483	2			N	-0-					-0-
11	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1198	-0-	-135 B	-0-	1198	2			N	-0-					-0-
11	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
12	1302	N	1037	-0-	-265 B	-0-	1037	2			N	-0-					-0-
01	1209	N	1155	-0-	-54 B	-0-	1155	2			N	-0-					-0-
02	1218	N	1184	-0-	-34 B	-0-	1184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
11	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	511	-0-	-109 B	-0-	511	2			N	-0-					-0-
11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
12	589	N	444	-0-	-145 B	-0-	444	2			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
02	580	N	561	-0-	-19 B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	310	N	236	-0-	-74 B	-0-	236	2			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
02	290	N	286	-0-	-4 B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
11	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	673	-0-	-71 B	-0-	673	2			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
12	682	N	550	-0-	-132 B	-0-	550	2			N	-0-					-0-
01	682	N	593	-0-	-89 B	-0-	593	2			N	-0-					-0-
02	638	N	588	-0-	-50 B	-0-	588	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
02	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
12	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
02	319	N	306	-0-	-13 B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	554	-0-	-500 B	-0-	554	2			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					35
11	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					35
12	1116	N	1079	-0-	-37 B	-0-	1079	2			N	-0-					35
01	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
02	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
*03	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
12	589	N	534	-0-	-55 B	-0-	534	2			N	-0-					-0-
01	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
02	580	N	566	-0-	-14 B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	842	-0-	-243 B	-0-	842	2			N	-0-					-0-
11	1020	N	940	-0-	-80 B	-0-	940	2			N	-0-					-0-
12	1054	N	716	-0-	-338 B	-0-	716	2			N	-0-					-0-
01	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
02	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2534	-0-	-442 B	-0-	2534	2			N	-0-					-0-
11	2776	N	2776	-0-	-0- B	-0-	2776	2			N	-0-					-0-
12	2759	N	2332	-0-	-427 B	-0-	2332	2			N	-0-					-0-
01	2542	N	2505	-0-	-37 B	-0-	2505	2			N	-0-					-0-
02	2697	N	2615	-0-	-82 B	-0-	2615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2722	N	2722	-0-	-0- B	-0-	2722	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-
11	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
12	930	N	826	-0-	-104 B	-0-	826	2			N	-0-					-0-
01	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
02	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
11	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
12	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
01	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
02	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	726	-0-	-80 B	-0-	726	2			N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
12	744	N	605	-0-	-139 B	-0-	605	2			N	-0-					-0-
01	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
02	696	N	678	-0-	-18 B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
01	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
02	145	N	115	-0-	-30 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
01	186	N	124	-0-	-62 B	-0-	124	2			N	-0-					-0-
02	116	N	98	-0-	-18 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
11	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
01	279	N	184	-0-	-95 B	-0-	184	2			N	-0-					-0-
02	145	N	34	-0-	-111 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	22	-0-	-195 B	-0-	22	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
01	434	N	312	-0-	-122 B	-0-	312	2			N	-0-					-0-
02	290	N	131	-0-	-159 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	343	-0-	-60 B	-0-	343	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
01	341	N	246	-0-	-95 B	-0-	246	2			N	-0-					-0-
02	232	N	133	-0-	-99 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
11	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
12	248	N	160	-0-	-88 B	-0-	160	2			N	-0-					-0-
01	186	N	121	-0-	-65 B	-0-	121	2			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	104	-0-	-51 B	-0-	104	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
01	124	N	76	-0-	-48 B	-0-	76	2			N	-0-					-0-
02	87	N	52	-0-	-35 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
01	248	N	168	-0-	-80 B	-0-	168	2			N	-0-					-0-
02	232	N	142	-0-	-90 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	139	-0-	-109 B	-0-	139	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
12	669	N	648	-0-	-21 B	-0-	648	2			N	-0-					-0-
01	806	N	537	-0-	-269 B	-0-	537	2			N	-0-					-0-
02	464	N	462	-0-	-2 B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	520	-0-	-128 B	-0-	520	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
01	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	310	N	212	-0-	-98 B	-0-	212	2			N	-0-					-0-
01	310	N	181	-0-	-129 B	-0-	181	2			N	-0-					-0-
02	145	N	118	-0-	-27 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	79	-0-	-138 B	-0-	79	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
02	116	N	112	-0-	-4 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	341	N	255	-0-	-86 B	-0-	255	2			N	-0-					-0-
02	203	N	194	-0-	-9 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	220	-0-	-121 B	-0-	220	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	249	-0-	-154 B	-0-	249	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
01	217	N	134	-0-	-83 B	-0-	134	2			N	-0-					-0-
02	116	N	88	-0-	-28 B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
12	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
01	465	N	249	-0-	-216 B	-0-	249	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	159	-0-	-306 B	-0-	159	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-
12	93	N	48	-0-	-45 B	-0-	48	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	68	-0-	-56 B	-0-	68	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	372	N	303	-0-	-69 B	-0-	303	2			N	-0-					-0-
01	372	N	249	-0-	-123 B	-0-	249	2			N	-0-					-0-
02	203	N	190	-0-	-13 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
01	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
02	116	N	109	-0-	-7 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	82	-0-	-104 B	-0-	82	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	155	N	48	-0-	-107 B	-0-	48	2			N	-0-					-0-
01	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
02	261	N	225	-0-	-36 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
01	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
01	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	58	N	43	-0-	-15 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
01	93	N	44	-0-	-49 B	-0-	44	2			N	-0-					-0-
02	58	N	35	-0-	-23 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
01	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					-0-
02	145	N	46	-0-	-99 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
12	372	N	316	-0-	-56 B	-0-	316	2			N	-0-					-0-
01	403	N	261	-0-	-142 B	-0-	261	2			N	-0-					-0-
02	203	N	173	-0-	-30 B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
01	217	N	144	-0-	-73 B	-0-	144	2			N	-0-					-0-
02	116	N	92	-0-	-24 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
12	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
02	87	N	32	-0-	-55 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	403	N	241	-0-	-162 B	-0-	241	2			N	-0-					-0-
01	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-
02	290	N	73	-0-	-217 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
12	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
01	868	N	344	-0-	-524 B	-0-	344	2			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	512	-0-	-144 B	-0-	512	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	143	N	143	-0-	-0-	B	-0-	143	2		N	-0-			-0-
11	90	N	84	-0-	-6	B	-0-	84	2		N	-0-			-0-
12	155	N	99	-0-	-56	B	-0-	99	2		N	-0-			-0-
01	155	N	79	-0-	-76	B	-0-	79	2		N	-0-			-0-
02	87	N	73	-0-	-14	B	-0-	73	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	91	-0-	-2	B	-0-	91	2		N	-0-			-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

10	992	N	949	-0-	-43	B	-0-	949	2		N	-0-			-0-
11	930	N	663	-0-	-267	B	-0-	663	2		N	-0-			-0-
12	967	N	967	-0-	-0-	B	-0-	967	2		N	-0-			-0-
01	961	N	832	-0-	-129	B	-0-	832	2		N	-0-			-0-
02	737	N	737	-0-	-0-	B	-0-	737	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	751	-0-	-210	B	-0-	751	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
02	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	15	N	12	-0-	-3 B	-0-	12	2			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
02	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	#	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DOMESTIC		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
VISION STONE PETROLEUM, LLC 886192
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
11	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
11	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
02	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
11	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
12	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
01	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
02	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
11	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
12	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
01	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
02	435	N	424	-0-	-11	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

10	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
11	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
12	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
02	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
01	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
02	203	N	201	-0-	-2 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	403	N	241	-0-	-162 B	-0-	241	3			N	-0-					-0-
02	203	N	197	-0-	-6 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
02	174	N	144	-0-	-30 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	2	-0-	-153 B	-0-	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
02	58	N	47	-0-	-11 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	14	N	6	-0-	-8 B	-0-	6	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
02	58	N	1	-0-	-57 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
02	261	N	244	-0-	-17 B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	1	-0-	-247 B	-0-	1	1			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
01	341	N	289	-0-	-52 B	-0-	289	2			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	2	-0-	-277 B	-0-	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
11	840	N	551	-0-	-289	B	-0-	551	3			N	-0-					-0-
12	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
01	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
02	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	611	-0-	-102	B	-0-	611	3			N	-0-					-0-
11	630	N	448	-0-	-182	B	-0-	448	3			N	-0-					-0-
12	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
02	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
11	660	N	432	-0-	-228	B	-0-	432	3			N	-0-					-0-
12	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
01	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
02	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
02	29	N	5	-0-	-24 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
12	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
01	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
12	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
01	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
02	2	N	2	-0-	-0- B	-0-	2	1			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	33	N	33	-0-	-0-	B	-0-	33	2		Y	-0-			-0-
11	30	N	27	-0-	-3	B	-0-	27	2		Y	-0-			-0-
12	34	N	34	-0-	-0-	B	-0-	34	2		Y	-0-			-0-
01	33	N	33	-0-	-0-	B	-0-	33	2		Y	-0-			-0-
02	29	N	NO RPT	-0-	-29	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	72	N	72	-0-	-0-	B	-0-	72	2		Y	-0-			-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	267	N	267	-0-	-0-	B	-0-	267	2		Y	-0-			-0-
11	240	N	223	-0-	-17	B	-0-	223	2		Y	-0-			-0-
12	277	N	277	-0-	-0-	B	-0-	277	2		Y	-0-			-0-
01	279	N	268	-0-	-11	B	-0-	268	2		Y	-0-			-0-
02	203	N	NO RPT	-0-	-203	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	279	N	218	-0-	-61	B	-0-	218	2		Y	-0-			-0-

SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-			-0-
11	90	N	1	-0-	-89	B	-0-	1	1		N	-0-			-0-
12	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
01	93	N	85	-0-	-8	B	-0-	85	3		N	-0-			-0-
02	52	N	52	-0-	-0-	B	-0-	52	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	1	-0-	-92	B	-0-	1	1		N	-0-			-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	89	N	89	-0-	-0-	B	-0-	89	3		N	-0-			-0-
11	60	N	1	-0-	-59	B	-0-	1	1		N	-0-			-0-
12	62	N	47	-0-	-15	B	-0-	47	3		N	-0-			-0-
01	62	N	23	-0-	-39	B	-0-	23	3		N	-0-			-0-
02	5	N	5	-0-	-0-	B	-0-	5	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	1	-0-	-61	B	-0-	1	1		N	-0-			-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-
11	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
12	228	N	228	-0-	-0-	B	-0-	228	3		N	-0-			-0-
01	279	N	277	-0-	-2	B	-0-	277	3		N	-0-			-0-
02	232	N	215	-0-	-17	B	-0-	215	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	1	-0-	-216	B	-0-	1	1		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	58	N	58	-0-	-0- B	-0-	58	2			N	-0-			-0-
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-			-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-			-0-
01	62	N	1	-0-	-61 B	-0-	1	1			N	-0-			-0-
02	29	N	1	-0-	-28 B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	201	-0-	-16 B	-0-	13	1	188	2	N	-0-			-0-
11	210	N	130	-0-	-80 B	-0-	13	1	117	2	N	-0-			-0-
12	191	N	191	-0-	-0- B	-0-	13	1	178	2	N	-0-			-0-
01	194	N	194	-0-	-0- B	-0-	13	1	181	2	N	-0-			-0-
02	182	N	182	-0-	-0- B	-0-	13	1	169	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	164	N	131	-0-	-33 B	-0-	12	1	119	2	N	-0-			-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	210	-0-	-7 B	-0-	13	1	197	2	N	-0-			-0-
11	210	N	136	-0-	-74 B	-0-	13	1	123	2	N	-0-			-0-
12	217	N	200	-0-	-17 B	-0-	13	1	187	2	N	-0-			-0-
01	217	N	203	-0-	-14 B	-0-	13	1	190	2	N	-0-			-0-
02	181	N	181	-0-	-0- B	-0-	13	1	168	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	137	-0-	-49 B	-0-	13	1	124	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	247	N	247	-0-	-0- B	-0-	16	1	231	2	N	-0-			-0-
11	161	N	161	-0-	-0- B	-0-	15	1	146	2	N	-0-			-0-
12	236	N	236	-0-	-0- B	-0-	16	1	220	2	N	-0-			-0-
01	240	N	240	-0-	-0- B	-0-	16	1	224	2	N	-0-			-0-
02	221	N	221	-0-	-0- B	-0-	16	1	205	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	162	N	162	-0-	-0- B	-0-	15	1	147	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	120	-0-	-4 B	-0-	8	1	112	2	N	-0-			-0-
11	120	N	67	-0-	-53 B	-0-	6	1	61	2	N	-0-			-0-
12	110	N	110	-0-	-0- B	-0-	7	1	103	2	N	-0-			-0-
01	124	N	113	-0-	-11 B	-0-	8	1	105	2	N	-0-			-0-
02	98	N	98	-0-	-0- B	-0-	7	1	91	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	80	N	67	-0-	-13 B	-0-	6	1	61	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	267	N	267	-0-	-0- B	-0-	17	1	250	2	N	-0-			-0-
11	175	N	175	-0-	-0- B	-0-	17	1	158	2	N	-0-			-0-
12	257	N	257	-0-	-0- B	-0-	17	1	240	2	N	-0-			-0-
01	260	N	260	-0-	-0- B	-0-	17	1	243	2	N	-0-			-0-
02	236	N	236	-0-	-0- B	-0-	17	1	219	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	175	N	175	-0-	-0- B	-0-	17	1	158	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0- B	-0-	12	1	171	2	N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	11	1	107	2	N	-0-					-0-
12	173	N	173	-0-	-0- B	-0-	11	1	162	2	N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	12	1	164	2	N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	12	1	153	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	11	1	108	2	N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	394	-0-	-9 B	-0-	25	1	369	2	N	-0-					-0-
11	390	N	256	-0-	-134 B	-0-	25	1	231	2	N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	25	1	359	2	N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	25	1	362	2	N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	24	1	314	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	259	-0-	-61 B	-0-	25	1	234	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0- B	-0-	17	1	255	2	N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	17	1	158	2	N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	17	1	245	2	N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	17	1	248	2	N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	17	1	223	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	178	N	178	-0-	-0- B	-0-	17	1	161	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1 B	-0-	5	1	56	2	N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	5	1	34	2	N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	5	1	55	2	N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	5	1	53	2	N	-0-					-0-
02	51	N	51	-0-	-0- B	-0-	5	1	46	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	5	1	50	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0- B	-0-	38	1	419	2	N	-0-					-0-
11	420	N	294	-0-	-126 B	-0-	38	1	256	2	N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	38	1	415	2	N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	38	1	401	2	N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	38	1	345	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	38	1	374	2	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2 B	-0-	7	1	84	2	N	-0-					-0-
11	90	N	58	-0-	-32 B	-0-	7	1	51	2	N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	7	1	83	2	N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	7	1	80	2	N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	7	1	69	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	82	-0-	-11 B	-0-	7	1	75	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2	N	1	-0-	-1	B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
12	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2	N	1	-0-	-1	B	-0-	1	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	254	N	254	-0-	-0-	B	-0-	16	1	238	2	N	-0-			-0-
11	131	N	131	-0-	-0-	B	-0-	13	1	118	2	N	-0-			-0-
12	244	N	244	-0-	-0-	B	-0-	16	1	228	2	N	-0-			-0-
01	241	N	241	-0-	-0-	B	-0-	16	1	225	2	N	-0-			-0-
02	226	N	226	-0-	-0-	B	-0-	16	1	210	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	133	N	133	-0-	-0-	B	-0-	13	1	120	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
02	1	N	-0-	-0-	-1	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-			-0-
11	270	N	206	-0-	-64	B	-0-	206	3			N	-0-			-0-
12	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-			-0-
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-			-0-
02	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279	N	264	-0-	-15	B	-0-	264	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	B	-0-					N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
02	1	N	-0-	-0-	-1	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	125	N	125	-0-	-0-	B	-0-	8	1	117	2	N	-0-			-0-
11	155	N	155	-0-	-0-	B	-0-	15	1	140	2	N	-0-			-0-
12	124	N	115	-0-	-9	B	-0-	8	1	107	2	N	-0-			-0-
01	124	N	118	-0-	-6	B	-0-	8	1	110	2	N	-0-			-0-
02	145	N	110	-0-	-35	B	-0-	8	1	102	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	157	N	157	-0-	-0-	B	-0-	15	1	142	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-		-61 B	-0-	1	1			N	-0-					-0-
11	90	N	1	-0-		-89 B	-0-	1	1			N	-0-					-0-
12	31	N	1	-0-		-30 B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-		-0- B	-0-	319	3			N	-0-					-0-
11	333	N	333	-0-		-0- B	-0-	333	3			N	-0-					-0-
12	341	N	170	-0-		-171 B	-0-	170	3			N	-0-					-0-
01	310	N	148	-0-		-162 B	-0-	148	3			N	-0-					-0-
02	319	N	234	-0-		-85 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	321	N	321	-0-		-0- B	-0-	321	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-		-0- B	-0-	176	3			N	-0-					-0-
11	217	N	217	-0-		-0- B	-0-	217	3			N	-0-					-0-
12	227	N	227	-0-		-0- B	-0-	227	3			N	-0-					-0-
01	186	N	131	-0-		-55 B	-0-	131	3			N	-0-					-0-
02	203	N	186	-0-		-17 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	283	N	283	-0-		-0- B	-0-	283	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	27	-0-	-66	B	-0-	27	3			N	-0-					-0-
11	30	N	1	-0-	-29	B	-0-	1	1			N	-0-					-0-
12	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
01	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
02	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	16	-0-	-15	B	-0-	16	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	1	-0-	-123	B	-0-	1	1			N	-0-					-0-
11	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
01	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
02	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	62	-0-	-31	B	-0-	62	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
12	155	N	113	-0-	-42	B	-0-	113	3			N	-0-					-0-
01	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
02	145	N	113	-0-	-32	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	66	-0-	-58	B	-0-	66	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
11	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
12	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	90	-0-	-96	B	-0-	90	3			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
12	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
01	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
02	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	10	-0-	-5 B	-0-	10	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
11	11	N	1	-0-	-10 B	-0-	1	3			N	-0-					-0-
12	9	N	1	-0-	-8 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
12	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					-0-
02	174	N	116	-0-	-58 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	54	-0-	-70 B	-0-	54	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	87	N	79	-0-	-8 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	330	N	254	-0-	-76 B	-0-	254	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0- B	-0-	60	1	383	2	N	-0-					-0-
11	390	N	333	-0-	-57 B	-0-	60	1	273	2	N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	60	1	292	2	N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	60	1	359	2	N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	60	1	345	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	406	N	406	-0-	-0- B	-0-	60	1	346	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0- B	-0-	34	1	216	2	N	-0-					-0-
11	210	N	187	-0-	-23 B	-0-	34	1	153	2	N	-0-					-0-
12	248	N	198	-0-	-50 B	-0-	34	1	164	2	N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	34	1	202	2	N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	34	1	194	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	228	N	228	-0-	-0- B	-0-	34	1	194	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
11	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
11	120	N	70	-0-	-50 B	-0-	70	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	155	N	85	-0-	-70 B	-0-	85	3			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0- B	-0-	26	1	102	2	N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	26	1	56	2	N	-0-					-0-
12	155	N	87	-0-	-68 B	-0-	26	1	61	2	N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	26	1	93	2	N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	26	1	88	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	115	N	115	-0-	-0- B	-0-	26	1	89	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	197	-0-	-113 B	-0-	197	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
11	570	N	413	-0-	-157	B	-0-	413	3			N	-0-					-0-
12	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
01	620	N	563	-0-	-57	B	-0-	563	3			N	-0-					-0-
02	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
11	180	N	119	-0-	-61	B	-0-	119	3			N	-0-					-0-
12	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
01	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
02	116	N	27	-0-	-89	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
11	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
01	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
02	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
11	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
12	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
11	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	660	N	225	-0-	-435 B	-0-	225	3			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	270	N	153	-0-	-117 B	-0-	153	3			N	-0-					-0-
12	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
11	450	N	291	-0-	-159 B	-0-	291	3			N	-0-					-0-
12	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
01	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
02	290	N	153	-0-	-137 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	336	-0-	-129 B	-0-	336	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
11	180	N	120	-0-	-60 B	-0-	120	2			N	-0-					-0-
12	217	N	16	-0-	-201 B	-0-	16	2			N	-0-					-0-
01	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-
02	116	N	2	-0-	-114 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	93	N	28	-0-	-65 B	-0-	28	2			N	-0-					-0-
01	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
02	116	N	2	-0-	-114 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
11	690	N	474	-0-	-216 B	-0-	474	2			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
01	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
11	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-
12	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
01	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
02	87	N	2	-0-	-85 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
12	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
01	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
02	87	N	1	-0-	-86 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	58	N	12	-0-	-46 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
11	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	300	-0-	-134 B	-0-	300	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
11	120	N	68	-0-	-52 B	-0-	68	3			N	-0-					-0-
12	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	203	N	NO RPT	-0-	-203 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	1	-0-	-340 B	-0-	1	2			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0- B	-0-	6	1	85	2	N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	5	1	52	2	N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	6	1	84	2	N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	6	1	87	2	N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	6	1	72	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	57	-0-	-5 B	-0-	5	1	52	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
11	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
12	124	N	36	-0-	-88 B	-0-	36	3			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					76
11	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					76
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					76
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					76
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
*03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	432	-0-	-2 B	-0-	432	3		N	-0-			-0-
11	423	N	423	-0-	-0- B	-0-	423	3		N	-0-			-0-
12	465	N	429	-0-	-36 B	-0-	429	3		N	-0-			-0-
01	434	N	230	-0-	-204 B	-0-	230	3		N	-0-			-0-
02	406	N	354	-0-	-52 B	-0-	354	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	469	N	469	-0-	-0- B	-0-	469	3		N	-0-			-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH 2450 PERF. N/A

10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 A	-0-	-0-	-0-	B	-0-				N	-0-			-0-
PLUGGED AND ABANDONED_____ 11/04/2019 - P/A 11/04/19														

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	373	N	373	-0-	-0- B	-0-	373	3		N	-0-			-0-
11	300	N	238	-0-	-62 B	-0-	238	3		N	-0-			-0-
12	323	N	323	-0-	-0- B	-0-	323	3		N	-0-			-0-
01	310	N	296	-0-	-14 B	-0-	296	3		N	-0-			-0-
02	259	N	259	-0-	-0- B	-0-	259	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	265	-0-	-45 B	-0-	265	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1085	N	1065	-0-	-20 B	-0-	1065	3		N	-0-			-0-
11	1020	N	679	-0-	-341 B	-0-	679	3		N	-0-			-0-
12	922	N	922	-0-	-0- B	-0-	922	3		N	-0-			-0-
01	1054	N	846	-0-	-208 B	-0-	846	3		N	-0-			-0-
02	740	N	740	-0-	-0- B	-0-	740	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	784	N	758	-0-	-26 B	-0-	758	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	506	N	506	-0-	-0- B	-0-	506	3		N	-0-			-0-
11	450	N	323	-0-	-127 B	-0-	323	3		N	-0-			-0-
12	465	N	438	-0-	-27 B	-0-	438	3		N	-0-			-0-
01	465	N	402	-0-	-63 B	-0-	402	3		N	-0-			-0-
02	352	N	352	-0-	-0- B	-0-	352	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	360	-0-	-74 B	-0-	360	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

10	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
11	360	N	246	-0-	-114	B	-0-	246	3			N	-0-					-0-
12	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
01	434	N	383	-0-	-51	B	-0-	383	3			N	-0-					-0-
02	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	229	-0-	-174	B	-0-	229	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

10	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
11	270	N	182	-0-	-88	B	-0-	182	3			N	-0-					-0-
12	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
01	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	159	-0-	-182	B	-0-	159	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

10	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	128	3	13	4	N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	127	3	83	4	N	-0-					-0-
01	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
02	149	N	149	-0-	-0-	B	-0-	71	3	78	4	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

10	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
11	187	N	187	-0-	-0-	B	-0-	170	3	17	4	N	-0-					-0-
12	280	N	280	-0-	-0-	B	-0-	169	3	111	4	N	-0-					-0-
01	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
02	200	N	200	-0-	-0-	B	-0-	95	3	105	4	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	142	3	14	4	N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	141	3	92	4	N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	79	3	87	4	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	240	N	139	-0-	-101 B	-0-	139	3			N	-0-					-0-
12	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
01	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	38	-0-	-55 B	-0-	38	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
11	660	N	378	-0-	-282 B	-0-	378	3			N	-0-					-0-
12	648	N	612	-0-	-36 B	-0-	612	3			N	-0-					-0-
01	682	N	448	-0-	-234 B	-0-	448	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	210	N	145	-0-	-65 B	-0-	145	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	217	N	126	-0-	-91 B	-0-	126	3			N	-0-					-0-
02	145	N	57	-0-	-88 B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	121	-0-	-96 B	-0-	121	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
11	390	N	256	-0-	-134 B	-0-	256	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	403	N	280	-0-	-123 B	-0-	280	3			N	-0-					-0-
02	261	N	95	-0-	-166 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	152	-0-		-251	B	-0-	152	3			N	-0-					-0-
11	360	N	17	-0-		-343	B	-0-	17	3			N	-0-					-0-
12	248	N	156	-0-		-92	B	-0-	156	3			N	-0-					-0-
01	155	N	121	-0-		-34	B	-0-	121	3			N	-0-					-0-
02	237	N	237	-0-		-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	245	N	245	-0-		-0-	B	-0-	245	3			N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-		-35	B	-0-	120	3			N	-0-					-0-
11	180	N	55	-0-		-125	B	-0-	55	3			N	-0-					-0-
12	155	N	26	-0-		-129	B	-0-	26	3			N	-0-					-0-
01	124	N	-0-	-0-		-124	B	-0-					N	-0-					-0-
02	58	N	-0-	-0-		-58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	20	-0-		-11	B	-0-	20	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-		-0-		-0-	876	2			N	-0-					-0-
11	1050	N	1050	-0-		-0-		-0-	1050	2			N	-0-					-0-
12	1085	N	NO RPT	-0-		-1085		-0-					N	NO RPT					-0-
01	1121	N	1121	-0-		-0-		-0-	1121	2			N	-0-					-0-
02	1015	N	987	-0-		-28		-0-	987	2			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
12	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	X	398	-0-		-0-		-0-	398	2			N	-0-					-0-
11	291	X	291	-0-		-0-		-0-	291	2			N	-0-					-0-
12	409	X	409	-0-		-0-		-0-	409	2			N	-0-					-0-
01	326	X	326	-0-		-0-		-0-	326	2			N	-0-					-0-
02	322	X	322	-0-		-0-		-0-	322	2			N	-0-					-0-
*03	386	X	386	-0-		-0-		-0-	386	2			N	-0-					-0-

BAR L PRODUCERS 049748
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	X	500	-0-		-0-		-0-	500	2			N	-0-					-0-
11	0	X	-0-	-0-		-0-		-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-		-0-					N	-0-					-0-
01	496	N	-0-	-0-		-496		-0-					N	-0-					-0-
02	328	N	328	-0-		-0-		-0-	328	2			N	-0-					-0-
*03	699	N	699	-0-		-0-		-0-	699	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	2			N	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

10	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	217	N	40	-0-	-177	-0-	40	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	2			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	DLQ	G-10	456	-0-	456	456	456	2			Y	-0-					-0-
11	957	N	501	-0-	-456	-0-	501	2			Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
03	558	N	526	-0-	-32	-0-	526	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
11	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
12	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
01	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					-0-
02	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
*03	4395	X	4395	-0-	-0-	-0-	4395	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
01	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	S	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	63	S	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	237	S	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	288	S	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	266	S	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*03	257	S	257	-0-	-0-	-0-	257	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	116	N	20	-0-	-96	-0-	20	2			N	-0-					-0-
03	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
*03	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
11	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	1178	N	583	-0-	-595	-0-	583	2			N	-0-					-0-
02	580	N	533	-0-	-47	-0-	533	2			N	-0-					-0-
03	589	N	513	-0-	-76	-0-	513	2			N	-0-					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		27	-0-	27	663	27	2			N	-0-					-0-
11	14B2 EXT		35	-0-	35	698	35	2			N	-0-					-0-
12	14B2 EXT		37	-0-	37	735	37	2			N	-0-					-0-
01	14B2 EXT		35	-0-	35	770	35	2			N	-0-					-0-
02	14B2 EXT		31	-0-	31	801	31	2			N	-0-					-0-
*03	828	X	27	-0-	-801	-0-	27	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		705	-0-	705	705	705	2			Y	-0-					-0-
11	1558	N	853	-0-	-705	-0-	853	2			Y	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
01	713	N	261	-0-	-452	-0-	261	2			Y	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					Y	-0-					-0-
03	837	N	62	-0-	-775	-0-	62	2			Y	-0-					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		480	-0-	480	480	480	2			Y	-0-					-0-
11	1075	N	595	-0-	-480	-0-	595	2			Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
01	465	N	150	-0-	-315	-0-	150	2			Y	-0-					-0-
02	580	N	567	-0-	-13	-0-	567	2			Y	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		526	-0-	526	526	526	2			Y	-0-					-0-
11	1127	N	601	-0-	-526	-0-	601	2			Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
01	527	N	367	-0-	-160	-0-	367	2			Y	-0-					-0-
02	580	N	551	-0-	-29	-0-	551	2			Y	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		369	-0-	369	369	369	2			Y	-0-					-0-
11	890	N	521	-0-	-369	-0-	521	2			Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
02	493	N	423	-0-	-70	-0-	423	2			Y	-0-					-0-
03	434	N	293	-0-	-141	-0-	293	2			Y	-0-					-0-

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

10	DLQ G-10		481	-0-	481	481	481	2			Y	-0-					-0-
11	1342	N	861	-0-	-481	-0-	861	2			Y	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	2			Y	-0-					-0-
02	841	N	629	-0-	-212	-0-	629	2			Y	-0-					-0-
03	837	N	211	-0-	-626	-0-	211	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

10	DLQ G-10		371	-0-	371	371	371	2			Y	-0-					-0-
11	608	N	237	-0-	-371	-0-	237	2			Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			Y	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

10	DLQ G-10		868	-0-	868	868	703	2	165	9	Y	150	130	1			20
11	1674	N	806	-0-	-868	-0-	806	2			Y	-0-					20
12	867	N	867	-0-	-0-	-0-	799	2	68	9	Y	62					82
01	868	N	723	-0-	-145	-0-	688	2	35	9	Y	32	80	1			34
02	783	N	659	-0-	-124	-0-	659	2			Y	-0-					34
03	868	N	258	-0-	-610	-0-	258	2			Y	-0-					34

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		525	-0-	525	525	525	2			Y	-0-					-0-
11	1071	N	546	-0-	-525	-0-	546	2			Y	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		424	-0-	424	424	424	2			Y	-0-					-0-
11	958	N	534	-0-	-424	-0-	534	2			Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	2			Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	2			Y	-0-					-0-

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
01	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
02	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
*03	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		643	-0-	643	643	643	2			Y	-0-					-0-
11	1463	N	820	-0-	-643	-0-	820	2			Y	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
01	651	N	523	-0-	-128	-0-	523	2			Y	-0-					-0-
02	783	N	747	-0-	-36	-0-	747	2			Y	-0-					-0-
03	744	N	683	-0-	-61	-0-	683	2			Y	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		51	-0-	51	51	51	2			Y	-0-					-0-
11	65	N	14	-0-	-51	-0-	14	2			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*02	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*03	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

10	37	X	37	-0-	-0-	-0-	23	2	14	9	N	13					31
11	141	X	141	-0-	-0-	-0-	84	2	57	9	N	52	38	1			45
12	66	X	66	-0-	-0-	-0-	65	2	1	9	N	1					46
01	0	X	-0-	-0-	-0-	-0-					N	3	38	1			11
02	7	X	7	-0-	-0-	-0-	7	2			N	-0-					11
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

10	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
12	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*02	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BIG RUN PRODUCTION COMPANY //CONT.// 070370
HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
11	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
12	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
01	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
02	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
*03	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	345	X	345	-0-	-0-	-0-	345	2		N	-0-			-0-
11	545	X	545	-0-	-0-	-0-	545	2		N	-0-			-0-
12	513	X	513	-0-	-0-	-0-	513	2		N	-0-			-0-
01	337	X	337	-0-	-0-	-0-	337	2		N	-0-			-0-
02	536	X	536	-0-	-0-	-0-	536	2		N	-0-			-0-
*03	512	X	512	-0-	-0-	-0-	512	2		N	-0-			-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	72	X	72	-0-	-0-	-0-	72	2		N	-0-			-0-
11	18	X	18	-0-	-0-	-0-	18	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	5	X	5	-0-	-0-	-0-	5	2		N	-0-			-0-
02	4	X	4	-0-	-0-	-0-	4	2		N	-0-			-0-
*03	11	X	11	-0-	-0-	-0-	11	2		N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	31	N	27	-0-	-4	-0-	27	2		N	-0-			-0-
11	43	N	43	-0-	-0-	-0-	43	2		N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
01	31	N	27	-0-	-4	-0-	27	2		N	-0-			-0-
02	42	N	42	-0-	-0-	-0-	42	2		N	-0-			-0-
*03	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	31	N	22	-0-	-9	-0-	22	2		N	-0-			-0-
11	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	33	2		N	-0-			-0-
01	31	N	22	-0-	-9	-0-	22	2		N	-0-			-0-
02	34	N	34	-0-	-0-	-0-	34	2		N	-0-			-0-
*03	33	N	33	-0-	-0-	-0-	33	2		N	-0-			-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	16	X	16	-0-	-0-	-0-	16	2		N	-0-			-0-
11	24	X	24	-0-	-0-	-0-	24	2		N	-0-			-0-
12	18	X	18	-0-	-0-	-0-	18	2		N	-0-			-0-
01	22	X	22	-0-	-0-	-0-	22	2		N	-0-			-0-
02	20	X	20	-0-	-0-	-0-	20	2		N	-0-			-0-
*03	20	X	20	-0-	-0-	-0-	20	2		N	-0-			-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*03	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*03	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*03	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
12	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
02	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*03	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
11	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
12	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
01	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
02	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*03	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*03	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*03	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*03	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BRANDY PRODUCTION //CONT.// 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
11	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
01	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
02	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*03	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*03	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528

COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER

CIRCLE W OIL & GAS COMPANY 154035

MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*02	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*03	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

10	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	147	X	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*02	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*03	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085

KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*03	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

10	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
01	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
02	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
*03	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

10	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

10	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*03	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
11	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
12	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
01	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
02	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
*03	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

10	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*03	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
01	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
02	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-
*03	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

10	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					60
11	986	X	986	-0-	-0-	-0-	986	2			N	-0-					60
12	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					60
01	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					60
02	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					60
03	0	X	-0-	-0-	-0-	-0-					N	-0-					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

10	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
01	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
02	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
*03	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*02	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*02	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*03	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*03	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
12	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
01	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
*02	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
02	783	N	781	-0-	-2	-0-	781	2			N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
11	1440	N	1098	-0-	-342	-0-	1098	3			N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
01	1612	N	1482	-0-	-130	-0-	1482	3			N	-0-					-0-
*02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1468	-0-	-516	-0-	1468	3			N	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
12	1674	N	1477	-0-	-197	-0-	1477	3			N	-0-					-0-
01	1457	N	1090	-0-	-367	-0-	1090	3			N	-0-					-0-
*02	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
01	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
02	1276	N	-0-	-0-	-1276	-0-					N	-0-					-0-
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	446	-0-	-267	-0-	446	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	434	N	309	-0-	-125	-0-	309	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1194	-0-	-232	-0-	1194	3			N	-0-					-0-
11	1020	N	768	-0-	-252	-0-	768	3			N	-0-					-0-
12	1240	N	1148	-0-	-92	-0-	1148	3			N	-0-					-0-
01	1209	N	945	-0-	-264	-0-	945	3			N	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	525	-0-	-188	-0-	525	3			N	-0-					-0-
11	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
12	620	N	443	-0-	-177	-0-	443	3			N	-0-					-0-
01	527	N	428	-0-	-99	-0-	428	3			N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
11	2449	X	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
12	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
01	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
*02	2285	X	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
11	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*02	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1585	X	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
11	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
01	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
*02	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
*03	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
01	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
*02	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
*03	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
12	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
01	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
*02	2039	X	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
*03	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
12	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
01	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
*02	2039	X	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
*03	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
03	868	N	828	-0-	-40	-0-	828	2			N	-0-					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

10	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*03	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
01	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
02	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*03	1935	X	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

10	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
11	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
12	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
01	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
02	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
*03	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
11	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
02	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*03	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*03	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*03	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*03	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*03	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*03	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*03	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*03	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*03	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*03	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*03	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
11	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
12	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
01	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
02	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
*03	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
11	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
12	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
01	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
02	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*03	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
11	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
12	1255	X	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
01	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
*03	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
11	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
12	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
01	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*03	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2524	X	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLROCK OIL COMPANY 306480
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	513	X	513	-0-	-0-	-0-	513	2		N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	571	2		N	-0-					-0-
12	1008	X	1008	-0-	-0-	-0-	1008	2		N	-0-					-0-
01	1951	X	1951	-0-	-0-	-0-	1951	2		N	-0-					-0-
*02	1203	X	1203	-0-	-0-	-0-	1203	2		N	-0-					-0-
*03	849	X	849	-0-	-0-	-0-	849	2		N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	80	X	80	-0-	-0-	-0-	80	3		N	-0-					-0-
11	116	X	116	-0-	-0-	-0-	116	3		N	-0-					-0-
12	101	X	101	-0-	-0-	-0-	101	3		N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

10	63	X	63	-0-	-0-	-0-	63	3		N	-0-					-0-
11	92	X	92	-0-	-0-	-0-	92	3		N	-0-					-0-
12	80	X	80	-0-	-0-	-0-	80	3		N	-0-					-0-
01	24	X	24	-0-	-0-	-0-	24	3		N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION //CONT.// 427462
VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*03	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
11	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
12	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
01	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*03	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
01	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*03	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
01	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
02	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*03	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*03	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*03	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

10	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*03	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

10	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
11	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
12	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
01	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*03	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

10	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*03	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO INC //CONT.// 429400
SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
11	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
11	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*03	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
11	420	N	191	-0-	-229	-0-	191	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JADE ENTERPRISES, INC. //CONT.// 429550
MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
11	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

10	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
11	390	N	223	-0-	-167	-0-	223	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

10	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
11	420	N	147	-0-	-273	-0-	147	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

JLH PETROLEUM LLC 433039
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

10	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
11	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
12	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
02	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*03	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*03	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

10	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*03	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

10	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*03	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

10	904 X	904	-0-	-0-	-0-	904	3		N	-0-			-0-
11	749 X	749	-0-	-0-	-0-	749	3		N	-0-			-0-
12	791 X	791	-0-	-0-	-0-	791	3		N	-0-			-0-
01	1225 X	1225	-0-	-0-	-0-	1225	3		N	-0-			-0-
02	1235 X	1235	-0-	-0-	-0-	1235	3		N	-0-			-0-
*03	1099 X	1099	-0-	-0-	-0-	1099	3		N	-0-			-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

10	1049 X	1049	-0-	-0-	-0-	1049	3		N	-0-			-0-
11	519 X	519	-0-	-0-	-0-	519	3		N	-0-			-0-
12	298 X	298	-0-	-0-	-0-	298	3		N	-0-			-0-
01	596 X	596	-0-	-0-	-0-	596	3		N	-0-			-0-
02	515 X	515	-0-	-0-	-0-	515	3		N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*03	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

10	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*03	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

10	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
12	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*03	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

10	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*03	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

10	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
*03	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

10	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*03	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

10	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC 473780

JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

10	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
11	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
12	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
01	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
02	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
*03	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

10	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

10	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-
12	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*01	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*02	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

10	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*03	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
12	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
02	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*03	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

10	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
11	300	N	229	-0-	-71	-0-	229	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

10	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*03	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

10	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
11	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
12	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
01	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
02	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
*03	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

10	4433	X	3609	-0-	-824	-0-	3609	2			N	-0-					-0-
11	4290	X	4233	-0-	-57	-0-	4233	2			N	-0-					-0-
12	4433	X	4264	-0-	-169	-0-	4264	2			N	-0-					-0-
01	4433	X	4079	-0-	-354	-0-	4079	2			N	-0-					-0-
02	4147	X	3602	-0-	-545	-0-	3602	2			N	-0-					-0-
03	4371	X	2882	-0-	-1489	-0-	2882	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

10	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
11	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
12	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
01	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
02	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
*03	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*03	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

10	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*03	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*03	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

10	806	N	609	-0-	-197	-0-	609	2			N	-0-					-0-
11	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
12	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	696	N	608	-0-	-88	-0-	608	2			N	-0-					-0-
03	713	N	487	-0-	-226	-0-	487	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

10	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
02	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-
03	961	N	711	-0-	-250	-0-	711	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

10	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
12	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
01	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
02	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
12	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
01	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
02	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
11	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
12	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
01	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
11	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
12	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					-0-
01	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-
02	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
12	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
02	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
11	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
12	1631	X	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
01	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
02	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
11	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*03	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					-0-
11	5944	X	5944	-0-	-0-	-0-	5944	3			N	-0-					-0-
12	5905	X	5905	-0-	-0-	-0-	5905	3			N	-0-					-0-
01	5517	X	5517	-0-	-0-	-0-	5517	3			N	-0-					-0-
*02	5059	X	5059	-0-	-0-	-0-	5059	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

10	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
11	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

10	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	203	N	NO RPT	-0-	-203	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

10	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

10	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7963	X	7963	-0-	-0-	-0-	7963	3			N	-0-					-0-
11	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	434	N	238	-0-	-196	-0-	238	2			N	-0-					-0-
01	372	N	103	-0-	-269	-0-	103	2			N	-0-					-0-
02	406	N	281	-0-	-125	-0-	281	2			N	-0-					-0-
03	248	N	59	-0-	-189	-0-	59	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
12	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	174	N	63	-0-	-111	-0-	63	2			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
12	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
01	775	N	77	-0-	-698	-0-	77	2			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	2			N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

10	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*03	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

10	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*03	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
02	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*03	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
01	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
02	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*03	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
02	725	N	720	-0-	-5	-0-	720	2			N	-0-					-0-
03	775	N	500	-0-	-275	-0-	500	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2108	N	1616	-0-	-492	-0-	1616	2			N	-0-					-0-
11	1680	N	813	-0-	-867	-0-	813	2			N	-0-					-0-
12	1984	N	564	-0-	-1420	-0-	564	2			N	-0-					-0-
01	1612	N	180	-0-	-1432	-0-	180	2			N	-0-					-0-
02	783	N	699	-0-	-84	-0-	699	2			N	-0-					-0-
*03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	586	-0-	-96	-0-	586	2			N	-0-					-0-
11	1230	N	747	-0-	-483	-0-	747	2			N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
03	1271	N	964	-0-	-307	-0-	964	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
12	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
01	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
02	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*03	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
11	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
*03	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
11	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
12	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
01	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
02	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*03	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
11	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
12	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
01	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
02	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
*03	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*03	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

10	837	N	683	-0-	-154	-0-	683	2			N	-0-					-0-
11	780	N	761	-0-	-19	-0-	761	2			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
02	725	N	582	-0-	-143	-0-	582	2			N	-0-					-0-
03	837	N	444	-0-	-393	-0-	444	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*03	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*03	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	219	X	219	-0-	-0-	-0-	219	2		N	-0-			-0-
11	175	X	175	-0-	-0-	-0-	175	2		N	-0-			-0-
12	171	X	171	-0-	-0-	-0-	171	2		N	-0-			-0-
01	244	X	244	-0-	-0-	-0-	244	2		N	-0-			-0-
02	205	X	205	-0-	-0-	-0-	205	2		N	-0-			-0-
*03	177	X	177	-0-	-0-	-0-	177	2		N	-0-			-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	X	248	-0-	-0-	-0-	248	2		N	-0-			-0-
11	181	X	181	-0-	-0-	-0-	181	2		N	-0-			-0-
12	193	X	193	-0-	-0-	-0-	193	2		N	-0-			-0-
01	269	X	269	-0-	-0-	-0-	269	2		N	-0-			-0-
02	184	X	184	-0-	-0-	-0-	184	2		N	-0-			-0-
*03	148	X	148	-0-	-0-	-0-	148	2		N	-0-			-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	223	X	223	-0-	-0-	-0-	223	2		N	-0-			-0-
11	178	X	178	-0-	-0-	-0-	178	2		N	-0-			-0-
12	202	X	202	-0-	-0-	-0-	202	2		N	-0-			-0-
01	267	X	267	-0-	-0-	-0-	267	2		N	-0-			-0-
02	208	X	208	-0-	-0-	-0-	208	2		N	-0-			-0-
*03	170	X	170	-0-	-0-	-0-	170	2		N	-0-			-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	222	X	222	-0-	-0-	-0-	222	2		N	-0-			-0-
11	187	X	187	-0-	-0-	-0-	187	2		N	-0-			-0-
12	161	X	161	-0-	-0-	-0-	161	2		N	-0-			-0-
01	250	X	250	-0-	-0-	-0-	250	2		N	-0-			-0-
02	186	X	186	-0-	-0-	-0-	186	2		N	-0-			-0-
*03	165	X	165	-0-	-0-	-0-	165	2		N	-0-			-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	267	X	267	-0-	-0-	-0-	267	2		N	-0-			-0-
11	197	X	197	-0-	-0-	-0-	197	2		N	-0-			-0-
12	188	X	188	-0-	-0-	-0-	188	2		N	-0-			-0-
01	236	X	236	-0-	-0-	-0-	236	2		N	-0-			-0-
02	199	X	199	-0-	-0-	-0-	199	2		N	-0-			-0-
*03	162	X	162	-0-	-0-	-0-	162	2		N	-0-			-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	241	X	241	-0-	-0-	-0-	241	2		N	-0-			-0-
11	191	X	191	-0-	-0-	-0-	191	2		N	-0-			-0-
12	197	X	197	-0-	-0-	-0-	197	2		N	-0-			-0-
01	264	X	264	-0-	-0-	-0-	264	2		N	-0-			-0-
02	177	X	177	-0-	-0-	-0-	177	2		N	-0-			-0-
*03	174	X	174	-0-	-0-	-0-	174	2		N	-0-			-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	244	X	244	-0-	-0-	-0-	244	2		N	-0-			-0-
11	200	X	200	-0-	-0-	-0-	200	2		N	-0-			-0-
12	180	X	180	-0-	-0-	-0-	180	2		N	-0-			-0-
01	248	X	248	-0-	-0-	-0-	248	2		N	-0-			-0-
02	213	X	213	-0-	-0-	-0-	213	2		N	-0-			-0-
*03	172	X	172	-0-	-0-	-0-	172	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*03	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
11	300	N	177	-0-	-123	-0-	177	2			N	-0-					-0-
12	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
11	300	N	162	-0-	-138	-0-	162	2			N	-0-					-0-
12	310	N	184	-0-	-126	-0-	184	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2019 - P/A 10/31/19

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/29/2019 - P/A 10/29/2019

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
12	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
01	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
*03	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
01	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
02	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*03	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*03	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
11	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
02	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*03	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
11	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
12	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
02	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*03	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
11	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
12	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
01	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
02	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
*03	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*03	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	276	-0-	-561	-0-	276	3			N	-0-					-0-
11	780	N	509	-0-	-271	-0-	509	3			N	-0-					-0-
12	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	589	N	400	-0-	-189	-0-	400	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*03	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*03	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*03	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*03	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*03	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
02	58	N	39	-0-	-19	-0-	39	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

10	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*03	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
01	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
02	290	N	172	-0-	-118	-0-	172	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

10	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*03	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*03	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
01	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
02	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*03	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
11	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
12	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
01	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*03	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*03	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
11	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	480	N	60	-0-	-420	-0-	60	2			N	-0-					-0-
12	496	N	34	-0-	-462	-0-	34	2			N	-0-					-0-
01	496	N	119	-0-	-377	-0-	119	2			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
03	868	N	788	-0-	-80	-0-	788	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
11	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
12	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
01	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
12	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*03	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
11	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
12	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
01	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
02	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
*03	1255	X	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*03	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*03	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*03	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
12	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*03	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
11	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
12	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
01	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
02	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*03	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
11	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
01	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
02	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*03	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*03	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
02	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*03	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
11	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
12	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
01	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
02	1293	X	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
*03	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
11	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
12	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
01	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
02	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*03	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

10	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*03	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
11	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
01	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*03	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

10	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*03	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
01	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
02	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*03	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

10	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
01	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
02	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*03	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*03	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

10	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
11	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	391	X	391	-0-	-0-	-0-	391	2		N	-0-			-0-
11	408	X	408	-0-	-0-	-0-	408	2		N	-0-			-0-
12	452	X	452	-0-	-0-	-0-	452	2		N	-0-			-0-
01	334	X	334	-0-	-0-	-0-	334	2		N	-0-			-0-
02	243	X	243	-0-	-0-	-0-	243	2		N	-0-			-0-
*03	215	X	215	-0-	-0-	-0-	215	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

10	1765	X	1765	-0-	-0-	-0-	1765	2		N	-0-			-0-
11	1741	X	1741	-0-	-0-	-0-	1741	2		N	-0-			-0-
12	1805	X	1805	-0-	-0-	-0-	1805	2		N	-0-			-0-
01	1801	X	1801	-0-	-0-	-0-	1801	2		N	-0-			-0-
02	1670	X	1670	-0-	-0-	-0-	1670	2		N	-0-			-0-
*03	1784	X	1784	-0-	-0-	-0-	1784	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

10	291	X	291	-0-	-0-	-0-	291	2		N	-0-			-0-
11	164	X	164	-0-	-0-	-0-	164	2		N	-0-			-0-
12	132	X	132	-0-	-0-	-0-	132	2		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

10	316	X	316	-0-	-0-	-0-	316	2		N	-0-			-0-
11	24	X	24	-0-	-0-	-0-	24	2		N	-0-			-0-
12	36	X	36	-0-	-0-	-0-	36	2		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

10	307	X	307	-0-	-0-	-0-	307	2		N	-0-			-0-
11	284	X	284	-0-	-0-	-0-	284	2		N	-0-			-0-
12	327	X	327	-0-	-0-	-0-	327	2		N	-0-			-0-
01	295	X	295	-0-	-0-	-0-	295	2		N	-0-			-0-
02	253	X	253	-0-	-0-	-0-	253	2		N	-0-			-0-
*03	303	X	303	-0-	-0-	-0-	303	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

10	254	X	254	-0-	-0-	-0-	254	2		N	-0-			-0-
11	176	X	176	-0-	-0-	-0-	176	2		N	-0-			-0-
12	212	X	212	-0-	-0-	-0-	212	2		N	-0-			-0-
01	215	X	215	-0-	-0-	-0-	215	2		N	-0-			-0-
02	206	X	206	-0-	-0-	-0-	206	2		N	-0-			-0-
*03	212	X	212	-0-	-0-	-0-	212	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

10	1315	X	1315	-0-	-0-	-0-	1315	2		N	-0-			-0-
11	750	X	750	-0-	-0-	-0-	750	2		N	-0-			-0-
12	1022	X	1022	-0-	-0-	-0-	1022	2		N	-0-			-0-
01	1019	X	1019	-0-	-0-	-0-	1019	2		N	-0-			-0-
02	945	X	945	-0-	-0-	-0-	945	2		N	-0-			-0-
*03	1007	X	1007	-0-	-0-	-0-	1007	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*03	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
02	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
*03	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
01	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
02	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*03	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
11	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
12	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
01	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
*03	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
01	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
02	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*03	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*03	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
11	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*03	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	X	348	-0-	-0-	-0-	9	1	338	2	N	1					137
							1	9									
11	367	X	367	-0-	-0-	-0-	9	1	357	2	N	1					138
							1	9									
12	353	X	353	-0-	-0-	-0-	9	1	343	2	N	1					139
							1	9									
01	338	X	338	-0-	-0-	-0-	9	1	328	2	N	1					140
							1	9									
02	308	X	308	-0-	-0-	-0-	9	1	299	2	N	-0-					140
*03	347	X	347	-0-	-0-	-0-	9	1	338	2	N	-0-					140

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
12	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
01	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
02	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*03	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
02	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*03	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*03	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

10	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
11	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
01	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
02	1549	X	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
*03	1730	X	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
12	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
01	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
02	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
*03	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

10	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
11	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
12	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
01	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
02	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
*03	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

10	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*03	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

10	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*03	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
02	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*03	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

10	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
02	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*03	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

10	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
11	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
12	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
01	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
02	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
*03	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
01	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*03	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*03	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	651	N	155	-0-	-496	-0-	155	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

10	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*03	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

10	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*03	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*03	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

10	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*03	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*03	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	465	N	273	-0-	-192	-0-	273	3			N	-0-					-0-
01	682	N	278	-0-	-404	-0-	278	3			N	-0-					-0-
02	319	N	265	-0-	-54	-0-	265	3			N	-0-					-0-
03	279	N	85	-0-	-194	-0-	85	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3302	X	3302	-0-	-0-	-0-	3302	3			N	-0-					-0-
11	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					-0-
12	3336	X	3336	-0-	-0-	-0-	3336	3			N	-0-					-0-
01	3299	X	3299	-0-	-0-	-0-	3299	3			N	-0-					-0-
02	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					-0-
*03	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*03	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
01	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*03	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
11	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
*03	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*03	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*03	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
11	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
12	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
01	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
02	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*03	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*03	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*03	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
11	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
12	1314	X	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
01	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
02	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
*03	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

10	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*03	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*03	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
*03	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
12	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
01	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
02	1980	X	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
*03	2017	X	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
01	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
02	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*03	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
11	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
12	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
02	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*03	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1788	X	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
11	2586	X	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
12	2537	X	2537	-0-	-0-	-0-	2537	3			N	-0-					-0-
01	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-
02	2361	X	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
*03	2210	X	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
11	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
12	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
01	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
02	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*03	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*03	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*03	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
	CHEATHAM			WELL #: A 2	RRCID -> 023850					COMPL. DATE 01/12/1984		TOTAL DEPTH N/A		PERF. N/A		
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	CHEATHAM B			WELL #: B 3	RRCID -> 023852					COMPL. DATE 01/12/1984		TOTAL DEPTH N/A		PERF. N/A		
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	DELMAR JOHNSON			WELL #: 2	RRCID -> 023856					COMPL. DATE 04/26/1959		TOTAL DEPTH N/A		PERF. N/A		
10	369 X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	423 X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	294 X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	377 X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	410 X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*03	513 X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
	PENNY			WELL #: B 6	RRCID -> 023898					COMPL. DATE 05/29/1960		TOTAL DEPTH N/A		PERF. N/A		
10	92 X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	109 X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	80 X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	86 X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	134 X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*03	149 X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
	COBB, E. E.			WELL #: 1	RRCID -> 023964					COMPL. DATE 01/00/1931		TOTAL DEPTH N/A		PERF. N/A		
10	504 X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	193 X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	420 X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	424 X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	374 X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*03	394 X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
	COBB, T. B.			WELL #: 1	RRCID -> 023965					COMPL. DATE 01/12/1984		TOTAL DEPTH N/A		PERF. N/A		
10	276 X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	114 X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	192 X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	190 X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	128 X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*03	204 X	204	-0-	-0-	-0-	204	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	324	X	324	-0-	-0-	-0-	324	3		N	-0-			-0-
11	125	X	125	-0-	-0-	-0-	125	3		N	-0-			-0-
12	223	X	223	-0-	-0-	-0-	223	3		N	-0-			-0-
01	200	X	200	-0-	-0-	-0-	200	3		N	-0-			-0-
02	130	X	130	-0-	-0-	-0-	130	3		N	-0-			-0-
*03	214	X	214	-0-	-0-	-0-	214	3		N	-0-			-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	387	X	387	-0-	-0-	-0-	387	3		N	-0-			-0-
11	348	X	348	-0-	-0-	-0-	348	3		N	-0-			-0-
12	245	X	245	-0-	-0-	-0-	245	3		N	-0-			-0-
01	130	X	130	-0-	-0-	-0-	130	3		N	-0-			-0-
02	161	X	161	-0-	-0-	-0-	161	3		N	-0-			-0-
*03	130	X	130	-0-	-0-	-0-	130	3		N	-0-			-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1185	X	1185	-0-	-0-	-0-	1185	3		N	-0-			-0-
11	137	X	137	-0-	-0-	-0-	137	3		N	-0-			-0-
12	1008	X	1008	-0-	-0-	-0-	1008	3		N	-0-			-0-
01	1153	X	1153	-0-	-0-	-0-	1153	3		N	-0-			-0-
02	1235	X	1235	-0-	-0-	-0-	1235	3		N	-0-			-0-
*03	1369	X	1369	-0-	-0-	-0-	1369	3		N	-0-			-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	200	X	200	-0-	-0-	-0-	200	3		N	-0-			-0-
11	53	X	53	-0-	-0-	-0-	53	3		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	145	X	145	-0-	-0-	-0-	145	3		N	-0-			-0-
02	152	X	152	-0-	-0-	-0-	152	3		N	-0-			-0-
*03	157	X	157	-0-	-0-	-0-	157	3		N	-0-			-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4099	X	4099	-0-	-0-	-0-	4099	3		N	-0-			-0-
11	2290	X	2290	-0-	-0-	-0-	2290	3		N	-0-			-0-
12	3307	X	3307	-0-	-0-	-0-	3307	3		N	-0-			-0-
01	3382	X	3382	-0-	-0-	-0-	3382	3		N	-0-			-0-
02	3494	X	3494	-0-	-0-	-0-	3494	3		N	-0-			-0-
*03	3853	X	3853	-0-	-0-	-0-	3853	3		N	-0-			-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	175	X	175	-0-	-0-	-0-	175	3		N	-0-			-0-
11	153	X	153	-0-	-0-	-0-	153	3		N	-0-			-0-
12	179	X	179	-0-	-0-	-0-	179	3		N	-0-			-0-
01	223	X	223	-0-	-0-	-0-	223	3		N	-0-			-0-
02	214	X	214	-0-	-0-	-0-	214	3		N	-0-			-0-
*03	135	X	135	-0-	-0-	-0-	135	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	548	X	548	-0-	-0-	-0-	548	3		N	-0-			-0-
11	902	X	902	-0-	-0-	-0-	902	3		N	-0-			-0-
12	957	X	957	-0-	-0-	-0-	957	3		N	-0-			-0-
01	931	X	931	-0-	-0-	-0-	931	3		N	-0-			-0-
02	875	X	875	-0-	-0-	-0-	875	3		N	-0-			-0-
*03	797	X	797	-0-	-0-	-0-	797	3		N	-0-			-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2462	X	2462	-0-	-0-	-0-	2462	3		N	-0-			-0-
11	2405	X	2405	-0-	-0-	-0-	2405	3		N	-0-			-0-
12	1764	X	1764	-0-	-0-	-0-	1764	3		N	-0-			-0-
01	1457	X	1457	-0-	-0-	-0-	1457	3		N	-0-			-0-
02	2610	X	2610	-0-	-0-	-0-	2610	3		N	-0-			-0-
*03	2768	X	2768	-0-	-0-	-0-	2768	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	4049	X	4049	-0-	-0-	-0-	4049	3		N	-0-			-0-
11	4165	X	4165	-0-	-0-	-0-	4165	3		N	-0-			-0-
12	3360	X	3360	-0-	-0-	-0-	3360	3		N	-0-			-0-
01	3465	X	3465	-0-	-0-	-0-	3465	3		N	-0-			-0-
02	3642	X	3642	-0-	-0-	-0-	3642	3		N	-0-			-0-
*03	3498	X	3498	-0-	-0-	-0-	3498	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	102	X	102	-0-	-0-	-0-	102	3		N	-0-			-0-
11	448	X	448	-0-	-0-	-0-	448	3		N	-0-			-0-
12	22	X	22	-0-	-0-	-0-	22	3		N	-0-			-0-
01	43	X	43	-0-	-0-	-0-	43	3		N	-0-			-0-
02	856	X	856	-0-	-0-	-0-	856	3		N	-0-			-0-
*03	369	X	369	-0-	-0-	-0-	369	3		N	-0-			-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1092	X	1092	-0-	-0-	-0-	1092	3		N	-0-			-0-
11	1503	X	1503	-0-	-0-	-0-	1503	3		N	-0-			-0-
12	1474	X	1474	-0-	-0-	-0-	1474	3		N	-0-			-0-
01	1374	X	1374	-0-	-0-	-0-	1374	3		N	-0-			-0-
02	1468	X	1468	-0-	-0-	-0-	1468	3		N	-0-			-0-
*03	1188	X	1188	-0-	-0-	-0-	1188	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
11	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
12	1823	X	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
01	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
02	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
*03	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

10	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*03	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
11	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*03	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

10	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
01	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
02	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*03	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
11	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
12	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
01	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*03	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*03	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*03	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
11	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*03	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*03	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
01	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
02	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*03	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
11	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*03	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*03	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*03	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*03	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
11	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
12	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
01	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
02	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
*03	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

10	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
11	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
12	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
01	2205	X	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
02	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
*03	2183	X	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

10	2257	X	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
11	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
12	2037	X	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
01	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
02	1747	X	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
*03	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

10	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
01	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
02	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*03	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*03	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

10	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*03	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*03	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*03	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
11	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
01	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
02	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
*03	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*03	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*03	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*03	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1733	X	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
11	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
12	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
01	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
02	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
*03	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
01	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*03	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

10	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	1409	X	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
01	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
02	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*03	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*03	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

10	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*03	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

10	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
02	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*03	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*03	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*03	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*03	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*03	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
11	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
01	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
02	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
*03	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*03	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
01	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*03	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

10	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
11	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
12	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
01	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
02	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*03	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

10	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
11	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
12	3146	X	3146	-0-	-0-	-0-	3146	3			N	-0-					-0-
01	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					-0-
02	2877	X	2877	-0-	-0-	-0-	2877	3			N	-0-					-0-
*03	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*03	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

10	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
11	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
12	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
*03	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*03	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*03	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

10	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*03	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

10	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*03	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*03	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
12	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
02	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
*03	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
12	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
01	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*03	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
11	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	2776	X	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
02	2415	X	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
*03	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
11	2358	X	2358	-0-	-0-	-0-	2358	3			N	-0-					-0-
12	2327	X	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
01	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
02	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
*03	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
01	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
02	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*03	1420	X	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	720	N	503	-0-	-217	-0-	503	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	493	N	337	-0-	-156	-0-	337	3			N	-0-					-0-
*03	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*03	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
11	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
02	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
*03	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
11	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
12	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*03	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
11	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
12	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
01	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
02	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*03	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
11	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
12	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
01	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
02	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
*03	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
11	2620	X	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-
12	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
01	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
02	2435	X	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
*03	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
11	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-
12	2226	X	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
01	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
02	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
*03	2111	X	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*03	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
12	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
02	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*03	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
11	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
12	2206	X	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
01	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
02	2000	X	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
*03	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
11	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
12	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
01	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
02	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
*03	3574	X	3574	-0-	-0-	-0-	3574	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
02	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
*03	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2198	X	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
11	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
12	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
01	2234	X	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
02	2299	X	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
*03	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*03	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*03	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

10	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*03	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*03	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
11	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
12	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
01	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
02	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*03	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*03	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*03	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

10	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
11	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
01	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
02	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*03	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

10	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*03	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
11	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
01	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
02	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*03	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
11	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
12	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
02	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*03	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
11	2850	N	2127	-0-	-723	-0-	2127	3			N	-0-					-0-
12	2852	N	2652	-0-	-200	-0-	2652	3			N	-0-					-0-
01	2618	N	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
02	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
03	2666	N	2216	-0-	-450	-0-	2216	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2019 - P/A 11/06/19

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*03	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*03	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*03	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
11	1886	X	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
12	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
01	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
02	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
*03	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	2409	X	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
11	2496	X	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
12	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
01	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
02	3126	X	3126	-0-	-0-	-0-	3126	3			N	-0-					-0-
*03	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
11	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
01	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
02	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*03	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

10	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
11	2684	X	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
12	3270	X	3270	-0-	-0-	-0-	3270	3			N	-0-					-0-
01	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					-0-
02	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					-0-
*03	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
11	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
12	3482	X	3482	-0-	-0-	-0-	3482	3			N	-0-					-0-
01	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
02	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
*03	2602	X	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
11	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
12	3197	X	3197	-0-	-0-	-0-	3197	3			N	-0-					-0-
01	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-
02	2723	X	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-
*03	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

10	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
11	2383	X	2383	-0-	-0-	-0-	2383	3			N	-0-					-0-
12	2536	X	2536	-0-	-0-	-0-	2536	3			N	-0-					-0-
01	2468	X	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
02	2232	X	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	1080	N	715	-0-	-365	-0-	715	3			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*03	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

10	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
11	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
12	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
01	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
02	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
*03	1337	X	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
11	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
12	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
01	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
02	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
*03	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

10	2811	X	2811	-0-	-0-	-0-	2811	3			N	-0-					-0-
11	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					-0-
12	3633	X	3633	-0-	-0-	-0-	3633	3			N	-0-					-0-
01	3602	X	3602	-0-	-0-	-0-	3602	3			N	-0-					-0-
02	3262	X	3262	-0-	-0-	-0-	3262	3			N	-0-					-0-
*03	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	X	682	-0-	-0-	-0-	682	3		N	-0-			-0-
11	1041	X	1041	-0-	-0-	-0-	1041	3		N	-0-			-0-
12	1093	X	1093	-0-	-0-	-0-	1093	3		N	-0-			-0-
01	1052	X	1052	-0-	-0-	-0-	1052	3		N	-0-			-0-
02	750	X	750	-0-	-0-	-0-	750	3		N	-0-			-0-
*03	1033	X	1033	-0-	-0-	-0-	1033	3		N	-0-			-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

10	1110	X	1110	-0-	-0-	-0-	1110	3		N	-0-			-0-
11	1228	X	1228	-0-	-0-	-0-	1228	3		N	-0-			-0-
12	1367	X	1367	-0-	-0-	-0-	1367	3		N	-0-			-0-
01	1265	X	1265	-0-	-0-	-0-	1265	3		N	-0-			-0-
02	1073	X	1073	-0-	-0-	-0-	1073	3		N	-0-			-0-
*03	1167	X	1167	-0-	-0-	-0-	1167	3		N	-0-			-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	559	X	559	-0-	-0-	-0-	559	3		N	-0-			-0-
11	231	X	231	-0-	-0-	-0-	231	3		N	-0-			-0-
12	762	X	762	-0-	-0-	-0-	762	3		N	-0-			-0-
01	557	X	557	-0-	-0-	-0-	557	3		N	-0-			-0-
02	828	X	828	-0-	-0-	-0-	828	3		N	-0-			-0-
*03	764	X	764	-0-	-0-	-0-	764	3		N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	897	X	897	-0-	-0-	-0-	897	3		N	-0-			-0-
11	849	X	849	-0-	-0-	-0-	849	3		N	-0-			-0-
12	648	X	648	-0-	-0-	-0-	648	3		N	-0-			-0-
01	613	X	613	-0-	-0-	-0-	613	3		N	-0-			-0-
02	443	X	443	-0-	-0-	-0-	443	3		N	-0-			-0-
*03	401	X	401	-0-	-0-	-0-	401	3		N	-0-			-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

10	1359	X	1359	-0-	-0-	-0-	1359	3		N	-0-			-0-
11	1543	X	1543	-0-	-0-	-0-	1543	3		N	-0-			-0-
12	1742	X	1742	-0-	-0-	-0-	1742	3		N	-0-			-0-
01	1503	X	1503	-0-	-0-	-0-	1503	3		N	-0-			-0-
02	1390	X	1390	-0-	-0-	-0-	1390	3		N	-0-			-0-
*03	1520	X	1520	-0-	-0-	-0-	1520	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1723	X	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
11	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
12	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
01	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
02	1680	X	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*03	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
01	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

10	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

10	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
11	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
12	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
01	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
02	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
*03	1701	X	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
11	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
12	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
01	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
02	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
*03	1902	X	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	4955	X	4955	-0-	-0-	-0-	4955	3			N	-0-					-0-
11	4552	X	4552	-0-	-0-	-0-	4552	3			N	-0-					-0-
12	5824	X	5824	-0-	-0-	-0-	5824	3			N	-0-					-0-
01	4816	X	4816	-0-	-0-	-0-	4816	3			N	-0-					-0-
02	5523	X	5523	-0-	-0-	-0-	5523	3			N	-0-					-0-
*03	6348	X	6348	-0-	-0-	-0-	6348	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*03	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
12	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
*03	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

10	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
11	1854	X	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
12	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
01	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
02	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
*03	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

10	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
01	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
02	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*03	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*03	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
11	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
12	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*03	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
01	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
02	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*03	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
02	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*03	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*03	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*03	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1078	X	1078	-0-	-0-	-0-	1078	3		N	-0-			-0-
11	1551	X	1551	-0-	-0-	-0-	1551	3		N	-0-			-0-
12	1395	X	1395	-0-	-0-	-0-	1395	3		N	-0-			-0-
01	287	X	287	-0-	-0-	-0-	287	3		N	-0-			-0-
02	1573	X	1573	-0-	-0-	-0-	1573	3		N	-0-			-0-
*03	1382	X	1382	-0-	-0-	-0-	1382	3		N	-0-			-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	285	X	285	-0-	-0-	-0-	285	3		N	-0-			-0-
11	367	X	367	-0-	-0-	-0-	367	3		N	-0-			-0-
12	458	X	458	-0-	-0-	-0-	458	3		N	-0-			-0-
01	477	X	477	-0-	-0-	-0-	477	3		N	-0-			-0-
02	428	X	428	-0-	-0-	-0-	428	3		N	-0-			-0-
*03	433	X	433	-0-	-0-	-0-	433	3		N	-0-			-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1960	X	1960	-0-	-0-	-0-	1960	3		N	-0-			-0-
11	2660	X	2660	-0-	-0-	-0-	2660	3		N	-0-			-0-
12	2959	X	2959	-0-	-0-	-0-	2959	3		N	-0-			-0-
01	2816	X	2816	-0-	-0-	-0-	2816	3		N	-0-			-0-
02	2555	X	2555	-0-	-0-	-0-	2555	3		N	-0-			-0-
*03	2262	X	2262	-0-	-0-	-0-	2262	3		N	-0-			-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2105	X	2105	-0-	-0-	-0-	2105	3		N	-0-			-0-
11	920	X	920	-0-	-0-	-0-	920	3		N	-0-			-0-
12	2576	X	2576	-0-	-0-	-0-	2576	3		N	-0-			-0-
01	1731	X	1731	-0-	-0-	-0-	1731	3		N	-0-			-0-
02	1994	X	1994	-0-	-0-	-0-	1994	3		N	-0-			-0-
*03	1915	X	1915	-0-	-0-	-0-	1915	3		N	-0-			-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

10	403	N	319	-0-	-84	-0-	319	3		N	-0-			-0-
11	480	N	366	-0-	-114	-0-	366	3		N	-0-			-0-
12	434	N	408	-0-	-26	-0-	408	3		N	-0-			-0-
01	405	N	405	-0-	-0-	-0-	405	3		N	-0-			-0-
02	372	N	372	-0-	-0-	-0-	372	3		N	-0-			-0-
03	403	N	376	-0-	-27	-0-	376	3		N	-0-			-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

10	4560	X	4560	-0-	-0-	-0-	4560	3		N	-0-			-0-
11	3156	X	3156	-0-	-0-	-0-	3156	3		N	-0-			-0-
12	4111	X	4111	-0-	-0-	-0-	4111	3		N	-0-			-0-
01	3619	X	3619	-0-	-0-	-0-	3619	3		N	-0-			-0-
02	5105	X	5105	-0-	-0-	-0-	5105	3		N	-0-			-0-
*03	4729	X	4729	-0-	-0-	-0-	4729	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
11	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
01	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
02	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
*03	1781	X	1781	-0-	-0-	-0-	1781	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
11	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
12	2600	X	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
01	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
02	2132	X	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
*03	2207	X	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
01	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
02	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*03	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
*03	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
11	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
12	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					-0-
01	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
02	2905	X	2905	-0-	-0-	-0-	2905	3			N	-0-					-0-
*03	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
02	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*03	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

10	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
11	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
12	3641	X	3641	-0-	-0-	-0-	3641	3			N	-0-					-0-
01	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
02	3047	X	3047	-0-	-0-	-0-	3047	3			N	-0-					-0-
*03	3075	X	3075	-0-	-0-	-0-	3075	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*03	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

10	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*03	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
11	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
12	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
01	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
02	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
*03	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*03	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*03	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
11	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
12	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
02	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
*03	1728	X	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
11	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
12	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
01	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
02	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*03	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
11	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
12	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
01	3100	X	3100	-0-	-0-	-0-	3100	3			N	-0-					-0-
02	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
*03	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
01	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
02	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*03	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

10	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
02	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*03	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

10	4668	X	4668	-0-	-0-	-0-	4668	3			N	-0-					-0-
11	5556	X	5556	-0-	-0-	-0-	5556	3			N	-0-					-0-
12	6247	X	6247	-0-	-0-	-0-	6247	3			N	-0-					-0-
01	5375	X	5375	-0-	-0-	-0-	5375	3			N	-0-					-0-
02	3691	X	3691	-0-	-0-	-0-	3691	3			N	-0-					-0-
*03	4906	X	4906	-0-	-0-	-0-	4906	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

10	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*03	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

10	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*03	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

10	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
12	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
01	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
02	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*03	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

10	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
11	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
12	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
01	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
02	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
*03	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	X	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
11	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
12	2283	X	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
01	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
02	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
*03	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*03	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
11	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
12	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
02	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
*03	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
11	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
12	2453	X	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
01	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
02	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
*03	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*03	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
11	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
12	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
01	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
02	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*03	1666	X	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

10	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

10	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*03	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

10	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*03	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

10	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*03	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

10	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*03	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
11	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
12	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
01	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
02	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
*03	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
11	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
12	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
01	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
02	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
*03	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
02	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
*03	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*03	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*03	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

10	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
01	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

10	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
11	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
12	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
01	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
02	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*03	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

10	2972	X	2972	-0-	-0-	-0-	2972	3			N	-0-					-0-
11	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
12	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
01	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
02	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
*03	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
11	5819	X	5819	-0-	-0-	-0-	5819	3			N	-0-					-0-
12	7629	X	7629	-0-	-0-	-0-	7629	3			N	-0-					-0-
01	7274	X	7274	-0-	-0-	-0-	7274	3			N	-0-					-0-
02	6575	X	6575	-0-	-0-	-0-	6575	3			N	-0-					-0-
*03	5429	X	5429	-0-	-0-	-0-	5429	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*03	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
11	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*03	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*03	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
11	1982	X	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
01	1894	X	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
02	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
*03	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
11	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
12	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
02	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*03	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*03	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
01	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*03	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*03	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*03	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*03	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3484	X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
11	3722	X	3722	-0-	-0-	-0-	3722	3			N	-0-					-0-
12	3899	X	3899	-0-	-0-	-0-	3899	3			N	-0-					-0-
01	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-					-0-
02	4128	X	4128	-0-	-0-	-0-	4128	3			N	-0-					-0-
*03	3417	X	3417	-0-	-0-	-0-	3417	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
11	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*03	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
11	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
12	2191	X	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
01	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
02	2040	X	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
*03	1695	X	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
12	527	N	430	-0-	-97	-0-	430	3			Y	-0-					-0-
01	496	N	287	-0-	-209	-0-	287	3			Y	-0-					-0-
02	319	N	229	-0-	-90	-0-	229	3			Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*03	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

10	2473	X	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
11	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
12	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					-0-
01	3230	X	3230	-0-	-0-	-0-	3230	3			N	-0-					-0-
02	2878	X	2878	-0-	-0-	-0-	2878	3			N	-0-					-0-
*03	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

10	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*03	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

10	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*03	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

10	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
11	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
12	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
01	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
02	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
*03	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*03	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

10	3275	X	3275	-0-	-0-	-0-	3275	3			N	-0-					-0-
11	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
12	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					-0-
01	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
02	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
*03	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

10	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
11	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
01	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
02	1655	X	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
*03	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

10	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
01	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*03	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

10	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*03	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*03	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

10	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*03	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
12	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
01	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
02	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*03	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
*03	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*03	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1728	X	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
11	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
12	2713	X	2713	-0-	-0-	-0-	2713	3			N	-0-					-0-
01	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					-0-
02	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
*03	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2464	X	2464	-0-	-0-	-0-	2464	3			N	-0-					-0-
11	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-
12	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-
01	4455	X	4455	-0-	-0-	-0-	4455	3			N	-0-					-0-
02	3907	X	3907	-0-	-0-	-0-	3907	3			N	-0-					-0-
*03	2265	X	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
11	2059	X	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
12	2416	X	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
01	2201	X	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
02	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
*03	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
11	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
12	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
01	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
02	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
*03	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
11	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
12	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
01	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
02	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*03	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
11	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
12	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
01	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
02	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*03	1579	X	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

10	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*03	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

10	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*03	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

10	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*03	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

10	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*03	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
11	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
12	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
01	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
02	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
*03	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

10	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*03	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

10	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*03	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*03	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

10	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*03	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*03	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

10	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*03	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*03	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

10	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
11	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
02	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*03	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

10	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*03	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

10	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*03	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*03	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
01	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
02	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-
*03	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*03	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*03	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*03	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3871	X	3871	-0-	-0-	-0-	3871	3			N	-0-					-0-
11	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
12	4037	X	4037	-0-	-0-	-0-	4037	3			N	-0-					-0-
01	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-
02	3823	X	3823	-0-	-0-	-0-	3823	3			N	-0-					-0-
*03	4310	X	4310	-0-	-0-	-0-	4310	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*03	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
11	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
12	2180	X	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-
01	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
02	2508	X	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
*03	2017	X	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-
11	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-
12	4520	X	4520	-0-	-0-	-0-	4520	3			N	-0-					-0-
01	4228	X	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-
02	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-
*03	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*03	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
01	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*03	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
11	1768	X	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
12	2331	X	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
01	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
02	2459	X	2459	-0-	-0-	-0-	2459	3			N	-0-					-0-
*03	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*03	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
11	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
12	2129	X	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
01	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
02	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
*03	2194	X	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*03	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
01	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
02	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*03	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
11	2352	X	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
12	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-
01	3378	X	3378	-0-	-0-	-0-	3378	3			N	-0-					-0-
02	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-
*03	2813	X	2813	-0-	-0-	-0-	2813	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*03	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
01	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
02	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*03	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*03	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
01	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
02	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*03	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*03	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

10	6200	X	3182	-0-	-3018	-0-	3182	3			N	-0-					-0-
11	6000	X	2021	-0-	-3979	-0-	2021	3			N	-0-					-0-
12	4960	X	4381	-0-	-579	-0-	4381	3			N	-0-					-0-
01	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					-0-
02	4139	X	4139	-0-	-0-	-0-	4139	3			N	-0-					-0-
03	4371	X	3617	-0-	-754	-0-	3617	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

10	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*03	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

10	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*03	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*03	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

10	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*03	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

10	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

10	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*03	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

10	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

10	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*03	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

10	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*03	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
*03	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*03	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
12	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
02	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*03	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
01	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
02	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*03	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*03	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*03	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*03	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*03	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

10	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*03	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*03	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

10	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*03	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

10	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
11	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
12	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
01	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
02	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
*03	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

10	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*03	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*03	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*03	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*03	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*03	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
11	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*03	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
11	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
12	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
01	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
02	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
*03	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
11	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
12	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
02	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*03	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
11	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
12	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
01	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
02	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
*03	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*03	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*03	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
11	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*03	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
11	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
12	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
01	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
02	2676	X	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
*03	2599	X	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
01	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
02	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*03	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
11	2199	X	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
12	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
01	2001	X	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
02	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
*03	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
11	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
12	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
01	2443	X	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
02	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
*03	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
11	2776	X	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
12	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
01	2273	X	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
02	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
*03	2396	X	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
01	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
02	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
*03	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*03	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
11	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
12	2269	X	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
01	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
02	2932	X	2932	-0-	-0-	-0-	2932	3			N	-0-					-0-
*03	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
01	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*03	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3763	X	3763	-0-	-0-	-0-	3763	3			N	-0-					-0-
11	3810	X	3810	-0-	-0-	-0-	3810	3			N	-0-					-0-
12	4548	X	4548	-0-	-0-	-0-	4548	3			N	-0-					-0-
01	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-
02	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					-0-
*03	3427	X	3427	-0-	-0-	-0-	3427	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-
11	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
12	5225	X	5225	-0-	-0-	-0-	5225	3			N	-0-					-0-
01	5527	X	5527	-0-	-0-	-0-	5527	3			N	-0-					-0-
02	3966	X	3966	-0-	-0-	-0-	3966	3			N	-0-					-0-
*03	4615	X	4615	-0-	-0-	-0-	4615	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
12	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
01	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
02	2258	X	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
*03	1766	X	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
11	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
12	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
02	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*03	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*03	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
01	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
02	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
*03	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
12	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
02	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*03	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
01	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
02	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
*03	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
11	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
12	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
01	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
02	1556	X	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
*03	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	4982	-0-	-2396	-0-	4982	3			N	-0-					-0-
11	7140	X	5318	-0-	-1822	-0-	5318	3			N	-0-					-0-
12	7378	X	5672	-0-	-1706	-0-	5672	3			N	-0-					-0-
01	6882	X	5809	-0-	-1073	-0-	5809	3			N	-0-					-0-
02	6249	X	6249	-0-	-0-	-0-	6249	3			N	-0-					-0-
03	5673	X	4921	-0-	-752	-0-	4921	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
11	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
01	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
02	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*03	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
11	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
01	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
02	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
*03	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

10	2177	X	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
11	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
12	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
01	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
02	2234	X	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
*03	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

10	5066	X	5066	-0-	-0-	-0-	5066	3			N	-0-					-0-
11	6418	X	6418	-0-	-0-	-0-	6418	3			N	-0-					-0-
12	6872	X	6872	-0-	-0-	-0-	6872	3			N	-0-					-0-
01	6735	X	6735	-0-	-0-	-0-	6735	3			N	-0-					-0-
02	6547	X	6547	-0-	-0-	-0-	6547	3			N	-0-					-0-
*03	6028	X	6028	-0-	-0-	-0-	6028	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

10	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					-0-
11	3793	X	3793	-0-	-0-	-0-	3793	3			N	-0-					-0-
12	3875	X	3507	-0-	-368	-0-	3507	3			N	-0-					-0-
01	3875	X	3402	-0-	-473	-0-	3402	3			N	-0-					-0-
02	3654	X	2822	-0-	-832	-0-	2822	3			N	-0-					-0-
03	3906	X	2888	-0-	-1018	-0-	2888	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

10	2474	X	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
11	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
12	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
01	2520	X	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
02	2272	X	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
*03	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

10	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
11	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
12	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
01	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
02	2102	X	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
*03	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

10	4062	X	4062	-0-	-0-	-0-	4062	3			N	-0-					-0-
11	3773	X	3773	-0-	-0-	-0-	3773	3			N	-0-					-0-
12	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
02	2808	X	2808	-0-	-0-	-0-	2808	3			N	-0-					-0-
*03	3380	X	3380	-0-	-0-	-0-	3380	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
11	2622	X	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
12	2648	X	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
01	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
02	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
*03	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2202	X	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
11	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
12	3061	X	3061	-0-	-0-	-0-	3061	3			N	-0-					-0-
01	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
02	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
*03	2720	X	2720	-0-	-0-	-0-	2720	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
12	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
01	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
02	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
*03	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
02	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*03	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
11	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
12	2462	X	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
01	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-
02	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
*03	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					-0-
11	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-					-0-
12	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-
01	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-
02	3869	X	3869	-0-	-0-	-0-	3869	3			N	-0-					-0-
*03	3841	X	3841	-0-	-0-	-0-	3841	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2371	X	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-
11	2599	X	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
12	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
01	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
02	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
*03	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*03	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
01	2197	X	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-
02	2401	X	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
*03	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376	X	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
11	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
12	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
02	2145	X	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
*03	2000	X	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
11	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
12	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
01	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
02	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
*03	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*03	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
11	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
12	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
01	1624	X	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
02	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
*03	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
11	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					-0-
12	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
01	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
02	3189	X	3189	-0-	-0-	-0-	3189	3			N	-0-					-0-
*03	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
11	4153	X	4153	-0-	-0-	-0-	4153	3			N	-0-					-0-
12	4200	X	4200	-0-	-0-	-0-	4200	3			N	-0-					-0-
01	3634	X	3634	-0-	-0-	-0-	3634	3			N	-0-					-0-
02	3772	X	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-
*03	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					-0-
11	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
12	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
01	3570	X	3570	-0-	-0-	-0-	3570	3			N	-0-					-0-
02	3674	X	3674	-0-	-0-	-0-	3674	3			N	-0-					-0-
*03	3563	X	3563	-0-	-0-	-0-	3563	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-
11	4749	X	4749	-0-	-0-	-0-	4749	3			N	-0-					-0-
12	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-
01	5498	X	5498	-0-	-0-	-0-	5498	3			N	-0-					-0-
02	3256	X	3256	-0-	-0-	-0-	3256	3			N	-0-					-0-
*03	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4274	X	4274	-0-	-0-	-0-	4274	3			N	-0-					-0-
11	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-
12	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-
01	4345	X	4345	-0-	-0-	-0-	4345	3			N	-0-					-0-
02	4471	X	4471	-0-	-0-	-0-	4471	3			N	-0-					-0-
*03	4337	X	4337	-0-	-0-	-0-	4337	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
11	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
12	2010	X	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
01	2531	X	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
02	2604	X	2604	-0-	-0-	-0-	2604	3			N	-0-					-0-
*03	2526	X	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
11	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
12	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
01	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
02	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
*03	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8181	X	8181	-0-	-0-	-0-	8181	3			N	-0-					-0-
11	6342	X	6342	-0-	-0-	-0-	6342	3			N	-0-					-0-
12	6604	X	6604	-0-	-0-	-0-	6604	3			N	-0-					-0-
01	8318	X	8318	-0-	-0-	-0-	8318	3			N	-0-					-0-
02	8559	X	8559	-0-	-0-	-0-	8559	3			N	-0-					-0-
*03	8302	X	8302	-0-	-0-	-0-	8302	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3492	X	3492	-0-	-0-	-0-	3492	3			N	-0-					-0-
11	3659	X	3659	-0-	-0-	-0-	3659	3			N	-0-					-0-
12	4406	X	4406	-0-	-0-	-0-	4406	3			N	-0-					-0-
01	4427	X	4427	-0-	-0-	-0-	4427	3			N	-0-					-0-
02	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					-0-
*03	3678	X	3678	-0-	-0-	-0-	3678	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5695	X	5695	-0-	-0-	-0-	5695	3			N	-0-					-0-
11	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-
12	6648	X	6648	-0-	-0-	-0-	6648	3			N	-0-					-0-
01	6421	X	6421	-0-	-0-	-0-	6421	3			N	-0-					-0-
02	5877	X	5877	-0-	-0-	-0-	5877	3			N	-0-					-0-
*03	5478	X	5478	-0-	-0-	-0-	5478	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
12	2779	X	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
01	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
02	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
*03	4100	X	4100	-0-	-0-	-0-	4100	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
11	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-
12	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-
01	5220	X	5220	-0-	-0-	-0-	5220	3			N	-0-					-0-
02	4611	X	4611	-0-	-0-	-0-	4611	3			N	-0-					-0-
*03	4642	X	4642	-0-	-0-	-0-	4642	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
11	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
12	2549	X	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
01	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
02	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
*03	2232	X	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
11	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
12	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
01	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
02	1893	X	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
*03	2111	X	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
11	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-
12	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
01	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-
02	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					-0-
*03	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4094	X	4094	-0-	-0-	-0-	4094	3			N	-0-					-0-
11	3848	X	3848	-0-	-0-	-0-	3848	3			N	-0-					-0-
12	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
01	5050	X	5050	-0-	-0-	-0-	5050	3			N	-0-					-0-
02	4331	X	4331	-0-	-0-	-0-	4331	3			N	-0-					-0-
*03	3845	X	3845	-0-	-0-	-0-	3845	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
11	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
12	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
01	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
02	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
*03	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					-0-
11	2577	X	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
12	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-
01	3712	X	3712	-0-	-0-	-0-	3712	3			N	-0-					-0-
02	3593	X	3593	-0-	-0-	-0-	3593	3			N	-0-					-0-
*03	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4526	-0-	-868	-0-	4526	3			N	-0-					-0-
11	5220	X	5131	-0-	-89	-0-	5131	3			N	-0-					-0-
12	5803	X	5803	-0-	-0-	-0-	5803	3			N	-0-					-0-
01	5554	X	5554	-0-	-0-	-0-	5554	3			N	-0-					-0-
02	4959	X	4926	-0-	-33	-0-	4926	3			N	-0-					-0-
03	5394	X	4476	-0-	-918	-0-	4476	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4637	X	4637	-0-	-0-	-0-	4637	3			N	-0-					-0-
11	4863	X	4863	-0-	-0-	-0-	4863	3			N	-0-					-0-
12	4906	X	4906	-0-	-0-	-0-	4906	3			N	-0-					-0-
01	5020	X	5020	-0-	-0-	-0-	5020	3			N	-0-					-0-
02	5273	X	5273	-0-	-0-	-0-	5273	3			N	-0-					-0-
*03	4485	X	4485	-0-	-0-	-0-	4485	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3260	X	3260	-0-	-0-	-0-	3260	3			N	-0-					-0-
11	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	4094	X	4094	-0-	-0-	-0-	4094	3			N	-0-					-0-
02	3657	X	3657	-0-	-0-	-0-	3657	3			N	-0-					-0-
*03	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2634	X	2634	-0-	-0-	-0-	2634	3			N	-0-					-0-
11	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
12	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
01	3127	X	3127	-0-	-0-	-0-	3127	3			N	-0-					-0-
02	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
*03	2640	X	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					-0-
11	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	6152	X	6152	-0-	-0-	-0-	6152	3			N	-0-					-0-
02	4959	X	4959	-0-	-0-	-0-	4959	3			N	-0-					-0-
*03	4962	X	4962	-0-	-0-	-0-	4962	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
11	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
12	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-
01	2934	X	2934	-0-	-0-	-0-	2934	3			N	-0-					-0-
02	3340	X	3340	-0-	-0-	-0-	3340	3			N	-0-					-0-
*03	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					-0-
11	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
12	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-
02	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-
*03	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
11	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
12	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
01	1694	X	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
02	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
*03	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
11	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-
12	3780	X	3780	-0-	-0-	-0-	3780	3			N	-0-					-0-
01	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					-0-
02	5306	X	5306	-0-	-0-	-0-	5306	3			N	-0-					-0-
*03	4172	X	4172	-0-	-0-	-0-	4172	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4098	X	4098	-0-	-0-	-0-	4098	3			N	-0-					-0-
11	4444	X	4444	-0-	-0-	-0-	4444	3			N	-0-					-0-
12	4580	X	4580	-0-	-0-	-0-	4580	3			N	-0-					-0-
01	4343	X	4343	-0-	-0-	-0-	4343	3			N	-0-					-0-
02	4820	X	4820	-0-	-0-	-0-	4820	3			N	-0-					-0-
*03	4489	X	4489	-0-	-0-	-0-	4489	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
11	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
12	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
01	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
02	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
*03	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9876	X	9876	-0-	-0-	-0-	9876	3			N	-0-					-0-
11	11296	X	11296	-0-	-0-	-0-	11296	3			N	-0-					-0-
12	11582	X	11582	-0-	-0-	-0-	11582	3			N	-0-					-0-
01	10287	X	10287	-0-	-0-	-0-	10287	3			N	-0-					-0-
02	11261	X	11261	-0-	-0-	-0-	11261	3			N	-0-					-0-
*03	10181	X	10181	-0-	-0-	-0-	10181	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
11	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
12	1829	N	1412	-0-	-417	-0-	1412	3			N	-0-					-0-
01	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
02	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
*03	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					-0-
11	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
12	4371	X	4371	-0-	-0-	-0-	4371	3			N	-0-					-0-
01	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-					-0-
02	3727	X	3727	-0-	-0-	-0-	3727	3			N	-0-					-0-
*03	2526	X	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4393	X	4393	-0-	-0-	-0-	4393	3			N	-0-					-0-
11	5848	X	5848	-0-	-0-	-0-	5848	3			N	-0-					-0-
12	5899	X	5899	-0-	-0-	-0-	5899	3			N	-0-					-0-
01	5847	X	5847	-0-	-0-	-0-	5847	3			N	-0-					-0-
02	5335	X	5335	-0-	-0-	-0-	5335	3			N	-0-					-0-
*03	4663	X	4663	-0-	-0-	-0-	4663	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
11	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
12	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
01	3924	X	3924	-0-	-0-	-0-	3924	3			N	-0-					-0-
02	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					-0-
*03	3134	X	3134	-0-	-0-	-0-	3134	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
01	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
02	1763	X	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-
*03	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
11	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
12	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
01	1986	X	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
02	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
*03	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4493	X	4493	-0-	-0-	-0-	4493	3			N	-0-					-0-
11	5250	X	5250	-0-	-0-	-0-	5250	3			N	-0-					-0-
12	5266	X	5266	-0-	-0-	-0-	5266	3			N	-0-					-0-
01	5858	X	5858	-0-	-0-	-0-	5858	3			N	-0-					-0-
02	6133	X	6133	-0-	-0-	-0-	6133	3			N	-0-					-0-
*03	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					-0-
11	4063	X	4063	-0-	-0-	-0-	4063	3			N	-0-					-0-
12	4184	X	4184	-0-	-0-	-0-	4184	3			N	-0-					-0-
01	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					-0-
02	3754	X	3754	-0-	-0-	-0-	3754	3			N	-0-					-0-
*03	3655	X	3655	-0-	-0-	-0-	3655	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
11	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
12	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
02	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
*03	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	300	N	127	-0-	-173	-0-	127	3			N	-0-					-0-
12	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*03	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
11	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
12	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1398	X	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
02	1680	X	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
*03	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
11	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*03	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8701	X	8701	-0-	-0-	-0-	8701	3			N	-0-					-0-
11	9094	X	9094	-0-	-0-	-0-	9094	3			N	-0-					-0-
12	10108	X	10108	-0-	-0-	-0-	10108	3			N	-0-					-0-
01	8472	X	8472	-0-	-0-	-0-	8472	3			N	-0-					-0-
02	10007	X	10007	-0-	-0-	-0-	10007	3			N	-0-					-0-
*03	8979	X	8979	-0-	-0-	-0-	8979	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	300	-0-	-258	-0-	300	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
11	2850	X	2740	-0-	-110	-0-	2740	3			N	-0-					-0-
12	3162	X	2919	-0-	-243	-0-	2919	3			N	-0-					-0-
01	3162	X	2628	-0-	-534	-0-	2628	3			N	-0-					-0-
02	2958	X	2654	-0-	-304	-0-	2654	3			N	-0-					-0-
03	2914	X	2892	-0-	-22	-0-	2892	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
11	1560	N	1052	-0-	-508	-0-	1052	3			N	-0-					-0-
12	1612	N	1184	-0-	-428	-0-	1184	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*03	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
11	1890	N	1524	-0-	-366	-0-	1524	3			N	-0-					-0-
12	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
01	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
02	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
03	1953	N	1842	-0-	-111	-0-	1842	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

10	2604	X	2174	-0-	-430	-0-	2174	3			N	-0-					-0-
11	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
12	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
01	3131	X	2782	-0-	-349	-0-	2782	3			N	-0-					-0-
02	2929	X	2701	-0-	-228	-0-	2701	3			N	-0-					-0-
03	3162	X	2769	-0-	-393	-0-	2769	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	930	N	342	-0-	-588	-0-	342	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

10	3782	X	3526	-0-	-256	-0-	3526	3			N	-0-					-0-
11	3660	X	3624	-0-	-36	-0-	3624	3			N	-0-					-0-
12	3782	X	3226	-0-	-556	-0-	3226	3			N	-0-					-0-
01	3782	X	3509	-0-	-273	-0-	3509	3			N	-0-					-0-
02	3927	X	3927	-0-	-0-	-0-	3927	3			N	-0-					-0-
*03	4045	X	4045	-0-	-0-	-0-	4045	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

10	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
11	2310	N	1958	-0-	-352	-0-	1958	3			N	-0-					-0-
12	2387	N	2030	-0-	-357	-0-	2030	3			N	-0-					-0-
01	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
02	1885	N	1794	-0-	-91	-0-	1794	3			N	-0-					-0-
03	2015	N	1907	-0-	-108	-0-	1907	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

10	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
11	3270	X	2772	-0-	-498	-0-	2772	3			N	-0-					-0-
12	3379	X	3216	-0-	-163	-0-	3216	3			N	-0-					-0-
01	3379	X	2764	-0-	-615	-0-	2764	3			N	-0-					-0-
02	3161	X	2642	-0-	-519	-0-	2642	3			N	-0-					-0-
03	3224	X	2688	-0-	-536	-0-	2688	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
11	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	2046	N	1963	-0-	-83	-0-	1963	3			N	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
02	1798	N	1689	-0-	-109	-0-	1689	3			N	-0-					-0-
03	1953	N	1689	-0-	-264	-0-	1689	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	989	-0-	-251	-0-	989	3			N	-0-					-0-
11	1500	N	1427	-0-	-73	-0-	1427	3			N	-0-					-0-
12	1426	N	1367	-0-	-59	-0-	1367	3			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1392	N	1211	-0-	-181	-0-	1211	3			N	-0-					-0-
03	1364	N	1103	-0-	-261	-0-	1103	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2214	-0-	-886	-0-	2214	3			N	-0-					-0-
11	3000	X	2534	-0-	-466	-0-	2534	3			N	-0-					-0-
12	3100	X	2935	-0-	-165	-0-	2935	3			N	-0-					-0-
01	3038	X	2970	-0-	-68	-0-	2970	3			N	-0-					-0-
02	2697	X	2633	-0-	-64	-0-	2633	3			N	-0-					-0-
03	2945	X	2261	-0-	-684	-0-	2261	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1210	-0-	-1270	-0-	1210	3			N	-0-					-0-
11	2400	X	2071	-0-	-329	-0-	2071	3			N	-0-					-0-
12	2480	X	1799	-0-	-681	-0-	1799	3			N	-0-					-0-
01	2263	X	1927	-0-	-336	-0-	1927	3			N	-0-					-0-
02	2001	X	1643	-0-	-358	-0-	1643	3			N	-0-					-0-
03	2139	X	1334	-0-	-805	-0-	1334	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	1734	-0-	-2079	-0-	1734	3			N	-0-					-0-
11	3450	X	3246	-0-	-204	-0-	3246	3			N	-0-					-0-
12	3565	X	3369	-0-	-196	-0-	3369	3			N	-0-					-0-
01	3399	X	3399	-0-	-0-	-0-	3399	3			N	-0-					-0-
02	3132	X	3072	-0-	-60	-0-	3072	3			N	-0-					-0-
03	3379	X	3067	-0-	-312	-0-	3067	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1761	-0-	-1215	-0-	1761	3			N	-0-					-0-
11	2880	X	2371	-0-	-509	-0-	2371	3			N	-0-					-0-
12	2976	X	2498	-0-	-478	-0-	2498	3			N	-0-					-0-
01	2510	X	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
02	2364	X	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
03	2511	X	2134	-0-	-377	-0-	2134	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	449	-0-	-295	-0-	449	3			N	-0-					-0-
11	840	N	677	-0-	-163	-0-	677	3			N	-0-					-0-
12	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	667	N	579	-0-	-88	-0-	579	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
12	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
01	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	217	N	100	-0-	-117	-0-	100	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
12	1581	N	1324	-0-	-257	-0-	1324	2			N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	87	N	75	-0-	-12	-0-	75	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	134	-0-	-486	-0-	134	2			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLARIS OPERATING, LLC 668978
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
11	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*03	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

10	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
11	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*03	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*03	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	169					N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*03	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*03	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*03	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

10	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*03	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*03	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

10	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
12	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
01	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
02	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*03	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	2346					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	2346					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	2346					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2346					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*03	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*03	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*02	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*03	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

10	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*03	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*03	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*03	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

10	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*03	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*03	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
01	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*03	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*03	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
11	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
01	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*03	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*03	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*03	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

10	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
11	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
12	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	1505	X	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
02	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
*03	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

10	4099	X	4099	-0-	-0-	-0-	4099	3			N	-0-					-0-
11	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-
12	4431	X	4431	-0-	-0-	-0-	4431	3			N	-0-					-0-
01	4371	X	4371	-0-	-0-	-0-	4371	3			N	-0-					-0-
02	3995	X	3995	-0-	-0-	-0-	3995	3			N	-0-					-0-
*03	4499	X	4499	-0-	-0-	-0-	4499	3			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

10	DLQ G-10		10	-0-	10	10	10	3			N	-0-					-0-
11	DLQ G-10		2	-0-	2	12	2	3			N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	12					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	12					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	12					N	-0-					-0-
03	DLQ G-10		13	-0-	13	25	13	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

10	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

10	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*03	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

10	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*03	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

10	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*03	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

10	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*03	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

10	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*02	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*03	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*03	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*03	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

10	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*03	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*03	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*02	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*03	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	X	139	-0-	-0-	-0-	139	3			N	-0-					28
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					28
12	125	X	125	-0-	-0-	-0-	125	3			N	-0-					28
01	145	X	145	-0-	-0-	-0-	145	3			N	-0-					28
02	132	X	132	-0-	-0-	-0-	132	3			N	-0-					28
*03	136	X	136	-0-	-0-	-0-	136	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
02	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*03	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*03	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*03	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
11	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-
12	3777	X	3777	-0-	-0-	-0-	3777	3			N	-0-					-0-
01	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					-0-
02	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
*03	2621	X	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

10	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					192
11	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					192
12	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					192
01	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					192
02	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					192
*03	738	X	738	-0-	-0-	-0-	738	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

10	796	X	796	-0-	-0-	-0-	398	1	398	3	N	-0-					-0-
11	884	X	884	-0-	-0-	-0-	442	1	442	3	N	-0-					-0-
12	9	X	9	-0-	-0-	-0-	5	1	4	3	N	-0-					-0-
01	897	X	897	-0-	-0-	-0-	449	1	448	3	N	-0-					-0-
02	874	X	874	-0-	-0-	-0-	437	1	437	3	N	-0-					-0-
*03	1151	X	1151	-0-	-0-	-0-	576	1	575	3	N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

10	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
02	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*03	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
02	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*03	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*03	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

10	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
11	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
12	1707	X	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
01	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
02	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*03	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

10	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
11	690	N	427	-0-	-263	-0-	427	3			N	-0-					-0-
12	744	N	290	-0-	-454	-0-	290	3			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	406	N	397	-0-	-9	-0-	397	3			N	-0-					-0-
03	279	N	7	-0-	-272	-0-	7	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

10	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
02	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*03	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	178	X	178	-0-	-0-	-0-	178	3		N	-0-			-0-
11	678	X	678	-0-	-0-	-0-	678	3		N	-0-			-0-
12	627	X	627	-0-	-0-	-0-	627	3		N	-0-			-0-
01	724	X	724	-0-	-0-	-0-	724	3		N	-0-			-0-
02	799	X	799	-0-	-0-	-0-	799	3		N	-0-			-0-
*03	588	X	588	-0-	-0-	-0-	588	3		N	-0-			-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	293	X	293	-0-	-0-	-0-	293	3		N	-0-			-0-
11	928	X	928	-0-	-0-	-0-	928	3		N	-0-			-0-
12	912	X	912	-0-	-0-	-0-	912	3		N	-0-			-0-
01	963	X	963	-0-	-0-	-0-	963	3		N	-0-			-0-
02	861	X	861	-0-	-0-	-0-	861	3		N	-0-			-0-
*03	805	X	805	-0-	-0-	-0-	805	3		N	-0-			-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	696	X	696	-0-	-0-	-0-	696	3		N	-0-			-0-
11	497	X	497	-0-	-0-	-0-	497	3		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	68	X	68	-0-	-0-	-0-	68	3		N	-0-			-0-
02	2469	X	2469	-0-	-0-	-0-	2469	3		N	-0-			-0-
*03	1613	X	1613	-0-	-0-	-0-	1613	3		N	-0-			-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	689	X	689	-0-	-0-	-0-	689	3		N	-0-			-0-
11	768	X	768	-0-	-0-	-0-	768	3		N	-0-			-0-
12	1043	X	1043	-0-	-0-	-0-	1043	3		N	-0-			-0-
01	733	X	733	-0-	-0-	-0-	733	3		N	-0-			-0-
02	926	X	926	-0-	-0-	-0-	926	3		N	-0-			-0-
*03	784	X	784	-0-	-0-	-0-	784	3		N	-0-			-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12	X	12	-0-	-0-	-0-	12	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	310	X	310	-0-	-0-	-0-	310	3		N	-0-			-0-
01	257	X	257	-0-	-0-	-0-	257	3		N	-0-			-0-
02	219	X	219	-0-	-0-	-0-	219	3		N	-0-			-0-
*03	371	X	371	-0-	-0-	-0-	371	3		N	-0-			-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*02	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*03	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*02	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*03	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

10	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
11	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
12	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
*02	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
*03	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

10	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

10	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
11	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
12	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
*02	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
*03	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY //CONT.// 687738
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*02	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*03	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

10	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
11	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

10	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
11	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
12	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
02	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
*03	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

10	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
11	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
12	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
01	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
02	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
*03	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

10	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
11	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-
12	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
01	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
02	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
*03	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*03	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*03	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
11	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
11	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
12	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
01	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
02	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
*03	2036	X	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*03	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
11	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
12	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
01	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
02	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*03	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

10	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

10	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*03	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

10	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*03	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-

COBB 'A' WELL #: 9 RRCID -> 288012 COMPL. DATE 06/25/2019 TOTAL DEPTH 3400 PERF. 2568 - 2748

10	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
12	372	X	298	-0-	-74	-0-	298	3			N	-0-					-0-
01	372	X	293	-0-	-79	-0-	293	3			N	-0-					-0-
02	348	X	247	-0-	-101	-0-	247	3			N	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	X	703	-0-	-0-	-0-	165	1	538	2	N	-0-					-0-
11	431	X	431	-0-	-0-	-0-	93	1	338	2	N	-0-					-0-
12	960	X	960	-0-	-0-	-0-	218	1	742	2	N	-0-					-0-
01	825	X	825	-0-	-0-	-0-	211	1	614	2	N	-0-					-0-
02	588	X	588	-0-	-0-	-0-	155	1	433	2	N	-0-					-0-
*03	665	X	665	-0-	-0-	-0-	140	1	525	2	N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
02	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
*03	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
12	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
01	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
02	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
*03	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

10	154	X	154	-0-	-0-	-0-	154	3			N	-0-			-0-
11	521	X	521	-0-	-0-	-0-	521	3			N	-0-			-0-
12	721	X	721	-0-	-0-	-0-	721	3			N	-0-			-0-
01	711	X	711	-0-	-0-	-0-	711	3			N	-0-			-0-
02	887	X	887	-0-	-0-	-0-	887	2			N	-0-			-0-
*03	847	X	847	-0-	-0-	-0-	847	2			N	-0-			-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

10	443	X	443	-0-	-0-	-0-	198	1	245	3	N	-0-			-0-
11	475	X	475	-0-	-0-	-0-	173	1	302	3	N	-0-			-0-
12	627	X	627	-0-	-0-	-0-	253	1	374	3	N	-0-			-0-
01	517	X	517	-0-	-0-	-0-	223	1	294	3	N	-0-			-0-
02	193	X	193	-0-	-0-	-0-	193	2			N	-0-			-0-
*03	199	X	199	-0-	-0-	-0-	199	2			N	-0-			-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

10	582	X	582	-0-	-0-	-0-	90	1	492	3	N	-0-			-0-
11	1293	X	1293	-0-	-0-	-0-	265	1	1028	3	N	-0-			-0-
12	1108	X	1108	-0-	-0-	-0-	251	1	857	3	N	-0-			-0-
01	1278	X	1278	-0-	-0-	-0-	279	1	999	3	N	-0-			-0-
02	864	X	864	-0-	-0-	-0-	864	2			N	-0-			-0-
*03	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
11	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*03	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

10	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
*03	2350	X	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*03	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
11	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
12	1655	X	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
01	1604	X	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
02	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
*03	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

10	2044	X	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
11	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
12	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
01	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
02	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
*03	2043	X	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

10	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*03	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	786	X	786	-0-	-0-	-0-	786	3			N	-0-			-0-
11	768	X	768	-0-	-0-	-0-	768	3			N	-0-			-0-
12	793	X	793	-0-	-0-	-0-	793	3			N	-0-			-0-
01	799	X	799	-0-	-0-	-0-	799	3			N	-0-			-0-
02	749	X	749	-0-	-0-	-0-	749	2			N	-0-			-0-
*03	796	X	796	-0-	-0-	-0-	796	2			N	-0-			-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-			-0-
11	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-			-0-
12	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-			-0-
01	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-			-0-
02	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-			-0-
*03	1293	X	1293	-0-	-0-	-0-	1293	2			N	-0-			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-			-0-
11	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-			-0-
12	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-			-0-
01	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-			-0-
02	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-			-0-
*03	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	382	X	382	-0-	-0-	-0-	10	1	372	3	N	-0-			-0-
11	462	X	462	-0-	-0-	-0-	24	1	438	3	N	-0-			-0-
12	467	X	467	-0-	-0-	-0-	31	1	436	3	N	-0-			-0-
01	445	X	445	-0-	-0-	-0-	45	1	400	3	N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	886	X	886	-0-	-0-	-0-	886	3			N	-0-			-0-
11	941	X	941	-0-	-0-	-0-	941	3			N	-0-			-0-
12	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-			-0-
01	799	X	799	-0-	-0-	-0-	799	3			N	-0-			-0-
02	732	X	732	-0-	-0-	-0-	732	2			N	-0-			-0-
*03	826	X	826	-0-	-0-	-0-	826	2			N	-0-			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	367	X	367	-0-	-0-	-0-	10	1	357	3	N	-0-			-0-
11	445	X	445	-0-	-0-	-0-	24	1	421	3	N	-0-			-0-
12	450	X	450	-0-	-0-	-0-	31	1	419	3	N	-0-			-0-
01	429	X	429	-0-	-0-	-0-	45	1	384	3	N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

10	310	X	310	-0-	-0-	-0-	310	2			N	-0-			-0-
11	331	X	331	-0-	-0-	-0-	331	2			N	-0-			-0-
12	357	X	357	-0-	-0-	-0-	357	2			N	-0-			-0-
01	360	X	360	-0-	-0-	-0-	360	2			N	-0-			-0-
02	312	X	312	-0-	-0-	-0-	312	2			N	-0-			-0-
*03	309	X	309	-0-	-0-	-0-	309	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
11	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*03	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
12	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
01	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*03	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
12	1701	X	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
01	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

10	8138	X	8138	-0-	-0-	-0-	8138	3			N	-0-					-0-
11	5667	X	5667	-0-	-0-	-0-	5667	3			N	-0-					-0-
12	7378	X	7378	-0-	-0-	-0-	7378	3			N	-0-					-0-
01	6693	X	6693	-0-	-0-	-0-	6693	3			N	-0-					-0-
*02	5902	X	5902	-0-	-0-	-0-	5902	3			N	-0-					-0-
*03	5897	X	5897	-0-	-0-	-0-	5896	2	1	9	N	1					1

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

10	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
11	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
12	2336	X	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
01	2354	X	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
*02	2062	X	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
*03	3169	X	3169	-0-	-0-	-0-	3168	2	1	9	N	1					1

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

10	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*02	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*03	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

10	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
11	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
12	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
01	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*02	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*03	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
11	2348	X	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
12	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
01	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*02	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*03	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	840	N	700	-0-	-140	-0-	700	3			N	-0-					-0-
12	868	N	469	-0-	-399	-0-	469	3			N	-0-					-0-
01	713	N	539	-0-	-174	-0-	539	3			N	-0-					-0-
*02	667	N	596	-0-	-71	-0-	596	3			N	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
11	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
12	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
01	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
*02	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*03	1675	X	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*02	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*03	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
11	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
12	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
01	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*02	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*03	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
11	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
01	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*02	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*03	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*02	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*03	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
11	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
12	2841	X	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
01	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
*02	2716	X	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
*03	3148	X	3148	-0-	-0-	-0-	3147	2	1	9	N	1					1

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*02	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*03	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
11	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
*02	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*03	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2224	X	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
11	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
12	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
01	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
*02	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
*03	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
01	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*02	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*03	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
11	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*03	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
11	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
12	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
01	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
*02	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
*03	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*02	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*03	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*02	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*03	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2136	X	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
11	2067	X	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
12	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
01	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
*02	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
*03	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
11	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					-0-
11	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
12	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					-0-
01	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
*02	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
*03	3064	X	3064	-0-	-0-	-0-	3063	2	1	9	N	1					1

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
11	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
*02	1608	X	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
*03	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1966	X	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
11	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
12	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
01	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
*02	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*03	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
11	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
01	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*02	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*03	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

10	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
11	1686	X	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
12	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*02	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*03	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

10	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*02	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*03	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

10	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
*02	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
*03	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

10	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
11	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
12	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*02	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
*03	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

10	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
11	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
12	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
01	2312	X	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
*02	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
*03	2400	X	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

10	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
11	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
12	1178	X	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*02	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*03	1268	X	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
12	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
01	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
*02	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
*03	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					-0-
11	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
12	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
01	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
*02	2243	X	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
*03	3076	X	3076	-0-	-0-	-0-	3075	2	1	9	N	1					1

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
11	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
01	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
*02	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*03	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
11	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*02	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*03	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
11	1140	N	764	-0-	-376	-0-	764	3			N	-0-					-0-
12	1240	N	802	-0-	-438	-0-	802	3			N	-0-					-0-
01	1147	N	686	-0-	-461	-0-	686	3			N	-0-					-0-
*02	696	N	469	-0-	-227	-0-	469	3			N	-0-					-0-
*03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
11	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
12	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
01	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*02	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*03	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6303	X	6303	-0-	-0-	-0-	6303	3			N	-0-					-0-
11	4564	X	4564	-0-	-0-	-0-	4564	3			N	-0-					-0-
12	6208	X	6208	-0-	-0-	-0-	6208	3			N	-0-					-0-
01	5657	X	5657	-0-	-0-	-0-	5657	3			N	-0-					-0-
*02	5408	X	5408	-0-	-0-	-0-	5408	3			N	-0-					-0-
*03	6562	X	6562	-0-	-0-	-0-	6561	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
11	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
12	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
01	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
*02	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*03	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*02	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*03	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6263	X	6263	-0-	-0-	-0-	6263	3			N	-0-					-0-
11	5474	X	5474	-0-	-0-	-0-	5474	3			N	-0-					-0-
12	6440	X	6440	-0-	-0-	-0-	6440	3			N	-0-					-0-
01	5051	X	5051	-0-	-0-	-0-	5051	3			N	-0-					-0-
*02	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-
*03	5463	X	5463	-0-	-0-	-0-	5462	2	1	9	N	1					1

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
11	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
12	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*02	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*03	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
01	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*02	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*03	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*02	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*03	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-
*02	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
11	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
12	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
01	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
*02	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
*03	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5227	X	5227	-0-	-0-	-0-	5227	3			N	-0-					-0-
11	4903	X	4903	-0-	-0-	-0-	4903	3			N	-0-					-0-
12	5201	X	5201	-0-	-0-	-0-	5201	3			N	-0-					-0-
01	4270	X	4270	-0-	-0-	-0-	4270	3			N	-0-					-0-
*02	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
*03	4784	X	4784	-0-	-0-	-0-	4783	2	1	9	N	1					1

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
11	2068	X	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
12	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
01	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
*02	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
*03	1966	X	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2589	X	2589	-0-	-0-	-0-	2589	3			N	-0-					-0-
11	2357	X	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
12	2567	X	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
01	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
*02	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
*03	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
11	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
12	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
01	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
*02	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
*03	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
11	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
01	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*03	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
11	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
12	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
01	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*03	3032	X	3032	-0-	-0-	-0-	3031	2	1	9	N	1					1

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
11	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
12	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
01	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*02	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*03	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
11	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
01	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*02	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*03	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
01	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*02	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*03	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
11	1897	X	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
12	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
01	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
*02	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*03	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*02	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
11	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*02	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*03	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*02	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*03	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
11	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
12	3662	X	3662	-0-	-0-	-0-	3662	3			N	-0-					-0-
01	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-
*02	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-
*03	4821	X	4821	-0-	-0-	-0-	4820	2	1	9	N	1					1

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
11	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
12	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
01	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
*02	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
*03	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*02	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*03	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
11	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
01	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*03	1977	X	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
11	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
12	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
01	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*02	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*03	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3597	X	3597	-0-	-0-	-0-	3597	3			N	-0-					-0-
11	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-					-0-
12	3520	X	3520	-0-	-0-	-0-	3520	3			N	-0-					-0-
01	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
*02	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					-0-
*03	3474	X	3474	-0-	-0-	-0-	3473	2	1	9	N	1					1

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*03	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
11	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*02	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*03	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
11	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
12	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
01	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
02	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
*03	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
11	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-
12	5306	X	5306	-0-	-0-	-0-	5306	3			N	-0-					-0-
01	4741	X	4741	-0-	-0-	-0-	4741	3			N	-0-					-0-
*02	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
*03	5077	X	5077	-0-	-0-	-0-	5076	2	1	9	N	1					1

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*02	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*03	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5325	X	5325	-0-	-0-	-0-	5325	3			N	-0-					-0-
11	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
12	3069	X	3069	-0-	-0-	-0-	3069	3			N	-0-					-0-
01	4466	X	4466	-0-	-0-	-0-	4466	3			N	-0-					-0-
*02	4193	X	4193	-0-	-0-	-0-	4193	3			N	-0-					-0-
*03	4769	X	4769	-0-	-0-	-0-	4768	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1942	X	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
11	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
12	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
01	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
*02	1591	X	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
*03	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
11	3343	X	3343	-0-	-0-	-0-	3343	3			N	-0-					-0-
12	3366	X	3366	-0-	-0-	-0-	3366	3			N	-0-					-0-
01	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
*02	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
*03	3296	X	3296	-0-	-0-	-0-	3295	2	1	9	N	1					1

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*03	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
11	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*02	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*03	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*02	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*03	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

10	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*02	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*03	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

10	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
11	4905	X	4905	-0-	-0-	-0-	4905	3			N	-0-					-0-
12	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*02	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*03	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
11	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
12	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
01	1888	X	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
02	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
*03	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

10	398	X	398	-0-	-0-	-0-	392	2	6	9	N	5	5	1			1
11	294	X	294	-0-	-0-	-0-	290	2	4	9	N	4	3	1			2
12	186	X	186	-0-	-0-	-0-	180	2	6	9	N	5	5	1			2
01	160	X	160	-0-	-0-	-0-	154	2	6	9	N	5	5	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			2
*03	220	X	220	-0-	-0-	-0-	208	2	12	9	N	11	10	1	1	7	2

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

10	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
12	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
01	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
12	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
02	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
*03	1686	X	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
11	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*03	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
11	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
02	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
*03	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
02	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*03	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2240	X	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
11	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
02	2037	X	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
*03	2211	X	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
11	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
02	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*03	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
11	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
02	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
*03	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

10	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
02	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
*03	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

10	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
11	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
02	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*03	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

10	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

10	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
02	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
*03	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

10	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*03	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

10	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
11	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
02	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
*03	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

10	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-
02	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*03	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

10	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
11	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*03	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*03	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*03	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

10	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
11	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
*03	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*03	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
11	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
02	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
*03	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
02	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
*03	2349	X	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					-0-
11	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-
02	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
*03	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13867	X	13867	-0-	-0-	-0-	13867	2			N	-0-					-0-
11	13290	X	13290	-0-	-0-	-0-	13290	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12199	X	12199	-0-	-0-	-0-	12199	2			N	-0-					-0-
02	9778	X	9778	-0-	-0-	-0-	9778	2			N	-0-					-0-
*03	12033	X	12033	-0-	-0-	-0-	12033	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
02	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*03	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
02	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
*03	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*03	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
11	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
02	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-
*03	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
02	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*03	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*03	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
11	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1729	X	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
02	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
*03	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*03	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
11	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					-0-
02	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
*03	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
11	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
02	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
*03	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
11	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*03	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
02	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*03	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
11	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
02	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
*03	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
11	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
02	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
*03	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
02	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
*03	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5753	X	5753	-0-	-0-	-0-	5753	2			N	-0-					-0-
11	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
02	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-					-0-
*03	4814	X	4814	-0-	-0-	-0-	4814	2			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
11	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
02	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
*03	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
11	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
02	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
*03	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
11	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
02	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
*03	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
11	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
02	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*03	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4092	-0-	-0-	-0-	4092	2			N	-0-					-0-
11	3900	X	3900	-0-	-0-	-0-	3900	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					-0-
02	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
*03	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4271	X	4271	-0-	-0-	-0-	4271	2			N	-0-					-0-
11	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
02	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
*03	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
11	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
02	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
*03	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
02	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*03	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*03	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
11	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*03	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
11	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
02	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
*03	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
11	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2729	X	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
02	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
*03	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
02	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
*03	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
02	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
*03	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*03	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
11	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
02	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
*03	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
11	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
02	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
*03	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*03	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
11	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
*03	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*03	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*03	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2084	X	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
11	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1996	X	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
02	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
*03	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
11	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
02	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
*03	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
11	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
02	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*03	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
11	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
02	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
*03	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
11	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
02	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
*03	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
11	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
02	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
*03	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*03	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*03	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
11	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
02	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
*03	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
02	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*03	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*03	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*03	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1687	X	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
11	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
02	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
*03	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*03	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
11	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
02	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
*03	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
11	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*03	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*03	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
02	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
*03	1684	X	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					-0-
02	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
*03	3474	X	3474	-0-	-0-	-0-	3474	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
11	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
*03	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
11	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
02	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
*03	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
11	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
02	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
*03	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
11	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
02	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
*03	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
11	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
02	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
*03	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
11	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
02	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
*03	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*03	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
02	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*03	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
11	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
02	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
*03	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
11	1514	X	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
02	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
*03	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
02	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*03	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*03	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1646	X	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
11	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
02	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
*03	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
11	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*03	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
11	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*03	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
11	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*03	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
11	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
02	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*03	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
02	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*03	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
02	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*03	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*03	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
11	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
02	1585	X	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
*03	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
11	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
02	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
*03	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*03	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
11	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
02	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
*03	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
11	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
02	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
*03	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
02	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
*03	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
11	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*03	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*03	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
11	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
02	1864	X	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
*03	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5100	X	5100	-0-	-0-	-0-	5100	2			N	-0-					-0-
11	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4830	X	4830	-0-	-0-	-0-	4830	2			N	-0-					-0-
02	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
*03	4753	X	4753	-0-	-0-	-0-	4753	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
11	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
02	2391	X	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
*03	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
11	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1026	X	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*03	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
11	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
02	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
*03	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
11	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
02	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
*03	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*03	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
02	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
*03	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
11	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
02	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*03	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
11	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
02	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
*03	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*03	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*03	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
02	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*03	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
11	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*03	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
11	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*03	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
11	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
02	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
*03	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3781	X	3781	-0-	-0-	-0-	3781	2			N	-0-					-0-
11	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
02	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
*03	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

10	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
11	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
02	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*03	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
02	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*03	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
11	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
02	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
*03	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
11	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*03	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
11	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
02	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
*03	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5948	X	5948	-0-	-0-	-0-	5948	2			N	-0-					-0-
11	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					-0-
02	4425	X	4425	-0-	-0-	-0-	4425	2			N	-0-					-0-
*03	5494	X	5494	-0-	-0-	-0-	5494	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8451	X	8451	-0-	-0-	-0-	8451	2			N	-0-					-0-
11	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9463	X	9463	-0-	-0-	-0-	9463	2			N	-0-					-0-
02	7629	X	7629	-0-	-0-	-0-	7629	2			N	-0-					-0-
*03	9387	X	9387	-0-	-0-	-0-	9387	2			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
11	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
02	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
*03	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*03	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6985	X	6985	-0-	-0-	-0-	6985	2			N	-0-					-0-
11	6813	X	6813	-0-	-0-	-0-	6813	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6993	X	6993	-0-	-0-	-0-	6993	2			N	-0-					-0-
02	6576	X	6576	-0-	-0-	-0-	6576	2			N	-0-					-0-
*03	7039	X	7039	-0-	-0-	-0-	7039	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*03	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
11	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
02	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
*03	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
11	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
02	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*03	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*03	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*03	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9698	X	9698	-0-	-0-	-0-	9698	2			N	-0-					-0-
11	9242	X	9242	-0-	-0-	-0-	9242	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8036	X	8036	-0-	-0-	-0-	8036	2			N	-0-					-0-
02	8663	X	8663	-0-	-0-	-0-	8663	2			N	-0-					-0-
*03	9843	X	9843	-0-	-0-	-0-	9843	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
02	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*03	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*03	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
11	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
02	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
*03	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
11	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
02	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
*03	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
11	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
02	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*03	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
11	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
02	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
*03	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*03	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*03	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7448	X	7448	-0-	-0-	-0-	7448	2			N	-0-					-0-
11	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8232	X	8232	-0-	-0-	-0-	8232	2			N	-0-					-0-
02	6566	X	6566	-0-	-0-	-0-	6566	2			N	-0-					-0-
*03	7988	X	7988	-0-	-0-	-0-	7988	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
02	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*03	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
11	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
02	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*03	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
11	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
02	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
*03	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
11	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*03	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
11	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
02	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
*03	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
11	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
02	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*03	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
11	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-
02	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*03	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
11	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-
02	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*03	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
11	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
02	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
*03	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
11	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
02	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
*03	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
02	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*03	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
02	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*03	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*03	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
02	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*03	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
11	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*03	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					-0-
11	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
02	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
*03	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
11	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*03	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
02	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*03	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

10	7484	X	7484	-0-	-0-	-0-	7484	2			N	-0-					-0-
11	6979	X	6979	-0-	-0-	-0-	6979	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7465	X	7465	-0-	-0-	-0-	7465	2			N	-0-					-0-
02	7008	X	7008	-0-	-0-	-0-	7008	2			N	-0-					-0-
*03	7515	X	7515	-0-	-0-	-0-	7515	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

10	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
11	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
02	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*03	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

10	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
11	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
02	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*03	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

10	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*03	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

10	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
11	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*03	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
11	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
02	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
*03	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
11	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*03	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
11	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
02	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-
*03	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
11	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
02	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
*03	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
02	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*03	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*03	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
11	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
02	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
*03	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
02	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*03	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2292	X	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
11	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
02	2098	X	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
*03	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*03	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*03	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
02	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*03	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*03	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
11	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
02	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
*03	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
11	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
02	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
*03	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-
11	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
02	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
*03	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
11	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
02	2124	X	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
*03	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
11	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*03	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
11	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
02	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
*03	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
02	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*03	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
11	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
02	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*03	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
11	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
02	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*03	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
11	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
02	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
*03	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
02	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*03	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*03	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
11	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*03	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5029	X	5029	-0-	-0-	-0-	5029	2			N	-0-					-0-
11	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
11	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
02	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*03	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*03	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
11	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
02	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
*03	2239	X	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
11	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
02	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
*03	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
11	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
02	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
*03	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

10	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
11	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
02	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*03	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

10	9104	X	9104	-0-	-0-	-0-	9104	2			N	-0-					-0-
11	9526	X	9526	-0-	-0-	-0-	9526	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-
02	7919	X	7919	-0-	-0-	-0-	7919	2			N	-0-					-0-
*03	9083	X	9083	-0-	-0-	-0-	9083	2			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

10	5103	X	5103	-0-	-0-	-0-	5103	2			N	-0-					-0-
11	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					-0-
02	4433	X	4433	-0-	-0-	-0-	4433	2			N	-0-					-0-
*03	4728	X	4728	-0-	-0-	-0-	4728	2			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

10	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
11	2267	X	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2078	X	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
02	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
*03	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
02	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
*03	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1895	X	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
11	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1853	X	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
02	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
*03	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*03	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*03	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
11	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*03	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*02	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*03	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
11	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4750	X	4750	-0-	-0-	-0-	4750	2			N	-0-					-0-
02	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
*03	5184	X	5184	-0-	-0-	-0-	5184	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
11	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
02	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
*03	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					-0-
11	6117	X	6117	-0-	-0-	-0-	6117	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6363	X	6363	-0-	-0-	-0-	6363	2			N	-0-					-0-
02	5845	X	5845	-0-	-0-	-0-	5845	2			N	-0-					-0-
*03	6099	X	6099	-0-	-0-	-0-	6099	2			N	-0-					-0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
11	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
02	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
*03	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
11	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
02	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*03	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5836	X	5836	-0-	-0-	-0-	5836	2			N	-0-					-0-
09	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
10	5056	X	5056	-0-	-0-	-0-	5056	2			N	-0-					-0-
11	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
*12	4496	X	4496	-0-	-0-	-0-	4496	2			N	-0-					-0-
*01	4802	X	4802	-0-	-0-	-0-	4802	2			N	-0-					-0-
*02	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
*03	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4695	X	4695	-0-	-0-	-0-	4695	2			N	-0-					-0-
09	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
10	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
11	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
*12	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					-0-
*01	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
*02	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
*03	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					-0-

SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*02	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
*03	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-

SNEED P WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
09	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
10	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
11	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
*12	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*01	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
*02	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*03	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-

SNEED P WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/05/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4333	X	4333	-0-	-0-	-0-	4333	2			N	-0-					-0-
09	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
10	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
11	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
*12	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
*01	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					-0-
*02	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-
*03	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-

SNEED P WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/26/1999 TOTAL DEPTH 2318 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					-0-
09	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
10	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
11	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
*12	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
*01	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
*02	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
*03	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-

SNEED P WELL #: D 2 RRCID -> 023635 COMPL. DATE 08/12/1961 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
11	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
02	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					-0-
*03	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*08	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
09	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
10	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-
11	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
*12	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
*01	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
*02	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
*03	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
02	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*03	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
02	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*03	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*08	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
09	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*12	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*01	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*02	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*03	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*08	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*12	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*01	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*02	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*03	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*03	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

*08	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
09	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
10	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
11	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
*12	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					-0-
*01	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
*02	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
*03	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

10	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
11	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
02	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
*03	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

*08	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
09	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
10	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
11	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
*12	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
*01	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
*02	1689	X	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
*03	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*12	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*01	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*02	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*03	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
*12	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
*01	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*02	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*03	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	X	759	-0-	-0-	-0-	706	2	53	9	N	48	73	1			16
11	952	X	952	-0-	-0-	-0-	857	2	95	9	N	86	78	1			24
12	762	X	762	-0-	-0-	-0-	704	2	58	9	N	53	64	1			13
01	1134	X	1134	-0-	-0-	-0-	1009	2	125	9	N	114	70	1			-0-
02	1397	X	1397	-0-	-0-	-0-	1147	2	250	9	N	227	235	1			49
*03	1081	X	1081	-0-	-0-	-0-	934	2	147	9	N	134	150	1			33

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
02	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*03	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	502	X	502	-0-	-0-	-0-	467	2	35	9	N	32	51	1			11
11	775	X	775	-0-	-0-	-0-	698	2	77	9	N	70	59	1			22
12	753	X	753	-0-	-0-	-0-	694	2	59	9	N	54	59	1			17
01	1175	X	1175	-0-	-0-	-0-	1048	2	127	9	N	115	88	1			-0-
02	1002	X	1002	-0-	-0-	-0-	824	2	178	9	N	162	172	1			34
*03	857	X	857	-0-	-0-	-0-	740	2	117	9	N	106	116	1			24

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*03	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

10	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	54	X	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*03	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

10	0	X	-0-	-0-	-0-	-0-					N	6	1	1			5
11	0	X	-0-	-0-	-0-	-0-					N	1	5	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	673	X	673	-0-	-0-	-0-	672	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	7	5	1			2
*03	840	X	840	-0-	-0-	-0-	828	2	12	9	N	11	4	1			9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	5	9	1			4
11	806	X	806	-0-	-0-	-0-	797	2	9	9	N	8	8	1			4
12	841	X	841	-0-	-0-	-0-	818	2	23	9	N	21	14	1			11
01	662	X	662	-0-	-0-	-0-	643	2	19	9	N	17	21	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	13	1			4
*03	740	X	740	-0-	-0-	-0-	725	2	15	9	N	14	10	1			8

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	6	11	1			5
11	642	X	642	-0-	-0-	-0-	635	2	7	9	N	6	7	1			4
12	547	X	547	-0-	-0-	-0-	532	2	15	9	N	14	11	1			7
01	392	X	392	-0-	-0-	-0-	379	2	13	9	N	12	12	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	5	9	1			3
*03	561	X	561	-0-	-0-	-0-	549	2	12	9	N	11	8	1			6

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	59	54	1			41
11	0	X	-0-	-0-	-0-	-0-					N	63	81	1			23
12	77	X	77	-0-	-0-	-0-	3	2	74	9	N	67	73	1			17
01	363	X	363	-0-	-0-	-0-	313	2	50	9	N	45	51	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	76	68	1			19
*03	0	X	-0-	-0-	-0-	-0-					N	95	97	1			17

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	59	50	1			40
11	0	X	-0-	-0-	-0-	-0-					N	96	106	1			30
12	124	X	124	-0-	-0-	-0-	5	2	119	9	N	108	108	1			30
01	565	X	565	-0-	-0-	-0-	486	2	79	9	N	72	84	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	78	75	1			21
*03	0	X	-0-	-0-	-0-	-0-					N	87	90	1			18

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	11	10	1			7
11	0	X	-0-	-0-	-0-	-0-					N	11	12	1			6
12	517	X	517	-0-	-0-	-0-	499	2	18	9	N	16	13	1			9
01	487	X	487	-0-	-0-	-0-	473	2	14	9	N	13	17	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	11	1			4
*03	98	X	98	-0-	-0-	-0-	92	2	6	9	N	5	7	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
12	223	X	223	-0-	-0-	-0-	221	2	2	9	N	2	2	1			1
01	183	X	183	-0-	-0-	-0-	182	2	1	9	N	1	2	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
*03	50	X	50	-0-	-0-	-0-	49	2	1	9	N	1					1

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	3	4	1			1
11	40	X	40	-0-	-0-	-0-	36	2	4	9	N	4	4	1			1
12	281	X	281	-0-	-0-	-0-	277	2	4	9	N	4	3	1			2
01	160	X	160	-0-	-0-	-0-	159	2	1	9	N	1	2	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	3	2	1			2
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1334	X	1334	-0-	-0-	-0-	1237	2	97	9	N	88	5	1			194
11	125	X	125	-0-	-0-	-0-	5	2	120	9	N	109	113	1			190
12	1118	X	1118	-0-	-0-	-0-	1027	2	91	9	N	83	132	1			141
01	1121	X	1121	-0-	-0-	-0-	1046	2	75	9	N	68	9	1			-0-
02	885	X	885	-0-	-0-	-0-	846	2	39	9	N	35	2	1			233
*03	1182	X	1182	-0-	-0-	-0-	1121	2	61	9	N	55	96	1			192

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	4	4	1			2
11	56	X	56	-0-	-0-	-0-	49	2	7	9	N	6	6	1			2
12	420	X	420	-0-	-0-	-0-	416	2	4	9	N	4	4	1			2
01	325	X	325	-0-	-0-	-0-	323	2	2	9	N	2	3	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	5	3	1			3
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	119	X	119	-0-	-0-	-0-	118	2	1	9	N	1	1	1			-0-
12	87	X	87	-0-	-0-	-0-	86	2	1	9	N	1	1	1			-0-
01	80	X	80	-0-	-0-	-0-	79	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
*03	45	X	45	-0-	-0-	-0-	44	2	1	9	N	1	1	1			-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	15	20	1			8
11	210	X	210	-0-	-0-	-0-	185	2	25	9	N	23	23	1			8
12	2001	X	2001	-0-	-0-	-0-	1978	2	23	9	N	21	18	1			11
01	269	X	269	-0-	-0-	-0-	268	2	1	9	N	1	11	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	92	X	92	-0-	-0-	-0-	91	2	1	9	N	1	1	1			-0-
12	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	62	X	62	-0-	-0-	-0-	61	2	1	9	N	1	1	1			-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	X	385	-0-	-0-	-0-	350	2	35	9	N	32	33	1			11
11	603	X	603	-0-	-0-	-0-	539	2	64	9	N	58	54	1			15
12	413	X	413	-0-	-0-	-0-	377	2	36	9	N	33	42	1			6
01	0	X	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
02	179	X	179	-0-	-0-	-0-	151	2	28	9	N	25	19	1			6
*03	191	X	191	-0-	-0-	-0-	167	2	24	9	N	22	17	1			11

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	X	299	-0-	-0-	-0-	271	2	28	9	N	25	28	1			8
11	569	X	569	-0-	-0-	-0-	508	2	61	9	N	55	48	1			15
12	390	X	390	-0-	-0-	-0-	355	2	35	9	N	32	41	1			6
01	0	X	-0-	-0-	-0-	-0-					N	-0-	5	1			12
02	159	X	159	-0-	-0-	-0-	134	2	25	9	N	23	17	1			6
*03	194	X	194	-0-	-0-	-0-	170	2	24	9	N	22	17	1			11

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

10	0	X	-0-	-0-	-0-	-0-					N	2	2	1			2
11	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
12	416	X	416	-0-	-0-	-0-	412	2	4	9	N	4	3	1			2
01	657	X	657	-0-	-0-	-0-	653	2	4	9	N	4	5	1			17
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
*03	314	X	314	-0-	-0-	-0-	307	2	7	9	N	6	3	1			4

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	50	X	50	-0-	-0-	-0-	49	2	1	9	N	1	1	1			-0-
01	53	X	53	-0-	-0-	-0-	52	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	44	X	44	-0-	-0-	-0-	42	2	2	9	N	2	1	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	10	8	1			9
11	0	X	-0-	-0-	-0-	-0-					N	7	10	1			6
12	992	X	992	-0-	-0-	-0-	971	2	21	9	N	19	14	1			11
01	873	X	873	-0-	-0-	-0-	862	2	11	9	N	10	17	1			11
02	0	X	-0-	-0-	-0-	-0-					N	4	6	1			2
*03	659	X	659	-0-	-0-	-0-	645	2	14	9	N	13	6	1			9

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

10	0	X	-0-	-0-	-0-	-0-					N	40	28	1			23
11	0	X	-0-	-0-	-0-	-0-					N	64	69	1			18
12	89	X	89	-0-	-0-	-0-	4	2	85	9	N	77	74	1			21
01	433	X	433	-0-	-0-	-0-	372	2	61	9	N	55	63	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	60	57	1			16
*03	0	X	-0-	-0-	-0-	-0-					N	67	70	1			13

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

10	0	X	-0-	-0-	-0-	-0-					N	55	46	1			36
11	0	X	-0-	-0-	-0-	-0-					N	77	89	1			24
12	88	X	88	-0-	-0-	-0-	4	2	84	9	N	76	78	1			22
01	437	X	437	-0-	-0-	-0-	376	2	61	9	N	55	64	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	58	56	1			15
*03	0	X	-0-	-0-	-0-	-0-					N	74	75	1			14

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	279	X	279	-0-	-0-	-0-	277	2	2	9	N	2	2	1			-0-
12	261	X	261	-0-	-0-	-0-	258	2	3	9	N	3	2	1			1
01	262	X	262	-0-	-0-	-0-	259	2	3	9	N	3	3	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
*03	41	X	41	-0-	-0-	-0-	41	2			N	-0-	1	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	16	21	1			9
11	300	X	300	-0-	-0-	-0-	266	2	34	9	N	31	30	1			10
12	2683	X	2683	-0-	-0-	-0-	2651	2	32	9	N	29	24	1			15
01	2353	X	2353	-0-	-0-	-0-	2332	2	21	9	N	19	26	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	31	21	1			18
*03	511	X	511	-0-	-0-	-0-	485	2	26	9	N	24	38	1			4

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	408	X	408	-0-	-0-	-0-	84	1	324	2	N	-0-					-0-
11	343	X	343	-0-	-0-	-0-	97	1	246	2	N	-0-					-0-
12	229	X	229	-0-	-0-	-0-	97	1	132	2	N	-0-					-0-
01	142	X	142	-0-	-0-	-0-	91	1	51	2	N	-0-					-0-
02	181	X	181	-0-	-0-	-0-	76	1	105	2	N	-0-					-0-
*03	382	X	382	-0-	-0-	-0-	81	1	301	2	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

10	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
11	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*02	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*03	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
11	1963	X	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
12	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
01	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
*02	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
*03	5092	X	5092	-0-	-0-	-0-	5091	2	1	9	N	1					1

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
11	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
12	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
01	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
*02	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*03	1777	X	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
11	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
11	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-
12	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
11	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
12	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
01	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 02/01/2020 TOTAL DEPTH 2970 PERF. 2210 - 2807

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
12	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
01	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

10	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
01	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

10	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
11	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
12	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
02	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
*03	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
12	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
01	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
02	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
*03	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

10	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
12	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
01	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
02	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
*03	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
12	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
01	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
02	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
*03	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	X	986	-0-	-0-	-0-	949	2	37	9	N	34	40	1			5
11	761	X	761	-0-	-0-	-0-	721	2	40	9	N	36	27	1			14
12	950	X	950	-0-	-0-	-0-	908	2	42	9	N	38	40	1			12
01	841	X	841	-0-	-0-	-0-	790	2	51	9	N	46	40	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	27	27	1			18
*03	1023	X	1023	-0-	-0-	-0-	929	2	94	9	N	85	79	1	6	7	18

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	X	801	-0-	-0-	-0-	770	2	31	9	N	28	33	1			4
11	432	X	432	-0-	-0-	-0-	400	2	32	9	N	29	22	1			11
12	470	X	470	-0-	-0-	-0-	435	2	35	9	N	32	33	1			10
01	470	X	470	-0-	-0-	-0-	428	2	42	9	N	38	33	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	22	22	1			15
*03	679	X	679	-0-	-0-	-0-	602	2	77	9	N	70	65	1	5	7	15

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1177	X	1177	-0-	-0-	-0-	1124	2	53	9	N	48	56	1			7
11	952	X	952	-0-	-0-	-0-	898	2	54	9	N	49	37	1			19
12	1248	X	1248	-0-	-0-	-0-	1189	2	59	9	N	54	56	1			17
01	1031	X	1031	-0-	-0-	-0-	962	2	69	9	N	63	56	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	38	37	1			25
*03	1168	X	1168	-0-	-0-	-0-	1039	2	129	9	N	117	109	1	8	7	25

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*02	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	10	9	1	1	7	2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	X	359	-0-	-0-	-0-	326	2	33	9	N	30	35	1			4
11	900	X	900	-0-	-0-	-0-	866	2	34	9	N	31	23	1			12
12	543	X	543	-0-	-0-	-0-	506	2	37	9	N	34	35	1			11
01	132	X	132	-0-	-0-	-0-	89	2	43	9	N	39	35	1			-0-
02	330	X	330	-0-	-0-	-0-	304	2	26	9	N	24	23	1			16
*03	0	X	-0-	-0-	-0-	-0-					N	73	68	1	5	7	16

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5461	X	5461	-0-	-0-	-0-	5271	2	190	9	N	173	203	1			25
11	3802	X	3802	-0-	-0-	-0-	3606	2	196	9	N	178	135	1			68
12	5308	X	5308	-0-	-0-	-0-	5089	2	219	9	N	199	204	1			63
01	4406	X	4406	-0-	-0-	-0-	4154	2	252	9	N	229	203	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	138	135	1			92
*03	5015	X	5015	-0-	-0-	-0-	4543	2	472	9	N	429	399	1	30	7	92

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
11	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
12	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*03	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
11	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*03	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*03	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
01	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
02	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
*03	1856	X	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*03	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*03	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
11	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*02	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	100	93	1	7	7	21

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*03	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
12	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*03	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
12	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*03	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

10	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
12	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
02	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
*03	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

10	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
*03	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

10	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
02	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
*03	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

10	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
11	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*03	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

10	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
11	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
12	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
01	1634	X	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
02	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
*03	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

10	7916	X	7916	-0-	-0-	-0-	7916	2			N	-0-					-0-
11	7455	X	7455	-0-	-0-	-0-	7455	2			N	-0-					-0-
12	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
02	7645	X	7645	-0-	-0-	-0-	7645	2			N	-0-					-0-
*03	7680	X	7680	-0-	-0-	-0-	7680	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1538	X	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
11	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
01	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
11	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
11	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
12	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
12	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
01	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073		1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
12	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
12	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
11	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
01	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
11	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
01	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
12	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
01	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
11	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
01	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
01	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
11	1583	X	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
12	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
11	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
01	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
11	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
12	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
01	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
11	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
12	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
11	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
01	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
01	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
11	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
12	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
01	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
11	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
12	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
11	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
12	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2609	X	2609	-0-	-0-	-0-	2609	2		N	-0-			-0-
11	2135	X	2135	-0-	-0-	-0-	2135	2		N	-0-			-0-
12	928	X	928	-0-	-0-	-0-	928	2		N	-0-			-0-
01	1690	X	1690	-0-	-0-	-0-	1690	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1472	X	1472	-0-	-0-	-0-	1472	2		N	-0-			-0-
11	87	X	87	-0-	-0-	-0-	87	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	2459	X	2459	-0-	-0-	-0-	2459	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	742	X	742	-0-	-0-	-0-	742	2		N	-0-			-0-
11	392	X	392	-0-	-0-	-0-	392	2		N	-0-			-0-
12	283	X	283	-0-	-0-	-0-	283	2		N	-0-			-0-
01	566	X	566	-0-	-0-	-0-	566	2		N	-0-			-0-
02	443	X	443	-0-	-0-	-0-	443	2		N	-0-			-0-
*03	704	X	704	-0-	-0-	-0-	704	2		N	-0-			-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	2341	X	2341	-0-	-0-	-0-	2341	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	390	X	390	-0-	-0-	-0-	390	2		N	-0-			-0-
11	172	X	172	-0-	-0-	-0-	172	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	283	X	283	-0-	-0-	-0-	283	2		N	-0-			-0-
02	202	X	202	-0-	-0-	-0-	202	2		N	-0-			-0-
*03	442	X	442	-0-	-0-	-0-	442	2		N	-0-			-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

10	919	X	919	-0-	-0-	-0-	919	2		N	-0-			-0-
11	609	X	609	-0-	-0-	-0-	609	2		N	-0-			-0-
12	1392	X	1392	-0-	-0-	-0-	1392	2		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2389	X	2389	-0-	-0-	-0-	2389	2		N	-0-			-0-
11	2795	X	2795	-0-	-0-	-0-	2795	2		N	-0-			-0-
12	3073	X	3073	-0-	-0-	-0-	3073	2		N	-0-			-0-
01	3017	X	3017	-0-	-0-	-0-	3017	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

10	1061	X	1061	-0-	-0-	-0-	1061	2		N	-0-			-0-
11	428	X	428	-0-	-0-	-0-	428	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	500	X	500	-0-	-0-	-0-	500	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

10	744	X	744	-0-	-0-	-0-	744	2		N	-0-			-0-
11	635	X	635	-0-	-0-	-0-	635	2		N	-0-			-0-
12	574	X	574	-0-	-0-	-0-	574	2		N	-0-			-0-
01	360	X	360	-0-	-0-	-0-	360	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	4180	X	4180	-0-	-0-	-0-	4180	2		N	-0-			-0-
11	4430	X	4430	-0-	-0-	-0-	4430	2		N	-0-			-0-
12	5553	X	5553	-0-	-0-	-0-	5553	2		N	-0-			-0-
01	5329	X	5329	-0-	-0-	-0-	5329	2		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
11	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
02	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
*03	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
11	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
12	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1848	X	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
02	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
*03	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
02	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*03	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
12	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
02	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
*03	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	549	X	549	-0-	-0-	-0-	549	2		N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	555	X	555	-0-	-0-	-0-	555	2		N	-0-			-0-
11	374	X	374	-0-	-0-	-0-	374	2		N	-0-			-0-
12	342	X	342	-0-	-0-	-0-	342	2		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	312	X	312	-0-	-0-	-0-	312	2		N	-0-			-0-
*03	637	X	637	-0-	-0-	-0-	637	2		N	-0-			-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	454	X	454	-0-	-0-	-0-	454	2		N	-0-			-0-
11	413	X	413	-0-	-0-	-0-	413	2		N	-0-			-0-
12	140	X	140	-0-	-0-	-0-	140	2		N	-0-			-0-
01	679	X	679	-0-	-0-	-0-	679	2		N	-0-			-0-
02	695	X	695	-0-	-0-	-0-	695	2		N	-0-			-0-
*03	788	X	788	-0-	-0-	-0-	788	2		N	-0-			-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	958	X	958	-0-	-0-	-0-	958	2		N	-0-			-0-
11	402	X	402	-0-	-0-	-0-	402	2		N	-0-			-0-
12	857	X	857	-0-	-0-	-0-	857	2		N	-0-			-0-
01	869	X	869	-0-	-0-	-0-	869	2		N	-0-			-0-
02	771	X	771	-0-	-0-	-0-	771	2		N	-0-			-0-
*03	856	X	856	-0-	-0-	-0-	856	2		N	-0-			-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	555	X	555	-0-	-0-	-0-	555	2		N	-0-			-0-
11	513	X	513	-0-	-0-	-0-	513	2		N	-0-			-0-
12	327	X	327	-0-	-0-	-0-	327	2		N	-0-			-0-
01	534	X	534	-0-	-0-	-0-	534	2		N	-0-			-0-
02	509	X	509	-0-	-0-	-0-	509	2		N	-0-			-0-
*03	530	X	530	-0-	-0-	-0-	530	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
11	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
12	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
01	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
02	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
*03	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
01	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*03	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*03	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*03	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
11	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
12	930	N	519	-0-	-411	-0-	519	2			N	-0-					-0-
01	868	N	817	-0-	-51	-0-	817	2			N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
11	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*03	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
02	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*03	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
11	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
12	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
02	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*03	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
12	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
02	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*03	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*03	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
11	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
02	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*03	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
11	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
12	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
*03	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
11	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
02	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
01	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
02	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*03	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
11	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
01	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
02	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
*03	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*03	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
11	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
12	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
01	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
11	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
12	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
02	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*03	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1979	X	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
11	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
12	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
01	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
01	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
11	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
12	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
01	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
01	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
12	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
01	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
01	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
11	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
12	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
01	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
11	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
12	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
01	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
11	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
12	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
01	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
11	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
12	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
01	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
11	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
01	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
11	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
12	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
01	1958	X	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	X	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
12	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
01	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
01	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
11	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
11	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
12	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
01	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
11	1803	X	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
12	2199	X	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
01	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
12	1451	X	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
01	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
01	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
11	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
12	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
01	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
11	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
12	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
01	1879	X	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
11	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
12	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
01	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
11	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
12	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
01	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
11	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
12	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
01	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
12	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
01	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
11	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
12	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
11	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
12	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
01	2504	X	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
01	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
01	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
12	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
01	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
01	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
11	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
12	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
01	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
02	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
*03	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
12	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
01	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
11	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
12	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
01	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*03	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
11	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
12	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
01	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
01	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*03	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
01	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
02	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
*03	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*03	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*02	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
11	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
01	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
11	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
12	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	2			N	-0-					13
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
11	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
01	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	360	X	360	-0-	-0-	-0-	360	1			N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	842	X	842	-0-	-0-	-0-	348	1	494	2	N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	X	554	-0-	-0-	-0-	162	1	392	3	N	-0-					-0-
11	2094	X	2094	-0-	-0-	-0-	180	1	1914	3	N	-0-					-0-
12	1868	X	1868	-0-	-0-	-0-	186	1	1682	3	N	-0-					-0-
01	1503	X	1503	-0-	-0-	-0-	180	1	1323	3	N	-0-					-0-
*02	1239	X	1239	-0-	-0-	-0-	150	1	1089	3	N	-0-					-0-
*03	1048	X	1048	-0-	-0-	-0-	174	1	874	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4393	X	4393	-0-	-0-	-0-	594	1	3799	3	N	-0-					-0-
11	4697	X	4697	-0-	-0-	-0-	660	1	4037	3	N	-0-					-0-
12	4579	X	4579	-0-	-0-	-0-	682	1	3897	3	N	-0-					-0-
01	4532	X	4532	-0-	-0-	-0-	682	1	3850	3	N	-0-					-0-
*02	3801	X	3801	-0-	-0-	-0-	550	1	3251	3	N	-0-					-0-
*03	4658	X	4658	-0-	-0-	-0-	638	1	4020	2	N	-0-					-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4267	X	4267	-0-	-0-	-0-	377	1	3890	3	N	-0-					-0-
11	4362	X	4362	-0-	-0-	-0-	351	1	4011	3	N	-0-					-0-
12	4235	X	4235	-0-	-0-	-0-	351	1	3884	3	N	-0-					-0-
01	4374	X	4374	-0-	-0-	-0-	377	1	3997	3	N	-0-					-0-
*02	4016	X	4016	-0-	-0-	-0-	364	1	3652	3	N	-0-					-0-
*03	4635	X	4635	-0-	-0-	-0-	754	1	3881	2	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*03	379	X	379	-0-	-0-	-0-	174	1	205	2	N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
11	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
12	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
01	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*02	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
*03	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
11	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*02	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*03	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2455	X	2455	-0-	-0-	-0-	780	1	1675	3	N	-0-					-0-
11	2700	X	2700	-0-	-0-	-0-	754	1	1946	3	N	-0-					-0-
12	2665	X	2665	-0-	-0-	-0-	806	1	1859	3	N	-0-					-0-
01	2504	X	2504	-0-	-0-	-0-	806	1	1698	3	N	-0-					-0-
*02	2026	X	2026	-0-	-0-	-0-	728	1	1298	3	N	-0-					-0-
*03	2291	X	2291	-0-	-0-	-0-	754	1	1537	2	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
12	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
01	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*02	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*03	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4575	X	4575	-0-	-0-	-0-	4575	3			N	-0-					-0-
11	4674	X	4674	-0-	-0-	-0-	4674	3			N	-0-					-0-
12	4712	X	4712	-0-	-0-	-0-	4712	3			N	-0-					-0-
01	4303	X	4303	-0-	-0-	-0-	4303	3			N	-0-					-0-
*02	4457	X	4457	-0-	-0-	-0-	4457	3			N	-0-					-0-
*03	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	X	1062	-0-	-0-	-0-	180	1	882	3	N	-0-					-0-
11	1018	X	1018	-0-	-0-	-0-	174	1	844	3	N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	18	1	67	3	N	-0-					-0-
01	1197	X	1197	-0-	-0-	-0-	126	1	1071	3	N	-0-					-0-
*02	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*03	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3445	X	3445	-0-	-0-	-0-	270	1	3175	3	N	-0-					-0-
11	3270	X	3270	-0-	-0-	-0-	270	1	3000	3	N	-0-					-0-
12	3271	X	3271	-0-	-0-	-0-	279	1	2992	3	N	-0-					-0-
01	3270	X	3270	-0-	-0-	-0-	270	1	3000	3	N	-0-					-0-
*02	3131	X	3131	-0-	-0-	-0-	243	1	2888	3	N	-0-					-0-
*03	3508	X	3508	-0-	-0-	-0-	261	1	3247	2	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2797	X	2797	-0-	-0-	-0-	650	1	2147	3	N	-0-					-0-
11	3021	X	3021	-0-	-0-	-0-	780	1	2241	3	N	-0-					-0-
12	2939	X	2939	-0-	-0-	-0-	780	1	2159	3	N	-0-					-0-
01	2561	X	2561	-0-	-0-	-0-	806	1	1755	3	N	-0-					-0-
*02	2212	X	2212	-0-	-0-	-0-	676	1	1536	3	N	-0-					-0-
*03	2440	X	2440	-0-	-0-	-0-	754	1	1686	2	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2548	X	2548	-0-	-0-	-0-	780	1	1768	3	N	-0-					-0-
11	2400	X	2400	-0-	-0-	-0-	780	1	1620	3	N	-0-					-0-
12	2439	X	2439	-0-	-0-	-0-	806	1	1633	3	N	-0-					-0-
01	2391	X	2391	-0-	-0-	-0-	728	1	1663	3	N	-0-					-0-
*02	1851	X	1851	-0-	-0-	-0-	650	1	1201	3	N	-0-					-0-
*03	2305	X	2305	-0-	-0-	-0-	754	1	1551	2	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	X	1434	-0-	-0-	-0-	480	1	954	3	N	-0-					-0-
11	1467	X	1467	-0-	-0-	-0-	400	1	1067	3	N	-0-					-0-
12	1379	X	1379	-0-	-0-	-0-	448	1	931	3	N	-0-					-0-
01	1420	X	1420	-0-	-0-	-0-	448	1	972	3	N	-0-					-0-
*02	1299	X	1299	-0-	-0-	-0-	368	1	931	3	N	-0-					-0-
*03	1698	X	1698	-0-	-0-	-0-	464	1	1234	2	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3464	X	3464	-0-	-0-	-0-	180	1	3284	3	N	-0-					-0-
11	3307	X	3307	-0-	-0-	-0-	174	1	3133	3	N	-0-					-0-
12	3824	X	3824	-0-	-0-	-0-	180	1	3644	3	N	-0-					-0-
01	3189	X	3189	-0-	-0-	-0-	186	1	3003	3	N	-0-					-0-
*02	3694	X	3694	-0-	-0-	-0-	174	1	3520	3	N	-0-					-0-
*03	3679	X	3679	-0-	-0-	-0-	174	1	3505	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	X	1225	-0-	-0-	-0-	228	1	997	3	N	-0-					-0-
11	1696	X	1696	-0-	-0-	-0-	348	1	1348	3	N	-0-					-0-
12	1367	X	1367	-0-	-0-	-0-	264	1	1103	3	N	-0-					-0-
01	1694	X	1694	-0-	-0-	-0-	372	1	1322	3	N	-0-					-0-
*02	1431	X	1431	-0-	-0-	-0-	336	1	1095	3	N	-0-					-0-
*03	1486	X	1486	-0-	-0-	-0-	348	1	1138	2	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	X	1099	-0-	-0-	-0-	360	1	739	3	N	-0-					-0-
11	1088	X	1088	-0-	-0-	-0-	276	1	812	3	N	-0-					-0-
12	1142	X	1142	-0-	-0-	-0-	336	1	806	3	N	-0-					-0-
01	1052	X	1052	-0-	-0-	-0-	348	1	704	3	N	-0-					-0-
*02	1016	X	1016	-0-	-0-	-0-	324	1	692	3	N	-0-					-0-
*03	1042	X	1042	-0-	-0-	-0-	348	1	694	2	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	372	1			N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1996	X	1996	-0-	-0-	-0-	780	1	1216	3	N	-0-					-0-
11	1300	X	1300	-0-	-0-	-0-	598	1	702	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	900	X	900	-0-	-0-	-0-	572	1	328	3	N	-0-					-0-
*02	1059	X	1059	-0-	-0-	-0-	676	1	383	3	N	-0-					-0-
*03	1166	X	1166	-0-	-0-	-0-	754	1	412	2	N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2752	X	2752	-0-	-0-	-0-	1036	1	1716	3	N	-0-					-0-
11	1179	X	1179	-0-	-0-	-0-	703	1	476	3	N	-0-					-0-
12	1489	X	1489	-0-	-0-	-0-	814	1	675	3	N	-0-					-0-
01	2577	X	2577	-0-	-0-	-0-	1147	1	1430	3	N	-0-					-0-
*02	2227	X	2227	-0-	-0-	-0-	1036	1	1191	3	N	-0-					-0-
*03	2676	X	2676	-0-	-0-	-0-	1073	1	1603	2	N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	372	X	372	-0-	-0-	-0-	372	1			N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	X	892	-0-	-0-	-0-	216	1	676	3	N	-0-					-0-
11	1158	X	1158	-0-	-0-	-0-	348	1	810	3	N	-0-					-0-
12	884	X	884	-0-	-0-	-0-	300	1	584	3	N	-0-					-0-
01	1030	X	1030	-0-	-0-	-0-	324	1	706	3	N	-0-					-0-
*02	585	X	585	-0-	-0-	-0-	204	1	381	3	N	-0-					-0-
*03	559	X	559	-0-	-0-	-0-	348	1	211	2	N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
11	124	X	124	-0-	-0-	-0-	117	2	7	9	N	6	5	1			1
12	1420	X	1420	-0-	-0-	-0-	1376	2	44	9	N	40	39	1			2
01	1550	X	1550	-0-	-0-	-0-	1509	2	41	9	N	37	37	1			-0-
02	1243	X	1243	-0-	-0-	-0-	1208	2	35	9	N	32	26	1			8
*03	1377	X	1377	-0-	-0-	-0-	1341	2	36	9	N	33	38	1			3

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	X	640	-0-	-0-	-0-	598	2	42	9	N	38	42	1			19
11	625	X	625	-0-	-0-	-0-	559	2	66	9	N	60	65	1			14
12	475	X	475	-0-	-0-	-0-	434	2	41	9	N	37	38	1			13
01	572	X	572	-0-	-0-	-0-	505	2	67	9	N	61	48	1			-0-
02	604	X	604	-0-	-0-	-0-	495	2	109	9	N	99	107	1			18
*03	387	X	387	-0-	-0-	-0-	342	2	45	9	N	41	47	1			12

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1698	X	1698	-0-	-0-	-0-	360	1	1338	3	N	-0-			-0-
11	2367	X	2367	-0-	-0-	-0-	360	1	2007	3	N	-0-			-0-
12	2145	X	2145	-0-	-0-	-0-	360	1	1785	3	N	-0-			-0-
01	2268	X	2268	-0-	-0-	-0-	372	1	1896	3	N	-0-			-0-
*02	2282	X	2282	-0-	-0-	-0-	336	1	1946	3	N	-0-			-0-
*03	2480	X	2480	-0-	-0-	-0-	360	1	2120	2	N	-0-			-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	803	X	803	-0-	-0-	-0-	803	3			N	-0-			-0-
11	715	X	715	-0-	-0-	-0-	715	3			N	-0-			-0-
12	752	X	752	-0-	-0-	-0-	752	3			N	-0-			-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-			-0-
*02	185	X	185	-0-	-0-	-0-	185	3			N	-0-			-0-
*03	778	X	778	-0-	-0-	-0-	778	2			N	-0-			-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	368	X	368	-0-	-0-	-0-	368	3			N	-0-			-0-
11	167	X	167	-0-	-0-	-0-	167	3			N	-0-			-0-
12	311	X	311	-0-	-0-	-0-	311	3			N	-0-			-0-
01	317	X	317	-0-	-0-	-0-	317	3			N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	X	217	-0-	-0-	-0-	208	1	9	3	N	-0-			-0-
11	2347	X	2347	-0-	-0-	-0-	650	1	1697	3	N	-0-			-0-
12	1254	X	1254	-0-	-0-	-0-	364	1	890	3	N	-0-			-0-
01	2135	X	2135	-0-	-0-	-0-	806	1	1329	3	N	-0-			-0-
*02	1920	X	1920	-0-	-0-	-0-	754	1	1166	3	N	-0-			-0-
*03	1953	X	1953	-0-	-0-	-0-	754	1	1199	2	N	-0-			-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	917	X	917	-0-	-0-	-0-	917	3			N	-0-			-0-
11	722	X	722	-0-	-0-	-0-	722	3			N	-0-			-0-
12	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-			-0-
01	917	X	917	-0-	-0-	-0-	917	3			N	-0-			-0-
*02	806	X	806	-0-	-0-	-0-	806	3			N	-0-			-0-
*03	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-			-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4440	X	4440	-0-	-0-	-0-	4440	3			N	-0-			-0-
11	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-			-0-
12	4222	X	4222	-0-	-0-	-0-	4222	3			N	-0-			-0-
01	3023	X	3023	-0-	-0-	-0-	3023	3			N	-0-			-0-
*02	1727	X	1727	-0-	-0-	-0-	1727	3			N	-0-			-0-
*03	3236	X	3236	-0-	-0-	-0-	3235	2	1	9	N	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5423	X	5423	-0-	-0-	-0-	5423	3			N	-0-					-0-
11	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					-0-
12	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-
01	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					-0-
*02	5600	X	5600	-0-	-0-	-0-	5600	3			N	-0-					-0-
*03	6809	X	6809	-0-	-0-	-0-	6808	2	1	9	N	1					1

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
11	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
12	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
01	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
*02	1699	X	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
*03	2138	X	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
11	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
12	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*02	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*03	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6352	X	6352	-0-	-0-	-0-	6352	3			N	-0-					-0-
11	5256	X	5256	-0-	-0-	-0-	5256	3			N	-0-					-0-
12	5999	X	5999	-0-	-0-	-0-	5999	3			N	-0-					-0-
01	5002	X	5002	-0-	-0-	-0-	5002	3			N	-0-					-0-
*02	4643	X	4643	-0-	-0-	-0-	4643	3			N	-0-					-0-
*03	5920	X	5920	-0-	-0-	-0-	5919	2	1	9	N	1					1

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3413	X	3413	-0-	-0-	-0-	3413	3			N	-0-					-0-
11	2487	X	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
12	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
01	2889	X	2889	-0-	-0-	-0-	2889	3			N	-0-					-0-
*02	2763	X	2763	-0-	-0-	-0-	2763	3			N	-0-					-0-
*03	3340	X	3340	-0-	-0-	-0-	3339	2	1	9	N	1					1

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	X	359	-0-	-0-	-0-	72	1	287	3	N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
*02	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		372	-0-	372	737	372	1			N	-0-					-0-
11	2368	X	1631	-0-	-737	-0-	360	1	1271	2	N	-0-					-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1566	X	833	-0-	-733	-0-	833	3			N	-0-					-0-
*03	1674	X	1352	-0-	-322	-0-	348	1	1004	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2807	X	2807	-0-	-0-	-0-	650	1	2157	3	N	-0-			-0-
11	1794	X	1794	-0-	-0-	-0-	520	1	1274	3	N	-0-			-0-
12	2513	X	2513	-0-	-0-	-0-	806	1	1707	3	N	-0-			-0-
01	2414	X	2414	-0-	-0-	-0-	728	1	1686	3	N	-0-			-0-
*02	2392	X	2392	-0-	-0-	-0-	754	1	1638	3	N	-0-			-0-
*03	2020	X	2020	-0-	-0-	-0-	754	1	1266	2	N	-0-			-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

10	258	X	258	-0-	-0-	-0-	258	3			N	-0-			-0-
11	270	N	249	-0-	-21	-0-	249	2			N	-0-			-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-
*03	248	N	246	-0-	-2	-0-	246	2			N	-0-			-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

10	1247	X	1247	-0-	-0-	-0-	372	1	875	3	N	-0-			-0-
11	1252	N	1252	-0-	-0-	-0-	360	1	892	2	N	-0-			-0-
12	1230	N	1230	-0-	-0-	-0-	336	1	894	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	1218	N	1167	-0-	-51	-0-	324	1	843	3	N	-0-			-0-
*03	1280	N	1280	-0-	-0-	-0-	348	1	932	2	N	-0-			-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

10	2325	X	2325	-0-	-0-	-0-	2325	3			N	-0-			-0-
11	2370	X	1640	-0-	-730	-0-	1640	2			N	-0-			-0-
12	2449	X	1557	-0-	-892	-0-	1557	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	2175	X	1810	-0-	-365	-0-	1810	3			N	-0-			-0-
*03	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-			-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

10	1322	X	1322	-0-	-0-	-0-	372	1	950	3	N	-0-			-0-
11	1172	N	1172	-0-	-0-	-0-	360	1	812	2	N	-0-			-0-
12	1243	N	1243	-0-	-0-	-0-	336	1	907	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	1146	N	1146	-0-	-0-	-0-	336	1	810	3	N	-0-			-0-
*03	1240	N	1063	-0-	-177	-0-	348	1	715	2	N	-0-			-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

10	2571	X	2571	-0-	-0-	-0-	372	1	2199	3	N	-0-			-0-
11	2346	N	2346	-0-	-0-	-0-	360	1	1986	2	N	-0-			-0-
12	2181	N	2181	-0-	-0-	-0-	336	1	1845	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	2262	N	1933	-0-	-329	-0-	336	1	1597	3	N	-0-			-0-
*03	2332	N	2332	-0-	-0-	-0-	348	1	1984	2	N	-0-			-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

10	2992	X	2992	-0-	-0-	-0-	372	1	2620	3	N	-0-			-0-
11	1824	N	1824	-0-	-0-	-0-	360	1	1464	2	N	-0-			-0-
12	1736	N	1610	-0-	-126	-0-	240	1	1370	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	2239	N	2239	-0-	-0-	-0-	348	1	1891	3	N	-0-			-0-
*03	2307	N	2307	-0-	-0-	-0-	348	1	1959	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	X	865	-0-	-0-	-0-	228	1	637	3	N	-0-					-0-
11	517	X	517	-0-	-0-	-0-	192	1	325	3	N	-0-					-0-
12	727	X	727	-0-	-0-	-0-	228	1	499	3	N	-0-					-0-
01	574	X	574	-0-	-0-	-0-	264	1	310	3	N	-0-					-0-
*02	387	X	387	-0-	-0-	-0-	204	1	183	3	N	-0-					-0-
*03	783	X	783	-0-	-0-	-0-	348	1	435	2	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1208	X	1208	-0-	-0-	-0-	360	1	848	3	N	-0-					-0-
11	765	X	765	-0-	-0-	-0-	216	1	549	3	N	-0-					-0-
12	656	X	656	-0-	-0-	-0-	240	1	416	3	N	-0-					-0-
01	1066	X	1066	-0-	-0-	-0-	336	1	730	3	N	-0-					-0-
*02	348	X	348	-0-	-0-	-0-	108	1	240	3	N	-0-					-0-
*03	706	X	706	-0-	-0-	-0-	372	1	334	2	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1706	X	1706	-0-	-0-	-0-	350	1	1356	3	N	-0-					-0-
11	1508	X	1508	-0-	-0-	-0-	294	1	1214	3	N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	14	1	10	3	N	-0-					-0-
01	1643	N	1	-0-	-1642	-0-	1	3			N	-0-					-0-
*02	1218	N	1042	-0-	-176	-0-	266	1	776	3	N	-0-					-0-
*03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
11	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*02	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*03	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
11	1440	X	1301	-0-	-139	-0-	1301	2			N	-0-					-0-
12	1488	X	1255	-0-	-233	-0-	1255	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1363	X	1149	-0-	-214	-0-	1149	3			N	-0-					-0-
*03	1457	X	1341	-0-	-116	-0-	1341	2			N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	X	564	-0-	-0-	-0-	161	1	403	3	N	-0-					-0-
11	542	X	542	-0-	-0-	-0-	140	1	402	3	N	-0-					-0-
12	943	X	943	-0-	-0-	-0-	126	1	817	3	N	-0-					-0-
01	1067	X	1067	-0-	-0-	-0-	175	1	892	3	N	-0-					-0-
*02	257	X	257	-0-	-0-	-0-	70	1	187	3	N	-0-					-0-
*03	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5592	X	5592	-0-	-0-	-0-	5592	3			N	-0-					-0-
11	5337	X	5337	-0-	-0-	-0-	5337	3			N	-0-					-0-
12	5571	X	5571	-0-	-0-	-0-	5571	3			N	-0-					-0-
01	4647	X	4647	-0-	-0-	-0-	4647	3			N	-0-					-0-
*02	4188	X	4188	-0-	-0-	-0-	4188	3			N	-0-					-0-
*03	5067	X	5067	-0-	-0-	-0-	5066	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
01	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*02	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2941	X	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
11	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
12	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
01	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*02	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
*03	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
11	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*02	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	X	711	-0-	-0-	-0-	364	1	347	3	N	-0-					-0-
11	2515	X	2515	-0-	-0-	-0-	325	1	2190	3	N	-0-					-0-
12	2400	X	2400	-0-	-0-	-0-	325	1	2075	3	N	-0-					-0-
01	2707	X	2707	-0-	-0-	-0-	351	1	2356	3	N	-0-					-0-
*02	2876	X	2876	-0-	-0-	-0-	377	1	2499	3	N	-0-					-0-
*03	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	X	1001	-0-	-0-	-0-	288	1	713	3	N	-0-					-0-
11	1012	X	1012	-0-	-0-	-0-	300	1	712	3	N	-0-					-0-
12	1110	X	1110	-0-	-0-	-0-	360	1	750	3	N	-0-					-0-
01	810	X	810	-0-	-0-	-0-	276	1	534	3	N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	373	X	373	-0-	-0-	-0-	372	1	1	2	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2010	X	2010	-0-	-0-	-0-	180	1	1830	3	N	-0-					-0-
11	1762	X	1762	-0-	-0-	-0-	168	1	1594	3	N	-0-					-0-
12	1865	X	1865	-0-	-0-	-0-	174	1	1691	3	N	-0-					-0-
01	1775	X	1775	-0-	-0-	-0-	180	1	1595	3	N	-0-					-0-
*02	1616	X	1616	-0-	-0-	-0-	156	1	1460	3	N	-0-					-0-
*03	2002	X	2002	-0-	-0-	-0-	174	1	1828	2	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2045	X	2045	-0-	-0-	-0-	180	1	1865	3	N	-0-					-0-
11	1548	X	1548	-0-	-0-	-0-	150	1	1398	3	N	-0-					-0-
12	1964	X	1964	-0-	-0-	-0-	168	1	1796	3	N	-0-					-0-
01	1688	X	1688	-0-	-0-	-0-	150	1	1538	3	N	-0-					-0-
*02	1802	X	1802	-0-	-0-	-0-	174	1	1628	3	N	-0-					-0-
*03	1819	X	1819	-0-	-0-	-0-	174	1	1645	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2218	X	2218	-0-	-0-	-0-	180	1	2038	3	N	-0-			-0-
11	2168	X	2168	-0-	-0-	-0-	168	1	2000	3	N	-0-			-0-
12	2126	X	2126	-0-	-0-	-0-	168	1	1958	3	N	-0-			-0-
01	2191	X	2191	-0-	-0-	-0-	186	1	2005	3	N	-0-			-0-
*02	2032	X	2032	-0-	-0-	-0-	168	1	1864	3	N	-0-			-0-
*03	2179	X	2179	-0-	-0-	-0-	174	1	2005	2	N	-0-			-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3589	X	3589	-0-	-0-	-0-	116	1	3473	3	N	-0-			-0-
11	3303	X	3303	-0-	-0-	-0-	104	1	3199	3	N	-0-			-0-
12	3272	X	3272	-0-	-0-	-0-	104	1	3168	3	N	-0-			-0-
01	3080	X	3080	-0-	-0-	-0-	104	1	2976	3	N	-0-			-0-
*02	3079	X	3079	-0-	-0-	-0-	104	1	2975	3	N	-0-			-0-
*03	3570	X	3570	-0-	-0-	-0-	116	1	3454	2	N	-0-			-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3352	X	3352	-0-	-0-	-0-	261	1	3091	3	N	-0-			-0-
11	3293	X	3293	-0-	-0-	-0-	270	1	3023	3	N	-0-			-0-
12	3186	X	3186	-0-	-0-	-0-	270	1	2916	3	N	-0-			-0-
01	3875	X	3875	-0-	-0-	-0-	279	1	3596	3	N	-0-			-0-
*02	3451	X	3451	-0-	-0-	-0-	252	1	3199	3	N	-0-			-0-
*03	3902	X	3902	-0-	-0-	-0-	261	1	3641	2	N	-0-			-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4017	X	4017	-0-	-0-	-0-	240	1	3777	3	N	-0-			-0-
11	3222	X	3222	-0-	-0-	-0-	224	1	2998	3	N	-0-			-0-
12	4085	X	4085	-0-	-0-	-0-	224	1	3861	3	N	-0-			-0-
01	4702	X	4702	-0-	-0-	-0-	240	1	4462	3	N	-0-			-0-
*02	4248	X	4248	-0-	-0-	-0-	232	1	4016	3	N	-0-			-0-
*03	4556	X	4556	-0-	-0-	-0-	232	1	4324	2	N	-0-			-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3250	X	3250	-0-	-0-	-0-	475	1	2775	3	N	-0-			-0-
11	3947	X	3947	-0-	-0-	-0-	551	1	3396	3	N	-0-			-0-
12	3861	X	3861	-0-	-0-	-0-	551	1	3310	3	N	-0-			-0-
01	4205	X	4205	-0-	-0-	-0-	589	1	3616	3	N	-0-			-0-
*02	3361	X	3361	-0-	-0-	-0-	456	1	2905	3	N	-0-			-0-
*03	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-			-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1497	X	1497	-0-	-0-	-0-	240	1	1257	3	N	-0-			-0-
11	1095	X	1095	-0-	-0-	-0-	200	1	895	3	N	-0-			-0-
12	9	X	9	-0-	-0-	-0-	9	3			N	-0-			-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-			-0-
*02	1121	N	1121	-0-	-0-	-0-	170	1	951	3	N	-0-			-0-
*03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	315	X	315	-0-	-0-	-0-	315	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	362	X	362	-0-	-0-	-0-	362	3			N	-0-			-0-
*03	422	X	422	-0-	-0-	-0-	422	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2507	X	2507	-0-	-0-	-0-	486	1	2021	3	N	-0-					-0-
11	2100	X	2100	-0-	-0-	-0-	396	1	1704	3	N	-0-					-0-
12	2195	X	2195	-0-	-0-	-0-	432	1	1763	3	N	-0-					-0-
01	1999	X	1999	-0-	-0-	-0-	396	1	1603	3	N	-0-					-0-
*02	2513	X	2513	-0-	-0-	-0-	522	1	1991	3	N	-0-					-0-
*03	2667	X	2667	-0-	-0-	-0-	522	1	2145	2	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2545	X	2545	-0-	-0-	-0-	377	1	2168	3	N	-0-					-0-
11	2472	X	2472	-0-	-0-	-0-	390	1	2082	3	N	-0-					-0-
12	2406	X	2406	-0-	-0-	-0-	377	1	2029	3	N	-0-					-0-
01	2096	X	2096	-0-	-0-	-0-	325	1	1771	3	N	-0-					-0-
*02	1510	X	1510	-0-	-0-	-0-	273	1	1237	3	N	-0-					-0-
*03	1713	X	1713	-0-	-0-	-0-	377	1	1336	2	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2126	X	2126	-0-	-0-	-0-	754	1	1372	3	N	-0-					-0-
11	1704	X	1704	-0-	-0-	-0-	624	1	1080	3	N	-0-					-0-
12	2134	X	2134	-0-	-0-	-0-	780	1	1354	3	N	-0-					-0-
01	1937	X	1937	-0-	-0-	-0-	728	1	1209	3	N	-0-					-0-
*02	1577	X	1577	-0-	-0-	-0-	572	1	1005	3	N	-0-					-0-
*03	1819	X	1819	-0-	-0-	-0-	754	1	1065	2	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	X	1106	-0-	-0-	-0-	646	1	460	3	N	-0-					-0-
11	2395	X	2395	-0-	-0-	-0-	912	1	1483	3	N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	1064	1	2326	3	N	-0-					-0-
01	3821	X	3821	-0-	-0-	-0-	1102	1	2719	3	N	-0-					-0-
*02	3617	X	3617	-0-	-0-	-0-	1064	1	2553	3	N	-0-					-0-
*03	3937	X	3937	-0-	-0-	-0-	1102	1	2835	2	N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*03	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
11	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
02	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*03	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
12	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
01	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
02	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*03	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		110	-0-	110	110	110	3			N	-0-					-0-
02	14B2 EXT		383	-0-	383	493	383	2			N	-0-					-0-
*03	14B2 EXT		396	-0-	396	889	396	2			N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
11	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
12	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
*03	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
01	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
02	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
*03	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*03	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
11	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
12	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
02	1508	N	-0-	-0-	-1508	-0-					N	-0-					-0-
*03	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

10	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
02	1421	N	1234	-0-	-187	-0-	1234	2			N	-0-					-0-
*03	1612	N	1175	-0-	-437	-0-	1175	2			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
01	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
02	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*03	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

10	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*03	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

10	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
11	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
12	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
02	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*03	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*03	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

10	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
11	2368	X	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
12	1812	X	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
01	2108	X	1883	-0-	-225	-0-	1883	3			N	-0-					-0-
02	1972	X	-0-	-0-	-1972	-0-					N	-0-					-0-
*03	2449	X	-0-	-0-	-2449	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*03	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
12	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
01	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
02	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*03	1550	X	1517	-0-	-33	-0-	1517	2			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
12	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*03	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*03	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*03	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
02	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
*03	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
11	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
01	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
02	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*03	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
11	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
01	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
02	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*03	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*03	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*03	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
02	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*03	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	435	N	412	-0-	-23	-0-	412	2			N	-0-					-0-
*03	527	N	277	-0-	-250	-0-	277	2			N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*03	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
*03	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*03	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	245	3	14	9	Y	13	13	1			-0-
12	303	N	303	-0-	-0-	-0-	230	3	73	9	Y	66	66	1			-0-
01	291	N	291	-0-	-0-	-0-	232	3	59	9	Y	54	53	1			-0-
02	261	N	201	-0-	-60	-0-	201	2			Y	-0-					-0-
*03	310	N	159	-0-	-151	-0-	159	2			Y	-0-					-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
11	1591	X	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
12	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
01	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
02	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
*03	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
12	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
01	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
02	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*03	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
12	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
01	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
02	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
*03	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
01	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*03	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*03	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
02	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
*03	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
12	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
01	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
11	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
12	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
01	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
02	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
*03	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
12	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
01	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
*03	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*03	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
11	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
12	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
01	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
02	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
*03	1760	X	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
11	2274	X	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-
12	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
01	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
02	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-
*03	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*03	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

10	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*03	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
02	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
*03	1395	X	1269	-0-	-126	-0-	1269	2			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
12	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
01	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
02	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*03	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*03	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
12	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
01	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
02	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*03	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
11	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-
12	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
01	2883	X	2378	-0-	-505	-0-	2378	3			N	-0-					-0-
02	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
*03	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*03	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	146	127	1			33
11	0	K	-0-	-0-	-0-	-0-					N	72					105
12	0	K	-0-	-0-	-0-	-0-					N	-0-					60
01	0	K	-0-	-0-	-0-	-0-					N	63					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					32
*03	0	K	-0-	-0-	-0-	-0-					N	590	518	1			104

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
*03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
01	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
02	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
*03	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*03	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
*03	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
11	1668	X	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
12	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
01	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
02	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
*03	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	X	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
11	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
12	1824	X	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
01	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2179	X	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
11	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
01	2598	X	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
02	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
*03	2852	X	557	-0-	-2295	-0-	557	2			N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
01	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
02	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*03	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
11	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
12	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
01	2261	X	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-
02	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
*03	2287	X	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
*03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1714	-0-	-580	-0-	1671	3	43	9	Y	39	39	1			-0-
11	2377	N	2377	-0-	-0-	-0-	2365	3	12	9	Y	11	11	1			-0-
12	2885	N	2885	-0-	-0-	-0-	2827	3	58	9	Y	53	53	1			-0-
01	2864	N	2864	-0-	-0-	-0-	2818	3	46	9	Y	42	43	1			-0-
02	2146	N	1966	-0-	-180	-0-	1966	2			Y	-0-					-0-
*03	2294	N	1502	-0-	-792	-0-	1502	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
12	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
02	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*03	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
12	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*03	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
12	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
02	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
*03	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*03	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
02	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*03	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
02	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*03	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
12	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
01	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
02	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*03	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*03	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					-0-
12	3610	X	3610	-0-	-0-	-0-	3610	3			N	-0-					-0-
01	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
02	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
*03	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
12	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
01	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
02	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
*03	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

10	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
11	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
12	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
01	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
02	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
*03	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*03	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*03	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
11	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
12	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
01	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
02	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
*03	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
12	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*03	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
11	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
12	1671	X	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
01	2852	X	1562	-0-	-1290	-0-	1562	3			N	-0-					-0-
02	2668	X	-0-	-0-	-2668	-0-					N	-0-					-0-
*03	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
11	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
12	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
01	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
02	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
*03	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*03	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
01	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
02	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*03	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
01	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*03	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
11	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
01	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
02	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
*03	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*03	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*03	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
11	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*03	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
11	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
12	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
01	1979	X	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
02	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
*03	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
11	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*03	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
11	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
12	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
01	2518	X	2518	-0-	-0-	-0-	2518	3			N	-0-					-0-
02	2291	X	-0-	-0-	-2291	-0-					N	-0-					-0-
*03	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*03	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
11	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					-0-
12	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					-0-
01	2657	X	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
02	2581	X	-0-	-0-	-2581	-0-					N	-0-					-0-
*03	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*03	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
12	2568	X	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
01	2478	X	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
02	1671	X	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
*03	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
12	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
*03	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
11	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
02	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
*03	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*03	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

10	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
11	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
01	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
02	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
*03	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

10	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
11	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
12	2502	X	2502	-0-	-0-	-0-	2502	3			N	-0-					-0-
01	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
02	2204	N	-0-	-0-	-2204	-0-					N	-0-					-0-
*03	2511	N	-0-	-0-	-2511	-0-					N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
11	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
12	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
*03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	2		2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
12	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*03	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
01	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*03	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
12	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*03	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*03	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
11	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*03	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
02	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*03	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
12	2697	N	2020	-0-	-677	-0-	2020	3			N	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
02	1972	N	1798	-0-	-174	-0-	1798	2			N	-0-					-0-
*03	2015	N	1657	-0-	-358	-0-	1657	2			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	15	15	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	77	76	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	61	61	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
12	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
01	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
02	957	N	563	-0-	-394	-0-	563	2			N	-0-					-0-
*03	1023	N	478	-0-	-545	-0-	478	2			N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
12	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
02	1392	N	1170	-0-	-222	-0-	1170	2			N	-0-					-0-
*03	1457	N	994	-0-	-463	-0-	994	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
11	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
01	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
02	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
*03	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
11	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*03	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
01	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
02	348	X	-0-	-0-	-348	-0-					N	-0-					-0-
*03	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*03	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*03	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*03	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
11	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
12	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
01	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*03	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
12	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
02	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
*03	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
01	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
02	678	X	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*03	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*03	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
02	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
*03	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
02	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*03	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*03	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*03	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
02	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*03	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
12	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
01	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
01	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
12	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
01	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
12	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
01	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*03	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
12	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
01	2145	X	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*03	527	X	512	-0-	-15	-0-	512	2			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*03	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3090	X	3090	-0-	-0-	-0-	3090	3			N	-0-					-0-
11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
12	4071	X	4071	-0-	-0-	-0-	4071	3			N	-0-					-0-
01	4216	X	3319	-0-	-897	-0-	3319	3			N	-0-					-0-
02	3944	X	-0-	-0-	-3944	-0-					N	-0-					-0-
*03	4061	X	-0-	-0-	-4061	-0-					N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*03	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
12	2606	X	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
01	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
02	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
*03	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*03	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
12	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
01	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
02	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
*03	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
01	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
02	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
03	1519	X	1282	-0-	-237	-0-	1282	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*03	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*03	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
11	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
02	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*03	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*03	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
11	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
12	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
01	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
02	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*03	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*03	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
12	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
01	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
02	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
*03	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
12	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
01	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
02	1728	X	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
*03	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*03	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
12	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
01	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					-0-
02	2900	N	3156	-0-	256	256	3156	3			N	-0-					-0-
*03	2596	X	2340	-0-	-256	-0-	2340	3			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
12	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
01	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
02	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
*03	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*03	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3758	X	3758	-0-	-0-	-0-	3758	3			N	-0-					-0-
12	3660	X	3660	-0-	-0-	-0-	3660	3			N	-0-					-0-
01	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*03	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
12	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*03	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
11	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
12	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
*03	1829	N	125	-0-	-1704	-0-	125	2			N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
01	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
02	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*03	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
12	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
01	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
02	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*03	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
02	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*03	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
12	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
01	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
02	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
*03	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*03	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
12	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2903	X	2903	-0-	-0-	-0-	2903	3			N	-0-					-0-
11	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
12	3849	X	3849	-0-	-0-	-0-	3849	3			N	-0-					-0-
01	3476	X	3476	-0-	-0-	-0-	3476	3			N	-0-					-0-
02	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
*03	3844	X	1669	-0-	-2175	-0-	1669	2			N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
12	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
01	2241	X	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-
02	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
*03	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
01	2228	X	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
02	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
12	2164	X	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
01	2037	X	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
02	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
*03	1635	X	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*03	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
02	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*03	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
12	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
01	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
02	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
*03	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
01	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
02	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
*03	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
11	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
12	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
01	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
02	1479	N	-0-	-0-	-1479	-0-					N	-0-					-0-
*03	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

10	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
11	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
02	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
*03	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

10	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
12	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
01	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
11	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
*03	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
12	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
02	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*03	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
02	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*03	904	X	904	-0-	-0-	-0-	904	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
02	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*03	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*03	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
11	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
12	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
01	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
02	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
*03	1998	X	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6010	X	6010	-0-	-0-	-0-	6010	3			N	-0-					-0-
11	5907	X	5907	-0-	-0-	-0-	5907	3			N	-0-					-0-
12	4738	X	4738	-0-	-0-	-0-	4738	3			N	-0-					-0-
01	7688	X	6025	-0-	-1663	-0-	6025	3			N	-0-					-0-
02	7192	X	-0-	-0-	-7192	-0-					N	-0-					-0-
*03	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1857	X	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
11	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
12	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
01	2445	X	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
02	2452	X	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
*03	1730	X	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
02	203	X	-0-	-0-	-203	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
11	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
12	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
01	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
02	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
*03	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
11	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
12	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
01	2030	X	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
02	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
*03	2356	X	578	-0-	-1778	-0-	578	2			N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
01	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*03	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
11	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
12	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
01	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
*03	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
12	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
01	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*03	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
11	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
12	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
01	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
02	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
*03	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*03	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
01	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
02	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
*03	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*03	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
12	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	1544	X	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
02	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
*03	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
02	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
*03	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
12	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
01	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
02	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*03	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
12	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
01	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
02	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*03	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*03	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
12	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
02	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*03	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
12	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
01	1848	X	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
02	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
*03	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
12	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
01	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
02	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
*03	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
02	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*03	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*03	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
01	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
02	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*03	1581	X	1063	-0-	-518	-0-	1063	2			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
12	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
01	2636	X	2636	-0-	-0-	-0-	2636	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2189	X	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
11	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
12	2743	X	2743	-0-	-0-	-0-	2743	3			N	-0-					-0-
01	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
02	2117	X	-0-	-0-	-2117	-0-					N	-0-					-0-
*03	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
02	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
*03	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
12	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
01	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
02	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
*03	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
11	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
12	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
01	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
02	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
*03	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
11	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
02	1392	N	-0-	-0-	-1392	-0-					N	-0-					-0-
*03	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
02	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*03	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
12	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
01	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
02	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*03	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
12	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
01	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
02	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
*03	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
11	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
12	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
01	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
02	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
*03	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
12	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
01	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
01	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*03	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*03	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
11	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
12	2132	X	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
01	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
02	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
*03	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
12	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
01	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
02	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
*03	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
11	2040	X	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
12	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
01	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
02	348	X	-0-	-0-	-348	-0-					N	-0-					-0-
*03	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
11	1795	X	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
12	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
01	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
02	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
*03	2046	X	1036	-0-	-1010	-0-	1036	2			N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	X	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
11	1814	X	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
12	2135	X	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
01	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
02	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
*03	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
11	2799	X	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-
12	3391	X	3391	-0-	-0-	-0-	3391	3			N	-0-					-0-
01	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					-0-
02	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
*03	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
12	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
02	841	N	-0-	-0-	-841	-0-					N	-0-					-0-
*03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*03	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
02	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*03	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*03	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
02	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*03	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
11	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-
12	3364	X	3364	-0-	-0-	-0-	3364	3			N	-0-					-0-
01	4092	X	3106	-0-	-986	-0-	3106	3			N	-0-					-0-
02	3828	X	-0-	-0-	-3828	-0-					N	-0-					-0-
*03	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*03	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2020 - P/A 01/10/20

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
11	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
12	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*03	1612	N	85	-0-	-1527	-0-	85	2			N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
12	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
01	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
02	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
*03	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*03	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
12	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
01	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
02	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
*03	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
01	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
02	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*03	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
11	4262	X	4262	-0-	-0-	-0-	4262	3			N	-0-					-0-
12	4394	X	4394	-0-	-0-	-0-	4394	3			N	-0-					-0-
01	4344	X	4344	-0-	-0-	-0-	4344	3			N	-0-					-0-
02	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
*03	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
12	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
02	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*03	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*03	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
01	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
02	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
*03	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*03	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
12	1941	X	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
01	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
02	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
*03	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
02	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*03	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					-0-
*03	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
11	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
12	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
01	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
01	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
02	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*03	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
01	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*03	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
02	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*03	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
12	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
01	3851	X	3851	-0-	-0-	-0-	3851	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
12	2152	X	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
01	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
12	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
01	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
02	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
*03	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	X	90	-0-	-0-	-0-	54	2	36	9	N	33	33	1			9
11	273	X	273	-0-	-0-	-0-	237	2	36	9	N	33	36	1			6
12	634	X	634	-0-	-0-	-0-	590	2	44	9	N	40	39	1			7
01	1148	X	1148	-0-	-0-	-0-	1082	2	66	9	N	60	61	1			-0-
02	974	X	974	-0-	-0-	-0-	910	2	64	9	N	58	50	1			14
*03	1066	X	1066	-0-	-0-	-0-	993	2	73	9	N	66	63	1			17

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	29	2	19	9	N	17	16	1			5
11	142	N	142	-0-	-0-	-0-	122	2	20	9	N	18	20	1			3
12	310	N	204	-0-	-106	-0-	191	2	13	9	N	12	14	1			1
01	615	N	615	-0-	-0-	-0-	579	2	36	9	N	33	31	1			-0-
02	491	N	491	-0-	-0-	-0-	459	2	32	9	N	29	25	1			7
*03	504	N	504	-0-	-0-	-0-	471	2	33	9	N	30	30	1			7

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	X	146	-0-	-0-	-0-	88	2	58	9	N	53	53	1			15
11	451	X	451	-0-	-0-	-0-	390	2	61	9	N	55	60	1			10
12	1062	X	1062	-0-	-0-	-0-	989	2	73	9	N	66	65	1			11
01	1944	X	1944	-0-	-0-	-0-	1828	2	116	9	N	105	106	1			-0-
02	1586	X	1586	-0-	-0-	-0-	1483	2	103	9	N	94	81	1			23
*03	1793	X	1793	-0-	-0-	-0-	1672	2	121	9	N	110	105	1			28

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	X	306	-0-	-0-	-0-	184	2	122	9	N	111	110	1			33
11	906	X	906	-0-	-0-	-0-	786	2	120	9	N	109	123	1			19
12	2300	X	2300	-0-	-0-	-0-	2142	2	158	9	N	144	140	1			23
01	3952	X	3952	-0-	-0-	-0-	3713	2	239	9	N	217	221	1			-0-
02	3462	X	3462	-0-	-0-	-0-	3221	2	241	9	N	219	183	1			55
*03	3833	X	3833	-0-	-0-	-0-	3572	2	261	9	N	237	230	1			62

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

10	0	X	-0-	-0-	-0-	-0-					N	20	23	1			4
11	0	X	-0-	-0-	-0-	-0-					N	22	23	1			3
12	0	X	-0-	-0-	-0-	-0-					N	23	22	1			4
01	0	X	-0-	-0-	-0-	-0-					N	7	11	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	43	15	1			28
*03	0	X	-0-	-0-	-0-	-0-					N	277	237	1			68

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

10	619	X	619	-0-	-0-	-0-	230	2	389	9	N	354	356	1			81
11	1295	X	1295	-0-	-0-	-0-	940	2	355	9	N	323	315	1			89
12	6836	X	6836	-0-	-0-	-0-	6387	2	449	9	N	408	436	1			61
01	4143	X	4143	-0-	-0-	-0-	3893	2	250	9	N	227	266	1			-0-
02	3563	X	3563	-0-	-0-	-0-	3326	2	237	9	N	215	178	1			59
*03	3944	X	3944	-0-	-0-	-0-	3677	2	267	9	N	243	237	1			65

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7835	X	7835	-0-	-0-	-0-	7777	2	58	9	N	53	99	1			20
11	7587	X	7587	-0-	-0-	-0-	7528	2	59	9	N	54	50	1			24
12	7398	X	7398	-0-	-0-	-0-	7398	2			N	-0-					24
01	7644	X	7644	-0-	-0-	-0-	7644	2			N	-0-					-0-
02	7072	X	7072	-0-	-0-	-0-	7072	2			N	-0-					24
*03	7351	X	7351	-0-	-0-	-0-	7351	2			N	-0-					24

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2869	X	2869	-0-	-0-	-0-	2849	2	20	9	N	18	43	1			8
11	2237	X	2237	-0-	-0-	-0-	2222	2	15	9	N	14	15	1			7
12	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					7
01	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
02	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					7
*03	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					7

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2684	X	2684	-0-	-0-	-0-	2664	2	20	9	N	18	35	1			7
11	2547	X	2547	-0-	-0-	-0-	2527	2	20	9	N	18	17	1			8
12	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					8
01	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
02	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					8
*03	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					8

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4839	X	4839	-0-	-0-	-0-	4805	2	34	9	N	31	31	1			18
11	4497	X	4497	-0-	-0-	-0-	4462	2	35	9	N	32	30	1			20
12	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					14
01	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-
02	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					14
*03	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					14

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1371	X	1371	-0-	-0-	-0-	1361	2	10	9	N	9	18	1			3
11	1302	X	1302	-0-	-0-	-0-	1291	2	11	9	N	10	9	1			4
12	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					4
01	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
02	915	X	915	-0-	-0-	-0-	915	2			N	-0-					4
*03	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*03	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
01	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
02	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

10	624	X	624	-0-	-0-	-0-	610	2	14	9	N	13	13	1			3
11	569	X	569	-0-	-0-	-0-	556	2	13	9	N	12	14	1			1
12	553	X	553	-0-	-0-	-0-	536	2	17	9	N	15	15	1			1
01	549	X	549	-0-	-0-	-0-	535	2	14	9	N	13	13	1			-0-
02	488	X	488	-0-	-0-	-0-	473	2	15	9	N	14	12	1			3
*03	574	X	574	-0-	-0-	-0-	559	2	15	9	N	14	16	1			1

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

10	712	X	712	-0-	-0-	-0-	697	2	15	9	N	14	14	1			3
11	573	X	573	-0-	-0-	-0-	559	2	14	9	N	13	15	1			1
12	538	X	538	-0-	-0-	-0-	521	2	17	9	N	15	15	1			1
01	566	X	566	-0-	-0-	-0-	552	2	14	9	N	13	13	1			-0-
02	575	X	575	-0-	-0-	-0-	557	2	18	9	N	16	13	1			4
*03	620	X	620	-0-	-0-	-0-	605	2	15	9	N	14	17	1			1

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

10	968	X	968	-0-	-0-	-0-	947	2	21	9	N	19	20	1			4
11	928	X	928	-0-	-0-	-0-	905	2	23	9	N	21	23	1			2
12	915	X	915	-0-	-0-	-0-	887	2	28	9	N	25	26	1			1
01	834	X	834	-0-	-0-	-0-	810	2	24	9	N	22	21	1			-0-
02	917	X	917	-0-	-0-	-0-	889	2	28	9	N	25	21	1			6
*03	998	X	998	-0-	-0-	-0-	973	2	25	9	N	23	27	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	8	8	1			3
11	0	X	-0-	-0-	-0-	-0-					N	10	11	1			2
12	0	X	-0-	-0-	-0-	-0-					N	9	9	1			2
01	0	X	-0-	-0-	-0-	-0-					N	23	23	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	19	16	1			5
*03	0	X	-0-	-0-	-0-	-0-					N	19	19	1			5

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	X	71	-0-	-0-	-0-	43	2	28	9	N	25	25	1			7
11	272	X	272	-0-	-0-	-0-	235	2	37	9	N	34	35	1			6
12	626	X	626	-0-	-0-	-0-	582	2	44	9	N	40	39	1			7
01	557	X	557	-0-	-0-	-0-	523	2	34	9	N	31	37	1			-0-
02	657	X	657	-0-	-0-	-0-	613	2	44	9	N	40	31	1			10
*03	812	X	812	-0-	-0-	-0-	757	2	55	9	N	50	47	1			13

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2894	X	2894	-0-	-0-	-0-	2894	3			N	-0-					-0-
11	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-
12	3632	X	3632	-0-	-0-	-0-	3632	3			N	-0-					-0-
01	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
02	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-
*03	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
12	2232	X	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
01	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	1	2	1			-0-
11	61	X	61	-0-	-0-	-0-	60	2	1	9	N	1	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	48	X	48	-0-	-0-	-0-	47	2	1	9	N	1	1	1			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
01	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*03	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

10	312	X	312	-0-	-0-	-0-	311	2	1	9	N	1	1	1			1
11	345	X	345	-0-	-0-	-0-	343	2	2	9	N	2	1	1			2
12	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
01	342	X	342	-0-	-0-	-0-	339	2	3	9	N	3	3	1			-0-
02	369	X	369	-0-	-0-	-0-	369	2			N	-0-	1	1			-0-
*03	282	X	282	-0-	-0-	-0-	279	2	3	9	N	3	2	1			1

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	183	X	183	-0-	-0-	-0-	182	2	1	9	N	1					1
12	118	X	118	-0-	-0-	-0-	116	2	2	9	N	2	2	1			1
01	111	X	111	-0-	-0-	-0-	110	2	1	9	N	1	2	1			-0-
02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*03	88	X	88	-0-	-0-	-0-	86	2	2	9	N	2	1	1			1

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
12	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1716	X	1716	-0-	-0-	-0-	1706	2	10	9	N	9	9	1			5
11	2104	X	2104	-0-	-0-	-0-	2092	2	12	9	N	11	6	1			10
12	2187	X	2187	-0-	-0-	-0-	2166	2	21	9	N	19	19	1			10
01	2035	X	2035	-0-	-0-	-0-	2018	2	17	9	N	15	20	1			-0-
02	1882	X	1882	-0-	-0-	-0-	1881	2	1	9	N	1	4	1			2
*03	1738	X	1738	-0-	-0-	-0-	1723	2	15	9	N	14	9	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	5	5	1			3
11	1164	X	1164	-0-	-0-	-0-	1157	2	7	9	N	6	3	1			6
12	1147	X	1147	-0-	-0-	-0-	1136	2	11	9	N	10	10	1			6
01	1095	X	1095	-0-	-0-	-0-	1086	2	9	9	N	8	11	1			-0-
02	954	X	954	-0-	-0-	-0-	954	2			N	-0-	2	1			1
*03	858	X	858	-0-	-0-	-0-	849	2	9	9	N	8	5	1			4

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1204	X	1204	-0-	-0-	-0-	1203	2	1	9	N	1	4	1			1
11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	283	X	283	-0-	-0-	-0-	282	2	1	9	N	1					1
*03	4501	X	4501	-0-	-0-	-0-	4431	2	70	9	N	64	44	1			21

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1982	X	1982	-0-	-0-	-0-	1967	2	15	9	N	14	9	1			8
11	1963	X	1963	-0-	-0-	-0-	1956	2	7	9	N	6	6	1			8
12	1860	X	1860	-0-	-0-	-0-	1841	2	19	9	N	17	15	1			10
01	2025	X	2025	-0-	-0-	-0-	2014	2	11	9	N	10	16	1			-0-
02	2402	X	2402	-0-	-0-	-0-	2396	2	6	9	N	5	6	1			3
*03	1497	X	1497	-0-	-0-	-0-	1475	2	22	9	N	20	16	1			7

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	105	X	105	-0-	-0-	-0-	105	2			N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*03	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
11	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
12	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
11	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
12	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
01	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16	X	16	-0-	-0-	-0-	16	2			N	-0-			-0-
11	31	X	31	-0-	-0-	-0-	31	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	999	X	999	-0-	-0-	-0-	999	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	759	X	759	-0-	-0-	-0-	759	2			N	-0-			-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-			-0-
12	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-			-0-
01	928	X	928	-0-	-0-	-0-	928	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	451	X	451	-0-	-0-	-0-	451	2			N	-0-			-0-
11	71	X	71	-0-	-0-	-0-	71	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	170	X	170	-0-	-0-	-0-	170	3			N	-0-			-0-
11	343	X	343	-0-	-0-	-0-	343	3			N	-0-			-0-
12	304	X	304	-0-	-0-	-0-	304	3			N	-0-			-0-
01	309	X	309	-0-	-0-	-0-	309	3			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	306	X	306	-0-	-0-	-0-	306	2			N	-0-			-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	940	X	940	-0-	-0-	-0-	940	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	19	X	19	-0-	-0-	-0-	19	2			N	-0-			-0-
02	119	X	119	-0-	-0-	-0-	119	2			N	-0-			-0-
*03	128	X	128	-0-	-0-	-0-	128	2			N	-0-			-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	325	X	325	-0-	-0-	-0-	325	2			N	-0-			-0-
11	348	X	348	-0-	-0-	-0-	348	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	234	X	234	-0-	-0-	-0-	234	2			N	-0-			-0-
02	103	X	103	-0-	-0-	-0-	103	2			N	-0-			-0-
*03	197	X	197	-0-	-0-	-0-	197	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
11	2054	X	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
02	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
*03	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	191	1	46	9	N	42	18	1			37
11	188	N	188	-0-	-0-	-0-	142	1	46	9	N	42	77	1			2
12	426	N	426	-0-	-0-	-0-	201	1	134	2	N	83	76	1			9
							91	9									
01	248	N	-0-	-0-	-248	-0-					N	1	10	1			8
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
*03	434	N	220	-0-	-214	-0-	67	1	150	2	N	3					3
							3	9									

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
11	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
02	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
*03	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	2129	X	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
01	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	X	1328	-0-	-0-	-0-	575	1	753	3	N	-0-					-0-
11	983	X	983	-0-	-0-	-0-	450	1	533	3	N	-0-					-0-
12	1237	X	1237	-0-	-0-	-0-	550	1	687	3	N	-0-					-0-
01	1453	X	1453	-0-	-0-	-0-	675	1	778	3	N	-0-					-0-
*02	1115	X	1115	-0-	-0-	-0-	625	1	490	3	N	-0-					-0-
*03	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2281	X	2281	-0-	-0-	-0-	425	1	1856	3	N	-0-			-0-
11	1668	X	1668	-0-	-0-	-0-	340	1	1328	3	N	-0-			-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	1360	X	1360	-0-	-0-	-0-	306	1	1054	3	N	-0-			-0-
*03	605	X	605	-0-	-0-	-0-	605	2			N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

10	2263	N	-0-	-0-	-2263	-0-					N	-0-			-0-
11	2177	N	2177	-0-	-0-	-0-	260	1	1917	3	N	-0-			-0-
12	2297	N	2297	-0-	-0-	-0-	260	1	2037	3	N	-0-			-0-
01	2212	N	2212	-0-	-0-	-0-	260	1	1952	3	N	-0-			-0-
02	2117	N	-0-	-0-	-2117	-0-					N	-0-			-0-
*03	2263	N	-0-	-0-	-2263	-0-					N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-			-0-
12	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-			-0-
01	2931	X	2931	-0-	-0-	-0-	2931	3			N	-0-			-0-
02	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-			-0-
*03	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-			-0-
12	930	X	930	-0-	-0-	-0-	930	3			N	-0-			-0-
01	842	X	842	-0-	-0-	-0-	842	3			N	-0-			-0-
02	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-			-0-
*03	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH 3177 PERF. 2534 - 3177

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

10	634	X	634	-0-	-0-	-0-	634	2			N	-0-			-0-
11	557	X	557	-0-	-0-	-0-	557	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	525	X	525	-0-	-0-	-0-	525	2			N	-0-			-0-
02	451	X	451	-0-	-0-	-0-	451	2			N	-0-			-0-
*03	625	X	625	-0-	-0-	-0-	625	2			N	-0-			-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			1
02	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-			-0-
*03	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1663	X	1663	-0-	-0-	-0-	342	1	1321	2	N	-0-			-0-
11	1105	X	1105	-0-	-0-	-0-	312	1	793	2	N	-0-			-0-
12	776	X	776	-0-	-0-	-0-	328	1	448	2	N	-0-			-0-
01	522	X	522	-0-	-0-	-0-	334	1	188	2	N	-0-			-0-
02	758	X	758	-0-	-0-	-0-	320	1	438	2	N	-0-			-0-
*03	1612	X	1612	-0-	-0-	-0-	343	1	1269	2	N	-0-			-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-			-0-
12	858	X	858	-0-	-0-	-0-	858	3			N	-0-			-0-
01	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-			-0-
02	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-			-0-
*03	132	X	132	-0-	-0-	-0-	132	2			N	-0-			-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

10	835	X	835	-0-	-0-	-0-	835	2			N	-0-			-0-
11	475	N	475	-0-	-0-	-0-	475	2			N	-0-			-0-
12	713	N	232	-0-	-481	-0-	232	2			N	-0-			6
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-			-0-
02	464	N	415	-0-	-49	-0-	415	2			N	-0-			6
*03	293	N	293	-0-	-0-	-0-	293	2			N	-0-			6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

10	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-			-0-
11	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-			-0-
12	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-			17
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1450	N	1305	-0-	-145	-0-	1305	2			N	-0-			17
*03	1519	N	1461	-0-	-58	-0-	1461	2			N	-0-			17

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	X	-0-	-0-	-563	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					27
11	2949	N	2949	-0-	-0-	-0-	2949	2			N	-0-					27
12	3100	N	3281	-0-	181	181	3281	2			N	-0-					27
01	1547	N	1366	-0-	-181	-0-	1366	2			N	-0-					-0-
02	2088	X	1967	-0-	-121	-0-	1967	2			N	-0-					27
*03	2232	X	1949	-0-	-283	-0-	1949	2			N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
01	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
12	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	538	X	538	-0-	-0-	-0-	538	2			N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
12	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
01	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
12	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
01	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	926	X	926	-0-	-0-	-0-	926	2			N	-0-			-0-
12	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-			-0-
01	766	X	766	-0-	-0-	-0-	766	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	506	X	506	-0-	-0-	-0-	234	1	272	3	N	-0-			-0-
11	463	X	463	-0-	-0-	-0-	260	1	203	3	N	-0-			-0-
12	967	X	967	-0-	-0-	-0-	598	1	369	3	N	-0-			-0-
01	533	X	533	-0-	-0-	-0-	338	1	195	3	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3684	X	3684	-0-	-0-	-0-	676	1	3008	3	N	-0-			-0-
11	3765	X	3765	-0-	-0-	-0-	702	1	3063	3	N	-0-			-0-
12	4105	X	4105	-0-	-0-	-0-	806	1	3299	3	N	-0-			-0-
01	3916	X	3916	-0-	-0-	-0-	754	1	3162	3	N	-0-			-0-
*02	3511	X	3511	-0-	-0-	-0-	650	1	2861	3	N	-0-			-0-
*03	3989	X	3989	-0-	-0-	-0-	754	1	3235	2	N	-0-			-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2781	X	2781	-0-	-0-	-0-	168	1	2613	3	N	-0-			-0-
11	2281	X	2281	-0-	-0-	-0-	162	1	2119	3	N	-0-			-0-
12	2322	X	2322	-0-	-0-	-0-	150	1	2172	3	N	-0-			-0-
01	2655	X	2655	-0-	-0-	-0-	186	1	2469	3	N	-0-			-0-
*02	2369	X	2369	-0-	-0-	-0-	174	1	2195	3	N	-0-			-0-
*03	2433	X	2433	-0-	-0-	-0-	174	1	2259	2	N	-0-			-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1548	X	1548	-0-	-0-	-0-	728	1	820	3	N	-0-			-0-
11	1421	X	1421	-0-	-0-	-0-	650	1	771	3	N	-0-			-0-
12	1368	X	1368	-0-	-0-	-0-	676	1	692	3	N	-0-			-0-
01	1451	X	1451	-0-	-0-	-0-	728	1	723	3	N	-0-			-0-
*02	1494	X	1494	-0-	-0-	-0-	702	1	792	3	N	-0-			-0-
*03	1764	X	1764	-0-	-0-	-0-	754	1	1010	2	N	-0-			-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	329	X	329	-0-	-0-	-0-	329	3			N	-0-			-0-
11	464	X	464	-0-	-0-	-0-	464	3			N	-0-			-0-
12	275	X	275	-0-	-0-	-0-	275	3			N	-0-			-0-
01	410	X	410	-0-	-0-	-0-	410	3			N	-0-			-0-
02	231	X	231	-0-	-0-	-0-	231	2			N	-0-			-0-
*03	284	X	284	-0-	-0-	-0-	284	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					9
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					9
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-					9
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	754	N	533	-0-	-221	-0-	533	2			N	-0-					9
*03	620	N	371	-0-	-249	-0-	371	2			N	-0-					9
	BIVINS -D-				WELL #: 10	RRCID -> 035622	COMPL. DATE 03/02/2005		TOTAL DEPTH 3100		PERF. 2914 - 4407						
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
	BIVINS D				WELL #: 24	RRCID -> 035935	COMPL. DATE 06/29/1961		TOTAL DEPTH 2955		PERF. 2716 - 2944						
10	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					8
11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					8
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					8
01	913	N	913	-0-	-0-	-0-	913	2			N	-0-					2
02	899	N	830	-0-	-69	-0-	830	2			N	-0-					8
*03	961	N	674	-0-	-287	-0-	674	2			N	-0-					8
	SNEED -D-				WELL #: 4065 B	RRCID -> 036086	COMPL. DATE 05/21/1969		TOTAL DEPTH N/A		PERF. N/A						
10	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
	BYRD, MINNIE				WELL #: 7	RRCID -> 036087	COMPL. DATE 01/12/1984		TOTAL DEPTH N/A		PERF. N/A						
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*03	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
	SNEED				WELL #: 2028	RRCID -> 036635	COMPL. DATE 03/24/2012		TOTAL DEPTH 2749		PERF. 2055 - 3694						
10	1222	X	1222	-0-	-0-	-0-	336	1	886	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1371	X	1371	-0-	-0-	-0-	252	1	1119	3	N	-0-					-0-
01	1449	X	1449	-0-	-0-	-0-	360	1	1089	3	N	-0-					-0-
*02	1282	X	1282	-0-	-0-	-0-	348	1	934	3	N	-0-					-0-
*03	1379	X	1379	-0-	-0-	-0-	348	1	1031	2	N	-0-					-0-
	BURNETT				WELL #: P 1A	RRCID -> 036798	COMPL. DATE 07/12/1965		TOTAL DEPTH 2630		PERF. N/A						
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

10	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
11	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
02	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
*03	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

10	156	X	156	-0-	-0-	-0-	58	2	98	9	N	89	91	1			19
11	304	X	304	-0-	-0-	-0-	220	2	84	9	N	76	72	1			23
12	1803	X	1803	-0-	-0-	-0-	1685	2	118	9	N	107	114	1			16
01	1152	X	1152	-0-	-0-	-0-	1083	2	69	9	N	63	73	1			-0-
02	1097	X	1097	-0-	-0-	-0-	1014	2	83	9	N	75	39	1			42
*03	3169	X	3169	-0-	-0-	-0-	2957	2	212	9	N	193	189	1			46

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

10	18	X	18	-0-	-0-	-0-	11	2	7	9	N	6	6	1			2
11	49	X	49	-0-	-0-	-0-	42	2	7	9	N	6	7	1			1
12	117	X	117	-0-	-0-	-0-	109	2	8	9	N	7	7	1			1
01	195	X	195	-0-	-0-	-0-	183	2	12	9	N	11	11	1			-0-
02	148	X	148	-0-	-0-	-0-	138	2	10	9	N	9	8	1			2
*03	146	X	146	-0-	-0-	-0-	136	2	10	9	N	9	9	1			2

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

10	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
11	1080	N	818	-0-	-262	-0-	818	2			N	-0-					-0-
12	1085	N	856	-0-	-229	-0-	856	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	783	N	764	-0-	-19	-0-	764	3			N	-0-					-0-
*03	868	N	195	-0-	-673	-0-	195	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*03	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
11	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
02	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
*03	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

10	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
11	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
02	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
*03	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

10	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
01	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*03	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	99	X	99	-0-	-0-	-0-	70	2	29	9	N	26	17	1			9
12	643	X	643	-0-	-0-	-0-	600	2	43	9	N	39	42	1			6
01	286	X	286	-0-	-0-	-0-	268	2	18	9	N	16	21	1			-0-
02	131	X	131	-0-	-0-	-0-	122	2	9	9	N	8	5	1			4
*03	267	X	267	-0-	-0-	-0-	249	2	18	9	N	16	16	1			4

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

10	598	X	598	-0-	-0-	-0-	264	1	334	3	N	-0-					-0-
11	1203	X	1203	-0-	-0-	-0-	336	1	867	3	N	-0-					-0-
12	1144	X	1144	-0-	-0-	-0-	336	1	808	3	N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	372	1	1110	3	N	-0-					-0-
*02	1079	X	1079	-0-	-0-	-0-	300	1	779	3	N	-0-					-0-
*03	1457	X	1457	-0-	-0-	-0-	348	1	1109	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
11	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-
02	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-
*03	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

10	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
11	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*03	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

10	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

10	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
02	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*03	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

10	926	X	926	-0-	-0-	-0-	896	2	30	9	N	27	31	1			4
11	1587	X	1587	-0-	-0-	-0-	1557	2	30	9	N	27	21	1			10
12	1030	X	1030	-0-	-0-	-0-	996	2	34	9	N	31	31	1			10
01	156	X	156	-0-	-0-	-0-	117	2	39	9	N	35	31	1			14
02	1135	X	1135	-0-	-0-	-0-	1112	2	23	9	N	21	21	1			14
*03	0	X	-0-	-0-	-0-	-0-					N	65	60	1	5	7	14

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

10	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	X	307	-0-	-0-	-0-	190	2	117	9	N	106	122	1			17
11	1015	X	1015	-0-	-0-	-0-	876	2	139	9	N	126	119	1			24
12	2300	X	2300	-0-	-0-	-0-	2142	2	158	9	N	144	141	1			27
01	4820	X	4820	-0-	-0-	-0-	4532	2	288	9	N	262	265	1			-0-
02	4071	X	4071	-0-	-0-	-0-	3799	2	272	9	N	247	203	1			68
*03	4246	X	4246	-0-	-0-	-0-	3958	2	288	9	N	262	262	1			68

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
02	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
*03	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	X	402	-0-	-0-	-0-	15	1	387	3	N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	36	1	456	3	N	-0-					-0-
12	500	X	500	-0-	-0-	-0-	47	1	453	3	N	-0-					-0-
01	483	X	483	-0-	-0-	-0-	67	1	416	3	N	-0-					-0-
02	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
*03	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	X	382	-0-	-0-	-0-	10	1	372	3	N	-0-					-0-
11	462	X	462	-0-	-0-	-0-	24	1	438	3	N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-
01	445	X	445	-0-	-0-	-0-	45	1	400	3	N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2417	X	2417	-0-	-0-	-0-	2400	2	17	9	N	15	31	1			6
11	2307	X	2307	-0-	-0-	-0-	2289	2	18	9	N	16	15	1			7
12	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					7
01	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
02	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					7
*03	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					7

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5023	X	5023	-0-	-0-	-0-	4986	2	37	9	N	34	67	1			14
11	4879	X	4879	-0-	-0-	-0-	4843	2	36	9	N	33	31	1			16
12	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					15
01	5015	X	5015	-0-	-0-	-0-	5015	2			N	-0-					-0-
02	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					15
*03	6061	X	6061	-0-	-0-	-0-	6061	2			N	-0-					15

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	X	68	-0-	-0-	-0-	40	2	28	9	N	25	25	1			7
11	191	X	191	-0-	-0-	-0-	163	2	28	9	N	25	28	1			4
12	416	X	416	-0-	-0-	-0-	385	2	31	9	N	28	27	1			5
01	941	X	941	-0-	-0-	-0-	886	2	55	9	N	50	50	1			-0-
02	818	X	818	-0-	-0-	-0-	760	2	58	9	N	53	45	1			13
*03	879	X	879	-0-	-0-	-0-	820	2	59	9	N	54	54	1			13

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	X	27	-0-	-0-	-0-	16	2	11	9	N	10	9	1			3
11	66	X	66	-0-	-0-	-0-	56	2	10	9	N	9	11	1			1
12	191	X	191	-0-	-0-	-0-	178	2	13	9	N	12	11	1			2
01	3	X	3	-0-	-0-	-0-	3	2			N	-0-	2	1			-0-
02	109	X	109	-0-	-0-	-0-	99	2	10	9	N	9	8	1			1
*03	118	X	118	-0-	-0-	-0-	109	2	9	9	N	8	7	1			2

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
12	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*03	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
11	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
02	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-
*03	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
11	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
02	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
*03	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
01	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*03	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
11	2373	X	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
02	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
*03	2510	X	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*03	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
11	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
02	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
*03	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
*03	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
12	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
02	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*03	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

10	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
02	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*03	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

10	447	X	447	-0-	-0-	-0-	445	2	2	9	N	2	2	1			1
11	516	X	516	-0-	-0-	-0-	514	2	2	9	N	2	1	1			2
12	524	X	524	-0-	-0-	-0-	518	2	6	9	N	5	5	1			2
01	422	X	422	-0-	-0-	-0-	419	2	3	9	N	3	4	1			-0-
02	175	X	175	-0-	-0-	-0-	175	2			N	-0-	1	1			-0-
*03	216	X	216	-0-	-0-	-0-	214	2	2	9	N	2	1	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*03	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
12	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
01	1726	X	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
02	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
*03	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
12	1581	X	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
01	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
02	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
*03	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

10	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
11	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
02	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
*03	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

10	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					-0-
11	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					-0-
02	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
*03	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

10	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
11	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
02	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*03	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

10	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*03	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

10	1947	X	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
11	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
12	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
01	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
*02	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
*03	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

10	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*03	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*03	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
12	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*03	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

10	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
02	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*03	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1550	N	1280	-0-	-270	-0-	1280	3			N	-0-					-0-
01	1550	N	1119	-0-	-431	-0-	1119	3			N	-0-					-0-
*02	1392	N	528	-0-	-864	-0-	528	3			N	-0-					-0-
*03	1271	N	907	-0-	-364	-0-	907	2			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	319	N	18	-0-	-301	-0-	18	2			N	-0-					-0-
*03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*03	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					23
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	14	12	1			10
11	0	X	-0-	-0-	-0-	-0-					N	17	21	1			6
12	25	X	25	-0-	-0-	-0-	1	2	24	9	N	22	22	1			6
01	138	X	138	-0-	-0-	-0-	119	2	19	9	N	17	19	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	20	19	1			5
*03	0	X	-0-	-0-	-0-	-0-					N	21	22	1			4

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*03	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
11	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
12	1522	X	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
01	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
02	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
*03	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

10	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
01	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
12	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
01	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*03	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

10	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*03	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
12	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
01	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
11	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
12	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
01	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
02	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
*03	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
12	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
01	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	X	177	-0-	-0-	-0-	66	2	111	9	N	101	102	1			23
11	356	X	356	-0-	-0-	-0-	251	2	105	9	N	95	93	1			25
12	1945	X	1945	-0-	-0-	-0-	1818	2	127	9	N	115	123	1			17
01	1105	X	1105	-0-	-0-	-0-	1040	2	65	9	N	59	70	1			-0-
02	849	X	849	-0-	-0-	-0-	792	2	57	9	N	52	43	1			15
*03	1124	X	1124	-0-	-0-	-0-	1052	2	72	9	N	65	57	1			23

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	X	122	-0-	-0-	-0-	101	2	21	9	N	19	19	1			4
11	1198	X	1198	-0-	-0-	-0-	1177	2	21	9	N	19	18	1			5
12	2119	X	2119	-0-	-0-	-0-	2091	2	28	9	N	25	26	1			4
01	3985	X	3985	-0-	-0-	-0-	3960	2	25	9	N	23	25	1			2
02	4557	X	4557	-0-	-0-	-0-	4529	2	28	9	N	25	20	1			7
*03	1657	X	1657	-0-	-0-	-0-	1621	2	36	9	N	33	31	1			9

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	48	2	2	9	N	2	2	1			-0-
01	90	X	90	-0-	-0-	-0-	88	2	2	9	N	2	2	1			-0-
02	32	X	32	-0-	-0-	-0-	31	2	1	9	N	1	1	1			-0-
*03	360	X	360	-0-	-0-	-0-	349	2	11	9	N	10	8	1			2

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*03	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2819	X	2819	-0-	-0-	-0-	780	1	2039	3	N	-0-					-0-
11	2692	X	2692	-0-	-0-	-0-	754	1	1938	3	N	-0-					-0-
12	2624	X	2624	-0-	-0-	-0-	702	1	1922	3	N	-0-					-0-
01	2839	X	2839	-0-	-0-	-0-	806	1	2033	3	N	-0-					-0-
*02	2122	X	2122	-0-	-0-	-0-	546	1	1576	3	N	-0-					-0-
*03	2791	X	2791	-0-	-0-	-0-	754	1	2037	2	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	X	887	-0-	-0-	-0-	830	2	57	9	N	52	67	1			24
11	971	X	971	-0-	-0-	-0-	869	2	102	9	N	93	100	1			17
12	694	X	694	-0-	-0-	-0-	635	2	59	9	N	54	48	1			23
01	800	X	800	-0-	-0-	-0-	710	2	90	9	N	82	71	1			-0-
02	636	X	636	-0-	-0-	-0-	535	2	101	9	N	92	96	1			30
*03	815	X	815	-0-	-0-	-0-	723	2	92	9	N	84	91	1			23

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
11	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
02	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
*03	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
12	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
01	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
11	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
02	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
*03	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
11	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*03	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-
12	3431	X	3431	-0-	-0-	-0-	3431	3			N	-0-					-0-
01	3320	X	3320	-0-	-0-	-0-	3320	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	13	16	1			7
11	210	X	210	-0-	-0-	-0-	186	2	24	9	N	22	22	1			7
12	1159	X	1159	-0-	-0-	-0-	1145	2	14	9	N	13	14	1			6
01	1243	X	1243	-0-	-0-	-0-	1235	2	8	9	N	7	8	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	19	13	1			11
*03	0	X	-0-	-0-	-0-	-0-					N	1	11	1			1

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
11	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
02	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
*03	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1772	X	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
11	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1706	X	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
02	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*03	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*03	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*03	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1964	X	1964	-0-	-0-	-0-	1834	2	130	9	N	118	127	1			59
11	1999	X	1999	-0-	-0-	-0-	1792	2	207	9	N	188	199	1			48
12	1748	X	1748	-0-	-0-	-0-	1599	2	149	9	N	135	141	1			42
01	1847	X	1847	-0-	-0-	-0-	1631	2	216	9	N	196	155	1			-0-
02	1988	X	1988	-0-	-0-	-0-	1630	2	358	9	N	325	336	1			72
*03	1333	X	1333	-0-	-0-	-0-	1181	2	152	9	N	138	170	1			40

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
11	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
12	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-
12	3291	X	3291	-0-	-0-	-0-	3291	3			N	-0-					-0-
01	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			3
11	0	X	-0-	-0-	-0-	-0-					N	1	3	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
12	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
01	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
02	1218	N	-0-	-0-	-1218	-0-					N	-0-					-0-
*03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	5	6	1			1
11	0	X	-0-	-0-	-0-	-0-					N	5	5	1			1
12	0	X	-0-	-0-	-0-	-0-					N	6	5	1			2
01	0	X	-0-	-0-	-0-	-0-					N	10	10	1			111
02	0	X	-0-	-0-	-0-	-0-					N	6	6	1			2
*03	778	X	778	-0-	-0-	-0-	761	2	17	9	N	15	14	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	X	47	-0-	-0-	-0-	36	1	11	3	N	-0-					-0-
11	65	X	65	-0-	-0-	-0-	48	1	17	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	348	X	348	-0-	-0-	-0-	348	1			N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4793	X	4793	-0-	-0-	-0-	800	1	3993	3	N	-0-					-0-
11	5120	X	5120	-0-	-0-	-0-	960	1	4160	3	N	-0-					-0-
12	5061	X	5061	-0-	-0-	-0-	992	1	4069	3	N	-0-					-0-
01	4935	X	4935	-0-	-0-	-0-	960	1	3975	3	N	-0-					-0-
*02	3167	X	3167	-0-	-0-	-0-	640	1	2527	3	N	-0-					-0-
*03	3491	X	3491	-0-	-0-	-0-	1276	1	2215	2	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
12	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
01	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
02	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*03	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	7	14	1			6
11	921	X	921	-0-	-0-	-0-	911	2	10	9	N	9	10	1			5
12	964	X	964	-0-	-0-	-0-	936	2	28	9	N	25	17	1			13
01	753	X	753	-0-	-0-	-0-	727	2	26	9	N	24	25	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	17	1			5
*03	95	X	95	-0-	-0-	-0-	93	2	2	9	N	2	6	1			1

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
12	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
01	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					-0-
11	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
12	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
01	3869	X	3869	-0-	-0-	-0-	3869	3			N	-0-					-0-
02	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
*03	2350	X	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
11	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
12	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
01	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*02	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
*03	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	15	12	1			10
11	0	X	-0-	-0-	-0-	-0-					N	15	19	1			6
12	33	X	33	-0-	-0-	-0-	1	2	32	9	N	29	28	1			7
01	149	X	149	-0-	-0-	-0-	128	2	21	9	N	19	22	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	20	19	1			5
*03	0	X	-0-	-0-	-0-	-0-					N	16	18	1			3

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4205	X	4205	-0-	-0-	-0-	1260	1	2945	3	N	-0-					-0-
11	4108	X	4108	-0-	-0-	-0-	1260	1	2848	3	N	-0-					-0-
12	4126	X	4126	-0-	-0-	-0-	1260	1	2866	3	N	-0-					-0-
01	4118	X	4118	-0-	-0-	-0-	1302	1	2816	3	N	-0-					-0-
*02	3803	X	3803	-0-	-0-	-0-	1218	1	2585	3	N	-0-					-0-
*03	4038	X	4038	-0-	-0-	-0-	1218	1	2820	2	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2042	X	2042	-0-	-0-	-0-	252	1	1790	3	N	-0-					-0-
11	2519	X	2519	-0-	-0-	-0-	336	1	2183	3	N	-0-					-0-
12	2244	X	2244	-0-	-0-	-0-	288	1	1956	3	N	-0-					-0-
01	1879	X	1879	-0-	-0-	-0-	276	1	1603	3	N	-0-					-0-
*02	2011	X	2011	-0-	-0-	-0-	276	1	1735	3	N	-0-					-0-
*03	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	279	-0-	-0-	-0-	279	3			N	-0-					20
11	283	X	283	-0-	-0-	-0-	283	3			N	-0-					20
12	296	X	296	-0-	-0-	-0-	296	3			N	-0-					20
01	282	X	282	-0-	-0-	-0-	282	3			N	-0-					20
02	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*03	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4180	X	4180	-0-	-0-	-0-	451	1	3729	3	N	-0-					-0-
12	3864	X	3864	-0-	-0-	-0-	451	1	3413	3	N	-0-					-0-
01	3904	X	3904	-0-	-0-	-0-	451	1	3453	3	N	-0-					-0-
02	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
*03	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					-0-
12	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
01	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-					-0-
02	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
*03	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2454	X	2454	-0-	-0-	-0-	132	1	2322	3	N	-0-					-0-
11	4821	X	4821	-0-	-0-	-0-	180	1	4641	3	N	-0-					-0-
12	2093	X	2093	-0-	-0-	-0-	180	1	1913	3	N	-0-					-0-
01	1789	X	1789	-0-	-0-	-0-	186	1	1603	3	N	-0-					-0-
*02	1492	X	1492	-0-	-0-	-0-	162	1	1330	3	N	-0-					-0-
*03	1633	X	1633	-0-	-0-	-0-	174	1	1459	2	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

10	1906	X	1906	-0-	-0-	-0-	504	1	1402	3	N	-0-					-0-
11	1843	X	1843	-0-	-0-	-0-	540	1	1303	3	N	-0-					-0-
12	1538	X	1538	-0-	-0-	-0-	468	1	1070	3	N	-0-					-0-
01	1806	X	1806	-0-	-0-	-0-	540	1	1266	3	N	-0-					-0-
*02	1603	X	1603	-0-	-0-	-0-	486	1	1117	3	N	-0-					-0-
*03	1757	X	1757	-0-	-0-	-0-	522	1	1235	2	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

10	1243	X	1243	-0-	-0-	-0-	144	1	1099	3	N	-0-					-0-
11	2188	X	2188	-0-	-0-	-0-	288	1	1900	3	N	-0-					-0-
12	2717	X	2717	-0-	-0-	-0-	360	1	2357	3	N	-0-					-0-
01	2725	X	2725	-0-	-0-	-0-	372	1	2353	3	N	-0-					-0-
*02	2573	X	2573	-0-	-0-	-0-	348	1	2225	3	N	-0-					-0-
*03	2426	X	2426	-0-	-0-	-0-	348	1	2078	2	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

10	727	X	727	-0-	-0-	-0-	364	1	363	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	806	X	806	-0-	-0-	-0-	806	1			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

10	2081	X	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
11	1963	X	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
12	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
01	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
02	348	X	-0-	-0-	-348	-0-					N	-0-					-0-
*03	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

10	1333	N	1328	-0-	-5	-0-	1328	3			Y	-0-					-0-
11	2177	N	2177	-0-	-0-	-0-	2177	3			Y	-0-					-0-
12	2222	N	2222	-0-	-0-	-0-	2222	3			Y	-0-					-0-
01	2083	N	2083	-0-	-0-	-0-	2083	3			Y	-0-					-0-
02	2279	N	2279	-0-	-0-	-0-	1686	2	593	9	Y	539	357	1			196
*03	1457	N	1326	-0-	-131	-0-	1308	2	18	9	Y	16	23	1			189

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	946	X	946	-0-	-0-	-0-	91	1	855	3	N	-0-			-0-
12	853	X	853	-0-	-0-	-0-	91	1	762	3	N	-0-			-0-
01	911	X	911	-0-	-0-	-0-	91	1	820	3	N	-0-			-0-
02	733	X	733	-0-	-0-	-0-	733	2			N	-0-			-0-
*03	601	X	601	-0-	-0-	-0-	601	2			N	-0-			-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

10	2362	X	2362	-0-	-0-	-0-	348	1	2014	3	N	-0-			-0-
11	2207	X	2207	-0-	-0-	-0-	336	1	1871	3	N	-0-			-0-
12	1881	X	1881	-0-	-0-	-0-	324	1	1557	3	N	-0-			-0-
01	1837	X	1837	-0-	-0-	-0-	360	1	1477	3	N	-0-			-0-
*02	1685	X	1685	-0-	-0-	-0-	312	1	1373	3	N	-0-			-0-
*03	2062	X	2062	-0-	-0-	-0-	348	1	1714	2	N	-0-			-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

10	604	X	604	-0-	-0-	-0-	604	3			N	-0-			-0-
11	124	X	124	-0-	-0-	-0-	124	3			N	-0-			-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-			-0-
01	526	X	526	-0-	-0-	-0-	526	3			N	-0-			-0-
*02	405	X	405	-0-	-0-	-0-	405	3			N	-0-			-0-
*03	440	X	440	-0-	-0-	-0-	440	2			N	-0-			-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

10	352	X	352	-0-	-0-	-0-	162	1	190	3	N	-0-			-0-
11	2811	X	2811	-0-	-0-	-0-	180	1	2631	3	N	-0-			-0-
12	3167	X	3167	-0-	-0-	-0-	186	1	2981	3	N	-0-			-0-
01	2934	X	2934	-0-	-0-	-0-	186	1	2748	3	N	-0-			-0-
*02	2657	X	2657	-0-	-0-	-0-	174	1	2483	3	N	-0-			-0-
*03	2791	X	2791	-0-	-0-	-0-	174	1	2617	2	N	-0-			-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

10	6397	X	6397	-0-	-0-	-0-	6397	3			N	-0-			-0-
11	7640	X	7640	-0-	-0-	-0-	7640	3			N	-0-			-0-
12	8459	X	8459	-0-	-0-	-0-	8459	3			N	-0-			-0-
01	6411	X	6411	-0-	-0-	-0-	6411	3			N	-0-			-0-
*02	5122	X	5122	-0-	-0-	-0-	5122	3			N	-0-			-0-
*03	7994	X	7994	-0-	-0-	-0-	7993	2	1	9	N	1			1

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

10	1288	X	1288	-0-	-0-	-0-	264	1	1024	3	N	-0-			-0-
11	1567	X	1567	-0-	-0-	-0-	324	1	1243	3	N	-0-			-0-
12	1497	X	1497	-0-	-0-	-0-	336	1	1161	3	N	-0-			-0-
01	1390	X	1390	-0-	-0-	-0-	276	1	1114	3	N	-0-			-0-
*02	1447	X	1447	-0-	-0-	-0-	276	1	1171	3	N	-0-			-0-
*03	1715	X	1715	-0-	-0-	-0-	348	1	1367	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-
11	3293	X	3293	-0-	-0-	-0-	3293	3			Y	-0-					-0-
12	3398	X	3398	-0-	-0-	-0-	3398	3			Y	-0-					-0-
01	3100	N	3218	-0-	118	118	3218	3			Y	-0-					-0-
02	2771	X	2653	-0-	-118	-0-	2653	2			Y	-0-					-0-
*03	2759	X	2099	-0-	-660	-0-	2099	2			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

10	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
11	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
12	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

10	3558	X	3558	-0-	-0-	-0-	360	1	3198	3	N	-0-					-0-
11	2591	X	2591	-0-	-0-	-0-	252	1	2339	3	N	-0-					-0-
12	3376	X	3376	-0-	-0-	-0-	324	1	3052	3	N	-0-					-0-
01	3490	X	3490	-0-	-0-	-0-	360	1	3130	3	N	-0-					-0-
*02	3220	X	3220	-0-	-0-	-0-	336	1	2884	3	N	-0-					-0-
*03	3529	X	3529	-0-	-0-	-0-	348	1	3181	2	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

10	644	N	644	-0-	-0-	-0-	593	3	51	9	Y	46	310	1			81
11	750	N	750	-0-	-0-	-0-	665	3	85	9	Y	77					158
12	726	N	726	-0-	-0-	-0-	656	3	70	9	Y	64					222
01	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
02	667	N	636	-0-	-31	-0-	603	2	33	9	Y	30					167
*03	744	N	678	-0-	-66	-0-	678	2			Y	-0-	87	1			80

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

10	281	X	281	-0-	-0-	-0-	280	2	1	9	N	1	1	1			1
11	377	X	377	-0-	-0-	-0-	375	2	2	9	N	2	1	1			2
12	356	X	356	-0-	-0-	-0-	353	2	3	9	N	3	3	1			2
01	373	X	373	-0-	-0-	-0-	370	2	3	9	N	3	4	1			32
02	310	X	310	-0-	-0-	-0-	310	2			N	-0-	1	1			-0-
*03	338	X	338	-0-	-0-	-0-	335	2	3	9	N	3	2	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-			-0-
12	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-			-0-
01	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

10	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-			-0-
11	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-			-0-
12	974	X	974	-0-	-0-	-0-	974	3			N	-0-			-0-
01	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-			-0-
*02	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-			-0-
*03	1787	X	1787	-0-	-0-	-0-	348	1	1439	2	N	-0-			-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

10	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-			-0-
11	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-			-0-
02	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-			-0-
*03	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-			-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

10	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-			-0-
11	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-			-0-
02	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-			-0-
*03	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-			-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

10	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-			-0-
11	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-			-0-
02	1773	X	1773	-0-	-0-	-0-	1773	2			N	-0-			-0-
*03	1870	X	1870	-0-	-0-	-0-	1870	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*03	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5209	X	5209	-0-	-0-	-0-	1073	1	4136	3	N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2460	X	2460	-0-	-0-	-0-	481	1	1979	3	N	-0-					-0-
*03	5509	X	5509	-0-	-0-	-0-	1073	1	4436	2	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*03	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3933	X	3933	-0-	-0-	-0-	3847	2	86	9	N	78	76	1			18
11	3632	X	3632	-0-	-0-	-0-	3543	2	89	9	N	81	91	1			8
12	3679	X	3679	-0-	-0-	-0-	3573	2	106	9	N	96	100	1			4
01	3637	X	3637	-0-	-0-	-0-	3542	2	95	9	N	86	85	1			-0-
02	3371	X	3371	-0-	-0-	-0-	3269	2	102	9	N	93	77	1			21
*03	1155	X	1155	-0-	-0-	-0-	1120	2	35	9	N	32	53	1			-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1217	X	1217	-0-	-0-	-0-	92	1	1125	3	N	-0-					-0-
11	1510	X	1510	-0-	-0-	-0-	108	1	1402	3	N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	56	1	395	3	N	-0-					-0-
01	48	X	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
*02	1807	X	1807	-0-	-0-	-0-	80	1	1727	3	N	-0-					-0-
*03	1730	X	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*03	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*03	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
11	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
02	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
*03	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
11	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
02	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
*03	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*03	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
11	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
02	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
*03	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
02	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
*03	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-

SNEED P WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
11	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
02	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
*03	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
02	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
*03	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
11	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-
02	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
*03	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
11	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*03	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*02	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*03	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
11	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
12	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
01	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	X	542	-0-	-0-	-0-	210	1	332	3	N	-0-					-0-
11	265	X	265	-0-	-0-	-0-	98	1	167	3	N	-0-					-0-
12	936	X	936	-0-	-0-	-0-	182	1	754	3	N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	210	1	781	3	N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	112	1	380	3	N	-0-					-0-
*03	930	N	782	-0-	-148	-0-	782	2			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
11	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
02	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
*03	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1157	X	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
02	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*03	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3832	X	3832	-0-	-0-	-0-	1036	1	2796	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2149	X	2149	-0-	-0-	-0-	407	1	1742	3	N	-0-					-0-
*03	5758	X	5758	-0-	-0-	-0-	1073	1	4685	2	N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6280	X	6280	-0-	-0-	-0-	6280	2			N	-0-					32
11	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					32
12	2015	N	838	-0-	-1177	-0-	838	2			N	-0-					32
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	1885	X	1620	-0-	-265	-0-	1620	2			N	-0-					32
*03	2015	X	1856	-0-	-159	-0-	1856	2			N	-0-					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6280	X	6280	-0-	-0-	-0-	6280	2			N	-0-					42
11	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					42
12	4650	X	4415	-0-	-235	-0-	4415	2			N	-0-					42
01	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
02	4350	X	4190	-0-	-160	-0-	4190	2			N	-0-					42
*03	4650	X	4385	-0-	-265	-0-	4385	2			N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	X	931	-0-	-0-	-0-	927	2	4	9	N	4	4	1			3
11	823	X	823	-0-	-0-	-0-	820	2	3	9	N	3	1	1			5
12	1202	X	1202	-0-	-0-	-0-	1190	2	12	9	N	11	10	1			6
01	969	X	969	-0-	-0-	-0-	963	2	6	9	N	5	9	1			-0-
02	919	X	919	-0-	-0-	-0-	918	2	1	9	N	1	2	1			1
*03	1366	X	1366	-0-	-0-	-0-	1356	2	10	9	N	9	6	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*03	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

10	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*03	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

10	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
02	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*03	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

10	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
11	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*03	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

10	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	527	N	371	-0-	-156	-0-	371	3			N	-0-					-0-
*02	290	N	214	-0-	-76	-0-	214	3			N	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

10	5261	X	5261	-0-	-0-	-0-	5261	3			N	-0-					-0-
11	3667	X	3667	-0-	-0-	-0-	3667	3			N	-0-					-0-
12	4845	X	4845	-0-	-0-	-0-	4845	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-	4598	3			N	-0-					-0-
*02	4994	X	4994	-0-	-0-	-0-	4994	3			N	-0-					-0-
*03	6377	X	6377	-0-	-0-	-0-	6376	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

10	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
11	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
02	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
*03	2427	X	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

10	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
11	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
02	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
*03	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

10	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
11	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
02	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
*03	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

10	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
11	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
02	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*03	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
11	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	735	X	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*03	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	X	1151	-0-	-0-	-0-	1133	2	18	9	N	16	11	1			9
11	1077	X	1077	-0-	-0-	-0-	1065	2	12	9	N	11	8	1			12
12	1146	X	1146	-0-	-0-	-0-	1116	2	30	9	N	27	24	1			15
01	0	X	-0-	-0-	-0-	-0-					N	4	16	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			1
*03	0	X	-0-	-0-	-0-	-0-					N	7	5	1			3

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
11	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
12	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
01	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*03	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
11	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
02	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*03	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*03	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
02	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
*03	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
11	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
12	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
01	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3549	X	3549	-0-	-0-	-0-	750	1	2799	3	N	-0-					-0-
11	2264	X	2264	-0-	-0-	-0-	625	1	1639	3	N	-0-					-0-
12	2676	X	2676	-0-	-0-	-0-	775	1	1901	3	N	-0-					-0-
01	2786	X	2786	-0-	-0-	-0-	775	1	2011	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
11	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
02	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
*03	1457	X	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
11	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
02	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
*03	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3972	X	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
11	4114	X	4114	-0-	-0-	-0-	4114	3			N	-0-					-0-
12	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					-0-
01	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
*02	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
*03	3793	X	3793	-0-	-0-	-0-	3792	2	1	9	N	1					1

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	3	2	1			2
11	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
12	260	X	260	-0-	-0-	-0-	256	2	4	9	N	4	3	1			2
01	239	X	239	-0-	-0-	-0-	237	2	2	9	N	2	3	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*03	252	X	252	-0-	-0-	-0-	248	2	4	9	N	4	2	1			2

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
02	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*03	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
01	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					2
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
11	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
12	2078	X	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
01	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
*02	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
*03	2185	X	2185	-0-	-0-	-0-	180	1	2005	2	N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*03	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
11	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
02	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
*03	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
11	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
02	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
*03	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*03	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
11	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
*03	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
02	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*03	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		921	-0-	921	5343	921	2			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	5343					N	-0-					-0-
06	14B2 EXT		1086	-0-	1086	6429	1086	2			N	-0-					-0-
07	14B2 EXT		1479	-0-	1479	7908	1479	2			N	-0-					-0-
08	14B2 EXT		569	-0-	569	8477	569	2			N	-0-					-0-
*09	9629	X	1152	-0-	-8477	-0-	1152	2			N	-0-					-0-
*10	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
*12	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	992	N	893	-0-	-99	-0-	893	2			N	-0-					-0-
*02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2562	X	2562	-0-	-0-	-0-	780	1	1782	3	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2302	X	2302	-0-	-0-	-0-	728	1	1574	3	N	-0-					-0-
*03	2254	X	2254	-0-	-0-	-0-	780	1	1474	2	N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
11	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
02	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
*03	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
11	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
02	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*03	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
11	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*03	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
11	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*03	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
11	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
12	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
01	1426	N	1387	-0-	-39	-0-	1387	3			N	-0-					-0-
*02	1392	N	1263	-0-	-129	-0-	1263	3			N	-0-					-0-
*03	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
11	1897	X	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
12	1962	X	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
01	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
*02	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
*03	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3805	X	3805	-0-	-0-	-0-	3805	3			N	-0-					-0-
11	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
12	3708	X	3708	-0-	-0-	-0-	3708	3			N	-0-					-0-
01	3293	X	3293	-0-	-0-	-0-	3293	3			N	-0-					-0-
*02	3020	X	3020	-0-	-0-	-0-	3020	3			N	-0-					-0-
*03	3631	X	3631	-0-	-0-	-0-	3630	2	1	9	N	1					1

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3950	X	3950	-0-	-0-	-0-	3950	3			N	-0-					-0-
11	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-
12	3772	X	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-
01	3075	X	3075	-0-	-0-	-0-	3075	3			N	-0-					-0-
*02	2610	X	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-
*03	3386	X	3386	-0-	-0-	-0-	3385	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	11	14	1			6
11	193	X	193	-0-	-0-	-0-	171	2	22	9	N	20	20	1			6
12	1446	X	1446	-0-	-0-	-0-	1428	2	18	9	N	16	14	1			8
01	1328	X	1328	-0-	-0-	-0-	1318	2	10	9	N	9	12	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	15	11	1			9
*03	555	X	555	-0-	-0-	-0-	545	2	10	9	N	9	13	1			5

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
11	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
*03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
02	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
*03	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2751	X	2751	-0-	-0-	-0-	2751	3			N	-0-					-0-
12	2642	X	2642	-0-	-0-	-0-	2642	3			N	-0-					-0-
01	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
02	2233	X	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
*03	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6487	X	6487	-0-	-0-	-0-	6487	3			N	-0-					-0-
11	6163	X	6163	-0-	-0-	-0-	6163	3			N	-0-					-0-
12	6410	X	6410	-0-	-0-	-0-	6410	3			N	-0-					-0-
01	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-
*02	4914	X	4914	-0-	-0-	-0-	4914	3			N	-0-					-0-
*03	6210	X	6210	-0-	-0-	-0-	6209	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	X	52	-0-	-0-	-0-	32	2	20	9	N	18	18	1			5
11	101	X	101	-0-	-0-	-0-	86	2	15	9	N	14	17	1			2
12	555	X	555	-0-	-0-	-0-	516	2	39	9	N	35	32	1			5
01	8	X	8	-0-	-0-	-0-	8	2			N	-0-	5	1			-0-
02	339	X	339	-0-	-0-	-0-	309	2	30	9	N	27	22	1			5
*03	447	X	447	-0-	-0-	-0-	413	2	34	9	N	31	28	1			8

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	372	X	372	-0-	-0-	-0-	372	1			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

10	164	X	164	-0-	-0-	-0-	61	2	103	9	N	94	94	1			21
11	364	X	364	-0-	-0-	-0-	257	2	107	9	N	97	93	1			25
12	1828	X	1828	-0-	-0-	-0-	1720	2	108	9	N	98	107	1			16
01	1187	X	1187	-0-	-0-	-0-	1115	2	72	9	N	65	75	1			-0-
02	1075	X	1075	-0-	-0-	-0-	1002	2	73	9	N	66	54	1			18
*03	1222	X	1222	-0-	-0-	-0-	1138	2	84	9	N	76	74	1			20

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

10	55	X	55	-0-	-0-	-0-	20	2	35	9	N	32	30	1			8
11	109	X	109	-0-	-0-	-0-	77	2	32	9	N	29	30	1			7
12	526	X	526	-0-	-0-	-0-	495	2	31	9	N	28	31	1			4
01	319	X	319	-0-	-0-	-0-	300	2	19	9	N	17	19	1			-0-
02	329	X	329	-0-	-0-	-0-	308	2	21	9	N	19	16	1			5
*03	355	X	355	-0-	-0-	-0-	331	2	24	9	N	22	21	1			6

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

10	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
11	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
02	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*03	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*03	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

10	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
11	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
02	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
*03	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	103	X	103	-0-	-0-	-0-	103	2	N	-0-			-0-
11	98	X	98	-0-	-0-	-0-	98	2	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	89	X	89	-0-	-0-	-0-	89	2	N	-0-			-0-
02	82	X	82	-0-	-0-	-0-	82	2	N	-0-			-0-
*03	87	X	87	-0-	-0-	-0-	87	2	N	-0-			-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	X	50	-0-	-0-	-0-	35	2	15	9	N	14	14	1			3
11	437	X	437	-0-	-0-	-0-	425	2	12	9	N	11	12	1			2
12	701	X	701	-0-	-0-	-0-	684	2	17	9	N	15	15	1			2
01	1088	X	1088	-0-	-0-	-0-	1078	2	10	9	N	9	10	1			1
02	1160	X	1160	-0-	-0-	-0-	1154	2	6	9	N	5	5	1			1
*03	474	X	474	-0-	-0-	-0-	461	2	13	9	N	12	10	1			3

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3460	X	3460	-0-	-0-	-0-	3460	2	N	-0-			-0-
11	3307	X	3307	-0-	-0-	-0-	3307	2	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	3304	X	3304	-0-	-0-	-0-	3304	2	N	-0-			-0-
02	3061	X	3061	-0-	-0-	-0-	3061	2	N	-0-			-0-
*03	3319	X	3319	-0-	-0-	-0-	3319	2	N	-0-			-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1560	X	1560	-0-	-0-	-0-	1560	2	N	-0-			-0-
11	1495	X	1495	-0-	-0-	-0-	1495	2	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	1531	X	1531	-0-	-0-	-0-	1531	2	N	-0-			-0-
02	1351	X	1351	-0-	-0-	-0-	1351	2	N	-0-			-0-
*03	1469	X	1469	-0-	-0-	-0-	1469	2	N	-0-			-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1183	X	1183	-0-	-0-	-0-	1183	2	N	-0-			-0-
11	1099	X	1099	-0-	-0-	-0-	1099	2	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	1109	X	1109	-0-	-0-	-0-	1109	2	N	-0-			-0-
02	1016	X	1016	-0-	-0-	-0-	1016	2	N	-0-			-0-
*03	1103	X	1103	-0-	-0-	-0-	1103	2	N	-0-			-0-

SNEED P WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	393	X	393	-0-	-0-	-0-	393	2	N	-0-			-0-
11	529	X	529	-0-	-0-	-0-	529	2	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	139	X	139	-0-	-0-	-0-	139	2	N	-0-			-0-
02	70	X	70	-0-	-0-	-0-	70	2	N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1243	X	1243	-0-	-0-	-0-	1243	3	N	-0-			-0-
11	1238	X	1238	-0-	-0-	-0-	1238	3	N	-0-			-0-
12	1206	X	1206	-0-	-0-	-0-	1206	3	N	-0-			-0-
01	2504	X	2504	-0-	-0-	-0-	2504	3	N	-0-			-0-
*02	2033	X	2033	-0-	-0-	-0-	2033	3	N	-0-			-0-
*03	2306	X	2306	-0-	-0-	-0-	2306	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*02	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*03	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	X	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
11	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
02	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*03	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
11	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
02	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
*03	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
11	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*03	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
02	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*03	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
11	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
02	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
*03	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*03	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
11	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
02	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
*03	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
01	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
11	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
02	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
*03	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
11	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
12	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
01	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	X	59	-0-	-0-	-0-	22	2	37	9	N	34	34	1			8
11	127	X	127	-0-	-0-	-0-	91	2	36	9	N	33	32	1			9
12	873	X	873	-0-	-0-	-0-	816	2	57	9	N	52	53	1			8
01	511	X	511	-0-	-0-	-0-	480	2	31	9	N	28	33	1			-0-
02	414	X	414	-0-	-0-	-0-	386	2	28	9	N	25	21	1			7
*03	695	X	695	-0-	-0-	-0-	647	2	48	9	N	44	31	1			20

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
02	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*03	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*03	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
11	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
02	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
*03	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
02	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
*03	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
11	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*03	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
11	1615	X	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
02	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
*03	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

10	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
11	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
02	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
*03	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

10	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
11	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
02	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
*03	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
12	930	N	736	-0-	-194	-0-	736	2			N	-0-					-0-
01	930	N	731	-0-	-199	-0-	731	2			N	-0-					-0-
02	638	N	594	-0-	-44	-0-	594	2			N	-0-					-0-
*03	744	N	501	-0-	-243	-0-	501	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

10	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

10	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	840	2	26	9	N	24	23	1			1
01	793	X	793	-0-	-0-	-0-	776	2	17	9	N	15	14	1			-0-
02	462	X	462	-0-	-0-	-0-	450	2	12	9	N	11	10	1			3
*03	507	X	507	-0-	-0-	-0-	494	2	13	9	N	12	14	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

10	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
02	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
*03	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
12	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
01	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
02	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-
*03	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
*03	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

10	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
11	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
12	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
01	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*02	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
*03	1676	X	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

10	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
11	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
02	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
*03	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
11	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
02	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
*03	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
11	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
02	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*03	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
11	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
02	1735	X	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
*03	1680	X	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
11	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
02	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-
*03	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
11	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
02	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
*03	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4961	X	4961	-0-	-0-	-0-	4961	2			N	-0-					-0-
11	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					-0-
12	4756	X	4756	-0-	-0-	-0-	4756	2			N	-0-					-0-
01	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-
02	4428	X	4428	-0-	-0-	-0-	4428	2			N	-0-					-0-
*03	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6294	X	6294	-0-	-0-	-0-	6294	2			N	-0-					-0-
11	5728	X	5728	-0-	-0-	-0-	5728	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6103	X	6103	-0-	-0-	-0-	6103	2			N	-0-					-0-
02	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
*03	6460	X	6460	-0-	-0-	-0-	6460	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
02	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*03	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2153	X	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
11	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
02	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
*03	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					-0-
11	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					-0-
02	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
*03	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
11	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
02	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
*03	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
11	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
02	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
*03	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5708	X	5708	-0-	-0-	-0-	5708	2			N	-0-					-0-
11	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5804	X	5804	-0-	-0-	-0-	5804	2			N	-0-					-0-
02	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-
*03	5753	X	5753	-0-	-0-	-0-	5753	2			N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	X	29	-0-	-0-	-0-	11	2	18	9	N	16	17	1			3
11	26	X	26	-0-	-0-	-0-	18	2	8	9	N	7	8	1			2
12	452	X	452	-0-	-0-	-0-	423	2	29	9	N	26	24	1			4
01	327	X	327	-0-	-0-	-0-	307	2	20	9	N	18	20	1			-0-
02	495	X	495	-0-	-0-	-0-	462	2	33	9	N	30	23	1			9
*03	413	X	413	-0-	-0-	-0-	384	2	29	9	N	26	27	1			8

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					-0-
11	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-
02	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
*03	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*03	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	X	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
11	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
02	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
*03	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
11	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
02	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*03	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*03	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*03	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
11	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
*03	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6429	X	6429	-0-	-0-	-0-	6429	2			N	-0-					-0-
11	5763	X	5763	-0-	-0-	-0-	5763	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5680	X	5680	-0-	-0-	-0-	5680	2			N	-0-					-0-
02	4808	X	4808	-0-	-0-	-0-	4808	2			N	-0-					-0-
*03	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
11	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
02	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
*03	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
11	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
12	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
01	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
*02	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
*03	1985	X	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2202	X	2202	-0-	-0-	-0-	348	1	1854	3	N	-0-					-0-
11	1713	X	1713	-0-	-0-	-0-	252	1	1461	3	N	-0-					-0-
12	2247	X	2247	-0-	-0-	-0-	336	1	1911	3	N	-0-					-0-
01	2258	X	2258	-0-	-0-	-0-	372	1	1886	2	N	-0-					-0-
*02	2136	X	2136	-0-	-0-	-0-	336	1	1800	3	N	-0-					-0-
*03	2223	X	2223	-0-	-0-	-0-	348	1	1875	2	N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*03	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

10	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
01	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

10	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
11	1874	X	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
12	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
01	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
*02	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
*03	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

10	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
11	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*03	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

10	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
11	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
02	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
*03	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

10	38	X	38	-0-	-0-	-0-	23	2	15	9	N	14	14	1			4
11	118	X	118	-0-	-0-	-0-	103	2	15	9	N	14	15	1			3
12	295	X	295	-0-	-0-	-0-	275	2	20	9	N	18	18	1			3
01	495	X	495	-0-	-0-	-0-	465	2	30	9	N	27	27	1			3
02	416	X	416	-0-	-0-	-0-	388	2	28	9	N	25	21	1			7
*03	324	X	324	-0-	-0-	-0-	303	2	21	9	N	19	21	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
11	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
02	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
*03	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*03	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	84	71	1			56
11	0	X	-0-	-0-	-0-	-0-					N	67	97	1			26
12	150	X	150	-0-	-0-	-0-	7	2	143	9	N	130	121	1			35
01	355	X	355	-0-	-0-	-0-	269	2	86	9	N	78	96	1			17
02	0	X	-0-	-0-	-0-	-0-					N	44	43	1			18
*03	0	X	-0-	-0-	-0-	-0-					N	112	109	1			21

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5833	X	5833	-0-	-0-	-0-	5794	2	39	9	N	35	38	1			8
11	5579	X	5579	-0-	-0-	-0-	5536	2	43	9	N	39	34	1			13
12	5277	X	5277	-0-	-0-	-0-	5277	2			N	-0-					16
01	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					10
02	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					16
*03	4971	X	4971	-0-	-0-	-0-	4971	2			N	-0-					16

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
11	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
02	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-
*03	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2450	X	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
11	2179	X	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
12	2287	X	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
01	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
*02	2987	X	2987	-0-	-0-	-0-	2987	3			N	-0-					-0-
*03	4442	X	4442	-0-	-0-	-0-	4441	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*03	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*03	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
11	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
02	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
*03	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3911	X	3911	-0-	-0-	-0-	3911	3			N	-0-					-0-
11	4406	X	4406	-0-	-0-	-0-	4406	3			N	-0-					-0-
12	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-
01	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					-0-
*02	3250	X	3250	-0-	-0-	-0-	3250	3			N	-0-					-0-
*03	3960	X	3960	-0-	-0-	-0-	3959	2	1	9	N	1					1

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
11	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
12	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
01	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
*02	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
*03	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
11	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2398	X	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
02	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
*03	2630	X	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6670	X	6670	-0-	-0-	-0-	6670	2			N	-0-					-0-
11	6842	X	6842	-0-	-0-	-0-	6842	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-					-0-
02	5846	X	5846	-0-	-0-	-0-	5846	2			N	-0-					-0-
*03	6333	X	6333	-0-	-0-	-0-	6333	2			N	-0-					-0-

SNEED P WELL #: D 3 RRCID -> 171224 COMPL. DATE 07/28/1999 TOTAL DEPTH 3098 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
11	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
02	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
*03	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*03	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	507	X	507	-0-	-0-	-0-	46	1	461	3	N	-0-					-0-
12	434	X	434	-0-	-0-	-0-	46	1	388	3	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*03	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
12	2033	X	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
01	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
01	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*02	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*03	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
12	2498	X	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
*03	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	42	41	1			13
11	0	X	-0-	-0-	-0-	-0-					N	30	36	1			7
12	0	X	-0-	-0-	-0-	-0-					N	43	42	1			8
01	0	X	-0-	-0-	-0-	-0-					N	97	96	1			9
02	0	X	-0-	-0-	-0-	-0-					N	76	67	1			18
*03	0	X	-0-	-0-	-0-	-0-					N	73	73	1			18

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
12	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
01	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
02	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
*03	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
11	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
02	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
*03	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
11	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
12	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
01	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
*02	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*03	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2794	X	2794	-0-	-0-	-0-	2727	2	67	9	N	61	43	1			21
11	4297	X	4297	-0-	-0-	-0-	4196	2	101	9	N	92	104	1			9
12	4323	X	4323	-0-	-0-	-0-	4201	2	122	9	N	111	115	1			5
01	4096	X	4096	-0-	-0-	-0-	3993	2	103	9	N	94	93	1			6
02	3726	X	3726	-0-	-0-	-0-	3617	2	109	9	N	99	83	1			22
*03	3975	X	3975	-0-	-0-	-0-	3876	2	99	9	N	90	104	1			8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
02	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*03	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	X	1087	-0-	-0-	-0-	1053	2	34	9	N	31	36	1			5
11	879	X	879	-0-	-0-	-0-	845	2	34	9	N	31	24	1			12
12	1127	X	1127	-0-	-0-	-0-	1088	2	39	9	N	35	36	1			11
01	918	X	918	-0-	-0-	-0-	873	2	45	9	N	41	36	1			16
02	0	X	-0-	-0-	-0-	-0-					N	24	24	1			16
*03	1035	X	1035	-0-	-0-	-0-	951	2	84	9	N	76	71	1	5	7	16

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
11	3691	X	3691	-0-	-0-	-0-	3691	3	N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	3	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
02	2481	X	2481	-0-	-0-	-0-	2481	2	N	-0-					-0-
*03	2210	X	2210	-0-	-0-	-0-	2210	2	N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	X	1173	-0-	-0-	-0-	1128	2	45	9	N	41	48	1			6
11	922	X	922	-0-	-0-	-0-	876	2	46	9	N	42	32	1			16
12	1205	X	1205	-0-	-0-	-0-	1153	2	52	9	N	47	48	1			15
01	1068	X	1068	-0-	-0-	-0-	1009	2	59	9	N	54	48	1			21
02	0	X	-0-	-0-	-0-	-0-					N	33	32	1			22
*03	1109	X	1109	-0-	-0-	-0-	998	2	111	9	N	101	94	1	7	7	22

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	X	1035	-0-	-0-	-0-	968	2	67	9	N	61	77	1			28
11	1128	X	1128	-0-	-0-	-0-	1008	2	120	9	N	109	118	1			19
12	1134	X	1134	-0-	-0-	-0-	1035	2	99	9	N	90	71	1			38
01	1265	X	1265	-0-	-0-	-0-	1124	2	141	9	N	128	111	1			55
02	995	X	995	-0-	-0-	-0-	834	2	161	9	N	146	157	1			44
*03	1074	X	1074	-0-	-0-	-0-	952	2	122	9	N	111	124	1			31

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

10	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
11	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
12	1526	X	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
01	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*02	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*03	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	372	X	372	-0-	-0-	-0-	372	1			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	348	X	348	-0-	-0-	-0-	348	1			N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

10	2431	X	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
11	2252	X	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
12	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
01	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
*02	1822	X	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
*03	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

10	20	X	20	-0-	-0-	-0-	18	2	2	9	N	2	6	1			-0-
11	143	X	143	-0-	-0-	-0-	126	2	17	9	N	15	12	1			3
12	309	X	309	-0-	-0-	-0-	284	2	25	9	N	23	20	1			6
01	1143	X	1143	-0-	-0-	-0-	1075	2	68	9	N	62	62	1			6
02	864	X	864	-0-	-0-	-0-	801	2	63	9	N	57	47	1			16
*03	1090	X	1090	-0-	-0-	-0-	1016	2	74	9	N	67	65	1			18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
11	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*02	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*03	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	X	51	-0-	-0-	-0-	31	2	20	9	N	18	21	1			4
11	151	X	151	-0-	-0-	-0-	128	2	23	9	N	21	22	1			3
12	335	X	335	-0-	-0-	-0-	309	2	26	9	N	24	22	1			5
01	769	X	769	-0-	-0-	-0-	730	2	39	9	N	35	36	1			4
02	366	X	366	-0-	-0-	-0-	337	2	29	9	N	26	23	1			7
*03	721	X	721	-0-	-0-	-0-	673	2	48	9	N	44	40	1			11

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	X	89	-0-	-0-	-0-	33	2	56	9	N	51	52	1			12
11	194	X	194	-0-	-0-	-0-	137	2	57	9	N	52	51	1			13
12	1036	X	1036	-0-	-0-	-0-	970	2	66	9	N	60	64	1			9
01	572	X	572	-0-	-0-	-0-	541	2	31	9	N	28	34	1			3
02	483	X	483	-0-	-0-	-0-	453	2	30	9	N	27	21	1			9
*03	576	X	576	-0-	-0-	-0-	536	2	40	9	N	36	36	1			9

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	X	541	-0-	-0-	-0-	202	2	339	9	N	308	318	1			70
11	1128	X	1128	-0-	-0-	-0-	823	2	305	9	N	277	265	1			82
12	6436	X	6436	-0-	-0-	-0-	6012	2	424	9	N	385	407	1			60
01	3963	X	3963	-0-	-0-	-0-	3729	2	234	9	N	213	252	1			21
02	3480	X	3480	-0-	-0-	-0-	3247	2	233	9	N	212	172	1			61
*03	3738	X	3738	-0-	-0-	-0-	3486	2	252	9	N	229	232	1			58

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
11	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
01	611	X	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*02	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*03	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
01	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
*02	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*03	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
11	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
02	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*03	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
11	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
12	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
*02	1628	X	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
*03	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
01	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
11	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
12	2421	X	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
01	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
12	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1682	N	-0-	-0-	-1682	-0-					N	-0-					-0-
*03	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
11	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	1298	X	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
01	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
11	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
01	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
11	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
12	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
01	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
02	2987	X	-0-	-0-	-2987	-0-					N	-0-					-0-
*03	2232	X	-0-	-0-	-2232	-0-					N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	18	22	1			10
11	314	X	314	-0-	-0-	-0-	278	2	36	9	N	33	32	1			11
12	2366	X	2366	-0-	-0-	-0-	2340	2	26	9	N	24	22	1			13
01	1130	X	1130	-0-	-0-	-0-	1116	2	14	9	N	13	20	1			6
02	0	X	-0-	-0-	-0-	-0-					N	24	16	1			14
*03	794	X	794	-0-	-0-	-0-	781	2	13	9	N	12	19	1			7

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	5	6	1			3
11	76	X	76	-0-	-0-	-0-	67	2	9	9	N	8	8	1			3
12	656	X	656	-0-	-0-	-0-	648	2	8	9	N	7	6	1			4
01	71	X	71	-0-	-0-	-0-	70	2	1	9	N	1	4	1			1
02	0	X	-0-	-0-	-0-	-0-					N	5	3	1			3
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
11	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
01	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
11	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
01	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

10	0	X	-0-	-0-	-0-	-0-					N	14	20	1			8
11	341	X	341	-0-	-0-	-0-	301	2	40	9	N	36	33	1			11
12	1963	X	1963	-0-	-0-	-0-	1937	2	26	9	N	24	21	1			14
01	1072	X	1072	-0-	-0-	-0-	1058	2	14	9	N	13	20	1			7
02	0	X	-0-	-0-	-0-	-0-					N	26	18	1			15
*03	874	X	874	-0-	-0-	-0-	860	2	14	9	N	13	21	1			7

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

10	0	X	-0-	-0-	-0-	-0-					N	32	38	1			17
11	450	X	450	-0-	-0-	-0-	407	2	43	9	N	39	40	1			16
12	3363	X	3363	-0-	-0-	-0-	3324	2	39	9	N	35	36	1			15
01	1420	X	1420	-0-	-0-	-0-	1401	2	19	9	N	17	21	1			11
02	0	X	-0-	-0-	-0-	-0-					N	55	36	1			30
*03	0	X	-0-	-0-	-0-	-0-					N	3	31	1			2

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

10	0	X	-0-	-0-	-0-	-0-					N	22	28	1			12
11	369	X	369	-0-	-0-	-0-	326	2	43	9	N	39	39	1			12
12	2932	X	2932	-0-	-0-	-0-	2898	2	34	9	N	31	27	1			16
01	1461	X	1461	-0-	-0-	-0-	1441	2	20	9	N	18	26	1			8
02	0	X	-0-	-0-	-0-	-0-					N	31	21	1			18
*03	998	X	998	-0-	-0-	-0-	981	2	17	9	N	15	25	1			8

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

10	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
11	1971	X	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
12	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
01	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
*02	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
*03	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

10	599	X	599	-0-	-0-	-0-	221	2	378	9	N	344	345	1			77
11	666	X	666	-0-	-0-	-0-	495	2	171	9	N	155	202	1			30
12	6861	X	6861	-0-	-0-	-0-	6399	2	462	9	N	420	389	1			61
01	4444	X	4444	-0-	-0-	-0-	4176	2	268	9	N	244	281	1			24
02	3526	X	3526	-0-	-0-	-0-	3292	2	234	9	N	213	182	1			55
*03	4021	X	4021	-0-	-0-	-0-	3749	2	272	9	N	247	238	1			64

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

10	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
11	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
12	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
01	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
*02	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*03	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
01	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
11	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
12	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
01	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	17	21	1			9
11	302	X	302	-0-	-0-	-0-	267	2	35	9	N	32	31	1			10
12	2355	X	2355	-0-	-0-	-0-	2327	2	28	9	N	25	22	1			13
01	1086	X	1086	-0-	-0-	-0-	1073	2	13	9	N	12	19	1			6
02	0	X	-0-	-0-	-0-	-0-					N	24	16	1			14
*03	762	X	762	-0-	-0-	-0-	748	2	14	9	N	13	20	1			7

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
11	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	6	15	1			6
11	921	X	921	-0-	-0-	-0-	911	2	10	9	N	9	10	1			5
12	1052	X	1052	-0-	-0-	-0-	1022	2	30	9	N	27	18	1			14
01	985	X	985	-0-	-0-	-0-	950	2	35	9	N	32	29	1			17
02	0	X	-0-	-0-	-0-	-0-					N	17	26	1			8
*03	1167	X	1167	-0-	-0-	-0-	1143	2	24	9	N	22	16	1			14

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	20	25	1			11
11	367	X	367	-0-	-0-	-0-	324	2	43	9	N	39	38	1			12
12	3034	X	3034	-0-	-0-	-0-	3000	2	34	9	N	31	27	1			16
01	1481	X	1481	-0-	-0-	-0-	1460	2	21	9	N	19	27	1			8
02	0	X	-0-	-0-	-0-	-0-					N	33	22	1			19
*03	1051	X	1051	-0-	-0-	-0-	1034	2	17	9	N	15	25	1			9

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
11	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
12	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
12	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
11	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*03	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	X	521	-0-	-0-	-0-	355	1	166	9	N	151	190	1			112
11	541	X	541	-0-	-0-	-0-	295	1	246	9	N	224	323	1			13
12	2245	X	2245	-0-	-0-	-0-	392	1	1411	2	N	402	329	1			86
							442	9									
01	5395	X	5395	-0-	-0-	-0-	350	1	4643	2	N	365	420	1			31
							402	9									
02	1288	X	1288	-0-	-0-	-0-	197	1	990	2	N	92					123
							101	9									
*03	5466	X	5466	-0-	-0-	-0-	372	1	4882	2	N	193	208	1			108
							212	9									

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	18	21	1			12
11	449	X	449	-0-	-0-	-0-	410	2	39	9	N	35	35	1			12
12	3479	X	3479	-0-	-0-	-0-	3458	2	21	9	N	19	20	1			11
01	1046	X	1046	-0-	-0-	-0-	1039	2	7	9	N	6	13	1			4
02	0	X	-0-	-0-	-0-	-0-					N	33	16	1			21
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	19	1			2

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1994	X	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
12	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*03	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
*03	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
11	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
02	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
*03	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
11	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
02	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
*03	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
11	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
02	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
*03	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
11	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-
02	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
*03	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
02	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
*03	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
11	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
02	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
*03	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*03	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
11	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
02	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-
*03	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*02	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*03	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	12	24	1			10
11	951	X	951	-0-	-0-	-0-	937	2	14	9	N	13	15	1			8
12	882	X	882	-0-	-0-	-0-	852	2	30	9	N	27	19	1			16
01	869	X	869	-0-	-0-	-0-	830	2	39	9	N	35	37	1			14
02	0	X	-0-	-0-	-0-	-0-					N	12	20	1			6
*03	512	X	512	-0-	-0-	-0-	492	2	20	9	N	18	14	1			10

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
12	50	X	50	-0-	-0-	-0-	49	2	1	9	N	1	1	1			-0-
01	39	X	39	-0-	-0-	-0-	38	2	1	9	N	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*03	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
02	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
*03	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	6	8	1			3
11	97	X	97	-0-	-0-	-0-	86	2	11	9	N	10	10	1			3
12	335	X	335	-0-	-0-	-0-	332	2	3	9	N	3	5	1			1
01	309	X	309	-0-	-0-	-0-	303	2	6	9	N	5	3	1			3
02	0	X	-0-	-0-	-0-	-0-					N	10	7	1			6
*03	303	X	303	-0-	-0-	-0-	299	2	4	9	N	4	8	1			2

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
12	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
*03	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*03	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2237	X	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
12	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
02	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
*03	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	23	23	1			13
11	0	X	-0-	-0-	-0-	-0-					N	20	21	1			12
12	1494	X	1494	-0-	-0-	-0-	1440	2	54	9	N	49	34	1			27
01	1296	X	1296	-0-	-0-	-0-	1257	2	39	9	N	35	51	1			11
02	0	X	-0-	-0-	-0-	-0-					N	17	21	1			7
*03	118	X	118	-0-	-0-	-0-	109	2	9	9	N	8	13	1			2

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
02	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
*03	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*03	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
*03	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
*03	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
11	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
02	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*03	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
02	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
*03	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	16	2	1	9	N	1	1	1			-0-
02	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*03	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
11	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
02	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
*03	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					4
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					4
*03	310	N	198	-0-	-112	-0-	198	2			N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
11	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
02	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*03	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	X	269	-0-	-0-	-0-	268	2	1	9	N	1	1	1			1
11	323	X	323	-0-	-0-	-0-	321	2	2	9	N	2	1	1			2
12	305	X	305	-0-	-0-	-0-	302	2	3	9	N	3	3	1			2
01	306	X	306	-0-	-0-	-0-	304	2	2	9	N	2	3	1			1
02	277	X	277	-0-	-0-	-0-	277	2			N	-0-	1	1			-0-
*03	287	X	287	-0-	-0-	-0-	284	2	3	9	N	3	2	1			1

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*03	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
11	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
02	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*03	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	5356	X	5356	-0-	-0-	-0-	450	1	4906	3	N	-0-			-0-
12	5107	X	5107	-0-	-0-	-0-	450	1	4657	3	N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	697	X	697	-0-	-0-	-0-	697	3			N	-0-			-0-
12	584	X	584	-0-	-0-	-0-	584	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	322	X	322	-0-	-0-	-0-	322	2			N	-0-			-0-
*03	279	X	279	-0-	-0-	-0-	279	2			N	-0-			-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

10	5456	X	5456	-0-	-0-	-0-	5456	2			N	-0-			-0-
11	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	5599	X	5599	-0-	-0-	-0-	5599	2			N	-0-			-0-
02	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-			-0-
*03	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-			-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

10	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-			-0-
11	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-			-0-
12	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-			-0-
01	1891	X	-0-	-0-	-1891	-0-					N	-0-			-0-
02	1769	X	-0-	-0-	-1769	-0-					N	-0-			-0-
*03	1333	X	-0-	-0-	-1333	-0-					N	-0-			-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

10	629	X	629	-0-	-0-	-0-	629	2			N	-0-			-0-
11	612	X	612	-0-	-0-	-0-	612	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	651	X	651	-0-	-0-	-0-	651	2			N	-0-			-0-
02	457	X	457	-0-	-0-	-0-	457	2			N	-0-			-0-
*03	716	X	716	-0-	-0-	-0-	716	2			N	-0-			-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

10	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-			-0-
11	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-			-0-
02	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-			-0-
*03	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*03	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

10	3991	X	3991	-0-	-0-	-0-	3969	2	22	9	N	20	29	1			6
11	4564	X	4564	-0-	-0-	-0-	4528	2	36	9	N	33	31	1			8
12	4627	X	4627	-0-	-0-	-0-	4575	2	52	9	N	47	33	1			22
01	4187	X	4187	-0-	-0-	-0-	4111	2	76	9	N	69	76	1			15
02	3791	X	3791	-0-	-0-	-0-	3759	2	32	9	N	29	34	1			10
*03	3384	X	3384	-0-	-0-	-0-	3300	2	84	9	N	76	57	1			29

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

10	11096	X	11096	-0-	-0-	-0-	11096	2			N	-0-					36
11	9245	X	9245	-0-	-0-	-0-	9245	2			N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	0	X	-0-	-0-	-0-	-0-					N	-0-					36
02	10382	X	-0-	-0-	-10382	-0-					N	-0-					36
*03	11098	X	5977	-0-	-5121	-0-	5977	2			N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

10	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
11	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					-0-
12	3647	X	3647	-0-	-0-	-0-	3647	3			N	-0-					-0-
01	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
02	2233	X	-0-	-0-	-2233	-0-					N	-0-					-0-
*03	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

10	884	X	884	-0-	-0-	-0-	880	2	4	9	N	4	4	1			3
11	1086	X	1086	-0-	-0-	-0-	1082	2	4	9	N	4	2	1			5
12	1427	X	1427	-0-	-0-	-0-	1413	2	14	9	N	13	11	1			7
01	1381	X	1381	-0-	-0-	-0-	1372	2	9	9	N	8	12	1			3
02	1190	X	1190	-0-	-0-	-0-	1189	2	1	9	N	1	3	1			1
*03	1109	X	1109	-0-	-0-	-0-	1097	2	12	9	N	11	7	1			5

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-
12	3017	X	3017	-0-	-0-	-0-	3017	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
*03	2317	X	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
*03	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
*03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

10	757	X	757	-0-	-0-	-0-	754	2	3	9	N	3	4	1			2
11	540	X	540	-0-	-0-	-0-	538	2	2	9	N	2	1	1			3
12	451	X	451	-0-	-0-	-0-	448	2	3	9	N	3	4	1			2
01	1395	X	-0-	-0-	-1395	-0-					N	-0-	1	1			-0-
02	1305	X	-0-	-0-	-1305	-0-					N	-0-					-0-
*03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
*03	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
11	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
12	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
01	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
11	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*03	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
11	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
02	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*03	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4786	X	4786	-0-	-0-	-0-	4786	2			N	-0-					21
11	3000	N	5567	-0-	2567	2567	5567	2			N	-0-					21
12	6110	X	3543	-0-	-2567	-0-	3543	2			N	-0-					21
01	2232	X	-0-	-0-	-2232	-0-					N	-0-					21
02	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					21
*03	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
11	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*03	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
11	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
02	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
*03	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
11	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
02	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
*03	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
11	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1819	X	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
02	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
*03	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*03	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	X	781	-0-	-0-	-0-	781	2			N	-0-					9
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					9
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					9
01	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					9
02	522	N	505	-0-	-17	-0-	505	2			N	-0-					9
*03	558	N	509	-0-	-49	-0-	509	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
11	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
11	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
02	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*03	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
*03	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	X	378	-0-	-0-	-0-	376	2	2	9	N	2	2	1			1
11	245	X	245	-0-	-0-	-0-	245	2			N	-0-					1
12	459	X	459	-0-	-0-	-0-	455	2	4	9	N	4	3	1			2
01	373	X	373	-0-	-0-	-0-	370	2	3	9	N	3	4	1			1
02	404	X	404	-0-	-0-	-0-	403	2	1	9	N	1	1	1			1
*03	580	X	580	-0-	-0-	-0-	577	2	3	9	N	3	2	1			2

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	X	37	-0-	-0-	-0-	33	2	4	9	N	4	3	1			6
11	0	X	-0-	-0-	-0-	-0-					N	2	4	1			4
12	473	X	473	-0-	-0-	-0-	465	2	8	9	N	7	5	1			4
01	467	X	467	-0-	-0-	-0-	464	2	3	9	N	3	6	1			1
02	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
*03	418	X	418	-0-	-0-	-0-	412	2	6	9	N	5	3	1			3

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
02	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*03	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*03	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	32	2	1	9	N	1	1	1			-0-
01	302	X	302	-0-	-0-	-0-	293	2	9	9	N	8	8	1			-0-
02	109	X	109	-0-	-0-	-0-	106	2	3	9	N	3	3	1			-0-
*03	216	X	216	-0-	-0-	-0-	209	2	7	9	N	6	5	1			1

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

10	0	X	-0-	-0-	-0-	-0-					N	14	15	1			7
11	228	X	228	-0-	-0-	-0-	202	2	26	9	N	24	24	1			7
12	1776	X	1776	-0-	-0-	-0-	1754	2	22	9	N	20	17	1			10
01	738	X	738	-0-	-0-	-0-	728	2	10	9	N	9	14	1			5
02	0	X	-0-	-0-	-0-	-0-					N	18	13	1			10
*03	289	X	289	-0-	-0-	-0-	283	2	6	9	N	5	12	1			3

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*03	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	22	29	1			12
11	390	X	390	-0-	-0-	-0-	346	2	44	9	N	40	39	1			13
12	2817	X	2817	-0-	-0-	-0-	2783	2	34	9	N	31	28	1			16
01	1218	X	1218	-0-	-0-	-0-	1197	2	21	9	N	19	27	1			8
02	0	X	-0-	-0-	-0-	-0-					N	27	19	1			16
*03	1007	X	1007	-0-	-0-	-0-	939	2	68	9	N	62	40	1			38

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	16	20	1			9
11	244	X	244	-0-	-0-	-0-	216	2	28	9	N	25	26	1			8
12	2143	X	2143	-0-	-0-	-0-	2115	2	28	9	N	25	20	1			13
01	1055	X	1055	-0-	-0-	-0-	1041	2	14	9	N	13	20	1			6
02	0	X	-0-	-0-	-0-	-0-					N	23	16	1			13
*03	0	X	-0-	-0-	-0-	-0-					N	1	13	1			1

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	X	1300	-0-	-0-	-0-	1267	2	33	9	N	30	29	1			12
11	163	X	163	-0-	-0-	-0-	117	2	46	9	N	42	47	1			7
12	1544	X	1544	-0-	-0-	-0-	1478	2	66	9	N	60	50	1			17
01	1609	X	1609	-0-	-0-	-0-	1520	2	89	9	N	81	87	1			11
02	1597	X	1597	-0-	-0-	-0-	1532	2	65	9	N	59	68	1			2
*03	1419	X	1419	-0-	-0-	-0-	1351	2	68	9	N	62	60	1			4

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	532	396	1			215
11	0	X	-0-	-0-	-0-	-0-					N	658	690	1			183
12	943	X	943	-0-	-0-	-0-	15	2	928	9	N	844	832	1			195
01	1239	X	1239	-0-	-0-	-0-	643	2	596	9	N	542	644	1			93
02	0	X	-0-	-0-	-0-	-0-					N	672	646	1			119
*03	0	X	-0-	-0-	-0-	-0-					N	611	580	1			150

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	56	50	1			40
11	0	X	-0-	-0-	-0-	-0-					N	83	96	1			27
12	114	X	114	-0-	-0-	-0-	5	2	109	9	N	99	99	1			27
01	333	X	333	-0-	-0-	-0-	250	2	83	9	N	75	84	1			18
02	0	X	-0-	-0-	-0-	-0-					N	80	77	1			21
*03	0	X	-0-	-0-	-0-	-0-					N	89	93	1			17

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	44	37	1			30
11	0	X	-0-	-0-	-0-	-0-					N	63	72	1			21
12	85	X	85	-0-	-0-	-0-	4	2	81	9	N	74	75	1			20
01	265	X	265	-0-	-0-	-0-	199	2	66	9	N	60	66	1			14
02	0	X	-0-	-0-	-0-	-0-					N	63	60	1			17
*03	0	X	-0-	-0-	-0-	-0-					N	71	74	1			14

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*03	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	3	3	1			2
11	758	X	758	-0-	-0-	-0-	754	2	4	9	N	4	2	1			4
12	0	X	-0-	-0-	-0-	-0-					N	5	6	1			3
01	784	X	784	-0-	-0-	-0-	777	2	7	9	N	6	7	1			2
02	897	X	897	-0-	-0-	-0-	896	2	1	9	N	1	2	1			1
*03	725	X	725	-0-	-0-	-0-	718	2	7	9	N	6	4	1			3

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	36	37	1			28
11	0	X	-0-	-0-	-0-	-0-					N	30	34	1			24
12	3628	X	3628	-0-	-0-	-0-	3556	2	72	9	N	65	51	1			38
01	3078	X	3078	-0-	-0-	-0-	3037	2	41	9	N	37	62	1			13
02	0	X	-0-	-0-	-0-	-0-					N	11	17	1			7
*03	2950	X	2950	-0-	-0-	-0-	2870	2	80	9	N	73	42	1			38

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	50	44	1			35
11	0	X	-0-	-0-	-0-	-0-					N	72	83	1			24
12	100	X	100	-0-	-0-	-0-	4	2	96	9	N	87	87	1			24
01	306	X	306	-0-	-0-	-0-	230	2	76	9	N	69	77	1			16
02	0	X	-0-	-0-	-0-	-0-					N	73	70	1			19
*03	0	X	-0-	-0-	-0-	-0-					N	79	83	1			15

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	11	14	1			6
11	123	X	123	-0-	-0-	-0-	109	2	14	9	N	13	15	1			4
12	1341	X	1341	-0-	-0-	-0-	1326	2	15	9	N	14	11	1			7
01	488	X	488	-0-	-0-	-0-	479	2	9	9	N	8	11	1			4
02	0	X	-0-	-0-	-0-	-0-					N	7	8	1			3
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	X	164	-0-	-0-	-0-	61	2	103	9	N	94	96	1			21
11	263	X	263	-0-	-0-	-0-	202	2	61	9	N	55	69	1			7
12	1710	X	1710	-0-	-0-	-0-	1626	2	84	9	N	76	66	1			17
01	889	X	889	-0-	-0-	-0-	834	2	55	9	N	50	63	1			4
02	951	X	951	-0-	-0-	-0-	887	2	64	9	N	58	42	1			20
*03	1214	X	1214	-0-	-0-	-0-	1131	2	83	9	N	75	76	1			19

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	X	559	-0-	-0-	-0-	557	2	2	9	N	2	2	1			2
11	603	X	603	-0-	-0-	-0-	601	2	2	9	N	2	1	1			3
12	574	X	574	-0-	-0-	-0-	568	2	6	9	N	5	5	1			3
01	520	X	520	-0-	-0-	-0-	517	2	3	9	N	3	5	1			1
02	540	X	540	-0-	-0-	-0-	539	2	1	9	N	1	1	1			1
*03	559	X	559	-0-	-0-	-0-	555	2	4	9	N	4	3	1			2

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	124	X	124	-0-	-0-	-0-	123	2	1	9	N	1					1
12	130	X	130	-0-	-0-	-0-	129	2	1	9	N	1	1	1			1
01	128	X	128	-0-	-0-	-0-	128	2			N	-0-	1	1			-0-
02	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*03	109	X	109	-0-	-0-	-0-	108	2	1	9	N	1	1	1			-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1935	X	1935	-0-	-0-	-0-	1806	2	129	9	N	117	127	1			58
11	2088	X	2088	-0-	-0-	-0-	1872	2	216	9	N	196	204	1			50
12	2079	X	2079	-0-	-0-	-0-	1901	2	178	9	N	162	160	1			52
01	1919	X	1919	-0-	-0-	-0-	1696	2	223	9	N	203	177	1			78
02	1713	X	1713	-0-	-0-	-0-	1410	2	303	9	N	275	285	1			68
*03	1496	X	1496	-0-	-0-	-0-	1327	2	169	9	N	154	178	1			44

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	X	2111	-0-	-0-	-0-	1973	2	138	9	N	125	161	1			59
11	2635	X	2635	-0-	-0-	-0-	2357	2	278	9	N	253	267	1			45
12	2316	X	2316	-0-	-0-	-0-	2114	2	202	9	N	184	151	1			78
01	2955	X	2955	-0-	-0-	-0-	2625	2	330	9	N	300	248	1			130
02	2343	X	2343	-0-	-0-	-0-	1965	2	378	9	N	344	369	1			105
*03	2382	X	2382	-0-	-0-	-0-	2115	2	267	9	N	243	282	1			66

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	596	510	1			242
11	0	X	-0-	-0-	-0-	-0-					N	733	770	1			205
12	983	X	983	-0-	-0-	-0-	16	2	967	9	N	879	878	1			206
01	1266	X	1266	-0-	-0-	-0-	657	2	609	9	N	554	667	1			93
02	0	X	-0-	-0-	-0-	-0-					N	755	706	1			142
*03	0	X	-0-	-0-	-0-	-0-					N	1033	960	1			215

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	76	63	1			41
11	0	X	-0-	-0-	-0-	-0-					N	62	82	1			21
12	0	X	-0-	-0-	-0-	-0-					N	132	118	1			35
01	0	X	-0-	-0-	-0-	-0-					N	81	99	1			17
02	0	X	-0-	-0-	-0-	-0-					N	93	87	1			23
*03	0	X	-0-	-0-	-0-	-0-					N	103	112	1			14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	66	55	1			46
11	0	X	-0-	-0-	-0-	-0-					N	90	107	1			29
12	111	X	111	-0-	-0-	-0-	5	2	106	9	N	96	98	1			27
01	307	X	307	-0-	-0-	-0-	232	2	75	9	N	68	78	1			17
02	0	X	-0-	-0-	-0-	-0-					N	69	68	1			18
*03	0	X	-0-	-0-	-0-	-0-					N	71	76	1			13

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	270	X	270	-0-	-0-	-0-	261	2	9	9	N	8	7	1			1
02	318	X	318	-0-	-0-	-0-	310	2	8	9	N	7	6	1			2
*03	401	X	401	-0-	-0-	-0-	390	2	11	9	N	10	11	1			1

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	75	64	1			52
11	0	X	-0-	-0-	-0-	-0-					N	100	118	1			34
12	149	X	149	-0-	-0-	-0-	6	2	143	9	N	130	128	1			36
01	439	X	439	-0-	-0-	-0-	331	2	108	9	N	98	111	1			23
02	0	X	-0-	-0-	-0-	-0-					N	107	102	1			28
*03	0	X	-0-	-0-	-0-	-0-					N	118	123	1			23

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
11	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
12	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
01	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	32	26	1			27
11	0	X	-0-	-0-	-0-	-0-					N	22	30	1			19
12	2723	X	2723	-0-	-0-	-0-	2668	2	55	9	N	50	39	1			30
01	2403	X	2403	-0-	-0-	-0-	2371	2	32	9	N	29	49	1			10
02	0	X	-0-	-0-	-0-	-0-					N	12	16	1			6
*03	1995	X	1995	-0-	-0-	-0-	1938	2	57	9	N	52	31	1			27

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	261	2	7	9	N	6	5	1			1
01	218	X	218	-0-	-0-	-0-	214	2	4	9	N	4	5	1			-0-
02	125	X	125	-0-	-0-	-0-	122	2	3	9	N	3	3	1			-0-
*03	669	X	669	-0-	-0-	-0-	650	2	19	9	N	17	15	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

10	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
11	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-
12	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
01	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
02	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
*03	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

10	0	X	-0-	-0-	-0-	-0-					N	22	19	1			19
11	0	X	-0-	-0-	-0-	-0-					N	16	22	1			13
12	3971	X	3971	-0-	-0-	-0-	3930	2	41	9	N	37	28	1			22
01	1523	X	1523	-0-	-0-	-0-	1502	2	21	9	N	19	34	1			7
02	0	X	-0-	-0-	-0-	-0-					N	7	10	1			4
*03	1146	X	1146	-0-	-0-	-0-	1120	2	26	9	N	24	11	1			17

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

10	334	X	334	-0-	-0-	-0-	201	2	133	9	N	121	123	1			34
11	2783	X	2783	-0-	-0-	-0-	2647	2	136	9	N	124	136	1			22
12	3383	X	3383	-0-	-0-	-0-	3282	2	101	9	N	92	109	1			5
01	4246	X	4246	-0-	-0-	-0-	3983	2	263	9	N	239	220	1			24
02	11447	X	11447	-0-	-0-	-0-	11182	2	265	9	N	241	204	1			61
*03	4046	X	4046	-0-	-0-	-0-	3774	2	272	9	N	247	244	1			64

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

10	0	X	-0-	-0-	-0-	-0-					N	24	23	1			6
11	0	X	-0-	-0-	-0-	-0-					N	23	27	1			2
12	4196	X	4196	-0-	-0-	-0-	4075	2	121	9	N	110	107	1			5
01	2767	X	2767	-0-	-0-	-0-	2687	2	80	9	N	73	73	1			5
02	2289	X	2289	-0-	-0-	-0-	2216	2	73	9	N	66	57	1			14
*03	5106	X	5106	-0-	-0-	-0-	4971	2	135	9	N	123	122	1			15

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5718	X	5718	-0-	-0-	-0-	676	1	5042	3	N	-0-			-0-
11	6899	X	6899	-0-	-0-	-0-	780	1	6119	3	N	-0-			-0-
12	7013	X	7013	-0-	-0-	-0-	806	1	6207	3	N	-0-			-0-
01	6460	X	6460	-0-	-0-	-0-	806	1	5654	2	N	-0-			-0-
*02	6512	X	6512	-0-	-0-	-0-	754	1	5758	3	N	-0-			-0-
*03	6776	X	6776	-0-	-0-	-0-	754	1	6022	2	N	-0-			-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	511	X	511	-0-	-0-	-0-	511	3			N	-0-			-0-
12	626	X	626	-0-	-0-	-0-	626	3			N	-0-			-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-			-0-
*02	493	N	1	-0-	-492	-0-	1	3			N	-0-			-0-
*03	620	N	12	-0-	-608	-0-	12	2			N	-0-			-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	4814	X	4814	-0-	-0-	-0-	728	1	4086	3	N	-0-			-0-
12	4251	X	4251	-0-	-0-	-0-	754	1	3497	3	N	-0-			-0-
01	3650	X	3650	-0-	-0-	-0-	806	1	2844	2	N	-0-			-0-
*02	3512	X	3512	-0-	-0-	-0-	624	1	2888	3	N	-0-			-0-
*03	4163	X	4163	-0-	-0-	-0-	754	1	3409	2	N	-0-			-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2235	X	2235	-0-	-0-	-0-	598	1	1637	3	N	-0-			-0-
11	2373	X	2373	-0-	-0-	-0-	754	1	1619	3	N	-0-			-0-
12	2404	X	2404	-0-	-0-	-0-	806	1	1598	3	N	-0-			-0-
01	2318	X	2318	-0-	-0-	-0-	806	1	1512	2	N	-0-			-0-
*02	2170	X	2170	-0-	-0-	-0-	702	1	1468	3	N	-0-			-0-
*03	2295	X	2295	-0-	-0-	-0-	754	1	1541	2	N	-0-			-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1721	X	1721	-0-	-0-	-0-	468	1	1253	3	N	-0-			-0-
11	1775	X	1775	-0-	-0-	-0-	522	1	1253	3	N	-0-			-0-
12	1727	X	1727	-0-	-0-	-0-	522	1	1205	3	N	-0-			-0-
01	1804	X	1804	-0-	-0-	-0-	558	1	1246	2	N	-0-			-0-
*02	1148	X	1148	-0-	-0-	-0-	360	1	788	3	N	-0-			-0-
*03	1678	X	1678	-0-	-0-	-0-	522	1	1156	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
11	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*02	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*03	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*02	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*03	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	7189	X	7189	-0-	-0-	-0-	7189	2			N	-0-					-0-
*02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*03	8733	X	8733	-0-	-0-	-0-	8732	2	1	9	N	1					1

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
01	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*02	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*03	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1841	X	1841	-0-	-0-	-0-	754	1	1087	3	N	-0-					-0-
11	1007	X	1007	-0-	-0-	-0-	468	1	539	3	N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	676	1	550	3	N	-0-					-0-
01	1277	X	1277	-0-	-0-	-0-	806	1	471	2	N	-0-					-0-
*02	355	X	355	-0-	-0-	-0-	208	1	147	3	N	-0-					-0-
*03	780	X	780	-0-	-0-	-0-	780	1			N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2188	X	2188	-0-	-0-	-0-	540	1	1648	3	N	-0-					-0-
11	2214	X	2214	-0-	-0-	-0-	540	1	1674	3	N	-0-					-0-
12	2205	X	2205	-0-	-0-	-0-	540	1	1665	3	N	-0-					-0-
01	2018	X	2018	-0-	-0-	-0-	558	1	1460	2	N	-0-					-0-
*02	717	X	717	-0-	-0-	-0-	162	1	555	3	N	-0-					-0-
*03	2200	X	2200	-0-	-0-	-0-	522	1	1678	2	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					-0-
11	2241	X	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-
12	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
01	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
*02	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*03	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	980	X	980	-0-	-0-	-0-	348	1	632	3	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	297	X	297	-0-	-0-	-0-	72	1	225	3	N	-0-			-0-
01	679	X	679	-0-	-0-	-0-	372	1	307	2	N	-0-			-0-
*02	886	X	886	-0-	-0-	-0-	288	1	598	3	N	-0-			-0-
*03	1012	X	1012	-0-	-0-	-0-	348	1	664	2	N	-0-			-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	712	X	712	-0-	-0-	-0-	204	1	508	3	N	-0-			-0-
11	953	X	953	-0-	-0-	-0-	336	1	617	3	N	-0-			-0-
12	555	X	555	-0-	-0-	-0-	192	1	363	3	N	-0-			-0-
01	1011	X	1011	-0-	-0-	-0-	372	1	639	2	N	-0-			-0-
*02	878	X	878	-0-	-0-	-0-	312	1	566	3	N	-0-			-0-
*03	1004	X	1004	-0-	-0-	-0-	348	1	656	2	N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1473	X	1473	-0-	-0-	-0-	450	1	1023	3	N	-0-			-0-
11	1550	X	1550	-0-	-0-	-0-	522	1	1028	3	N	-0-			-0-
12	1556	X	1556	-0-	-0-	-0-	504	1	1052	3	N	-0-			-0-
01	1639	X	1639	-0-	-0-	-0-	558	1	1081	2	N	-0-			-0-
*02	1503	X	1503	-0-	-0-	-0-	522	1	981	3	N	-0-			-0-
*03	1613	X	1613	-0-	-0-	-0-	522	1	1091	2	N	-0-			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1332	X	1332	-0-	-0-	-0-	192	1	1140	3	N	-0-			-0-
11	2498	X	2498	-0-	-0-	-0-	360	1	2138	3	N	-0-			-0-
12	2424	X	2424	-0-	-0-	-0-	348	1	2076	3	N	-0-			-0-
01	2189	X	2189	-0-	-0-	-0-	372	1	1817	2	N	-0-			-0-
*02	1868	X	1868	-0-	-0-	-0-	324	1	1544	3	N	-0-			-0-
*03	2242	X	2242	-0-	-0-	-0-	348	1	1894	2	N	-0-			-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	719	X	719	-0-	-0-	-0-	228	1	491	3	N	-0-			-0-
11	1061	X	1061	-0-	-0-	-0-	300	1	761	3	N	-0-			-0-
12	87	X	87	-0-	-0-	-0-	24	1	63	3	N	-0-			-0-
01	373	X	373	-0-	-0-	-0-	372	1	1	2	N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	1294	X	1294	-0-	-0-	-0-	360	1	934	2	N	-0-			-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-			-0-
11	1993	X	1993	-0-	-0-	-0-	1993	3			N	-0-			-0-
12	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-			-0-
01	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-			-0-
*02	627	X	627	-0-	-0-	-0-	627	3			N	-0-			-0-
*03	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-			-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	467	X	467	-0-	-0-	-0-	96	1	371	3	N	-0-			-0-
11	349	X	349	-0-	-0-	-0-	72	1	277	3	N	-0-			-0-
12	717	X	717	-0-	-0-	-0-	120	1	597	3	N	-0-			-0-
01	1909	X	1909	-0-	-0-	-0-	372	1	1537	2	N	-0-			-0-
*02	1195	X	1195	-0-	-0-	-0-	216	1	979	3	N	-0-			-0-
*03	1960	X	1960	-0-	-0-	-0-	348	1	1612	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

10	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*03	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

10	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*03	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	54	1	221	3	N	-0-					-0-
12	453	X	453	-0-	-0-	-0-	102	1	351	3	N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	186	1	560	2	N	-0-					-0-
*02	398	X	398	-0-	-0-	-0-	102	1	296	3	N	-0-					-0-
*03	449	X	449	-0-	-0-	-0-	180	1	269	2	N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

10	0	X	-0-	-0-	-0-	-0-					N	20	17	1			17
11	0	X	-0-	-0-	-0-	-0-					N	15	20	1			12
12	3198	X	3198	-0-	-0-	-0-	3165	2	33	9	N	30	25	1			17
01	1230	X	1230	-0-	-0-	-0-	1212	2	18	9	N	16	27	1			6
02	0	X	-0-	-0-	-0-	-0-					N	5	8	1			3
*03	730	X	730	-0-	-0-	-0-	712	2	18	9	N	16	8	1			11

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

10	3424	X	3424	-0-	-0-	-0-	3424	3			N	-0-					-0-
11	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
12	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					-0-
01	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
*02	2786	X	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-
*03	3341	X	3341	-0-	-0-	-0-	3340	2	1	9	N	1					1

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

10	2291	X	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
11	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
12	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
01	2697	X	73	-0-	-2624	-0-	73	2			N	-0-					-0-
*02	2523	X	-0-	-0-	-2523	-0-					N	-0-					-0-
*03	2294	X	2	-0-	-2292	-0-	2	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
*02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4702	X	4702	-0-	-0-	-0-	4702	3			N	-0-					-0-
11	4370	X	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-
12	4175	X	4175	-0-	-0-	-0-	4175	3			N	-0-					-0-
01	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-
*02	2791	X	2791	-0-	-0-	-0-	2791	3			N	-0-					-0-
*03	3982	X	3982	-0-	-0-	-0-	3981	2	1	9	N	1					1

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4527	X	4527	-0-	-0-	-0-	4527	3			N	-0-					-0-
11	4728	X	4728	-0-	-0-	-0-	4728	3			N	-0-					-0-
12	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
01	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
*02	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	3974	X	3974	-0-	-0-	-0-	3973	2	1	9	N	1					1

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
11	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	1023	N	916	-0-	-107	-0-	916	2			N	-0-					-0-
*02	957	N	805	-0-	-152	-0-	805	3			N	-0-					-0-
*03	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3532	X	3532	-0-	-0-	-0-	3532	3			N	-0-					-0-
11	3860	X	3860	-0-	-0-	-0-	3860	3			N	-0-					-0-
12	3535	X	3535	-0-	-0-	-0-	3535	3			N	-0-					-0-
01	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-
*02	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*03	3390	X	3390	-0-	-0-	-0-	3389	2	1	9	N	1					1

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3687	X	3687	-0-	-0-	-0-	3687	3			N	-0-					-0-
11	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-					-0-
12	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
01	2729	X	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
*02	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
*03	3643	X	3643	-0-	-0-	-0-	3642	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4448	X	4448	-0-	-0-	-0-	4448	3			N	-0-					-0-
11	4583	X	4583	-0-	-0-	-0-	4583	3			N	-0-					-0-
12	4776	X	4776	-0-	-0-	-0-	4776	3			N	-0-					-0-
01	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					-0-
*02	3255	X	3255	-0-	-0-	-0-	3255	3			N	-0-					-0-
*03	4468	X	4468	-0-	-0-	-0-	4467	2	1	9	N	1					1

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
11	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
01	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
*02	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*03	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*02	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*03	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4294	X	4294	-0-	-0-	-0-	4294	3			N	-0-					-0-
11	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					-0-
12	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					-0-
01	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
*02	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*03	4207	X	4207	-0-	-0-	-0-	4206	2	1	9	N	1					1

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
11	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*02	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	795	-0-	-1313	-0-	795	3			N	-0-					-0-
11	2040	X	45	-0-	-1995	-0-	45	3			N	-0-					-0-
12	2108	X	1740	-0-	-368	-0-	1740	3			N	-0-					-0-
01	2108	X	1629	-0-	-479	-0-	1629	2			N	-0-					-0-
*02	1798	X	26	-0-	-1772	-0-	26	3			N	-0-					-0-
*03	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-
11	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
12	3852	X	3852	-0-	-0-	-0-	3852	3			N	-0-					-0-
01	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
*02	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
*03	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
11	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
12	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
*02	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*03	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
11	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					-0-
12	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					-0-
01	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-
*02	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
*03	3068	X	3068	-0-	-0-	-0-	3067	2	1	9	N	1					1

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	3	4	1			1
11	126	X	126	-0-	-0-	-0-	125	2	1	9	N	1	2	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	162	X	162	-0-	-0-	-0-	160	2	2	9	N	2	2	1			-0-
*03	2	X	2	-0-	-0-	-0-	1	2	1	9	N	1	1	1			-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5286	X	5286	-0-	-0-	-0-	5286	3			N	-0-					-0-
11	4673	X	4673	-0-	-0-	-0-	4673	3			N	-0-					-0-
12	4166	X	4166	-0-	-0-	-0-	4166	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*02	2643	X	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
*03	4313	X	4313	-0-	-0-	-0-	4312	2	1	9	N	1					1

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8865	X	8865	-0-	-0-	-0-	8865	3			N	-0-					-0-
11	8478	X	8478	-0-	-0-	-0-	8478	3			N	-0-					-0-
12	7897	X	7897	-0-	-0-	-0-	7897	3			N	-0-					-0-
01	7333	X	7333	-0-	-0-	-0-	7333	2			N	-0-					-0-
*02	5750	X	5750	-0-	-0-	-0-	5750	3			N	-0-					-0-
*03	7704	X	7704	-0-	-0-	-0-	7703	2	1	9	N	1					1

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4305	X	4305	-0-	-0-	-0-	4305	3			N	-0-					-0-
11	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
01	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
*02	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*03	3764	X	3764	-0-	-0-	-0-	3763	2	1	9	N	1					1

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4381	X	4381	-0-	-0-	-0-	4381	3			N	-0-					-0-
11	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					-0-
12	4321	X	4321	-0-	-0-	-0-	4321	3			N	-0-					-0-
01	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
*02	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-
*03	3983	X	3983	-0-	-0-	-0-	3982	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					-0-
11	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
12	3791	X	3791	-0-	-0-	-0-	3791	3			N	-0-					-0-
01	4030	X	3302	-0-	-728	-0-	3302	3			N	-0-					-0-
02	3770	X	1870	-0-	-1900	-0-	1870	3			N	-0-					-0-
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4104	X	4104	-0-	-0-	-0-	4104	3			N	-0-					-0-
11	3493	X	3493	-0-	-0-	-0-	3493	3			N	-0-					-0-
12	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-
01	2832	X	2832	-0-	-0-	-0-	2832	3			N	-0-					-0-
*02	2552	X	2365	-0-	-187	-0-	2365	3			N	-0-					-0-
*03	3180	X	3180	-0-	-0-	-0-	3179	2	1	9	N	1					1

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2507	-0-	-97	-0-	2507	3			N	-0-					-0-
11	2520	X	2032	-0-	-488	-0-	2032	3			N	-0-					-0-
12	2171	X	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
01	2511	X	2176	-0-	-335	-0-	2176	3			N	-0-					-0-
*02	2349	X	818	-0-	-1531	-0-	818	3			N	-0-					-0-
*03	2511	X	2444	-0-	-67	-0-	2444	2			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
01	1643	N	467	-0-	-1176	-0-	467	3			N	-0-					-0-
*02	1508	N	651	-0-	-857	-0-	651	3			N	-0-					-0-
*03	1116	N	1020	-0-	-96	-0-	1020	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	217	N	29	-0-	-188	-0-	29	3			N	-0-					-0-
*02	116	N	10	-0-	-106	-0-	10	3			N	-0-					-0-
*03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

10	2269	N	2269	-0-	-0-	-0-	162	1	2107	3	N	-0-					-0-
11	2490	N	-0-	-0-	-2490	-0-					N	-0-					-0-
12	2293	N	2293	-0-	-0-	-0-	168	1	2125	3	N	-0-					-0-
01	2483	N	2483	-0-	-0-	-0-	186	1	2297	2	N	-0-					-0-
*02	2250	N	2250	-0-	-0-	-0-	168	1	2082	3	N	-0-					-0-
*03	2294	N	2272	-0-	-22	-0-	180	1	2092	2	N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

10	7471	X	5384	-0-	-2087	-0-	174	1	5210	3	N	-0-					-0-
11	6120	X	4749	-0-	-1371	-0-	162	1	4587	3	N	-0-					-0-
12	6045	X	4890	-0-	-1155	-0-	180	1	4710	3	N	-0-					-0-
01	5611	X	4673	-0-	-938	-0-	186	1	4487	2	N	-0-					-0-
*02	5191	X	4283	-0-	-908	-0-	174	1	4109	3	N	-0-					-0-
*03	5394	X	4539	-0-	-855	-0-	174	1	4365	2	N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

10	2883	X	2507	-0-	-376	-0-	180	1	2327	3	N	-0-					-0-
11	2790	X	2305	-0-	-485	-0-	180	1	2125	3	N	-0-					-0-
12	2635	X	1839	-0-	-796	-0-	174	1	1665	3	N	-0-					-0-
01	2790	X	1977	-0-	-813	-0-	186	1	1791	2	N	-0-					-0-
*02	2436	X	2032	-0-	-404	-0-	174	1	1858	3	N	-0-					-0-
*03	2511	X	2155	-0-	-356	-0-	174	1	1981	2	N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

10	2447	N	2447	-0-	-0-	-0-	351	1	2096	3	N	-0-					-0-
11	2864	N	2864	-0-	-0-	-0-	351	1	2513	3	N	-0-					-0-
12	2781	N	2781	-0-	-0-	-0-	377	1	2404	3	N	-0-					-0-
01	2693	N	2693	-0-	-0-	-0-	403	1	2290	2	N	-0-					-0-
*02	2755	N	2013	-0-	-742	-0-	286	1	1727	3	N	-0-					-0-
*03	2790	N	2602	-0-	-188	-0-	377	1	2225	2	N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

10	3255	X	2569	-0-	-686	-0-	174	1	2395	3	N	-0-					-0-
11	3150	X	2475	-0-	-675	-0-	162	1	2313	3	N	-0-					-0-
12	3069	X	2335	-0-	-734	-0-	174	1	2161	3	N	-0-					-0-
01	2821	X	2218	-0-	-603	-0-	186	1	2032	2	N	-0-					-0-
*02	2494	X	2399	-0-	-95	-0-	174	1	2225	3	N	-0-					-0-
*03	2573	X	2386	-0-	-187	-0-	174	1	2212	2	N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

10	4181	X	4181	-0-	-0-	-0-	180	1	4001	3	N	-0-					-0-
11	3829	X	3829	-0-	-0-	-0-	174	1	3655	3	N	-0-					-0-
12	3820	X	3820	-0-	-0-	-0-	186	1	3634	3	N	-0-					-0-
01	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
*02	3161	X	3161	-0-	-0-	-0-	174	1	2987	3	N	-0-					-0-
*03	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2441	-0-	-101	-0-	224	1	2217	3	N	-0-					-0-
11	2460	X	2009	-0-	-451	-0-	192	1	1817	3	N	-0-					-0-
12	2449	X	2243	-0-	-206	-0-	200	1	2043	3	N	-0-					-0-
01	2697	X	2501	-0-	-196	-0-	248	1	2253	2	N	-0-					-0-
*02	2349	X	1445	-0-	-904	-0-	144	1	1301	3	N	-0-					-0-
*03	2449	X	2175	-0-	-274	-0-	232	1	1943	2	N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1719	N	1719	-0-	-0-	-0-	150	1	1569	3	N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	168	1	1364	3	N	-0-					-0-
12	1809	N	1809	-0-	-0-	-0-	180	1	1629	3	N	-0-					-0-
01	1854	N	1854	-0-	-0-	-0-	186	1	1668	2	N	-0-					-0-
*02	1657	N	1657	-0-	-0-	-0-	168	1	1489	3	N	-0-					-0-
*03	1798	N	1751	-0-	-47	-0-	174	1	1577	2	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1730	-0-	-285	-0-	138	1	1592	3	N	-0-					-0-
11	3000	N	3418	-0-	418	418	174	1	3244	3	N	-0-					-0-
12	3100	N	3420	-0-	320	738	186	1	3234	3	N	-0-					-0-
01	3100	N	3252	-0-	152	890	186	1	3066	2	N	-0-					-0-
*02	3739	X	2849	-0-	-890	-0-	168	1	2681	3	N	-0-					-0-
*03	2955	X	2955	-0-	-0-	-0-	174	1	2781	2	N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	2232	-0-	-2325	-0-	180	1	2052	3	N	-0-					-0-
11	4290	X	1810	-0-	-2480	-0-	162	1	1648	3	N	-0-					-0-
12	4402	X	1914	-0-	-2488	-0-	180	1	1734	3	N	-0-					-0-
01	4340	X	1344	-0-	-2996	-0-	186	1	1158	2	N	-0-					-0-
*02	2146	X	1612	-0-	-534	-0-	168	1	1444	3	N	-0-					-0-
*03	2232	X	1681	-0-	-551	-0-	174	1	1507	2	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2230	X	2230	-0-	-0-	-0-	364	1	1866	3	N	-0-					-0-
11	2060	X	2060	-0-	-0-	-0-	338	1	1722	3	N	-0-					-0-
12	2295	X	2295	-0-	-0-	-0-	403	1	1892	3	N	-0-					-0-
01	2294	X	2141	-0-	-153	-0-	403	1	1738	2	N	-0-					-0-
*02	2146	X	1978	-0-	-168	-0-	377	1	1601	3	N	-0-					-0-
*03	2294	X	2008	-0-	-286	-0-	377	1	1631	2	N	-0-					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	-0-	180	1	1463	3	N	-0-					-0-
11	1590	N	1476	-0-	-114	-0-	180	1	1296	3	N	-0-					-0-
12	1519	N	97	-0-	-1422	-0-	12	1	85	3	N	-0-					-0-
01	2047	N	2047	-0-	-0-	-0-	186	1	1861	2	N	-0-					-0-
*02	1479	N	943	-0-	-536	-0-	943	3			N	-0-					-0-
*03	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3555	-0-	-196	-0-	120	1	3435	3	N	-0-					-0-
11	3827	X	3827	-0-	-0-	-0-	120	1	3707	3	N	-0-					-0-
12	3565	X	3304	-0-	-261	-0-	108	1	3196	3	N	-0-					-0-
01	3689	X	3070	-0-	-619	-0-	124	1	2946	2	N	-0-					-0-
*02	3509	X	305	-0-	-3204	-0-	4	1	301	3	N	-0-					-0-
*03	3968	X	3602	-0-	-366	-0-	116	1	3486	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4672	X	4672	-0-	-0-	-0-	261	1	4411	3	N	-0-					-0-
11	4395	X	4395	-0-	-0-	-0-	270	1	4125	3	N	-0-					-0-
12	4442	X	4442	-0-	-0-	-0-	279	1	4163	3	N	-0-					-0-
01	4836	X	-0-	-0-	-4836	-0-					N	-0-					-0-
*02	4524	X	3983	-0-	-541	-0-	243	1	3740	3	N	-0-					-0-
*03	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	X	2005	-0-	-0-	-0-	270	1	1735	3	N	-0-					-0-
11	1920	X	1642	-0-	-278	-0-	252	1	1390	3	N	-0-					-0-
12	2053	X	2053	-0-	-0-	-0-	252	1	1801	3	N	-0-					-0-
01	2077	X	1941	-0-	-136	-0-	279	1	1662	2	N	-0-					-0-
*02	1943	X	1735	-0-	-208	-0-	234	1	1501	3	N	-0-					-0-
*03	2046	X	1951	-0-	-95	-0-	261	1	1690	2	N	-0-					-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3403	-0-	-162	-0-	180	1	3223	3	N	-0-					-0-
11	3450	X	3300	-0-	-150	-0-	180	1	3120	3	N	-0-					-0-
12	3348	X	3148	-0-	-200	-0-	168	1	2980	3	N	-0-					-0-
01	3503	X	3249	-0-	-254	-0-	186	1	3063	2	N	-0-					-0-
*02	3277	X	3030	-0-	-247	-0-	174	1	2856	3	N	-0-					-0-
*03	3410	X	3200	-0-	-210	-0-	174	1	3026	2	N	-0-					-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4404	-0-	-494	-0-	120	1	4284	3	N	-0-					-0-
11	4740	X	4192	-0-	-548	-0-	112	1	4080	3	N	-0-					-0-
12	4805	X	4137	-0-	-668	-0-	112	1	4025	3	N	-0-					-0-
01	4619	X	4007	-0-	-612	-0-	124	1	3883	2	N	-0-					-0-
*02	4263	X	3606	-0-	-657	-0-	108	1	3498	3	N	-0-					-0-
*03	4402	X	3792	-0-	-610	-0-	116	1	3676	2	N	-0-					-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	153	1	1106	3	N	-0-					-0-
12	1640	N	1640	-0-	-0-	-0-	234	1	1406	3	N	-0-					-0-
01	1652	N	1652	-0-	-0-	-0-	279	1	1373	3	N	-0-					-0-
*02	1384	N	1384	-0-	-0-	-0-	234	1	1150	3	N	-0-					-0-
*03	1643	N	1397	-0-	-246	-0-	261	1	1136	2	N	-0-					-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2100	N	2100	-0-	-0-	-0-	364	1	1736	3	N	-0-					-0-
11	1993	N	1993	-0-	-0-	-0-	325	1	1668	3	N	-0-					-0-
12	1725	N	1725	-0-	-0-	-0-	325	1	1400	3	N	-0-					-0-
01	2108	N	1897	-0-	-211	-0-	351	1	1546	3	N	-0-					-0-
*02	2001	N	1791	-0-	-210	-0-	377	1	1414	3	N	-0-					-0-
*03	1736	N	1719	-0-	-17	-0-	377	1	1342	2	N	-0-					-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3515	X	3515	-0-	-0-	-0-	180	1	3335	3	N	-0-					-0-
11	3198	X	3198	-0-	-0-	-0-	174	1	3024	3	N	-0-					-0-
12	3180	X	3180	-0-	-0-	-0-	180	1	3000	3	N	-0-					-0-
01	3235	X	3235	-0-	-0-	-0-	186	1	3049	2	N	-0-					-0-
*02	2760	X	2760	-0-	-0-	-0-	162	1	2598	3	N	-0-					-0-
*03	2954	X	2954	-0-	-0-	-0-	174	1	2780	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	475	1	387	3	N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	551	1	401	3	N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	551	1	252	3	N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	589	1	340	2	N	-0-					-0-
*02	928	N	750	-0-	-178	-0-	456	1	294	3	N	-0-					-0-
*03	955	N	955	-0-	-0-	-0-	551	1	404	2	N	-0-					-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 11/21/2019 TOTAL DEPTH 3575 PERF. 2272 - 2980

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*01	4371	X NO RPT	-0-	-4371	-0-						N	NO RPT					-0-
*02	4089	X NO RPT	-0-	-4089	-0-						N	NO RPT					-0-
*03	4371	X NO RPT	-0-	-4371	-0-						N	NO RPT					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
12	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1682	N	-0-	-0-	-1682	-0-					N	-0-					-0-
*03	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

10	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
12	1581	N	1556	-0-	-25	-0-	1556	3			N	-0-					-0-
01	1581	N	1453	-0-	-128	-0-	1453	3			N	-0-					-0-
02	1479	N	1360	-0-	-119	-0-	1360	3			N	-0-					-0-
03	1550	N	1357	-0-	-193	-0-	1357	3			N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

10	7626	X	-0-	-0-	-7626	-0-					N	-0-					-0-
11	7380	X	5019	-0-	-2361	-0-	5019	3			N	-0-					-0-
12	7870	X	7870	-0-	-0-	-0-	7870	3			N	-0-					-0-
01	7626	X	6695	-0-	-931	-0-	6695	3			N	-0-					-0-
02	7134	X	-0-	-0-	-7134	-0-					N	-0-					-0-
*03	7626	X	-0-	-0-	-7626	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 09/01/2019 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
11	5790	X	2002	-0-	-3788	-0-	2002	3			N	-0-					-0-
12	7413	X	7413	-0-	-0-	-0-	7413	3			N	-0-					-0-
01	6081	X	6081	-0-	-0-	-0-	6081	3			N	-0-					-0-
02	5597	X	-0-	-0-	-5597	-0-					N	-0-					-0-
*03	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	-0-	-0-	-6727	-0-					N	-0-					-0-
11	6510	X	4068	-0-	-2442	-0-	4068	3			N	-0-					-0-
12	7181	X	7181	-0-	-0-	-0-	7181	3			N	-0-					-0-
01	6067	X	6067	-0-	-0-	-0-	6067	3			N	-0-					-0-
02	5394	X	-0-	-0-	-5394	-0-					N	-0-					-0-
*03	6727	X	-0-	-0-	-6727	-0-					N	-0-					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	2408	-0-	-2335	-0-	2408	3			N	-0-					-0-
11	4590	X	3623	-0-	-967	-0-	3623	3			N	-0-					-0-
12	4743	X	4102	-0-	-641	-0-	4102	3			N	-0-					-0-
01	4743	X	3808	-0-	-935	-0-	3808	3			N	-0-					-0-
02	4437	X	3486	-0-	-951	-0-	3486	3			N	-0-					-0-
03	4092	X	3157	-0-	-935	-0-	3157	3			N	-0-					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2196	-0-	-1493	-0-	2196	3			N	-0-					-0-
11	3570	X	3249	-0-	-321	-0-	3249	3			N	-0-					-0-
12	3689	X	3419	-0-	-270	-0-	3419	3			N	-0-					-0-
01	3689	X	3163	-0-	-526	-0-	3163	3			N	-0-					-0-
02	3451	X	2452	-0-	-999	-0-	2452	3			N	-0-					-0-
03	3689	X	2825	-0-	-864	-0-	2825	3			N	-0-					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/15/2019 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-
12	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-
01	3784	X	3784	-0-	-0-	-0-	3784	3			N	-0-					-0-
02	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-
*03	4452	X	4452	-0-	-0-	-0-	4452	3			N	-0-					-0-

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/15/2019 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-
12	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-
01	4402	X	3640	-0-	-762	-0-	3640	3			N	-0-					-0-
02	4491	X	4491	-0-	-0-	-0-	4491	3			N	-0-					-0-
*03	4287	X	4287	-0-	-0-	-0-	4287	3			N	-0-					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 09/15/2019 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5362	X	5362	-0-	-0-	-0-	5362	3			N	-0-					-0-
11	5594	X	5594	-0-	-0-	-0-	5594	3			N	-0-					-0-
12	5756	X	5756	-0-	-0-	-0-	5756	3			N	-0-					-0-
01	5229	X	5229	-0-	-0-	-0-	5229	3			N	-0-					-0-
02	4823	X	4823	-0-	-0-	-0-	4823	3			N	-0-					-0-
*03	4645	X	4645	-0-	-0-	-0-	4645	3			N	-0-					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

10	14B2 EXT		2952	-0-	2952	2952	2952	3			N	-0-					-0-
11	14B2 EXT		1200	-0-	1200	4152	1200	3			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4152					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4152					N	-0-					-0-
*02	16182	X	-0-	-0-	-16182	-0-					N	-0-					-0-
*03	17298	X	-0-	-0-	-17298	-0-					N	-0-					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/15/2019 TOTAL DEPTH 2964 PERF. 2588 - 2964

10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-
11	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-
12	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-
01	4402	X	3143	-0-	-1259	-0-	3143	3			N	-0-					-0-
02	4118	X	3589	-0-	-529	-0-	3589	3			N	-0-					-0-
*03	3434	X	3434	-0-	-0-	-0-	3434	3			N	-0-					-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

10	4259	X	4259	-0-	-0-	-0-	810	1	3449	3	N	-0-					-0-
11	4050	X	4049	-0-	-1	-0-	810	1	3239	3	N	-0-					-0-
12	3937	X	3916	-0-	-21	-0-	810	1	3106	3	N	-0-					-0-
01	4185	X	3600	-0-	-585	-0-	837	1	2763	2	N	-0-					-0-
*02	3915	X	3645	-0-	-270	-0-	783	1	2862	3	N	-0-					-0-
*03	4185	X	3923	-0-	-262	-0-	783	1	3140	2	N	-0-					-0-

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

10	3410	X	2370	-0-	-1040	-0-	2370	3			N	-0-					-0-
11	3300	X	2832	-0-	-468	-0-	2832	3			N	-0-					-0-
12	3410	X	3071	-0-	-339	-0-	3071	3			N	-0-					-0-
01	3410	X	2382	-0-	-1028	-0-	2382	3			N	-0-					-0-
02	3190	X	2965	-0-	-225	-0-	2965	3			N	-0-					-0-
03	3410	X	2408	-0-	-1002	-0-	2408	3			N	-0-					-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

10	2542	N	2113	-0-	-429	-0-	228	1	1885	3	N	-0-					-0-
11	2575	N	2575	-0-	-0-	-0-	312	1	2263	3	N	-0-					-0-
12	2692	N	2692	-0-	-0-	-0-	336	1	2356	3	N	-0-					-0-
01	2787	N	2787	-0-	-0-	-0-	372	1	2415	2	N	-0-					-0-
*02	2523	N	2455	-0-	-68	-0-	312	1	2143	3	N	-0-					-0-
*03	2697	N	2611	-0-	-86	-0-	348	1	2263	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3460	X	3460	-0-	-0-	-0-	783	1	2677	3	N	-0-					-0-
11	3011	X	3011	-0-	-0-	-0-	756	1	2255	3	N	-0-					-0-
12	2847	X	2847	-0-	-0-	-0-	756	1	2091	3	N	-0-					-0-
01	3410	X	1792	-0-	-1618	-0-	837	1	955	2	N	-0-					-0-
*02	3190	X	3162	-0-	-28	-0-	648	1	2514	3	N	-0-					-0-
*03	3410	X	2888	-0-	-522	-0-	783	1	2105	2	N	-0-					-0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

10	3410	X	2228	-0-	-1182	-0-	2228	3			N	-0-					-0-
11	3300	X	2584	-0-	-716	-0-	2584	3			N	-0-					-0-
12	3410	X	3397	-0-	-13	-0-	3397	3			N	-0-					-0-
01	3410	X	2213	-0-	-1197	-0-	2213	3			N	-0-					-0-
02	3190	X	2394	-0-	-796	-0-	2394	3			N	-0-					-0-
03	3410	X	2215	-0-	-1195	-0-	2215	3			N	-0-					-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

10	3286	X	2208	-0-	-1078	-0-	2208	3			N	-0-					-0-
11	3180	X	2357	-0-	-823	-0-	2357	3			N	-0-					-0-
12	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-					-0-
01	3286	X	3138	-0-	-148	-0-	3138	3			N	-0-					-0-
02	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					-0-
03	3286	X	3100	-0-	-186	-0-	3100	3			N	-0-					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

10	5714	X	5714	-0-	-0-	-0-	810	1	4904	3	N	-0-					-0-
11	5520	X	5189	-0-	-331	-0-	783	1	4406	3	N	-0-					-0-
12	5704	X	5218	-0-	-486	-0-	837	1	4381	3	N	-0-					-0-
01	5704	X	4702	-0-	-1002	-0-	837	1	3865	2	N	-0-					-0-
*02	5336	X	4720	-0-	-616	-0-	783	1	3937	3	N	-0-					-0-
*03	5704	X	4648	-0-	-1056	-0-	783	1	3865	2	N	-0-					-0-

EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					195
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					195
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
02	319	N	NO RPT	-0-	-319	-0-					N	NO RPT					195
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

BIVINS WELL #: 5C RRCID -> 287916 COMPL. DATE 03/31/2019 TOTAL DEPTH 2823 PERF. 2124 - 2823

10	10540	X	4693	-0-	-5847	-0-	4693	2			N	-0-					-0-
11	10200	X	5221	-0-	-4979	-0-	5221	2			N	-0-					-0-
12	10540	X	6369	-0-	-4171	-0-	6369	2			N	-0-					-0-
01	10540	X	6758	-0-	-3782	-0-	6758	2			N	-0-					-0-
02	9860	X	5556	-0-	-4304	-0-	5556	2			N	-0-					-0-
*03	6449	X	6449	-0-	-0-	-0-	6449	2			N	-0-					-0-

BIVINS WELL #: 4A RRCID -> 288029 COMPL. DATE 03/26/2019 TOTAL DEPTH 2847 PERF. 2125 - 2847

10	19995	X	NO RPT	-0-	-19995	-0-					N	NO RPT					-0-
11	19350	X	4661	-0-	-14689	-0-	4661	2			N	-0-					-0-
12	DELQ PR		4542	-0-	4542	4542	4542	2			N	-0-					-0-
01	19995	X	4413	-0-	-15582	-0-	4413	2			N	-0-					-0-
02	18705	X	2664	-0-	-16041	-0-	2664	2			N	-0-					-0-
*03	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 33D RRCID -> 288087 COMPL. DATE 03/07/2019 TOTAL DEPTH 2863 PERF. 2399 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3276	X	NO RPT	-0-	-3276	-0-					N	NO RPT					-0-
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					-0-
12	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-
01	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-
02	3654	X	NO RPT	-0-	-3654	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: RRCID -> 288196 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7488 - 12575

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: RRCID -> 288197 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7488 - 12575

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 41C RRCID -> 288223 COMPL. DATE 07/02/2019 TOTAL DEPTH 3070 PERF. 2391 - 3070

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 26D RRCID -> 288239 COMPL. DATE 06/25/2019 TOTAL DEPTH 2968 PERF. 2352 - 2968

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	5135	X	NO RPT	-0-	-5135	-0-					N	NO RPT					-0-
02	11455	X	NO RPT	-0-	-11455	-0-					N	NO RPT					-0-
03	12245	X	NO RPT	-0-	-12245	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 47D RRCID -> 288240 COMPL. DATE 07/04/2019 TOTAL DEPTH 2769 PERF. 2099 - 2769

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1000	X	NO RPT	-0-	-1000	-0-					N	NO RPT					-0-
02	5800	X	NO RPT	-0-	-5800	-0-					N	NO RPT					-0-
03	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					-0-

MASTERSON WELL #: 12C RRCID -> 288414 COMPL. DATE 07/14/2019 TOTAL DEPTH 2874 PERF. 2051 - 2874

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		4122	-0-	4122	4122	4122	2			N	-0-					-0-
12	0		4045	-0-	4045	8167	4045	2			N	-0-					-0-
01	0		3799	-0-	3799	11966	3799	2			N	-0-					-0-
02	0		2953	-0-	2953	14919	2953	2			N	-0-					-0-
*03	18616	X	3697	-0-	-14919	-0-	3697	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 38B RRCID -> 288461 COMPL. DATE 06/18/2019 TOTAL DEPTH 2886 PERF. 1990 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		388	-0-	388	388	388	2			N	-0-					-0-
12	0		358	-0-	358	746	358	2			N	-0-					-0-
01	0		338	-0-	338	1084	338	2			N	-0-					-0-
*02	1372	X	288	-0-	-1084	-0-	288	2			N	-0-					-0-
*03	1643	X	346	-0-	-1297	-0-	346	2			N	-0-					-0-

MASTERSON WELL #: 80A RRCID -> 288466 COMPL. DATE 08/05/2019 TOTAL DEPTH 2865 PERF. 1963 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		1062	-0-	1062	1062	1062	2			N	-0-					-0-
12	0		928	-0-	928	1990	928	2			N	-0-					-0-
01	0		964	-0-	964	2954	964	2			N	-0-					-0-
*02	3818	X	864	-0-	-2954	-0-	864	2			N	-0-					-0-
*03	1240	X	945	-0-	-295	-0-	945	2			N	-0-					-0-

MASTERSON WELL #: 40A RRCID -> 288474 COMPL. DATE 04/27/2019 TOTAL DEPTH 3094 PERF. 2165 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		1243	-0-	1243	1243	1243	2			N	-0-					-0-
07	0		2309	-0-	2309	3552	2309	2			N	-0-					-0-
08	0		1581	-0-	1581	5133	1581	2			N	-0-					-0-
09	0		1703	-0-	1703	6836	1703	2			N	-0-					-0-
10	0		1987	-0-	1987	8823	1987	2			N	-0-					-0-
11	0		1454	-0-	1454	10277	1454	2			N	-0-					-0-
12	0		1647	-0-	1647	11924	1647	2			N	-0-					-0-
01	0		1415	-0-	1415	13339	1415	2			N	-0-					-0-
02	0		1520	-0-	1520	14859	1520	2			N	-0-					-0-
*03	16338	X	1479	-0-	-14859	-0-	1479	2			N	-0-					-0-

MASTERSON WELL #: 49C RRCID -> 288475 COMPL. DATE 06/17/2019 TOTAL DEPTH 2818 PERF. 2030 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		261	-0-	261	261	261	2			N	-0-					-0-
07	0		334	-0-	334	595	334	2			N	-0-					-0-
08	0		288	-0-	288	883	288	2			N	-0-					-0-
09	0		2553	-0-	2553	3436	2553	2			N	-0-					-0-
10	0		2026	-0-	2026	5462	2026	2			N	-0-					-0-
11	0		1616	-0-	1616	7078	1616	2			N	-0-					-0-
12	0		1933	-0-	1933	9011	1933	2			N	-0-					-0-
01	0		1737	-0-	1737	10748	1737	2			N	-0-					-0-
*02	12466	X	1718	-0-	-10748	-0-	1718	2			N	-0-					-0-
*03	3286	X	1887	-0-	-1399	-0-	1887	2			N	-0-					-0-

FEE WELL #: 79A RRCID -> 288476 COMPL. DATE 08/02/2019 TOTAL DEPTH 2758 PERF. 2050 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		4121	-0-	4121	4121	4121	2			N	-0-					-0-
12	0		3610	-0-	3610	7731	3610	2			N	-0-					-0-
01	0		3542	-0-	3542	11273	3542	2			N	-0-					-0-
*02	13628	X	2355	-0-	-11273	-0-	2355	2			N	-0-					-0-
*03	10230	X	3507	-0-	-6723	-0-	3507	2			N	-0-					-0-

BIVINS WELL #: 5A RRCID -> 288584 COMPL. DATE 08/27/2019 TOTAL DEPTH 2708 PERF. 2086 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	1712	X	NO RPT	-0-	-1712	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 17B RRCID -> 288585 COMPL. DATE 08/30/2019 TOTAL DEPTH 3119 PERF. 2632 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	153	X	NO RPT	-0-	-153	-0-					N	NO RPT					-0-

BIVINS WELL #: 37D RRCID -> 288665 COMPL. DATE 08/30/2019 TOTAL DEPTH 3181 PERF. 2436 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
11	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-
01	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
*02	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
*03	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1915	-0-	-1495	-0-	1915	2			N	-0-					-0-
11	3300	X	1466	-0-	-1834	-0-	1466	2			N	-0-					-0-
12	3410	X	2831	-0-	-579	-0-	2831	2			N	-0-					-0-
01	3317	X	2180	-0-	-1137	-0-	2180	2			N	-0-					-0-
*02	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
03	2821	X	2732	-0-	-89	-0-	2732	2			N	-0-					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*03	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*02	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*03	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*02	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*03	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

10	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
12	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
01	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*02	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*03	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

10	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*02	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*03	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
*02	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
*03	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*02	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*03	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
12	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*02	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*03	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*02	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*03	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
01	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*02	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*03	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
11	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
12	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
01	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*02	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*03	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*02	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*03	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
01	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
*02	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*03	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
11	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
12	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
01	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*02	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
*03	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*02	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*03	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
11	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
12	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
01	2620	X	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-
*02	2119	X	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
*03	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
11	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
12	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
01	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
*02	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
*03	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
11	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*02	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*03	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*02	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*03	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
11	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
*02	1714	X	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
*03	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
11	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
12	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*02	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
*03	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
11	1909	X	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
12	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
01	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
*02	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
*03	1522	X	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*02	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
*03	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*02	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*03	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*02	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*03	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
12	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
01	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*02	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*03	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
01	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*03	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*02	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*03	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
01	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
*02	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
*03	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
*02	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*03	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-
12	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
01	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*02	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*03	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

10	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
01	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
*02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*03	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	285	-0-	-135	-0-	285	3			N	-0-					-0-
12	558	N	402	-0-	-156	-0-	402	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	290	N	223	-0-	-67	-0-	223	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

10	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
12	1767	N	1672	-0-	-95	-0-	1672	3			N	-0-					-0-
01	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
02	1450	N	316	-0-	-1134	-0-	316	3			N	-0-					-0-
03	1674	N	1339	-0-	-335	-0-	1339	3			N	-0-					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

10	3007	X	2379	-0-	-628	-0-	2379	3			N	-0-					-0-
11	2910	X	2724	-0-	-186	-0-	2724	3			N	-0-					-0-
12	2914	X	2900	-0-	-14	-0-	2900	3			N	-0-					-0-
01	2914	X	2842	-0-	-72	-0-	2842	3			N	-0-					-0-
02	2726	X	1917	-0-	-809	-0-	1917	3			N	-0-					-0-
03	2914	X	2277	-0-	-637	-0-	2277	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

10	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*03	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
11	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*03	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
02	665	X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*03	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*03	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
01	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*03	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*03	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*03	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

10	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
11	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	649	X	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*03	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*01	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*02	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*03	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*03	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	X	571	-0-	-0-	-0-	571	3			N	-0-					15
11	301	X	301	-0-	-0-	-0-	301	3			N	-0-					15
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					15
01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					15
02	443	X	443	-0-	-0-	-0-	443	3			N	-0-					15
*03	496	X	496	-0-	-0-	-0-	496	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*03	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1958	-0-	-336	-0-	1958	2			N	-0-					-0-
11	2340	N	1963	-0-	-377	-0-	1963	2			N	-0-					-0-
12	2387	N	2127	-0-	-260	-0-	2127	2			N	-0-					-0-
01	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
02	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
03	2139	N	2005	-0-	-134	-0-	2005	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
11	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
01	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
02	630	X	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*03	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

BAR L PRODUCERS 049748

JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	155	N	41	-0-	-114 B	-0-	41	2			N	-0-					-0-
02	145	N	-0-	-0-	-145 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
12	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
01	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
02	58	N	28	-0-	-30 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879

SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
ESTATE OF JEROME B. HERRMANN 254448
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	B	-0-					N	1					2
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	B	-0-					N	1					3
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					3

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
02	203	N	156	-0-	-47 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	104	-0-	-25 B	-0-	104	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	89	-0-	-129 B	-0-	89	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
12	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	279	N	127	-0-	-152 B	-0-	127	3			N	-0-					-0-
02	105	N	38	-0-	-67 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	4	-0-	-105 B	-0-	4	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	145	N	122	-0-	-23 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	42	-0-	-113 B	-0-	42	3			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
12	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

POLARIS OPERATING, LLC 668978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
11	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
12	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
01	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
*02	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
11	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
12	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
11	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
12	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
02	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
11	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
12	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
01	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
02	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
11	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	-0-	-0-	-321 B	-0-					N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
02	29	N	27	-0-	-2 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
11	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
01	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1257	2	41	9	N	37	35	1			2
01	971	N	971	-0-	-0- B	-0-	950	2	21	9	N	19	19	1			2
02	926	N	926	-0-	-0- B	-0-	900	2	26	9	N	24	19	1			7
03/01 BALANCING DATE STATUS -> -0-																	
*03	1061	N	1061	-0-	-0- B	-0-	1033	2	28	9	N	25	30	1			2

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	775	-0-	-31 B	-0-	775	2			N	-0-					-0-
11	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	775	N	725	-0-	-50 B	-0-	725	2			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
02	203	N	191	-0-	-12 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
11	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
02	493	N	459	-0-	-34 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
11	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
12	1015	N	-0-	-0-	-1015 B	-0-					N	-0-					-0-
01	1116	N	1112	-0-	-4 B	-0-	1112	2			N	-0-					-0-
02	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-
02	435	N	416	-0-	-19 B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
02	145	N	129	-0-	-16 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1281	-0-	-21	B	-0-	1281	2			N	-0-					-0-
11	1244	N	1244	-0-	-0-	B	-0-	1244	2			N	-0-					-0-
12	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					-0-
01	1271	N	1238	-0-	-33	B	-0-	1238	2			N	-0-					-0-
02	1034	N	1034	-0-	-0-	B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1272	N	1272	-0-	-0-	B	-0-	1272	2			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	B	-0-	1344	2			N	-0-					-0-
11	1001	N	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	1054	N	1007	-0-	-47	B	-0-	1007	2			N	-0-					-0-
02	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
11	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
01	310	N	309	-0-	-1	B	-0-	309	2			N	-0-					-0-
02	290	N	287	-0-	-3	B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
12	93	N	15	-0-	-78	B	-0-	15	2			N	-0-					-0-
01	62	N	36	-0-	-26	B	-0-	36	2			N	-0-					17
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	15	N	7	-0-	-8	B	-0-	7	2			N	-0-					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1043	-0-	-11	B	-0-	1043	2			N	-0-					-0-
11	1043	N	1043	-0-	-0-	B	-0-	1043	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
01	1054	N	998	-0-	-56	B	-0-	998	2			N	-0-					-0-
02	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	815	-0-	-239	B	-0-	815	2			N	-0-					-0-
11	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
12	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
01	1048	N	1048	-0-	-0-	B	-0-	1048	2			N	-0-					-0-
02	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	1224	N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	433	-0-	-63	B	-0-	433	2			N	-0-					-0-
11	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	434	N	318	-0-	-116	B	-0-	318	2			N	-0-					-0-
02	406	N	194	-0-	-212	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	744	N	741	-0-	-3 B	-0-	741	2			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	748	-0-	-27 B	-0-	748	2			N	-0-					-0-
11	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	744	N	724	-0-	-20 B	-0-	724	2			N	-0-					-0-
02	696	N	677	-0-	-19 B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	200	-0-	-265 B	-0-	200	2			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	951	-0-	-41 B	-0-	951	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
01	961	N	938	-0-	-23 B	-0-	938	2			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	600	-0-	-82 B	-0-	600	2			N	-0-					-0-
11	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
02	551	N	520	-0-	-31 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23	B	-0-	442	2			N	-0-					-0-
11	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	434	N	407	-0-	-27	B	-0-	407	2			N	-0-					-0-
02	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	532	-0-	-26	B	-0-	532	2			N	-0-					-0-
11	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
02	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
11	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
02	145	N	124	-0-	-21	B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
11	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
02	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-	-0-	B	-0-	1438	2			N	-0-					-0-
11	1355	N	1355	-0-	-0-	B	-0-	1355	2			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
01	1426	N	1370	-0-	-56	B	-0-	1370	2			N	-0-					-0-
02	1216	N	1216	-0-	-0-	B	-0-	1216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1247	N	1247	-0-	-0-	B	-0-	1247	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
11	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
12	173	N	-0-	-0-	-173	B	-0-					N	-0-					-0-
01	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
02	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-

SNEED P WELL #: 1R RRCID -> 027095 COMPL. DATE 09/06/1962 TOTAL DEPTH 1836 PERF. 1579 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	830	-0-	-38	B	-0-	830	2			N	-0-					-0-
11	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
01	837	N	785	-0-	-52	B	-0-	785	2			N	-0-					-0-
02	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20	B	-0-	135	2			N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
11	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	186	N	36	-0-	-150	B	-0-	36	2			N	-0-					-0-
02	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
11	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-
02	261	N	238	-0-	-23	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
02	145	N	138	-0-	-7	B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0- B	-0-	71	2	6	9	N	5	7	1			2
11	98	N	98	-0-	-0- B	-0-	88	2	10	9	N	9	8	1			3
12	124	N	77	-0-	-47 B	-0-	71	2	6	9	N	5	6	1			2
01	142	N	142	-0-	-0- B	-0-	127	2	15	9	N	14	10	1			6
02	133	N	133	-0-	-0- B	-0-	110	2	23	9	N	21	22	1			5
03/01 BALANCING DATE STATUS -> -0-																	
*03	119	N	119	-0-	-0- B	-0-	104	2	15	9	N	14	16	1			3

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
11	126	N	126	-0-	-0- B	-0-	125	2	1	9	N	1	1	1			-0-
12	124	N	72	-0-	-52 B	-0-	71	2	1	9	N	1	1	1			-0-
01	127	N	127	-0-	-0- B	-0-	125	2	2	9	N	2	1	1			-0-
02	116	N	-0-	-0-	-116 B	-0-					N	1	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	116	N	116	-0-	-0- B	-0-	115	2	1	9	N	1	2	1			-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			-0-
11	168	N	168	-0-	-0- B	-0-	167	2	1	9	N	1	1	1			-0-
12	341	N	238	-0-	-103 B	-0-	235	2	3	9	N	3	2	1			1
01	236	N	236	-0-	-0- B	-0-	233	2	3	9	N	3	3	1			1
02	174	N	-0-	-0-	-174 B	-0-					N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	118	-0-	-130 B	-0-	116	2	2	9	N	2	2	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	543	-0-	-673 B	2716	540	2	3	9	N	3	3	1			-0-
11	2870	N	154	-0-	-2716 B	-0-	147	2	7	9	N	6	6	1			-0-
12	606	N	606	-0-	-0- B	-0-	599	2	7	9	N	6	4	1			3
01	877	N	877	-0-	-0- B	-0-	865	2	12	9	N	11	11	1			3
02	911	N	911	-0-	-0- B	-0-	905	2	6	9	N	5	6	1			2
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	-0-	-0-	-527 B	-0-					N	1	3	1			-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	6	7	1			3
11	101	N	101	-0-	-0- B	-0-	90	2	11	9	N	10	10	1			3
12	709	N	709	-0-	-0- B	-0-	700	2	9	9	N	8	7	1			4
01	358	N	358	-0-	-0- B	-0-	354	2	4	9	N	4	6	1			2
02	87	N	-0-	-0-	-87 B	-0-					N	10	7	1			5
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	-0-	-0-	-496 B	-0-					N	1	6	1			-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	5	7	1			3
11	98	N	98	-0-	-0- B	-0-	87	2	11	9	N	10	10	1			3
12	796	N	796	-0-	-0- B	-0-	787	2	9	9	N	8	7	1			4
01	336	N	336	-0-	-0- B	-0-	330	2	6	9	N	5	7	1			2
02	87	N	-0-	-0-	-87 B	-0-					N	9	6	1			5
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	-0-	-0-	-310 B	-0-					N	-0-	5	1			-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	9	11	1			5
11	179	N	179	-0-	-0- B	-0-	158	2	21	9	N	19	18	1			6
12	1324	N	1324	-0-	-0- B	-0-	1307	2	17	9	N	15	13	1			8
01	610	N	610	-0-	-0- B	-0-	600	2	10	9	N	9	13	1			4
02	174	N	-0-	-0-	-174 B	-0-					N	17	11	1			10
03/01 BALANCING DATE STATUS -> -0-																	
*03	532	N	532	-0-	-0- B	-0-	498	2	34	9	N	31	23	1			18

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
01	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-
02	377	N	249	-0-	-128 B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	163	-0-	-147 B	-0-	163	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	341	N	281	-0-	-60 B	-0-	281	2			N	-0-					-0-
02	319	N	257	-0-	-62 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	254	-0-	-87 B	-0-	254	2			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
11	33	N	33	-0-	-0- B	-0-	29	2	4	9	N	4	4	1			1
12	229	N	229	-0-	-0- B	-0-	227	2	2	9	N	2	2	1			1
01	24	N	24	-0-	-0- B	-0-	24	2			N	-0-	1	1			-0-
02	29	N	-0-	-0-	-29 B	-0-					N	2	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	69	-0-	-148 B	-0-	65	2	4	9	N	4	3	1			2

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	127	2	2	9	N	2	1	1			1
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-	1	1			27
02	58	N	-0-	-0-	-58 B	-0-					N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	67	-0-	-57 B	-0-	66	2	1	9	N	1	1	1			-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	310	N	225	-0-	-85 B	-0-	225	2			N	-0-					-0-
01	279	N	144	-0-	-135 B	-0-	144	2			N	-0-					-0-
02	232	N	-0-	-0-	-232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	527	N	426	-0-	-101 B	-0-	426	2			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
02	290	N	-0-	-0-	-290 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
02	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
12	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
01	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
02	667	N	-0-	-0-	-667 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
01	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
02	319	N	-0-	-0-	-319 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
11	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
12	992	N	933	-0-	-59 B	-0-	933	2			N	-0-					-0-
01	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
02	732	N	-0-	-0-	-732 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	825	N	-0-	-0-	-825 B	-0-					N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	19	-0-	-229 B	-0-	11	2	8	9	N	7	7	1			2
11	83	N	83	-0-	-0- B	-0-	62	2	21	9	N	19	19	1			2
12	132	N	132	-0-	-0- B	-0-	123	2	9	9	N	8	9	1			1
01	237	N	237	-0-	-0- B	-0-	223	2	14	9	N	13	13	1			1
02	211	N	211	-0-	-0- B	-0-	197	2	14	9	N	13	10	1			4
03/01 BALANCING DATE STATUS -> -0-																	
*03	216	N	216	-0-	-0- B	-0-	203	2	13	9	N	12	13	1			3

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-												
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294 N	294	-0-	-0- B	-0-	274	2	20	9	N	18	19	1			9
11	375 N	375	-0-	-0- B	-0-	336	2	39	9	N	35	35	1			9
12	384 N	384	-0-	-0- B	-0-	351	2	33	9	N	30	29	1			10
01	359 N	359	-0-	-0- B	-0-	317	2	42	9	N	38	33	1			15
02	374 N	374	-0-	-0- B	-0-	307	2	67	9	N	61	63	1			13
03/01 BALANCING DATE STATUS ->				-0-												
*03	249 N	249	-0-	-0- B	-0-	220	2	29	9	N	26	32	1			7

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139 N	139	-0-	-0- B	-0-	130	2	9	9	N	8	9	1			4
11	157 N	157	-0-	-0- B	-0-	140	2	17	9	N	15	15	1			4
12	157 N	157	-0-	-0- B	-0-	144	2	13	9	N	12	12	1			4
01	173 N	173	-0-	-0- B	-0-	152	2	21	9	N	19	16	1			7
02	158 N	158	-0-	-0- B	-0-	130	2	28	9	N	25	27	1			5
03/01 BALANCING DATE STATUS ->				-0-												
*03	155 N	116	-0-	-39 B	-0-	103	2	13	9	N	12	14	1			3

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	58 N	58	-0-	-0- B	-0-	51	2	7	9	N	6	6	1			2
12	472 N	472	-0-	-0- B	-0-	466	2	6	9	N	5	4	1			3
01	86 N	86	-0-	-0- B	-0-	85	2	1	9	N	1	3	1			1
02	58 N	-0-	-0-	-58 B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS ->				-0-												
*03	401 N	-0-	-0-	-401 B	-0-					N	-0-					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
02	145	N	139	-0-	-6 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	37	-0-	-614 B	-0-	23	2	14	9	N	13	14	1			4
11	323	N	323	-0-	-0- B	-0-	306	2	17	9	N	15	16	1			3
12	380	N	380	-0-	-0- B	-0-	369	2	11	9	N	10	12	1			1
01	477	N	477	-0-	-0- B	-0-	447	2	30	9	N	27	25	1			3
02	1210	N	1210	-0-	-0- B	-0-	1182	2	28	9	N	25	22	1			6
03/01 BALANCING DATE STATUS -> -0-																	
*03	483	N	483	-0-	-0- B	-0-	450	2	33	9	N	30	28	1			8

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	21	-0-	-258 B	-0-	13	2	8	9	N	7	7	1			2
11	65	N	65	-0-	-0- B	-0-	56	2	9	9	N	8	9	1			1
12	136	N	136	-0-	-0- B	-0-	127	2	9	9	N	8	8	1			1
01	251	N	251	-0-	-0- B	-0-	236	2	15	9	N	14	14	1			1
02	232	N	232	-0-	-0- B	-0-	217	2	15	9	N	14	12	1			3
03/01 BALANCING DATE STATUS -> -0-																	
*03	237	N	237	-0-	-0- B	-0-	220	2	17	9	N	15	14	1			4

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	73	-0-	-175 B	-0-	71	2	2	9	N	2					2
11	207	N	207	-0-	-0- B	-0-	203	2	4	9	N	4	6	1			-0-
12	252	N	252	-0-	-0- B	-0-	245	2	7	9	N	6	6	1			-0-
01	261	N	261	-0-	-0- B	-0-	254	2	7	9	N	6	6	1			-0-
02	223	N	223	-0-	-0- B	-0-	216	2	7	9	N	6	5	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	215	N	215	-0-	-0- B	-0-	209	2	6	9	N	5	6	1			-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	520	-0-	520 B	1318	516	2	4	9	N	4	8	1			2
11	14B2	EXT	418	-0-	418 B	1736	416	2	2	9	N	2	3	1			1
12	1039	N	411	-0-	-628 B	1108	411	2			N	-0-					1
01	1537	N	429	-0-	-1108 B	-0-	429	2			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
*03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					1

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125		407	-0-	-718 B	1351	405	2	2	9	N	2	5	1			1
11	0		388	-0-	388 B	1739	386	2	2	9	N	2	2	1			1
12	995		390	-0-	-605 B	1134	390	2			N	-0-					1
01	1541	R	407	-0-	-1134 B	-0-	407	2			N	-0-					-0-
02	377	#	277	-0-	-100 B	-100	277	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -100																	
*03	411	R	511	-0-	100 B	-0-	511	2			N	-0-					1

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	271	-0-	-70 B	-70	269	2	2	9	N	2	3	1			1
11	0		266	-0-	266 B	196	264	2	2	9	N	2	2	1			1
12	454	R	258	-0-	-196 B	-0-	258	2			N	-0-					1
01	341	#	251	-0-	-90 B	-90	251	2			N	-0-					-0-
02	319	#	130	-0-	-189 B	-279	130	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -279																	
*03	279	#	274	-0-	-5 B	-284	274	2			N	-0-					1

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0- B	-0-	433	2	2	9	N	2	5	1			1
11	401	N	401	-0-	-0- B	-0-	398	2	3	9	N	3	3	1			1
12	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					1
01	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
02	377	N	221	-0-	-156 B	-0-	221	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
*03	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					1

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
11	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
12	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
01	589	N	437	-0-	-152	B	-0-	437	2			N	-0-					-0-
*02	203	N	201	-0-	-2	B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	117	-0-	-162	B	-0-	117	3			N	-0-					-0-
11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
02	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	172	N	167	-0-	-5	B	-0-	167	2			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	363	-0-	-257	B	-0-	363	3			N	-0-					-0-
11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
12	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
01	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
*02	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	886	N	886	-0-	-0-	B	-0-	886	2			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
12	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
01	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	258	N	-0-	-0-	-258	B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
11	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
01	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
*02	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
11	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
12	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
01	905	N	905	-0-	-0-	B	-0-	905	2			N	-0-					-0-
*02	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	449	-0-	-140 B	-0-	449	3			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
*02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
11	2342	N	2342	-0-	-0- B	-0-	2342	2			N	-0-					-0-
12	248	N	204	-0-	-44 B	-0-	204	2			N	-0-					-0-
01	217	N	39	-0-	-178 B	-0-	39	2			N	-0-					-0-
02	261	N	9	-0-	-252 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
12	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
02	580	N	498	-0-	-82 B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	174	N	160	-0-	-14 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	406	N	378	-0-	-28 B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	348	N	240	-0-	-108 B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	145	N	135	-0-	-10 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	87	N	66	-0-	-21 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	30	1	420	3	N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	30	1	449	3	N	-0-					-0-
01	478	N	478	-0-	-0- B	-0-	30	1	448	3	N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
02	377	N	353	-0-	-24 B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	290	N	282	-0-	-8 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
01	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

10	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
11	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

10	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
11	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
12	558	N	483	-0-	-75 B	-0-	483	2			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
02	522	N	-0-	-0-	-522 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

10	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
11	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
12	1054	N	965	-0-	-89 B	-0-	965	2			N	-0-					-0-
01	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
02	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	836	N	-0-	-0-	-836 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
11	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-					-0-
12	1178	N	1077	-0-	-101	B	-0-	1077	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-
02	768	N	-0-	-0-	-768	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	859	N	-0-	-0-	-859	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
11	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
12	845	N	845	-0-	-0-	B	-0-	845	2			N	-0-					-0-
01	682	N	533	-0-	-149	B	-0-	533	2			N	-0-					-0-
02	580	N	-0-	-0-	-580	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	808	N	-0-	-0-	-808	B	-0-					N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
02	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	217	N	193	-0-	-24	B	-0-	193	2			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0- B	-0-	305	2	2	9	N	2	2	1			1
11	353	N	353	-0-	-0- B	-0-	352	2	1	9	N	1	2	1			-0-
12	423	N	423	-0-	-0- B	-0-	417	2	6	9	N	5	3	1			2
01	403	N	403	-0-	-0- B	-0-	399	2	4	9	N	4	5	1			1
02	145	N	35	-0-	-110 B	-0-	35	2			N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
02	116	N	87	-0-	-29 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	448	-0-	-79 B	-0-	448	2			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	B	-0-	77	2			N	-0-					-0-
11	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	62	N	59	-0-	-3	B	-0-	59	2			N	-0-					-0-
02	58	N	49	-0-	-9	B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-

SNEED P WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1636 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	626	-0-	-56	B	-0-	626	2			N	-0-					-0-
11	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	620	N	589	-0-	-31	B	-0-	589	2			N	-0-					-0-
02	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
11	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
02	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
11	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
12	382	N	335	-0-	-47	B	-0-	335	2			N	-0-					-0-
01	496	N	246	-0-	-250	B	-0-	246	2			N	-0-					-0-
02	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	269	N	-0-	-0-	-269	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
11	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
12	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
01	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	188	-0-	-370 B	-0-	188	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0- B	-0-	41	1	158	2	N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	43	1	110	2	N	-0-					-0-
12	217	N	102	-0-	-115 B	-0-	43	1	59	2	N	-0-					-0-
01	186	N	67	-0-	-119 B	-0-	43	1	24	2	N	-0-					-0-
02	145	N	97	-0-	-48 B	-0-	41	1	56	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	203	N	203	-0-	-0- B	-0-	43	1	160	2	N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
12	682	N	468	-0-	-214 B	-0-	468	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	75	-0-	-390 B	-0-	75	2			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0- B	-0-	44	1	10	9	N	9	4	1			8
11	45	N	45	-0-	-0- B	-0-	34	1	11	9	N	10	18	1			-0-
12	94	N	94	-0-	-0- B	-0-	44	1	29	2	N	19	17	1			2
							21	9									
01	62	N	-0-	-0-	-62 B	-0-					N	-0-	2	1			-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	66	-0-	-27 B	-0-	20	1	45	2	N	1					1
							1	9									

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	129	-0-	-398 B	-0-	129	3			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
02	290	N	238	-0-	-52 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
12	558	N	324	-0-	-234 B	-0-	324	3			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
*02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	671	-0-	-42 B	-0-	671	2			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	682	N	677	-0-	-5 B	-0-	677	2			N	-0-					-0-
02	638	N	630	-0-	-8 B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	627	-0-	-24 B	-0-	627	2			N	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	541	-0-	-79 B	-0-	541	2			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	N	1300	-0-	-0- B	-0-	1267	2	33	9	N	30	29	1			12
11	163	N	163	-0-	-0- B	-0-	117	2	46	9	N	42	47	1			7
12	1544	N	1544	-0-	-0- B	-0-	1478	2	66	9	N	60	50	1			17
01	1557	N	1557	-0-	-0- B	-0-	1520	2	37	9	N	34	50	1			1
02	1574	N	1574	-0-	-0- B	-0-	1532	2	42	9	N	38	37	1			2
03/01 BALANCING DATE STATUS -> -0-																	
*03	1419	N	1419	-0-	-0- B	-0-	1351	2	68	9	N	62	60	1			4

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

10	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	341	N	264	-0-	-77 B	-0-	264	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	145	N	-0-	-0-	-145 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	372	N	272	-0-	-100 B	-0-	272	2			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	251	N	-0-	-0-	-251 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

10	1002	N	919	-0-	-83 B	414	919	2			N	-0-					1
11	979	N	565	-0-	-414 B	-0-	565	2			N	-0-					1
12	527	N	351	-0-	-176 B	-0-	351	2			N	-0-					1
01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					1
02	551	N	203	-0-	-348 B	-0-	203	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	193	-0-	-148 B	-0-	193	2			N	-0-					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					16
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					16
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					16

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

10	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	558	N	466	-0-	-92 B	-0-	466	2			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

10	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-					-0-
11	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-
12	1437	N	-0-	-0-	-1437 B	-0-					N	-0-					-0-
01	1705	N	1537	-0-	-168 B	-0-	1537	2			N	-0-					-0-
02	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1696	N	1696	-0-	-0- B	-0-	1696	2			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

10	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
02	406	N	216	-0-	-190 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	124	N	19	-0-	-105 B	-0-	19	2			N	-0-					-0-
02	145	N	71	-0-	-74 B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	589	N	481	-0-	-108 B	-0-	481	2			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	619	-0-	-125 B	-0-	619	2			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
01	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
02	691	N	567	-0-	-124 B	-0-	567	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
11	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-
02	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		14	-0-	14 B	14	14	2			N	-0-					-0-
02	14B2 EXT		11	-0-	11 B	25	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25																	
*03	14B2 EXT		75	-0-	75 B	100	75	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	185	-0-	-125 B	-0-	185	2			N	-0-					-0-
02	261	N	-0-	-0-	-261 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
11	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
02	261	N	228	-0-	-33 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	N	867	-0-	-471 B	3411	867	2			N	-0-					-0-
11	3000	N	875	-0-	-2125 B	1286	875	2			N	-0-					-0-
12	1286	N	-0-	-0-	-1286 B	-0-					N	-0-					-0-
01	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
02	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
11	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
11	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
02	522	N	504	-0-	-18 B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-
11	926	N	926	-0-	-0-	B	-0-	926	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
01	961	N	953	-0-	-8	B	-0-	953	2			N	-0-					-0-
02	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	955	N	955	-0-	-0-	B	-0-	955	2			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6 B	-0-	521	2			N	-0-					-0-
11	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
02	493	N	489	-0-	-4 B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	887	-0-	-74 B	-0-	887	2			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
12	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
01	899	N	866	-0-	-33 B	-0-	866	2			N	-0-					-0-
02	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
02	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	278	-0-	-156 B	-0-	278	2			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
02	348	N	329	-0-	-19 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
02	493	N	453	-0-	-40 B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	545	-0-	-44 B	-0-	545	2			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
02	493	N	475	-0-	-18 B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
02	464	N	441	-0-	-23 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1351	-0-	-44 B	-0-	1351	2			N	-0-					-0-
11	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
12	1338	N	-0-	-0-	-1338 B	-0-					N	-0-					-0-
01	1364	N	1335	-0-	-29 B	-0-	1335	2			N	-0-					-0-
02	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	460	-0-	-129 B	-0-	460	2			N	-0-					-0-
11	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
02	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
11	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
02	464	N	385	-0-	-79 B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	699	-0-	-45 B	-0-	699	2			N	-0-					-0-
11	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
01	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
02	667	N	658	-0-	-9 B	-0-	658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
02	203	N	192	-0-	-11 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
02	145	N	116	-0-	-29 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	602	-0-	-80 B	-0-	602	2			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
01	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	966	-0-	-26 B	-0-	966	2			N	-0-					-0-
11	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
01	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
02	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1041	-0-	-168 B	-0-	1041	2			N	-0-					-0-
11	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
01	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
02	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	765	-0-	-10	B	-0-	765	2			N	-0-					-0-
11	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
12	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
01	775	N	763	-0-	-12	B	-0-	763	2			N	-0-					-0-
02	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	82	-0-	-414	B	-0-	82	2			N	-0-					-0-
11	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
01	93	N	21	-0-	-72	B	-0-	21	2			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	266	-0-	-354	B	-0-	266	2			N	-0-					-0-
11	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
02	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
11	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
02	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	224	-0-	-24	B	-0-	224	2			N	-0-					-0-
11	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-
02	203	N	189	-0-	-14	B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	622	-0-	-29	B	-0-	622	2			N	-0-					-0-
11	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
12	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
01	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
02	638	N	590	-0-	-48	B	-0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
11	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
11	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
02	87	N	73	-0-	-14	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	B	-0-	176	2			N	-0-					-0-
11	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
02	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	692	-0-	-21	B	-0-	692	2			N	-0-					-0-
11	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
02	667	N	652	-0-	-15	B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	944	-0-	-48	B	-0-	944	2			N	-0-					-0-
11	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
01	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-					-0-
02	858	N	858	-0-	-0-	B	-0-	858	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	745	-0-	-30 B	-0-	745	2			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	744	N	663	-0-	-81 B	-0-	663	2			N	-0-					-0-
02	696	N	501	-0-	-195 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
02	203	N	193	-0-	-10 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	430	-0-	-97 B	-0-	430	2			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
02	435	N	402	-0-	-33 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	821	-0-	-78 B	-0-	821	2			N	-0-					-0-
11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
01	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
02	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	465	N	374	-0-	-91 B	-0-	374	2			N	-0-					-0-
02	406	N	307	-0-	-99 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	B	-0-	522	2			N	-0-					-0-
11	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
01	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
02	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
11	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
02	116	N	79	-0-	-37	B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
11	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
02	116	N	114	-0-	-2	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	217	-0-	-31	B	-0-	217	2			N	-0-					-0-
11	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
02	203	N	194	-0-	-9	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	898	-0-	-94	B	-0-	898	2			N	-0-					-0-
11	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-
12	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
01	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
02	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
*03	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	775	N	746	-0-	-29 B	-0-	746	2			N	-0-					-0-
02	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
11	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
02	377	N	368	-0-	-9 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	383	-0-	-20	B	-0-	383	2			N	-0-					-0-
11	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
01	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
02	377	N	351	-0-	-26	B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

10	31	N	27	-0-	-4	B	-0-	27	2		N	-0-					-0-
11	19	N	19	-0-	-0-	B	-0-	19	2		N	-0-					-0-
12	9	N	-0-	-0-	-9	B	-0-				N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	2		N	-0-					-0-
02	29	N	21	-0-	-8	B	-0-	21	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	20	N	20	-0-	-0-	B	-0-	20	2		N	-0-					-0-

SNEED P WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

10	62	N	36	-0-	-26	B	-0-	36	2		N	-0-					-0-
11	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
12	11	N	-0-	-0-	-11	B	-0-				N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	2143	N	2143	-0-	-0-	B	-0-	2143	2		N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
12	4	N	-0-	-0-	-4	B	-0-				N	-0-					-0-
01	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-					-0-
02	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

10	496	N	424	-0-	-72	B	-0-	424	2		N	-0-					-0-
11	501	N	501	-0-	-0-	B	-0-	501	2		N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-				N	-0-					-0-
01	483	N	483	-0-	-0-	B	-0-	483	2		N	-0-					-0-
02	493	N	445	-0-	-48	B	-0-	445	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	466	N	466	-0-	-0-	B	-0-	466	2		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
02	435	N	296	-0-	-139 B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	80	-0-	-416 B	-0-	80	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
02	406	N	405	-0-	-1 B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
02	377	N	365	-0-	-12 B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
11	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	496	N	470	-0-	-26 B	-0-	470	2			N	-0-					-0-
02	464	N	430	-0-	-34 B	-0-	430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
02	290	N	145	-0-	-145 B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	657	-0-	-25 B	-0-	657	2			N	-0-					-0-
11	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
02	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
02	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	483	-0-	-44 B	-0-	483	2			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	496	N	439	-0-	-57 B	-0-	439	2			N	-0-					-0-
02	435	N	418	-0-	-17 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-					-0-
11	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
02	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			1
11	19	N	19	-0-	-0- B	-0-	17	2	2	9	N	2	2	1			1
12	153	N	153	-0-	-0- B	-0-	152	2	1	9	N	1	1	1			1
01	75	N	75	-0-	-0- B	-0-	73	2	2	9	N	2	2	1			1
02	29	N	-0-	-0-	-29 B	-0-					N	1	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	148	N	46	-0-	-102 B	-0-	44	2	2	9	N	2	2	1			1

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
11	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	538	-0-	-20 B	-0-	538	2			N	-0-					-0-
11	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
02	522	N	518	-0-	-4 B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
02	435	N	407	-0-	-28 B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	826	-0-	-104 B	-0-	826	2			N	-0-					-0-
11	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	837	N	798	-0-	-39 B	-0-	798	2			N	-0-					-0-
02	720	N	456	-0-	-264 B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED P WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	0	N	-0-	-0-	-0- B	-0-					N	6	6	1			2
12	244	N	244	-0-	-0- B	-0-	238	2	6	9	N	5	4	1			3
01	228	N	228	-0-	-0- B	-0-	224	2	4	9	N	4	5	1			2
02	0	N	-0-	-0-	-0- B	-0-					N	5	4	1			3
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	-0-	-0-	-248 B	-0-					N	-0-	3	1			-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	762	-0-	-75 B	-0-	762	2			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
01	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	334	-0-	-69 B	-0-	334	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
11	38	N	38	-0-	-0- B	-0-	34	2	4	9	N	4	4	1			1
12	318	N	318	-0-	-0- B	-0-	314	2	4	9	N	4	3	1			2
01	139	N	139	-0-	-0- B	-0-	137	2	2	9	N	2	3	1			1
02	29	N	-0-	-0-	-29 B	-0-					N	3	2	1			2
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	-0-	-0-	-248 B	-0-					N	-0-	2	1			-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	-0-	-0-	-1065 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	949	N	-0-	-0-	-949 B	-0-					N	-0-					-0-
01	14B2 EXT		1738	-0-	1738 B	1738	1738	2			N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	1738					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1738																	
*03	14B2 EXT		1633	-0-	1633 B	3371	1633	2			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
12	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
12	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1886	N	-0-	-0-		-1886 B	-0-					N	-0-					-0-
11	2502	N	2502	-0-		-0- B	-0-	2502	3			N	-0-					-0-
12	2597	N	2597	-0-		-0- B	-0-	2597	3			N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	2336	N	2336	-0-		-0- B	-0-	2336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2433	N	2433	-0-		-0- B	-0-	2433	2			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0- B	-0-					N	6	7	1			1
11	0	N	-0-	-0-		-0- B	-0-					N	6	6	1			1
12	0	N	-0-	-0-		-0- B	-0-					N	7	5	1			3
01	0	N	-0-	-0-		-0- B	-0-					N	10	11	1			2
02	0	N	-0-	-0-		-0- B	-0-					N	6	6	1			2
03/01 BALANCING DATE STATUS -> -0-																		
*03	785	N	785	-0-		-0- B	-0-	770	2	15	9	N	14	12	1			4

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	462	-0-		-127 B	-0-	462	3			N	-0-					212
11	367	N	367	-0-		-0- B	-0-	367	3			N	-0-					212
12	465	N	339	-0-		-126 B	-0-	339	3			N	-0-					212
01	465	N	258	-0-		-207 B	-0-	258	2			N	-0-					212
*02	348	N	67	-0-		-281 B	-0-	67	3			N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																		
*03	341	N	1	-0-		-340 B	-0-	1	2			N	-0-					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-		-1 B	-0-	92	3			N	-0-					-0-
11	94	N	94	-0-		-0- B	-0-	94	3			N	-0-					-0-
12	93	N	92	-0-		-1 B	-0-	92	3			N	-0-					-0-
01	98	N	98	-0-		-0- B	-0-	98	2			N	-0-					-0-
*02	88	N	88	-0-		-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	93	-0-		-0- B	-0-	93	2			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1642	N	-0-	-0-		-1642 B	-0-					N	-0-					-0-
11	1716	N	1716	-0-		-0- B	-0-	1716	3			N	-0-					-0-
12	1762	N	1762	-0-		-0- B	-0-	1762	3			N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	1617	N	1617	-0-		-0- B	-0-	1617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1750	N	1750	-0-		-0- B	-0-	1750	2			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-		-310 B	-0-					N	-0-					-0-
11	313	N	313	-0-		-0- B	-0-	313	3			N	-0-					-0-
12	310	N	303	-0-		-7 B	-0-	303	3			N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	292	N	292	-0-		-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	310	N	301	-0-		-9 B	-0-	301	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	435	N	409	-0-	-26 B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	342	-0-	-92 B	-0-	342	2			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
*02	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1129	-0-	-49 B	-0-	1129	2			N	-0-					-0-
11	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
02	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
11	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	434	N	369	-0-	-65	B	-0-	369	2			N	-0-					-0-
02	406	N	203	-0-	-203	B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	904	-0-	-26	B	-0-	904	2			N	-0-					-0-
11	860	N	860	-0-	-0-	B	-0-	860	2			N	-0-					-0-
12	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
01	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
02	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1287	-0-	-15	B	-0-	1287	2			N	-0-					-0-
11	1243	N	1243	-0-	-0-	B	-0-	1243	2			N	-0-					-0-
12	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
01	1302	N	1295	-0-	-7	B	-0-	1295	2			N	-0-					-0-
02	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1319	N	1319	-0-	-0-	B	-0-	1319	2			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	495	-0-	-1	B	-0-	495	2			N	-0-					-0-
11	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
01	496	N	493	-0-	-3	B	-0-	493	2			N	-0-					-0-
02	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
02	87	N	84	-0-	-3 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

10	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	527	N	361	-0-	-166 B	-0-	361	2			N	-0-					-0-
01	496	N	431	-0-	-65 B	-0-	431	2			N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
11	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
12	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
01	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
02	522	N	-0-	-0-	-522 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
12	527	N	385	-0-	-142 B	-0-	385	2			N	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
02	435	N	-0-	-0-	-435 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
12	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
02	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
11	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
12	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
02	609	N	-0-	-0-	-609 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	882	N	-0-	-0-	-882 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
01	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
11	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
01	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
02	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	926	-0-	-4	B	-0-	926	2			N	-0-					-0-
11	880	N	880	-0-	-0-	B	-0-	880	2			N	-0-					-0-
12	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
01	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
02	777	N	777	-0-	-0-	B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	913	N	913	-0-	-0-	B	-0-	913	2			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	637	-0-	-45	B	-0-	637	2			N	-0-					-0-
11	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
12	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
01	651	N	635	-0-	-16	B	-0-	635	2			N	-0-					-0-
02	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	804	-0-	-33	B	-0-	804	2			N	-0-					-0-
11	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
01	806	N	766	-0-	-40	B	-0-	766	2			N	-0-					-0-
02	725	N	723	-0-	-2	B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
11	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
01	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
02	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	7	9	1			4
11	926	N	926	-0-	-0- B	-0-	913	2	13	9	N	12	12	1			4
12	555	N	555	-0-	-0- B	-0-	547	2	8	9	N	7	7	1			4
01	263	N	263	-0-	-0- B	-0-	255	2	8	9	N	7	8	1			3
02	493	N	-0-	-0-	-493 B	-0-					N	8	6	1			5
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	112	-0-	-415 B	-0-	109	2	3	9	N	3	6	1			2

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
11	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
01	1147	N	1132	-0-	-15 B	-0-	1132	2			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1170	-0-	-101 B	-0-	1170	2			N	-0-					-0-
11	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
01	1178	N	1172	-0-	-6 B	-0-	1172	2			N	-0-					-0-
02	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0- B	-0-	177	2	1	9	N	1	3	1			-0-
11	54	N	54	-0-	-0- B	-0-	52	2	2	9	N	2	2	1			-0-
12	341	N	223	-0-	-118 B	-0-	220	2	3	9	N	3	2	1			1
01	359	N	359	-0-	-0- B	-0-	355	2	4	9	N	4	4	1			1
02	372	N	372	-0-	-0- B	-0-	369	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	-0-	-0-	-217 B	-0-					N	-0-	1	1			-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	720	N	586	-0-	-134 B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	814	N	593	-0-	-221 B	-0-	593	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	590	-0-	-61 B	-0-	590	2			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	589	N	524	-0-	-65 B	-0-	524	2			N	-0-					-0-
02	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1326	-0-	-100 B	-0-	1326	2			N	-0-					-0-
11	1564	N	1564	-0-	-0- B	-0-	1564	2			N	-0-					-0-
12	1331	N	-0-	-0-	-1331 B	-0-					N	-0-					-0-
01	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
02	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	803	-0-	-34 B	-0-	803	2			N	-0-					-0-
11	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
01	806	N	776	-0-	-30 B	-0-	776	2			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
02	319	N	296	-0-	-23 B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	470	N	470	-0-	-0- B	-0-	464	2	6	9	N	5	5	1			2
12	314	N	314	-0-	-0- B	-0-	310	2	4	9	N	4	4	1			2
01	99	N	99	-0-	-0- B	-0-	96	2	3	9	N	3	4	1			1
02	290	N	-0-	-0-	-290 B	-0-					N	3	2	1			2
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	65	-0-	-245 B	-0-	63	2	2	9	N	2	3	1			1

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	4	3	1			2
11	383	N	383	-0-	-0- B	-0-	379	2	4	9	N	4	5	1			1
12	287	N	287	-0-	-0- B	-0-	283	2	4	9	N	4	3	1			2
01	136	N	136	-0-	-0- B	-0-	133	2	3	9	N	3	4	1			1
02	174	N	-0-	-0-	-174 B	-0-					N	6	4	1			3
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	55	-0-	-131 B	-0-	53	2	2	9	N	2	4	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	6	7	1			3
11	810	N	810	-0-	-0- B	-0-	800	2	10	9	N	9	9	1			3
12	536	N	536	-0-	-0- B	-0-	527	2	9	9	N	8	7	1			4
01	261	N	261	-0-	-0- B	-0-	255	2	6	9	N	5	7	1			2
02	522	N	-0-	-0-	-522 B	-0-					N	9	6	1			5
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	137	-0-	-390 B	-0-	131	2	6	9	N	5	7	1			3

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	4	4	1			2
11	463	N	463	-0-	-0- B	-0-	457	2	6	9	N	5	5	1			2
12	320	N	320	-0-	-0- B	-0-	316	2	4	9	N	4	4	1			2
01	148	N	148	-0-	-0- B	-0-	145	2	3	9	N	3	4	1			1
02	290	N	-0-	-0-	-290 B	-0-					N	5	3	1			3
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	44	-0-	-266 B	-0-	43	2	1	9	N	1	3	1			1

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1194	-0-	-77 B	-0-	1194	2			N	-0-					-0-
11	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
01	1209	N	1143	-0-	-66 B	-0-	1143	2			N	-0-					-0-
02	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
02	377	N	373	-0-	-4 B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	549	N	549	-0-	-0- B	-0-	542	2	7	9	N	6	6	1			2
12	314	N	314	-0-	-0- B	-0-	310	2	4	9	N	4	4	1			2
01	152	N	152	-0-	-0- B	-0-	149	2	3	9	N	3	4	1			1
02	377	N	-0-	-0-	-377 B	-0-					N	6	4	1			3
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	77	-0-	-233 B	-0-	74	2	3	9	N	3	4	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	18	21	1			10
11	3000	N	3254	-0-	254	B	254	3212	2	42	9	N	38	36	1			12
12	993	N	739	-0-	-254	B	-0-	730	2	9	9	N	8	15	1			5
01	234	N	234	-0-	-0-	B	-0-	228	2	6	9	N	5	8	1			2
02	341		-0-	-0-	-341	B	-341					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -341																		
*03	372	#	135	-0-	-237	B	-578	128	2	7	9	N	6	6	1			4

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
11	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	651	N	647	-0-	-4	B	-0-	647	2			N	-0-					-0-
02	609	N	601	-0-	-8	B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	644	N	644	-0-	-0-	B	-0-	644	2			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	610	-0-	-72	B	-0-	610	2			N	-0-					-0-
11	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
12	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
01	620	N	465	-0-	-155	B	-0-	465	2			N	-0-					-0-
02	464	N	417	-0-	-47	B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	243	-0-	-36	B	-0-	243	2			N	-0-					-0-
11	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
11	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	403	N	263	-0-	-140	B	-0-	263	2			N	-0-					-0-
02	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
11	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
02	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-
02	319	N	311	-0-	-8 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	4	4	1			2
11	444	N	444	-0-	-0- B	-0-	438	2	6	9	N	5	5	1			2
12	255	N	255	-0-	-0- B	-0-	252	2	3	9	N	3	3	1			2
01	108	N	108	-0-	-0- B	-0-	106	2	2	9	N	2	3	1			1
02	261	N	-0-	-0-	-261 B	-0-					N	3	2	1			2
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	61	-0-	-187 B	-0-	59	2	2	9	N	2	3	1			1

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
11	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
12	1366	N	-0-	-0-	-1366 B	-0-					N	-0-					-0-
01	1550	N	1495	-0-	-55 B	-0-	1495	2			N	-0-					-0-
02	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	11	16	1			7
11	3000	N	3536	-0-	536	B	536	3490	2	46	9	N	42	36	1			13
12	2814	N	2278	-0-	-536	B	-0-	2243	2	35	9	N	32	28	1			17
01	1064	N	1064	-0-	-0-	B	-0-	1038	2	26	9	N	24	31	1			10
02	522	#	-0-	-0-	-522	B	-522					N	32	23	1			19
03/01 BALANCING DATE STATUS ->					-522													
*03	558	#	452	-0-	-106	B	-628	435	2	17	9	N	15	25	1			9

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	7	9	1			4
11	1104	N	1104	-0-	-0-	B	-0-	1090	2	14	9	N	13	13	1			4
12	741	N	741	-0-	-0-	B	-0-	729	2	12	9	N	11	9	1			6
01	348	N	348	-0-	-0-	B	-0-	340	2	8	9	N	7	10	1			3
02	377	N	-0-	-0-	-377	B	-0-					N	12	8	1			7
03/01 BALANCING DATE STATUS ->				-0-														
*03	403	N	192	-0-	-211	B	-0-	185	2	7	9	N	6	9	1			4

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1331	-0-	-2	B	-0-	1331	2			N	-0-					-0-
11	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-
12	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
01	1333	N	1291	-0-	-42	B	-0-	1291	2			N	-0-					-0-
02	1190	N	1190	-0-	-0-	B	-0-	1190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	1273	N	1273	-0-	-0-	B	-0-	1273	2			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	389	-0-	-882	B	-0-	389	2			N	-0-					-0-
11	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1490	-0-	-29	B	-0-	1490	2			N	-0-					-0-
11	1382	N	1382	-0-	-0-	B	-0-	1382	2			N	-0-					-0-
12	1352	N	-0-	-0-	-1352	B	-0-					N	-0-					-0-
01	1488	N	1435	-0-	-53	B	-0-	1435	2			N	-0-					-0-
02	1322	N	1322	-0-	-0-	B	-0-	1322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	1401	N	1401	-0-	-0-	B	-0-	1401	2			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
11	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	366	-0-	-130 B	-0-	366	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	372	N	224	-0-	-148 B	-0-	224	2			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	390	-0-	-44 B	-0-	390	2			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
02	377	N	356	-0-	-21 B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	589	N	558	-0-	-31 B	-0-	558	2			N	-0-					-0-
02	551	N	520	-0-	-31 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1749	N	1749	-0-	-0- B	-0-	1749	2			N	-0-					-0-
11	1677	N	1677	-0-	-0- B	-0-	1677	2			N	-0-					-0-
12	1423	N	-0-	-0-	-1423 B	-0-					N	-0-					-0-
01	1736	N	1725	-0-	-11 B	-0-	1725	2			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	599	-0-	-21 B	-0-	599	2			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1220	-0-	-51 B	-0-	1220	2			N	-0-					-0-
11	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
12	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
01	1209	N	1041	-0-	-168 B	-0-	1041	2			N	-0-					-0-
02	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1515	-0-	-4	B	-0-	1515	2			N	-0-					-0-
11	1546	N	1546	-0-	-0-	B	-0-	1546	2			N	-0-					-0-
12	1423	N	-0-	-0-	-1423	B	-0-					N	-0-					-0-
01	1763	N	1763	-0-	-0-	B	-0-	1763	2			N	-0-					-0-
02	1619	N	1619	-0-	-0-	B	-0-	1619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1633	N	1633	-0-	-0-	B	-0-	1633	2			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	668	-0-	-14	B	-0-	668	2			N	-0-					-0-
11	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	682	N	646	-0-	-36	B	-0-	646	2			N	-0-					-0-
02	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	37	-0-	-87	B	-0-	37	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2768	N	2768	-0-	-0-	B	-0-	2768	2			N	-0-					-0-
11	2721	N	2721	-0-	-0-	B	-0-	2721	2			N	-0-					-0-
12	1579	N	-0-	-0-	-1579	B	-0-					N	-0-					-0-
01	3100	N	3388	-0-	288	B	288	3388	2			N	-0-					-0-
02	2900	N	3026	-0-	126	B	414	3026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 414																		
*03	3100	N	3229	-0-	129	B	543	3229	2			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	549	-0-	-9	B	-0-	549	2			N	-0-					-0-
11	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
01	558	N	537	-0-	-21	B	-0-	537	2			N	-0-					-0-
02	522	N	506	-0-	-16	B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	584	-0-	-67	B	-0-	584	2			N	-0-					-0-
11	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-
12	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
01	589	N	568	-0-	-21	B	-0-	568	2			N	-0-					-0-
02	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	93	-0-	-124 B	-0-	93	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	558	-0-	-62 B	-0-	558	2			N	-0-					-0-
11	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
02	609	N	502	-0-	-107 B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
02	377	N	359	-0-	-18 B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1359	-0-	-36 B	-0-	1359	2			N	-0-					-0-
11	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
12	1338	N	-0-	-0-	-1338 B	-0-					N	-0-					-0-
01	1364	N	1324	-0-	-40 B	-0-	1324	2			N	-0-					-0-
02	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					-0-
11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
02	377	N	358	-0-	-19 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	370	-0-	-64 B	-0-	370	2			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
02	377	N	301	-0-	-76 B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					210
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	451	-0-	-45 B	-0-	448	2	3	9	N	3	6	1			1
11	437	N	437	-0-	-0- B	-0-	434	2	3	9	N	3	3	1			1
12	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					1
01	465	N	435	-0-	-30 B	-0-	435	2			N	-0-					53
02	435	N	293	-0-	-142 B	-0-	293	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
*03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	535	-0-	-23 B	-0-	535	2			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	527	N	457	-0-	-70 B	-0-	457	2			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
11	426	N	426	-0-	-0- B	-0-	419	2	7	9	N	6	5	1			2
12	260	N	260	-0-	-0- B	-0-	257	2	3	9	N	3	3	1			2
01	124	N	124	-0-	-0- B	-0-	121	2	3	9	N	3	4	1			1
02	290	N	-0-	-0-	-290 B	-0-					N	4	3	1			2
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	49	-0-	-199 B	-0-	47	2	2	9	N	2	3	1			1

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	69	-0-	-179 B	-0-	56	2	13	9	N	12	12	1			3
11	716	N	716	-0-	-0- B	-0-	703	2	13	9	N	12	12	1			3
12	1227	N	1227	-0-	-0- B	-0-	1207	2	20	9	N	18	18	1			3
01	211	N	211	-0-	-0- B	-0-	207	2	4	9	N	4	7	1			-0-
02	2569	N	2569	-0-	-0- B	-0-	2562	2	7	9	N	6	2	1			4
03/01 BALANCING DATE STATUS -> -0-																	
*03	3100	N	4952	-0-	1852 B	1852	4904	2	48	9	N	44	36	1			12

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	19	-0-	-291 B	-0-	11	2	8	9	N	7	7	1			2
11	145	N	145	-0-	-0- B	-0-	138	2	7	9	N	6	7	1			1
12	171	N	171	-0-	-0- B	-0-	165	2	6	9	N	5	6	1			-0-
01	245	N	245	-0-	-0- B	-0-	230	2	15	9	N	14	13	1			1
02	612	N	612	-0-	-0- B	-0-	598	2	14	9	N	13	11	1			3
03/01 BALANCING DATE STATUS -> -0-																	
*03	231	N	231	-0-	-0- B	-0-	214	2	17	9	N	15	14	1			4

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
11	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	1271	N	1237	-0-	-34 B	-0-	1237	2			N	-0-					-0-
02	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	4	5	1			2
11	603	N	603	-0-	-0- B	-0-	595	2	8	9	N	7	7	1			2
12	409	N	409	-0-	-0- B	-0-	402	2	7	9	N	6	5	1			3
01	190	N	190	-0-	-0- B	-0-	184	2	6	9	N	5	6	1			2
02	377	N	-0-	-0-	-377 B	-0-					N	5	4	1			3
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	81	-0-	-322 B	-0-	77	2	4	9	N	4	5	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
11	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
02	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	818	-0-	-81 B	-0-	818	2			N	-0-					-0-
11	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
01	806	N	706	-0-	-100 B	-0-	706	2			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1102	-0-	-14 B	-0-	1102	2			N	-0-					-0-
11	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
01	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
02	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
02	203	N	189	-0-	-14 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	529	-0-	-432 B	-0-	529	2			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1253	-0-	-18 B	-0-	1253	2			N	-0-					-0-
11	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
01	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
02	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
02	58	N	35	-0-	-23 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1168	-0-	-103 B	-0-	1159	2	9	9	N	8	15	1			3
11	1127	N	1127	-0-	-0- B	-0-	1119	2	8	9	N	7	7	1			3
12	1271	N	1134	-0-	-137 B	-0-	1134	2			N	-0-					3
01	1178	N	1139	-0-	-39 B	-0-	1139	2			N	-0-					55
02	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																	
*03	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-
11	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	1643	N	1602	-0-	-41 B	-0-	1602	2			N	-0-					-0-
02	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	348	N	340	-0-	-8 B	-0-	340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1203	-0-	-37 B	-0-	1203	2			N	-0-					-0-
11	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
01	1209	N	1187	-0-	-22 B	-0-	1187	2			N	-0-					-0-
02	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-
11	1978	N	1978	-0-	-0- B	-0-	1978	2			N	-0-					-0-
12	1459	N	-0-	-0-	-1459 B	-0-					N	-0-					-0-
01	2046	N	2016	-0-	-30 B	-0-	2016	2			N	-0-					-0-
02	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
02	290	N	277	-0-	-13 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1073	-0-	-229 B	-0-	1073	2			N	-0-					-0-
11	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
12	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
01	1085	N	1073	-0-	-12 B	-0-	1073	2			N	-0-					-0-
02	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	630	-0-	-207 B	-0-	630	2			N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
02	715	N	522	-0-	-193 B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	279	N	230	-0-	-49 B	-0-	230	2			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	569	-0-	569	B	1135	569	2		N	-0-					-0-
11	0	N	538	-0-	538	B	1673	538	2		N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	1673				N	-0-					-0-
01	0	N	545	-0-	545	B	2218	545	2		N	-0-					-0-
02	0	N	517	-0-	517	B	2735	517	2		N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		2735														
*03	0	N	554	-0-	554	B	3289	554	2		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1138	-0-	-40 B	-0-	1138	2			N	-0-					-0-
11	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
01	1147	N	899	-0-	-248 B	-0-	899	2			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	701	-0-	-12 B	-0-	701	2			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
01	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-
02	638	N	634	-0-	-4 B	-0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	558	N	535	-0-	-23 B	-0-	535	2			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED P WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	470	-0-	-88	B	-0-	470	2			N	-0-					-0-
11	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
02	522	N	422	-0-	-100	B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	4	5	1			2
11	76	N	76	-0-	-0-	B	-0-	66	2	10	9	N	9	8	1			3
12	568	N	568	-0-	-0-	B	-0-	562	2	6	9	N	5	5	1			3
01	275	N	275	-0-	-0-	B	-0-	269	2	6	9	N	5	6	1			2
02	87	N	-0-	-0-	-87	B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS ->				-0-														
*03	403	N	-0-	-0-	-403	B	-0-					N	-0-	4	1			-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	8	10	1			4
11	149	N	149	-0-	-0-	B	-0-	131	2	18	9	N	16	15	1			5
12	1126	N	1126	-0-	-0-	B	-0-	1113	2	13	9	N	12	11	1			6
01	310	N	310	-0-	-0-	B	-0-	306	2	4	9	N	4	7	1			3
02	145	N	-0-	-0-	-145	B	-0-					N	15	10	1			8
03/01 BALANCING DATE STATUS ->				-0-														
*03	558	N	68	-0-	-490	B	-0-	62	2	6	9	N	5	11	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	745	-0-	-44 B	-0-	745	3			N	-0-					-0-
11	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
01	744	N	696	-0-	-48 B	-0-	696	2			N	-0-					-0-
*02	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
11	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
12	935	N	550	-0-	-385 B	-0-	550	3			N	-0-					-0-
01	1116	N	906	-0-	-210 B	-0-	906	2			N	-0-					-0-
*02	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	771	-0-	-221 B	-0-	771	2			N	-0-					-0-
11	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
02	750	N	610	-0-	-140 B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	2	2	1			1
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	158	N	158	-0-	-0- B	-0-	155	2	3	9	N	3	2	1			1

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1		1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1		-0-	-0-	-1 B	-1					N	-0-					-0-
12	1		-0-	-0-	-1 B	-2					N	-0-					-0-
01	1		-0-	-0-	-1 B	-3					N	-0-					-0-
02	1		-0-	-0-	-1 B	-4					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4																	
*03	1		62	-0-	61 B	57	62	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
11	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
01	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	5	8	1			3
11	82	N	82	-0-	-0- B	-0-	72	2	10	9	N	9	9	1			3
12	789	N	789	-0-	-0- B	-0-	780	2	9	9	N	8	7	1			4
01	500	N	500	-0-	-0- B	-0-	490	2	10	9	N	9	10	1			3
02	87	N	-0-	-0-	-87 B	-0-					N	10	7	1			6
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	259	-0-	-82 B	-0-	238	2	21	9	N	19	15	1			10

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	12	15	1			6
11	220	N	220	-0-	-0- B	-0-	194	2	26	9	N	24	23	1			7
12	1549	N	1549	-0-	-0- B	-0-	1530	2	19	9	N	17	15	1			9
01	497	N	497	-0-	-0- B	-0-	488	2	9	9	N	8	14	1			3
02	203	N	-0-	-0-	-203 B	-0-					N	34	19	1			18
03/01 BALANCING DATE STATUS -> -0-																	
*03	984	N	984	-0-	-0- B	-0-	921	2	63	9	N	57	44	1			31

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	4	6	1			2
11	65	N	65	-0-	-0- B	-0-	57	2	8	9	N	7	7	1			2
12	571	N	571	-0-	-0- B	-0-	564	2	7	9	N	6	5	1			3
01	248	N	248	-0-	-0- B	-0-	242	2	6	9	N	5	6	1			2
02	58	N	-0-	-0-	-58 B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	42	-0-	-299 B	-0-	39	2	3	9	N	3	5	1			2

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
11	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
12	620	N	516	-0-	-104 B	-0-	516	2			N	-0-					-0-
01	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
02	609	N	-0-	-0-	-609 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-
02	87	N	22	-0-	-65 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1057	-0-	-28 B	-0-	1057	2			N	-0-					-0-
11	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
02	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-

SNEED P WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	669	-0-	-13 B	-0-	669	2			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	682	N	612	-0-	-70 B	-0-	612	2			N	-0-					-0-
02	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-

SNEED P WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	569	-0-	-20 B	-0-	569	2			N	-0-					-0-
11	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
02	551	N	544	-0-	-7 B	-0-	544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0- B	-0-	581	2	3	9	N	3	4	1			1
11	703	N	703	-0-	-0- B	-0-	697	2	6	9	N	5	5	1			1
12	694	N	694	-0-	-0- B	-0-	686	2	8	9	N	7	5	1			3
01	631	N	631	-0-	-0- B	-0-	619	2	12	9	N	11	12	1			2
02	594	N	594	-0-	-0- B	-0-	588	2	6	9	N	5	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	
*03	619	N	619	-0-	-0- B	-0-	604	2	15	9	N	14	10	1			6

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
11	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-					-0-
12	1352	N	-0-	-0-	-1352 B	-0-					N	-0-					-0-
01	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-
02	1752	N	1752	-0-	-0- B	-0-	1752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1885	N	1885	-0-	-0- B	-0-	1885	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
01	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
02	290	N	228	-0-	-62 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					67

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	403	N	340	-0-	-63 B	-0-	340	2			N	-0-					-0-
02	435	N	377	-0-	-58 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1249	-0-	-53 B	-0-	1249	2			N	-0-					-0-
11	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
01	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
02	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
02	732	N	724	-0-	-8 B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	713	N	696	-0-	-17 B	-0-	696	2			N	-0-					-0-
02	667	N	647	-0-	-20 B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	366	-0-	-68 B	-0-	366	2			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
02	406	N	393	-0-	-13 B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	4	5	1			2
11	446	N	446	-0-	-0- B	-0-	440	2	6	9	N	5	5	1			2
12	319	N	319	-0-	-0- B	-0-	315	2	4	9	N	4	4	1			2
01	174	N	174	-0-	-0- B	-0-	168	2	6	9	N	5	5	1			2
02	290	N	-0-	-0-	-290 B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS ->			-0-														
*03	310	N	119	-0-	-191 B	-0-	115	2	4	9	N	4	6	1			2

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	4	6	1			2
11	70	N	70	-0-	-0- B	-0-	62	2	8	9	N	7	7	1			2
12	583	N	583	-0-	-0- B	-0-	576	2	7	9	N	6	5	1			3
01	146	N	146	-0-	-0- B	-0-	144	2	2	9	N	2	3	1			2
02	58	N	-0-	-0-	-58 B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	6	7	1			3
11	688	N	688	-0-	-0- B	-0-	678	2	10	9	N	9	9	1			3
12	443	N	443	-0-	-0- B	-0-	436	2	7	9	N	6	6	1			3
01	217	N	217	-0-	-0- B	-0-	211	2	6	9	N	5	6	1			2
02	376	N	-0-	-0-	-376 B	-0-					N	7	5	1			4
03/01 BALANCING DATE STATUS ->			-0-														
*03	421	N	151	-0-	-270 B	-0-	145	2	6	9	N	5	6	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
11	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
02	709	N	660	-0-	-49	B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
11	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	186	N	176	-0-	-10	B	-0-	176	2			N	-0-					-0-
02	174	N	165	-0-	-9	B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	983	-0-	-133	B	-0-	983	2			N	-0-					-0-
11	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
01	992	N	958	-0-	-34	B	-0-	958	2			N	-0-					-0-
02	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	952	-0-	-9	B	-0-	952	2			N	-0-					-0-
11	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
01	961	N	904	-0-	-57	B	-0-	904	2			N	-0-					-0-
02	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	893	N	893	-0-	-0-	B	-0-	893	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
11	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
02	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	763	-0-	-105 B	-0-	763	2			N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
02	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
02	493	N	471	-0-	-22 B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
02	406	N	399	-0-	-7 B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
02	348	N	330	-0-	-18 B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	749	-0-	-88 B	-0-	749	2			N	-0-					-0-
11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	744	N	590	-0-	-154 B	-0-	590	2			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	248	N	4	-0-	-244 B	-0-	4	2			N	-0-					-0-
02	348	N	280	-0-	-68 B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1032	-0-	-53 B	-0-	1032	2			N	-0-					-0-
11	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
01	1023	N	926	-0-	-97 B	-0-	926	2			N	-0-					-0-
02	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
02	290	N	270	-0-	-20 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	1777	-0-	1692 B	-0-	1777	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1145	-0-	1145 B	-2818	1145	3			N	-0-					-0-
11	0		1032	-0-	1032 B	-1786	1032	2			N	-0-					-0-
12	1333	#	-0-	-0-	-1333 B	-3119					N	-0-					-0-
01	1147	N	1018	-0-	-129 B	-3119	1018	2			N	-0-					-0-
02	986	N	938	-0-	-48 B	-3119	938	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2338 CANCELLED UNDERAGE -> -781																	
*03	0	N	977	-0-	977 B	-1361	977	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
ESTATE OF JEROME B. HERRMANN 254448
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
11	1530	N	1475	-0-	-55	-0-	1475	3			N	-0-					-0-
12	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
02	1421	N	778	-0-	-643	-0-	778	3			N	-0-					-0-
03	1736	N	1103	-0-	-633	-0-	1103	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
J. W. RESOURCES INC. //CONT.// 427974
DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
11	240	N	124	-0-	-116	-0-	124	3			N	-0-					-0-
12	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	725	N	163	-0-	-562	-0-	163	3			N	-0-					-0-
*03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
12	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
12	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
01	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*03	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	2			N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	758	-0-	-17	-0-	758	2			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	660	N	533	-0-	-127	-0-	533	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
*03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
*03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	330	N	267	-0-	-63	-0-	267	2			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
*03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
11	12	N	6	-0-	-6	-0-	6	3			N	-0-					357
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					357
01	11	N	5	-0-	-6	-0-	5	2			N	-0-					358
*02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					357
*03	14	N	4	-0-	-10	-0-	4	2			N	-0-					358

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					49
11	7	N	-0-	-0-	-7	-0-					N	-0-					49
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					49
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					49
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					49
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					77
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*03	14B2 EXT		2	-0-	2	2	2	2			N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					144
11	150	N	103	-0-	-47	-0-	103	3			N	-0-					144
12	155	N	101	-0-	-54	-0-	101	3			N	-0-					144
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					114
*02	145	N	98	-0-	-47	-0-	98	3			N	-0-					144
*03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					114

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					3
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					3
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					3
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					3
02	116	N	-0-	-0-	-116	-0-					N	-0-					3
*03	186	N	-0-	-0-	-186	-0-					N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
11	600	N	515	-0-	-85	-0-	515	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*03	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
*03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

10	10	N	3	-0-	-7	-0-	3	3			N	-0-					129
11	13	N	3	-0-	-10	-0-	3	3			N	-0-					129
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					10
*02	3	N	-0-	-0-	-3	-0-					N	-0-					129
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					10

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	20	-0-	20	20	20	2			N	-0-					-0-
*02	14B2	EXT	457	-0-	457	477	457	3			N	-0-					-0-
*03	14B2	EXT	477	-0-	477	954	477	2			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

10	341	N	283	-0-	-58	-0-	283	3			N	-0-					115
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					115
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					115
01	279	N	266	-0-	-13	-0-	266	2			N	-0-					115
*02	290	N	251	-0-	-39	-0-	251	3			N	-0-					115
*03	279	N	245	-0-	-34	-0-	245	2			N	-0-					115

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

10	279	N	117	-0-	-162	-0-	117	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*02	232	N	209	-0-	-23	-0-	209	3			N	-0-					-0-
*03	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	187	-0-	-185	-0-	187	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	145	N	132	-0-	-13	-0-	132	2			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
*02	319	N	285	-0-	-34	-0-	285	3			N	-0-					-0-
*03	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					155
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					155
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					155
01	93	N	28	-0-	-65	-0-	28	2			N	-0-					160
*02	87	N	29	-0-	-58	-0-	29	3			N	-0-					155
*03	93	N	32	-0-	-61	-0-	32	2			N	-0-					160

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					354
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					354
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
01	31	N	-0-	-0-	-31	-0-					N	-0-					22
*02	1	N	-0-	-0-	-1	-0-					N	-0-					354
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

10	217	N	157	-0-	-60	-0-	157	3			N	-0-					206
11	150	N	100	-0-	-50	-0-	100	3			N	-0-					206
12	155	N	68	-0-	-87	-0-	68	3			N	-0-					206
01	155	N	93	-0-	-62	-0-	93	2			N	-0-					206
*02	87	N	73	-0-	-14	-0-	73	3			N	-0-					206
*03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

10	155	N	137	-0-	-18	-0-	137	3			N	-0-					20
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					20
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					20
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					20
*02	145	N	134	-0-	-11	-0-	134	3			N	-0-					20
*03	155	N	141	-0-	-14	-0-	141	2			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

10	341	N	227	-0-	-114	-0-	227	3			N	-0-					29
11	390	N	195	-0-	-195	-0-	195	3			N	-0-					29
12	248	N	138	-0-	-110	-0-	138	3			N	-0-					29
01	217	N	129	-0-	-88	-0-	129	2			N	-0-					80
*02	203	N	199	-0-	-4	-0-	199	3			N	-0-					29
*03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					80

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

10	62	N	57	-0-	-5	-0-	57	3			N	-0-					99
11	30	N	-0-	-0-	-30	-0-					N	-0-					99
12	62	N	-0-	-0-	-62	-0-					N	-0-					99
01	62	N	-0-	-0-	-62	-0-					N	-0-					99
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					99

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					441
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					441
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					441
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					13
*02	203	N	199	-0-	-4	-0-	199	3			N	-0-					441
*03	217	N	198	-0-	-19	-0-	198	2			N	-0-					455

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					37
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					37
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					37
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					37
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					37
*03	31	N	1	-0-	-30	-0-	1	2			N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*03	11	N	6	-0-	-5	-0-	6	2			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	227	-0-	-145	-0-	227	3			N	-0-					64
11	360	N	91	-0-	-269	-0-	91	3			N	-0-					64
12	248	N	62	-0-	-186	-0-	62	3			N	-0-					64
01	217	N	120	-0-	-97	-0-	120	2			N	-0-					64
*02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					64
*03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
*02	348	N	299	-0-	-49	-0-	299	3			N	-0-					-0-
*03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					10
11	60	N	29	-0-	-31	-0-	29	3			N	-0-					10
12	62	N	1	-0-	-61	-0-	1	3			N	-0-					10
01	62	N	-0-	-0-	-62	-0-					N	-0-					10
*02	29	N	-0-	-0-	-29	-0-					N	-0-					10
*03	1	N	-0-	-0-	-1	-0-					N	-0-					10

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					6
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					6
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					78
11	510	N	441	-0-	-69	-0-	441	3			N	-0-					78
12	496	N	443	-0-	-53	-0-	443	3			N	-0-					78
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					78
*02	435	N	429	-0-	-6	-0-	429	3			N	-0-					78
*03	434	N	430	-0-	-4	-0-	430	2			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					258
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					258
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					258
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					258
*02	116	N	105	-0-	-11	-0-	105	3			N	-0-					258
*03	124	N	113	-0-	-11	-0-	113	2			N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					408
11	120	N	91	-0-	-29	-0-	91	3			N	-0-					408
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					408
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					408
*02	87	N	84	-0-	-3	-0-	84	3			N	-0-					408
*03	93	N	90	-0-	-3	-0-	90	2			N	-0-					408

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					130
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					130
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					130
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					130
*02	87	N	-0-	-0-	-87	-0-					N	-0-					130
*03	93	N	11	-0-	-82	-0-	11	2			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					10
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					10
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					10
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					10
*02	29	N	-0-	-0-	-29	-0-					N	-0-					10
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					27
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					27
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					27
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					27
*02	87	N	63	-0-	-24	-0-	63	3			N	-0-					27
*03	93	N	56	-0-	-37	-0-	56	2			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					298
11	330	N	251	-0-	-79	-0-	251	3			N	-0-					298
12	372	N	239	-0-	-133	-0-	239	3			N	-0-					298
01	372	N	262	-0-	-110	-0-	262	2			N	-0-					298
*02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					298
*03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*02	145	N	131	-0-	-14	-0-	131	3			N	-0-					-0-
*03	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					14
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					14
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					14
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
*02	10	N	-0-	-0-	-10	-0-					N	-0-					14
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5	-0-	491	3			N	-0-					162
11	480	N	430	-0-	-50	-0-	430	3			N	-0-					162
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					162
01	496	N	458	-0-	-38	-0-	458	2			N	-0-					162
*02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					162
*03	465	N	337	-0-	-128	-0-	337	2			N	-0-					162

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					118
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					118
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					118
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					118
*02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					118
*03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					179
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					179
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					179
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					190
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					179
*03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					190

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					135
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					135
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					135
01	11	N	5	-0-	-6	-0-	5	2			N	-0-					135
*02	29	N	-0-	-0-	-29	-0-					N	-0-					135
*03	31	N	5	-0-	-26	-0-	5	2			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*02	261	N	235	-0-	-26	-0-	235	3			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					173
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					173
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					173
*02	1	N	-0-	-0-	-1	-0-					N	-0-					173
*03	7	N	-0-	-0-	-7	-0-					N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	50	-0-	-43	-0-	50	3			N	-0-					436
11	90	N	27	-0-	-63	-0-	27	3			N	-0-					436
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					436
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					436
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					436
*03	31	N	19	-0-	-12	-0-	19	2			N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					150
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					150
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					150
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					150
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					150
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					150

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

10	5	N	-0-	-0-	-5	-0-					N	-0-					7
11	30	N	-0-	-0-	-30	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					47

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					28
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					28
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					28
*02	29	N	-0-	-0-	-29	-0-					N	-0-					28
*03	31	N	5	-0-	-26	-0-	5	2			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

10	155	N	138	-0-	-17	-0-	138	3			N	-0-					149
11	120	N	7	-0-	-113	-0-	7	3			N	-0-					149
12	155	N	3	-0-	-152	-0-	3	3			N	-0-					149
01	124	N	-0-	-0-	-124	-0-					N	-0-					149
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					149
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*02	87	N	62	-0-	-25	-0-	62	3			N	-0-					-0-
*03	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

10	217	N	172	-0-	-45	-0-	172	3			N	-0-					30
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					30
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					30
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					30
*02	203	N	198	-0-	-5	-0-	198	3			N	-0-					30
*03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

10	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*02	261	N	234	-0-	-27	-0-	234	3			N	-0-					-0-
*03	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

10	310	N	286	-0-	-24	-0-	286	3			N	-0-					64
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					64
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					64
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					64
*02	261	N	235	-0-	-26	-0-	235	3			N	-0-					64
*03	279	N	241	-0-	-38	-0-	241	2			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					15
11	330	N	218	-0-	-112	-0-	218	2			N	-0-					15
12	279	N	253	-0-	-26	-0-	253	2			N	-0-					15
01	217	N	190	-0-	-27	-0-	190	2			N	-0-					15
02	203	N	-0-	-0-	-203	-0-					N	-0-					15
*03	248	N	-0-	-0-	-248	-0-					N	-0-					15

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
12	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*02	203	N	156	-0-	-47	-0-	156	3			N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*03	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	960	N	937	-0-	-23	-0-	937	2			N	-0-					-0-
12	1240	N	629	-0-	-611	-0-	629	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
*03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

10	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	319	N	313	-0-	-6	-0-	313	2			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

10	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
*03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
*03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

10	806	N	684	-0-	-122	-0-	684	2			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

10	186	N	175	-0-	-11	-0-	175	3			N	-0-					70
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					70
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					70
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					70
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					70
*03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
*03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-
12	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
*03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	450	N	296	-0-	-154	-0-	296	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
*03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	300	N	186	-0-	-114	-0-	186	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
*03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
*03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
11	1140	N	832	-0-	-308	-0-	832	2			N	-0-					-0-
12	1085	N	1039	-0-	-46	-0-	1039	2			N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-
*03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
*03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
12	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
*03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	510	N	403	-0-	-107	-0-	403	2			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
*03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

SNEED WELL # 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

10	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

THOMPSON WELL # 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

10	806	N	640	-0-	-166	-0-	640	2			N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

THOMPSON WELL # 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	210	-0-	-100	-0-	210	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	290	N	283	-0-	-7	-0-	283	2			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	319	N	313	-0-	-6	-0-	313	2			N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	154	-0-	-125	-0-	154	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	290	N	285	-0-	-5	-0-	285	2			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	527	N	434	-0-	-93	-0-	434	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
*03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	132	-0-	-85	-0-	132	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	301	-0-	-164	-0-	301	2			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	2			N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	116	N	115	-0-	-1	-0-	115	2			N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
02	464	N	447	-0-	-17	-0-	447	2			N	-0-					-0-
*03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
02	116	N	111	-0-	-5 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	67	-0-	-57 B	-0-	67	3			N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	211	-0-	-99 B	-0-	211	2			N	-0-					-0-
11	330	N	72	-0-	-258 B	-0-	72	2			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	58	N	30	-0-	-28 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	788	-0-	-80 B	-0-	788	2			N	-0-					47
11	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					47
12	861	N	861	-0-	-0- B	-0-	851	2	10	9	N	9					56
01	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					56
02	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
*03	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					56

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	4	-0-	-89	-0-	4	2			N	-0-					1
11	90	N	-0-	-0-	-90	-0-					N	-0-					1
12	124	N	-0-	-0-	-124	-0-					N	-0-					1
01	4	N	-0-	-0-	-4	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1541	N	1541	-0-	-0-	-0-	239	1	1302	2	N	-0-					82
11	2072	N	2072	-0-	-0-	-0-	275	1	1797	2	N	-0-					82
12	896	N	896	-0-	-0-	-0-	148	1	748	2	N	-0-					82
01	248	N	35	-0-	-213	-0-	7	1	28	2	N	-0-					82
02	232	N	53	-0-	-179	-0-	33	1	20	2	N	-0-					82
*03	390	N	390	-0-	-0-	-0-	83	1	307	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
11	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
12	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-
01	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
02	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-
*03	4500	X	4500	-0-	-0-	-0-	4500	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
11	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
12	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
01	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
02	2320	N	2272	-0-	-48	-0-	2272	2			N	-0-					-0-
03	2542	N	2467	-0-	-75	-0-	2467	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1749	-0-	-297	-0-	1747	3	2	9	N	2					75
11	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					75
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					75
01	1736	N	996	-0-	-740	-0-	996	3			N	-0-					75
*02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					75
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2					92
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					92
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					92
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					92
*02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					92
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1417	N	1417	-0-	-0-	-0-	60	1	1347	2	N	9					59
							10	9									
11	1560	N	1560	-0-	-0-	-0-	56	1	1501	2	N	3					62
							3	9									
12	1455	N	1455	-0-	-0-	-0-	62	1	1390	2	N	3					65
							3	9									
01	1419	N	1419	-0-	-0-	-0-	62	1	1357	2	N	-0-					65
02	1225	N	1225	-0-	-0-	-0-	58	1	1150	2	N	15					80
							17	9									
*03	1281	N	1281	-0-	-0-	-0-	62	1	1204	2	N	14					94
							15	9									

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	876	-0-	-178	-0-	60	1	795	2	N	19					99
							21	9									
11	1565	N	1565	-0-	-0-	-0-	60	1	1465	2	N	36					135
							40	9									
12	1041	N	1041	-0-	-0-	-0-	60	1	966	2	N	14					149
							15	9									
01	1020	N	1020	-0-	-0-	-0-	56	1	952	2	N	11					160
							12	9									
02	1334	N	1253	-0-	-81	-0-	58	1	1160	2	N	32					192
							35	9									
*03	1205	N	1205	-0-	-0-	-0-	62	1	1119	2	N	22					214
							24	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

10	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					25
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					25
12	682	N	21	-0-	-661	-0-	21	3			N	-0-					25
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1991	N	1991	-0-	-0-	-0-	1922	2	69	9	N	63	193	1			111
11	1590	N	1558	-0-	-32	-0-	1486	2	72	9	N	65					176
12	1665	N	1665	-0-	-0-	-0-	1496	2	169	9	N	154					330
01	1953	N	1529	-0-	-424	-0-	1523	2	6	9	N	5					335
02	1508	N	1295	-0-	-213	-0-	1289	2	6	9	N	5					340
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					340

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	14	1	159	3	N	-0-					-0-
02	174	N	75	-0-	-99	-0-	14	1	61	3	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-	-12	-0-	422	3			N	-0-					5
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					5
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					5
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					5
02	377	N	345	-0-	-32	-0-	345	3			N	-0-					5
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
01	310	N	286	-0-	-24	-0-	15	1	271	3	N	-0-					-0-
02	290	N	257	-0-	-33	-0-	14	1	243	3	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					104
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					104
12	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					104
01	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					104
02	145	N	97	-0-	-48	-0-	14	1	83	3	N	-0-					104
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					104

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2169	-0-	-1	-0-	2146	3	23	9	N	21					115
11	2100	N	2036	-0-	-64	-0-	2036	3			N	-0-					115
12	2191	N	2191	-0-	-0-	-0-	20	1	2132	3	N	35					150
							39	9									
01	2170	N	2042	-0-	-128	-0-	20	1	2022	3	N	-0-					150
02	1972	N	1613	-0-	-359	-0-	19	1	1594	3	N	-0-					150
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					150

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-
11	1663	X	1663	-0-	-0-	-0-	1657	3	6	4	N	-0-					-0-
12	1665	X	1665	-0-	-0-	-0-	15	1	1650	3	N	-0-					-0-
01	1852	X	1852	-0-	-0-	-0-	15	1	1837	3	N	-0-					-0-
02	1102	X	530	-0-	-572	-0-	14	1	516	3	N	-0-					-0-
03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-			-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-			-0-
12	491	N	491	-0-	-0-	-0-	14	1	477	3	N	-0-			-0-
01	711	N	711	-0-	-0-	-0-	14	1	697	3	N	-0-			-0-
02	435	N	305	-0-	-130	-0-	13	1	292	3	N	-0-			-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-			79
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-			79
12	651	N	598	-0-	-53	-0-	598	3			N	-0-			79
01	589	N	532	-0-	-57	-0-	532	3			N	-0-			79
02	580	N	544	-0-	-36	-0-	544	3			N	-0-			79
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			79

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-			-0-
11	948	N	948	-0-	-0-	-0-	948	3			N	-0-			-0-
12	930	N	750	-0-	-180	-0-	16	1	734	3	N	-0-			-0-
01	1240	N	901	-0-	-339	-0-	16	1	885	3	N	-0-			-0-
02	928	N	870	-0-	-58	-0-	15	1	855	3	N	-0-			-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-			-0-
11	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-			-0-
12	1674	N	1478	-0-	-196	-0-	15	1	1463	3	N	-0-			-0-
01	1857	N	1857	-0-	-0-	-0-	15	1	1842	3	N	-0-			-0-
02	1680	N	1680	-0-	-0-	-0-	14	1	1666	3	N	-0-			-0-
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT			-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1323	N	1323	-0-	-0-	-0-	82	1	1230	3	N	10			52
							11	9							
11	1293	N	1293	-0-	-0-	-0-	79	1	1214	3	N	-0-			52
12	1848	N	1848	-0-	-0-	-0-	97	1	1750	3	N	1			53
							1	9							
01	1909	N	1909	-0-	-0-	-0-	97	1	1812	3	N	-0-			53
02	1517	N	1517	-0-	-0-	-0-	91	1	1426	3	N	-0-			53
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT			53

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-			10
11	630	N	440	-0-	-190	-0-	440	3			N	-0-			10
12	620	N	590	-0-	-30	-0-	15	1	575	3	N	-0-			10
01	527	N	337	-0-	-190	-0-	15	1	322	3	N	-0-			10
02	642	N	642	-0-	-0-	-0-	14	1	628	3	N	-0-			10
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	921	-0-	-9	-0-	921	3			N	-0-					37
11	870	N	831	-0-	-39	-0-	831	3			N	-0-	5	5			32
12	934	N	934	-0-	-0-	-0-	13	1	921	3	N	-0-					32
01	930	N	906	-0-	-24	-0-	13	1	893	3	N	-0-					32
02	848	N	848	-0-	-0-	-0-	13	1	835	3	N	-0-					32
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					32

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

10	10757	X	6158	-0-	-4599	-0-	6128	2	30	9	N	27					367
11	10410	X	7237	-0-	-3173	-0-	7216	2	21	9	N	19	183	1			203
12	9393	X	7357	-0-	-2036	-0-	7325	2	32	9	N	29					232
01	9393	X	7448	-0-	-1945	-0-	7403	2	45	9	N	41					273
02	7366	X	6445	-0-	-921	-0-	6384	2	61	9	N	55					328
*03	15704	X	15704	-0-	-0-	-0-	15669	2	35	9	N	32					360

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

10	1612	N	1177	-0-	-435	-0-	56	1	1121	2	N	-0-					22
11	1044	N	1044	-0-	-0-	-0-	58	1	986	2	N	-0-					22
12	1127	N	1127	-0-	-0-	-0-	62	1	1064	2	N	1					23
							1	9									
01	1178	N	1160	-0-	-18	-0-	62	1	1090	2	N	7					30
							8	9									
02	1015	N	859	-0-	-156	-0-	58	1	801	2	N	-0-					30
03	1116	N	952	-0-	-164	-0-	62	1	890	2	N	-0-					30

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1698	N	1698	-0-	-0-	-0-	31 2	1 9	1665	2	N	2	192	1			57
11	1689	N	1689	-0-	-0-	-0-	30 2	1 9	1657	2	N	2					59
12	1721	N	1721	-0-	-0-	-0-	31 36	1 9	1654	2	N	33					92
01	1705	N	1676	-0-	-29	-0-	31 9	1 9	1636	2	N	8					100
02	1624	N	737	-0-	-887	-0-	24 4	1 9	709	2	N	4					104
03	1736	N	1330	-0-	-406	-0-	31 45	1 9	1254	2	N	41					145

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

10	1181	N	1181	-0-	-0-	-0-	31	1	1150	2	N	-0-					10
11	1080	N	1080	-0-	-0-	-0-	30	1	1050	2	N	-0-					10
12	1180	N	1180	-0-	-0-	-0-	31	1	1149	2	N	-0-					10
01	1178	N	1172	-0-	-6	-0-	31	1	1141	2	N	-0-					10
02	1095	N	1095	-0-	-0-	-0-	29	1	1066	2	N	-0-					10
03	1178	N	1168	-0-	-10	-0-	31	1	1137	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

10	437	N	437	-0-	-0-	-0-	327	1	110	2	N	-0-					2
11	554	N	554	-0-	-0-	-0-	472	1	82	2	N	-0-					2
12	917	N	917	-0-	-0-	-0-	480	1	437	2	N	-0-					2
01	560	N	560	-0-	-0-	-0-	351	1	209	2	N	-0-					2
02	554	N	554	-0-	-0-	-0-	192	1	362	2	N	-0-					2
03	930	N	908	-0-	-22	-0-	464	1	444	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8481	X	8481	-0-	-0-	-0-	8481	2			N	-0-					-0-
11	8334	X	8334	-0-	-0-	-0-	8334	2			N	-0-					-0-
12	8365	X	8365	-0-	-0-	-0-	8365	2			N	-0-					-0-
01	8289	X	8289	-0-	-0-	-0-	8289	2			N	-0-					-0-
*02	7639	X	7639	-0-	-0-	-0-	7639	2			N	-0-					-0-
03	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					79
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					79
12	589	N	527	-0-	-62	-0-	520	2	7	9	N	6					85
01	713	N	259	-0-	-454	-0-	259	2			N	-0-					85
02	638	N	195	-0-	-443	-0-	195	2			N	-0-					85
03	527	N	266	-0-	-261	-0-	266	2			N	-0-					85

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					95
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					95
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					95
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					95
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					95
*03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

10	2294	N	1768	-0-	-526	-0-	1768	2			N	-0-					-0-
11	960	N	598	-0-	-362	-0-	598	2			N	-0-					-0-
12	1023	N	134	-0-	-889	-0-	134	2			N	-0-					-0-
01	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
02	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
*03	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

10	1302	N	1266	-0-	-36	-0-	1266	3			N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1271	N	1064	-0-	-207	-0-	1064	3			N	-0-					-0-
02	1218	N	1192	-0-	-26	-0-	1192	3			N	-0-					-0-
03	1302	N	1261	-0-	-41	-0-	1261	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

10	2217 N	2217	-0-	-0-	-0-	2217	3		N	-0-			-0-
11	2552 N	2552	-0-	-0-	-0-	2552	3		N	-0-			-0-
12	2671 N	2671	-0-	-0-	-0-	2671	3		N	-0-			-0-
01	2545 N	2545	-0-	-0-	-0-	2545	3		N	-0-			-0-
02	2869 N	2869	-0-	-0-	-0-	2869	3		N	-0-			-0-
*03	2988 N	2988	-0-	-0-	-0-	2988	3		N	-0-			-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

10	3478 X	3478	-0-	-0-	-0-	3478	3		N	-0-			-0-
11	3573 X	3573	-0-	-0-	-0-	3573	3		N	-0-			-0-
12	3932 X	3932	-0-	-0-	-0-	3932	3		N	-0-			-0-
01	4009 X	4009	-0-	-0-	-0-	4009	3		N	-0-			-0-
02	3795 X	3795	-0-	-0-	-0-	3795	3		N	-0-			-0-
*03	3754 X	3754	-0-	-0-	-0-	3754	3		N	-0-			-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

10	2201 N	2168	-0-	-33	-0-	2168	3		N	-0-			-0-
11	2012 N	2012	-0-	-0-	-0-	2012	3		N	-0-			-0-
12	2059 N	2059	-0-	-0-	-0-	2059	3		N	-0-			-0-
01	2170 N	2050	-0-	-120	-0-	2050	3		N	-0-			-0-
02	1943 N	1916	-0-	-27	-0-	1916	3		N	-0-			-0-
*03	2053 N	2053	-0-	-0-	-0-	2053	3		N	-0-			-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
11	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
12	2506	N	2506	-0-	-0-	-0-	2506	3			N	-0-					-0-
01	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
02	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
*03	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1901	-0-	-982	-0-	1901	3			N	-0-					35
11	2730	X	1819	-0-	-911	-0-	1819	3			N	-0-					35
12	2821	X	1693	-0-	-1128	-0-	1693	3			N	-0-					35
01	2201	X	1650	-0-	-551	-0-	1650	3			N	-0-					35
02	2059	X	1459	-0-	-600	-0-	1457	3	2	9	N	2					37
03	1891	X	1553	-0-	-338	-0-	1553	3			N	-0-					37

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2761	X	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
11	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
12	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
01	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					-0-
02	3074	X	3074	-0-	-0-	-0-	3074	3			N	-0-					-0-
*03	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

10	2263	N	2135	-0-	-128	-0-	2135	2			N	-0-					67
11	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					67
12	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					67
01	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					67
02	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					67
03	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					67

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

10	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
11	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
12	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
01	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
02	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
03	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

10	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
03	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

10	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					137
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					137
12	372	N	323	-0-	-49	-0-	321	3	2	9	N	2					139
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					139
02	319	N	280	-0-	-39	-0-	280	3			N	-0-					139
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					139

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					149
11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					149
12	2317	N	2317	-0-	-0-	-0-	2272	3	45	9	N	41					190
01	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					190
02	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					190
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					190

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	13	1	1499	3	N	-0-					-0-
01	1457	N	852	-0-	-605	-0-	13	1	839	3	N	-0-					-0-
02	1363	N	914	-0-	-449	-0-	12	1	902	3	N	-0-					-0-
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					90
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					90
12	810	N	810	-0-	-0-	-0-	13	1	795	3	N	2					92
							2	9									
01	842	N	842	-0-	-0-	-0-	13	1	829	3	N	-0-					92
02	762	N	762	-0-	-0-	-0-	12	1	750	3	N	-0-					92
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					92

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					87
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					87
12	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					87
01	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					87
02	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					87
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-					219
11	3018	X	3018	-0-	-0-	-0-	79	1	2939	3	N	-0-					219
12	3206	X	3206	-0-	-0-	-0-	93	1	2871	3	N	220	198	1			241
							242	9									
01	2805	X	2805	-0-	-0-	-0-	93	1	2712	3	N	-0-					241
02	2732	X	2732	-0-	-0-	-0-	10	1	2722	3	N	-0-					241
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					241

BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1456	-0-	-373	-0-	1433	3	23	9	N	21					192
11	1740	X	1539	-0-	-201	-0-	1517	3	22	9	N	20					212
12	1738	X	1738	-0-	-0-	-0-	1687	3	51	9	N	46					258
01	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					258
02	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-	170	1			88
03	1736	X	1485	-0-	-251	-0-	1485	3			N	-0-					88

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/13/2016

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					36
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					36
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					36
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					36
02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					36
*03	816	N	816	-0-	-0-	-0-	816	2			N	-0-					36

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					136
11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					136
12	1282	N	1282	-0-	-0-	-0-	1267	2	15	9	N	14					150
*01	1247	N	1247	-0-	-0-	-0-	1223	2	24	9	N	22	55	1			117
*02	1186	N	1186	-0-	-0-	-0-	1167	3	19	9	N	17					134
*03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					134

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	50	1	161	2	N	-0-					137
11	113	N	113	-0-	-0-	-0-	33	1	80	2	N	-0-					137
12	93	N	26	-0-	-67	-0-	4	1	22	2	N	-0-					137
01	217	N	6	-0-	-211	-0-	1	1	5	2	N	-0-					137
02	116	N	-0-	-0-	-116	-0-					N	-0-					137
03	31	N	-0-	-0-	-31	-0-					N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	31	1	977	2	N	10					108
							11	9									
11	671	N	671	-0-	-0-	-0-	30	1	639	2	N	2					110
							2	9									
12	1000	N	1000	-0-	-0-	-0-	31	1	960	2	N	8					118
							9	9									
01	948	N	948	-0-	-0-	-0-	31	1	909	2	N	7					125
							8	9									
02	955	N	955	-0-	-0-	-0-	29	1	915	2	N	10					135
							11	9									
*03	1024	N	1024	-0-	-0-	-0-	31	1	984	2	N	8					143
							9	9									

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	285	-0-	-118	-0-	285	2			N	-0-					52
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					52
12	341	N	289	-0-	-52	-0-	289	2			N	-0-					52
01	279	N	256	-0-	-23	-0-	256	2			N	-0-					52
*02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	420	2			N	-0-					27
11	436	N	436	-0-	-0-	-0-	8	1	428	2	N	-0-					27
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					27
01	445	N	445	-0-	-0-	-0-	5	1	440	2	N	-0-					27
02	407	N	407	-0-	-0-	-0-	92	1	315	2	N	-0-					27
03	434	N	321	-0-	-113	-0-	321	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6377	-0-	-691	-0-	6331	2	46	9	N	42					115
11	6720	X	6198	-0-	-522	-0-	6140	2	58	9	N	53					168
12	7027	X	7027	-0-	-0-	-0-	6971	2	56	9	N	51	166	1			53
01	6998	X	6998	-0-	-0-	-0-	6921	2	77	9	N	70					123
02	6559	X	6559	-0-	-0-	-0-	6494	2	65	9	N	59					182
03	7037	X	6444	-0-	-593	-0-	6386	2	58	9	N	53					235

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	383	-0-	-175	-0-	383	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	465	N	400	-0-	-65	-0-	347	3	53	9	N	48	48	1			-0-
01	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
02	522	N	200	-0-	-322	-0-	200	3			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					35
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					35
12	62	N	-0-	-0-	-62	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	29	N	-0-	-0-	-29	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1419	-0-	-875	-0-	1413	3	6	9	N	5					92
11	2220	X	2139	-0-	-81	-0-	2130	3	9	9	N	8					100
12	2667	N	2667	-0-	-0-	-0-	2654	3	13	9	N	12					112
01	2855	N	2855	-0-	-0-	-0-	2844	3	11	9	N	10					122
02	2900	N	2930	-0-	30	30	2908	3	22	9	N	20					142
*03	3100	N	3094	-0-	-6	24	3077	3	17	9	N	15					157

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

10	1257	N	1257	-0-	-0-	-0-	1251	3	6	9	N	5					154
11	1370	N	1370	-0-	-0-	-0-	1364	3	6	9	N	5					159
12	884	N	884	-0-	-0-	-0-	883	3	1	9	N	1					160
01	1482	N	1482	-0-	-0-	-0-	1471	3	11	9	N	10					170
02	1409	N	1409	-0-	-0-	-0-	1392	3	17	9	N	15					185
*03	1645	N	1645	-0-	-0-	-0-	1630	3	15	9	N	14					199

HILL, BEN WELL #: 14 RRCID -> 288031 COMPL. DATE 05/01/2018 TOTAL DEPTH 11450 PERF. 9941 - 9961

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

10	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	Y	1					259
11	960	N	883	-0-	-77	-0-	882	2	1	9	Y	1					260
12	1233	N	1233	-0-	-0-	-0-	1231	2	2	9	Y	2					262
01	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					262
02	1043	N	1043	-0-	-0-	-0-	1037	2	6	9	Y	5					267
03	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					267

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2184	-0-	-17	-0-	2184	3			N	-0-					-0-
11	2160	N	2130	-0-	-30	-0-	2130	3			N	-0-					-0-
12	2232	N	2081	-0-	-151	-0-	15	1	2066	3	N	-0-					-0-
01	2170	N	1703	-0-	-467	-0-	15	1	1688	3	N	-0-					-0-
02	2059	N	1098	-0-	-961	-0-	14	1	1084	3	N	-0-					-0-
*03	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3013	X	3013	-0-	-0-	-0-	80	1	2933	3	N	-0-					10
11	3032	X	3032	-0-	-0-	-0-	80	1	2952	3	N	-0-					10
*12	3084	X	3084	-0-	-0-	-0-	80	1	3004	3	N	-0-					10
*01	3032	N	3032	-0-	-0-	-0-	80	1	2952	3	N	-0-					10
*02	2824	N	2824	-0-	-0-	-0-	80	1	2744	3	N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

TEMPLAR OPERATING LLC 841421
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					15
11	450	N	-0-	-0-	-450	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
11	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
12	899	N	714	-0-	-185	-0-	714	3			N	-0-					-0-
01	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
02	812	N	721	-0-	-91	-0-	721	3			N	-0-					-0-
03	713	N	567	-0-	-146	-0-	567	2			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	15	1	644	3	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	15	1	661	3	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	14	1	615	3	N	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					13
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					13
12	387	N	387	-0-	-0-	-0-	11	1	368	3	N	7					20
							8	9									
01	434	N	332	-0-	-102	-0-	11	1	321	3	N	-0-					20
02	377	N	225	-0-	-152	-0-	11	1	214	3	N	-0-					20
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					20

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3746		3516	-0-	-230	-0-	3506	2	10	9	Y	9					57
11	3180		2610	-0-	-570	-0-	2601	2	9	9	Y	8					65
12	3742		3514	-0-	-228	-0-	3490	2	24	9	Y	22					87
01	3286		2977	-0-	-309	-0-	2963	2	14	9	Y	13					100
02	3074		2228	-0-	-846	-0-	2215	2	13	9	Y	12					112
03	3286		2277	-0-	-1009	-0-	2269	2	8	9	Y	7					119

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	240	X	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	248	X	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	145	X	NO RPT	-0-	-145	B	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1871	N	1871	-0-	-0-	B	-0-	1871	2			N	-0-					-0-
*03	3081	N	3081	-0-	-0-	B	-0-	3081	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
03	14B2	EXT	NO RPT	-0-	-0-		23934					N	NO RPT					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	969	-0-	-116		-0-	969	3			N	-0-					214
11	990	N	836	-0-	-154		-0-	836	3			N	-0-					214
12	992	N	782	-0-	-210		-0-	782	3			N	-0-					214
01	961	N	625	-0-	-336		-0-	625	3			N	-0-					214
02	925	N	925	-0-	-0-		-0-	925	3			N	-0-					214
03	775	N	NO RPT	-0-	-775		-0-					N	NO RPT					214

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

10	2945 #	2844	-0-	-101	-0-	2844	3			N	-0-					230
11	2850 #	2783	-0-	-67	-0-	2769	3	14	9	N	13					243
12	2945 #	2715	-0-	-230	-0-	13	1	2702	3	N	-0-					243
01	2883 #	2610	-0-	-273	-0-	13	1	2597	3	N	-0-					243
02	2697 #	2511	-0-	-186	-0-	12	1	2499	3	N	-0-					243
03	2883 #	NO RPT	-0-	-2883	-0-					N	NO RPT					243

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

10	1814 R	1814	-0-	-0-	-0-	1812	3	2	9	N	2					42
11	1768 R	1768	-0-	-0-	-0-	1766	3	2	9	N	2					44
12	1808 R	1808	-0-	-0-	-0-	1806	3	2	9	N	2					46
01	1826 R	1826	-0-	-0-	-0-	1824	3	2	9	N	2					48
02	1750 R	1750	-0-	-0-	-0-	1748	3	2	9	N	2					50
03	434 #	NO RPT	-0-	-434	-0-					N	NO RPT					50

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2032	-0-	-45	-0-	2032	3			N	-0-					59
11	1950	N	1948	-0-	-2	-0-	1948	3			N	-0-					59
12	2044	N	2044	-0-	-0-	-0-	13	1	2017	3	N	13					72
							14	9									
01	2046	N	2018	-0-	-28	-0-	13	1	2005	3	N	-0-					72
02	1942	N	1942	-0-	-0-	-0-	12	1	1930	3	N	-0-					72
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					72

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

10	465	#	443	-0-	-22	-0-	432	2	11	9	N	10					36
11	450	#	423	-0-	-27	-0-	408	2	15	9	N	14					50
12	465	#	427	-0-	-38	-0-	414	2	13	9	N	12					62
01	438	R	438	-0-	-0-	-0-	416	2	22	9	N	20					82
02	406	#	399	-0-	-7	-0-	382	2	17	9	N	15					97
03	434	#	399	-0-	-35	-0-	395	2	4	9	N	4					101

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

10	186	#	78	-0-	-108	-0-	18	1	60	2	N	-0-					-0-
11	180	#	140	-0-	-40	-0-	52	1	88	2	N	-0-					-0-
12	186	#	149	-0-	-37	-0-	46	1	103	2	N	-0-					-0-
01	186	#	153	-0-	-33	-0-	57	1	96	2	N	-0-					-0-
02	174	#	124	-0-	-50	-0-	52	1	72	2	N	-0-					-0-
*03	155	#	53	-0-	-102	-0-	17	1	36	2	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	#	1334	-0-	-30	-0-	1334	3			N	-0-					77
11	1332	R	1332	-0-	-0-	-0-	1332	3			N	-0-					77
12	1366	R	1366	-0-	-0-	-0-	1366	3			N	-0-					77
01	1364	#	1362	-0-	-2	-0-	1362	3			N	-0-					77
02	1276	#	1273	-0-	-3	-0-	1273	3			N	-0-					77
03	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					77

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	504	-0-	-178	-0-	504	3			N	-0-					11
11	600	#	470	-0-	-130	-0-	470	3			N	-0-					11
12	558	#	463	-0-	-95	-0-	463	3			N	-0-					11
01	527	#	440	-0-	-87	-0-	440	3			N	-0-					11
02	464	#	408	-0-	-56	-0-	408	3			N	-0-					11
03	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	#	311	-0-	-526	-0-	311	3			N	-0-					61
11	750	#	294	-0-	-456	-0-	294	3			N	-0-					61
12	434	#	271	-0-	-163	-0-	271	3			N	-0-					61
01	816	R	816	-0-	-0-	-0-	816	3			N	-0-					61
*02	655	R	655	-0-	-0-	-0-	655	3			N	-0-					61
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					61

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	#	1838	-0-	-115	-0-	1835	2	3	9	N	3					54
11	1830	#	1769	-0-	-61	-0-	1758	2	11	9	N	10					64
12	1860	#	1800	-0-	-60	-0-	1800	2			N	-0-					64
01	1860	#	1799	-0-	-61	-0-	1799	2			N	-0-					64
02	1711	#	1694	-0-	-17	-0-	1688	2	6	9	N	5					69
03	1829	#	NO RPT	-0-	-1829	-0-					N	NO RPT					69

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	#	746	-0-	-91	-0-	746	2			N	-0-					65
11	763	R	763	-0-	-0-	-0-	763	2			N	-0-					65
12	775	#	768	-0-	-7	-0-	768	2			N	-0-					65
01	791	R	791	-0-	-0-	-0-	791	2			N	-0-					65
*02	783	R	783	-0-	-0-	-0-	783	2			N	-0-					65
03	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					65

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	R	373	-0-	-0-	-0-	373	3			N	-0-					16
11	317	R	317	-0-	-0-	-0-	317	3			N	-0-					16
12	317	R	317	-0-	-0-	-0-	317	3			N	-0-					16
01	319	R	319	-0-	-0-	-0-	319	3			N	-0-					16
02	348	#	300	-0-	-48	-0-	299	3	1	9	N	1					17
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					17

PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HAROLD WELL #: 10H RRCID -> 288397 COMPL. DATE 03/23/2007 TOTAL DEPTH 7600 PERF. 7693 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	R	405	-0-	-0-	-0-	403	2	2	9	N	2					92
11	360	#	297	-0-	-63	-0-	297	2			N	-0-					92
12	429	R	429	-0-	-0-	-0-	427	2	2	9	N	2					94
01	403	#	340	-0-	-63	-0-	340	2			N	-0-					94
02	377	#	330	-0-	-47	-0-	330	2			N	-0-					94
03	434	#	331	-0-	-103	-0-	331	2			N	-0-					94

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	#	830	-0-	-7	-0-	823	2	7	9	N	6					128
11	810	#	809	-0-	-1	-0-	803	2	6	9	N	5					133
12	837	#	827	-0-	-10	-0-	816	2	11	9	N	10					143
01	837	#	680	-0-	-157	-0-	674	2	6	9	N	5					148
02	786	R	786	-0-	-0-	-0-	783	2	3	9	N	3					151
03	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					151

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					99
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					99
12	124	N	90	-0-	-34	-0-	12	1	78	3	N	-0-					99
01	93	N	86	-0-	-7	-0-	12	1	74	3	N	-0-					99
02	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					99
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					99

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1818	N	1818	-0-	-0-	-0-	1641	3	177	9	N	161	183	1			172
11	1558	N	1558	-0-	-0-	-0-	1504	3	54	9	N	49					221
12	1643	N	1571	-0-	-72	-0-	1518	3	53	9	N	48	185	1			84
01	1643	N	1601	-0-	-42	-0-	1511	3	90	9	N	82					166
*02	1479	N	1479	-0-	-0-	-0-	1384	3	95	9	N	86					252
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	N	1282	-0-	-0-	-0-	1227	2	55	9	N	50					178
11	1599	N	1599	-0-	-0-	-0-	1522	2	77	9	N	70					248
12	1532	N	1532	-0-	-0-	-0-	1467	2	65	9	N	59	178	1			129
01	1328	N	1328	-0-	-0-	-0-	1263	2	65	9	N	59					188
*02	1298	N	1298	-0-	-0-	-0-	1235	2	63	9	N	57					245
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					245

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2598	N	1230	-0-	-1368	-0-	1228	2	2	9	N	2					97
11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					97
12	2082	X	2082	-0-	-0-	-0-	2079	2	3	9	N	3					100
01	1601	X	1601	-0-	-0-	-0-	1599	2	2	9	N	2					102
*02	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					102
*03	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					102

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4632	-0-	-49	-0-	4607	2	25	9	N	23					181
11	4530	X	4380	-0-	-150	-0-	4343	2	37	9	N	34					215
12	4712	X	4456	-0-	-256	-0-	4423	2	33	9	N	30	181	1			64
01	4712	X	4406	-0-	-306	-0-	4374	2	32	9	N	29					93
02	4408	X	4074	-0-	-334	-0-	4046	2	28	9	N	25					118
03	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					118

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	60	1	54	2	N	-0-					32
11	120	N	102	-0-	-18	-0-	26	1	76	2	N	-0-					32
12	606	N	606	-0-	-0-	-0-	62	1	544	2	N	-0-					32
01	358	N	358	-0-	-0-	-0-	62	1	296	2	N	-0-					32
02	290	N	290	-0-	-0-	-0-	58	1	232	2	N	-0-					32
03	341	N	263	-0-	-78	-0-	62	1	201	2	N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6745	-0-	-261	-0-	6745	2			N	-0-					86
11	6780	X	6452	-0-	-328	-0-	6452	2			N	-0-					86
12	6944	X	6648	-0-	-296	-0-	6648	2			N	-0-					86
01	6882	X	6588	-0-	-294	-0-	6588	2			N	-0-					86
02	6380	X	6143	-0-	-237	-0-	6143	2			N	-0-					86
03	6758	X	6500	-0-	-258	-0-	6500	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2124	-0-	-356	-0-	2089	2	35	9	N	32					178
11	2310	X	1987	-0-	-323	-0-	1952	2	35	9	N	32					210
12	2356	X	2059	-0-	-297	-0-	2039	2	20	9	N	18					228
01	2232	X	1941	-0-	-291	-0-	1906	2	35	9	N	32					260
02	2001	X	1725	-0-	-276	-0-	1716	2	9	9	N	8					268
03	2139	X	1796	-0-	-343	-0-	1730	2	66	9	N	60					328

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2018 - P/A 08/09/18

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	912	-0-	-80	-0-	60	1	852	2	N	-0-					121
11	960	N	957	-0-	-3	-0-	60	1	897	2	N	-0-					121
12	992	N	932	-0-	-60	-0-	62	1	870	2	N	-0-					121
01	932	N	932	-0-	-0-	-0-	62	1	870	2	N	-0-					121
02	928	N	860	-0-	-68	-0-	58	1	802	2	N	-0-					121
03	930	N	867	-0-	-63	-0-	62	1	805	2	N	-0-					121

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	144	-0-	-42	-0-	31	1	113	2	N	-0-					213
11	150	N	133	-0-	-17	-0-	30	1	103	2	N	-0-					213
12	155	N	134	-0-	-21	-0-	31	1	103	2	N	-0-					213
01	155	N	130	-0-	-25	-0-	31	1	99	2	N	-0-					213
02	356	N	356	-0-	-0-	-0-	23	1	333	2	N	-0-					213
*03	771	N	771	-0-	-0-	-0-	27	1	744	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	573	2	2	9	N	2					62
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					62
12	930	N	861	-0-	-69	-0-	861	2			N	-0-					62
01	841	N	841	-0-	-0-	-0-	840	2	1	9	N	1					63
02	870	N	718	-0-	-152	-0-	718	2			N	-0-					63
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					63

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					35
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					35
*02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-	-0-	-0-	60	1	904	2	N	35					159
							39	9									
11	1011	N	1011	-0-	-0-	-0-	60	1	908	2	N	39					198
							43	9									
12	1013	N	1013	-0-	-0-	-0-	62	1	928	2	N	21					219
							23	9									
01	1021	N	1021	-0-	-0-	-0-	62	1	927	2	N	29					248
							32	9									
02	948	N	948	-0-	-0-	-0-	58	1	876	2	N	13					261
							14	9									
*03	1005	N	1005	-0-	-0-	-0-	62	1	929	2	N	13	183	1			91
							14	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

10	1054	N	813	-0-	-241	-0-	84	1	616	2	N	103	191	1			72
							113	9									
11	1200	N	858	-0-	-342	-0-	90	1	608	2	N	145					217
							160	9									
12	1085	N	922	-0-	-163	-0-	95	1	686	2	N	128	176	1			169
							141	9									
01	1023	N	471	-0-	-552	-0-	73	1	370	2	N	25					194
							28	9									
02	841	N	-0-	-0-	-841	-0-					N	-0-					194
03	930	N	69	-0-	-861	-0-	15	1	35	2	N	17					211
							19	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

10	1612	N	1321	-0-	-291	-0-	1275	2	46	9	N	42	176	1			32
11	1570	N	1570	-0-	-0-	-0-	1536	2	34	9	N	31					63
12	1612	N	1495	-0-	-117	-0-	1482	2	13	9	N	12					75
01	1407	N	1407	-0-	-0-	-0-	1396	2	11	9	N	10					85
02	1508	N	1421	-0-	-87	-0-	1379	2	42	9	N	38					123
*03	1647	N	1647	-0-	-0-	-0-	1585	2	62	9	N	56					179

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

10	504	N	504	-0-	-0-	-0-	60	1	444	2	N	-0-					23
11	480	N	479	-0-	-1	-0-	60	1	419	2	N	-0-					23
12	527	N	490	-0-	-37	-0-	62	1	428	2	N	-0-					23
01	501	N	501	-0-	-0-	-0-	62	1	439	2	N	-0-					23
02	464	N	460	-0-	-4	-0-	58	1	402	2	N	-0-					23
*03	501	N	501	-0-	-0-	-0-	62	1	439	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

10	279	N	236	-0-	-43	-0-	31	1	205	2	N	-0-					118
11	270	N	209	-0-	-61	-0-	30	1	179	2	N	-0-					118
12	249	N	249	-0-	-0-	-0-	31	1	218	2	N	-0-					118
01	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					118
02	235	N	235	-0-	-0-	-0-	29	1	206	2	N	-0-					118
*03	270	N	270	-0-	-0-	-0-	31	1	239	2	N	-0-					118

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	321	-0-	-51	-0-	321	2			N	-0-					18
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	928	-0-	-2	-0-	928	2			N	-0-					193
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-	164	1			29
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					29
*01	848	N	848	-0-	-0-	-0-	848	2			N	-0-					29
*02	782	N	782	-0-	-0-	-0-	781	2	1	9	N	1					30
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					30

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					34
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					34
12	1209	N	1121	-0-	-88	-0-	1121	3			N	-0-					34
01	1147	N	1111	-0-	-36	-0-	1111	3			N	-0-					34
*02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					34
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					91
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					91
12	620	N	592	-0-	-28	-0-	592	2			N	-0-					91
01	620	N	496	-0-	-124	-0-	496	2			N	-0-					91
*02	532	N	532	-0-	-0-	-0-	532	2			N	-0-					91
*03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					91

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

10	2963	X	2963	-0-	-0-	-0-	2962	3	1	9	N	1					44
11	2730	X	2652	-0-	-78	-0-	2651	3	1	9	N	1					45
12	2852	X	2730	-0-	-122	-0-	2718	3	12	9	N	11					56
01	2852	X	2605	-0-	-247	-0-	2588	3	17	9	N	15					71
02	2784	X	2507	-0-	-277	-0-	2493	3	14	9	N	13					84
03	2976	X	2667	-0-	-309	-0-	2657	3	10	9	N	9					93

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

10	434	#	347	-0-	-87	-0-	58	1	289	2	N	-0-					73
11	360	#	251	-0-	-109	-0-	52	1	199	2	N	-0-					73
12	372	#	214	-0-	-158	-0-	60	1	154	2	N	-0-					73
01	372	#	197	-0-	-175	-0-	60	1	137	2	N	-0-					73
02	348	#	122	-0-	-226	-0-	58	1	64	2	N	-0-					73
03	341	#	60	-0-	-281	-0-	38	1	22	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

10	1147	#	1038	-0-	-109	-0-	1038	2			N	-0-					27
11	1110	#	1011	-0-	-99	-0-	1011	2			N	-0-					27
12	1147	#	925	-0-	-222	-0-	925	2			N	-0-					27
01	1085	#	800	-0-	-285	-0-	800	2			N	-0-					27
02	1015	#	755	-0-	-260	-0-	755	2			N	-0-					27
03	1054	#	803	-0-	-251	-0-	803	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

10	961	#	912	-0-	-49	-0-	31	1	881	2	N	-0-					-0-
11	930	#	831	-0-	-99	-0-	30	1	801	2	N	-0-					-0-
12	930	#	833	-0-	-97	-0-	31	1	802	2	N	-0-					-0-
01	930	#	823	-0-	-107	-0-	31	1	792	2	N	-0-					-0-
02	870	#	774	-0-	-96	-0-	29	1	745	2	N	-0-					-0-
03	899	#	843	-0-	-56	-0-	31	1	812	2	N	-0-					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	175	-0-	-42	-0-	50	1	125	2	N	-0-					38
11	210	#	96	-0-	-114	-0-	30	1	53	2	N	12					50
							13	9									
12	217	#	57	-0-	-160	-0-	20	1	37	2	N	-0-					50
01	186	#	81	-0-	-105	-0-	34	1	47	2	N	-0-					50
02	174	#	77	-0-	-97	-0-	32	1	45	2	N	-0-					50
03	186	#	41	-0-	-145	-0-	24	1	17	2	N	-0-					50

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	R	986	-0-	-0-	-0-	60	1	909	2	N	15					149
							17	9									
11	906	R	906	-0-	-0-	-0-	60	1	837	2	N	8					157
							9	9									
12	923	R	923	-0-	-0-	-0-	62	1	852	2	N	8					165
							9	9									
01	992	#	955	-0-	-37	-0-	62	1	883	2	N	9					174
							10	9									
02	928	#	521	-0-	-407	-0-	38	1	471	2	N	11					185
							12	9									
03	992	#	649	-0-	-343	-0-	58	1	591	2	N	-0-					185

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1420	-0-	-99	-0-	1420	2			N	-0-					110
11	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					110
12	1457	N	1351	-0-	-106	-0-	1351	2			N	-0-					110
01	1426	N	1321	-0-	-105	-0-	1321	2			N	-0-					110
02	1305	N	1218	-0-	-87	-0-	1218	2			N	-0-					110
03	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1350	N	1212	-0-	-138 B	-17241	60	1	1152	2	N	-0-					140
*05	1395	N	1325	-0-	-70 B	-17241	62	1	1263	2	N	-0-					140
*06	1350	N	1205	-0-	-145 B	-17241	60	1	1145	2	N	-0-					140
*07	1240	N	1310	-0-	70 B	-17171	62	1	1248	2	N	-0-					140
*08	1333	N	1208	-0-	-125 B	-17171	62	1	1146	2	N	-0-					140
*09	1200	N	1069	-0-	-131 B	-17171	60	1	1009	2	N	-0-					140
*10	1302	N	1174	-0-	-128 B	-17171	60	1	1114	2	N	-0-					140
*11	1170	N	1278	-0-	108 B	-17063	60	1	1218	2	N	-0-					140
*12	1116	N	1357	-0-	241 B	-16822	62	1	1295	2	N	-0-					140
*01	1178	N	1498	-0-	320 B	-16502	62	1	1436	2	N	-0-					140
*02	1247	N	1163	-0-	-84 B	-16502	58	1	1105	2	N	-0-					140
03	1364	N	1253	-0-	-111 B	-16502	62	1	1191	2	N	-0-					140

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	N	1151	-0-	-0- B	-0-	44	1	1107	2	N	-0-					171
11	1124	N	1124	-0-	-0- B	-0-	60	1	1064	2	N	-0-					171
12	1141	N	1141	-0-	-0- B	-0-	62	1	1079	2	N	-0-					171
01	1147	N	1132	-0-	-15 B	-0-	62	1	1070	2	N	-0-					171
02	1073	N	1070	-0-	-3 B	-0-	58	1	1004	2	N	7					178
							8	9									
03	1147	N	1118	-0-	-29 B	-0-	62	1	1056	2	N	-0-					178

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7 B	-0-	44	1	258	2	N	1					171
							1	9									
11	297	N	297	-0-	-0- B	-0-	58	1	231	2	N	7					178
							8	9									
12	310	N	296	-0-	-14 B	-0-	62	1	232	2	N	2					180
							2	9									
01	310	N	298	-0-	-12 B	-0-	62	1	229	2	N	6					186
							7	9									
02	290	N	250	-0-	-40 B	-0-	58	1	189	2	N	3					189
							3	9									
03	310	N	291	-0-	-19 B	-0-	56	1	229	2	N	5					194
							6	9									

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2196	N	2196	-0-	-0- B	-0-	97	1	2045	2	N	49					274
							54	9									
11	1200	N	1196	-0-	-4 B	-0-	60	1	1102	2	N	31					305
							34	9									
12	1918	N	1918	-0-	-0- B	-0-	97	1	1786	2	N	32					337
							35	9									
01	2201	N	1882	-0-	-319 B	-0-	94	1	1757	2	N	28	156	1			209
							31	9									
02	1449	N	1449	-0-	-0- B	-0-	81	1	1343	2	N	23					232
							25	9									
03	1922	N	1561	-0-	-361 B	-0-	78	1	1431	2	N	47					279
							52	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1602	N	1602	-0-	-0- B	-0-	1602	2			N	-0-					28
11	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					28
12	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-					28
01	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					28
*02	1632	N	1632	-0-	-0- B	-0-	1622	2	10	9	N	9					37
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					37

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					487
11	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					487
12	2262	N	2262	-0-	-0- B	-0-	2260	2	2	9	N	2					489
01	1894	N	1894	-0-	-0- B	-0-	1835	2	59	9	N	54	192	1			351
*02	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					351
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					351

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1072	-0-	-106 B	-0-	1072	3			N	-0-					30
11	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					30
12	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					30
01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					30
*02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					30
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1760	-0-	-596 B	-0-	1760	3			N	-0-					51
11	2514	N	2514	-0-	-0- B	-0-	2470	3	44	9	N	40					91
12	2553	N	2553	-0-	-0- B	-0-	2549	3	4	9	N	4					95
01	2407	N	2407	-0-	-0- B	-0-	2377	3	30	9	N	27					122
*02	2152	N	2152	-0-	-0- B	-0-	2142	3	10	9	N	9	126	1			5
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					5

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	565	-0-	-365 B	-0-	562	2	3	9	N	3					134
11	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					134
12	651	N	65	-0-	-586 B	-0-	65	2			N	-0-					134
01	558	N	156	-0-	-402 B	-0-	156	2			N	-0-					134
*02	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					134
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					134

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0- B	-0-	843	2	7	9	N	6					121
11	795	N	795	-0-	-0- B	-0-	791	2	4	9	N	4					125
12	832	N	832	-0-	-0- B	-0-	822	2	10	9	N	9					134
01	843	N	843	-0-	-0- B	-0-	802	2	41	9	N	37	152	1			19
02	745	N	745	-0-	-0- B	-0-	744	2	1	9	N	1					20
*03	766	N	766	-0-	-0- B	-0-	765	2	1	9	N	1					21

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	31	1	255	2	N	-0-					23
11	277	N	277	-0-	-0-	-0-	30	1	247	2	N	-0-					23
12	279	N	263	-0-	-16	-0-	31	1	232	2	N	-0-					23
01	279	N	250	-0-	-29	-0-	31	1	219	2	N	-0-					23
02	261	N	118	-0-	-143	-0-	24	1	94	2	N	-0-					23
03	248	N	-0-	-0-	-248	-0-					N	-0-					23

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	605	-0-	-77	-0-	60	1	545	2	N	-0-					107
11	660	N	619	-0-	-41	-0-	60	1	559	2	N	-0-					107
12	651	N	639	-0-	-12	-0-	62	1	575	2	N	2					109
							2	9									
01	637	N	637	-0-	-0-	-0-	62	1	575	2	N	-0-					109
02	609	N	596	-0-	-13	-0-	58	1	538	2	N	-0-					109
03	651	N	631	-0-	-20	-0-	62	1	569	2	N	-0-					109

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	N	1212	-0-	-0-	-0-	1202	2	10	9	N	9					37
11	1380	N	1084	-0-	-296	-0-	1081	2	3	9	N	3					40
12	1178	N	1059	-0-	-119	-0-	1048	2	11	9	N	10					50
01	1209	N	1041	-0-	-168	-0-	1030	2	11	9	N	10					60
02	1044	N	963	-0-	-81	-0-	963	2			N	-0-					60
03	1054	N	1032	-0-	-22	-0-	1023	2	9	9	N	8					68

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2180	X	2180	-0-	-0-	-0-	2106	2	74	9	N	67					111
11	2255	X	2255	-0-	-0-	-0-	2179	2	76	9	N	69					180
12	2254	X	2254	-0-	-0-	-0-	2177	2	77	9	N	70	180	1			70
01	2099	X	2099	-0-	-0-	-0-	2004	2	95	9	N	86					156
*02	1881	N	1881	-0-	-0-	-0-	1801	2	80	9	N	73					229
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					229

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					28
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					28
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					28
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					28
*02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					28
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					28

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	524	-0-	-1026	-0-	522	3	2	9	N	2					63
11	1500	#	1473	-0-	-27	-0-	1470	3	3	9	N	3					66
12	1550	#	1420	-0-	-130	-0-	1418	3	2	9	N	2					68
01	1550	#	1435	-0-	-115	-0-	1429	3	6	9	N	5					73
02	1450	#	1394	-0-	-56	-0-	1392	3	2	9	N	2					75
*03	1534	R	1534	-0-	-0-	-0-	1528	3	6	9	N	5					80

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	58	1	267	2	N	3					39
							3	9									
11	249	N	249	-0-	-0-	-0-	60	1	189	2	N	-0-					39
12	217	N	211	-0-	-6	-0-	62	1	149	2	N	-0-					39
01	279	N	179	-0-	-100	-0-	62	1	117	2	N	-0-					39
02	499	N	499	-0-	-0-	-0-	58	1	441	2	N	-0-					39
*03	742	N	742	-0-	-0-	-0-	62	1	668	2	N	11					50
							12	9									

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	1			N	-0-					116
11	120	N	52	-0-	-68	-0-	26	1	26	2	N	-0-					116
12	161	N	161	-0-	-0-	-0-	18	1	44	2	N	90					206
							99	9									
01	62	N	11	-0-	-51	-0-	2	1	9	2	N	-0-					206
02	58	N	-0-	-0-	-58	-0-					N	-0-					206
03	155	N	-0-	-0-	-155	-0-					N	-0-					206

ESTES AND COMPANY 254556
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					141
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					24
11	720	N	587	-0-	-133	-0-	587	2			N	-0-					24
12	806	N	612	-0-	-194	-0-	612	2			N	-0-					24
01	744	N	663	-0-	-81	-0-	663	2			N	-0-					24
02	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					24
*03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
11	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					-0-
12	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
01	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
02	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
*03	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	31	1	1865	2	N	-0-					-0-
11	1744	N	1744	-0-	-0-	-0-	30	1	1714	2	N	-0-					-0-
12	1868	N	1868	-0-	-0-	-0-	30	1	1838	2	N	-0-					-0-
01	1897	N	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	29	1	1773	2	N	-0-					-0-
*03	1861	N	1861	-0-	-0-	-0-	29	1	1832	2	N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					68
11	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					68
12	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					68
*01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					68
02	1131	N	885	-0-	-246	-0-	885	3			N	-0-					68
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					68

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

10	155	#	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	#	134	-0-	-16	-0-	134	2			N	-0-					-0-
12	155	#	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	#	136	-0-	-19	-0-	136	2			N	-0-					-0-
02	145	#	87	-0-	-58	-0-	87	2			N	-0-					-0-
03	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	R	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	930	R	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	659	R	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	369	R	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	611	R	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*03	976	R	976	-0-	-0-	-0-	976	3			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	502	-0-	-25	-0-	502	2			N	-0-					-0-
11	510	#	492	-0-	-18	-0-	492	2			N	-0-					-0-
12	496	#	479	-0-	-17	-0-	479	2			N	-0-					-0-
01	496	#	480	-0-	-16	-0-	480	2			N	-0-					-0-
02	464	#	440	-0-	-24	-0-	440	2			N	-0-					-0-
03	496	#	494	-0-	-2	-0-	494	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	R	506	-0-	-0-	-0-	31	1	475	2	N	-0-					160
11	434	R	434	-0-	-0-	-0-	30	1	404	2	N	-0-					160
12	443	R	443	-0-	-0-	-0-	31	1	412	2	N	-0-					160
01	496	#	442	-0-	-54	-0-	31	1	411	2	N	-0-					160
02	464	#	351	-0-	-113	-0-	20	1	331	2	N	-0-					160
*03	514	R	514	-0-	-0-	-0-	31	1	483	2	N	-0-					160

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0- B	-0-	60	1	14	2	N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

10	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
11	0	N	6	-0-	6 B	-24244	6	1			N	-0-					65
12	0	N	-0-	-0-	-0- B	-24244					N	-0-					65
01	0	N	-0-	-0-	-0- B	-24244					N	-0-					65
02	6	N	-0-	-0-	-6 B	-24244					N	-0-					65
03	0	N	-0-	-0-	-0- B	-24244					N	-0-					65

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

10	1240	N	1007	-0-	-233 B	-0-	1007	2			N	-0-					145
11	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					145
12	1240	N	963	-0-	-277 B	-0-	961	2	2	9	N	2	113	1			34
01	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					34
*02	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					34
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					34

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

10	868	N	845	-0-	-23	-0-	60	1	785	2	N	-0-					75
11	840	N	788	-0-	-52	-0-	60	1	728	2	N	-0-					75
12	868	N	868	-0-	-0-	-0-	62	1	765	2	N	37					112
							41	9									
01	843	N	843	-0-	-0-	-0-	62	1	779	2	N	2					114
							2	9									
02	763	N	763	-0-	-0-	-0-	58	1	705	2	N	-0-					114
03	868	N	825	-0-	-43	-0-	62	1	763	2	N	-0-					114

LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	173	-0-	-819	-0-	173	2			N	-0-					273
11	960	#	651	-0-	-309	-0-	651	2			N	-0-					273
12	899	#	729	-0-	-170	-0-	610	2	119	9	N	108					381
01	1311	R	1311	-0-	-0-	-0-	1311	2			N	-0-					381
02	1227	R	1227	-0-	-0-	-0-	1227	2			N	-0-					381
*03	1377	R	1377	-0-	-0-	-0-	1377	2			N	-0-					381

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					8
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					8
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					8
01	961	N	948	-0-	-13	-0-	948	2			N	-0-					8
*02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					67
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					67
12	403	N	387	-0-	-16	-0-	385	3	2	9	N	2					69
01	403	N	340	-0-	-63	-0-	340	3			N	-0-					69
02	377	N	361	-0-	-16	-0-	361	3			N	-0-					69
*03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					69

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187

WORKED OVER ANOTHER ZONE.. 07/09/2018

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1432	-0-	-366 B	-26616	56	1	1376	2	N	-0-					3
11	1740	N	1594	-0-	-146 B	-26616	60	1	1534	2	N	-0-					3
12	1426	N	1964	-0-	538 B	-26078	62	1	1902	2	N	-0-					3
01	1426	N	1968	-0-	542 B	-25536	62	1	1906	2	N	-0-					3
02	1537	N	1699	-0-	162 B	-25374	50	1	1649	2	N	-0-					3
03	1798	N	1875	-0-	77 B	-25297	62	1	1813	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-5984					N	-0-					93
11	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
12	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
01	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
02	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
03	0	N	-0-	-0-	-0- B	-5984					N	-0-					93

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
02	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
*03	3100	N	3128	-0-	28	28	3128	2			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	58	N	9	-0-	-49	-0-	9	2			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4249	X	4249	-0-	-0-	-0-	4249	3			N	-0-					60
11	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-					60
12	4278	X	4278	-0-	-0-	-0-	4278	3			N	-0-					60
01	4315	X	4315	-0-	-0-	-0-	4315	3			N	-0-					60
02	3887	X	3887	-0-	-0-	-0-	3887	3			N	-0-					60
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					60

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	60	1	74	2	N	-0-					20
11	126	N	126	-0-	-0-	-0-	60	1	66	2	N	-0-					20
12	133	N	133	-0-	-0-	-0-	62	1	71	2	N	-0-					20
01	124	N	124	-0-	-0-	-0-	62	1	62	2	N	-0-					20
02	120	N	120	-0-	-0-	-0-	56	1	56	2	N	7					27
							8	9									
03	124	N	119	-0-	-5	-0-	62	1	57	2	N	-0-					27

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	4780	-0-	-1544	-0-	4780	2			N	-0-					-0-
11	6120	X	4568	-0-	-1552	-0-	4568	2			N	-0-					-0-
12	6324	X	4555	-0-	-1769	-0-	4555	2			N	-0-					-0-
01	4774	X	4542	-0-	-232	-0-	4542	2			N	-0-					-0-
02	4466	X	4251	-0-	-215	-0-	4251	2			N	-0-					-0-
03	4774	X	4286	-0-	-488	-0-	4286	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1611	-0-	-63	-0-	15	1	1596	2	N	-0-					159
11	1542	N	1542	-0-	-0-	-0-	15	1	1527	2	N	-0-					159
12	1856	N	1856	-0-	-0-	-0-	15	1	1841	2	N	-0-					159
01	1612	N	1535	-0-	-77	-0-	15	1	1514	2	N	5					164
							6	9									
02	1942	N	1942	-0-	-0-	-0-	15	1	1897	2	N	27					191
							30	9									
*03	1996	N	1996	-0-	-0-	-0-	15	1	1979	2	N	2	150	1			43
							2	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

10	0	N	-0-	-0-	-0-		-0-					N	-0-					22
11	0	N	-0-	-0-	-0-		-0-					N	-0-					22
12	0	N	-0-	-0-	-0-		-0-					N	-0-					22
01	0	N	-0-	-0-	-0-		-0-					N	-0-					22
02	0	N	-0-	-0-	-0-		-0-					N	-0-					22
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

10	3844	X	3844	-0-	-0-		-0-	3844	3			N	-0-					150
11	3614	X	3614	-0-	-0-		-0-	3612	3	2	9	N	2					152
12	2759	X	2605	-0-	-154		-0-	2605	3			N	-0-					152
01	2759	X	2635	-0-	-124		-0-	2635	3			N	-0-					152
02	2581	X	2428	-0-	-153		-0-	2428	3			N	-0-					152
03	2759	X	NO RPT	-0-	-2759		-0-					N	NO RPT					152

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

10	372	#	183	-0-	-189		-0-	183	3			N	-0-					-0-
11	386	R	386	-0-	-0-		-0-	386	3			N	-0-					-0-
12	318	R	318	-0-	-0-		-0-	318	3			N	-0-					-0-
01	509	R	509	-0-	-0-		-0-	509	3			N	-0-					-0-
02	466	R	466	-0-	-0-		-0-	466	3			N	-0-					-0-
*03	490	R	490	-0-	-0-		-0-	490	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

10	434	#	195	-0-	-239		-0-	195	3			N	-0-					-0-
11	428	R	428	-0-	-0-		-0-	428	3			N	-0-					-0-
12	369	R	369	-0-	-0-		-0-	369	3			N	-0-					-0-
01	341	#	331	-0-	-10		-0-	331	3			N	-0-					-0-
02	406	#	220	-0-	-186		-0-	220	3			N	-0-					-0-
03	434	#	263	-0-	-171		-0-	263	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	199	-0-	-204	-0-	199	3			N	-0-					-0-
11	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	553	R	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	506	R	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*03	532	R	532	-0-	-0-	-0-	532	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

10	310	#	134	-0-	-176	-0-	134	3			N	-0-					-0-
11	296	R	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	248	#	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	290	#	152	-0-	-138	-0-	152	3			N	-0-					-0-
03	310	#	181	-0-	-129	-0-	181	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

10	186	#	1	-0-	-185	-0-	1	3			N	-0-					-0-
11	150	#	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	#	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*03	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

10	713	#	316	-0-	-397	-0-	316	3			N	-0-					-0-
11	696	R	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	601	R	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	558	#	539	-0-	-19	-0-	539	3			N	-0-					-0-
02	667	#	358	-0-	-309	-0-	358	3			N	-0-					-0-
03	713	#	427	-0-	-286	-0-	427	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

10	217	#	91	-0-	-126	-0-	91	3			N	-0-					-0-
11	281	R	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	180	R	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	213	R	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	232	#	145	-0-	-87	-0-	145	3			N	-0-					-0-
03	248	#	192	-0-	-56	-0-	192	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

10	434	#	198	-0-	-236	-0-	198	3			N	-0-					-0-
11	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	341	#	336	-0-	-5	-0-	336	3			N	-0-					-0-
02	435	#	224	-0-	-211	-0-	224	3			N	-0-					-0-
03	465	#	267	-0-	-198	-0-	267	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

10	186	#	1	-0-	-185	-0-	1	3			N	-0-					-0-
11	150	#	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	#	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*03	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	67	-0-	-88	-0-	67	3			N	-0-					-0-
11	210	R	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	174	#	106	-0-	-68	-0-	106	3			N	-0-					-0-
03	186	#	140	-0-	-46	-0-	140	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	141	-0-	-138	-0-	141	3			N	-0-					-0-
11	297	R	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	246	R	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	393	R	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	359	R	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*03	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-
11	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	265	R	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	248	#	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	290	#	158	-0-	-132	-0-	158	3			N	-0-					-0-
03	310	#	188	-0-	-122	-0-	188	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	121	-0-	-189	-0-	121	3			N	-0-					-0-
11	270	#	154	-0-	-116	-0-	154	3			N	-0-					-0-
12	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	285	R	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*03	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	1	-0-	-123	-0-	1	3			N	-0-					-0-
11	120	#	1	-0-	-119	-0-	1	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*03	48	R	48	-0-	-0-	-0-	48	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	90	#	1	-0-	-89	-0-	1	3			N	-0-					-0-
12	15	#	1	-0-	-14	-0-	1	3			N	-0-					-0-
01	12	#	1	-0-	-11	-0-	1	3			N	-0-					-0-
02	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	R	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	263	R	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*03	236	R	236	-0-	-0-	-0-	236	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	217	-0-	-434	-0-	217	3			N	-0-					-0-
11	570	#	477	-0-	-93	-0-	477	3			N	-0-					-0-
12	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	502	R	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	464	#	372	-0-	-92	-0-	372	3			N	-0-					-0-
03	496	#	408	-0-	-88	-0-	408	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	300	-0-	-227	-0-	300	3			N	-0-					-0-
11	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	619	R	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	926	R	926	-0-	-0-	-0-	926	3			N	-0-					-0-
02	696	#	660	-0-	-36	-0-	660	3			N	-0-					-0-
03	744	#	563	-0-	-181	-0-	563	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	87	-0-	-99	-0-	87	3			N	-0-					-0-
11	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	203	#	180	-0-	-23	-0-	180	3			N	-0-					-0-
03	217	#	149	-0-	-68	-0-	149	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

10	1333	#	556	-0-	-777	-0-	556	3			N	-0-					-0-
11	1212	R	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
12	1026	R	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	1302	R	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
02	1160	#	999	-0-	-161	-0-	999	3			N	-0-					-0-
03	1240	#	1097	-0-	-143	-0-	1097	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

10	1271	#	520	-0-	-751	-0-	520	3			N	-0-					-0-
11	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
12	960	R	960	-0-	-0-	-0-	960	3			N	-0-					-0-
01	1219	R	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
02	1102	#	935	-0-	-167	-0-	935	3			N	-0-					-0-
03	1178	#	1026	-0-	-152	-0-	1026	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

10	1302	#	807	-0-	-495	-0-	807	3			N	-0-					-0-
11	1851	R	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
12	1429	R	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
01	1806	R	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
02	1769	#	1370	-0-	-399	-0-	1370	3			N	-0-					-0-
03	1891	#	1503	-0-	-388	-0-	1503	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

10	124	#	82	-0-	-42	-0-	81	3	1	9	N	1	1	1			1
11	156	R	156	-0-	-0-	-0-	156	3			N	-0-					1
12	124	#	68	-0-	-56	-0-	67	3	1	9	N	1					2
01	162	R	162	-0-	-0-	-0-	162	3			N	-0-	1	1			1
02	119	R	119	-0-	-0-	-0-	119	3			N	-0-					1
03	124	#	63	-0-	-61	-0-	62	3	1	9	N	1	1	1			1

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	#	130	-0-	-1327	-0-	130	3			Y	-0-					-0-
11	930	#	286	-0-	-644	-0-	286	3			Y	-0-					-0-
12	841	R	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
01	982	R	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
02	727	R	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
*03	877	R	877	-0-	-0-	-0-	877	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	#	414	-0-	-640	-0-	414	3			N	-0-					-0-
11	1020	#	930	-0-	-90	-0-	930	3			N	-0-					-0-
12	1023	#	771	-0-	-252	-0-	771	3			N	-0-					-0-
01	952	R	952	-0-	-0-	-0-	952	3			N	-0-					-0-
02	899	#	718	-0-	-181	-0-	718	3			N	-0-					-0-
03	961	#	695	-0-	-266	-0-	695	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	11	-0-	-671	-0-	11	3			N	-0-					-0-
11	660	#	24	-0-	-636	-0-	24	3			N	-0-					-0-
12	496	#	39	-0-	-457	-0-	39	3			N	-0-					-0-
01	434	#	46	-0-	-388	-0-	46	3			N	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	164	-0-	-208	-0-	164	3			N	-0-					-0-
11	388	R	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-
01	309	R	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	377	#	220	-0-	-157	-0-	220	3			N	-0-					-0-
03	403	#	298	-0-	-105	-0-	298	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

10	372	#	149	-0-	-223	-0-	149	3			Y	-0-					-0-
11	372	R	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
12	248	#	213	-0-	-35	-0-	213	3			Y	-0-					-0-
01	392	R	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
02	451	R	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
03	341	#	275	-0-	-66	-0-	275	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

10	837	#	342	-0-	-495	-0-	342	3			Y	-0-					-0-
11	810	#	774	-0-	-36	-0-	774	3			Y	-0-					-0-
12	589	#	588	-0-	-1	-0-	588	3			Y	-0-					-0-
01	924	R	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
02	754	#	716	-0-	-38	-0-	716	3			Y	-0-					-0-
03	806	#	752	-0-	-54	-0-	752	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

10	682	#	68	-0-	-614	-0-	68	3			N	-0-					-0-
11	510	#	160	-0-	-350	-0-	160	3			N	-0-					-0-
12	526	R	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	786	R	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	560	R	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	527	#	447	-0-	-80	-0-	447	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

10	217	#	8	-0-	-209	-0-	8	3			N	-0-					-0-
11	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

10	930	#	403	-0-	-527	-0-	403	3			N	-0-					-0-
11	900	#	879	-0-	-21	-0-	879	3			N	-0-					-0-
12	930	#	744	-0-	-186	-0-	744	3			N	-0-					-0-
01	945	R	945	-0-	-0-	-0-	945	3			N	-0-					-0-
02	841	#	725	-0-	-116	-0-	725	3			N	-0-					-0-
03	899	#	795	-0-	-104	-0-	795	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	225	-0-	-209	-0-	225	3			Y	-0-					-0-
11	420	#	419	-0-	-1	-0-	419	3			Y	-0-					-0-
12	436	R	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
01	433	R	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
02	406	#	403	-0-	-3	-0-	403	3			Y	-0-					-0-
03	434	#	432	-0-	-2	-0-	432	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	300	-0-	-72	-0-	300	3			N	-0-					-0-
11	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	372	#	19	-0-	-353	-0-	19	3			N	-0-					-0-
01	372	#	28	-0-	-344	-0-	28	3			N	-0-					-0-
02	348	#	20	-0-	-328	-0-	20	3			N	-0-					-0-
03	372	#	66	-0-	-306	-0-	66	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	186	-0-	-341	-0-	186	3			N	-0-					-0-
11	510	#	444	-0-	-66	-0-	444	3			N	-0-					-0-
12	553	R	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	613	R	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	457	R	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*03	643	R	643	-0-	-0-	-0-	643	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	196	R	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	607	-0-	-943	-0-	607	3			N	-0-					-0-
11	1335	R	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
12	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1324	R	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
02	1305	#	980	-0-	-325	-0-	980	3			N	-0-					-0-
03	1395	#	1122	-0-	-273	-0-	1122	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	187	-0-	-805	-0-	187	3			N	-0-					-0-
11	480	#	456	-0-	-24	-0-	456	3			N	-0-					-0-
12	368	R	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	435	#	303	-0-	-132	-0-	303	3			N	-0-					-0-
*03	536	R	536	-0-	-0-	-0-	536	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	199	-0-	-514	-0-	199	3			N	-0-					-0-
11	600	#	479	-0-	-121	-0-	479	3			N	-0-					-0-
12	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	451	R	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	464	#	336	-0-	-128	-0-	336	3			N	-0-					-0-
03	496	#	17	-0-	-479	-0-	17	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	#	297	-0-	-943	-0-	297	3			N	-0-					-0-
11	723	R	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	686	R	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	761	R	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	696	#	565	-0-	-131	-0-	565	3			N	-0-					-0-
*03	794	R	794	-0-	-0-	-0-	794	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

10	1023	#	466	-0-	-557	-0-	466	3			Y	-0-					-0-
11	1072	R	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
12	976	R	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
01	1077	R	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-
02	1044	#	812	-0-	-232	-0-	812	3			Y	-0-					-0-
03	1116	#	110	-0-	-1006	-0-	110	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

10	775	#	202	-0-	-573	-0-	202	3			Y	-0-					-0-
11	750	#	482	-0-	-268	-0-	482	3			Y	-0-					-0-
12	589	R	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
01	652	R	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
02	487	R	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
03	589	#	462	-0-	-127	-0-	462	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

10	1674	#	672	-0-	-1002	-0-	672	3			N	-0-					-0-
11	1478	R	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1213	R	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
01	1415	R	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
02	1421	#	1048	-0-	-373	-0-	1048	3			N	-0-					-0-
03	1519	#	1203	-0-	-316	-0-	1203	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

10	1767	#	867	-0-	-900	-0-	867	3			N	-0-					-0-
11	1907	R	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
12	1426	#	1369	-0-	-57	-0-	1369	3			N	-0-					-0-
01	1598	R	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
02	1740	#	1183	-0-	-557	-0-	1183	3			N	-0-					-0-
03	1860	#	1448	-0-	-412	-0-	1448	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

10	1209	#	329	-0-	-880	-0-	329	3			N	-0-					-0-
11	810	#	801	-0-	-9	-0-	801	3			N	-0-					-0-
12	740	R	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	820	R	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	783	#	610	-0-	-173	-0-	610	3			N	-0-					-0-
*03	874	R	874	-0-	-0-	-0-	874	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	412	-0-	-456	-0-	412	3			N	-0-					-0-
11	984	R	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	682	#	232	-0-	-450	-0-	232	3			N	-0-					-0-
01	682	#	257	-0-	-425	-0-	257	3			N	-0-					-0-
02	812	#	192	-0-	-620	-0-	192	3			N	-0-					-0-
03	868	#	362	-0-	-506	-0-	362	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

10	31	#	8	-0-	-23	-0-	8	3			Y	-0-					-0-
11	30	#	19	-0-	-11	-0-	19	3			Y	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	#	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

10	683	R	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	1502	R	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	841	R	841	-0-	-0-	-0-	841	3			N	-0-					-0-
01	982	R	982	-0-	-0-	-0-	982	3			N	-0-					-0-
02	727	R	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*03	857	R	857	-0-	-0-	-0-	857	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

10	186	#	87	-0-	-99	-0-	87	3			N	-0-					-0-
11	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	203	#	180	-0-	-23	-0-	180	3			N	-0-					-0-
03	217	#	149	-0-	-68	-0-	149	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

10	651	#	39	-0-	-612	-0-	39	3			N	-0-					-0-
11	180	#	91	-0-	-89	-0-	91	3			N	-0-					-0-
12	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	196	R	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	140	R	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	281	R	281	-0-	-0-	-0-	281	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	132	-0-	-147	-0-	132	3			N	-0-					-0-
11	270	#	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	274	R	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	290	R	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	261	#	210	-0-	-51	-0-	210	3			N	-0-					-0-
03	279	#	243	-0-	-36	-0-	243	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	#	478	-0-	-576	-0-	478	3			N	-0-					-0-
11	1084	R	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
12	750	R	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	924	R	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	986	#	733	-0-	-253	-0-	733	3			N	-0-					-0-
03	1054	#	697	-0-	-357	-0-	697	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	293	-0-	-141	-0-	293	3			N	-0-					-0-
11	503	R	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	529	R	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	403	#	342	-0-	-61	-0-	342	3			N	-0-					-0-
02	493	#	152	-0-	-341	-0-	152	3			N	-0-					-0-
03	527	#	36	-0-	-491	-0-	36	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	39	-0-	-85	-0-	39	3			N	-0-					-0-
11	120	#	91	-0-	-29	-0-	91	3			N	-0-					-0-
12	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	120	R	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	#	99	-0-	-25	-0-	99	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	290	-0-	-392	-0-	290	3			N	-0-					-0-
11	684	R	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	682	#	544	-0-	-138	-0-	544	3			N	-0-					-0-
01	814	R	814	-0-	-0-	-0-	814	3			N	-0-					-0-
02	638	#	580	-0-	-58	-0-	580	3			N	-0-					-0-
03	682	#	579	-0-	-103	-0-	579	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*03	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

10	806	#	634	-0-	-172	-0-	634	3			N	-0-					-0-
11	780	#	526	-0-	-254	-0-	526	3			N	-0-					-0-
12	744	#	629	-0-	-115	-0-	629	3			N	-0-					-0-
01	971	R	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	696	#	690	-0-	-6	-0-	690	3			N	-0-					-0-
*03	756	R	756	-0-	-0-	-0-	756	3			N	-0-					-0-

LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

10	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		26	-0-	26	26	26	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	26					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

10	744	N	859	-0-	115	B	-43766	786	3	73	9	N	66	188	1						61
11	840	N	841	-0-	1	B	-43765	782	3	59	9	N	54								115
12	837	N	858	-0-	21	B	-43744	792	3	66	9	N	60								175
01	868	N	861	-0-	-7	B	-43744	794	3	67	9	N	61								236
02	812	N	772	-0-	-40	B	-43744	730	3	42	9	N	38	183	1						91
03	868	N	849	-0-	-19	B	-43744	796	3	53	9	N	48								139

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	694	-0-	12 B	-65583	681	2	13	9	N	12					135
11	600	N	695	-0-	95 B	-65488	675	2	20	9	N	18					153
12	713	N	927	-0-	214 B	-65274	914	2	13	9	N	12					165
01	682	N	1064	-0-	382 B	-64892	1049	2	15	9	N	14	162	1			17
02	667	N	616	-0-	-51 B	-64892	585	2	31	9	N	28					45
03	930	N	599	-0-	-331 B	-64892	577	2	22	9	N	20					65

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1515	-0-	-97	-0-	1485	3	30	9	N	27					73
11	1560	N	1448	-0-	-112	-0-	1422	3	26	9	N	24					97
12	1429	N	1429	-0-	-0-	-0-	1401	3	28	9	N	25					122
01	1587	N	1587	-0-	-0-	-0-	1462	3	125	9	N	114	194	1			42
02	1392	N	1226	-0-	-166	-0-	1195	3	31	9	N	28					70
*03	1520	N	1520	-0-	-0-	-0-	1474	3	46	9	N	42					112

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	462	-0-	-282	-0-	60	1	402	2	N	-0-					108
11	720	#	574	-0-	-146	-0-	48	1	526	2	N	-0-					108
12	744	#	601	-0-	-143	-0-	56	1	545	2	N	-0-					108
01	589	#	-0-	-0-	-589	-0-					N	-0-					108
02	734	R	734	-0-	-0-	-0-	40	1	694	2	N	-0-					108
03	589	#	547	-0-	-42	-0-	62	1	485	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

10	93	N	92	-0-	-1	-0-	92	3			N	-0-					29
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					29
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					29
01	93	N	66	-0-	-27	-0-	66	3			N	-0-					29
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					29
*03	70	N	70	-0-	-0-	-0-	70	2			N	-0-	9	7			20

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					152
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					152
12	434	N	434	-0-	-0-	-0-	13	1	421	3	N	-0-					152
01	496	N	447	-0-	-49	-0-	13	1	434	3	N	-0-					152
02	435	N	394	-0-	-41	-0-	12	1	382	3	N	-0-					152
*03	475	N	475	-0-	-0-	-0-	358	2	117	9	N	106	138	1			120

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

10	930	N	767	-0-	-163	-0-	10	1	757	2	N	-0-					-0-
11	900	N	852	-0-	-48	-0-	10	1	842	2	N	-0-					-0-
12	806	N	799	-0-	-7	-0-	10	1	789	2	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	10	1	835	2	N	-0-					-0-
02	812	N	747	-0-	-65	-0-	10	1	737	2	N	-0-					-0-
03	806	N	795	-0-	-11	-0-	10	1	785	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2037	-0-	-102	-0-	2028	2	9	9	N	8					195
11	1976	N	1976	-0-	-0-	-0-	1963	2	13	9	N	12	177	1			30
12	2108	N	2047	-0-	-61	-0-	2038	2	9	9	N	8					38
01	2046	N	1723	-0-	-323	-0-	1712	2	11	9	N	10					48
*02	1343	N	1343	-0-	-0-	-0-	1332	2	11	9	N	10					58
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					142
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					142
12	744	N	727	-0-	-17	-0-	727	2			N	-0-					142
01	744	N	733	-0-	-11	-0-	733	2			N	-0-					142
*02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					142
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1724	-0-	-136	-0-	1714	2	10	9	N	9					180
11	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					180
12	1798	N	1734	-0-	-64	-0-	1734	2			N	-0-					180
01	1736	N	1455	-0-	-281	-0-	1455	2			N	-0-					180
*02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1127	-0-	-20	-0-	1121	2	6	9	N	5					192
11	1111	N	1111	-0-	-0-	-0-	1098	2	13	9	N	12	186	1			18
12	1116	N	1106	-0-	-10	-0-	1091	2	15	9	N	14					32
01	1116	N	1116	-0-	-0-	-0-	1105	2	11	9	N	10					42
*02	1053	N	1053	-0-	-0-	-0-	1033	2	20	9	N	18					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5186	-0-	-425	-0-	1050	1	4060	2	N	69					466
							76	9									
11	5430	X	4703	-0-	-727	-0-	1044	1	3607	2	N	47	189	1			324
							52	9									
12	5456	X	4964	-0-	-492	-0-	1079	1	3816	2	N	63					387
							69	9									
01	5177	X	4762	-0-	-415	-0-	1079	1	3615	2	N	62					449
							68	9									
02	4843	X	4130	-0-	-713	-0-	969	1	3089	2	N	65	192	1			322
							72	9									
03	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					322

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3951	X	3951	-0-	-0-	-0-	1079	1	2796	2	N	69					321
							76	9									
11	3812	X	3812	-0-	-0-	-0-	1044	1	2747	2	N	19	187	1			153
							21	9									
12	3720	X	3538	-0-	-182	-0-	1012	1	2473	2	N	48					201
							53	9									
01	3937	X	3813	-0-	-124	-0-	1067	1	2694	2	N	47					248
							52	9									
02	3683	X	3111	-0-	-572	-0-	754	1	2302	2	N	50					298
							55	9									
03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					298

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2863	-0-	-640	-0-	819	1	1999	2	N	41					249
							45	9									
11	3150	X	2800	-0-	-350	-0-	840	1	1908	2	N	47					296
							52	9									
12	3131	X	2942	-0-	-189	-0-	802	1	2086	2	N	49	186	1			159
							54	9									
01	3131	X	2868	-0-	-263	-0-	858	1	1945	2	N	59					218
							65	9									
02	2668	X	2583	-0-	-85	-0-	807	1	1718	2	N	53					271
							58	9									
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					271

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	5808	-0-	-1973	-0-	1079	1	4650	2	N	72					277
							79	9									
11	7410	X	5112	-0-	-2298	-0-	1037	1	4000	2	N	68					345
							75	9									
12	7502	X	5218	-0-	-2284	-0-	1030	1	4113	2	N	68	194	1			219
							75	9									
01	7378	X	6293	-0-	-1085	-0-	1060	1	5136	2	N	88					307
							97	9									
02	6090	X	5939	-0-	-151	-0-	1009	1	4844	2	N	78	185	1			200
							86	9									
03	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					200

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

10	1581	N	1137	-0-	-444	-0-	1135	2	2	9	N	2					86
11	1842	N	1842	-0-	-0-	-0-	1835	2	7	9	N	6					92
12	1565	N	1565	-0-	-0-	-0-	1543	2	22	9	N	20					112
01	1540	N	1540	-0-	-0-	-0-	1527	2	13	9	N	12					124
02	1653	N	1281	-0-	-372	-0-	1274	2	7	9	N	6					130
*03	1605	N	1605	-0-	-0-	-0-	1593	2	12	9	N	11					141

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

10	2239	N	2239	-0-	-0-	-0-	2188	2	51	9	N	46					107
11	2130	N	2016	-0-	-114	-0-	1974	2	42	9	N	38					145
12	2124	N	2124	-0-	-0-	-0-	2076	2	48	9	N	44	171	1			18
01	2232	N	1785	-0-	-447	-0-	1753	2	32	9	N	29					47
02	1993	N	1993	-0-	-0-	-0-	1947	2	46	9	N	42					89
03	2139	N	1884	-0-	-255	-0-	1862	2	22	9	N	20					109

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

10	1416	N	1416	-0-	-0-	-0-	1406	2	10	9	N	9					117
11	1440	N	1320	-0-	-120	-0-	1245	2	75	9	N	68					185
12	1337	N	1337	-0-	-0-	-0-	1287	2	50	9	N	45					230
01	1426	N	1290	-0-	-136	-0-	1194	2	96	9	N	87	200	1			117
02	1276	N	1256	-0-	-20	-0-	1165	2	91	9	N	83					200
03	1333	N	1273	-0-	-60	-0-	1203	2	70	9	N	64					264

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					111
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					111
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					111
01	1029	N	1029	-0-	-0-	-0-	1018	2	11	9	N	10					121
02	945	N	945	-0-	-0-	-0-	944	2	1	9	N	1	66	1			56
03	1023	N	991	-0-	-32	-0-	991	2			N	-0-					56

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

10	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					85
11	1050	N	1048	-0-	-2	-0-	1048	2			N	-0-					85
12	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	N	1					86
01	1054	N	1048	-0-	-6	-0-	1048	2			N	-0-					86
02	1015	N	940	-0-	-75	-0-	940	2			N	-0-					86
03	1085	N	1059	-0-	-26	-0-	1049	2	10	9	N	9					95

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

10	1310	N	1310	-0-	-0-	-0-	1287	2	23	9	N	21					204
11	1350	N	1251	-0-	-99	-0-	1240	2	11	9	N	10	181	1			33
12	1326	N	1326	-0-	-0-	-0-	1312	2	14	9	N	13					46
01	1302	N	1283	-0-	-19	-0-	1277	2	6	9	N	5					51
02	1218	N	1200	-0-	-18	-0-	1191	2	9	9	N	8					59
03	1333	N	1277	-0-	-56	-0-	1264	2	13	9	N	12					71

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	578	-0-	-352	-0-	575	2	3	9	N	3					143
11	780	N	639	-0-	-141	-0-	639	2			N	-0-					143
12	618	N	618	-0-	-0-	-0-	617	2	1	9	N	1					144
01	590	N	590	-0-	-0-	-0-	578	2	12	9	N	11					155
02	609	N	498	-0-	-111	-0-	495	2	3	9	N	3					158
*03	743	N	743	-0-	-0-	-0-	732	2	11	9	N	10					168

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

10	775	N	763	-0-	-12	-0-	750	2	13	9	N	12					83
11	780	N	746	-0-	-34	-0-	733	2	13	9	N	12					95
12	796	N	796	-0-	-0-	-0-	793	2	3	9	N	3	30	1			68
01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					68
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					68
03	806	N	804	-0-	-2	-0-	804	2			N	-0-					68

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

10	1270	N	1270	-0-	-0-	-0-	1262	3	8	9	N	7					166
11	1279	N	1279	-0-	-0-	-0-	1262	3	17	9	N	15					181
12	1333	N	1151	-0-	-182	-0-	1144	3	7	9	N	6					187
01	1271	N	1112	-0-	-159	-0-	1104	3	8	9	N	7					194
02	1247	N	1154	-0-	-93	-0-	1145	3	9	9	N	8					202
*03	1238	N	1238	-0-	-0-	-0-	1230	3	8	9	N	7					209

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

10	3782	#	3240	-0-	-542	-0-	3218	3	22	9	N	20					285
11	3480	#	3044	-0-	-436	-0-	3016	3	28	9	N	25	177	1			133
12	3472	#	3097	-0-	-375	-0-	3064	3	33	9	N	30					163
01	3410	#	2949	-0-	-461	-0-	2916	3	33	9	N	30					193
02	3103	#	3005	-0-	-98	-0-	2974	3	31	9	N	28					221
03	3255	#	3064	-0-	-191	-0-	3035	3	29	9	N	26					247

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1260	-0-	-42 B	-13945	1256	3	4	9	N	4	4	8			-0-
11	1230	N	1265	-0-	35 B	-13910	1259	3	6	9	N	5	5	8			-0-
12	1271	N	1310	-0-	39 B	-13871	1300	3	10	9	N	9	9	8			-0-
01	1271	N	1307	-0-	36 B	-13835	1297	3	10	9	N	9	9	8			-0-
02	1218	N	1220	-0-	2 B	-13833	1220	3			N	-0-					-0-
*03	1302	N	1192	-0-	-110 B	-13833	1189	3	3	9	N	3	3	8			-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (MORROW, UP.) //CONT.// 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					23
11	420	N	-0-	-0-	-420	-0-					N	-0-					23
12	434	N	-0-	-0-	-434	-0-					N	-0-					23
01	434	N	-0-	-0-	-434	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					35
11	510	N	-0-	-0-	-510	-0-					N	-0-					35
12	496	N	-0-	-0-	-496	-0-					N	-0-					35
01	651	N	-0-	-0-	-651	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	203	-0-	-45	-0-	203	2			N	-0-					73
11	180	N	-0-	-0-	-180	-0-					N	-0-					73
12	124	N	-0-	-0-	-124	-0-					N	-0-					73
01	217	N	-0-	-0-	-217	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	31	N	-0-	-0-	-31	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					38
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					38
12	2635	X	-0-	-0-	-2635	-0-					N	-0-					38
01	2635	X	-0-	-0-	-2635	-0-					N	-0-					38
02	754	X	-0-	-0-	-754	-0-					N	-0-					38
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					36
11	30	N	-0-	-0-	-30	-0-					N	147	183	1			-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	68	-0-	-118	-0-	68	2			N	-0-					13
11	120	N	-0-	-0-	-120	-0-					N	-0-					13
12	217	N	-0-	-0-	-217	-0-					N	-0-					13
01	62	N	-0-	-0-	-62	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	333	-0-	-8	-0-	333	2			Y	-0-					301
11	300	X	-0-	-0-	-300	-0-					Y	-0-					301
12	465	X	403	-0-	-62	-0-	403	2			Y	-0-					301
01	465	X	192	-0-	-273	-0-	192	2			Y	-0-					301
02	435	X	223	-0-	-212	-0-	223	2			Y	-0-					301
03	403	X	248	-0-	-155	-0-	248	2			Y	-0-					301

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	64	-0-	-215	-0-	64	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

10	496	N	435	-0-	-61	-0-	433	3	2	9	N	2	2	8			-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	434	N	270	-0-	-164	-0-	270	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
*03	279	N	73	-0-	-206	-0-	73	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

10	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					57
11	1237	N	1237	-0-	-0-	-0-	1217	3	20	9	N	18					75
12	1342	N	1342	-0-	-0-	-0-	1317	3	25	9	N	23	4	8			94
01	1318	N	1318	-0-	-0-	-0-	1307	3	11	9	N	10					104
02	1259	N	1259	-0-	-0-	-0-	1241	3	18	9	N	16	1	8			119
*03	1333	N	1162	-0-	-171	-0-	1151	3	11	9	N	10					129

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	924	-0-	-533	-0-	924	3			N	-0-					18
11	1080	N	864	-0-	-216	-0-	864	3			N	-0-					18
12	992	N	866	-0-	-126	-0-	866	3			N	-0-					18
01	930	N	852	-0-	-78	-0-	852	3			N	-0-					18
02	841	N	751	-0-	-90	-0-	751	3			N	-0-					18
*03	915	N	915	-0-	-0-	-0-	915	3			N	-0-					18

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

10	899	N	775	-0-	-124	-0-	775	3			N	-0-					-0-
11	840	N	776	-0-	-64	-0-	776	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	754	N	664	-0-	-90	-0-	664	3			N	-0-					-0-
*03	868	N	750	-0-	-118	-0-	750	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

10	764	N	764	-0-	-0-	-0-	747	3	17	9	N	15					157
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					157
12	889	N	889	-0-	-0-	-0-	856	3	33	9	N	30	176	1	3	8	8
01	775	N	760	-0-	-15	-0-	760	3			N	-0-					8
02	812	N	781	-0-	-31	-0-	766	3	15	9	N	14					22
*03	904	N	904	-0-	-0-	-0-	879	3	25	9	N	23					45

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

10	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					15
11	1110	N	1045	-0-	-65	-0-	1045	3			N	-0-					15
12	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					15
01	1116	N	1111	-0-	-5	-0-	1111	3			N	-0-					15
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					15
*03	1116	N	956	-0-	-160	-0-	956	3			N	-0-					15

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

10	2586	N	2586	-0-	-0-	-0-	2573	3	13	9	N	12	3	8			94
11	2594	N	2594	-0-	-0-	-0-	2580	3	14	9	N	13					107
12	2789	N	2789	-0-	-0-	-0-	2767	3	22	9	N	20	5	8			122
01	2816	N	2816	-0-	-0-	-0-	2802	3	14	9	N	13					135
02	2717	N	2717	-0-	-0-	-0-	2687	3	30	9	N	27	7	8			155
*03	2557	N	2557	-0-	-0-	-0-	2539	3	18	9	N	16	4	8			167

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

10	910	N	910	-0-	-0-	-0-	907	3	3	9	N	3	3	8			-0-
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	899	N	876	-0-	-23	-0-	870	3	6	9	N	5	5	8			-0-
01	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
02	841	N	787	-0-	-54	-0-	783	3	4	9	N	4	4	8			-0-
*03	868	N	744	-0-	-124	-0-	742	3	2	9	N	2	2	8			-0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

10	2264	N	2264	-0-	-0-	-0-	2234	3	30	9	N	27					99
11	2002	N	2002	-0-	-0-	-0-	1974	3	28	9	N	25					124
12	2139	N	2053	-0-	-86	-0-	2050	3	3	9	N	3					127
01	2263	N	2049	-0-	-214	-0-	2021	3	28	9	N	25					152
02	1943	N	1912	-0-	-31	-0-	1890	3	22	9	N	20					172
*03	2046	N	1816	-0-	-230	-0-	1802	3	14	9	N	13	6	8			179

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

10	570	N	570	-0-	-0-	-0-	567	3	3	9	N	3	3	8			78
11	759	N	759	-0-	-0-	-0-	753	3	6	9	N	5					83
12	589	N	477	-0-	-112	-0-	477	3			N	-0-					83
01	558	N	-0-	-0-	-558	-0-					N	-0-					83
02	609	N	-0-	-0-	-609	-0-					N	-0-					83
*03	465	N	96	-0-	-369	-0-	96	3			N	-0-					83

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1324	-0-	-164	-0-	1324	3			N	-0-					125
11	1440	N	1297	-0-	-143	-0-	1297	3			N	-0-					125
12	1333	N	1302	-0-	-31	-0-	1300	3	2	9	N	2					127
01	1333	N	1283	-0-	-50	-0-	1276	3	7	9	N	6					133
02	1247	N	1152	-0-	-95	-0-	1150	3	2	9	N	2					135
*03	1302	N	1113	-0-	-189	-0-	1112	3	1	9	N	1					136

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
11	1050	N	966	-0-	-84	-0-	966	3			N	-0-					-0-
12	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
01	1054	N	888	-0-	-166	-0-	888	3			N	-0-					-0-
02	928	N	809	-0-	-119	-0-	809	3			N	-0-					-0-
*03	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	606	-0-	-76	-0-	604	3	2	9	N	2	2	8			-0-
11	660	N	631	-0-	-29	-0-	628	3	3	9	N	3	3	8			-0-
12	682	N	666	-0-	-16	-0-	660	3	6	9	N	5	5	8			-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	635	3	6	9	N	5	5	8			-0-
*03	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	905	3	7	9	N	6	6	8			22
11	875	N	875	-0-	-0-	-0-	869	3	6	9	N	5	5	8			22
12	868	N	572	-0-	-296	-0-	565	3	7	9	N	6	6	8			22
01	868	N	-0-	-0-	-868	-0-					N	-0-					22
02	812	N	-0-	-0-	-812	-0-					N	-0-					22
*03	807	N	807	-0-	-0-	-0-	804	3	3	9	N	3	3	8			22

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10051	X	10051	-0-	-0-	-0-	7255 75	1 9	2721	3	N	68	7	8			186
11	4380	X	4295	-0-	-85	-0-	2095 39	1 9	2161	3	N	35	179	1	4	8	38
*12	4526	X	4305	-0-	-221	-0-	2270 22	1 9	2013	3	N	20	12	8			46
01	4526	X	4116	-0-	-410	-0-	2152 1	1 9	1963	3	N	1					47
02	4234	X	3924	-0-	-310	-0-	1996 20	1 9	1908	3	N	18	10	8			55
*03	4526	X	3552	-0-	-974	-0-	1822 18	1 9	1712	3	N	16	16	8			55

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	N	1404	-0-	-0-	-0-	1402	3	2	9	N	2					5
11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					5
12	1395	N	888	-0-	-507	-0-	888	3			N	-0-					5
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					5
02	1276	N	-0-	-0-	-1276	-0-					N	-0-					5
*03	1654	N	1654	-0-	-0-	-0-	1652	3	2	9	N	2	1	8			6

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1596	-0-	-109	-0-	1594	3	2	9	N	2	2	8			145
11	1894	N	1894	-0-	-0-	-0-	1773	3	121	9	N	110	6	8			249
12	1809	N	1809	-0-	-0-	-0-	1805	3	4	9	N	4	4	8			249
01	1704	N	1704	-0-	-0-	-0-	1673	3	31	9	N	28	182	1			95
02	1595	N	1479	-0-	-116	-0-	1479	3			N	-0-					95
*03	1705	N	1399	-0-	-306	-0-	1396	3	3	9	N	3	3	8			95

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	9976	-0-	6876	23096	9195	1	734	3	N	43	193	1	22	8	52
							47	9									
11	32271	X	9175	-0-	-23096	-0-	8579	1	563	3	N	30	28	8			54
							33	9									
*12	9523	X	9523	-0-	-0-	-0-	9123	1	379	3	N	19	9	8			64
							21	9									
01	9591	X	9591	-0-	-0-	-0-	8567	1	1024	3	N	-0-					64
02	7948	X	7948	-0-	-0-	-0-	6926	1	982	3	N	36	35	8			65
							40	9									
*03	6784	X	6784	-0-	-0-	-0-	5564	1	1187	3	N	30	26	8			69
							33	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

10	1767	N	1699	-0-	-68	-0-	1696	3	3	9	N	3	3	8			43
11	1710	N	1640	-0-	-70	-0-	1637	3	3	9	N	3	3	8			43
12	1706	N	1706	-0-	-0-	-0-	1702	3	4	9	N	4	4	8			43
01	1705	N	1679	-0-	-26	-0-	1679	3			N	-0-					43
02	1595	N	1555	-0-	-40	-0-	1555	3			N	-0-					43
*03	1705	N	1607	-0-	-98	-0-	1600	3	7	9	N	6	6	8			43

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

10	589	N	535	-0-	-54	-0-	532	3	3	9	N	3	3	8			19
11	589	N	589	-0-	-0-	-0-	582	3	7	9	N	6	4	8			21
12	651	N	611	-0-	-40	-0-	600	3	11	9	N	10					31
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					31
02	580	N	555	-0-	-25	-0-	555	3			N	-0-					31
*03	620	N	527	-0-	-93	-0-	517	3	10	9	N	9					39

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

10	164	N	164	-0-	-0-	-0-	153	3	11	9	N	10					150
11	194	N	194	-0-	-0-	-0-	184	3	10	9	N	9					159
12	153	N	153	-0-	-0-	-0-	75	3	78	9	N	71	187	1			43
01	172	N	172	-0-	-0-	-0-	159	3	13	9	N	12					55
02	174	N	-0-	-0-	-174	-0-					N	-0-					55
*03	155	N	50	-0-	-105	-0-	50	3			N	-0-					55

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

10	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					152
11	1213	N	1213	-0-	-0-	-0-	1207	3	6	9	N	5	3	8			154
12	1180	N	1180	-0-	-0-	-0-	1162	3	18	9	N	16	5	8			165
01	1414	N	1414	-0-	-0-	-0-	1370	3	44	9	N	40					205
02	1450	N	1450	-0-	-0-	-0-	1442	3	8	9	N	7	7	8			205
*03	1369	N	1369	-0-	-0-	-0-	1349	3	20	9	N	18	182	1	6	8	27

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	3	3	8			-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4791	-0-		1691	12312	4169	1	597	3	N	23	3	8			147
								25	9									
11	23402	X	11090	-0-		-12312	-0-	9918	1	1146	3	N	24	3	8			168
								26	9									
*12	11658	X	11658	-0-		-0-	-0-	10039	1	1528	3	N	83	182	1	7	8	62
								91	9									
01	11610	X	11610	-0-		-0-	-0-	10491	1	1101	3	N	16					78
								18	9									
02	9912	X	9912	-0-		-0-	-0-	8975	1	906	3	N	28	25	8			81
								31	9									
*03	7663	X	7663	-0-		-0-	-0-	6608	1	1029	3	N	24	23	8			82
								26	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	389	-0-		-76	-0-	389	3			N	-0-					20
11	420	N	414	-0-		-6	-0-	414	3			N	-0-					20
12	403	N	276	-0-		-127	-0-	273	3	3	9	N	3					23
01	403	N	-0-	-0-		-403	-0-					N	8					31
02	406	N	-0-	-0-		-406	-0-					N	-0-					31
*03	279	N	213	-0-		-66	-0-	213	3			N	-0-					31

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

10	930	N	859	-0-	-71	-0-	853	3	6	9	N	5					32
11	930	N	825	-0-	-105	-0-	803	3	22	9	N	20					52
12	868	N	839	-0-	-29	-0-	825	3	14	9	N	13					65
01	868	N	817	-0-	-51	-0-	817	3			N	-0-					65
02	812	N	789	-0-	-23	-0-	758	3	31	9	N	28					93
*03	837	N	732	-0-	-105	-0-	717	3	15	9	N	14					107

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

10	1364	N	1333	-0-	-31	-0-	1327	3	6	9	N	5					147
11	1320	N	1054	-0-	-266	-0-	1051	3	3	9	N	3					150
12	1364	N	1260	-0-	-104	-0-	1254	3	6	9	N	5					155
01	1333	N	1312	-0-	-21	-0-	1295	3	17	9	N	15					170
02	1249	N	1249	-0-	-0-	-0-	1238	3	11	9	N	10					180
*03	1408	N	1408	-0-	-0-	-0-	1349	3	59	9	N	54	153	1	9	8	72

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

10	544	N	544	-0-	-0-	-0-	543	3	1	9	N	1	1	8			-0-
11	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2	2	8			-0-
12	563	N	563	-0-	-0-	-0-	560	3	3	9	N	3	3	8			-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	532	3	6	9	N	5	5	8			-0-
*03	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

10	1458	N	1458	-0-	-0-	-0-	1452	3	6	9	N	5	5	8			67
11	1382	N	1382	-0-	-0-	-0-	1375	3	7	9	N	6	6	8			67
12	1550	N	1550	-0-	-0-	-0-	1536	3	14	9	N	13	13	8			67
01	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					67
02	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					67
*03	1432	N	1432	-0-	-0-	-0-	1429	3	3	9	N	3	3	8			67

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*03	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	3	3	8			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					49
11	450	N	-0-	-0-	-450	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*03	885	N	885	-0-	-0-	-0-	885	3			N	-0-					49

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	517	3	9	9	N	8	3	8			25
11	496	N	496	-0-	-0-	-0-	488	3	8	9	N	7					32
12	558	N	288	-0-	-270	-0-	287	3	1	9	N	1					33
01	527	N	-0-	-0-	-527	-0-					N	-0-					33
02	493	N	-0-	-0-	-493	-0-					N	-0-					33
*03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					33

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	660	-0-	-53	-0-	660	3			N	-0-					41
11	630	N	577	-0-	-53	-0-	577	3			N	-0-					41
12	806	N	602	-0-	-204	-0-	578	3	24	9	N	22					63
01	651	N	551	-0-	-100	-0-	551	3			N	-0-					63
02	551	N	474	-0-	-77	-0-	474	3			N	-0-					63
*03	589	N	486	-0-	-103	-0-	486	3			N	-0-					63

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	668	-0-	-45	-0-	664	3	4	9	N	4	4	8			50
11	690	N	632	-0-	-58	-0-	628	3	4	9	N	4	4	8			50
12	1512	N	1512	-0-	-0-	-0-	1503	3	9	9	N	8	8	8			50
01	682	N	568	-0-	-114	-0-	568	3			N	-0-					50
02	609	N	478	-0-	-131	-0-	472	3	6	9	N	5	5	8			50
*03	1519	N	528	-0-	-991	-0-	524	3	4	9	N	4	4	8			50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	553	-0-	-160	-0-	552	3	1	9	N	1	1	8			110
11	540	N	519	-0-	-21	-0-	519	3			N	-0-					110
12	465	N	343	-0-	-122	-0-	299	3	44	9	N	40	101	1	7	8	42
01	558	N	-0-	-0-	-558	-0-					N	-0-					42
02	493	N	-0-	-0-	-493	-0-					N	-0-					42
*03	341	N	-0-	-0-	-341	-0-					N	-0-					42

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4677	-0-	-35	-0-	4676	3	1	9	N	1	1	8			114
11	4768	X	4768	-0-	-0-	-0-	4768	3			N	-0-					114
12	4818	X	4818	-0-	-0-	-0-	4817	3	1	9	N	1	1	8			114
01	4712	X	4659	-0-	-53	-0-	4659	3			N	-0-					114
02	4687	X	4687	-0-	-0-	-0-	4687	3			N	-0-					114
*03	4929	X	4162	-0-	-767	-0-	4161	3	1	9	N	1	1	8			114

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

10	651	N	593	-0-	-58	-0-	593	3			N	-0-					48
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					48
12	589	N	541	-0-	-48	-0-	541	3			N	-0-					48
01	589	N	545	-0-	-44	-0-	545	3			N	-0-					48
02	580	N	526	-0-	-54	-0-	526	3			N	-0-					48
*03	527	N	506	-0-	-21	-0-	506	3			N	-0-					48

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1683	-0-	-177	-0-	1665	3	18	9	N	16	3	8			65
11	1800	N	1619	-0-	-181	-0-	1587	3	32	9	N	29	4	8			90
12	1860	N	1673	-0-	-187	-0-	48	1	1591	3	N	31	4	8			117
							34	9									
01	1674	N	1589	-0-	-85	-0-	1550	3	39	9	N	35					152
02	1566	N	1432	-0-	-134	-0-	1399	3	33	9	N	30	7	8			175
*03	1674	N	1299	-0-	-375	-0-	1273	3	26	9	N	24	5	8			194

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

10	1240	N	1023	-0-	-217	-0-	1021	3	2	9	N	2	2	8			-0-
11	1110	N	1030	-0-	-80	-0-	1028	3	2	9	N	2	2	8			-0-
12	1147	N	686	-0-	-461	-0-	684	3	2	9	N	2	2	8			-0-
01	1023	N	922	-0-	-101	-0-	922	3			N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	988	3	1	9	N	1	1	8			-0-
*03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1875	-0-	-140	-0-	1858	3	17	9	N	15	1	8			167
11	1860	N	1732	-0-	-128	-0-	1728	3	4	9	N	4	1	8			170
12	1922	N	1724	-0-	-198	-0-	1682	3	42	9	N	38	186	1			22
01	1860	N	1628	-0-	-232	-0-	1628	3			N	-0-					22
02	1682	N	1529	-0-	-153	-0-	1529	3			N	-0-					22
*03	1789	N	1789	-0-	-0-	-0-	1636	3	153	9	N	139	129	1	2	8	30

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	892	3	2	9	N	2	2	8			-0-
11	840	N	827	-0-	-13	-0-	824	3	3	9	N	3	3	8			-0-
12	868	N	836	-0-	-32	-0-	830	3	6	9	N	5	5	8			-0-
01	899	N	820	-0-	-79	-0-	820	3			N	-0-					-0-
02	812	N	800	-0-	-12	-0-	796	3	4	9	N	4	4	8			-0-
*03	837	N	762	-0-	-75	-0-	758	3	4	9	N	4	4	8			-0-

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					41
11	150	N	-0-	-0-	-150	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					41

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3178	X	3178	-0-	-0-	-0-	3154	3	24	9	N	22	3	8			74
11	3164	X	3164	-0-	-0-	-0-	3145	3	19	9	N	17	2	8			89
12	3440	X	3440	-0-	-0-	-0-	3415	3	25	9	N	23	3	8			109
01	3495	X	3495	-0-	-0-	-0-	3471	3	24	9	N	22					131
02	3437	X	3437	-0-	-0-	-0-	3411	3	26	9	N	24	4	8			151
*03	3870	X	3870	-0-	-0-	-0-	3819	3	51	9	N	46	4	8			193

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2560	-0-	-44	-0-	2541	3	19	9	N	17					138
11	2580	N	2504	-0-	-76	-0-	2476	3	28	9	N	25	2	8			161
12	2806	N	2806	-0-	-0-	-0-	2752	3	54	9	N	49	9	8			201
01	2845	N	2845	-0-	-0-	-0-	2776	3	69	9	N	63					264
02	2640	N	2640	-0-	-0-	-0-	2600	3	40	9	N	36	195	1			105
*03	2821	N	2465	-0-	-356	-0-	2419	3	46	9	N	42	5	8			142

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	96	-0-	-338	-0-	96	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	744	N	199	-0-	-545	-0-	199	3			N	-0-					-0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1906	N	1906	-0-	-0-	-0-	1903	3	3	9	N	3	3	8			-0-
11	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
12	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
01	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
02	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
*03	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1729	-0-	-286	-0-	1718	3	11	9	N	10	2	8			50
11	2220	N	1597	-0-	-623	-0-	1582	3	15	9	N	14	1	8			63
12	1705	N	1605	-0-	-100	-0-	1585	3	20	9	N	18	1	8			80
01	1736	N	1476	-0-	-260	-0-	1474	3	2	9	N	2					82
02	1537	N	1393	-0-	-144	-0-	1393	3			N	-0-					82
*03	1612	N	1244	-0-	-368	-0-	1236	3	8	9	N	7	1	8			88

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1853	-0-	-7	-0-	1850	3	3	9	N	3	3	8			-0-
11	1800	N	1599	-0-	-201	-0-	1597	3	2	9	N	2	2	8			-0-
12	1891	N	1760	-0-	-131	-0-	1756	3	4	9	N	4	4	8			-0-
01	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	1748	3	3	9	N	3	3	8			-0-
*03	1767	N	1505	-0-	-262	-0-	1497	3	8	9	N	7	7	8			-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2	2	8			-0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	754	-0-	-52	-0-	724	3	30	9	N	27					37
11	720	N	718	-0-	-2	-0-	689	3	29	9	N	26					63
12	744	N	724	-0-	-20	-0-	705	3	19	9	N	17					80
01	744	N	702	-0-	-42	-0-	692	3	10	9	N	9					89
02	696	N	635	-0-	-61	-0-	635	3			N	-0-					89
*03	713	N	649	-0-	-64	-0-	583	3	66	9	N	60					149

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	28	-0-	-313	-0-	25	3	3	9	N	3	3	8			1
11	150	N	-0-	-0-	-150	-0-					N	-0-					1
12	186	N	-0-	-0-	-186	-0-					N	-0-					1
01	31	N	-0-	-0-	-31	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	426	-0-	-442	-0-	426	3			N	-0-					105
11	450	N	382	-0-	-68	-0-	382	3			N	-0-					105
12	403	N	318	-0-	-85	-0-	191	3	127	9	N	115	61	1	8	8	151
01	434	N	-0-	-0-	-434	-0-					N	-0-					151
02	377	N	-0-	-0-	-377	-0-					N	-0-					151
*03	409	N	409	-0-	-0-	-0-	298	3	111	9	N	101	189	1			63

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	13429	-0-	10329	24756	11283	1	2083	3	N	57	182	1	15	8	47
							63	9									
11	37159	X	12403	-0-	-24756	-0-	10599	1	1734	3	N	64	19	8			92
							70	9									
*12	11166	X	11166	-0-	-0-	-0-	9529	1	1564	3	N	66	26	8			132
							73	9									
01	12611	X	12611	-0-	-0-	-0-	10976	1	1621	3	N	13					145
							14	9									
02	12152	X	12152	-0-	-0-	-0-	10632	1	1483	3	N	34	20	8			159
							37	9									
*03	10129	X	10129	-0-	-0-	-0-	8663	1	1358	3	N	98	15	8			242
							108	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

10	1344	N	1344	-0-	-0-	-0-	1342	3	2	9	N	2	2	8			53
11	1379	N	1379	-0-	-0-	-0-	1377	3	2	9	N	2	2	8			53
12	1400	N	1400	-0-	-0-	-0-	1243	3	157	9	N	143	4	8			192
01	1333	N	1296	-0-	-37	-0-	1295	3	1	9	N	1	180	1			13
02	1334	N	1136	-0-	-198	-0-	1126	3	10	9	N	9	9	8			13
*03	1395	N	1067	-0-	-328	-0-	1066	3	1	9	N	1	1	8			13

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					65
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					65
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					65
01	713	N	-0-	-0-	-713	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*03	620	N	-0-	-0-	-620	-0-					N	-0-					43

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

10	1563	N	1563	-0-	-0-	-0-	1554	3	9	9	N	8					103
11	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	N	5					108
12	1566	N	1566	-0-	-0-	-0-	1544	3	22	9	N	20					128
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
*03	1488	N	-0-	-0-	-1488	-0-					N	2					125

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

10	2898	N	2898	-0-	-0-	-0-	2898	3			N	-0-					501
11	2813	N	2813	-0-	-0-	-0-	2796	3	17	9	N	15					516
12	2942	N	2942	-0-	-0-	-0-	2901	3	41	9	N	37	189	1			364
01	2883	N	-0-	-0-	-2883	-0-					N	38					100
02	0	N	-0-	-0-	-0-	-0-					N	35					135
*03	2945	N	-0-	-0-	-2945	-0-					N	38					173

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					98
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					98
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					98
01	186	N	-0-	-0-	-186	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*03	186	N	-0-	-0-	-186	-0-					N	-0-					87

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					263
11	2410	N	2410	-0-	-0-	-0-	2402	3	8	9	N	7					270
12	2116	N	2116	-0-	-0-	-0-	2105	3	11	9	N	10	162	1			118
01	2604	N	-0-	-0-	-2604	-0-					N	28					53
02	0	N	-0-	-0-	-0-	-0-					N	30					83
*03	2108	N	-0-	-0-	-2108	-0-					N	30					113

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	869	N	869	-0-	-0-	-0-	863	3	6	9	N	5					180
11	798	N	798	-0-	-0-	-0-	789	3	9	9	N	8					188
12	851	N	851	-0-	-0-	-0-	838	3	13	9	N	12	190	1			10
01	868	N	-0-	-0-	-868	-0-					N	12					42
02	0	N	-0-	-0-	-0-	-0-					N	11					53
*03	837	N	-0-	-0-	-837	-0-					N	12					65

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					82
11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					82
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					82
01	930	N	-0-	-0-	-930	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*03	899	N	-0-	-0-	-899	-0-					N	-0-					65

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					317
11	0	N	-0-	-0-	-0-	-0-					N	-0-					317
12	0	N	-0-	-0-	-0-	-0-					N	-0-					317
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					138

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1637	N	1637	-0-	-0-	-0-	1619	3	18	9	N	16					409
11	1602	N	1602	-0-	-0-	-0-	1578	3	24	9	N	22					431
12	1591	N	1591	-0-	-0-	-0-	1589	3	2	9	N	2	191	1			242
01	1643	N	-0-	-0-	-1643	-0-					N	42					80
02	0	N	-0-	-0-	-0-	-0-					N	5					85
*03	1581	N	-0-	-0-	-1581	-0-					N	23					108

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					4
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					4
12	208	N	208	-0-	-0-	-0-	200	3	8	9	N	7					11
01	217	N	-0-	-0-	-217	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*03	217	N	-0-	-0-	-217	-0-					N	-0-					35

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	134	3	18	9	N	16					182
11	199	N	199	-0-	-0-	-0-	168	3	31	9	N	28	169	1			41
12	165	N	165	-0-	-0-	-0-	164	3	1	9	N	1					42
01	155	N	-0-	-0-	-155	-0-					N	14					52
02	0	N	-0-	-0-	-0-	-0-					N	6					58
*03	155	N	-0-	-0-	-155	-0-					N	17					75

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					113
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					113
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					113
01	248	N	-0-	-0-	-248	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*03	217	N	-0-	-0-	-217	-0-					N	-0-					105

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1781	N	1781	-0-	-0-	-0-	1761	3	20	9	N	18					60
11	1746	N	1746	-0-	-0-	-0-	1731	3	15	9	N	14					74
12	1767	N	1756	-0-	-11	-0-	1735	3	21	9	N	19					93
01	1767	N	1489	-0-	-278	-0-	1463	3	26	9	N	24					117
02	1682	N	1388	-0-	-294	-0-	1368	3	20	9	N	18					135
03	1767	N	1489	-0-	-278	-0-	1467	3	22	9	N	20					155

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2085	-0-	-54	-0-	2063	3	22	9	N	20					66
11	2100	N	2053	-0-	-47	-0-	2029	3	24	9	N	22					88
12	2170	N	2065	-0-	-105	-0-	2036	3	29	9	N	26					114
01	2077	N	1924	-0-	-153	-0-	1899	3	25	9	N	23					137
02	1972	N	1880	-0-	-92	-0-	1858	3	22	9	N	20					157
03	2077	N	2013	-0-	-64	-0-	1994	3	19	9	N	17	101	1			73

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	215					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	215					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	215					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	215					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	215					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	215					N	NO RPT					-0-

RED DEER CREEK (MORROW, UPPER) //CONT.// 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

10	371	N	371	-0-	-0-	-0-	31	1	310	2	N	27					200
							30	9									
11	320	N	320	-0-	-0-	-0-	30	1	288	2	N	2					202
							2	9									
12	473	N	473	-0-	-0-	-0-	31	1	442	2	N	-0-					202
01	470	N	470	-0-	-0-	-0-	31	1	439	2	N	-0-					202
02	366	N	366	-0-	-0-	-0-	29	1	337	2	N	-0-					202
03	465	N	366	-0-	-99	-0-	31	1	335	2	N	-0-					202

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	71	1	717	2	N	25					50
							28	9									
11	694	N	694	-0-	-0-	-0-	63	1	629	2	N	2					52
							2	9									
12	713	N	676	-0-	-37	-0-	63	1	611	2	N	2					54
							2	9									
01	769	N	769	-0-	-0-	-0-	74	1	695	2	N	-0-					54
02	667	N	637	-0-	-30	-0-	58	1	578	2	N	1					55
							1	9									
*03	953	N	953	-0-	-0-	-0-	90	1	857	2	N	5					60
							6	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	459	-0-	-316	-0-	41	1	415	2	N	3					55
							3	9									
11	463	N	463	-0-	-0-	-0-	42	1	419	2	N	2					57
							2	9									
12	449	N	449	-0-	-0-	-0-	42	1	407	2	N	-0-					57
01	465	N	257	-0-	-208	-0-	25	1	232	2	N	-0-					57
02	435	N	387	-0-	-48	-0-	34	1	344	2	N	8					65
							9	9									
03	434	N	239	-0-	-195	-0-	22	1	214	2	N	3					68
							3	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	835	-0-	-64	-0-	74	1	755	2	N	5					48
							6	9									
11	769	N	769	-0-	-0-	-0-	69	1	699	2	N	1					49
							1	9									
12	930	N	769	-0-	-161	-0-	71	1	679	2	N	17					66
							19	9									
01	837	N	809	-0-	-28	-0-	77	1	728	2	N	4					70
							4	9									
02	754	N	704	-0-	-50	-0-	64	1	640	2	N	-0-					70
*03	789	N	789	-0-	-0-	-0-	74	1	714	2	N	1					71
							1	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36363	X	34033	-0-	-2330	-0-	33942	2	91	9	N	83	182	1			115
11	32910	X	32096	-0-	-814	-0-	31771	2	325	9	N	295	193	1			217
12	35464	X	32395	-0-	-3069	-0-	31953	2	442	9	N	402	382	1			237
01	35464	X	31623	-0-	-3841	-0-	31215	2	408	9	N	371	385	1			223
02	33176	X	28878	-0-	-4298	-0-	28724	2	154	9	N	140	186	1			177
03	34038	X	30285	-0-	-3753	-0-	30052	2	233	9	N	212	180	1			209

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	545	-0-	-602	-0-	245	1	297	2	N	3					239
							3	9									
11	750	N	387	-0-	-363	-0-	237	1	148	2	N	2					241
							2	9									
12	713	N	272	-0-	-441	-0-	272	1			N	-0-					241
01	558	N	386	-0-	-172	-0-	272	1	114	2	N	-0-					241
02	377	N	33	-0-	-344	-0-	26	1	7	9	N	6	192	1			55
03	279	N	121	-0-	-158	-0-	28	1	93	2	N	-0-	27	7			28

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	98	-0-	-15526	-0-	98	2			N	-0-					125
11	15120	X	-0-	-0-	-15120	-0-					N	-0-					125
12	14942	X	248	-0-	-14694	-0-	27	1	94	2	N	115					240
							127	9									
01	12803	X	164	-0-	-12639	-0-	27	1	137	2	N	-0-					240
02	100	X	100	-0-	-0-	-0-	25	1	74	2	N	1					241
							1	9									
*03	248	X	129	-0-	-119	-0-	8	1	121	2	N	-0-	97	7			144

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42036	X	40053	-0-	-1983	-0-	39745	2	308	9	N	280	203	1			446
11	39450	X	38372	-0-	-1078	-0-	38108	2	264	9	N	240	188	1			498
12	40765	X	39287	-0-	-1478	-0-	27	1	38940	2	N	291	378	1			411
							320	9									
01	40672	X	38855	-0-	-1817	-0-	27	1	38590	2	N	216	183	1			444
							238	9									
02	37787	X	36038	-0-	-1749	-0-	26	1	35807	2	N	186	206	1			424
							205	9									
*03	40052	X	38132	-0-	-1920	-0-	37916	2	216	9	N	196	376	1			244

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1694	-0-	-197	-0-	1694	2			N	-0-					142
11	1830	X	1754	-0-	-76	-0-	1754	2			N	-0-					142
12	1972	X	1972	-0-	-0-	-0-	27	1	1881	2	N	58					200
							64	9									
01	1705	X	1483	-0-	-222	-0-	27	1	1448	2	N	7					207
							8	9									
02	1682	X	1543	-0-	-139	-0-	26	1	1500	2	N	15					222
							17	9									
*03	1984	X	1589	-0-	-395	-0-	1589	2			N	-0-	55	7			167

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					119
11	0	X	-0-	-0-	-0-	-0-					N	-0-					119
12	0	X	-0-	-0-	-0-	-0-					N	-0-					119
01	0	X	-0-	-0-	-0-	-0-					N	-0-					119
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119
03	0	X	-0-	-0-	-0-	-0-					N	-0-					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	81	-0-	-601	-0-	81	3			N	-0-					137
11	510	X	41	-0-	-469	-0-	41	3			N	-0-					137
12	310	X	161	-0-	-149	-0-	161	3			N	-0-					137
01	217	X	64	-0-	-153	-0-	64	3			N	-0-					137
02	116	X	63	-0-	-53	-0-	63	3			N	-0-					137
03	155	X	20	-0-	-135	-0-	20	3			N	-0-					137

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

J.L. FLOWERS ST WELL #: 5079H RRCID -> 254701 COMPL. DATE 12/04/2018 TOTAL DEPTH 10846 PERF. 9594 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3698	X	3698	-0-	-0-	-0-	3262	3	436	9	N	396	379	1			192
11	33	X	33	-0-	-0-	-0-	33	3			N	-0-					192
12	31	X	31	-0-	-0-	-0-	31	3			N	-0-					192
01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					192
02	0	X	-0-	-0-	-0-	-0-					N	-0-					192
03	0	X	-0-	-0-	-0-	-0-					N	-0-					192

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	661	-0-	-610	-0-	661	3			N	-0-					165
11	420	X	371	-0-	-49	-0-	371	3			N	-0-					165
12	607	X	607	-0-	-0-	-0-	607	3			N	-0-					165
01	651	X	651	-0-	-0-	-0-	651	3			N	-0-					165
02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					165
03	651	X	475	-0-	-176	-0-	475	3			N	-0-					165

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	9834	-0-	-4581	-0-	9791	3	43	9	N	39					229
11	13800	X	9144	-0-	-4656	-0-	9102	3	42	9	N	38					267
12	14260	X	10264	-0-	-3996	-0-	10176	3	88	9	N	80					347
01	12059	X	10237	-0-	-1822	-0-	10128	3	109	9	N	99					446
02	10092	X	9734	-0-	-358	-0-	9645	3	89	9	N	81	198	1			329
*03	10294	X	10294	-0-	-0-	-0-	10294	3			N	-0-					329

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	78	-0-	-356	-0-	78	3			N	-0-					92
11	90	N	36	-0-	-54	-0-	36	3			N	-0-					92
12	93	N	39	-0-	-54	-0-	39	3			N	-0-					92
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					92
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					92
*03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					92

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	3729	-0-	-4424	-0-	3707	3	22	9	N	20	195	1			111
11	7890	X	5160	-0-	-2730	-0-	5150	3	10	9	N	9					120
12	8153	X	5854	-0-	-2299	-0-	5836	3	18	9	N	16	78	1			58
01	8029	X	6627	-0-	-1402	-0-	6543	3	84	9	N	76					134
02	11196	X	11196	-0-	-0-	-0-	10991	3	205	9	N	186	186	1			134
*03	13443	X	13443	-0-	-0-	-0-	13131	3	312	9	N	284					418

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/01/2018 TOTAL DEPTH 9886 PERF.10469 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					170
11	840	X	-0-	-0-	-840	-0-					N	-0-					170
12	0	X	-0-	-0-	-0-	-0-					N	-0-					170
01	0	X	-0-	-0-	-0-	-0-					N	-0-					170
02	0	X	-0-	-0-	-0-	-0-					N	-0-					170
03	0	X	-0-	-0-	-0-	-0-					N	-0-					170

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					142
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					142
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					142
02	58	N	-0-	-0-	-58	-0-					N	-0-					142
03	31	N	-0-	-0-	-31	-0-					N	-0-					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17236	X	15446	-0-	-1790	-0-	15262	3	184	9	N	167	378	1			390
11	17010	X	15462	-0-	-1548	-0-	15272	3	190	9	N	173	190	1			373
12	17577	X	16435	-0-	-1142	-0-	16334	3	101	9	N	92	194	1			271
01	17577	X	15739	-0-	-1838	-0-	15553	3	186	9	N	169	191	1			249
02	15573	X	14839	-0-	-734	-0-	14698	3	141	9	N	128	172	1			205
03	16430	X	15064	-0-	-1366	-0-	14947	3	117	9	N	106					311

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	X	365	-0-	-0-	-0-	348	3	17	9	N	15					73
11	620	X	620	-0-	-0-	-0-	550	3	70	9	N	64					137
12	336	X	336	-0-	-0-	-0-	322	3	14	9	N	13					150
01	527	X	527	-0-	-0-	-0-	505	3	22	9	N	20					170
02	262	X	262	-0-	-0-	-0-	247	3	15	9	N	14					184
*03	231	X	231	-0-	-0-	-0-	225	3	6	9	N	5					189

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	16179	-0-	-1739	-0-	15980	3	199	9	N	181	191	1			393
11	17340	X	12508	-0-	-4832	-0-	12395	3	113	9	N	103	196	1			300
12	17918	X	13909	-0-	-4009	-0-	13733	3	176	9	N	160	194	1			266
01	16182	X	14575	-0-	-1607	-0-	14432	3	143	9	N	130					396
02	15138	X	14284	-0-	-854	-0-	14174	3	110	9	N	100	198	1			298
03	16182	X	15097	-0-	-1085	-0-	14923	3	174	9	N	158					456

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23622	X	22268	-0-	-1354	-0-	22072	3	196	9	N	178	387	1			307
11	22860	X	21098	-0-	-1762	-0-	20904	3	194	9	N	176					483
12	23126	X	21556	-0-	-1570	-0-	21303	3	253	9	N	230	384	1			329
01	23126	X	21204	-0-	-1922	-0-	20970	3	234	9	N	213	191	1			351
02	20996	X	19477	-0-	-1519	-0-	19375	3	102	9	N	93	192	1			252
03	22258	X	20704	-0-	-1554	-0-	20471	3	233	9	N	212	195	1			269

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	-0-	-0-	-1054	-0-					N	-0-					165
11	0	X	-0-	-0-	-0-	-0-					N	-0-					165
12	0	X	-0-	-0-	-0-	-0-					N	-0-					165
01	0	X	-0-	-0-	-0-	-0-					N	-0-					165
02	0	X	-0-	-0-	-0-	-0-					N	-0-					165
03	0	X	-0-	-0-	-0-	-0-					N	-0-					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	15356	-0-	-1105	-0-	15117	3	239	9	N	217	385	1			266
11	15930	X	13939	-0-	-1991	-0-	13735	3	204	9	N	185					451
12	14663	X	14049	-0-	-614	-0-	13842	3	207	9	N	188	198	1			441
01	15415	X	15415	-0-	-0-	-0-	15125	3	290	9	N	264	194	1			511
02	14355	X	12615	-0-	-1740	-0-	12453	3	162	9	N	147	357	1			301
03	15345	X	14193	-0-	-1152	-0-	13940	3	253	9	N	230					531

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24707	X	23583	-0-	-1124	-0-	23328	3	255	9	N	232	580	1			269
11	23040	X	20242	-0-	-2798	-0-	19893	3	349	9	N	317	194	1			392
12	23095	X	22299	-0-	-796	-0-	22098	3	201	9	N	183	198	1			377
01	23591	X	22433	-0-	-1158	-0-	22224	3	209	9	N	190	200	1			367
02	22069	X	19093	-0-	-2976	-0-	18793	3	300	9	N	273	389	1			251
03	23591	X	23035	-0-	-556	-0-	22735	3	300	9	N	273	194	1			330

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	18582	-0-	-111	-0-	18276	3	306	9	N	278	565	1			213
11	17962	X	17962	-0-	-0-	-0-	17674	3	288	9	N	262					475
12	19375	X	18499	-0-	-876	-0-	18181	3	318	9	N	289	568	1			196
01	19375	X	18423	-0-	-952	-0-	18150	3	273	9	N	248	191	1			253
02	18125	X	16407	-0-	-1718	-0-	16170	3	237	9	N	215	194	1			274
03	18569	X	15677	-0-	-2892	-0-	15486	3	191	9	N	174	178	1			270

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19313	X	18068	-0-	-1245	-0-	17962	3	106	9	N	96	192	1			438
11	18000	X	17450	-0-	-550	-0-	17285	3	165	9	N	150	191	1			397
12	18600	X	17803	-0-	-797	-0-	17607	3	196	9	N	178	199	1			376
01	18600	X	17508	-0-	-1092	-0-	17315	3	193	9	N	175	195	1			356
02	16907	X	16136	-0-	-771	-0-	15957	3	179	9	N	163	195	1			324
03	18073	X	16516	-0-	-1557	-0-	16325	3	191	9	N	174	191	1			307

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

10	16678	X	16390	-0-	-288	-0-	16064	3	326	9	N	296	382	1			403
11	15834	X	15834	-0-	-0-	-0-	15528	3	306	9	N	278	193	1			488
12	16306	X	15496	-0-	-810	-0-	15212	3	284	9	N	258	380	1			366
01	16306	X	14786	-0-	-1520	-0-	14498	3	288	9	N	262	383	1			245
02	15341	X	13281	-0-	-2060	-0-	13017	3	264	9	N	240	191	1			294
03	16399	X	13849	-0-	-2550	-0-	13510	3	339	9	N	308	198	1			404

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

10	16543	X	16543	-0-	-0-	-0-	16334	3	209	9	N	190	190	1			351
11	16221	X	16221	-0-	-0-	-0-	16031	3	190	9	N	173					524
12	16171	X	16171	-0-	-0-	-0-	16008	3	163	9	N	148	365	1			307
01	16247	X	16247	-0-	-0-	-0-	16021	3	226	9	N	205	196	1			316
02	15689	X	15224	-0-	-465	-0-	15050	3	174	9	N	158	193	1			281
03	16771	X	13636	-0-	-3135	-0-	13497	3	139	9	N	126	197	1			210

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

10	11897	X	11897	-0-	-0-	-0-	11648	3	249	9	N	226	187	1			259
11	11250	X	11080	-0-	-170	-0-	10850	3	230	9	N	209					468
12	11625	X	7898	-0-	-3727	-0-	7810	3	88	9	N	80	378	1			170
01	11625	X	8687	-0-	-2938	-0-	8481	3	206	9	N	187	188	1			169
02	10875	X	5962	-0-	-4913	-0-	5854	3	108	9	N	98					267
03	11625	X	4988	-0-	-6637	-0-	4868	3	120	9	N	109					376

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

10	155	N	-0-	-0-	-155	-0-					N	-0-					334
11	0	N	-0-	-0-	-0-	-0-					N	6					340
12	0	N	-0-	-0-	-0-	-0-					N	-0-					340
01	0	N	-0-	-0-	-0-	-0-					N	-0-					340
02	0	N	-0-	-0-	-0-	-0-					N	-0-					340
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					340

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

10	19964	X	19113	-0-	-851	-0-	18801	2	312	9	N	284	381	1			1141
11	19650	X	17528	-0-	-2122	-0-	17249	2	279	9	N	254	176	1			1219
12	20305	X	17700	-0-	-2605	-0-	17483	2	217	9	N	197	179	1			1237
01	20305	X	18215	-0-	-2090	-0-	17972	2	243	9	N	221	381	1			1077
02	18618	X	17336	-0-	-1282	-0-	16889	2	447	9	N	406	190	1			1293
03	19127	X	NO RPT	-0-	-19127	-0-					N	NO RPT					1293

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	611	-0-	-40	-0-	611	2			N	-0-	3	5			12
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					12
12	651	N	637	-0-	-14	-0-	15	1	622	2	N	-0-					12
01	620	N	600	-0-	-20	-0-	15	1	585	2	N	-0-					12
02	580	N	538	-0-	-42	-0-	14	1	524	2	N	-0-					12
03	651	N	-0-	-0-	-651	-0-					N	-0-	12	7			-0-

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1621	-0-	-53	-0-	1621	3			N	-0-					62
11	1740	N	1659	-0-	-81	-0-	1659	3			N	-0-					62
12	1581	N	1536	-0-	-45	-0-	1536	3			N	-0-					62
01	1612	N	1553	-0-	-59	-0-	1553	3			N	-0-					62
02	1595	N	1537	-0-	-58	-0-	1537	3			N	-0-					62
*03	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					62

TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					20
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					20
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					20
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					20
02	58	N	12	-0-	-46	-0-	12	2			N	-0-					20
*03	31	N	19	-0-	-12	-0-	19	2			N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	857	2	15	9	N	14					217
11	802	N	802	-0-	-0-	-0-	788	2	14	9	N	13					230
12	904	N	904	-0-	-0-	-0-	889	2	15	9	N	14	196	1			48
01	920	N	920	-0-	-0-	-0-	910	2	10	9	N	9					57
02	929	N	929	-0-	-0-	-0-	906	2	23	9	N	21					78
03	899	N	891	-0-	-8	-0-	874	2	17	9	N	15					93

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3273	X	3273	-0-	-0-	-0-	3206	2	67	9	N	61	177	1			147
11	3066	X	3066	-0-	-0-	-0-	3010	2	56	9	N	51					198
12	3053	X	3053	-0-	-0-	-0-	3009	2	44	9	N	40					238
01	3155	X	3155	-0-	-0-	-0-	3079	2	76	9	N	69	194	1			113
02	2930	X	2930	-0-	-0-	-0-	2856	2	74	9	N	67					180
*03	3087	X	3087	-0-	-0-	-0-	3034	2	53	9	N	48					228

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1848	-0-	-136	-0-	1848	2			N	-0-	162	1			65
11	1920	N	1879	-0-	-41	-0-	1848	2	31	9	N	28					93
12	1984	N	1901	-0-	-83	-0-	1879	2	22	9	N	20					113
01	1907	N	1907	-0-	-0-	-0-	1881	2	26	9	N	24					137
02	1863	N	1863	-0-	-0-	-0-	1852	2	11	9	N	10					147
*03	1913	N	1913	-0-	-0-	-0-	1904	2	9	9	N	8					155

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					52
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					52
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					52
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					52
02	29	N	20	-0-	-9	-0-	20	2			N	-0-					52
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					23
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					23
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					23
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					23
02	319	N	310	-0-	-9	-0-	310	2			N	-0-					23
03	310	N	309	-0-	-1	-0-	309	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					262
11	2623	N	2623	-0-	-0-	-0-	2600	2	23	9	N	21	173	1			110
12	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					110
01	2531	N	2531	-0-	-0-	-0-	2511	2	20	9	N	18					128
02	2465	N	2465	-0-	-0-	-0-	2457	2	8	9	N	7					135
*03	2659	N	2659	-0-	-0-	-0-	2650	2	9	9	N	8					143

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1793	N	1793	-0-	-0-	-0-	1665	2	128	9	N	116					333
11	1552	N	1552	-0-	-0-	-0-	1504	2	48	9	N	44	195	1			182
12	1550	N	1536	-0-	-14	-0-	1480	2	56	9	N	51					233
01	1612	N	1612	-0-	-0-	-0-	1502	2	110	9	N	100	198	1			135
02	1468	N	1468	-0-	-0-	-0-	1385	2	83	9	N	75					210
03	1550	N	1503	-0-	-47	-0-	1433	2	70	9	N	64	184	1			90

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1601	N	1601	-0-	-0-	-0-	1507	2	94	9	N	85					215
11	1583	N	1583	-0-	-0-	-0-	1487	2	96	9	N	87	195	1			107
12	1342	N	1342	-0-	-0-	-0-	1276	2	66	9	N	60					167
01	806	N	358	-0-	-448	-0-	358	2			N	-0-					167
02	754	N	34	-0-	-720	-0-	34	2			N	-0-					167
03	806	N	14	-0-	-792	-0-	14	2			N	-0-					167

BLACKBEARD OPERATING, LLC 073056
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	75					149
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					132
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					132
12	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					132
01	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					132
02	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					132
03	279	N	257	-0-	-22	-0-	257	2			N	-0-	7	7			125

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

10	1457	N	1421	-0-	-36	-0-	1311	3	110	9	N	100					292
11	1380	N	1210	-0-	-170	-0-	1210	3			N	-0-					292
12	1395	N	1217	-0-	-178	-0-	11	1	1206	3	N	-0-					292
01	1426	N	1302	-0-	-124	-0-	11	1	1202	3	N	81	194	1			179
							89	9									
02	1160	N	1149	-0-	-11	-0-	11	1	1093	3	N	41					220
							45	9									
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					220

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	21	7			-0-

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					65
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					65
12	438	N	438	-0-	-0-	-0-	12	1	363	3	N	57					122
							63	9									
01	382	N	382	-0-	-0-	-0-	12	1	367	3	N	3					125
							3	9									
02	355	N	355	-0-	-0-	-0-	11	1	344	3	N	-0-					125
03	403	N	378	-0-	-25	-0-	368	2	10	9	N	9					134

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	302	-0-	-132	-0-	302	3			N	-0-					174
11	480	N	226	-0-	-254	-0-	226	3			N	-0-					174
12	403	N	250	-0-	-153	-0-	11	1	232	3	N	6					180
							7	9									
01	310	N	270	-0-	-40	-0-	11	1	259	3	N	-0-					180
02	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-					180
*03	261	N	261	-0-	-0-	-0-	261	2			N	-0-	22	7			158

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	377	3	39	9	N	35					130
11	645	N	645	-0-	-0-	-0-	643	3	2	9	N	2					132
12	620	N	386	-0-	-234	-0-	13	1	373	3	N	-0-					132
01	633	N	633	-0-	-0-	-0-	13	1	606	3	N	13					145
							14	9									
02	638	N	412	-0-	-226	-0-	12	1	385	3	N	14					159
							15	9									
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					159

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	560	-0-	-60	-0-	560	3			N	-0-					135
11	660	N	516	-0-	-144	-0-	516	3			N	-0-					135
12	651	N	543	-0-	-108	-0-	12	1	531	3	N	-0-					135
01	558	N	526	-0-	-32	-0-	12	1	514	3	N	-0-					135
02	509	N	509	-0-	-0-	-0-	11	1	498	3	N	-0-					135
03	558	N	544	-0-	-14	-0-	544	2			N	-0-	23	7			112

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	7			-0-

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	498	-0-	-153	-0-	498	3			N	-0-					79
11	660	N	623	-0-	-37	-0-	620	3	3	9	N	3					82
12	651	N	618	-0-	-33	-0-	12	1	606	3	N	-0-					82
01	615	N	615	-0-	-0-	-0-	12	1	603	3	N	-0-					82
02	609	N	556	-0-	-53	-0-	11	1	545	3	N	-0-					82
03	620	N	555	-0-	-65	-0-	555	2			N	-0-					82

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	703	-0-	-10	-0-	661	3	42	9	N	38					113
11	720	N	602	-0-	-118	-0-	602	3			N	-0-					113
12	713	N	630	-0-	-83	-0-	12	1	618	3	N	-0-					113
01	713	N	639	-0-	-74	-0-	12	1	627	3	N	-0-					113
02	608	N	608	-0-	-0-	-0-	12	1	564	3	N	29					142
							32	9									
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					142

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1068	-0-	-79	-0-	1036	3	32	9	N	29					164
11	1200	N	1008	-0-	-192	-0-	980	3	28	9	N	25					189
12	1116	N	1039	-0-	-77	-0-	12	1	991	3	N	33					222
							36	9									
01	1054	N	942	-0-	-112	-0-	12	1	912	3	N	16	191	1			47
							18	9									
02	986	N	916	-0-	-70	-0-	11	1	883	3	N	20					67
							22	9									
*03	1055	N	1055	-0-	-0-	-0-	1002	2	53	9	N	48					115

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	877	-0-	-177	-0-	835	3	42	9	N	38					127
11	990	N	768	-0-	-222	-0-	759	3	9	9	N	8					135
12	961	N	788	-0-	-173	-0-	777	3	11	9	N	10					145
01	868	N	807	-0-	-61	-0-	794	3	13	9	N	12					157
02	754	N	747	-0-	-7	-0-	736	3	11	9	N	10					167
*03	793	N	793	-0-	-0-	-0-	784	2	9	9	N	8	173	1			2

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	910	-0-	-82	-0-	910	3			N	-0-					114
11	1080	N	821	-0-	-259	-0-	821	3			N	-0-					114
12	992	N	884	-0-	-108	-0-	12	1	831	3	N	37					151
							41	9									
01	899	N	816	-0-	-83	-0-	12	1	785	3	N	17					168
							19	9									
02	811	N	811	-0-	-0-	-0-	11	1	766	3	N	31	186	1			13
							34	9									
03	899	N	842	-0-	-57	-0-	830	2	12	9	N	11					24

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	856	-0-	-167	-0-	836	3	20	9	N	18					192
11	1080	N	776	-0-	-304	-0-	775	3	1	9	N	1	180	1			13
12	1023	N	877	-0-	-146	-0-	11	1	845	3	N	19					32
							21	9									
01	868	N	832	-0-	-36	-0-	11	1	821	3	N	-0-					32
02	928	N	769	-0-	-159	-0-	11	1	741	3	N	15					47
							17	9									
*03	956	N	956	-0-	-0-	-0-	938	2	18	9	N	16					63

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	29					79
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					79

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	77	-0-	-109	-0-	77	3			N	-0-					18
11	180	N	100	-0-	-80	-0-	100	3			N	-0-					18
12	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					18
01	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					18
02	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					18
*03	132	N	132	-0-	-0-	-0-	132	2			N	-0-	18	7			-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

10	4303	X	4303	-0-	-0-	-0-	180	1	3804	3	N	290	178	1			294
							319	9									
11	4028	X	4028	-0-	-0-	-0-	142	1	3472	3	N	376	358	1			312
							414	9									
12	5146	X	4173	-0-	-973	-0-	166	1	3312	3	N	632	363	1			581
							695	9									
01	5146	X	3640	-0-	-1506	-0-	172	1	3198	3	N	245	541	1			285
							270	9									
02	4814	X	3361	-0-	-1453	-0-	159	1	2815	3	N	352	386	1			251
							387	9									
*03	4309	X	3186	-0-	-1123	-0-	164	1	2618	3	N	367	370	1			248
							404	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					1362
11	450	N	447	-0-	-3	-0-	447	2			N	-0-	184	1			1178
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					1178
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					1178
*02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					1178
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1178

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1264	-0-	-69	-0-	1263	2	1	9	N	1	179	1			1839
11	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					1857
12	1079	N	1079	-0-	-0-	-0-	1067	2	12	9	N	11					1868
01	1319	N	1319	-0-	-0-	-0-	1282	2	37	9	N	34					1902
*02	1271	N	1271	-0-	-0-	-0-	1234	2	37	9	N	34					1936
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1936

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1443	N	1443	-0-	-0-	-0-	31	1	1412	2	N	-0-					205
11	1380	N	1378	-0-	-2	-0-	30	1	1348	2	N	-0-					205
12	1414	N	1414	-0-	-0-	-0-	31	1	1383	2	N	-0-					205
01	1457	N	1404	-0-	-53	-0-	31	1	1373	2	N	-0-					205
02	1334	N	1316	-0-	-18	-0-	29	1	1287	2	N	-0-					205
03	1426	N	1406	-0-	-20	-0-	31	1	1375	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2611	N	2611	-0-	-0-	-0-	31	1	2548	2	N	29					234
							32	9									
11	2670	N	2426	-0-	-244	-0-	30	1	2356	2	N	36					270
							40	9									
12	2728	N	2442	-0-	-286	-0-	31	1	2370	2	N	37	192	1			115
							41	9									
01	2604	N	2437	-0-	-167	-0-	31	1	2374	2	N	29					144
							32	9									
02	2349	N	2322	-0-	-27	-0-	29	1	2251	2	N	38					182
							42	9									
*03	2454	N	2454	-0-	-0-	-0-	31	1	2387	2	N	33					215
							36	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2436	N	2436	-0-	-0-	-0-	31	1	2353	2	N	47	183	1			137
							52	9									
11	2400	N	2324	-0-	-76	-0-	30	1	2233	2	N	55					192
							61	9									
12	2480	N	2382	-0-	-98	-0-	31	1	2289	2	N	56					248
							62	9									
01	2449	N	2350	-0-	-99	-0-	31	1	2261	2	N	53	189	1			112
							58	9									
02	2233	N	2222	-0-	-11	-0-	29	1	2124	2	N	63					175
							69	9									
03	2387	N	2360	-0-	-27	-0-	31	1	2274	2	N	50					225
							55	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	16	-0-	-1968	-0-	1	1	15	2	N	-0-					226
11	2400	N	2400	-0-	-0-	-0-	29	1	2306	2	N	59					285
							65	9									
12	2370	N	2370	-0-	-0-	-0-	31	1	2233	2	N	96	187	1			194
							106	9									
01	2126	N	2126	-0-	-0-	-0-	31	1	2012	2	N	75					269
							83	9									
02	2146	N	1926	-0-	-220	-0-	29	1	1807	2	N	82	177	1			174
							90	9									
03	2294	N	1977	-0-	-317	-0-	31	1	1879	2	N	61					235
							67	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	24	1	576	2	N	-0-					167
11	660	N	660	-0-	-0-	-0-	30	1	630	2	N	-0-					167
12	459	N	459	-0-	-0-	-0-	31	1	428	2	N	-0-					167
01	371	N	371	-0-	-0-	-0-	31	1	338	2	N	2					169
							2	9									
02	504	N	504	-0-	-0-	-0-	29	1	466	2	N	8					177
							9	9									
*03	262	N	262	-0-	-0-	-0-	30	1	229	2	N	3					180
							3	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2967	-0-	-195	-0-	31	1	2890	2	N	42					335
							46	9									
11	3030	X	2729	-0-	-301	-0-	30	1	2640	2	N	54	189	1			200
							59	9									
12	3069	X	2704	-0-	-365	-0-	31	1	2626	2	N	43					243
							47	9									
01	3069	X	2668	-0-	-401	-0-	31	1	2591	2	N	42					285
							46	9									
02	2842	X	2490	-0-	-352	-0-	29	1	2414	2	N	43					328
							47	9									
03	2976	X	2734	-0-	-242	-0-	31	1	2648	2	N	50	191	1			187
							55	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1631	-0-	-43	-0-	31	1	1557	2	N	39					257
							43	9									
11	1650	N	1448	-0-	-202	-0-	30	1	1382	2	N	33					290
							36	9									
12	1674	N	1522	-0-	-152	-0-	31	1	1447	2	N	40	195	1			135
							44	9									
01	1643	N	1470	-0-	-173	-0-	31	1	1393	2	N	42					177
							46	9									
02	1455	N	1455	-0-	-0-	-0-	29	1	1375	2	N	46					223
							51	9									
*03	1570	N	1570	-0-	-0-	-0-	31	1	1484	2	N	50					273
							55	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	31 29	1 9	1705	2	N	26	191	1			100
11	1710	N	1692	-0-	-18	-0-	30 30	1 9	1632	2	N	27					127
12	1767	N	1694	-0-	-73	-0-	31 28	1 9	1635	2	N	25					152
01	1767	N	1709	-0-	-58	-0-	31 30	1 9	1648	2	N	27					179
02	1624	N	1566	-0-	-58	-0-	28 32	1 9	1506	2	N	29					208
*03	1794	N	1794	-0-	-0-	-0-	31 39	1 9	1724	2	N	35					243

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2128	-0-	-135	-0-	31 17	1 9	2080	2	N	15					134
11	2190	N	1902	-0-	-288	-0-	30 24	1 9	1848	2	N	22					156
12	2201	N	2069	-0-	-132	-0-	31 22	1 9	2016	2	N	20					176
01	2139	N	1934	-0-	-205	-0-	31 20	1 9	1883	2	N	18					194
02	2010	N	2010	-0-	-0-	-0-	29 28	1 9	1953	2	N	25					219
*03	2208	N	2208	-0-	-0-	-0-	31 22	1 9	2155	2	N	20					239

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	31 2	1 9	49	2	N	-0-					195
11	80	N	80	-0-	-0-	-0-	30	1	50	2	N	-0-					195
12	73	N	73	-0-	-0-	-0-	31	1	42	2	N	-0-					195
01	93	N	76	-0-	-17	-0-	31	1	45	2	N	-0-					195
02	87	N	65	-0-	-22	-0-	29	1	36	2	N	-0-					195
*03	75	N	75	-0-	-0-	-0-	31 2	1 9	42	2	N	2					197

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1954	N	1954	-0-	-0-	-0-	31 24	1 9	1899	2	N	22					248
11	1860	N	1827	-0-	-33	-0-	30 26	1 9	1771	2	N	24	191	1			81
12	1984	N	1887	-0-	-97	-0-	31 2	1 9	1854	2	N	2					83
01	1953	N	1905	-0-	-48	-0-	31 29	1 9	1845	2	N	26					109
02	1791	N	1791	-0-	-0-	-0-	29 20	1 9	1742	2	N	18					127
*03	1931	N	1931	-0-	-0-	-0-	31 25	1 9	1875	2	N	23					150

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1084	-0-	-94	-0-	31	1	1047	2	N	5					138
							6	9									
11	1170	N	1094	-0-	-76	-0-	30	1	1049	2	N	14					152
							15	9									
12	1147	N	1092	-0-	-55	-0-	31	1	1049	2	N	11					163
							12	9									
01	1100	N	1100	-0-	-0-	-0-	31	1	1058	2	N	10					173
							11	9									
02	1044	N	1027	-0-	-17	-0-	29	1	983	2	N	14					187
							15	9									
*03	1109	N	1109	-0-	-0-	-0-	31	1	1069	2	N	8					195
							9	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	852	-0-	-16	-0-	31	1	819	2	N	2	195	1			89
							2	9									
11	870	N	804	-0-	-66	-0-	30	1	772	2	N	2					91
							2	9									
12	868	N	769	-0-	-99	-0-	31	1	738	2	N	-0-					91
01	837	N	802	-0-	-35	-0-	31	1	762	2	N	8					99
							9	9									
02	783	N	763	-0-	-20	-0-	29	1	726	2	N	7					106
							8	9									
*03	821	N	821	-0-	-0-	-0-	31	1	788	2	N	2					108
							2	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2424	X	2424	-0-	-0-	-0-	31	1	2375	2	N	16					380
							18	9									
11	2221	X	2221	-0-	-0-	-0-	30	1	2178	2	N	12					392
							13	9									
12	1858	X	1858	-0-	-0-	-0-	31	1	1798	2	N	26	196	1			222
							29	9									
01	1040	N	1040	-0-	-0-	-0-	31	1	1009	2	N	-0-					222
02	1047	N	1047	-0-	-0-	-0-	29	1	1018	2	N	-0-					222
*03	1908	N	1908	-0-	-0-	-0-	31	1	1877	2	N	-0-					222

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	N	1280	-0-	-0-	-0-	31	1	1240	2	N	8					147
							9	9									
11	1230	N	1128	-0-	-102	-0-	30	1	1094	2	N	4					151
							4	9									
12	1271	N	1192	-0-	-79	-0-	31	1	1139	2	N	20					171
							22	9									
01	1271	N	1180	-0-	-91	-0-	31	1	1110	2	N	35					206
							39	9									
02	1223	N	1223	-0-	-0-	-0-	29	1	1165	2	N	26					232
							29	9									
*03	1303	N	1303	-0-	-0-	-0-	31	1	1217	2	N	50	190	1			92
							55	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1193	-0-	-109	-0-	31	1	1151	2	N	10					315
							11	9									
11	1320	N	1077	-0-	-243	-0-	30	1	1026	2	N	19					334
							21	9									
12	1364	N	1078	-0-	-286	-0-	31	1	1022	2	N	23	182	1			175
							25	9									
01	1178	N	1005	-0-	-173	-0-	31	1	970	2	N	4					179
							4	9									
02	1044	N	942	-0-	-102	-0-	29	1	910	2	N	3					182
							3	9									
03	1085	N	1021	-0-	-64	-0-	31	1	977	2	N	12					194
							13	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1559	-0-	-84	-0-	31	1	1499	2	N	26					180
							29	9									
11	1590	N	1520	-0-	-70	-0-	30	1	1446	2	N	40					220
							44	9									
12	1612	N	1573	-0-	-39	-0-	31	1	1501	2	N	37					257
							41	9									
01	1550	N	1538	-0-	-12	-0-	31	1	1461	2	N	42	189	1			110
							46	9									
02	1486	N	1486	-0-	-0-	-0-	29	1	1413	2	N	40					150
							44	9									
03	1581	N	1567	-0-	-14	-0-	31	1	1495	2	N	37					187
							41	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	433	-0-	-63	-0-	31	1	402	2	N	-0-					270
11	480	N	412	-0-	-68	-0-	30	1	382	2	N	-0-					270
12	465	N	413	-0-	-52	-0-	31	1	382	2	N	-0-					270
01	434	N	413	-0-	-21	-0-	31	1	382	2	N	-0-					270
02	406	N	387	-0-	-19	-0-	29	1	358	2	N	-0-					270
*03	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3031	X	3031	-0-	-0-	-0-	31	1	2953	2	N	43					237
							47	9									
11	2980	X	2980	-0-	-0-	-0-	30	1	2898	2	N	47					284
							52	9									
12	3003	X	3003	-0-	-0-	-0-	31	1	2918	2	N	49					333
							54	9									
01	2821	N	1810	-0-	-1011	-0-	31	1	1776	2	N	3	187	1			149
							3	9									
02	2639	N	1769	-0-	-870	-0-	29	1	1712	2	N	25					174
							28	9									
03	2821	N	1870	-0-	-951	-0-	31	1	1809	2	N	27					201
							30	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2489	-0-	-146	-0-	31	1	2428	2	N	27					237
							30	9									
11	2580	X	1502	-0-	-1078	-0-	30	1	1454	2	N	16					253
							18	9									
12	2666	X	2047	-0-	-619	-0-	31	1	2005	2	N	10					263
							11	9									
01	2666	X	739	-0-	-1927	-0-	31	1	697	2	N	10					273
							11	9									
02	2320	X	326	-0-	-1994	-0-	28	1	297	2	N	1					274
							1	9									
03	2480	X	376	-0-	-2104	-0-	9	1	367	2	N	-0-					274

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3662	X	3662	-0-	-0-	-0-	31	1	3548	2	N	75					400
							83	9									
11	3450	X	3430	-0-	-20	-0-	30	1	3337	2	N	57	188	1			269
							63	9									
12	3596	X	3283	-0-	-313	-0-	31	1	3180	2	N	65					334
							72	9									
01	3658	X	2806	-0-	-852	-0-	31	1	2708	2	N	61	186	1			209
							67	9									
02	3422	X	2915	-0-	-507	-0-	29	1	2818	2	N	62					271
							68	9									
03	3658	X	2797	-0-	-861	-0-	31	1	2711	2	N	50					321
							55	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3170	-0-	-209	-0-	31	1	3087	2	N	47					370
							52	9									
11	3270	X	3080	-0-	-190	-0-	30	1	2997	2	N	48	189	1			229
							53	9									
12	3348	X	3143	-0-	-205	-0-	31	1	3058	2	N	49					278
							54	9									
01	3193	X	2976	-0-	-217	-0-	31	1	2890	2	N	50					328
							55	9									
02	2987	X	1930	-0-	-1057	-0-	23	1	1877	2	N	27					355
							30	9									
03	3193	X	2623	-0-	-570	-0-	26	1	2564	2	N	30					385
							33	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	7	-0-	-148	-0-	7	2			N	-0-					179
11	150	X	2	-0-	-148	-0-	2	2			N	-0-					179
12	2847	X	2847	-0-	-0-	-0-	30	1	2791	2	N	24					203
							26	9									
01	4617	X	4617	-0-	-0-	-0-	31	1	4435	2	N	137	191	1			149
							151	9									
02	3827	X	3827	-0-	-0-	-0-	29	1	3669	2	N	117					266
							129	9									
*03	3901	X	3901	-0-	-0-	-0-	31	1	3779	2	N	83					349
							91	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2974	-0-	-250	-0-	31 19	1 9	2924	2	N	17					336
11	2970	X	2743	-0-	-227	-0-	30 31	1 9	2682	2	N	28					364
12	3007	X	2609	-0-	-398	-0-	31 30	1 9	2548	2	N	27					391
01	3007	X	2597	-0-	-410	-0-	31 33	1 9	2533	2	N	30	190	1			231
02	2813	X	2621	-0-	-192	-0-	29 30	1 9	2562	2	N	27					258
03	2976	X	2636	-0-	-340	-0-	31 20	1 9	2585	2	N	18					276

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

10	868	N	684	-0-	-184	-0-	680	2	4	9	N	4					211
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					211
12	806	N	729	-0-	-77	-0-	729	2			N	-0-					211
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					211
*02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					211
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

10	62	N	20	-0-	-42	-0-	20	2			N	-0-					170
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					170
12	62	N	-0-	-0-	-62	-0-					N	-0-					170
01	31	N	-0-	-0-	-31	-0-					N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

10	1830	N	1830	-0-	-0-	-0-	1797	2	33	9	N	30					134
11	1014	N	1014	-0-	-0-	-0-	1007	2	7	9	N	6					140
12	2241	N	2241	-0-	-0-	-0-	2213	2	28	9	N	25					165
01	1991	N	1991	-0-	-0-	-0-	1925	2	66	9	N	60					225
*02	1435	N	1435	-0-	-0-	-0-	1407	2	28	9	N	25					250
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					250

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13093	X	13093	-0-	-0-	-0-	1072	1	11695	2	N	296					429
							326	9									
11	12122	X	12122	-0-	-0-	-0-	1044	1	10716	2	N	329	551	1			207
							362	9									
12	10660	X	10660	-0-	-0-	-0-	1059	1	9385	2	N	196					403
							216	9									
01	12967	X	12967	-0-	-0-	-0-	331	1	12294	2	N	311	371	1			343
							342	9									
*02	13580	X	13580	-0-	-0-	-0-	13362	2	218	9	N	198	187	1			354
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					354

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2005	-0-	-196	-0-	1974	2	31	9	N	28					210
11	1319	N	1319	-0-	-0-	-0-	1286	2	33	9	N	30	182	1			58
12	1736	N	1230	-0-	-506	-0-	1211	2	19	9	N	17					75
01	2015	N	1569	-0-	-446	-0-	1517	2	52	9	N	47					122
*02	1223	N	1223	-0-	-0-	-0-	1203	2	20	9	N	18					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18414	X	16341	-0-	-2073	-0-	16101	2	240	9	N	218					394
11	17820	X	15244	-0-	-2576	-0-	14958	2	286	9	N	260	371	1			283
12	17949	X	14874	-0-	-3075	-0-	14612	2	262	9	N	238	189	1			332
01	17732	X	11597	-0-	-6135	-0-	11402	2	195	9	N	177	189	1			320
02	16124	X	14338	-0-	-1786	-0-	14090	2	248	9	N	225	181	1			364
03	16337	X	NO RPT	-0-	-16337	-0-					N	NO RPT					364

TEMPLAR OPERATING LLC 841421
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1628	N	1628	-0-	-0-	-0-	1385	2	243	9	N	221	190	1			156
11	1899	N	1899	-0-	-0-	-0-	1556	2	343	9	N	312	190	1			278
12	1553	N	1553	-0-	-0-	-0-	1308	2	245	9	N	223	368	1			133
01	1787	N	1787	-0-	-0-	-0-	1445	2	342	9	N	311	186	1			258
02	1691	N	1691	-0-	-0-	-0-	1379	2	312	9	N	284	371	1			171
*03	1702	N	1702	-0-	-0-	-0-	1395	2	307	9	N	279	192	1			258

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09709 02/01/2018

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3516	-0-	-111	-0-		350	1	3151	3	N	14					313
								15	9									
11	3660	X	3405	-0-	-255	-0-		339	1	3048	3	N	16	195	1			134
								18	9									
12	3782	X	2645	-0-	-1137	-0-		263	1	2365	3	N	15					149
								17	9									
01	3782	X	3247	-0-	-535	-0-		324	1	2919	3	N	4					153
								4	9									
02	3306	X	2223	-0-	-1083	-0-		219	1	1970	3	N	31					184
								34	9									
03	3534	X	3351	-0-	-183	-0-		33	1	3294	3	N	22					206
								24	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5234	-0-	-594	-0-		516	1	4640	3	N	71					357
								78	9									
11	5520	X	5236	-0-	-284	-0-		516	1	4639	3	N	74	191	1			240
								81	9									
12	5611	X	5372	-0-	-239	-0-		527	1	4739	3	N	96					336
								106	9									
01	5611	X	5290	-0-	-321	-0-		519	1	4673	3	N	89	186	1			239
								98	9									
02	5075	X	4806	-0-	-269	-0-		474	1	4264	3	N	62					301
								68	9									
03	5425	X	5136	-0-	-289	-0-		504	1	4532	3	N	91	185	1			207
								100	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	15182	-0-	-225	-0-		894	1	14012	3	N	251	188	1			375
								276	9									
11	15150	X	14809	-0-	-341	-0-		870	1	13635	3	N	276	385	1			266
								304	9									
12	15655	X	14748	-0-	-907	-0-		867	1	13583	3	N	271	189	1			348
								298	9									
01	15655	X	14571	-0-	-1084	-0-		856	1	13410	3	N	277	383	1			242
								305	9									
02	14326	X	13662	-0-	-664	-0-		802	1	12563	3	N	270	194	1			318
								297	9									
03	15314	X	13573	-0-	-1741	-0-		796	1	12466	3	N	283	378	1			223
								311	9									

CROSBY 12 WELL #: 1 RRCID -> 287959 COMPL. DATE 12/15/2011 TOTAL DEPTH 10100 PERF. 9428 - 9810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	352	-0-	-640	-0-		49	1	303	3	N	-0-					117
11	600	X	317	-0-	-283	-0-		44	1	273	3	N	-0-					117
12	620	X	340	-0-	-280	-0-		48	1	292	3	N	-0-					117
01	620	X	390	-0-	-230	-0-		55	1	335	3	N	-0-					117
02	580	X	NO RPT	-0-	-580	-0-						N	NO RPT					117
*03	373	X	373	-0-	-0-	-0-		52	1	321	3	N	-0-					117

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-		71	1	438	3	N	-0-					68
11	540	N	512	-0-	-28	-0-		72	1	440	3	N	-0-					68
12	527	N	456	-0-	-71	-0-		64	1	392	3	N	-0-					68
01	496	N	478	-0-	-18	-0-		67	1	411	3	N	-0-					68
02	493	N	422	-0-	-71	-0-		59	1	363	3	N	-0-					68
03	465	N	460	-0-	-5	-0-		64	1	396	3	N	-0-					68

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	914	-0-	-16	-0-	82	1	829	3	N	3					233
							3	9									
11	990	N	965	-0-	-25	-0-	83	1	839	3	N	39	187	1			85
							43	9									
12	1103	N	1103	-0-	-0-	-0-	96	1	968	3	N	35					120
							39	9									
01	921	N	921	-0-	-0-	-0-	82	1	826	3	N	12					132
							13	9									
02	928	N	920	-0-	-8	-0-	80	1	807	3	N	30					162
							33	9									
03	1116	N	839	-0-	-277	-0-	73	1	743	3	N	21					183
							23	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	153	1	943	3	N	16					153
							18	9									
11	1476	N	1476	-0-	-0-	-0-	201	1	1234	3	N	37					190
							41	9									
12	1075	N	1075	-0-	-0-	-0-	147	1	904	3	N	22					212
							24	9									
01	1116	N	866	-0-	-250	-0-	120	1	734	3	N	11					223
							12	9									
02	1189	N	730	-0-	-459	-0-	101	1	618	3	N	10					233
							11	9									
03	1085	N	764	-0-	-321	-0-	105	1	648	2	N	10					243
							11	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	132	-0-	-54	-0-	18	1	114	3	N	-0-					182
11	120	N	113	-0-	-7	-0-	16	1	97	3	N	-0-					182
12	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					182
01	124	N	106	-0-	-18	-0-	15	1	90	3	N	1					183
							1	9									
02	140	N	140	-0-	-0-	-0-	19	1	119	3	N	2					185
							2	9									
*03	147	N	147	-0-	-0-	-0-	17	1	128	3	N	2					187
							2	9									

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	143	1	877	3	N	7					218
							8	9									
11	1350	N	1135	-0-	-215	-0-	156	1	961	3	N	16					234
							18	9									
12	1230	N	1230	-0-	-0-	-0-	167	1	1026	3	N	34					268
							37	9									
01	1056	N	1056	-0-	-0-	-0-	145	1	894	3	N	15	180	1			103
							17	9									
02	1102	N	975	-0-	-127	-0-	135	1	829	3	N	10					113
							11	9									
03	1240	N	1099	-0-	-141	-0-	150	1	920	3	N	26					139
							29	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1953	-0-		-0-	-0-	266	1	1631	3	N	51					273
								56	9									
11	1890	N	1794	-0-		-96	-0-	248	1	1524	3	N	20	195	1			98
								22	9									
12	1922	N	1748	-0-		-174	-0-	241	1	1479	3	N	25					123
								28	9									
01	1993	N	1993	-0-		-0-	-0-	270	1	1662	3	N	55					178
								61	9									
02	1740	N	1687	-0-		-53	-0-	232	1	1427	3	N	25					203
								28	9									
*03	1787	N	1787	-0-		-0-	-0-	246	1	1508	3	N	30					233
								33	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	N	1125	-0-		-0-	-0-	153	1	937	3	N	32					195
								35	9									
11	870	N	812	-0-		-58	-0-	109	1	673	3	N	27					222
								30	9									
12	1025	N	1025	-0-		-0-	-0-	139	1	853	3	N	30					252
								33	9									
01	1059	N	1059	-0-		-0-	-0-	144	1	881	3	N	31	187	1			96
								34	9									
02	1024	N	1024	-0-		-0-	-0-	140	1	860	3	N	22					118
								24	9									
*03	1073	N	1073	-0-		-0-	-0-	146	1	899	3	N	25					143
								28	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3144	-0-		-204	-0-	437	1	2683	3	N	22					137
								24	9									
11	3240	X	3024	-0-		-216	-0-	418	1	2570	3	N	33					170
								36	9									
12	3255	X	3095	-0-		-160	-0-	427	1	2622	3	N	42					212
								46	9									
01	3255	X	3089	-0-		-166	-0-	426	1	2619	3	N	40					252
								44	9									
02	2987	X	2780	-0-		-207	-0-	382	1	2350	3	N	44	191	1			105
								48	9									
*03	3167	X	3167	-0-		-0-	-0-	436	1	2678	3	N	48					153
								53	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-		-0-	-0-	146	1	899	3	N	69					162
								76	9									
11	1228	N	1228	-0-		-0-	-0-	156	1	961	3	N	101					263
								111	9									
12	1031	N	1031	-0-		-0-	-0-	132	1	808	3	N	83	186	1			160
								91	9									
01	1148	N	1148	-0-		-0-	-0-	149	1	916	3	N	75					235
								83	9									
02	957	N	907	-0-		-50	-0-	111	1	685	3	N	101	179	1			157
								111	9									
03	1023	N	903	-0-		-120	-0-	119	1	731	3	N	48					205
								53	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	N	1368	-0-	-0-	-0-	189	1	1159	3	N	18					100
							20	9									
11	1373	N	1373	-0-	-0-	-0-	186	1	1140	3	N	43					143
							47	9									
12	1271	N	1271	-0-	-0-	-0-	172	1	1060	3	N	35					178
							39	9									
01	1382	N	1382	-0-	-0-	-0-	190	1	1164	3	N	25					203
							28	9									
02	1334	N	1206	-0-	-128	-0-	165	1	1015	3	N	24					227
							26	9									
03	1271	N	1164	-0-	-107	-0-	160	1	981	3	N	21					248
							23	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

10	1169	N	1169	-0-	-0-	-0-	1160	3	9	9	N	8					127
11	1118	N	1118	-0-	-0-	-0-	1101	3	17	9	N	15					142
12	1151	N	1151	-0-	-0-	-0-	1129	3	22	9	N	20					162
01	1141	N	1141	-0-	-0-	-0-	1127	3	14	9	N	13					175
02	1022	N	1022	-0-	-0-	-0-	1005	3	17	9	N	15					190
*03	1130	N	1130	-0-	-0-	-0-	1112	3	18	9	N	16					206

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	803	3	68	9	N	62	187	1			175
11	792	N	792	-0-	-0-	-0-	770	3	22	9	N	20					195
12	682	N	613	-0-	-69	-0-	588	3	25	9	N	23					218
01	868	N	596	-0-	-272	-0-	577	3	19	9	N	17					235
02	754	N	508	-0-	-246	-0-	495	3	13	9	N	12					247
03	620	N	498	-0-	-122	-0-	491	3	7	9	N	6					253

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

10	775	N	-0-	-0-	-775	-0-					N	-0-					38
11	750	N	-0-	-0-	-750	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

10	1137	N	1137	-0-	-0-	-0-	1134	3	3	9	N	3					128
11	1012	N	1012	-0-	-0-	-0-	1002	3	10	9	N	9					137
12	985	N	985	-0-	-0-	-0-	971	3	14	9	N	13					150
01	875	N	875	-0-	-0-	-0-	865	3	10	9	N	9					159
02	812	N	763	-0-	-49	-0-	751	3	12	9	N	11					170
03	868	N	824	-0-	-44	-0-	815	3	9	9	N	8					178

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

10	1006	N	1006	-0-	-0-	-0-	997	3	9	9	N	8					105
11	935	N	935	-0-	-0-	-0-	922	3	13	9	N	12					117
12	868	N	827	-0-	-41	-0-	815	3	12	9	N	11					128
01	992	N	775	-0-	-217	-0-	765	3	10	9	N	9					137
02	899	N	642	-0-	-257	-0-	633	3	9	9	N	8					145
03	837	N	734	-0-	-103	-0-	725	3	9	9	N	8					153

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	817	3	22	9	N	20	193	1			80
11	868	N	868	-0-	-0-	-0-	844	3	24	9	N	22					102
12	724	N	724	-0-	-0-	-0-	707	3	17	9	N	15					117
01	773	N	773	-0-	-0-	-0-	748	3	25	9	N	23					140
02	580	N	507	-0-	-73	-0-	496	3	11	9	N	10					150
03	620	N	602	-0-	-18	-0-	585	3	17	9	N	15					165

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

10	4619	X	4086	-0-	-533	-0-	4006	3	80	9	N	73	182	1			116
11	4470	X	3698	-0-	-772	-0-	3609	3	89	9	N	81					197
12	4619	X	3085	-0-	-1534	-0-	3013	3	72	9	N	65					262
01	4402	X	3426	-0-	-976	-0-	3335	3	91	9	N	83	189	1			156
02	4118	X	1524	-0-	-2594	-0-	1492	3	32	9	N	29					185
03	4092	X	2050	-0-	-2042	-0-	2018	3	32	9	N	29					214

WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

10	868	N	778	-0-	-90	-0-	767	3	11	9	N	10					125
11	840	N	786	-0-	-54	-0-	777	3	9	9	N	8					133
12	837	N	698	-0-	-139	-0-	694	3	4	9	N	4					137
01	775	N	549	-0-	-226	-0-	542	3	7	9	N	6					143
02	754	N	608	-0-	-146	-0-	604	3	4	9	N	4					147
*03	716	N	716	-0-	-0-	-0-	710	3	6	9	N	5					152

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

10	1860	N	1502	-0-	-358	-0-	1502	3			N	-0-					89
11	1800	N	1435	-0-	-365	-0-	1360	3	75	9	N	68					157
12	1798	N	1414	-0-	-384	-0-	11	1	1379	3	N	22					179
							24	9									
01	1546	N	1546	-0-	-0-	-0-	11	1	1323	3	N	193	193	1			179
							212	9									
02	1392	N	1260	-0-	-132	-0-	10	1	1250	3	N	-0-					179
03	1426	N	1392	-0-	-34	-0-	1392	2			N	-0-	84	7			95

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF. 10230 - 11754

10	15314	X	13944	-0-	-1370	-0-	13651	3	293	9	N	266	385	1			157
11	14820	X	13703	-0-	-1117	-0-	13406	3	297	9	N	270	199	1			228
12	15314	X	13988	-0-	-1326	-0-	13683	3	305	9	N	277	194	1			311
01	14663	X	13936	-0-	-727	-0-	13629	3	307	9	N	279	380	1			210
02	13253	X	12074	-0-	-1179	-0-	11787	3	287	9	N	261	198	1			273
03	14167	X	12767	-0-	-1400	-0-	12496	3	271	9	N	246	374	1			145

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	10 1 9	1	1314	2	N	1					188
11	840	N	523	-0-	-317	-0-	10 2 9	1	511	2	N	2					190
12	1085	N	998	-0-	-87	-0-	10 6 9	1	988	2	N	-0-					190
01	1333	N	425	-0-	-908	-0-	10 3 9	1	409	2	N	5					195
02	1141	N	1141	-0-	-0-	-0-	10	1	1128	2	N	3					198
*03	1298	N	1298	-0-	-0-	-0-	10	1	1288	2	N	-0-					198

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	294	-0-	-233	-0-	294	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	279	N	94	-0-	-185	-0-	94	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

10	837	#	103	-0-	-734	-0-	103	2			N	-0-	139	6			258
11	750	#	-0-	-0-	-750	-0-					N	-0-	158	1			100
12	775	#	-0-	-0-	-775	-0-					N	-0-					100
01	782	R	782	-0-	-0-	-0-	782	2			N	-0-					100
02	812	R	812	-0-	-0-	-0-	812	2			N	-0-					100
*03	836	R	836	-0-	-0-	-0-	834	2	2	9	N	2					102

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

10	1612	#	1561	-0-	-51	-0-	1561	2			N	-0-					-0-
11	1710	#	222	-0-	-1488	-0-	222	2			N	-0-					-0-
12	1767	#	-0-	-0-	-1767	-0-					N	-0-					-0-
01	2148	R	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
02	2036	R	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
*03	1882	R	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

10	1705	#	1406	-0-	-299	-0-	1406	2			N	-0-					-0-
11	1800	#	197	-0-	-1603	-0-	197	2			N	-0-					-0-
12	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-
01	1860	#	1628	-0-	-232	-0-	1628	2			N	-0-					-0-
02	1607	R	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*03	1495	R	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

10	279	#	215	-0-	-64	-0-	215	2			N	-0-					-0-
11	270	#	200	-0-	-70	-0-	200	2			N	-0-					-0-
12	279	#	208	-0-	-71	-0-	208	2			N	-0-					-0-
01	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
02	203	#	NO RPT	-0-	-203	-0-					N	NO RPT					-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	710	-0-	-34	-0-	31	1	679	2	N	-0-					-0-
11	720	#	701	-0-	-19	-0-	30	1	671	2	N	-0-					-0-
12	744	#	718	-0-	-26	-0-	31	1	687	2	N	-0-					-0-
01	713	#	701	-0-	-12	-0-	31	1	670	2	N	-0-					-0-
02	667	#	660	-0-	-7	-0-	29	1	631	2	N	-0-					-0-
03	713	#	657	-0-	-56	-0-	31	1	626	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	R	1932	-0-	-0-	-0-	22	1	1910	2	N	-0-					-0-
11	810	#	334	-0-	-476	-0-	4	1	330	2	N	-0-					-0-
12	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
01	2318	R	2318	-0-	-0-	-0-	24	1	2294	2	N	-0-					-0-
02	2786	R	2786	-0-	-0-	-0-	29	1	2757	2	N	-0-					-0-
*03	2795	R	2795	-0-	-0-	-0-	31	1	2764	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	1121	-0-	-57	-0-	24	1	1097	2	N	-0-					-0-
11	1200	#	135	-0-	-1065	-0-	4	1	131	2	N	-0-					-0-
12	1240	#	-0-	-0-	-1240	-0-					N	-0-					-0-
01	1555	R	1555	-0-	-0-	-0-	24	1	1531	2	N	-0-					-0-
02	1290	R	1290	-0-	-0-	-0-	29	1	1261	2	N	-0-					-0-
*03	1255	R	1255	-0-	-0-	-0-	31	1	1224	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	#	332	-0-	-288	-0-	332	3			N	-0-					44
11	420	#	44	-0-	-376	-0-	44	3			N	-0-					44
12	527	#	-0-	-0-	-527	-0-					N	-0-					44
01	527	#	50	-0-	-477	-0-	50	3			N	-0-					44
02	493	#	461	-0-	-32	-0-	461	3			N	-0-					44
03	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	#	482	-0-	-138	-0-	482	3			N	-0-					102
11	420	#	74	-0-	-346	-0-	74	3			N	-0-					102
12	589	#	-0-	-0-	-589	-0-					N	-0-					102
01	693	R	693	-0-	-0-	-0-	693	3			N	-0-					102
02	551	#	516	-0-	-35	-0-	516	3			N	-0-					102
03	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					102

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	R	155	-0-	-0-	-0-	155	3			N	-0-					145
11	221	R	221	-0-	-0-	-0-	221	3			N	-0-					145
12	162	R	162	-0-	-0-	-0-	162	3			N	-0-					145
01	155	#	146	-0-	-9	-0-	146	2			N	-0-					198
02	145	#	36	-0-	-109	-0-	36	2			N	-0-					198
*03	155	#	-0-	-0-	-155	-0-					N	-0-					198

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	#	1665	-0-	-195	-0-	1665	2			N	-0-					99
11	1704	R	1704	-0-	-0-	-0-	1701	2	3	9	N	3					102
12	1674	#	1037	-0-	-637	-0-	1037	2			N	-0-					102
01	1983	R	1983	-0-	-0-	-0-	1980	2	3	9	N	3					105
02	2263	R	2263	-0-	-0-	-0-	2263	2			N	-0-					105
03	1767	#	1747	-0-	-20	-0-	1732	2	15	9	N	14					119

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1538	R	1538	-0-	-0-	-0-	130	1	1408	2	N	-0-					31
11	1414	R	1414	-0-	-0-	-0-	130	1	1284	2	N	-0-					31
12	1209	#	771	-0-	-438	-0-	117	1	654	2	N	-0-					31
01	1209	#	337	-0-	-872	-0-	101	1	236	2	N	-0-					31
02	1131	#	482	-0-	-649	-0-	130	1	352	2	N	-0-					31
03	1209	#	569	-0-	-640	-0-	130	1	439	2	N	-0-					31

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1668	R	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
11	1620	#	1516	-0-	-104	-0-	1516	2			N	-0-					-0-
12	1674	#	1642	-0-	-32	-0-	1642	2			N	-0-					-0-
01	1674	#	1516	-0-	-158	-0-	1516	2			N	-0-					-0-
02	1566	#	1467	-0-	-99	-0-	1467	2			N	-0-					-0-
*03	1774	R	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	#	910	-0-	-113	-0-	202	1	624	2	N	76	183	1			190
							84	9									
11	990	#	285	-0-	-705	-0-	202	1	83	2	N	-0-					190
12	1023	#	189	-0-	-834	-0-	111	1	41	2	N	34					224
							37	9									
01	1023	#	452	-0-	-571	-0-	202	1	231	2	N	17	154	1			87
							19	9									
02	957	#	349	-0-	-608	-0-	160	1	106	2	N	75					162
							83	9									
03	899	#	459	-0-	-440	-0-	202	1	204	2	N	48					210
							53	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	R	896	-0-	-0-	-0-	130	1	762	2	N	4					199
							4	9									
11	726	R	726	-0-	-0-	-0-	130	1	596	2	N	-0-					199
12	837	R	837	-0-	-0-	-0-	130	1	704	2	N	3					202
							3	9									
01	831	R	831	-0-	-0-	-0-	130	1	698	2	N	3					205
							3	9									
02	811	R	811	-0-	-0-	-0-	130	1	650	2	N	28	185	1			48
							31	9									
*03	781	R	781	-0-	-0-	-0-	130	1	634	2	N	15					63
							17	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

10	2387	#	1745	-0-	-642	-0-	202	1	1436	2	N	97	178	1			190
							107	9									
11	2190	#	1200	-0-	-990	-0-	202	1	998	2	N	-0-					190
12	2356	#	1775	-0-	-581	-0-	202	1	1523	2	N	45	163	1			72
							50	9									
01	2356	#	2017	-0-	-339	-0-	202	1	1752	2	N	57					129
							63	9									
02	2204	#	1994	-0-	-210	-0-	202	1	1690	2	N	93					222
							102	9									
*03	2646	R	2646	-0-	-0-	-0-	202	1	2261	2	N	166	174	1			214
							183	9									

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

10	2170	#	1680	-0-	-490	-0-	1680	2			N	-0-					-0-
11	2100	#	1626	-0-	-474	-0-	1626	2			N	-0-					-0-
12	2170	#	1610	-0-	-560	-0-	1610	2			N	-0-					-0-
01	1736	#	1543	-0-	-193	-0-	1543	2			N	-0-					-0-
02	1624	#	1572	-0-	-52	-0-	1572	2			N	-0-					-0-
03	1674	#	1142	-0-	-532	-0-	1142	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

10	14B2 EXT		236	-0-	236	236	4	1	232	2	N	-0-					-0-
11	14B2 EXT		135	-0-	135	371	65	1	70	2	N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	371					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	371					N	-0-					-0-
02	371	R	-0-	-0-	-371	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

10	1934	R	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
11	1669	R	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	1643	R	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1650	R	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
02	1537	#	1494	-0-	-43	-0-	1494	2			N	-0-					-0-
03	1643	#	1312	-0-	-331	-0-	1312	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	206	-0-	-228	-0-	206	2			N	-0-					-0-
11	420	#	175	-0-	-245	-0-	175	2			N	-0-					-0-
12	434	#	95	-0-	-339	-0-	95	2			N	-0-					-0-
01	341	#	100	-0-	-241	-0-	100	2			N	-0-					-0-
02	319	#	63	-0-	-256	-0-	63	2			N	-0-					-0-
*03	241	R	241	-0-	-0-	-0-	241	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	#	1553	-0-	-462	-0-	1553	2			N	-0-					-0-
11	1960	R	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
12	2015	#	1759	-0-	-256	-0-	1759	2			N	-0-					-0-
01	1798	#	1705	-0-	-93	-0-	1705	2			N	-0-					-0-
02	1885	#	1748	-0-	-137	-0-	1748	2			N	-0-					-0-
03	2015	#	1750	-0-	-265	-0-	1750	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	357	-0-	357	5676	357	2			N	-0-					16
11	0	A	235	-0-	235	5911	235	2			N	-0-					16
12	0	A	231	-0-	231	6142	231	2			N	-0-					16
01	0	A	319	-0-	319	6461	319	2			N	-0-					16
02	0	A	113	-0-	113	6574	113	2			N	-0-					16
03	0	A	214	-0-	214	6788	214	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	273	-0-	-130	-0-	273	2			N	-0-					-0-
11	390	#	211	-0-	-179	-0-	211	2			N	-0-					-0-
12	403	#	142	-0-	-261	-0-	142	2			N	-0-					-0-
01	372	#	165	-0-	-207	-0-	165	2			N	-0-					-0-
02	348	#	228	-0-	-120	-0-	228	2			N	-0-					-0-
03	279	#	274	-0-	-5	-0-	274	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	#	1661	-0-	-13	-0-	1661	2			N	-0-					37
11	1620	#	1071	-0-	-549	-0-	1071	2			N	-0-					37
12	1674	#	1069	-0-	-605	-0-	1069	2			N	-0-					37
01	1674	#	1223	-0-	-451	-0-	1223	2			N	-0-					37
02	1566	#	415	-0-	-1151	-0-	415	2			N	-0-					37
03	1674	#	1429	-0-	-245	-0-	1429	2			N	-0-					37

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6164	R	6164	-0-	-0-	-0-	6164	2			N	-0-					-0-
11	5850	#	3992	-0-	-1858	-0-	3992	2			N	-0-					-0-
12	6125	R	6125	-0-	-0-	-0-	6125	2			N	-0-					-0-
01	6045	#	4588	-0-	-1457	-0-	4588	2			N	-0-					-0-
02	5655	#	4634	-0-	-1021	-0-	4634	2			N	-0-					-0-
03	6045	#	4416	-0-	-1629	-0-	4416	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1118	R	1118	-0-	-0-	-0-	130	1	988	2	N	-0-					109
11	1163	R	1163	-0-	-0-	-0-	130	1	1033	2	N	-0-					109
12	1158	R	1158	-0-	-0-	-0-	130	1	1028	2	N	-0-					109
01	1123	R	1123	-0-	-0-	-0-	130	1	990	2	N	3					112
							3	9									
02	942	R	942	-0-	-0-	-0-	130	1	812	2	N	-0-					112
*03	1155	R	1155	-0-	-0-	-0-	130	1	981	2	N	40					152
							44	9									

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

10	589	#	587	-0-	-2	-0-	587	2			N	-0-					-0-
11	570	#	450	-0-	-120	-0-	450	2			N	-0-					-0-
12	589	#	419	-0-	-170	-0-	419	2			N	-0-					-0-
01	589	#	282	-0-	-307	-0-	282	2			N	-0-					-0-
02	551	#	216	-0-	-335	-0-	216	2			N	-0-					-0-
03	589	#	248	-0-	-341	-0-	248	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

10	464	R	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	570	#	66	-0-	-504	-0-	66	3			N	-0-					-0-
12	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	#	413	-0-	-176	-0-	413	3			N	-0-					-0-
02	464	#	421	-0-	-43	-0-	421	3			N	-0-					-0-
*03	568	R	568	-0-	-0-	-0-	568	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

10	1581	#	711	-0-	-870	-0-	698	3	13	9	N	12					231
11	720	#	69	-0-	-651	-0-	68	3	1	9	N	1					232
12	899	#	-0-	-0-	-899	-0-					N	-0-					232
01	983	R	983	-0-	-0-	-0-	962	3	21	9	N	19					251
02	1584	R	1584	-0-	-0-	-0-	1561	3	23	9	N	21					272
*03	1769	R	1769	-0-	-0-	-0-	1741	3	28	9	N	25	50	7			247

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

10	2883	N	1967	-0-	-916	-0-	31	1	1936	2	N	-0-					96
11	2220	N	1918	-0-	-302	-0-	28	1	1890	2	N	-0-					96
12	2052	N	2052	-0-	-0-	-0-	29	1	2023	2	N	-0-					96
01	1993	N	1993	-0-	-0-	-0-	28	1	1965	2	N	-0-					96
02	1856	N	841	-0-	-1015	-0-	19	1	822	2	N	-0-					96
03	2046	N	786	-0-	-1260	-0-	30	1	756	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

10	413	R	413	-0-	-0-	-0-	413	2			N	-0-					58
11	698	R	698	-0-	-0-	-0-	698	2			N	-0-					58
12	774	R	774	-0-	-0-	-0-	774	2			N	-0-					58
01	695	R	695	-0-	-0-	-0-	695	2			N	-0-					58
02	432	R	432	-0-	-0-	-0-	432	2			N	-0-					58
*03	428	R	428	-0-	-0-	-0-	428	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1110	-0-	-6	-0-	19	1	1091	2	N	-0-					65
11	1470	N	182	-0-	-1288	-0-	4	1	178	2	N	-0-					65
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					65
01	1783	N	1783	-0-	-0-	-0-	24	1	1759	2	N	-0-					65
02	1401	N	1401	-0-	-0-	-0-	28	1	1373	2	N	-0-					65
*03	1638	N	1638	-0-	-0-	-0-	31	1	1607	2	N	-0-					65

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	16	1	415	2	N	-0-					185
11	240	N	76	-0-	-164	-0-	4	1	72	2	N	-0-					185
12	248	N	-0-	-0-	-248	-0-					N	-0-					185
01	583	N	583	-0-	-0-	-0-	24	1	559	2	N	-0-					185
02	409	N	409	-0-	-0-	-0-	29	1	380	2	N	-0-					185
*03	482	N	482	-0-	-0-	-0-	31	1	451	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1066	-0-	-19	-0-	20	1	1046	2	N	-0-					192
11	1440	N	109	-0-	-1331	-0-	3	1	106	2	N	-0-					192
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					192
01	1684	N	1684	-0-	-0-	-0-	24	1	1660	2	N	-0-					192
02	1501	N	1501	-0-	-0-	-0-	26	1	1475	2	N	-0-					192
*03	1516	N	1516	-0-	-0-	-0-	30	1	1486	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					101
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					101
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					101
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					101

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
*03	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2317	N	2317	-0-	-0-	-0-	2266	2	51	9	N	46					148
11	2130	N	1700	-0-	-430	-0-	1687	2	13	9	N	12					160
12	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					160
01	2201	N	2162	-0-	-39	-0-	2162	2			N	-0-					160
02	2125	N	2125	-0-	-0-	-0-	2095	2	30	9	N	27					187
*03	2258	N	2258	-0-	-0-	-0-	2241	2	17	9	N	15	183	1			19

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	21	-0-	-103	-0-	21	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0- B	-0-	30	1	759	2	N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	24	1	676	2	N	-0-					-0-
12	868	N	453	-0-	-415 B	-0-	14	1	439	2	N	-0-					-0-
01	775	N	761	-0-	-14 B	-0-	21	1	740	2	N	-0-					-0-
02	667	N	317	-0-	-350 B	-0-	8	1	309	2	N	-0-					-0-
*03	987	N	987	-0-	-0- B	-0-	22	1	965	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					24
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					24
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
ESTES AND COMPANY 254556
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	714	-0-	-30	-0-	714	2			N	-0-					97
11	750	#	628	-0-	-122	-0-	628	2			N	-0-					97
12	775	#	654	-0-	-121	-0-	654	2			N	-0-	92	1			5
01	775	#	638	-0-	-137	-0-	638	2			N	-0-					5
02	725	#	609	-0-	-116	-0-	609	2			N	-0-					5
03	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					5

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	R	172	-0-	-0-	-0-	31	1	141	2	N	-0-					215
11	168	R	168	-0-	-0-	-0-	30	1	138	2	N	-0-					215
12	171	R	171	-0-	-0-	-0-	31	1	140	2	N	-0-					215
01	179	R	179	-0-	-0-	-0-	31	1	148	2	N	-0-					215
02	160	R	160	-0-	-0-	-0-	29	1	131	2	N	-0-					215
03	155	#	152	-0-	-3	-0-	31	1	121	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	635	-0-	-16	-0-	635	2			N	-0-					-0-
11	624	R	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	589	#	561	-0-	-28	-0-	561	2			N	-0-					-0-
01	589	#	581	-0-	-8	-0-	581	2			N	-0-					-0-
02	609	#	522	-0-	-87	-0-	522	2			N	-0-					-0-
03	651	#	410	-0-	-241	-0-	410	2			N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	716	-0-	-59	-0-	716	3			N	-0-					62
11	750	#	570	-0-	-180	-0-	570	3			N	-0-					62
12	775	#	92	-0-	-683	-0-	92	3			N	-0-					62
01	775	#	44	-0-	-731	-0-	44	3			N	-0-					62
02	725	#	34	-0-	-691	-0-	34	3			N	-0-					62
03	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					62

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2474	R	2474	-0-	-0-	-0-	2474	3			N	-0-					141
11	2280	#	1858	-0-	-422	-0-	1858	3			N	-0-					141
12	2356	#	2178	-0-	-178	-0-	2178	3			N	-0-					141
01	2356	#	2061	-0-	-295	-0-	2061	3			N	-0-	126	1			15
02	2204	#	1568	-0-	-636	-0-	1568	3			N	-0-					15
*03	2488	R	2488	-0-	-0-	-0-	2488	3			N	-0-					15

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	#	383	-0-	-888	-0-	346	2	37	9	N	34					219
11	1267	R	1267	-0-	-0-	-0-	1225	2	42	9	N	38					257
12	1333	#	123	-0-	-1210	-0-	112	2	11	9	N	10	175	1			92
01	1356	R	1356	-0-	-0-	-0-	1292	2	64	9	N	58					150
02	1247	#	-0-	-0-	-1247	-0-					N	7					157
03	1302	#	NO RPT	-0-	-1302	-0-					N	NO RPT					157

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/21/2017 - P/A 12/21/17

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MITCHELL EHRLICH OIL & GAS, LLC 570652
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1619	N	1619	-0-	-0-	-0-	130	1	1489	2	N	-0-					-0-
11	1530	N	1393	-0-	-137	-0-	82	1	1311	2	N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	122	1	1258	2	N	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	130	1	1755	2	N	-0-					-0-
02	1334	N	538	-0-	-796	-0-	121	1	417	2	N	-0-					-0-
03	1395	N	1137	-0-	-258	-0-	130	1	1007	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-
12	837	N	210	-0-	-627	-0-	210	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
*03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					42
11	270	N	111	-0-	-159	-0-	111	2			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
*03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	108	2	13	9	N	12					89
11	180	N	61	-0-	-119	-0-	50	2	11	9	N	10					99
12	155	N	50	-0-	-105	-0-	36	2	14	9	N	13					112
01	124	N	68	-0-	-56	-0-	49	2	19	9	N	17					129
02	58	N	49	-0-	-9	-0-	26	2	23	9	N	21					150
03	62	N	60	-0-	-2	-0-	43	2	17	9	N	15					165

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	263	-0-	-47	-0-	263	2			Y	-0-					64
11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					64
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					64
01	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					64
02	319	N	289	-0-	-30	-0-	289	2			Y	-0-					64
03	310	N	308	-0-	-2	-0-	308	2			Y	-0-					64

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1142	-0-	-1710	-0-	1138	2	4	9	N	4					186
11	2730	X	2437	-0-	-293	-0-	2409	2	28	9	N	25					211
12	2245	X	2245	-0-	-0-	-0-	2190	2	55	9	N	50					258
01	2131	X	2131	-0-	-0-	-0-	2092	2	39	9	N	35	183	1			110
*02	1942	X	1942	-0-	-0-	-0-	1898	2	44	9	N	40					150
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					150

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
11	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
12	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
01	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
02	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
03	SWR	10	NO RPT	-0-	-0-	225742					N	NO RPT					92

TEMPLAR OPERATING LLC 841421
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2002	-0-	-106	-0-	1994	3	8	9	N	7					39
11	2070	N	1831	-0-	-239	-0-	1831	3			N	-0-					39
12	2170	N	1925	-0-	-245	-0-	1925	3			N	-0-					39
01	2015	N	1933	-0-	-82	-0-	1933	3			N	-0-					39
02	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					39
03	1922	N	1866	-0-	-56	-0-	1866	3			N	-0-					39

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2560	-0-	-75	-0-	2535	3	25	9	N	23					324
11	2580	N	2490	-0-	-90	-0-	2490	3			N	-0-					324
12	2666	N	2452	-0-	-214	-0-	2452	3			N	-0-	116	1			208
01	2573	N	2207	-0-	-366	-0-	2207	3			N	-0-					208
02	2407	N	2166	-0-	-241	-0-	2166	3			N	-0-					208
03	2449	N	2205	-0-	-244	-0-	2205	3			N	-0-					208

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1813	-0-	-171	-0-	1789	3	24	9	N	22					183
11	1860	N	1816	-0-	-44	-0-	1816	3			N	-0-					183
12	1953	N	1693	-0-	-260	-0-	1669	3	24	9	N	22					205
01	1798	N	1749	-0-	-49	-0-	1725	3	24	9	N	22					227
02	1769	N	1636	-0-	-133	-0-	1596	3	40	9	N	36	191	1			72
03	1705	N	1672	-0-	-33	-0-	1651	3	21	9	N	19					91

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2463	-0-	-296	-0-	2451	3	12	9	N	11					137
11	2992	X	2992	-0-	-0-	-0-	2944	3	48	9	N	44					181
12	3007	X	2628	-0-	-379	-0-	2610	3	18	9	N	16					197
01	3007	X	2693	-0-	-314	-0-	2668	3	25	9	N	23					220
02	2900	X	2640	-0-	-260	-0-	2577	3	63	9	N	57	190	1			87
03	3100	X	2779	-0-	-321	-0-	2754	3	25	9	N	23					110

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	995	-0-	-59	-0-	985	3	10	9	N	9					132
11	990	N	816	-0-	-174	-0-	810	3	6	9	N	5					137
12	1085	N	674	-0-	-411	-0-	673	3	1	9	N	1					138
01	992	N	966	-0-	-26	-0-	966	3			N	-0-					138
02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					138
*03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					138

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	418	-0-	-78	-0-	408	3	10	9	N	9					97
11	390	N	340	-0-	-50	-0-	333	3	7	9	N	6					103
12	372	N	355	-0-	-17	-0-	351	3	4	9	N	4					107
01	370	N	370	-0-	-0-	-0-	363	3	7	9	N	6					113
02	323	N	323	-0-	-0-	-0-	315	3	8	9	N	7					120
*03	351	N	351	-0-	-0-	-0-	345	3	6	9	N	5					125

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	547	-0-	-42	-0-	545	3	2	9	N	2					192
11	600	N	514	-0-	-86	-0-	513	3	1	9	N	1					193
12	589	N	498	-0-	-91	-0-	496	3	2	9	N	2					195
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					195
02	493	N	460	-0-	-33	-0-	460	3			N	-0-					195
*03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					195

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1118	N	1118	-0-	-0-	-0-	1111	3	7	9	N	6					239
11	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					239
12	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					239
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					239
02	1189	N	1112	-0-	-77	-0-	1112	3			N	-0-					239
03	1240	N	1112	-0-	-128	-0-	1112	3			N	-0-					239

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					97
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					97
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					97
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					97
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					97
*03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					97

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	1556	3	17	9	N	15					227
11	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					227
12	1550	N	1412	-0-	-138	-0-	1410	3	2	9	N	2					229
01	1581	N	1465	-0-	-116	-0-	1455	3	10	9	N	9	193	1			45
02	1363	N	1309	-0-	-54	-0-	1295	3	14	9	N	13					58
03	1426	N	1418	-0-	-8	-0-	1400	3	18	9	N	16					74

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1838	N	1838	-0-	-0-	-0-	1796	3	42	9	N	38					220
11	1745	N	1745	-0-	-0-	-0-	1733	3	12	9	N	11					231
12	1746	N	1746	-0-	-0-	-0-	1720	3	26	9	N	24	204	1			51
01	1829	N	1708	-0-	-121	-0-	1698	3	10	9	N	9					60
02	1682	N	1625	-0-	-57	-0-	1597	3	28	9	N	25					85
*03	1754	N	1754	-0-	-0-	-0-	1721	3	33	9	N	30					115

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1037	-0-	-172	-0-	1035	3	2	9	N	2					200
11	1110	N	1110	-0-	-0-	-0-	1086	3	24	9	N	22					222
12	1241	N	1241	-0-	-0-	-0-	1160	3	81	9	N	74	204	1			92
01	1153	N	1153	-0-	-0-	-0-	1139	3	14	9	N	13					105
02	1073	N	1058	-0-	-15	-0-	1041	3	17	9	N	15					120
03	1240	N	1094	-0-	-146	-0-	1074	3	20	9	N	18					138

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	N	1432	-0-	-0-	-0-	1422	3	10	9	N	9					144
11	1619	N	1619	-0-	-0-	-0-	1609	3	10	9	N	9					153
12	1516	N	1516	-0-	-0-	-0-	1487	3	29	9	N	26					179
01	1770	N	1770	-0-	-0-	-0-	1759	3	11	9	N	10					189
02	1508	N	1507	-0-	-1	-0-	1476	3	31	9	N	28					217
03	1519	N	1467	-0-	-52	-0-	1411	3	56	9	N	51	198	1			70

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	540	-0-	-173	-0-	518	3	22	9	N	20	230	1			119
11	660	N	474	-0-	-186	-0-	448	3	26	9	N	24					143
12	589	N	481	-0-	-108	-0-	449	3	32	9	N	29					172
01	681	N	681	-0-	-0-	-0-	635	3	46	9	N	42					214
02	591	N	591	-0-	-0-	-0-	567	3	24	9	N	22					236
*03	756	N	756	-0-	-0-	-0-	721	3	35	9	N	32					268

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1639	N	1639	-0-	-0-	-0-	1633	3	6	9	N	5					105
11	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					105
12	1581	N	1541	-0-	-40	-0-	1541	3			N	-0-					105
01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					105
02	1537	N	1434	-0-	-103	-0-	1434	3			N	-0-					105
*03	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					105

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	548	-0-	-103	-0-	548	3			N	-0-					192
11	565	N	565	-0-	-0-	-0-	564	3	1	9	N	1					193
12	620	N	532	-0-	-88	-0-	532	3			N	-0-					193
01	558	N	546	-0-	-12	-0-	544	3	2	9	N	2					195
02	551	N	474	-0-	-77	-0-	474	3			N	-0-					195
03	527	N	383	-0-	-144	-0-	383	3			N	-0-					195

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

10	651	N	510	-0-	-141	-0-	510	3			N	-0-					282
11	600	N	421	-0-	-179	-0-	413	3	8	9	N	7					289
12	558	N	429	-0-	-129	-0-	395	3	34	9	N	31	188	1			132
01	309	N	309	-0-	-0-	-0-	296	3	13	9	N	12					144
02	406	N	200	-0-	-206	-0-	191	3	9	9	N	8					152
03	434	N	325	-0-	-109	-0-	316	3	9	9	N	8					160

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

10	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					168
11	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					168
12	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					168
01	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					168
02	2030	N	1929	-0-	-101	-0-	1929	3			N	-0-					168
03	2139	N	1957	-0-	-182	-0-	1957	3			N	-0-					168

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					43
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					43
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					43
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					43
02	203	N	179	-0-	-24	-0-	179	3			N	-0-					43
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

10	1616	N	1616	-0-	-0-	-0-	1558	3	58	9	N	53	188	1			81
11	1560	N	1536	-0-	-24	-0-	1506	3	30	9	N	27					108
12	1643	N	1535	-0-	-108	-0-	1506	3	29	9	N	26					134
01	1612	N	1389	-0-	-223	-0-	1358	3	31	9	N	28					162
02	1479	N	1353	-0-	-126	-0-	1325	3	28	9	N	25					187
03	1550	N	1484	-0-	-66	-0-	1419	3	65	9	N	59	190	1			56

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

10	1886	N	1886	-0-	-0-	-0-	1873	3	13	9	N	12					249
11	2017	N	2017	-0-	-0-	-0-	2011	3	6	9	N	5					254
12	2211	N	2211	-0-	-0-	-0-	2197	3	14	9	N	13					267
01	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					267
02	2009	N	2009	-0-	-0-	-0-	1991	3	18	9	N	16	191	1			92
03	2201	N	1988	-0-	-213	-0-	1970	3	18	9	N	16					108

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

10	434	N	304	-0-	-130	-0-	304	3			N	-0-					108
11	480	N	356	-0-	-124	-0-	356	3			N	-0-					108
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					108
01	393	N	393	-0-	-0-	-0-	385	3	8	9	N	7					115
02	400	N	400	-0-	-0-	-0-	394	3	6	9	N	5					120
*03	421	N	421	-0-	-0-	-0-	410	3	11	9	N	10					130

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					44
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					44
12	540	N	540	-0-	-0-	-0-	536	2	4	9	N	4					48
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					48
02	464	N	291	-0-	-173	-0-	287	2	4	9	N	4					52
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					52

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	-0-	-0-	-2449	-0-					Y	-0-					4
11	1320	X	-0-	-0-	-1320	-0-					Y	-0-					4
12	124	X	-0-	-0-	-124	-0-					Y	-0-					4
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					18
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					18
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					18
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					18
*02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

10	1302	N	1235	-0-	-67	-0-	1235	2			N	-0-					88
11	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					88
12	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					88
01	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					88
*02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					18

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

10	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					155
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					155
12	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					155
01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					155
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					155
*03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

10	0	N	-0-	-0-	-0-	-0-					N	-0-					163
11	0	N	-0-	-0-	-0-	-0-					N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
01	0	N	-0-	-0-	-0-	-0-					N	-0-					163
02	0	N	-0-	-0-	-0-	-0-					N	-0-					163
03	0	N	-0-	-0-	-0-	-0-					N	-0-					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

10	496	N	402	-0-	-94	-0-	402	2			N	-0-					27
11	390	N	367	-0-	-23	-0-	367	2			N	-0-					27
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					27
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					27
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					27
*03	708	N	708	-0-	-0-	-0-	702	2	6	9	N	5					32

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

10	4898	X	2800	-0-	-2098	-0-	2687	2	113	9	N	103	174	1			268
11	5400	X	3936	-0-	-1464	-0-	420	1	3446	2	N	64					332
							70	9									
12	5580	X	4153	-0-	-1427	-0-	434	1	3675	2	N	40					372
							44	9									
01	5580	X	3970	-0-	-1610	-0-	434	1	3517	2	N	17					389
							19	9									
02	4582	X	2582	-0-	-2000	-0-	406	1	2167	2	N	8					397
							9	9									
03	4154	X	3713	-0-	-441	-0-	3674	2	39	9	N	35	180	1			252

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	310	N	-0-	-0-	-310	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3716	X	3716	-0-	-0-	-0-	3	1	3711	2	Y	2	2	8			-0-
							2	9									
11	4408	X	4408	-0-	-0-	-0-	3	1	4405	2	Y	-0-					-0-
12	3538	X	3538	-0-	-0-	-0-	8	1	3528	2	Y	2	2	8			-0-
							2	9									
01	3605	X	3605	-0-	-0-	-0-	14	1	3591	2	Y	-0-					-0-
02	3161	X	2527	-0-	-634	-0-	23	1	2504	2	Y	-0-					-0-
*03	3476	X	3476	-0-	-0-	-0-	35	1	3439	2	Y	2	2	8			-0-
							2	9									

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

10	2635	N	1982	-0-	-653	-0-	1982	2			N	-0-					181
11	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					181
12	2294	N	2004	-0-	-290	-0-	2004	2			N	-0-					181
01	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					181
02	2349	N	1837	-0-	-512	-0-	1837	2			N	-0-					181
*03	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					181

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

10	124	N	89	-0-	-35	-0-	89	2			N	-0-					15
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					15
12	468	N	468	-0-	-0-	-0-	416	2	52	9	N	47					62
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					62
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					62
*03	817	N	817	-0-	-0-	-0-	787	2	30	9	N	27					89

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

10	391	N	391	-0-	-0-	-0-	60	1	331	2	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	60	1	326	2	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	62	1	334	2	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	62	1	347	2	N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	58	1	354	2	N	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	62	1	381	2	N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
03	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

10	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
11	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
12	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
01	2263	N	2236	-0-	-27	-0-	2236	2			N	-0-					-0-
02	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
*03	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

10	186	N	15	-0-	-171	-0-	2	1	13	2	N	-0-					61
11	275	N	275	-0-	-0-	-0-	30	1	245	2	N	-0-					61
12	249	N	249	-0-	-0-	-0-	31	1	218	2	N	-0-					61
01	236	N	236	-0-	-0-	-0-	31	1	205	2	N	-0-					61
02	232	N	185	-0-	-47	-0-	29	1	156	2	N	-0-					61
03	248	N	233	-0-	-15	-0-	31	1	202	2	N	-0-					61

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	1			N	-0-			27
11	491	N	491	-0-	-0-	-0-	30	1	461	2	N	-0-			27
12	425	N	425	-0-	-0-	-0-	31	1	394	2	N	-0-			27
01	420	N	420	-0-	-0-	-0-	31	1	389	2	N	-0-			27
02	377	N	200	-0-	-177	-0-	18	1	182	2	N	-0-			27
*03	458	N	458	-0-	-0-	-0-	26	1	432	2	N	-0-			27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

10	1488	N	1401	-0-	-87	-0-	31	1	1369	2	N	1			179
							1	9							
11	1339	N	1339	-0-	-0-	-0-	29	1	1307	2	N	3			182
							3	9							
12	1385	N	1385	-0-	-0-	-0-	29	1	1347	2	N	8			190
							9	9							
01	1395	N	1268	-0-	-127	-0-	28	1	1238	2	N	2			192
							2	9							
02	1324	N	1324	-0-	-0-	-0-	27	1	1286	2	N	10			202
							11	9							
03	1395	N	1263	-0-	-132	-0-	27	1	1229	2	N	6			208
							7	9							

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

10	565	N	565	-0-	-0-	-0-	565	3			N	-0-			-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-			-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-			-0-
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-			-0-
02	522	N	508	-0-	-14	-0-	508	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

10	671	N	671	-0-	-0-	-0-	671	3			N	-0-			-0-
11	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-			-0-
12	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-			-0-
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-			-0-
02	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007 N	1007	-0-	-0-	-0-	1007	2			N	-0-					228
11	1020 N	977	-0-	-43	-0-	977	2			N	-0-					228
12	1082 N	1082	-0-	-0-	-0-	1082	2			N	-0-					228
01	1007 N	1007	-0-	-0-	-0-	1007	2			N	-0-					228
02	957 N	935	-0-	-22	-0-	935	2			N	-0-					228
03	1085 N	986	-0-	-99	-0-	986	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					242
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					242
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					242
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					242
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					242
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					242

SMITH PERRYTON (7600) //CONT.// 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

10	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

10	640 N	640	-0-	-0-		-0-	28	1	609	2	N	3			29
							3	9							
11	435 N	435	-0-	-0-		-0-	20	1	415	2	N	-0-			29
12	461 N	461	-0-	-0-		-0-	19	1	435	2	N	6			35
							7	9							
01	376 N	376	-0-	-0-		-0-	17	1	358	2	N	1			36
							1	9							
02	678 N	678	-0-	-0-		-0-	29	1	649	2	N	-0-			36
*03	587 N	587	-0-	-0-		-0-	30	1	557	2	N	-0-			36

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

10	930 N	755	-0-	-175		-0-	28	1	727	2	N	-0-			72
11	900 N	472	-0-	-428		-0-	20	1	452	2	N	-0-			72
12	930 N	460	-0-	-470		-0-	19	1	440	2	N	1			73
							1	9							
01	744 N	352	-0-	-392		-0-	17	1	334	2	N	1			74
							1	9							
02	845 N	845	-0-	-0-		-0-	29	1	815	2	N	1			75
							1	9							
*03	696 N	696	-0-	-0-		-0-	26	1	669	2	N	1			76
							1	9							

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2203	-0-	-2013	-0-	177	1	2024	2	N	2					171
							2	9									
11	3360	X	2463	-0-	-897	-0-	166	1	2280	2	N	15					186
							17	9									
12	3162	X	3044	-0-	-118	-0-	182	1	2842	2	N	18	176	1			28
							20	9									
01	3420	X	3420	-0-	-0-	-0-	181	1	3202	2	N	34					62
							37	9									
02	2610	X	2437	-0-	-173	-0-	160	1	2221	2	N	51					113
							56	9									
*03	3051	X	3051	-0-	-0-	-0-	186	1	2825	2	N	36					149
							40	9									

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

10	124	N	47	-0-	-77	-0-	47	3			N	-0-					25
11	120	N	45	-0-	-75	-0-	45	3			N	-0-					25
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					25
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					25
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					25
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					25

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3336	-0-	-167	-0-	3336	2			N	-0-					70
11	3180	X	3023	-0-	-157	-0-	3023	2			N	-0-					70
12	3286	X	2793	-0-	-493	-0-	2793	2			N	-0-					70
01	3348	X	2944	-0-	-404	-0-	2944	2			N	-0-					70
02	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					70
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					70

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1353	-0-	-290	-0-	280	1	1073	2	N	-0-					129
11	1560	N	1165	-0-	-395	-0-	230	1	935	2	N	-0-					129
12	1302	N	970	-0-	-332	-0-	180	1	790	2	N	-0-					129
01	1364	N	1069	-0-	-295	-0-	210	1	859	2	N	-0-					129
02	1630	N	1630	-0-	-0-	-0-	290	1	1339	2	N	1					130
							1	9									
*03	1554	N	1554	-0-	-0-	-0-	310	1	1244	2	N	-0-					130

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	962	-0-	-185	-0-	962	2			N	-0-					196
11	960	N	611	-0-	-349	-0-	611	2			N	-0-					196
12	806	N	694	-0-	-112	-0-	694	2			N	-0-					196
01	961	N	837	-0-	-124	-0-	837	2			N	-0-					196
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					196
*03	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	2	-0-	-60	-0-	2	2			N	-0-					45
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					45
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					45
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					45
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					45
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	#	2334	-0-	-332	-0-	2334	3			N	-0-					174
11	2580	#	1431	-0-	-1149	-0-	1431	3			N	-0-					174
12	2511	#	2192	-0-	-319	-0-	2192	3			N	-0-					175
01	2325	#	1141	-0-	-1184	-0-	1141	3			N	-0-					175
*02	4944	R	4944	-0-	-0-	-0-	4944	3			N	-0-					175
03	2325	#	NO RPT	-0-	-2325	-0-					N	NO RPT					175

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	692	-0-	-21	-0-	692	2			N	-0-					-0-
11	720	N	479	-0-	-241	-0-	479	2			N	-0-					-0-
12	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
01	682	N	584	-0-	-98	-0-	584	2			N	-0-					-0-
02	464	N	348	-0-	-116	-0-	348	2			N	-0-					-0-
03	651	N	84	-0-	-567	-0-	84	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	785	-0-	-114	-0-	202	1	583	2	N	-0-					51
11	825	N	825	-0-	-0-	-0-	202	1	619	2	N	4					55
							4	9									
12	980	N	980	-0-	-0-	-0-	202	1	754	2	N	22					77
							24	9									
01	1031	N	1031	-0-	-0-	-0-	202	1	820	2	N	8					85
							9	9									
02	894	N	894	-0-	-0-	-0-	202	1	660	2	N	29					114
							32	9									
03	992	N	881	-0-	-111	-0-	202	1	646	2	N	30					144
							33	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	264	-0-	-604	-0-	264	2			N	-0-					176
11	840	N	192	-0-	-648	-0-	192	2			N	-0-					176
12	589	N	195	-0-	-394	-0-	195	2			N	-0-					176
01	279	N	209	-0-	-70	-0-	209	2			N	-0-					176
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					176
03	186	N	151	-0-	-35	-0-	151	2			N	-0-					176

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	1300	2	44	9	Y	40					85
11	1260	N	1255	-0-	-5	-0-	1222	3	33	9	Y	30					115
12	1297	N	1297	-0-	-0-	-0-	1255	3	42	9	Y	38					153
01	1279	N	1279	-0-	-0-	-0-	1246	3	33	9	Y	30					183
02	1083	N	1083	-0-	-0-	-0-	1050	3	33	9	Y	30					213
*03	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-					213

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-	-0-	-0-	1107	2	3	9	N	3					138
11	1239	N	1239	-0-	-0-	-0-	1222	3	17	9	N	15					153
12	1216	N	1216	-0-	-0-	-0-	1205	3	11	9	N	10					163
01	1172	N	1172	-0-	-0-	-0-	1150	3	22	9	N	20					183
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1355	N	1355	-0-	-0-	-0-	1300	2	55	9	Y	50					140
11	1288	N	1288	-0-	-0-	-0-	1222	3	66	9	Y	60	188	1			12
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 288451 COMPL. DATE 01/28/2015 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
11	1440	N	1416	-0-	-24	-0-	1416	2			N	-0-					-0-
12	2015	N	1377	-0-	-638	-0-	1377	2			N	-0-					-0-
01	1984	N	1377	-0-	-607	-0-	1377	2			N	-0-					-0-
02	1363	N	1086	-0-	-277	-0-	1086	2			N	-0-					-0-
*03	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	1630	-0-	-1370	6012	1630	2			Y	-0-					-0-
11	3000	N	2088	-0-	-912	5100	2088	2			Y	-0-					-0-
12	3100	N	2030	-0-	-1070	4030	2030	2			Y	-0-					-0-
01	3100	N	1990	-0-	-1110	2920	1990	2			Y	-0-					-0-
02	2900	N	820	-0-	-2080	840	820	2			Y	-0-					-0-
*03	2131	N	1291	-0-	-840	-0-	1291	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	285	-0-	-118	-0-	285	2			Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
12	403	N	350	-0-	-53	-0-	350	2			Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
02	406	N	100	-0-	-306	-0-	100	2			Y	-0-					-0-
03	341	N	200	-0-	-141	-0-	200	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
02	2900	N	7386	-0-	4486	4486	7386	2			Y	-0-					-0-
*03	3100	N	74	-0-	-3026	1460	74	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	241	-0-	-286	-0-	241	2			N	-0-					12
11	420	N	266	-0-	-154	-0-	266	2			N	-0-					12
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					12
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					12
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					12
03	310	N	301	-0-	-9	-0-	301	2			N	-0-					12

SPOONY (MISSISSIPPIAN) //CONT.// 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
02	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	1426	N	563	-0-	-863	-0-	563	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	783	N	749	-0-	-34	-0-	749	3			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1043	-0-	-1034	-0-	1043	3			N	-0-					-0-
11	1020	N	688	-0-	-332	-0-	688	3			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
01	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
02	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
*03	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2533	X	2533	-0-	-0-	-0-	2513	3	20	4	N	-0-					5
11	2922	X	2922	-0-	-0-	-0-	2922	3			N	-0-					5
12	3008	X	3008	-0-	-0-	-0-	14	1	2994	3	N	-0-					5
01	2985	X	2985	-0-	-0-	-0-	14	1	2971	3	N	-0-					5
02	2826	X	2826	-0-	-0-	-0-	14	1	2812	3	N	-0-					5
03	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					5

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	552	-0-	-37	-0-	552	3			N	-0-					80
11	540	N	537	-0-	-3	-0-	537	3			N	-0-					80
12	651	N	556	-0-	-95	-0-	14	1	542	3	N	-0-					80
01	558	N	556	-0-	-2	-0-	14	1	542	3	N	-0-					80
02	522	N	518	-0-	-4	-0-	13	1	505	3	N	-0-					80
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					80

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1848	-0-	-167	-0-	1847	3	1	9	N	1					102
11	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					102
12	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					102
01	1860	N	1813	-0-	-47	-0-	1806	3	7	9	N	6					108
02	1827	N	1309	-0-	-518	-0-	1305	3	4	9	N	4					112
03	2201	N	302	-0-	-1899	-0-	302	3			N	-0-					112

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	620	3	12	9	N	11					66
11	490	N	490	-0-	-0-	-0-	486	3	4	9	N	4					70
12	472	N	472	-0-	-0-	-0-	466	3	6	9	N	5					75
01	471	N	471	-0-	-0-	-0-	467	3	4	9	N	4					79
02	434	N	434	-0-	-0-	-0-	427	3	7	9	N	6					85
*03	458	N	458	-0-	-0-	-0-	455	3	3	9	N	3					88

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					45

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	435	N	410	-0-	-25	-0-	410	2			N	-0-					-0-
03	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11182	X	11182	-0-	-0-	-0-	328	1	10655	2	Y	181	159	1			162
							199	9									
11	10500	X	10164	-0-	-336	-0-	292	1	9616	2	Y	233	156	1			239
							256	9									
12	10850	X	9227	-0-	-1623	-0-	203	1	8910	2	Y	104	178	1			165
							114	9									
01	11191	X	9225	-0-	-1966	-0-	268	1	8582	2	Y	341	362	1			144
							375	9									
02	10469	X	8472	-0-	-1997	-0-	256	1	8019	2	Y	179	176	1			147
							197	9									
03	11191	X	9458	-0-	-1733	-0-	246	1	9043	2	Y	154	180	1			121
							169	9									

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	3897	-0-	-1621	-0-	6	1	3786	2	N	95	172	1			122
							105	9									
11	5340	X	3631	-0-	-1709	-0-	5	1	3520	2	N	96	164	1			54
							106	9									
12	5518	X	3575	-0-	-1943	-0-	14	1	3461	2	N	91					145
							100	9									
01	4154	X	3246	-0-	-908	-0-	25	1	3146	2	N	68					213
							75	9									
02	3886	X	3314	-0-	-572	-0-	51	1	3155	2	N	98	177	1			134
							108	9									
03	3906	X	3529	-0-	-377	-0-	62	1	3378	2	N	81	160	1			55
							89	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2138	-0-	-590	-0-	2098	2	40	9	Y	36	173	1			45
11	2640	X	1582	-0-	-1058	-0-	7	1	1518	2	Y	52					97
							57	9									
12	2728	X	1733	-0-	-995	-0-	32	1	1658	2	Y	39					136
							43	9									
01	2604	X	2113	-0-	-491	-0-	52	1	2011	2	Y	45					181
							50	9									
02	2436	X	2165	-0-	-271	-0-	121	1	1968	2	Y	69	165	1			85
							76	9									
03	2139	X	1885	-0-	-254	-0-	149	1	1649	2	Y	79					164
							87	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6955	-0-	-609	-0-	660	1	5644	2	Y	592	629	1			92
							651	9									
11	7800	X	5483	-0-	-2317	-0-	558	1	4321	2	Y	549	515	1			126
							604	9									
12	8060	X	5797	-0-	-2263	-0-	466	1	4760	2	Y	519	487	1			158
							571	9									
01	8060	X	6249	-0-	-1811	-0-	625	1	4971	2	Y	594	672	1			80
							653	9									
02	7047	X	6458	-0-	-589	-0-	668	1	5211	2	Y	526	483	1			123
							579	9									
*03	7382	X	7382	-0-	-0-	-0-	714	1	6038	2	Y	573	645	1			51
							630	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3800	X	3800	-0-	-0-	-0-	1131	1	2110	2	Y	508	508	1			257
							559	9									
11	4742	X	4742	-0-	-0-	-0-	998	1	3197	2	Y	497	500	1			254
							547	9									
12	6033	X	6033	-0-	-0-	-0-	917	1	4635	2	Y	437	493	1			198
							481	9									
01	5617	X	5617	-0-	-0-	-0-	954	1	4117	2	Y	496	468	1			226
							546	9									
02	4324	X	4324	-0-	-0-	-0-	837	1	3015	2	Y	429	315	1			340
							472	9									
*03	5046	X	5046	-0-	-0-	-0-	793	1	3690	2	Y	512	512	1			-0-
							563	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	7568	-0-	-864	-0-	918	1	5602	2	Y	953	830	1			190
							1048	9									
11	8160	X	5577	-0-	-2583	-0-	1028	1	3538	2	Y	919	836	1			273
							1011	9									
12	8432	X	3843	-0-	-4589	-0-	1255	1	1661	2	Y	843	1024	1			92
							927	9									
01	7564	X	5534	-0-	-2030	-0-	1218	1	3240	2	Y	978	947	1			123
							1076	9									
02	7076	X	5706	-0-	-1370	-0-	1192	1	3592	2	Y	838	823	1			138
							922	9									
03	7564	X	6385	-0-	-1179	-0-	1388	1	3967	2	Y	936	859	1			215
							1030	9									

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					1861
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					1861
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					1861
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					1861
*02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					1861
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6084	-0-	-1201	-0-	5899	2	185	9	N	168	198	1			2720
11	7050	X	6062	-0-	-988	-0-	5910	2	152	9	N	138					2858
12	7285	X	4562	-0-	-2723	-0-	4417	2	145	9	N	132					2990
01	6934	X	6934	-0-	-0-	-0-	6465	2	469	9	N	426	771	1			2645
02	6351	X	5563	-0-	-788	-0-	5423	2	140	9	N	127					2772
03	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					2772

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	11025	-0-	-2026	-0-	10768	2	257	9	N	234					6316
11	11070	X	10778	-0-	-292	-0-	10544	2	234	9	N	213	196	1			6333
12	10611	X	10611	-0-	-0-	-0-	10263	2	348	9	N	316	194	1			6455
01	13609	X	10218	-0-	-3391	-0-	9996	2	222	9	N	202	195	1			6462
02	12731	X	10217	-0-	-2514	-0-	9957	2	260	9	N	236	387	1			6311
03	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT					6311

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1304
11	60	N	20	-0-	-40	-0-	20	2			N	-0-					1304
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1304
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1304
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1304
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1304

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

10	3658	X	3386	-0-	-272	-0-	372	1	3008	2	N	5					257
							6	9									
11	3450	X	3204	-0-	-246	-0-	360	1	2837	2	N	6					263
							7	9									
12	3565	X	3260	-0-	-305	-0-	372	1	2882	2	N	5					268
							6	9									
01	3472	X	3224	-0-	-248	-0-	372	1	2844	2	N	7					275
							8	9									
02	3190	X	2994	-0-	-196	-0-	348	1	2643	2	N	3					278
							3	9									
03	3379	X	3179	-0-	-200	-0-	372	1	2797	2	N	9					287
							10	9									

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

10	342	X	342	-0-	-0-	-0-	342	3			N	-0-					85
11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					85
12	371	X	371	-0-	-0-	-0-	371	3			N	-0-					85
*01	349	X	349	-0-	-0-	-0-	349	3			N	-0-					85
*02	357	X	357	-0-	-0-	-0-	357	3			N	-0-					85
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	1048	2	42	9	N	38	161	1			57
11	1809	N	1809	-0-	-0-	-0-	1746	2	63	9	N	57					114
12	1161	N	1161	-0-	-0-	-0-	1122	2	39	9	N	35					149
01	1214	N	1214	-0-	-0-	-0-	1144	2	70	9	N	64					213
*02	986	N	986	-0-	-0-	-0-	952	2	34	9	N	31	181	1			63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	62	N	-0-	-0-	-62	-0-					N	-0-					33
01	62	N	31	-0-	-31	-0-	31	3			N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	853	-0-	-15	-0-	829	3	24	9	N	22					165
11	796	N	796	-0-	-0-	-0-	772	3	24	9	N	22	187	1			-0-
12	899	N	734	-0-	-165	-0-	734	3			N	-0-					-0-
01	868	N	572	-0-	-296	-0-	572	3			N	-0-					-0-
*02	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4034	X	4034	-0-	-0-	-0-	453	1	3581	2	N	-0-					62
11	3889	X	3889	-0-	-0-	-0-	468	1	3415	2	N	5					67
							6	9									
12	2069	X	2069	-0-	-0-	-0-	273	1	1796	2	N	-0-					67
01	2931	X	2931	-0-	-0-	-0-	390	1	2541	2	N	-0-					67
*02	3025	X	3025	-0-	-0-	-0-	452	1	2573	2	N	-0-					67
03	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					67

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	487	-0-	-9	-0-	487	3			N	-0-					13
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					13
12	527	N	444	-0-	-83	-0-	444	3			N	-0-					13
01	496	N	467	-0-	-29	-0-	467	3			N	-0-					13
*02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	6144	-0-	-3869	-0-	886	1	5178	2	N	73	179	1			100
							80	9									
11	8970	X	5071	-0-	-3899	-0-	726	1	4280	2	N	59					159
							65	9									
12	8897	X	7568	-0-	-1329	-0-	1079	1	6392	2	N	88	183	1			64
							97	9									
01	8897	X	6505	-0-	-2392	-0-	1073	1	5346	2	N	78					142
							86	9									
02	8178	X	7392	-0-	-786	-0-	963	1	6353	2	N	69					211
							76	9									
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					211

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12777	X	12777	-0-	-0-	-0-	1947	1	10317	2	N	466	555	1			204
							513	9									
11	12249	X	12249	-0-	-0-	-0-	1856	1	9845	2	N	498	568	1			134
							548	9									
12	12268	X	12268	-0-	-0-	-0-	1957	1	9791	2	N	473	185	1			422
							520	9									
01	11811	X	9177	-0-	-2634	-0-	1922	1	6705	2	N	500	738	1			184
							550	9									
*02	11313	X	11313	-0-	-0-	-0-	1371	1	9386	2	N	505	197	1			492
							556	9									
03	11811	X	NO RPT	-0-	-11811	-0-					N	NO RPT					492

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3031	-0-	-100	-0-	878	1	2040	2	N	103					194
							113	9									
11	3030	X	2878	-0-	-152	-0-	787	1	1964	2	N	115	175	1			134
							127	9									
12	3007	X	2965	-0-	-42	-0-	857	1	1983	2	N	114	189	1			59
							125	9									
01	3038	X	2487	-0-	-551	-0-	850	1	1516	2	N	110					169
							121	9									
02	2842	X	2524	-0-	-318	-0-	721	1	1689	2	N	104	187	1			86
							114	9									
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					86

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	8001	-0-	-431	-0-	7846	2	155	9	N	141	183	1			74
11	7563	X	7563	-0-	-0-	-0-	7401	2	162	9	N	147					221
12	7874	X	7709	-0-	-165	-0-	7543	2	166	9	N	151	189	1			183
01	7998	X	7924	-0-	-74	-0-	7752	2	172	9	N	156	184	1			155
02	7482	X	7358	-0-	-124	-0-	7194	2	164	9	N	149	186	1			118
03	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					118

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13135	X	13135	-0-	-0-	-0-	972	1	11959	2	N	185	185	1			205
							204	9									
11	14202	X	14202	-0-	-0-	-0-	980	1	12971	2	N	228	380	1			53
							251	9									
12	17644	X	17644	-0-	-0-	-0-	1079	1	16220	2	N	314	184	1			183
							345	9									
01	15677	X	15677	-0-	-0-	-0-	1079	1	14298	2	N	273	192	1			264
							300	9									
*02	16875	X	16875	-0-	-0-	-0-	966	1	15623	2	N	260	380	1			144
							286	9									
03	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					144

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2500	X	2500	-0-	-0-	-0-	761	1	1490	2	N	226	178	1			430
							249	9									
11	1103	X	1103	-0-	-0-	-0-	828	1	275	9	N	250	374	1			306
12	9060	X	9060	-0-	-0-	-0-	878	1	7779	2	N	366	372	1			300
							403	9									
01	5014	X	5014	-0-	-0-	-0-	1039	1	3553	2	N	384	187	1			497
							422	9									
*02	10322	X	10322	-0-	-0-	-0-	925	1	8855	2	N	493	379	1			611
							542	9									
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					611

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9687	X	9687	-0-	-0-	-0-	9532	2	155	9	N	141	186	1			335
11	6168	X	6168	-0-	-0-	-0-	6116	2	52	9	N	47	181	1			201
12	10168	X	3258	-0-	-6910	-0-	3134	2	124	9	N	113	189	1			125
01	10168	X	6098	-0-	-4070	-0-	6033	2	65	9	N	59	184	1			-0-
02	9512	X	1963	-0-	-7549	-0-	1691	2	272	9	N	247	189	1			58
03	9672	X	NO RPT	-0-	-9672	-0-					N	NO RPT					58

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6604	-0-	-929	-0-	649	1	5814	2	N	128					188
							141	9									
11	7110	X	5975	-0-	-1135	-0-	671	1	5176	2	N	116	190	1			114
							128	9									
12	7099	X	1448	-0-	-5651	-0-	124	1	1293	2	N	28					142
							31	9									
01	7099	X	5484	-0-	-1615	-0-	5304	2	180	9	N	164	140	1			166
02	6641	X	4620	-0-	-2021	-0-	4518	2	102	9	N	93					259
03	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					259

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8399	-0-	-1056	-0-	8259	2	140	9	N	127	175	1			212
11	9150	X	8231	-0-	-919	-0-	8057	2	174	9	N	158	193	1			177
12	9114	X	8404	-0-	-710	-0-	8263	2	141	9	N	128					305
01	9021	X	8566	-0-	-455	-0-	8409	2	157	9	N	143	186	1			262
02	8236	X	8093	-0-	-143	-0-	7958	2	135	9	N	123	184	1			201
03	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					201

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	9615	-0-	-708	-0-	9471	2	144	9	N	131					179
11	9750	X	9150	-0-	-600	-0-	8973	2	177	9	N	161	166	1			174
12	9796	X	9313	-0-	-483	-0-	9181	2	132	9	N	120	185	1			109
01	9610	X	9114	-0-	-496	-0-	8956	2	158	9	N	144	180	1			73
02	8990	X	8811	-0-	-179	-0-	8659	2	152	9	N	138					211
03	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT					211

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6022	-0-	-1542	-0-	757	1	5135	2	N	118	186	1			70
							130	9									
11	7320	X	5257	-0-	-2063	-0-	607	1	4526	2	N	113					183
							124	9									
12	7471	X	5841	-0-	-1630	-0-	679	1	5030	2	N	120	182	1			121
							132	9									
01	6944	X	5838	-0-	-1106	-0-	682	1	5024	2	N	120					241
							132	9									
02	6438	X	4060	-0-	-2378	-0-	696	1	3251	2	N	103	193	1			151
							113	9									
03	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					151

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6463	X	6463	-0-	-0-	-0-	6430	2	33	9	N	30					47
11	5919	X	5919	-0-	-0-	-0-	5872	2	47	9	N	43					90
12	6324	X	6009	-0-	-315	-0-	5974	2	35	9	N	32					122
01	6355	X	5724	-0-	-631	-0-	5696	2	28	9	N	25					147
02	5945	X	5245	-0-	-700	-0-	5221	2	24	9	N	22					169
03	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					169

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3245	-0-	-568	-0-	878	1	2322	2	N	41					111
							45	9									
11	3690	X	2237	-0-	-1453	-0-	664	1	1517	2	N	51					162
							56	9									
12	3506	X	3506	-0-	-0-	-0-	743	1	2701	2	N	56					218
							62	9									
01	3404	X	3404	-0-	-0-	-0-	845	1	2513	2	N	42	190	1			70
							46	9									
02	3045	X	2696	-0-	-349	-0-	819	1	1840	2	N	34					104
							37	9									
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					104

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5656	X	5656	-0-	-0-	-0-	1057	1	4434	2	N	150	177	1			152
							165	9									
11	4737	X	4737	-0-	-0-	-0-	869	1	3729	2	N	126	186	1			92
							139	9									
12	4779	X	4779	-0-	-0-	-0-	995	1	3640	2	N	131					223
							144	9									
01	4481	X	4481	-0-	-0-	-0-	960	1	3357	2	N	149	189	1			183
							164	9									
*02	4354	X	4354	-0-	-0-	-0-	944	1	3265	2	N	132	180	1			135
							145	9									
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					135

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10743	-0-	-572	-0-	10541	2	202	9	N	184	192	1			213
11	10770	X	10362	-0-	-408	-0-	10167	2	195	9	N	177	185	1			205
12	11067	X	10510	-0-	-557	-0-	10311	2	199	9	N	181	188	1			198
01	11067	X	10349	-0-	-718	-0-	10142	2	207	9	N	188	235	1			151
02	10266	X	9835	-0-	-431	-0-	9628	2	207	9	N	188	191	1			148
03	10757	X	NO RPT	-0-	-10757	-0-					N	NO RPT					148

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3280	X	3280	-0-	-0-	-0-	756	1	2462	2	N	56					122
							62	9									
11	3150	X	2655	-0-	-495	-0-	596	1	2007	2	N	47					169
							52	9									
12	3289	X	3289	-0-	-0-	-0-	747	1	2484	2	N	53	187	1			35
							58	9									
01	3286	X	2998	-0-	-288	-0-	671	1	2274	2	N	48					83
							53	9									
*02	3343	X	3343	-0-	-0-	-0-	631	1	2645	2	N	61					144
							67	9									
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					144

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8856	-0-	-568	-0-	8696	2	160	9	N	145	170	1			156
11	8850	X	8650	-0-	-200	-0-	8464	2	186	9	N	169					325
12	9145	X	8646	-0-	-499	-0-	8468	2	178	9	N	162	373	1			114
01	9145	X	7907	-0-	-1238	-0-	7762	2	145	9	N	132					246
*02	8426	X	8426	-0-	-0-	-0-	8241	2	185	9	N	168	195	1			219
03	8928	X	NO RPT	-0-	-8928	-0-					N	NO RPT					219

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11800	X	11800	-0-	-0-	-0-	1905	1	9136	2	N	690	746	1			369
							759	9									
11	10054	X	10054	-0-	-0-	-0-	1835	1	7591	2	N	571	373	1			567
							628	9									
12	10518	X	10518	-0-	-0-	-0-	1923	1	7866	2	N	663	744	1			486
							729	9									
01	8518	X	8518	-0-	-0-	-0-	1823	1	6020	2	N	614	369	1			731
							675	9									
*02	8365	X	8365	-0-	-0-	-0-	1781	1	5900	2	N	622	744	1			609
							684	9									
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					609

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3473	-0-	-216	-0-	1079	1	2313	2	N	74					214
							81	9									
11	3510	X	3025	-0-	-485	-0-	1044	1	1872	2	N	99	183	1			130
							109	9									
12	3627	X	3366	-0-	-261	-0-	1079	1	2211	2	N	69					199
							76	9									
01	3534	X	3271	-0-	-263	-0-	951	1	2248	2	N	65					264
							72	9									
02	3306	X	3076	-0-	-230	-0-	929	1	2070	2	N	70	190	1			144
							77	9									
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					144

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5839	-0-	-1105	-0-	860	1	4783	2	N	178					282
							196	9									
11	6120	X	5751	-0-	-369	-0-	727	1	4841	2	N	166	185	1			263
							183	9									
12	6493	X	6493	-0-	-0-	-0-	868	1	5421	2	N	185	190	1			258
							204	9									
01	6355	X	6154	-0-	-201	-0-	850	1	5097	2	N	188	191	1			255
							207	9									
*02	5981	X	5981	-0-	-0-	-0-	750	1	5041	2	N	173	187	1			241
							190	9									
03	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					241

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4140	-0-	-882	-0-	1003	1	3070	2	N	61					197
							67	9									
11	4477	X	4477	-0-	-0-	-0-	940	1	3451	2	N	78	189	1			86
							86	9									
12	4774	X	4593	-0-	-181	-0-	1035	1	3479	2	N	72					158
							79	9									
01	4774	X	4682	-0-	-92	-0-	1024	1	3591	2	N	61					219
							67	9									
*02	4399	X	4399	-0-	-0-	-0-	1008	1	3321	2	N	64	189	1			94
							70	9									
03	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					94

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6722	-0-	-346	-0-	1079	1	5554	2	N	81					163
							89	9									
11	6090	X	4702	-0-	-1388	-0-	892	1	3734	2	N	69					232
							76	9									
12	7378	X	6843	-0-	-535	-0-	1022	1	5722	2	N	90	190	1			132
							99	9									
01	7378	X	6607	-0-	-771	-0-	1079	1	5425	2	N	94					226
							103	9									
02	6902	X	4981	-0-	-1921	-0-	957	1	3944	2	N	73	187	1			112
							80	9									
03	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					112

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

10	3472	X	2828	-0-	-644	-0-	2751	2	77	9	N	70					205
11	3360	X	2570	-0-	-790	-0-	2490	2	80	9	N	73	186	1			92
12	3472	X	2200	-0-	-1272	-0-	2123	2	77	9	N	70					162
01	2666	X	2630	-0-	-36	-0-	2557	2	73	9	N	66					228
02	2639	X	1914	-0-	-725	-0-	1852	2	62	9	N	56	192	1			92
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					92

SPITFIRE ENERGY GROUP LLC 809942
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3097	N	3097	-0-	-0-	-0-	262	1	2827	2	N	7	7	1			51
							8	9									
11	1829	N	1829	-0-	-0-	-0-	158	1	1665	2	N	5	5	1			51
							6	9									
12	2046	N	1743	-0-	-303	-0-	137	1	1602	2	N	4	4	1			51
							4	9									
01	1444	N	1444	-0-	-0-	-0-	110	1	1331	2	N	3	3	1			51
							3	9									
02	2378	X	1235	-0-	-1143	-0-	90	1	1143	2	N	2	2	1			51
							2	9									
03	1736	N	1700	-0-	-36	-0-	143	1	1554	2	N	3	3	1			51
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	82	1	884	2	N	2	2	1			70
							2	9									
11	913	N	913	-0-	-0-	-0-	79	1	832	2	N	2	2	1			70
							2	9									
12	941	N	941	-0-	-0-	-0-	74	1	865	2	N	2	2	1			70
							2	9									
01	945	N	945	-0-	-0-	-0-	72	1	871	2	N	2	2	1			70
							2	9									
02	875	N	875	-0-	-0-	-0-	63	1	794	2	N	16	2	1			84
							18	9									
*03	975	N	975	-0-	-0-	-0-	74	1	807	2	N	85	2	1			167
							94	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

10	2480	N	2361	-0-	-119	-0-	2353	2	8	9	N	7					105
11	2400	N	2351	-0-	-49	-0-	2245	2	106	9	N	96	189	1			12
12	2387	N	2306	-0-	-81	-0-	2306	2			N	-0-					12
01	2361	N	2361	-0-	-0-	-0-	2305	2	56	9	N	51					63
02	2262	N	2238	-0-	-24	-0-	2238	2			N	-0-					63
*03	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					63

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

10	1178	N	-0-	-0-	-1178	-0-					N	-0-					19
11	900	N	-0-	-0-	-900	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

10	1284	N	1284	-0-	-0-	-0-	109	1	1172	2	N	3	3	1			133
							3	9									
11	1081	N	1081	-0-	-0-	-0-	86	1	904	2	N	83	2	1			214
							91	9									
12	1096	N	1096	-0-	-0-	-0-	86	1	1007	2	N	3	3	1			214
							3	9									
01	523	N	523	-0-	-0-	-0-	40	1	482	2	N	1	1	1			214
							1	9									
02	804	N	804	-0-	-0-	-0-	59	1	744	2	N	1	1	1			214
							1	9									
*03	1605	N	1605	-0-	-0-	-0-	133	1	1448	2	N	22	3	1			233
							24	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

10	62	N	-0-	-0-	-62	-0-					N	-0-					42
11	60	N	-0-	-0-	-60	-0-					N	-0-					42
12	62	N	-0-	-0-	-62	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					29
11	30	N	-0-	-0-	-30	-0-					N	10	39	1			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					6
11	30	N	-0-	-0-	-30	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					122
11	1523	N	1523	-0-	-0-	-0-	1484	2	39	9	N	35					157
12	1561	N	1561	-0-	-0-	-0-	1535	2	26	9	N	24	169	1			12
01	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					12
02	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					12
*03	1498	N	1498	-0-	-0-	-0-	1480	2	18	9	N	16					28

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1904	N	1904	-0-	-0-	-0-	161	1	1737	2	N	5	5	1			41
							6	9									
11	1813	N	1813	-0-	-0-	-0-	157	1	1652	2	N	4	4	1			41
							4	9									
12	1903	N	1903	-0-	-0-	-0-	150	1	1747	2	N	5	5	1			41
							6	9									
01	1882	N	1882	-0-	-0-	-0-	143	1	1735	2	N	4	4	1			41
							4	9									
02	1703	N	1703	-0-	-0-	-0-	124	1	1576	2	N	3	3	1			41
							3	9									
*03	1840	N	1840	-0-	-0-	-0-	155	1	1681	2	N	4	4	1			41
							4	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					14
11	90	N	-0-	-0-	-90	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1390	-0-	-253	-0-	118 3	1 9	1269	2	N	3	3	1			21
11	1389	N	1389	-0-	-0-	-0-	112 98	1 9	1179	2	N	89	3	1			107
12	1395	N	1221	-0-	-174	-0-	96 3	1 9	1122	2	N	3	3	1			107
01	1230	N	1230	-0-	-0-	-0-	93 6	1 9	1131	2	N	5	88	1			24
02	1334	N	1122	-0-	-212	-0-	82 2	1 9	1038	2	N	2	2	1			24
03	1209	N	1165	-0-	-44	-0-	98 2	1 9	1065	2	N	2	2	1			24

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4435	X	4435	-0-	-0-	-0-	376 12	1 9	4047	2	N	11	11	1			71
11	4285	X	4285	-0-	-0-	-0-	366 62	1 9	3857	2	N	56	10	1			117
12	4367	X	4367	-0-	-0-	-0-	332 167	1 9	3868	2	N	152	199	1			70
01	4292	X	4292	-0-	-0-	-0-	324 50	1 9	3918	2	N	45	9	1			106
02	3922	X	3922	-0-	-0-	-0-	276 152	1 9	3494	2	N	138	7	1			237
*03	3898	X	3898	-0-	-0-	-0-	327 13	1 9	3558	2	N	12	197	1			52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	507	-0-	-175	-0-	43	1	463	2	N	1	1	1			66
							1	9									
11	600	X	490	-0-	-110	-0-	42	1	447	2	N	1	1	1			66
							1	9									
12	558	N	461	-0-	-97	-0-	36	1	425	2	N	-0-	1	1			65
01	449	N	449	-0-	-0-	-0-	34	1	413	2	N	2	1	1			66
							2	9									
02	464	N	400	-0-	-64	-0-	29	1	370	2	N	1	1	1			66
							1	9									
03	465	N	377	-0-	-88	-0-	32	1	344	2	N	1	1	1			66
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1242	N	1242	-0-	-0-	-0-	105	1	1134	2	N	3	3	1			37
							3	9									
11	1440	N	1159	-0-	-281	-0-	100	1	1056	2	N	3	3	1			37
							3	9									
12	1287	N	1287	-0-	-0-	-0-	101	1	1183	2	N	3	3	1			37
							3	9									
01	1322	N	1322	-0-	-0-	-0-	101	1	1218	2	N	3	3	1			37
							3	9									
02	1290	N	1290	-0-	-0-	-0-	89	1	1128	2	N	66	2	1			101
							73	9									
03	1302	N	1105	-0-	-197	-0-	93	1	1010	2	N	2	2	1			101
							2	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1416	N	1416	-0-	-0-	-0-	120	1	1293	2	N	3	3	1			1
							3	9									
11	1271	N	1271	-0-	-0-	-0-	110	1	1158	2	N	3	3	1			1
							3	9									
12	1426	N	1426	-0-	-0-	-0-	110	1	1286	2	N	27	4	1	24	8	-0-
							30	9									
01	1393	N	1393	-0-	-0-	-0-	106	1	1283	2	N	4	3	1			1
							4	9									
02	1292	N	1292	-0-	-0-	-0-	94	1	1196	2	N	2	2	1			1
							2	9									
*03	1002	N	1002	-0-	-0-	-0-	84	1	916	2	N	2	2	1			1
							2	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					104
11	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					104
12	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					104
01	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					104
02	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					104
*03	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					12
11	15	N	-0-	-0-	-15	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					208
11	1320	N	1216	-0-	-104	-0-	1216	2			N	-0-					208
12	1240	N	1224	-0-	-16	-0-	1222	2	2	9	N	2					210
01	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	N	6	181	1			35
02	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					35
*03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					35

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	817	-0-	-950	-0-	69	1	746	2	N	2	2	1			62
							2	9									
11	1770	N	881	-0-	-889	-0-	76	1	803	2	N	2	2	1			62
							2	9									
12	1395	N	225	-0-	-1170	-0-	18	1	206	2	N	1	1	1			62
							1	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	841	N	-0-	-0-	-841	-0-					N	-0-					62
03	217	N	-0-	-0-	-217	-0-					N	-0-					62

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					74
11	60	N	-0-	-0-	-60	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					N	-0-					17
11	480	N	-0-	-0-	-480	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2855	X	2855	-0-	-0-	-0-	235	1	2535	2	N	77	32	1			77
							85	9									
11	2550	X	2380	-0-	-170	-0-	203	1	2147	2	N	27	29	1			75
							30	9									
12	2635	X	2481	-0-	-154	-0-	193	1	2252	2	N	33	34	1			74
							36	9									
01	2428	N	2428	-0-	-0-	-0-	176	1	2125	2	N	115	25	1			164
							127	9									
02	2465	X	2156	-0-	-309	-0-	156	1	1977	2	N	21	21	1			164
							23	9									
03	2480	N	2355	-0-	-125	-0-	191	1	2076	2	N	80	207	1			37
							88	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6307	X	6307	-0-	-0-	-0-	1074	1	5114	2	N	108					144
							119	9									
11	5944	X	5944	-0-	-0-	-0-	1041	1	4811	2	N	84					228
							92	9									
12	6069	X	6069	-0-	-0-	-0-	1074	1	4908	2	N	79	182	1			125
							87	9									
01	5993	X	5993	-0-	-0-	-0-	1079	1	4789	2	N	114	162	1			77
							125	9									
02	5442	X	5442	-0-	-0-	-0-	957	1	4383	2	N	93					170
							102	9									
*03	6474	X	6474	-0-	-0-	-0-	1077	1	5313	2	N	76					246
							84	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3145	X	3145	-0-	-0-	-0-	266	1	2871	2	N	7	7	1			218
							8	9									
11	3444	X	3444	-0-	-0-	-0-	296	1	3128	2	N	18	8	1			228
							20	9									
12	3726	X	3726	-0-	-0-	-0-	293	1	3422	2	N	10	10	1			228
							11	9									
01	3606	X	3606	-0-	-0-	-0-	275	1	3323	2	N	7	7	1			228
							8	9									
02	3335	X	2572	-0-	-763	-0-	188	1	2378	2	N	5	166	1			67
							6	9									
03	3720	X	2930	-0-	-790	-0-	236	1	2567	2	N	115	6	1			176
							127	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	8091	-0-	-0-	-0-	685	1	7385	2	N	19	19	1			42
							21	9									
11	7320	X	7320	-0-	-0-	-0-	626	1	6610	2	N	76	17	1			101
							84	9									
12	7445	X	7445	-0-	-0-	-0-	583	1	6805	2	N	52	19	1	3	8	131
							57	9									
01	7414	X	7414	-0-	-0-	-0-	563	1	6808	2	N	39	15	1			155
							43	9									
02	6729	X	6729	-0-	-0-	-0-	487	1	6173	2	N	63	12	1			206
							69	9									
*03	6424	X	6424	-0-	-0-	-0-	531	1	5770	2	N	112	201	1			117
							123	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					69
11	150	N	-0-	-0-	-150	-0-					N	3	60	1			12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4328	-0-	-384	-0-	362	1	3903	2	N	57	9	1			87
							63	9									
11	4470	X	4042	-0-	-428	-0-	349	1	3683	2	N	9	9	1			87
							10	9									
12	4557	X	4337	-0-	-220	-0-	335	1	3912	2	N	82	10	1			159
							90	9									
01	4557	X	4079	-0-	-478	-0-	311	1	3759	2	N	8	8	1			159
							9	9									
02	5829	X	3995	-0-	-1834	-0-	285	1	3614	2	N	87	195	1			51
							96	9									
03	4340	X	4001	-0-	-339	-0-	330	1	3588	2	N	75	7	1			119
							83	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

10	31	N	-0-	-0-	-31	-0-					N	-0-					43
11	150	N	-0-	-0-	-150	-0-					N	24	44	1			23
12	186	N	-0-	-0-	-186	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

10	2883	X	2744	-0-	-139	-0-	228	1	2455	2	N	55	6	1			132
							61	9									
11	2555	X	2555	-0-	-0-	-0-	221	1	2328	2	N	5	6	1			131
							6	9									
12	2650	X	2650	-0-	-0-	-0-	209	1	2433	2	N	7	7	1			131
							8	9									
01	2604	X	2591	-0-	-13	-0-	197	1	2387	2	N	6	5	1			132
							7	9									
02	2465	X	2437	-0-	-28	-0-	173	1	2199	2	N	59	4	1			187
							65	9									
*03	2692	X	2692	-0-	-0-	-0-	223	1	2423	2	N	42	190	1			39
							46	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

10	93	N	-0-	-0-	-93	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5734	X	5734	-0-	-0-	-0-	486 14	1 9	5234	2	N	13	13	1			18
11	5310	X	5310	-0-	-0-	-0-	455 56	1 9	4799	2	N	51	12	1			57
12	5653	X	5653	-0-	-0-	-0-	441 63	1 9	5149	2	N	57	14	1			100
01	5580	X	5342	-0-	-238	-0-	407 13	1 9	4922	2	N	12	11	1			101
02	5220	X	4994	-0-	-226	-0-	356 118	1 9	4520	2	N	107	193	1			15
03	5580	X	4985	-0-	-595	-0-	419 12	1 9	4554	2	N	11	10	1			16

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1891	-0-	-0-	-0-	160 6	1 9	1725	2	N	5	5	1			145
11	1704	N	1704	-0-	-0-	-0-	147 9	1 9	1548	2	N	8	4	1			149
12	1829	N	1780	-0-	-49	-0-	135 64	1 9	1581	2	N	58	183	1			24
01	1717	N	1717	-0-	-0-	-0-	131 4	1 9	1582	2	N	4	4	1			24
02	1653	N	1641	-0-	-12	-0-	120 3	1 9	1518	2	N	3	3	1			24
03	1767	N	1640	-0-	-127	-0-	138 4	1 9	1498	2	N	4	3	1			25

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1756	X	1756	-0-	-0-	-0-	149 4	1 9	1603	2	N	4	4	1			19
11	1544	X	1544	-0-	-0-	-0-	133 4	1 9	1407	2	N	4	4	1			19
12	1690	N	1690	-0-	-0-	-0-	133 4	1 9	1553	2	N	4	4	1			19
01	1362	N	1362	-0-	-0-	-0-	104 3	1 9	1255	2	N	3	3	1			19
02	1343	N	1343	-0-	-0-	-0-	98 2	1 9	1243	2	N	2	2	1			19
*03	1724	N	1724	-0-	-0-	-0-	145 3	1 9	1576	2	N	3	3	1			19

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					71
11	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					71
12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					71
01	1647	N	1647	-0-	-0-	-0-	1602	2	45	9	N	41	55	1			57
02	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					57
03	1488	N	1378	-0-	-110	-0-	1378	2			N	-0-					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1772	-0-	-150	-0-	150	1	1618	2	N	4	4	1			48
							4	9									
11	1830	N	1687	-0-	-143	-0-	146	1	1537	2	N	4	4	1			48
							4	9									
12	1873	N	1873	-0-	-0-	-0-	143	1	1671	2	N	54	5	1			97
							59	9									
01	1760	N	1760	-0-	-0-	-0-	134	1	1620	2	N	5	4	1			98
							6	9									
02	1673	N	1673	-0-	-0-	-0-	122	1	1548	2	N	3	3	1			98
							3	9									
*03	1880	N	1880	-0-	-0-	-0-	150	1	1630	2	N	91	4	1			185
							100	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1847	N	1847	-0-	-0-	-0-	151	1	1630	2	N	60	192	1			4
							66	9									
11	1666	N	1666	-0-	-0-	-0-	144	1	1518	2	N	4	4	1			4
							4	9									
12	1865	N	1865	-0-	-0-	-0-	147	1	1712	2	N	5	5	1			4
							6	9									
01	1755	N	1755	-0-	-0-	-0-	134	1	1617	2	N	4	4	1			4
							4	9									
02	1715	N	1715	-0-	-0-	-0-	125	1	1587	2	N	3	3	1			4
							3	9									
03	1860	N	1834	-0-	-26	-0-	154	1	1676	2	N	4	4	1			4
							4	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10275	X	10275	-0-	-0-	-0-	862	1	9293	2	N	109	236	1			54
							120	9									
11	9482	X	9482	-0-	-0-	-0-	816	1	8614	2	N	47	49	1			52
							52	9									
12	9836	X	9836	-0-	-0-	-0-	767	1	8948	2	N	110	56	1			106
							121	9									
01	8454	X	8454	-0-	-0-	-0-	642	1	7768	2	N	40	39	1			107
							44	9									
02	9131	X	9131	-0-	-0-	-0-	661	1	8386	2	N	76	35	1			148
							84	9									
*03	10165	X	10165	-0-	-0-	-0-	845	1	9187	2	N	121	210	1			59
							133	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784	N	1784	-0-	-0-	-0-	146	1	1574	2	N	58	4	1			76
							64	9									
11	1620	N	1341	-0-	-279	-0-	109	1	1154	2	N	71	3	1			144
							78	9									
12	1674	N	1451	-0-	-223	-0-	114	1	1333	2	N	4	4	1			144
							4	9									
01	1626	N	1626	-0-	-0-	-0-	124	1	1499	2	N	3	3	1			144
							3	9									
02	1515	N	1515	-0-	-0-	-0-	106	1	1342	2	N	61	181	1			24
							67	9									
*03	1696	N	1696	-0-	-0-	-0-	143	1	1550	2	N	3	3	1			24
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-						N	-0-					136
11	60	N	-0-	-0-	-60	-0-						N	-0-					136
12	0	N	-0-	-0-	-0-	-0-						N	-0-					136
01	0	N	-0-	-0-	-0-	-0-						N	-0-					136
02	0	N	-0-	-0-	-0-	-0-						N	-0-					136
03	0	N	-0-	-0-	-0-	-0-						N	-0-					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

10	1499	N	1499	-0-	-0-	-0-	127	1	1368	2	N	4	4	1				72
							4	9										
11	1336	N	1336	-0-	-0-	-0-	112	1	1182	2	N	38	3	1				107
							42	9										
12	1426	N	1426	-0-	-0-	-0-	112	1	1310	2	N	4	4	1				107
							4	9										
01	1429	N	1429	-0-	-0-	-0-	104	1	1262	2	N	57	3	1				161
							63	9										
02	1300	N	1300	-0-	-0-	-0-	95	1	1203	2	N	2	2	1				161
							2	9										
*03	1358	N	1358	-0-	-0-	-0-	114	1	1241	2	N	3	3	1				161
							3	9										

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

10	2925	X	2925	-0-	-0-	-0-	248	1	2669	2	N	7	7	1				40
							8	9										
11	3061	X	3061	-0-	-0-	-0-	254	1	2676	2	N	119	7	1				152
							131	9										
12	2816	X	2816	-0-	-0-	-0-	222	1	2587	2	N	6	7	1				151
							7	9										
01	2933	X	2933	-0-	-0-	-0-	219	1	2651	2	N	57	6	1				202
							63	9										
02	2810	X	2810	-0-	-0-	-0-	201	1	2554	2	N	50	192	1				60
							55	9										
*03	3023	X	3023	-0-	-0-	-0-	248	1	2696	2	N	72	6	1				126
							79	9										

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

10	4129	X	4129	-0-	-0-	-0-	1241	1	2843	2	N	41	193	1				30
							45	9										
11	4923	X	4923	-0-	-0-	-0-	1333	1	3536	2	N	49	9	1				70
							54	9										
12	4295	X	4295	-0-	-0-	-0-	1218	1	3067	2	N	9	9	1				70
							10	9										
01	4313	X	4313	-0-	-0-	-0-	1263	1	3042	2	N	7	7	1				70
							8	9										
02	4820	X	4820	-0-	-0-	-0-	1286	1	3513	2	N	19	7	1				82
							21	9										
*03	3601	X	3601	-0-	-0-	-0-	1030	1	2532	2	N	35	6	1				111
							39	9										

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0-	-0-	90	1	972	2	N	58	3	1			126
							64	9									
11	960	N	898	-0-	-62	-0-	78	1	818	2	N	2	2	1			126
							2	9									
12	1054	N	907	-0-	-147	-0-	71	1	828	2	N	7	2	1			131
							8	9									
01	829	N	829	-0-	-0-	-0-	63	1	764	2	N	2	2	1			131
							2	9									
02	870	N	503	-0-	-367	-0-	37	1	465	2	N	1	1	1			131
							1	9									
03	899	N	464	-0-	-435	-0-	39	1	424	2	N	1	1	1			131
							1	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	-0-	-0-	-961	-0-					N	-0-					17
11	0	X	-0-	-0-	-0-	-0-					N	-0-					17
12	0	X	-0-	-0-	-0-	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	X	-0-	-0-	-0-	-0-					N	-0-					17

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1661	-0-	-44	-0-	135	1	1453	2	N	66	4	1			103
							73	9									
11	1620	N	1340	-0-	-280	-0-	116	1	1222	2	N	2	3	1			102
							2	9									
12	1612	N	1545	-0-	-67	-0-	122	1	1419	2	N	4	4	1			102
							4	9									
01	1297	N	1297	-0-	-0-	-0-	99	1	1194	2	N	4	3	1			103
							4	9									
02	2117	N	1264	-0-	-853	-0-	92	1	1170	2	N	2	2	1			103
							2	9									
*03	1650	N	1650	-0-	-0-	-0-	130	1	1409	2	N	101	3	1			201
							111	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5483	-0-	-593	-0-	5465	2	18	9	N	16					60
11	5880	X	4378	-0-	-1502	-0-	4378	2			N	-0-					60
12	6076	X	4478	-0-	-1598	-0-	4478	2			N	-0-					60
01	5859	X	4425	-0-	-1434	-0-	4425	2			N	-0-					60
02	5423	X	3984	-0-	-1439	-0-	3984	2			N	-0-					60
03	5487	X	4632	-0-	-855	-0-	4464	2	168	9	N	153					213

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					52
11	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					52
12	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					52
01	2612	N	2612	-0-	-0-	-0-	2587	2	25	9	N	23					75
02	2280	N	2280	-0-	-0-	-0-	2269	2	11	9	N	10					85
*03	2536	N	2536	-0-	-0-	-0-	2394	2	142	9	N	129					214

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3267	X	3267	-0-	-0-	-0-	275	1	2961	2	N	28	8	1			137
							31	9									
11	2880	X	2880	-0-	-0-	-0-	244	1	2579	2	N	52	7	1			182
							57	9									
12	3188	X	3188	-0-	-0-	-0-	246	1	2870	2	N	65	196	1			51
							72	9									
01	3174	X	3174	-0-	-0-	-0-	242	1	2923	2	N	8	7	1			52
							9	9									
02	2985	X	2985	-0-	-0-	-0-	218	1	2760	2	N	6	6	1			52
							7	9									
*03	2928	X	2928	-0-	-0-	-0-	246	1	2675	2	N	6	6	1			52
							7	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4121	X	4121	-0-	-0-	-0-	341	1	3678	2	N	93	196	1			98
							102	9									
11	3915	X	3915	-0-	-0-	-0-	335	1	3532	2	N	44	9	1			133
							48	9									
12	3907	X	3907	-0-	-0-	-0-	308	1	3588	2	N	10	10	1			133
							11	9									
01	3914	X	3914	-0-	-0-	-0-	298	1	3607	2	N	8	8	1			133
							9	9									
02	3628	X	3628	-0-	-0-	-0-	265	1	3355	2	N	7	7	1			133
							8	9									
*03	3900	X	3900	-0-	-0-	-0-	322	1	3499	2	N	72	8	1			197
							79	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2983	-0-	-272	-0-	247	1	2666	2	N	64	187	1			10
							70	9									
11	3090	X	2705	-0-	-385	-0-	234	1	2465	2	N	5	6	1			9
							6	9									
12	3193	X	2873	-0-	-320	-0-	220	1	2566	2	N	79	7	1			81
							87	9									
01	3193	X	2790	-0-	-403	-0-	211	1	2554	2	N	23	6	1			98
							25	9									
02	2784	X	2391	-0-	-393	-0-	174	1	2211	2	N	5	5	1			98
							6	9									
03	2883	X	2620	-0-	-263	-0-	212	1	2310	2	N	89	5	1			182
							98	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1721	X	1721	-0-	-0-	-0-	146	1	1569	2	N	5	4	1			18
							6	9									
11	1343	X	1343	-0-	-0-	-0-	116	1	1225	2	N	2	3	1			17
							2	9									
12	1962	X	1962	-0-	-0-	-0-	468	1	1490	2	N	4	4	1			17
							4	9									
01	2255	X	2255	-0-	-0-	-0-	172	1	2077	2	N	5	4	1			18
							6	9									
02	2112	X	2112	-0-	-0-	-0-	153	1	1938	2	N	19	4	1			33
							21	9									
*03	2486	X	2486	-0-	-0-	-0-	208	1	2261	2	N	15	5	1			43
							17	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2638	X	2638	-0-	-0-	-0-	223	1	2407	2	N	7	7	1			10
							8	9									
11	2300	X	2300	-0-	-0-	-0-	199	1	2097	2	N	4	5	1			9
							4	9									
12	2411	X	2411	-0-	-0-	-0-	190	1	2214	2	N	6	6	1			9
							7	9									
01	2215	X	2215	-0-	-0-	-0-	168	1	2032	2	N	14	5	1			18
							15	9									
02	1159	X	1159	-0-	-0-	-0-	84	1	1063	2	N	11	3	1			26
							12	9									
*03	1982	X	1982	-0-	-0-	-0-	160	1	1737	2	N	77	3	1			100
							85	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2213	-0-	-81	-0-	187	1	2020	2	N	5	5	1			8
							6	9									
11	2310	N	2077	-0-	-233	-0-	179	1	1892	2	N	5	5	1			8
							6	9									
12	2232	N	2119	-0-	-113	-0-	167	1	1946	2	N	5	6	1			7
							6	9									
01	2125	N	2125	-0-	-0-	-0-	162	1	1957	2	N	5	4	1			8
							6	9									
02	2001	N	1975	-0-	-26	-0-	144	1	1827	2	N	4	4	1			8
							4	9									
*03	2186	N	2186	-0-	-0-	-0-	173	1	1885	2	N	116	4	1			120
							128	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	-0-	-0-	-7502	-0-					N	-0-					20
11	6210	X	-0-	-0-	-6210	-0-					N	-0-					20
12	558	X	-0-	-0-	-558	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5081	-0-	-220	-0-	422	1	4549	2	N	100	196	1			70
							110	9									
11	4980	X	4935	-0-	-45	-0-	426	1	4497	2	N	11	11	1			70
							12	9									
12	5146	X	4979	-0-	-167	-0-	389	1	4536	2	N	49	13	1			106
							54	9									
01	5146	X	4898	-0-	-248	-0-	373	1	4513	2	N	11	10	1			107
							12	9									
02	4785	X	4174	-0-	-611	-0-	302	1	3832	2	N	36	8	1			135
							40	9									
*03	5137	X	5137	-0-	-0-	-0-	421	1	4574	2	N	129	192	1			72
							142	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3383	-0-	-275	-0-	286	1	3087	2	N	9	8	1			129
							10	9									
11	3480	X	3392	-0-	-88	-0-	287	1	3024	2	N	74	185	1			18
							81	9									
12	3565	X	3439	-0-	-126	-0-	271	1	3158	2	N	9	9	1			18
							10	9									
01	3422	X	3422	-0-	-0-	-0-	261	1	3153	2	N	7	7	1			18
							8	9									
02	3277	X	3187	-0-	-90	-0-	227	1	2880	2	N	73	6	1			85
							80	9									
03	3503	X	3410	-0-	-93	-0-	286	1	3109	2	N	14	7	1			92
							15	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

10	2139	X	999	-0-	-1140	-0-	999	2			N	-0-					40
11	2070	X	1708	-0-	-362	-0-	1708	2			N	-0-					40
12	1488	X	1209	-0-	-279	-0-	1209	2			N	-0-					40
01	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					40
02	1653	N	950	-0-	-703	-0-	950	2			N	-0-					40
03	1209	N	996	-0-	-213	-0-	996	2			N	-0-					40

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

10	62	N	-0-	-0-	-62	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

10	5301	X	4913	-0-	-388	-0-	416	1	4484	2	N	12	10	1			9
							13	9									
11	5655	X	5655	-0-	-0-	-0-	480	1	5069	2	N	96	13	1			92
							106	9									
12	5722	X	5722	-0-	-0-	-0-	445	1	5187	2	N	82	15	1			159
							90	9									
01	5285	X	5285	-0-	-0-	-0-	399	1	4828	2	N	53	203	1			9
							58	9									
02	5104	X	4416	-0-	-688	-0-	322	1	4085	2	N	8	8	1			9
							9	9									
03	5456	X	5129	-0-	-327	-0-	428	1	4654	2	N	43	10	1			42
							47	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

10	6727	X	5879	-0-	-848	-0-	498	1	5366	2	N	14	14	1			55
							15	9									
11	6210	X	5712	-0-	-498	-0-	493	1	5205	2	N	13	13	1			55
							14	9									
12	6355	X	5294	-0-	-1061	-0-	417	1	4863	2	N	13	14	1			54
							14	9									
01	6355	X	5239	-0-	-1116	-0-	396	1	4785	2	N	53	11	1			96
							58	9									
02	5858	X	4001	-0-	-1857	-0-	292	1	3701	2	N	7	8	1			95
							8	9									
03	5890	X	5447	-0-	-443	-0-	450	1	4892	2	N	95	10	1			180
							105	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5569	-0-	-290	-0-	472	1	5083	2	N	13	13	1			208
							14	9									
11	5670	X	5325	-0-	-345	-0-	455	1	4806	2	N	58	200	1			66
							64	9									
12	5828	X	5444	-0-	-384	-0-	429	1	5001	2	N	13	14	1			65
							14	9									
01	5766	X	5442	-0-	-324	-0-	408	1	4931	2	N	94	11	1			148
							103	9									
02	5394	X	5129	-0-	-265	-0-	370	1	4698	2	N	55	9	1			194
							61	9									
03	5518	X	5409	-0-	-109	-0-	451	1	4907	2	N	46	11	1			229
							51	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3093	-0-	-410	-0-	262	1	2822	2	N	8	8	1			63
							9	9									
11	3330	X	2988	-0-	-342	-0-	258	1	2722	2	N	7	7	1			63
							8	9									
12	3441	X	3049	-0-	-392	-0-	240	1	2800	2	N	8	8	1			63
							9	9									
01	3441	X	3082	-0-	-359	-0-	233	1	2818	2	N	28	6	1			85
							31	9									
02	3219	X	2966	-0-	-253	-0-	207	1	2627	2	N	120	174	1			31
							132	9									
03	3100	X	2983	-0-	-117	-0-	251	1	2724	2	N	7	6	1			32
							8	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1481	-0-	-565	-0-	119	1	1287	2	N	68	3	1			172
							75	9									
11	2040	X	1640	-0-	-400	-0-	140	1	1479	2	N	19	179	1			12
							21	9									
12	2743	X	2743	-0-	-0-	-0-	216	1	2518	2	N	8	7	1			13
							9	9									
01	3254	X	3254	-0-	-0-	-0-	248	1	2998	2	N	7	7	1			13
							8	9									
02	3166	X	3166	-0-	-0-	-0-	227	1	2885	2	N	49	6	1			56
							54	9									
*03	3497	X	3497	-0-	-0-	-0-	294	1	3194	2	N	8	7	1			57
							9	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3414	X	3414	-0-	-0-	-0-	286	1	3085	2	N	39	8	1			122
							43	9									
11	3300	X	3257	-0-	-43	-0-	281	1	2968	2	N	7	8	1			121
							8	9									
12	3441	X	3281	-0-	-160	-0-	258	1	3013	2	N	9	9	1			121
							10	9									
01	3441	X	3214	-0-	-227	-0-	245	1	2961	2	N	7	7	1			121
							8	9									
02	3219	X	2880	-0-	-339	-0-	210	1	2664	2	N	5	5	1			121
							6	9									
03	3379	X	3052	-0-	-327	-0-	256	1	2788	2	N	7	6	1			122
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

10	3255	X	1087	-0-	-2168	-0-	1031	1	56	9	N	51	196	1			28
11	3150	X	879	-0-	-2271	-0-	879	1			N	-0-					28
12	3565	X	218	-0-	-3347	-0-	164	1	54	9	N	49					77
01	3565	X	-0-	-0-	-3565	-0-					N	47					124
02	3335	X	-0-	-0-	-3335	-0-					N	82	193	1			13
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					13

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

10	3954	X	3954	-0-	-0-	-0-	334	1	3601	2	N	17	10	1			45
							19	9									
11	4684	X	4684	-0-	-0-	-0-	402	1	4241	2	N	37	10	1			72
							41	9									
12	4940	X	4940	-0-	-0-	-0-	389	1	4537	2	N	13	13	1			72
							14	9									
01	3754	X	3754	-0-	-0-	-0-	281	1	3401	2	N	65	8	1			129
							72	9									
02	4801	X	4801	-0-	-0-	-0-	347	1	4397	2	N	52	8	1			173
							57	9									
*03	5311	X	5311	-0-	-0-	-0-	445	1	4836	2	N	27	10	1			190
							30	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

10	6696	X	5467	-0-	-1229	-0-	5467	2			N	-0-					67
11	6240	X	5054	-0-	-1186	-0-	5054	2			N	-0-					67
12	6200	X	5187	-0-	-1013	-0-	5187	2			N	-0-					67
01	5890	X	4778	-0-	-1112	-0-	4778	2			N	-0-					67
02	5423	X	4944	-0-	-479	-0-	4944	2			N	-0-					67
03	5456	X	5281	-0-	-175	-0-	5281	2			N	-0-					67

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

10	3224	X	2948	-0-	-276	-0-	250	1	2690	2	N	7	7	1			99
							8	9									
11	3780	X	3342	-0-	-438	-0-	286	1	3017	2	N	35	7	1			127
							39	9									
12	3906	X	2849	-0-	-1057	-0-	223	1	2596	2	N	27	8	1			146
							30	9									
01	3906	X	3294	-0-	-612	-0-	248	1	3006	2	N	36	102	1			80
							40	9									
02	3364	X	2343	-0-	-1021	-0-	171	1	2166	2	N	5	5	1			80
							6	9									
03	3441	X	3298	-0-	-143	-0-	277	1	3013	2	N	7	6	1			81
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2126	-0-	-137	-0-	180	1	1940	2	N	5	5	1			66
							6	9									
11	2100	N	1936	-0-	-164	-0-	167	1	1763	2	N	5	5	1			66
							6	9									
12	2201	N	2163	-0-	-38	-0-	170	1	1986	2	N	6	6	1			66
							7	9									
01	2133	N	2133	-0-	-0-	-0-	163	1	1966	2	N	4	4	1			66
							4	9									
02	2040	N	2040	-0-	-0-	-0-	145	1	1844	2	N	46	4	1			108
							51	9									
03	2170	N	2123	-0-	-47	-0-	173	1	1876	2	N	67	4	1			171
							74	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5105	-0-	-382	-0-	428	1	4615	2	N	56	12	1			56
							62	9									
11	5040	X	4898	-0-	-142	-0-	421	1	4447	2	N	27	11	1			72
							30	9									
12	5208	X	3759	-0-	-1449	-0-	286	1	3342	2	N	119	10	1			181
							131	9									
01	5115	X	4564	-0-	-551	-0-	346	1	4185	2	N	30	197	1			14
							33	9									
02	4756	X	4123	-0-	-633	-0-	295	1	3737	2	N	83	8	1			89
							91	9									
*03	6385	X	6385	-0-	-0-	-0-	532	1	5785	2	N	62	12	1			139
							68	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					23
11	690	N	-0-	-0-	-690	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2210	-0-	-239	-0-	187	1	2017	2	N	5	5	1			56
							6	9									
11	2257	X	2257	-0-	-0-	-0-	191	1	2020	2	N	42	5	1			93
							46	9									
12	2294	X	2256	-0-	-38	-0-	170	1	1986	2	N	91	6	1			178
							100	9									
01	2294	X	2212	-0-	-82	-0-	166	1	2003	2	N	39	198	1			19
							43	9									
02	2175	X	2031	-0-	-144	-0-	148	1	1879	2	N	4	4	1			19
							4	9									
03	2325	X	2177	-0-	-148	-0-	183	1	1990	2	N	4	4	1			19
							4	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6723	X	6723	-0-	-0-	-0-	6691	2	32	9	N	29	181	1			35
11	7574	X	7574	-0-	-0-	-0-	7519	2	55	9	N	50					85
12	8114	X	8114	-0-	-0-	-0-	8081	2	33	9	N	30					115
01	8049	X	8049	-0-	-0-	-0-	8049	2			N	-0-					115
02	7109	X	7109	-0-	-0-	-0-	7109	2			N	-0-					115
*03	6579	X	6579	-0-	-0-	-0-	6462	2	117	9	N	106					221

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2495	-0-	-109	-0-	211	1	2277	2	N	6	6	1			202
							7	9									
11	2520	X	2256	-0-	-264	-0-	190	1	2010	2	N	51	193	1			60
							56	9									
12	2635	X	2309	-0-	-326	-0-	182	1	2121	2	N	5	6	1			59
							6	9									
01	2635	X	2249	-0-	-386	-0-	171	1	2071	2	N	6	5	1			60
							7	9									
02	2465	X	2077	-0-	-388	-0-	152	1	1921	2	N	4	4	1			60
							4	9									
03	2325	X	2251	-0-	-74	-0-	187	1	2030	2	N	31	4	1			87
							34	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
11	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					13
12	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
01	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
02	1009	N	1009	-0-	-0-	-0-	1009	1			N	-0-					13
*03	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	-0-	-0-	-12059	-0-					N	-0-					20
11	10290	X	-0-	-0-	-10290	-0-					N	-0-					20
12	10168	X	-0-	-0-	-10168	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1805	N	1805	-0-	-0-	-0-	153	1	1646	2	N	5	5	1			29
							6	9									
11	1760	N	1760	-0-	-0-	-0-	152	1	1604	2	N	4	4	1			29
							4	9									
12	1984	N	1796	-0-	-188	-0-	141	1	1649	2	N	5	5	1			29
							6	9									
01	1873	N	1873	-0-	-0-	-0-	135	1	1639	2	N	90	83	1			36
							99	9									
02	2436	X	1634	-0-	-802	-0-	119	1	1512	2	N	3	3	1			36
							3	9									
03	1798	N	1701	-0-	-97	-0-	143	1	1555	2	N	3	3	1			36
							3	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4414	-0-	-19	-0-	374	1	4028	2	N	11	11	1			37
							12	9									
11	4290	X	4214	-0-	-76	-0-	364	1	3839	2	N	10	10	1			37
							11	9									
12	4433	X	4417	-0-	-16	-0-	348	1	4057	2	N	11	11	1			37
							12	9									
01	4497	X	4497	-0-	-0-	-0-	343	1	4144	2	N	9	9	1			37
							10	9									
02	4197	X	4197	-0-	-0-	-0-	303	1	3837	2	N	52	8	1			81
							57	9									
*03	4427	X	4427	-0-	-0-	-0-	366	1	3981	2	N	73	9	1			145
							80	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	11080	-0-	-514	-0-	1736	1	9321	2	N	21	22	1			161
							23	9									
11	12171	X	12171	-0-	-0-	-0-	1960	1	10128	2	N	75	194	1			42
							83	9									
12	12710	X	10087	-0-	-2623	-0-	1703	1	8365	2	N	17	18	1			41
							19	9									
01	12710	X	9791	-0-	-2919	-0-	1546	1	8170	2	N	68	13	1			96
							75	9									
02	11890	X	7915	-0-	-3975	-0-	1339	1	6507	2	N	63	6	1			153
							69	9									
03	12586	X	9237	-0-	-3349	-0-	1451	1	7772	2	N	13	12	1			154
							14	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15833	X	15833	-0-	-0-	-0-	1313	1	14157	2	Y	330	265	1			329
							363	9									
11	15243	X	15243	-0-	-0-	-0-	1288	1	13585	2	Y	336	434	1			231
							370	9									
12	15722	X	15722	-0-	-0-	-0-	1210	1	14126	2	Y	351	459	1			123
							386	9									
01	15864	X	15864	-0-	-0-	-0-	1184	1	14331	2	Y	317	48	1			392
							349	9									
02	14692	X	14692	-0-	-0-	-0-	1052	1	13334	2	Y	278	425	1			245
							306	9									
*03	15731	X	15731	-0-	-0-	-0-	1295	1	14080	2	Y	324	244	1			325
							356	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4867	-0-	-0-	-0-	758	1	4072	2	Y	34	35	1			143
							37	9									
11	5124	X	5124	-0-	-0-	-0-	819	1	4233	2	Y	65	18	1			190
							72	9									
12	4836	X	3674	-0-	-1162	-0-	605	1	2969	2	Y	91	220	1			61
							100	9									
01	4836	X	4432	-0-	-404	-0-	679	1	3586	2	Y	152	25	1			188
							167	9									
02	4959	X	4168	-0-	-791	-0-	708	1	3443	2	Y	15	13	1			190
							17	9									
03	5301	X	4897	-0-	-404	-0-	763	1	4090	2	Y	40	25	1			205
							44	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26441	X	26441	-0-	-0-	-0-	2162	1	23303	2	Y	887	861	1			342
							976	9									
11	26220	X	26220	-0-	-0-	-0-	2184	1	23057	2	Y	890	882	1			350
							979	9									
12	26709	X	26709	-0-	-0-	-0-	2025	1	23617	2	Y	970	860	1			460
							1067	9									
01	27979	X	27979	-0-	-0-	-0-	2009	1	24310	2	Y	1509	999	1			970
							1660	9									
02	24737	X	24737	-0-	-0-	-0-	1782	1	22596	2	Y	326	940	1			356
							359	9									
*03	27239	X	27239	-0-	-0-	-0-	2213	1	24056	2	Y	882	855	1			383
							970	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	9210	-0-	-555	-0-	1553	1	7480	2	Y	161	20	1			179
							177	9									
11	9210	X	8799	-0-	-411	-0-	1493	1	7085	2	Y	201	198	1			182
							221	9									
12	9455	X	8906	-0-	-549	-0-	1453	1	7286	2	Y	152	208	1			126
							167	9									
01	9455	X	9141	-0-	-314	-0-	1476	1	7507	2	Y	144	209	1			61
							158	9									
02	8758	X	8262	-0-	-496	-0-	1347	1	6769	2	Y	133	14	1			180
							146	9									
03	9083	X	8728	-0-	-355	-0-	1522	1	7006	2	Y	182	200	1			162
							200	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16160	X	16160	-0-	-0-	-0-	1342	1	14469	2	Y	317	258	1			289
							349	9									
11	15357	X	15357	-0-	-0-	-0-	1303	1	13750	2	Y	276	440	1			125
							304	9									
12	15620	X	15620	-0-	-0-	-0-	1206	1	14082	2	Y	302	76	1	2	8	349
							332	9									
01	15546	X	15546	-0-	-0-	-0-	1163	1	14068	2	Y	286	430	1			205
							315	9									
02	14748	X	14748	-0-	-0-	-0-	1057	1	13402	2	Y	263	51	1			417
							289	9									
*03	15733	X	15733	-0-	-0-	-0-	1297	1	14105	2	Y	301	437	1			281
							331	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7885	X	7885	-0-	-0-	-0-	625	1	6740	2	N	473	494	1			105
							520	9									
11	8093	X	8093	-0-	-0-	-0-	654	1	6899	2	N	491	488	1			108
							540	9									
12	8029	X	7348	-0-	-681	-0-	517	1	6035	2	N	724	732	1	3	8	97
							796	9									
01	8029	X	7625	-0-	-404	-0-	505	1	6115	2	N	914	860	1			151
							1005	9									
02	7888	X	6608	-0-	-1280	-0-	435	1	5512	2	N	601	607	1			145
							661	9									
03	8370	X	6160	-0-	-2210	-0-	485	1	5272	2	N	366	254	1			257
							403	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

10	36278	X	36278	-0-	-0-	-0-	3005	1	32391	2	N	802	922	1			475
							882	9									
11	34877	X	34877	-0-	-0-	-0-	2963	1	31273	2	N	583	660	1			398
							641	9									
12	35384	X	35384	-0-	-0-	-0-	2739	1	31954	2	N	628	451	1	2	8	573
							691	9									
01	35650	X	35650	-0-	-0-	-0-	2669	1	32292	2	N	626	629	1			570
							689	9									
02	32400	X	32400	-0-	-0-	-0-	2319	1	29402	2	N	617	747	1			440
							679	9									
*03	34580	X	34580	-0-	-0-	-0-	2854	1	31025	2	N	637	477	1			600
							701	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

10	8308	X	7973	-0-	-335	-0-	665	1	7169	2	Y	126	240	1			69
							139	9									
11	8220	X	7414	-0-	-806	-0-	637	1	6723	2	Y	49	51	1			67
							54	9									
12	8494	X	7510	-0-	-984	-0-	573	1	6685	2	Y	229	244	1			52
							252	9									
01	8494	X	7222	-0-	-1272	-0-	547	1	6621	2	Y	49	46	1			55
							54	9									
02	9512	X	6631	-0-	-2881	-0-	472	1	5981	2	Y	162	39	1			178
							178	9									
03	7657	X	7519	-0-	-138	-0-	622	1	6763	2	Y	122	44	1			256
							134	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

10	7916	X	7916	-0-	-0-	-0-	659	1	7102	2	Y	141	151	1			19
							155	9									
11	7669	X	7669	-0-	-0-	-0-	649	1	6851	2	Y	154	51	1			122
							169	9									
12	7750	X	7463	-0-	-287	-0-	575	1	6704	2	Y	167	246	1			43
							184	9									
01	7750	X	3646	-0-	-4104	-0-	276	1	3338	2	Y	29	30	1			42
							32	9									
02	9396	X	8053	-0-	-1343	-0-	568	1	7207	2	Y	253	254	1			41
							278	9									
03	7936	X	7639	-0-	-297	-0-	630	1	6845	2	Y	149	129	1			61
							164	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32260	X	32260	-0-	-0-	-0-	2676 736	1 9	28848	2	Y	669	514	1			599
11	30224	X	30224	-0-	-0-	-0-	2564 613	1 9	27047	2	Y	557	695	1			461
12	31885	X	31885	-0-	-0-	-0-	2458 750	1 9	28677	2	Y	682	724	1	4	8	415
01	32024	X	32024	-0-	-0-	-0-	2372 946	1 9	28706	2	Y	860	428	1			847
02	29156	X	29156	-0-	-0-	-0-	2086 611	1 9	26459	2	Y	555	859	1			543
*03	29868	X	29868	-0-	-0-	-0-	2473 513	1 9	26882	2	Y	466	455	1			554

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9797	X	9797	-0-	-0-	-0-	811 248	1 9	8738	2	Y	225	227	1			51
11	9446	X	9446	-0-	-0-	-0-	804 153	1 9	8489	2	Y	139	149	1			41
12	9491	X	9491	-0-	-0-	-0-	730 241	1 9	8520	2	Y	219	221	1			39
01	9395	X	9395	-0-	-0-	-0-	703 188	1 9	8504	2	Y	171	168	1			42
02	8526	X	8526	-0-	-0-	-0-	607 216	1 9	7703	2	Y	196	186	1			52
*03	9529	X	9529	-0-	-0-	-0-	780 268	1 9	8481	2	Y	244	228	1			68

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5908	-0-	-602	-0-	1210 14	1 9	4684	2	Y	13	12	1			81
11	6167	X	6167	-0-	-0-	-0-	1309 12	1 9	4846	2	Y	11	12	1			80
12	6427	X	6427	-0-	-0-	-0-	1299 218	1 9	4910	2	Y	198	201	1			77
01	6262	X	4407	-0-	-1855	-0-	993 26	1 9	3388	2	Y	24	8	1			93
02	5974	X	5814	-0-	-160	-0-	927 273	1 9	4614	2	Y	248	194	1			147
03	6417	X	6069	-0-	-348	-0-	1270 12	1 9	4787	2	Y	11	10	1			148

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7998	-0-	-310	-0-	658 250	1 9	7090	2	Y	227	218	1			165
11	8040	X	7630	-0-	-410	-0-	639 245	1 9	6746	2	Y	223	223	1			165
12	8339	X	7933	-0-	-406	-0-	606 253	1 9	7074	2	Y	230	238	1	2	8	155
01	8339	X	8048	-0-	-291	-0-	596 235	1 9	7217	2	Y	214	206	1			163
02	7830	X	7298	-0-	-532	-0-	519 197	1 9	6582	2	Y	179	176	1			166
03	7936	X	7397	-0-	-539	-0-	606 199	1 9	6592	2	Y	181	177	1			170

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5377	-0-	-79	-0-	836	1	4489	2	Y	47	48	1			31
							52	9									
11	5280	X	4869	-0-	-411	-0-	785	1	4058	2	Y	24	23	1			32
							26	9									
12	5363	X	4543	-0-	-820	-0-	760	1	3732	2	Y	46	32	1	17	8	29
							51	9									
01	5363	X	4985	-0-	-378	-0-	789	1	4167	2	Y	26	25	1			30
							29	9									
02	5017	X	3523	-0-	-1494	-0-	598	1	2908	2	Y	15	13	1			32
							17	9									
03	5022	X	4639	-0-	-383	-0-	725	1	3884	2	Y	27	25	1			34
							30	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7603	X	7603	-0-	-0-	-0-	629	1	6774	2	Y	182	228	1			52
							200	9									
11	7290	X	6761	-0-	-529	-0-	575	1	6064	2	Y	111	40	1			123
							122	9									
12	7626	X	6950	-0-	-676	-0-	533	1	6220	2	Y	179	231	1			71
							197	9									
01	7626	X	6790	-0-	-836	-0-	502	1	6078	2	Y	191	214	1			48
							210	9									
02	8990	X	6204	-0-	-2786	-0-	451	1	5722	2	Y	28	29	1			47
							31	9									
*03	7337	X	7337	-0-	-0-	-0-	595	1	6474	2	Y	244	214	1			77
							268	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10300	X	10300	-0-	-0-	-0-	859	1	9258	2	Y	166	314	1			145
							183	9									
11	11148	X	11148	-0-	-0-	-0-	936	1	9881	2	Y	301	146	1			300
							331	9									
12	11669	X	11669	-0-	-0-	-0-	905	1	10566	2	Y	180	185	1			295
							198	9									
01	11409	X	11409	-0-	-0-	-0-	842	1	10189	2	Y	344	345	1			294
							378	9									
02	10895	X	10895	-0-	-0-	-0-	775	1	9836	2	Y	258	383	1			169
							284	9									
*03	10837	X	10837	-0-	-0-	-0-	888	1	9648	2	Y	274	164	1			279
							301	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	10	N	-0-	-0-	-10	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	9155	-0-	-176	-0-	755	1	8138	2	Y	238	234	1			171
							262	9									
11	9030	X	8877	-0-	-153	-0-	757	1	7985	2	Y	123	222	1			72
							135	9									
12	9051	X	9051	-0-	-0-	-0-	705	1	8221	2	Y	114	54	1			132
							125	9									
01	9331	X	9172	-0-	-159	-0-	684	1	8271	2	Y	197	239	1			90
							217	9									
02	16820	X	8077	-0-	-8743	-0-	575	1	7289	2	Y	194	34	1			250
							213	9									
03	9176	X	8722	-0-	-454	-0-	709	1	7703	2	Y	282	228	1			304
							310	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7880	-0-	-800	-0-	648	1	6982	2	Y	227	215	1			97
							250	9									
11	8400	X	7709	-0-	-691	-0-	652	1	6878	2	Y	163	173	1			87
							179	9									
12	7876	X	7876	-0-	-0-	-0-	604	1	7043	2	Y	208	213	1	4	8	78
							229	9									
01	8618	X	7899	-0-	-719	-0-	586	1	7085	2	Y	207	192	1			93
							228	9									
02	14761	X	7348	-0-	-7413	-0-	520	1	6591	2	Y	215	209	1			99
							237	9									
*03	8137	X	8137	-0-	-0-	-0-	670	1	7285	2	Y	165	161	1			103
							182	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	11125	-0-	-35	-0-	1698	1	9117	2	Y	282	275	1			54
							310	9									
11	11062	X	11062	-0-	-0-	-0-	1734	1	8962	2	Y	333	289	1			98
							366	9									
12	10979	X	10979	-0-	-0-	-0-	1783	1	8756	2	Y	400	441	1	13	8	44
							440	9									
01	11119	X	11119	-0-	-0-	-0-	1703	1	9000	2	Y	378	331	1			91
							416	9									
02	10701	X	9459	-0-	-1242	-0-	1534	1	7454	2	Y	428	425	1			94
							471	9									
*03	12056	X	12056	-0-	-0-	-0-	1832	1	9816	2	Y	371	382	1			83
							408	9									

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27156	X	23288	-0-	-3868	-0-	1939	1	20908	2	N	401	504	1			386
							441	9									
11	26280	X	17433	-0-	-8847	-0-	1479	1	15609	2	N	314	206	1			494
							345	9									
12	24676	X	21943	-0-	-2733	-0-	1701	1	19846	2	N	360	454	1	5	8	395
							396	9									
01	23808	X	21284	-0-	-2524	-0-	1580	1	19109	2	N	541	472	1			464
							595	9									
02	25810	X	18221	-0-	-7589	-0-	1330	1	16879	2	N	11	176	1			299
							12	9									
03	21948	X	20770	-0-	-1178	-0-	1720	1	18703	2	N	315	239	1			375
							347	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

10	8711	X	8224	-0-	-487	-0-	674	1	7266	2	Y	258	255	1				51
							284	9										
11	8310	X	8091	-0-	-219	-0-	663	1	7000	2	Y	389	352	1				88
							428	9										
12	7429	X	7429	-0-	-0-	-0-	559	1	6518	2	Y	320	270	1	2	8		136
							352	9										
01	8897	X	6922	-0-	-1975	-0-	506	1	6127	2	Y	263						399
							289	9										
02	15254	X	6597	-0-	-8657	-0-	464	1	5890	2	Y	221	211	1				55
							243	9										
03	8370	X	5697	-0-	-2673	-0-	470	1	5110	2	Y	106	108	1				53
							117	9										

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

10	8246	X	7484	-0-	-762	-0-	622	1	6698	2	Y	149	196	1				145
							164	9										
11	8040	X	7691	-0-	-349	-0-	657	1	6932	2	Y	93	154	1				84
							102	9										
12	7489	X	7489	-0-	-0-	-0-	581	1	6775	2	Y	121	19	1				186
							133	9										
01	8308	X	7699	-0-	-609	-0-	579	1	7003	2	Y	106	191	1				101
							117	9										
02	7453	X	6891	-0-	-562	-0-	490	1	6208	2	Y	175	176	1				100
							193	9										
03	7936	X	7213	-0-	-723	-0-	593	1	6452	2	Y	153	196	1				57
							168	9										

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

10	14012	X	13075	-0-	-937	-0-	1086	1	11706	2	Y	257	211	1				81
							283	9										
11	13380	X	12618	-0-	-762	-0-	1055	1	11132	2	Y	392	399	1				74
							431	9										
12	12871	X	12871	-0-	-0-	-0-	984	1	11478	2	Y	372	207	1				239
							409	9										
01	13268	X	12064	-0-	-1204	-0-	902	1	10911	2	Y	228	403	1				64
							251	9										
02	12209	X	10902	-0-	-1307	-0-	777	1	9860	2	Y	241	214	1				91
							265	9										
03	13051	X	12339	-0-	-712	-0-	1002	1	10895	2	Y	402	397	1				96
							442	9										

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	11051	-0-	-78	-0-	1671	1	8975	2	Y	368	367	1			288
							405	9									
11	10770	X	10338	-0-	-432	-0-	1630	1	8424	2	Y	258	238	1			308
							284	9									
12	10524	X	10524	-0-	-0-	-0-	1714	1	8417	2	Y	357	384	1	13	8	268
							393	9									
01	11470	X	11470	-0-	-0-	-0-	1773	1	9367	2	Y	300	265	1			303
							330	9									
02	10005	X	9935	-0-	-70	-0-	1632	1	7932	2	Y	337	333	1			307
							371	9									
*03	11465	X	11465	-0-	-0-	-0-	1758	1	9417	2	Y	264	260	1			311
							290	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14087	X	14087	-0-	-0-	-0-	2168	1	11643	2	Y	251	262	1			138
							276	9									
11	14004	X	14004	-0-	-0-	-0-	2227	1	11511	2	Y	242	214	1			166
							266	9									
12	13561	X	13561	-0-	-0-	-0-	2227	1	10937	2	Y	361	371	1	25	8	131
							397	9									
01	14081	X	14081	-0-	-0-	-0-	2205	1	11653	2	Y	203	187	1			147
							223	9									
02	11735	X	11735	-0-	-0-	-0-	1976	1	9601	2	Y	144	148	1			143
							158	9									
*03	13472	X	13472	-0-	-0-	-0-	2096	1	11230	2	Y	133	134	1			142
							146	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18717	X	18717	-0-	-0-	-0-	1563	1	16840	2	Y	285	85	1			374
							314	9									
11	17718	X	17718	-0-	-0-	-0-	1513	1	15961	2	Y	222	264	1			332
							244	9									
12	17980	X	17980	-0-	-0-	-0-	1397	1	16310	2	Y	248	279	1	4	8	297
							273	9									
01	17583	X	17583	-0-	-0-	-0-	1326	1	16048	2	Y	190	72	1			415
							209	9									
02	16363	X	16363	-0-	-0-	-0-	1176	1	14915	2	Y	247	435	1			227
							272	9									
*03	17045	X	17045	-0-	-0-	-0-	1414	1	15374	2	Y	234	67	1			394
							257	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8195	-0-	-1043	-0-	1251	1	6720	2	Y	204	229	1			71
							224	9									
11	8940	X	8018	-0-	-922	-0-	1256	1	6491	2	Y	246	212	1			105
							271	9									
12	7626	X	7626	-0-	-0-	-0-	1263	1	6205	2	Y	144	175	1	16	8	58
							158	9									
01	8866	X	6983	-0-	-1883	-0-	1089	1	5753	2	Y	128	114	1			72
							141	9									
02	7946	X	6204	-0-	-1742	-0-	1026	1	4985	2	Y	175	166	1			81
							193	9									
03	8277	X	7279	-0-	-998	-0-	1121	1	6008	2	Y	136	143	1			74
							150	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6996	-0-	-599	-0-	1051	1	5645	2	Y	273	274	1			103
							300	9									
11	7380	X	6888	-0-	-492	-0-	1053	1	5442	2	Y	357	306	1			154
							393	9									
12	6514	X	6514	-0-	-0-	-0-	1022	1	5020	2	Y	429	474	1	14	8	95
							472	9									
01	7626	X	6546	-0-	-1080	-0-	971	1	5131	2	Y	404	353	1			146
							444	9									
02	6699	X	6014	-0-	-685	-0-	954	1	4634	2	Y	387	395	1			138
							426	9									
03	7130	X	6643	-0-	-487	-0-	986	1	5282	2	Y	341	352	1			127
							375	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

10	6944	X	6540	-0-	-404	-0-	1019	1	5474	2	Y	43	42	1			196
							47	9									
11	6900	X	6052	-0-	-848	-0-	977	1	5051	2	Y	22	21	1			197
							24	9									
12	5883	X	5883	-0-	-0-	-0-	986	1	4842	2	Y	50	34	1	17	8	196
							55	9									
01	7130	X	6144	-0-	-986	-0-	973	1	5140	2	Y	28	159	1			65
							31	9									
02	6583	X	5078	-0-	-1505	-0-	863	1	4195	2	Y	18	15	1			68
							20	9									
*03	6297	X	6297	-0-	-0-	-0-	985	1	5277	2	Y	32	29	1			71
							35	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

10	21313	X	21313	-0-	-0-	-0-	1763	1	18998	2	Y	502	649	1			299
							552	9									
11	20677	X	20677	-0-	-0-	-0-	1750	1	18458	2	Y	426	469	1			256
							469	9									
12	20958	X	20958	-0-	-0-	-0-	1616	1	18857	2	Y	441	496	1			201
							485	9									
01	20474	X	20474	-0-	-0-	-0-	1528	1	18489	2	Y	415	278	1			338
							457	9									
02	19123	X	19123	-0-	-0-	-0-	1368	1	17349	2	Y	369	264	1			443
							406	9									
*03	19241	X	19241	-0-	-0-	-0-	1580	1	17176	2	Y	441	693	1			191
							485	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

10	13919	X	12698	-0-	-1221	-0-	1049	1	11308	2	Y	310	234	1			271
							341	9									
11	13470	X	12406	-0-	-1064	-0-	1047	1	11045	2	Y	285	426	1			130
							314	9									
12	12628	X	12628	-0-	-0-	-0-	971	1	11330	2	Y	297	239	1			188
							327	9									
01	13795	X	12445	-0-	-1350	-0-	927	1	11210	2	Y	280	225	1			243
							308	9									
02	16762	X	11579	-0-	-5183	-0-	828	1	10500	2	Y	228	218	1			253
							251	9									
03	12834	X	11897	-0-	-937	-0-	979	1	10639	2	Y	254	230	1			277
							279	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

10	3658	X	3290	-0-	-368	-0-	272	1	2935	2	Y	75	48	1			122
							83	9									
11	3540	X	3167	-0-	-373	-0-	266	1	2804	2	Y	88	40	1			170
							97	9									
12	3239	X	3239	-0-	-0-	-0-	247	1	2880	2	Y	102	230	1			42
							112	9									
01	3472	X	3440	-0-	-32	-0-	254	1	3078	2	Y	98	40	1			100
							108	9									
02	6061	X	3225	-0-	-2836	-0-	230	1	2919	2	Y	69	34	1			135
							76	9									
*03	3460	X	3460	-0-	-0-	-0-	288	1	3126	2	Y	42	38	1			139
							46	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

10	7378	X	7124	-0-	-254	-0-	601	1	6479	2	Y	40	39	1			44
							44	9									
11	7146	X	7146	-0-	-0-	-0-	597	1	6304	2	Y	223	36	1			231
							245	9									
12	7147	X	7147	-0-	-0-	-0-	560	1	6537	2	Y	45	229	1			47
							50	9									
01	7471	X	7029	-0-	-442	-0-	534	1	6456	2	Y	35	33	1			49
							39	9									
02	8787	X	6752	-0-	-2035	-0-	476	1	6041	2	Y	214	213	1			50
							235	9									
03	7378	X	6876	-0-	-502	-0-	576	1	6263	2	Y	34	31	1			53
							37	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10541	X	10541	-0-	-0-	-0-	889	1	9584	2	Y	62	181	1			87
							68	9									
11	10725	X	10725	-0-	-0-	-0-	920	1	9707	2	Y	89					176
							98	9									
12	11512	X	11512	-0-	-0-	-0-	908	1	10589	2	Y	14					190
							15	9									
01	11132	X	11132	-0-	-0-	-0-	840	1	10161	2	Y	119					309
							131	9									
02	10410	X	10410	-0-	-0-	-0-	747	1	9468	2	Y	177	191	1			295
							195	9									
*03	10666	X	10666	-0-	-0-	-0-	881	1	9579	2	Y	187	190	1			292
							206	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

10	18135	X	16334	-0-	-1801	-0-	1330	1	14338	2	Y	605	658	1			280
							666	9									
11	17160	X	15478	-0-	-1682	-0-	1285	1	13567	2	Y	569	571	1			278
							626	9									
12	14783	X	14783	-0-	-0-	-0-	1101	1	12840	2	Y	765	786	1	8	8	249
							842	9									
01	15943	X	15943	-0-	-0-	-0-	1158	1	14009	2	Y	705	658	1			296
							776	9									
02	13881	X	13881	-0-	-0-	-0-	968	1	12274	2	Y	581	579	1			298
							639	9									
*03	14873	X	14873	-0-	-0-	-0-	1174	1	12774	2	Y	841	752	1			387
							925	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

10	7697	X	7697	-0-	-0-	-0-	1189	1	6386	2	Y	111	106	1			75
							122	9									
11	5252	X	5252	-0-	-0-	-0-	847	1	4377	2	Y	25	31	1			69
							28	9									
12	5169	X	5169	-0-	-0-	-0-	866	1	4252	2	Y	46	30	1	14	8	71
							51	9									
01	5811	X	5811	-0-	-0-	-0-	920	1	4863	2	Y	25	24	1			72
							28	9									
02	3550	X	3550	-0-	-0-	-0-	603	1	2932	2	Y	14	11	1			75
							15	9									
*03	5282	X	5282	-0-	-0-	-0-	772	1	4481	2	Y	26	22	1			79
							29	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9985	X	9985	-0-	-0-	-0-	1345	1	8531	2	Y	99	16	1			319
							109	9									
11	9810	X	9357	-0-	-453	-0-	1281	1	7959	2	Y	106	195	1			230
							117	9									
12	9741	X	9741	-0-	-0-	-0-	1299	1	8308	2	Y	122	13	1	1	8	338
							134	9									
01	10137	X	9543	-0-	-594	-0-	1356	1	8154	2	Y	30	201	1	1	8	166
							33	9									
02	9193	X	8672	-0-	-521	-0-	967	1	7608	2	Y	88	185	1			69
							97	9									
03	9734	X	8463	-0-	-1271	-0-	1210	1	7107	2	Y	133	10	1			192
							146	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	13783	-0-	-2058	-0-	1146	1	12353	2	Y	258	249	1			133
							284	9									
11	15330	X	12945	-0-	-2385	-0-	1110	1	11718	2	Y	106	132	1			107
							117	9									
12	11963	X	11963	-0-	-0-	-0-	939	1	10959	2	Y	59	76	1	1	8	89
							65	9									
01	14942	X	13681	-0-	-1261	-0-	1031	1	12474	2	Y	160	65	1			184
							176	9									
02	16501	X	12301	-0-	-4200	-0-	890	1	11282	2	Y	117	266	1			35
							129	9									
*03	14156	X	14156	-0-	-0-	-0-	1174	1	12759	2	Y	203	166	1			72
							223	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3107	-0-	-241	-0-	475	1	2551	2	Y	74	34	1			174
							81	9									
11	3240	X	2670	-0-	-570	-0-	423	1	2186	2	Y	55	16	1			213
							61	9									
12	2868	X	2868	-0-	-0-	-0-	468	1	2301	2	Y	90	27	1	23	8	253
							99	9									
01	3472	X	3037	-0-	-435	-0-	472	1	2495	2	Y	64	206	1			111
							70	9									
02	3248	X	2567	-0-	-681	-0-	431	1	2093	2	Y	39	12	1			138
							43	9									
*03	2932	X	2932	-0-	-0-	-0-	453	1	2427	2	Y	47	23	1			162
							52	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4189	-0-	-89	-0-	619	1	3326	2	Y	222	370	1			58
							244	9									
11	4246	X	4246	-0-	-0-	-0-	643	1	3324	2	Y	254	219	1			93
							279	9									
12	4321	X	4321	-0-	-0-	-0-	663	1	3259	2	Y	363	375	1	28	8	53
							399	9									
01	4340	X	4131	-0-	-209	-0-	599	1	3163	2	Y	335	292	1			96
							369	9									
02	4118	X	3640	-0-	-478	-0-	555	1	2697	2	Y	353	355	1			94
							388	9									
03	4402	X	4136	-0-	-266	-0-	606	1	3245	2	Y	259	275	1			78
							285	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5287	-0-	-76	-0-	428	1	4615	2	Y	222	214	1			270
							244	9									
11	5190	X	5188	-0-	-2	-0-	424	1	4479	2	Y	259	255	1			274
							285	9									
12	5270	X	5270	-0-	-0-	-0-	393	1	4587	2	Y	264	269	1	7	8	262
							290	9									
01	5549	X	5269	-0-	-280	-0-	372	1	4503	2	Y	358	334	1			286
							394	9									
02	6177	X	5067	-0-	-1110	-0-	335	1	4253	2	Y	435	409	1			312
							479	9									
03	5363	X	5362	-0-	-1	-0-	416	1	4525	2	Y	383	374	1			321
							421	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7718	-0-	-931	-0-	1171	1	6292	2	Y	232	229	1			102
							255	9									
11	8397	X	8397	-0-	-0-	-0-	1322	1	6832	2	Y	221	210	1			113
							243	9									
12	6721	X	6721	-0-	-0-	-0-	1088	1	5344	2	Y	263	222	1	18	8	136
							289	9									
01	7998	X	7664	-0-	-334	-0-	1172	1	6191	2	Y	274	214	1			196
							301	9									
02	8120	X	6643	-0-	-1477	-0-	1078	1	5238	2	Y	297	389	1			104
							327	9									
03	8680	X	7848	-0-	-832	-0-	1191	1	6381	2	Y	251	221	1			134
							276	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

10	9269	X	8099	-0-	-1170	-0-	675	1	7273	2	Y	137	179	1			114
							151	9									
11	8970	X	8361	-0-	-609	-0-	712	1	7509	2	Y	127	188	1			53
							140	9									
12	8636	X	8636	-0-	-0-	-0-	667	1	7780	2	Y	172	2	8			223
							189	9									
01	8835	X	8674	-0-	-161	-0-	649	1	7852	2	Y	157	188	1			192
							173	9									
02	9454	X	8063	-0-	-1391	-0-	578	1	7329	2	Y	142	181	1			153
							156	9									
*03	9007	X	9007	-0-	-0-	-0-	742	1	8071	2	Y	176	198	1			131
							194	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

10	9765	X	9342	-0-	-423	-0-	780	1	8405	2	Y	143	43	1			205
							157	9									
11	9840	X	8883	-0-	-957	-0-	754	1	7957	2	Y	156	227	1			134
							172	9									
12	8020	X	8020	-0-	-0-	-0-	619	1	7225	2	Y	160	225	1			69
							176	9									
01	10168	X	8286	-0-	-1882	-0-	619	1	7483	2	Y	167	34	1			202
							184	9									
02	10382	X	5412	-0-	-4970	-0-	391	1	4960	2	Y	55	218	1			39
							61	9									
03	9176	X	7843	-0-	-1333	-0-	658	1	7149	2	Y	33	29	1			43
							36	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

10	2754	X	2754	-0-	-0-	-0-	222	1	2388	2	Y	131	39	1			199
							144	9									
11	2554	X	2554	-0-	-0-	-0-	209	1	2209	2	Y	124	215	1			108
							136	9									
12	2503	X	2503	-0-	-0-	-0-	182	1	2125	2	Y	178	226	1			60
							196	9									
01	3221	X	3221	-0-	-0-	-0-	212	1	2561	2	Y	407	395	1			72
							448	9									
02	2590	X	2590	-0-	-0-	-0-	173	1	2197	2	Y	200	196	1			76
							220	9									
*03	2563	X	2563	-0-	-0-	-0-	209	1	2273	2	Y	74	79	1			71
							81	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	10084	-0-	-673	-0-	836	1	9008	2	Y	218	228	1			142
							240	9									
11	10110	X	9510	-0-	-600	-0-	805	1	8490	2	Y	195	213	1			124
							215	9									
12	9638	X	9638	-0-	-0-	-0-	743	1	8664	2	Y	210	214	1			120
							231	9									
01	10137	X	9444	-0-	-693	-0-	706	1	8540	2	Y	180	216	1			84
							198	9									
02	14297	X	8845	-0-	-5452	-0-	631	1	8007	2	Y	188	189	1			83
							207	9									
03	9827	X	9683	-0-	-144	-0-	797	1	8664	2	Y	202	226	1			59
							222	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7179	X	7179	-0-	-0-	-0-	1120	1	6015	2	Y	40	41	1			45
							44	9									
11	7440	X	5554	-0-	-1886	-0-	897	1	4635	2	Y	20	20	1			45
							22	9									
12	5593	X	5593	-0-	-0-	-0-	938	1	4609	2	Y	42	33	1	10	8	44
							46	9									
01	7688	X	5639	-0-	-2049	-0-	893	1	4717	2	Y	26	26	1			44
							29	9									
02	6902	X	3828	-0-	-3074	-0-	650	1	3161	2	Y	15	13	1			46
							17	9									
03	5735	X	5460	-0-	-275	-0-	854	1	4576	2	Y	27	25	1			48
							30	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	12090	-0-	-0-	-0-	982	1	10579	2	Y	481	458	1			215
							529	9									
11	11378	X	11378	-0-	-0-	-0-	962	1	10148	2	Y	244	271	1			188
							268	9									
12	11566	X	11566	-0-	-0-	-0-	883	1	10306	2	Y	343	348	1	1	8	182
							377	9									
01	11442	X	11442	-0-	-0-	-0-	835	1	10108	2	Y	454	430	1			206
							499	9									
02	10315	X	10315	-0-	-0-	-0-	733	1	9298	2	Y	258	268	1			196
							284	9									
*03	11141	X	11141	-0-	-0-	-0-	897	1	9750	2	Y	449	408	1			237
							494	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4726	X	4726	-0-	-0-	-0-	324	1	3494	2	Y	825	825	1			259
							908	9									
11	4455	X	4455	-0-	-0-	-0-	319	1	3364	2	Y	702	616	1			345
							772	9									
12	T. A.		4587	-0-	4587	4587	300	1	3504	2	Y	712	657	1	2	8	398
							783	9									
01	T. A.		5989	-0-	5989	10576	304	1	3672	2	Y	1830	1157	1			1071
							2013	9									
02	T. A.		3763	-0-	3763	14339	269	1	3406	2	Y	80	817	1			334
							88	9									
*03	19356	X	5017	-0-	-14339	-0-	331	1	3602	2	Y	985	903	1			416
							1084	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	STILES 1				WELL #: 2001H	RRCID -> 275331	COMPL. DATE 07/30/2014					TOTAL DEPTH 13314			PERF.13400 - 18082		
10	19871	X	19166	-0-	-705	-0-	1597	1	17209	2	Y	327	328	1			110
							360	9									
11	19230	X	18450	-0-	-780	-0-	1567	1	16538	2	Y	314	315	1			109
							345	9									
12	18768	X	18768	-0-	-0-	-0-	1457	1	17002	2	Y	281	289	1	9	8	92
							309	9									
01	19530	X	18727	-0-	-803	-0-	1409	1	17052	2	Y	242	237	1			97
							266	9									
02	19894	X	17126	-0-	-2768	-0-	1237	1	15688	2	Y	183	183	1			97
							201	9									
03	19065	X	18007	-0-	-1058	-0-	1493	1	16227	2	Y	261	243	1			115
							287	9									
	SALLIE				WELL #: 705H	RRCID -> 275674	COMPL. DATE 12/19/2013					TOTAL DEPTH 14779			PERF.14880 - 18512		
10	31	N	-0-	-0-	-31	-0-					N	-0-					61
11	30	N	-0-	-0-	-30	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
	JILL 54				WELL #: 1354SL	RRCID -> 275692	COMPL. DATE 09/24/2014					TOTAL DEPTH 14344			PERF.14570 - 19392		
10	9196	X	9196	-0-	-0-	-0-	1428	1	7666	2	Y	93	90	1			68
							102	9									
11	9240	X	9240	-0-	-0-	-0-	1464	1	7566	2	Y	191	44	1			215
							210	9									
12	9056	X	9056	-0-	-0-	-0-	1505	1	7393	2	Y	144	73	1	38	8	248
							158	9									
01	9236	X	9236	-0-	-0-	-0-	1458	1	7701	2	Y	70	59	1			259
							77	9									
02	7767	X	7767	-0-	-0-	-0-	1300	1	6318	2	Y	135	31	1			363
							149	9									
*03	8281	X	8281	-0-	-0-	-0-	1281	1	6860	2	Y	127	221	1			269
							140	9									
	STILES 18				WELL #: 2518H	RRCID -> 275757	COMPL. DATE 10/23/2013					TOTAL DEPTH 12722			PERF.12935 - 17477		
10	11753	X	11753	-0-	-0-	-0-	1965	1	9566	2	Y	202	210	1			85
							222	9									
11	10873	X	10873	-0-	-0-	-0-	1707	1	8816	2	Y	318	187	1			216
							350	9									
12	10755	X	10755	-0-	-0-	-0-	1775	1	8532	2	Y	407	596	1			27
							448	9									
01	11439	X	9992	-0-	-1447	-0-	1299	1	8665	2	Y	25	19	1			33
							28	9									
02	10701	X	10398	-0-	-303	-0-	1673	1	8418	2	Y	279	205	1			107
							307	9									
03	11222	X	10904	-0-	-318	-0-	1880	1	8712	2	Y	284	208	1			183
							312	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8155	X	8155	-0-	-0-	-0-	1257	1	6748	2	N	136	148	1			48
							150	9									
11	7672	X	7672	-0-	-0-	-0-	1233	1	6372	2	N	61	44	1			65
							67	9									
12	7521	X	7521	-0-	-0-	-0-	1263	1	6203	2	N	50	37	1	18	8	60
							55	9									
01	7818	X	7818	-0-	-0-	-0-	1239	1	6549	2	N	27	27	1			60
							30	9									
02	6395	X	6395	-0-	-0-	-0-	1088	1	5288	2	N	17	14	1			63
							19	9									
*03	7496	X	7496	-0-	-0-	-0-	1129	1	6048	2	N	290	219	1			134
							319	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	9196	-0-	-1933	-0-	1183	1	7881	2	N	120	125	1			113
							132	9									
11	10650	X	8392	-0-	-2258	-0-	1156	1	7191	2	N	41	44	1			110
							45	9									
12	10726	X	9630	-0-	-1096	-0-	1172	1	8349	2	N	99	34	1	8	8	167
							109	9									
01	10726	X	8515	-0-	-2211	-0-	1193	1	7244	2	N	71	24	1			214
							78	9									
02	8874	X	7632	-0-	-1242	-0-	808	1	6711	2	N	103	205	1			112
							113	9									
03	9641	X	7703	-0-	-1938	-0-	1173	1	6452	2	N	71	22	1			161
							78	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16339	X	16339	-0-	-0-	-0-	2436	1	13081	2	N	747	794	1			133
							822	9									
11	15788	X	15788	-0-	-0-	-0-	2413	1	12473	2	N	820	715	1			238
							902	9									
12	15620	X	15620	-0-	-0-	-0-	2486	1	12212	2	N	838	826	1	29	8	221
							922	9									
01	16180	X	16180	-0-	-0-	-0-	2396	1	12662	2	N	1020	887	1			354
							1122	9									
02	13577	X	13577	-0-	-0-	-0-	2146	1	10430	2	N	910	1025	1			239
							1001	9									
*03	15452	X	15452	-0-	-0-	-0-	2259	1	12101	2	N	993	992	1			240
							1092	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3609	X	3609	-0-	-0-	-0-	558	1	2997	2	Y	49	53	1			147
							54	9									
11	3743	X	3743	-0-	-0-	-0-	601	1	3105	2	Y	34	24	1			157
							37	9									
12	3944	X	3944	-0-	-0-	-0-	653	1	3207	2	Y	76	31	1	4	8	198
							84	9									
01	4084	X	4084	-0-	-0-	-0-	643	1	3396	2	Y	41	24	1			215
							45	9									
02	3089	X	3089	-0-	-0-	-0-	521	1	2531	2	Y	34	195	1			54
							37	9									
*03	3907	X	3907	-0-	-0-	-0-	604	1	3237	2	Y	60	23	1			91
							66	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4417	-0-	-636	-0-	686	1	3686	2	Y	41	42	1			83
							45	9									
11	4620	X	4358	-0-	-262	-0-	689	1	3561	2	Y	98	28	1			153
							108	9									
12	4319	X	4319	-0-	-0-	-0-	718	1	3526	2	Y	68	37	1	18	8	166
							75	9									
01	4650	X	4511	-0-	-139	-0-	713	1	3766	2	Y	29	29	1			166
							32	9									
02	4292	X	4072	-0-	-220	-0-	690	1	3352	2	Y	27	15	1			178
							30	9									
03	4495	X	3896	-0-	-599	-0-	604	1	3234	2	Y	53	29	1			202
							58	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18352	X	16740	-0-	-1612	-0-	2553	1	13710	2	Y	434	445	1			99
							477	9									
11	18720	X	14842	-0-	-3878	-0-	2345	1	12120	2	Y	343	312	1			130
							377	9									
12	14044	X	14044	-0-	-0-	-0-	2302	1	11307	2	Y	395	435	1	18	8	72
							435	9									
01	19344	X	15222	-0-	-4122	-0-	2364	1	12491	2	Y	334	293	1			113
							367	9									
02	15143	X	15143	-0-	-0-	-0-	1689	1	13116	2	Y	307	317	1			103
							338	9									
03	15345	X	14816	-0-	-529	-0-	2119	1	12440	2	Y	234	246	1			91
							257	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	11425	-0-	-665	-0-	1752	1	9412	2	N	237	244	1			146
							261	9									
11	11700	X	10640	-0-	-1060	-0-	1691	1	8740	2	N	190	172	1			164
							209	9									
12	11563	X	10573	-0-	-990	-0-	1765	1	8667	2	N	128	157	1	5	8	130
							141	9									
01	11563	X	11060	-0-	-503	-0-	1726	1	9118	2	N	196	170	1			156
							216	9									
02	10817	X	9052	-0-	-1765	-0-	1526	1	7416	2	N	100	114	1			142
							110	9									
03	11005	X	10012	-0-	-993	-0-	1556	1	8337	2	N	108	108	1			142
							119	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14615	X	14615	-0-	-0-	-0-	1204	1	12980	2	N	392	373	1			124
							431	9									
11	13996	X	13996	-0-	-0-	-0-	1189	1	12551	2	N	233	256	1			101
							256	9									
12	14632	X	13600	-0-	-1032	-0-	1053	1	12288	2	N	235	246	1	3	8	87
							259	9									
01	14632	X	13742	-0-	-890	-0-	1030	1	12456	2	N	233	217	1			103
							256	9									
02	19082	X	12211	-0-	-6871	-0-	878	1	11138	2	N	177	179	1			101
							195	9									
03	14477	X	12812	-0-	-1665	-0-	1061	1	11531	2	N	200	184	1			117
							220	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4893	-0-	-718	-0-	392	1	4224	2	N	252	192	1			193
							277	9									
11	5310	X	4466	-0-	-844	-0-	372	1	3931	2	N	148	184	1			157
							163	9									
12	5487	X	4555	-0-	-932	-0-	346	1	4033	2	N	160	187	1			130
							176	9									
01	5301	X	4289	-0-	-1012	-0-	317	1	3834	2	N	125	9	1			246
							138	9									
02	4437	X	3626	-0-	-811	-0-	257	1	3260	2	N	99	186	1			159
							109	9									
*03	4976	X	4976	-0-	-0-	-0-	405	1	4405	2	N	151	22	1			288
							166	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8676	X	8676	-0-	-0-	-0-	717	1	7725	2	N	213	196	1			52
							234	9									
11	8249	X	8249	-0-	-0-	-0-	694	1	7328	2	N	206	207	1			51
							227	9									
12	8804	X	8402	-0-	-402	-0-	641	1	7477	2	N	258	260	1	5	8	44
							284	9									
01	8804	X	8074	-0-	-730	-0-	595	1	7197	2	N	256	242	1			58
							282	9									
02	9860	X	7735	-0-	-2125	-0-	551	1	6985	2	N	181	182	1			57
							199	9									
*03	8700	X	8700	-0-	-0-	-0-	714	1	7762	2	N	204	192	1			69
							224	9									

STILES 1 WELL #: 2101H RRCID -> 288178 COMPL. DATE 05/26/2019 TOTAL DEPTH 12975 PERF.12894 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62979	X	13495	-0-	-49484	-0-	918	1	9896	2	N	2437	2304	1			341
							2681	9									
11	28140	X	10789	-0-	-17351	-0-	733	1	7738	2	N	2107	2178	1			270
							2318	9									
12	29078	X	9077	-0-	-20001	-0-	630	1	7355	2	N	993	1175	1			88
							1092	9									
01	29078	X	7463	-0-	-21615	-0-	518	1	6262	2	N	621	589	1			120
							683	9									
02	27202	X	7357	-0-	-19845	-0-	430	1	5447	2	N	1345	1233	1			232
							1480	9									
03	29078	X	7829	-0-	-21249	-0-	1346	1	4797	2	N	1533	1408	1			357
							1686	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MARILYN 5-5 WELL #: 1HA RRCID -> 288198 COMPL. DATE 07/26/2019 TOTAL DEPTH 12432 PERF.12642 - 18381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		90129	-0-	90129	209358	7189 4715	1 9	78225	2	N	4286	4176	1			439
10	278403	X	69045	-0-	-209358	-0-	5542 3772	1 9	59731	2	N	3429	3369	1			499
11	65250	X	61532	-0-	-3718	-0-	5035 3365	1 9	53132	2	N	3059	3150	1			408
12	67425	X	58428	-0-	-8997	-0-	4364 3143	1 9	50921	2	N	2857	3072	1			193
01	67425	X	51963	-0-	-15462	-0-	3736 3022	1 9	45205	2	N	2747	2559	1			381
02	63075	X	45008	-0-	-18067	-0-	3133 2146	1 9	39729	2	N	1951	1981	1			351
03	67425	X	44997	-0-	-22428	-0-	3615 2085	1 9	39297	2	N	1895	1779	1			467

TEMPLAR OPERATING LLC 841421
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1354	-0-	-10	-0-	1332	2	22	9	N	20					195
11	1316	N	1316	-0-	-0-	-0-	1286	2	30	9	N	27	200	1			22
12	1346	N	1346	-0-	-0-	-0-	1310	2	36	9	N	33					55
01	1329	N	1329	-0-	-0-	-0-	1300	2	29	9	N	26					81
02	1276	N	1216	-0-	-60	-0-	1190	2	26	9	N	24					105
03	1333	N	1294	-0-	-39	-0-	1268	2	26	9	N	24					129

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	N	1792	-0-	-0-	-0-	1769	2	23	9	N	21					108
11	1704	N	1704	-0-	-0-	-0-	1696	2	8	9	N	7					115
12	1667	N	1667	-0-	-0-	-0-	1659	2	8	9	N	7					122
01	1767	N	1687	-0-	-80	-0-	1654	2	33	9	N	30					152
02	1653	N	1608	-0-	-45	-0-	1574	2	34	9	N	31					183
*03	1706	N	1706	-0-	-0-	-0-	1663	2	43	9	N	39					222

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					88
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					88
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					88
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					88
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					88
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					88

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/01/2019 - P/A 11/01/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1459	-0-	-29	-0-	1459	2			N	-0-					214
11	1380	N	1377	-0-	-3	-0-	1377	2			N	-0-					214
12	1429	N	1429	-0-	-0-	-0-	1426	2	3	9	N	3	182	1			35
01	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					35
02	1334	N	1138	-0-	-196	-0-	1138	2			N	-0-					35
03	1426	N	1387	-0-	-39	-0-	1387	2			N	-0-					35

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/28/2019 - P/A 10/28/19

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

10	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
02	464	N	431	-0-	-33	-0-	431	2			N	-0-					-0-
*03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

10	124	N	41	-0-	-83	-0-	41	2			N	-0-					52
11	120	N	21	-0-	-99	-0-	21	2			N	-0-					52
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	29	N	-0-	-0-	-29	-0-					N	-0-					52
03	62	N	-0-	-0-	-62	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2723	-0-	-36	-0-	2723	2			N	-0-					10
11	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					10
12	2759	X	2757	-0-	-2	-0-	2711	2	46	9	N	42					52
01	2759	X	2691	-0-	-68	-0-	2691	2			N	-0-					52
02	2581	X	2573	-0-	-8	-0-	2530	2	43	9	N	39					91
03	2759	N	2745	-0-	-14	-0-	2706	2	39	9	N	35					126

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1420	-0-	-99	-0-	1369	2	51	9	N	46	189	1			5
11	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					5
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					5
01	1426	N	1209	-0-	-217	-0-	1209	2			N	-0-					5
02	1189	N	1090	-0-	-99	-0-	1090	2			N	-0-					5
*03	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					25
11	1494	N	1494	-0-	-0-	-0-	1480	2	14	9	Y	13					38
12	1551	N	1551	-0-	-0-	-0-	1532	2	19	9	Y	17					55
01	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					55
02	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					55
*03	1561	N	1561	-0-	-0-	-0-	1548	2	13	9	Y	12					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4304	X	4304	-0-	-0-	-0-	4303	2	1	9	N	1					50
11	4214	X	4214	-0-	-0-	-0-	4213	2	1	9	N	1					51
12	4370	X	4370	-0-	-0-	-0-	4320	2	50	9	N	45					96
01	4482	X	4482	-0-	-0-	-0-	4471	2	11	9	N	10					106
02	4243	X	4243	-0-	-0-	-0-	4234	2	9	9	N	8					114
*03	4501	X	4501	-0-	-0-	-0-	4486	2	15	9	N	14					128

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

10	1984	N	1790	-0-	-194	-0-	1783	2	7	9	N	6					40
11	1890	N	1687	-0-	-203	-0-	1665	2	22	9	N	20					60
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					60
01	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					60
02	1624	N	1585	-0-	-39	-0-	1585	2			N	-0-					60
*03	1553	N	1553	-0-	-0-	-0-	1551	2	2	9	N	2					62

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					62
11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					62
12	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					62
01	1541	N	1541	-0-	-0-	-0-	1501	2	40	9	N	36					98
02	1421	N	1374	-0-	-47	-0-	1364	2	10	9	N	9					107
03	1488	N	1329	-0-	-159	-0-	1329	2			N	-0-					107

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

10	2387	N	1925	-0-	-462	-0-	1925	2			N	-0-					65
11	2160	N	1868	-0-	-292	-0-	1832	2	36	9	N	33					98
12	2428	N	2428	-0-	-0-	-0-	2413	2	15	9	N	14					112
01	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					112
02	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					112
03	2418	N	2236	-0-	-182	-0-	2236	2			N	-0-					112

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

10	992	N	957	-0-	-35	-0-	900	2	57	9	N	52					82
11	900	N	895	-0-	-5	-0-	867	2	28	9	N	25					107
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					107
01	961	N	889	-0-	-72	-0-	889	2			N	-0-					107
02	870	N	839	-0-	-31	-0-	833	2	6	9	N	5					112
*03	937	N	937	-0-	-0-	-0-	880	2	57	9	N	52					164

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

10	6979	X	6979	-0-	-0-	-0-	6964	2	15	9	N	14					144
11	6553	X	6553	-0-	-0-	-0-	6517	2	36	9	N	33					177
12	6758	X	6677	-0-	-81	-0-	6660	2	17	9	N	15					192
01	6758	X	6628	-0-	-130	-0-	6628	2			N	-0-					192
02	6322	X	6115	-0-	-207	-0-	6112	2	3	9	N	3					195
03	6758	X	6673	-0-	-85	-0-	6663	2	10	9	N	9					204

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

10	2418	N	2297	-0-	-121	-0-	2291	2	6	9	N	5					246
11	2370	N	2124	-0-	-246	-0-	2105	2	19	9	N	17	200	1			63
12	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					63
01	2294	N	2099	-0-	-195	-0-	2099	2			N	-0-					63
02	2092	N	2092	-0-	-0-	-0-	2091	2	1	9	N	1					64
*03	2191	N	2191	-0-	-0-	-0-	2189	2	2	9	N	2					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2034	-0-	-353	-0-	2034	2			N	-0-					120
11	2280	N	2102	-0-	-178	-0-	2079	2	23	9	N	21					141
12	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					141
01	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					141
02	2145	N	2145	-0-	-0-	-0-	2144	2	1	9	N	1					142
*03	2351	N	2351	-0-	-0-	-0-	2318	2	33	9	N	30					172

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2575	-0-	-184	-0-	2575	2			N	-0-					68
11	2520	N	2488	-0-	-32	-0-	2488	2			N	-0-					68
12	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					68
01	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					68
02	2407	N	2250	-0-	-157	-0-	2250	2			N	-0-					68
03	2604	N	2190	-0-	-414	-0-	2166	2	24	9	N	22					90

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2271	N	2271	-0-	-0-	-0-	2260	2	11	9	N	10					138
11	2107	N	2107	-0-	-0-	-0-	2077	2	30	9	N	27					165
12	2164	N	2164	-0-	-0-	-0-	2136	2	28	9	N	25					190
01	2119	N	2119	-0-	-0-	-0-	2090	2	29	9	N	26					216
02	1941	N	1941	-0-	-0-	-0-	1917	2	24	9	N	22					238
*03	1973	N	1973	-0-	-0-	-0-	1970	2	3	9	N	3					241

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3916	X	3916	-0-	-0-	-0-	3870	2	46	9	N	42					180
11	3933	X	3933	-0-	-0-	-0-	3871	2	62	9	N	56	189	1			47
12	4112	X	4112	-0-	-0-	-0-	4079	2	33	9	N	30					77
01	4181	X	4181	-0-	-0-	-0-	4103	2	78	9	N	71					148
02	3893	X	3893	-0-	-0-	-0-	3806	2	87	9	N	79					227
*03	3864	X	3864	-0-	-0-	-0-	3795	2	69	9	N	63	180	1			110

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2877	-0-	-285	-0-	2877	2			N	-0-					77
11	3030	X	2828	-0-	-202	-0-	2799	2	29	9	N	26					103
12	3069	X	2894	-0-	-175	-0-	2894	2			N	-0-					103
01	3038	X	2508	-0-	-530	-0-	2508	2			N	-0-					103
02	2842	X	2289	-0-	-553	-0-	2289	2			N	-0-					103
03	2914	X	2471	-0-	-443	-0-	2449	2	22	9	N	20					123

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2835	N	2835	-0-	-0-	-0-	2823	2	12	9	N	11	192	1			109
11	2902	N	2902	-0-	-0-	-0-	2846	2	56	9	N	51					160
12	3100	N	3116	-0-	16	16	3011	2	105	9	N	95					255
01	2541	N	2525	-0-	-16	-0-	2499	2	26	9	N	24	189	1			90
02	2858	N	2858	-0-	-0-	-0-	2759	2	99	9	N	90					180
*03	3518	X	3518	-0-	-0-	-0-	3398	2	120	9	N	109	185	1			104

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4119	-0-	-4	-0-	4078	2	41	9	N	37					147
11	3990	X	3919	-0-	-71	-0-	3879	2	40	9	N	36					183
12	4123	X	4015	-0-	-108	-0-	3976	2	39	9	N	35					218
01	4123	X	4017	-0-	-106	-0-	3980	2	37	9	N	34					252
02	3857	X	3727	-0-	-130	-0-	3703	2	24	9	N	22	187	1			87
03	4123	X	4056	-0-	-67	-0-	4010	2	46	9	N	42					129

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2382	-0-	-98	-0-	2332	2	50	9	N	45					115
11	2447	N	2447	-0-	-0-	-0-	2392	2	55	9	N	50					165
12	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					165
01	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					165
02	2378	N	2120	-0-	-258	-0-	2120	2			N	-0-					165
*03	2409	N	2409	-0-	-0-	-0-	2376	2	33	9	N	30					195

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					40
11	1140	N	1130	-0-	-10	-0-	1130	2			N	-0-					40
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					40
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					40
02	1102	N	1032	-0-	-70	-0-	1032	2			N	-0-					40
03	1178	N	1102	-0-	-76	-0-	1102	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	324	-0-	-575	-0-	324	2			N	-0-					25
11	720	N	233	-0-	-487	-0-	233	2			N	-0-					25
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					25
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					25
02	232	N	90	-0-	-142	-0-	90	2			N	-0-					25
03	186	N	102	-0-	-84	-0-	102	2			N	-0-					25

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1809	-0-	-82	-0-	1809	2			N	-0-					107
11	1800	N	1585	-0-	-215	-0-	1585	2			N	-0-					107
12	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					107
01	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					107
02	1537	N	1293	-0-	-244	-0-	1293	2			N	-0-					107
03	1674	N	1557	-0-	-117	-0-	1535	2	22	9	N	20					127

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2214	-0-	-18	-0-	2214	2			N	-0-					20
11	2100	N	2045	-0-	-55	-0-	2045	2			N	-0-					20
12	2110	N	2110	-0-	-0-	-0-	2091	2	19	9	N	17					37
01	2201	N	1726	-0-	-475	-0-	1725	2	1	9	N	1					38
02	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					38
03	2108	N	1972	-0-	-136	-0-	1972	2			N	-0-					38

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

10	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					9
11	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					9
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					9
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					9
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					9
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

10	4774	X	4465	-0-	-309	-0-	4451	2	14	9	N	13					123
11	4590	X	3909	-0-	-681	-0-	3885	2	24	9	N	22					145
12	4743	X	4109	-0-	-634	-0-	4103	2	6	9	N	5					150
01	4743	X	4164	-0-	-579	-0-	4136	2	28	9	N	25					175
02	4437	X	3830	-0-	-607	-0-	3813	2	17	9	N	15					190
03	4464	X	4149	-0-	-315	-0-	4096	2	53	9	N	48					238

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

10	2356	N	2309	-0-	-47	-0-	2295	2	14	9	N	13					211
11	2264	N	2264	-0-	-0-	-0-	2228	2	36	9	N	33					244
12	2111	N	2111	-0-	-0-	-0-	2107	2	4	9	N	4					248
01	2294	N	2043	-0-	-251	-0-	2042	2	1	9	N	1					249
02	2175	N	1890	-0-	-285	-0-	1886	2	4	9	N	4					253
03	2108	N	1971	-0-	-137	-0-	1970	2	1	9	N	1	188	1			66

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

10	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
02	870	N	859	-0-	-11	-0-	859	2			N	-0-					-0-
03	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

10	1922	N	1856	-0-	-66	-0-	1856	2			N	-0-					82
11	1890	N	1784	-0-	-106	-0-	1784	2			N	-0-					82
12	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					82
01	1860	N	1817	-0-	-43	-0-	1817	2			N	-0-					82
02	1711	N	1646	-0-	-65	-0-	1646	2			N	-0-					82
03	1829	N	1807	-0-	-22	-0-	1784	2	23	9	N	21					103

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-	-0-	-0-	1645	2	108	9	N	98					168
11	1934	N	1934	-0-	-0-	-0-	1842	2	92	9	N	84	201	1			51
12	1556	N	1556	-0-	-0-	-0-	1442	2	114	9	N	104					155
01	2115	N	2115	-0-	-0-	-0-	2009	2	106	9	N	96	191	1			60
02	1855	N	1855	-0-	-0-	-0-	1747	2	108	9	N	98					158
*03	2134	N	2134	-0-	-0-	-0-	2003	2	131	9	N	119	182	1			95

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5578	X	5578	-0-	-0-	-0-	5554	2	24	9	N	22					143
11	5150	X	5150	-0-	-0-	-0-	5116	2	34	9	N	31					174
12	5660	X	5660	-0-	-0-	-0-	5623	2	37	9	N	34	173	1			35
01	5558	X	5558	-0-	-0-	-0-	5528	2	30	9	N	27					62
02	5002	X	5002	-0-	-0-	-0-	4961	2	41	9	N	37					99
*03	4695	X	4695	-0-	-0-	-0-	4658	2	37	9	N	34					133

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					67
11	1170	N	1133	-0-	-37	-0-	1133	2			N	-0-					67
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					67
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					67
02	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					67
03	1333	N	1129	-0-	-204	-0-	1129	2			N	-0-					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	593	-0-	-306	-0-	564	2	29	9	N	26					171
11	870	N	509	-0-	-361	-0-	488	2	21	9	N	19	173	1			17
12	471	N	471	-0-	-0-	-0-	442	2	29	9	N	26					43
01	589	N	194	-0-	-395	-0-	166	2	28	9	N	25					68
02	813	N	813	-0-	-0-	-0-	787	2	26	9	N	24					92
*03	1236	N	1236	-0-	-0-	-0-	1191	2	45	9	N	41					133

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	930	-0-	-434	-0-	930	2			N	-0-					118
11	1200	N	901	-0-	-299	-0-	901	2			N	-0-					118
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					118
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					118
02	870	N	797	-0-	-73	-0-	797	2			N	-0-					118
*03	1273	N	1273	-0-	-0-	-0-	1222	2	51	9	N	46					164

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	914	-0-	-481	-0-	911	2	3	9	N	3					53
11	1290	N	880	-0-	-410	-0-	860	2	20	9	N	18					71
12	828	N	828	-0-	-0-	-0-	804	2	24	9	N	22					93
01	899	N	251	-0-	-648	-0-	231	2	20	9	N	18					111
02	890	N	890	-0-	-0-	-0-	873	2	17	9	N	15					126
*03	1365	N	1365	-0-	-0-	-0-	1331	2	34	9	N	31					157

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2299	-0-	-88	-0-	2299	2			N	-0-					5
11	2310	N	1304	-0-	-1006	-0-	1304	2			N	-0-					5
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					5
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					5
02	1247	N	720	-0-	-527	-0-	720	2			N	-0-					5
*03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2926	-0-	-360	-0-	2923	2	3	9	N	3					72
11	3180	X	2888	-0-	-292	-0-	2879	2	9	9	N	8					80
12	3193	X	2957	-0-	-236	-0-	2927	2	30	9	N	27					107
01	3162	X	2876	-0-	-286	-0-	2850	2	26	9	N	24					131
02	2958	X	2761	-0-	-197	-0-	2748	2	13	9	N	12					143
*03	3139	X	3139	-0-	-0-	-0-	3096	2	43	9	N	39					182

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0-	-0-	1339	2	26	9	Y	24					69
11	1348	N	1348	-0-	-0-	-0-	1325	2	23	9	Y	21					90
12	1446	N	1446	-0-	-0-	-0-	1438	2	8	9	Y	7					97
01	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					97
02	1248	N	1248	-0-	-0-	-0-	1235	2	13	9	Y	12	93	1			16
*03	1381	N	1381	-0-	-0-	-0-	1361	2	20	9	Y	18					34

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	-0-	1971	2	50	9	N	45					90
11	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					90
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					90
01	1984	N	1957	-0-	-27	-0-	1957	2			N	-0-					90
02	1856	N	1803	-0-	-53	-0-	1800	2	3	9	N	3					93
03	1953	N	1917	-0-	-36	-0-	1886	2	31	9	N	28					121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2502	-0-	-102	-0-	2462	2	40	9	N	36	189	1			41
11	2568	X	2568	-0-	-0-	-0-	2521	2	47	9	N	43					84
12	2604	X	2581	-0-	-23	-0-	2524	2	57	9	N	52					136
01	2604	X	2004	-0-	-600	-0-	1950	2	54	9	N	49					185
02	2436	X	731	-0-	-1705	-0-	706	2	25	9	N	23	184	1			24
03	2573	N	675	-0-	-1898	-0-	650	2	25	9	N	23					47

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

10	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					117
11	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					117
12	2084	N	2084	-0-	-0-	-0-	2018	2	66	9	N	60					177
01	2089	N	2089	-0-	-0-	-0-	2075	2	14	9	N	13					190
02	2001	N	1851	-0-	-150	-0-	1837	2	14	9	N	13					203
03	2077	N	2013	-0-	-64	-0-	1987	2	26	9	N	24					227

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

10	1953	N	1215	-0-	-738	-0-	1201	2	14	9	N	13	186	1			7
11	1650	N	1266	-0-	-384	-0-	1266	2			N	-0-					7
12	1112	N	1112	-0-	-0-	-0-	1103	2	9	9	N	8					15
01	1209	N	337	-0-	-872	-0-	337	2			N	-0-					15
02	1320	N	1320	-0-	-0-	-0-	1275	2	45	9	N	41					56
*03	2062	N	2062	-0-	-0-	-0-	2023	2	39	9	N	35					91

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

10	2542	N	2459	-0-	-83	-0-	2431	2	28	9	Y	25					68
11	2329	N	2329	-0-	-0-	-0-	2306	2	23	9	Y	21					89
12	2336	N	2336	-0-	-0-	-0-	2328	2	8	9	Y	7					96
01	2257	N	2257	-0-	-0-	-0-	2257	2			Y	-0-					96
02	2076	N	2076	-0-	-0-	-0-	2063	2	13	9	Y	12	92	1			16
*03	2202	N	2202	-0-	-0-	-0-	2182	2	20	9	Y	18					34

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

10	1302	N	878	-0-	-424	-0-	849	2	29	9	N	26					71
11	865	N	865	-0-	-0-	-0-	839	2	26	9	N	24					95
12	746	N	746	-0-	-0-	-0-	718	2	28	9	N	25					120
01	868	N	221	-0-	-647	-0-	215	2	6	9	N	5					125
02	841	N	819	-0-	-22	-0-	819	2			N	-0-					125
*03	1298	N	1298	-0-	-0-	-0-	1259	2	39	9	N	35	85	1			75

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

10	2263	N	2263	-0-	-0-	-0-	2257	2	6	9	N	5					53
11	2186	N	2186	-0-	-0-	-0-	2183	2	3	9	N	3					56
12	2266	N	2266	-0-	-0-	-0-	2260	2	6	9	N	5					61
01	2258	N	2258	-0-	-0-	-0-	2245	2	13	9	N	12					73
02	2117	N	2114	-0-	-3	-0-	2100	2	14	9	N	13					86
03	2263	N	2246	-0-	-17	-0-	2233	2	13	9	N	12					98

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

10	3565	X	3516	-0-	-49	-0-	3495	2	21	9	N	19					117
11	3440	X	3440	-0-	-0-	-0-	3405	2	35	9	N	32					149
12	3513	X	3513	-0-	-0-	-0-	3469	2	44	9	N	40					189
01	3503	X	3390	-0-	-113	-0-	3373	2	17	9	N	15					204
02	3335	X	3097	-0-	-238	-0-	3084	2	13	9	N	12					216
03	3565	X	3148	-0-	-417	-0-	3128	2	20	9	N	18	184	1			50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					51
11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					51
12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					51
01	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					51
02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					51
03	1426	N	1355	-0-	-71	-0-	1355	2			N	-0-					51

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					25
11	1140	N	1114	-0-	-26	-0-	1114	2			N	-0-					25
12	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					25
01	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					25
02	1073	N	1013	-0-	-60	-0-	1013	2			N	-0-					25
03	1240	N	1162	-0-	-78	-0-	1162	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2183	X	2183	-0-	-0-	-0-	2182	2	1	9	N	1					158
11	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					158
12	2285	X	2285	-0-	-0-	-0-	2279	2	6	9	N	5					163
01	2184	N	2184	-0-	-0-	-0-	2182	2	2	9	N	2					165
02	2090	N	2090	-0-	-0-	-0-	2073	2	17	9	N	15					180
03	1922	N	1256	-0-	-666	-0-	1253	2	3	9	N	3					183

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					202
11	2820	X	1380	-0-	-1440	-0-	1341	2	39	9	N	35					237
12	2914	X	1886	-0-	-1028	-0-	1817	2	69	9	N	63	201	1			99
01	2914	X	1792	-0-	-1122	-0-	1726	2	66	9	N	60					159
02	2726	X	1767	-0-	-959	-0-	1694	2	73	9	N	66					225
03	2914	X	1616	-0-	-1298	-0-	1575	2	41	9	N	37					262

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2969	-0-	-255	-0-	2959	2	10	9	N	9					215
11	3120	X	2815	-0-	-305	-0-	2806	2	9	9	N	8					223
12	3100	X	2987	-0-	-113	-0-	2970	2	17	9	N	15					238
01	3100	X	2980	-0-	-120	-0-	2972	2	8	9	N	7					245
02	2871	X	2734	-0-	-137	-0-	2723	2	11	9	N	10					255
03	2976	X	2885	-0-	-91	-0-	2864	2	21	9	N	19	186	1			88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					101
11	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					101
12	1900	N	1900	-0-	-0-	-0-	1896	2	4	9	N	4					105
01	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					105
02	1653	N	1470	-0-	-183	-0-	1469	2	1	9	Y	1					106
03	1767	N	359	-0-	-1408	-0-	357	2	2	9	Y	2					108

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3467	X	3467	-0-	-0-	-0-	3456	2	11	9	N	10					65
11	3270	X	3186	-0-	-84	-0-	3171	2	15	9	N	14					79
12	3379	X	3326	-0-	-53	-0-	3308	2	18	9	N	16					95
01	3503	X	3422	-0-	-81	-0-	3405	2	17	9	N	15					110
02	3277	X	3183	-0-	-94	-0-	3163	2	20	9	N	18					128
03	3472	X	3347	-0-	-125	-0-	3327	2	20	9	N	18					146

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	967	-0-	-583	-0-	964	2	3	9	Y	3					9
11	1624	N	1624	-0-	-0-	-0-	1621	2	3	9	Y	3					12
12	1637	N	1637	-0-	-0-	-0-	1634	2	3	9	Y	3					15
01	1605	N	1605	-0-	-0-	-0-	1601	2	4	9	Y	4					19
02	1481	N	1481	-0-	-0-	-0-	1479	2	2	9	Y	2					21
*03	1189	N	1189	-0-	-0-	-0-	1186	2	3	9	Y	3					24

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					119
11	600	N	597	-0-	-3	-0-	597	2			Y	-0-					119
12	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					119
01	558	N	503	-0-	-55	-0-	503	2			Y	-0-					119
02	522	N	352	-0-	-170	-0-	352	2			Y	-0-					119
*03	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					119

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	N	1915	-0-	-0-	-0-	1911	2	4	9	Y	4					10
11	1808	N	1808	-0-	-0-	-0-	1806	2	2	9	Y	2					12
12	2028	N	2028	-0-	-0-	-0-	2025	2	3	9	Y	3					15
01	1922	N	1911	-0-	-11	-0-	1907	2	4	9	Y	4					19
02	1846	N	1846	-0-	-0-	-0-	1844	2	2	9	Y	2					21
03	1984	N	1981	-0-	-3	-0-	1978	2	3	9	Y	3					24

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1976	-0-	-8	-0-	1974	2	2	9	N	2					84
11	1950	N	1875	-0-	-75	-0-	1838	2	37	9	N	34					118
12	1854	N	1854	-0-	-0-	-0-	1848	2	6	9	N	5					123
01	1984	N	1642	-0-	-342	-0-	1642	2			N	-0-					123
02	1827	N	1679	-0-	-148	-0-	1679	2			N	-0-					123
03	1860	N	1847	-0-	-13	-0-	1847	2			N	-0-					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5209	X	5209	-0-	-0-	-0-	5191	2	18	9	N	16					78
11	5100	X	5100	-0-	-0-	-0-	5068	2	32	9	N	29					107
12	5208	X	5160	-0-	-48	-0-	5143	2	17	9	N	15					122
01	5208	X	5122	-0-	-86	-0-	5122	2			N	-0-					122
02	4872	X	4801	-0-	-71	-0-	4801	2			N	-0-					122
03	5208	X	5071	-0-	-137	-0-	5034	2	37	9	N	34					156

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2591	N	2591	-0-	-0-	-0-	2591	2			Y	-0-					25
11	2280	N	2235	-0-	-45	-0-	2223	2	12	9	Y	11					36
12	2476	N	2476	-0-	-0-	-0-	2456	2	20	9	Y	18					54
01	2452	N	2452	-0-	-0-	-0-	2452	2			Y	-0-					54
02	2317	N	2317	-0-	-0-	-0-	2317	2			Y	-0-					54
*03	2417	N	2417	-0-	-0-	-0-	2404	2	13	9	Y	12					66

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
12	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					-0-
02	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
03	899	N	742	-0-	-157	-0-	742	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2962	X	2962	-0-	-0-	-0-	2955	2	7	9	N	6					136
11	3782	X	3782	-0-	-0-	-0-	3743	2	39	9	N	35					171
12	3847	X	3847	-0-	-0-	-0-	3805	2	42	9	N	38	181	1			28
01	3793	X	3793	-0-	-0-	-0-	3763	2	30	9	N	27					55
02	3656	X	3656	-0-	-0-	-0-	3620	2	36	9	N	33					88
*03	3984	X	3984	-0-	-0-	-0-	3952	2	32	9	N	29					117

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					43
11	2580	N	2381	-0-	-199	-0-	2381	2			N	-0-					43
12	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					43
01	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					43
02	2291	N	2042	-0-	-249	-0-	2042	2			N	-0-					43
*03	2440	N	2440	-0-	-0-	-0-	2434	2	6	9	N	5					48

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4843	-0-	-24	-0-	4832	2	11	9	N	10					105
11	4710	X	4511	-0-	-199	-0-	4493	2	18	9	N	16					121
12	4867	X	4369	-0-	-498	-0-	4369	2			N	-0-					121
01	4836	X	4380	-0-	-456	-0-	4358	2	22	9	N	20					141
02	4524	X	4206	-0-	-318	-0-	4177	2	29	9	N	26					167
03	4836	X	4174	-0-	-662	-0-	4159	2	15	9	N	14					181

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0-	-0-	1620	2	33	9	N	30					307
11	1633	N	1633	-0-	-0-	-0-	1580	2	53	9	N	48	188	1			167
12	1687	N	1687	-0-	-0-	-0-	1676	2	11	9	N	10					177
01	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					177
02	1566	N	1509	-0-	-57	-0-	1509	2			N	-0-					177
03	1674	N	1617	-0-	-57	-0-	1617	2			N	-0-					177

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

10	2480	X	2130	-0-	-350	-0-	2074	2	56	9	N	51	183	1			165
11	2209	X	2209	-0-	-0-	-0-	2175	2	34	9	N	31					196
12	2141	N	2141	-0-	-0-	-0-	2088	2	53	9	N	48					244
01	2139	N	2084	-0-	-55	-0-	2043	2	41	9	N	37	190	1			91
02	2146	N	1996	-0-	-150	-0-	1951	2	45	9	N	41					132
03	2139	N	2058	-0-	-81	-0-	2041	2	17	9	N	15					147

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

10	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					57
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					57
12	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					57
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					57
02	1247	N	1038	-0-	-209	-0-	1038	2			N	-0-					57
03	1240	N	1046	-0-	-194	-0-	1046	2			N	-0-					57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

10	837	N	818	-0-	-19	-0-	818	2			N	-0-					158
11	810	N	801	-0-	-9	-0-	801	2			N	-0-					158
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					158
01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					158
02	783	N	680	-0-	-103	-0-	680	2			N	-0-					158
03	806	N	716	-0-	-90	-0-	716	2			N	-0-					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3871	X	3871	-0-	-0-	-0-	3871	2			N	-0-					20
11	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					20
12	4410	X	4410	-0-	-0-	-0-	4390	2	20	9	N	18					38
01	3958	X	3958	-0-	-0-	-0-	3915	2	43	9	N	39					77
02	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					77
*03	3406	X	3406	-0-	-0-	-0-	3384	2	22	9	N	20					97

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1003	-0-	-20	-0-	1003	2			Y	-0-					48
11	960	N	952	-0-	-8	-0-	952	2			Y	-0-					48
12	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					48
01	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					48
02	870	N	859	-0-	-11	-0-	859	2			Y	-0-					48
*03	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1665	-0-	-40	-0-	1665	2			N	-0-					145
11	1650	N	1580	-0-	-70	-0-	1580	2			N	-0-					145
12	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					145
01	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					145
02	1537	N	1366	-0-	-171	-0-	1366	2			N	-0-					145
03	1705	N	1244	-0-	-461	-0-	1244	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					56
11	1770	N	1667	-0-	-103	-0-	1663	2	4	9	N	4					60
12	1669	N	1669	-0-	-0-	-0-	1668	2	1	9	N	1					61
01	1798	N	1717	-0-	-81	-0-	1707	2	10	9	N	9					70
02	1624	N	1510	-0-	-114	-0-	1510	2			N	-0-					70
*03	1700	N	1700	-0-	-0-	-0-	1699	2	1	9	N	1					71

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2415	-0-	-65	-0-	2383	2	32	9	N	29					127
11	2430	N	2408	-0-	-22	-0-	2401	2	7	9	N	6					133
12	2425	N	2425	-0-	-0-	-0-	2417	2	8	9	N	7					140
01	2418	N	2375	-0-	-43	-0-	2355	2	20	9	N	18					158
02	2320	N	2073	-0-	-247	-0-	2065	2	8	9	N	7					165
03	2418	N	2264	-0-	-154	-0-	2264	2			N	-0-					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1850	-0-	-1157	-0-	1827	2	23	9	N	21					61
11	2910	X	1886	-0-	-1024	-0-	1868	2	18	9	N	16					77
12	2976	X	1673	-0-	-1303	-0-	1622	2	51	9	N	46					123
01	2759	X	382	-0-	-2377	-0-	370	2	12	9	N	11					134
02	1827	X	-0-	-0-	-1827	-0-					N	-0-					134
03	1953	X	224	-0-	-1729	-0-	35	2	189	9	N	172	291	1			15

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6354	-0-	-249	-0-	6354	2			Y	-0-					20
11	6390	X	6196	-0-	-194	-0-	6196	2			Y	-0-					20
12	6417	X	6025	-0-	-392	-0-	6025	2			Y	-0-					20
01	6417	X	6089	-0-	-328	-0-	6089	2			Y	-0-					20
02	6003	X	5892	-0-	-111	-0-	5892	2			Y	-0-					20
03	6417	X	6278	-0-	-139	-0-	6278	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					Y	-0-					132
11	1276	N	1276	-0-	-0-	-0-	1272	2	4	9	Y	4					136
12	0	N	-0-	-0-	-0-	-0-					Y	16					152
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					152
02	1247	N	-0-	-0-	-1247	-0-					Y	14					166
*03	760	N	760	-0-	-0-	-0-	759	2	1	9	Y	1					167

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4072	X	4072	-0-	-0-	-0-	4060	2	12	9	Y	11	39	1			22
11	4408	X	4408	-0-	-0-	-0-	4390	2	18	9	Y	16					38
12	4278	X	4167	-0-	-111	-0-	4144	2	23	9	Y	21	38	1			21
01	4278	X	4276	-0-	-2	-0-	4251	2	25	9	Y	23					44
02	4031	X	4003	-0-	-28	-0-	3994	2	9	9	Y	8					52
03	4309	X	4143	-0-	-166	-0-	4130	2	13	9	Y	12					64

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3450	X	3450	-0-	-0-	-0-	3413	2	37	9	N	34					126
11	3300	X	3128	-0-	-172	-0-	3092	2	36	9	N	33					159
12	3410	X	2824	-0-	-586	-0-	2756	2	68	9	N	62					221
01	3441	X	3395	-0-	-46	-0-	3373	2	22	9	N	20	198	1			43
02	3219	X	2497	-0-	-722	-0-	2466	2	31	9	N	28					71
*03	3485	X	3485	-0-	-0-	-0-	3434	2	51	9	N	46					117

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					100
11	3300	X	3181	-0-	-119	-0-	3181	2			N	-0-					100
12	3410	X	3376	-0-	-34	-0-	3376	2			N	-0-					100
01	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					100
02	3190	X	3145	-0-	-45	-0-	3145	2			N	-0-					100
03	3410	X	3313	-0-	-97	-0-	3296	2	17	9	N	15					115

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2256	X	2256	-0-	-0-	-0-	2226	2	30	9	N	27	186	1			54
11	2221	X	2221	-0-	-0-	-0-	2102	2	119	9	N	108					162
12	2353	X	2353	-0-	-0-	-0-	2311	2	42	9	N	38					200
01	2263	X	2204	-0-	-59	-0-	2180	2	24	9	N	22	187	1			35
02	2146	X	2089	-0-	-57	-0-	2076	2	13	9	N	12					47
*03	2521	X	2521	-0-	-0-	-0-	2433	2	88	9	N	80					127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4017	-0-	917	1252	4017	2			Y	-0-					20
11	3000	N	4822	-0-	1822	3074	4822	2			Y	-0-					20
12	8415	X	5341	-0-	-3074	-0-	5341	2			Y	-0-					20
01	5448	X	5448	-0-	-0-	-0-	5448	2			Y	-0-					20
02	4859	X	4859	-0-	-0-	-0-	4859	2			Y	-0-					20
*03	4150	X	4150	-0-	-0-	-0-	4150	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

10	3279	X	3279	-0-	-0-	-0-	3279	2			Y	-0-					26
11	2970	X	2686	-0-	-284	-0-	2686	2			Y	-0-					26
12	3224	X	2608	-0-	-616	-0-	2608	2			Y	-0-					26
01	3348	X	2445	-0-	-903	-0-	2445	2			Y	-0-					26
02	3132	X	2720	-0-	-412	-0-	2720	2			Y	-0-					26
03	3286	X	2911	-0-	-375	-0-	2911	2			Y	-0-					26

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

10	3782	X	3772	-0-	-10	-0-	3716	2	56	9	N	51					153
11	3794	X	3794	-0-	-0-	-0-	3742	2	52	9	N	47					200
12	4176	X	4176	-0-	-0-	-0-	4125	2	51	9	N	46					246
01	4109	X	4109	-0-	-0-	-0-	4045	2	64	9	N	58	187	1			117
02	3775	X	3775	-0-	-0-	-0-	3722	2	53	9	N	48					165
03	4185	X	4001	-0-	-184	-0-	3955	2	46	9	N	42					207

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

10	3363	X	3363	-0-	-0-	-0-	3363	2			Y	-0-					16
11	2970	X	2270	-0-	-700	-0-	2269	2	1	9	Y	1					17
12	4921	X	4921	-0-	-0-	-0-	4920	2	1	9	Y	1					18
01	3899	X	3899	-0-	-0-	-0-	3899	2			Y	-0-					18
02	3721	X	3721	-0-	-0-	-0-	3719	2	2	9	Y	2					20
*03	2840	X	2840	-0-	-0-	-0-	2840	2			Y	-0-					20

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

10	2232	N	1764	-0-	-468	-0-	1731	2	33	9	N	30					247
11	2160	N	1554	-0-	-606	-0-	1537	2	17	9	N	15					262
12	1690	N	1690	-0-	-0-	-0-	1684	2	6	9	N	5					267
01	1767	N	1553	-0-	-214	-0-	1520	2	33	9	N	30					297
02	1508	N	1351	-0-	-157	-0-	1339	2	12	9	N	11	197	1			111
*03	2192	N	2192	-0-	-0-	-0-	2183	2	9	9	N	8					119

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

10	3371	X	3371	-0-	-0-	-0-	3350	2	21	9	Y	19	77	1			43
11	3210	X	3188	-0-	-22	-0-	3151	2	37	9	Y	34					77
12	3317	X	3288	-0-	-29	-0-	3244	2	44	9	Y	40	76	1			41
01	3410	X	3244	-0-	-166	-0-	3192	2	52	9	Y	47					88
02	3190	X	352	-0-	-2838	-0-	350	2	2	9	Y	2					90
03	3379	X	-0-	-0-	-3379	-0-					Y	-0-					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3753	-0-	-308	-0-	3730	2	23	9	Y	21	78	1			44
11	3870	X	3377	-0-	-493	-0-	3341	2	36	9	Y	33					77
12	3324	X	3324	-0-	-0-	-0-	3280	2	44	9	Y	40	76	1			41
01	2969	X	2969	-0-	-0-	-0-	2921	2	48	9	Y	44					85
02	2846	X	2846	-0-	-0-	-0-	2827	2	19	9	Y	17					102
*03	3166	X	3166	-0-	-0-	-0-	3140	2	26	9	Y	24					126

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2188	-0-	-137	-0-	2170	2	18	9	Y	16	27	1			32
11	2340	X	2340	-0-	-0-	-0-	2331	2	9	9	Y	8	24	1			16
12	2573	X	2315	-0-	-258	-0-	2304	2	11	9	Y	10					26
01	2573	X	2409	-0-	-164	-0-	2398	2	11	9	Y	10					36
02	2291	X	2212	-0-	-79	-0-	2200	2	12	9	Y	11					47
*03	2481	N	2481	-0-	-0-	-0-	2471	2	10	9	Y	9	26	1			30

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2969	-0-	-131	-0-	2966	2	3	9	Y	3					27
11	2970	X	2876	-0-	-94	-0-	2859	2	17	9	Y	15					42
12	2423	N	2423	-0-	-0-	-0-	2409	2	14	9	Y	13					55
01	2757	N	2757	-0-	-0-	-0-	2757	2			Y	-0-					55
02	2784	N	2637	-0-	-147	-0-	2637	2			Y	-0-					55
*03	3100	N	3662	-0-	562	562	3662	2			Y	-0-					55

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3559	-0-	-192	-0-	3539	2	20	9	N	18					155
11	3630	X	3274	-0-	-356	-0-	3206	2	68	9	N	62					217
12	3565	X	3225	-0-	-340	-0-	3172	2	53	9	N	48					265
01	3596	X	3079	-0-	-517	-0-	3031	2	48	9	N	44	187	1			122
02	3364	X	3356	-0-	-8	-0-	3301	2	55	9	N	50					172
*03	3633	X	3633	-0-	-0-	-0-	3578	2	55	9	N	50					222

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	1186	2	4	9	Y	4					10
11	1170	N	1119	-0-	-51	-0-	1117	2	2	9	Y	2					12
12	1121	N	1121	-0-	-0-	-0-	1118	2	3	9	Y	3					15
01	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	Y	4					19
02	1073	N	1027	-0-	-46	-0-	1025	2	2	9	Y	2					21
03	1116	N	1077	-0-	-39	-0-	1074	2	3	9	Y	3					24

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2450	-0-	-185	-0-	2450	2			N	-0-					52
11	2610	X	2179	-0-	-431	-0-	2150	2	29	9	N	26					78
12	2697	X	1405	-0-	-1292	-0-	1394	2	11	9	N	10					88
01	2728	X	2202	-0-	-526	-0-	2202	2			N	-0-					88
02	2552	X	2238	-0-	-314	-0-	2238	2			N	-0-					88
03	2449	X	2259	-0-	-190	-0-	2229	2	30	9	N	27					115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2650	-0-	-1318	-0-	2650	2			N	-0-					41
11	2370	X	2198	-0-	-172	-0-	2198	2			N	-0-					41
12	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					41
01	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					41
02	8961	X	8961	-0-	-0-	-0-	8961	2			N	-0-					41
03	2635	X	1710	-0-	-925	-0-	1710	2			N	-0-					41

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2751	-0-	-504	-0-	2733	2	18	9	N	16					107
11	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					107
12	3069	X	3069	-0-	-0-	-0-	3044	2	25	9	N	23					130
01	3107	X	3107	-0-	-0-	-0-	3067	2	40	9	N	36					166
02	2871	X	2859	-0-	-12	-0-	2835	2	24	9	N	22					188
03	3069	X	2400	-0-	-669	-0-	2391	2	9	9	N	8					196

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4946	-0-	-355	-0-	4943	2	3	9	Y	3					27
11	5130	X	4701	-0-	-429	-0-	4684	2	17	9	Y	15					42
12	5363	X	4712	-0-	-651	-0-	4698	2	14	9	Y	13					55
01	5239	X	4552	-0-	-687	-0-	4552	2			Y	-0-					55
02	4814	X	4640	-0-	-174	-0-	4640	2			Y	-0-					55
03	4960	X	4811	-0-	-149	-0-	4811	2			Y	-0-					55

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2228	X	2228	-0-	-0-	-0-	2214	2	14	9	Y	13	21	1			26
11	1800	X	1688	-0-	-112	-0-	1681	2	7	9	Y	6	19	1			13
12	1638	N	1638	-0-	-0-	-0-	1628	2	10	9	Y	9					22
01	2232	N	1692	-0-	-540	-0-	1683	2	9	9	Y	8					30
02	1624	N	1333	-0-	-291	-0-	1323	2	10	9	Y	9					39
03	1643	N	1637	-0-	-6	-0-	1629	2	8	9	Y	7	21	1			25

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					37
11	840	N	446	-0-	-394	-0-	446	2			N	-0-					37
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					37
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					37
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					37
*03	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					31
11	2167	N	2167	-0-	-0-	-0-	2166	2	1	9	Y	1					32
12	1894	N	1894	-0-	-0-	-0-	1892	2	2	9	Y	2					34
01	2015	N	1931	-0-	-84	-0-	1931	2			Y	-0-					34
02	2088	N	2011	-0-	-77	-0-	2008	2	3	9	Y	3					37
03	1891	N	828	-0-	-1063	-0-	828	2			Y	-0-					37

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4024	X	4024	-0-	-0-	-0-	4000	2	24	9	Y	22					49
11	3862	X	3862	-0-	-0-	-0-	3827	2	35	9	Y	32	68	1			13
12	3720	X	3649	-0-	-71	-0-	3616	2	33	9	Y	30					43
01	3720	X	3618	-0-	-102	-0-	3584	2	34	9	Y	31					74
02	3480	X	3197	-0-	-283	-0-	3171	2	26	9	Y	24	64	1			34
03	3720	X	3383	-0-	-337	-0-	3348	2	35	9	Y	32					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					102
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					102
12	1376	N	1376	-0-	-0-	-0-	1372	2	4	9	N	4					106
01	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					106
02	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	Y	1					107
03	961	N	425	-0-	-536	-0-	423	2	2	9	Y	2					109

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3463	-0-	-226	-0-	3367	2	96	9	Y	87	150	1			175
11	3510	X	3347	-0-	-163	-0-	3293	2	54	9	Y	49	133	1			91
12	3318	X	3318	-0-	-0-	-0-	3257	2	61	9	Y	55					146
01	3328	X	3328	-0-	-0-	-0-	3271	2	57	9	Y	52					198
02	3156	X	3156	-0-	-0-	-0-	3084	2	72	9	Y	65					263
*03	3337	X	3337	-0-	-0-	-0-	3287	2	50	9	Y	45	143	1			165

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4046	-0-	-77	-0-	3966	2	80	9	N	73	196	1			226
11	4257	X	4257	-0-	-0-	-0-	4133	2	124	9	N	113					339
12	4384	X	4384	-0-	-0-	-0-	4273	2	111	9	N	101	201	1			239
01	4186	X	4186	-0-	-0-	-0-	4088	2	98	9	N	89					328
02	4118	X	4081	-0-	-37	-0-	4009	2	72	9	N	65					393
03	4402	X	4372	-0-	-30	-0-	4303	2	69	9	N	63	186	1			270

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4758	X	4758	-0-	-0-	-0-	4755	2	3	9	Y	3					27
11	4391	X	4391	-0-	-0-	-0-	4374	2	17	9	Y	15					42
12	4929	X	4691	-0-	-238	-0-	4677	2	14	9	Y	13					55
01	4929	X	4708	-0-	-221	-0-	4708	2			Y	-0-					55
02	4600	X	4600	-0-	-0-	-0-	4600	2			Y	-0-					55
*03	5018	X	5018	-0-	-0-	-0-	5018	2			Y	-0-					55

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2408	-0-	-41	-0-	2384	2	24	9	Y	22					49
11	3308	X	3308	-0-	-0-	-0-	3275	2	33	9	Y	30	66	1			13
12	3441	X	3216	-0-	-225	-0-	3184	2	32	9	Y	29					42
01	3224	X	3113	-0-	-111	-0-	3078	2	35	9	Y	32					74
02	3190	X	2768	-0-	-422	-0-	2743	2	25	9	Y	23	63	1			34
03	3410	X	2984	-0-	-426	-0-	2949	2	35	9	Y	32					66

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3492	X	3492	-0-	-0-	-0-	3468	2	24	9	Y	22					49
11	2910	X	2910	-0-	-0-	-0-	2876	2	34	9	Y	31	67	1			13
12	3534	X	3353	-0-	-181	-0-	3320	2	33	9	Y	30					43
01	3968	X	3561	-0-	-407	-0-	3528	2	33	9	Y	30					73
02	3712	X	2844	-0-	-868	-0-	2819	2	25	9	Y	23	63	1			33
03	3503	X	2667	-0-	-836	-0-	2632	2	35	9	Y	32					65

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					149
11	2490	N	2335	-0-	-155	-0-	2326	2	9	9	N	8					157
12	2398	N	2398	-0-	-0-	-0-	2395	2	3	9	N	3					160
01	2511	N	2431	-0-	-80	-0-	2431	2			N	-0-					160
02	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					160
*03	2426	N	2426	-0-	-0-	-0-	2416	2	10	9	N	9					169

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					166
11	930	N	905	-0-	-25	-0-	905	2			Y	-0-					166
12	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					166
01	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					166
02	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					166
*03	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					166

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

10	1447	N	1447	-0-	-0-	-0-	1396	2	51	9	N	46					213
11	1277	N	1277	-0-	-0-	-0-	1260	2	17	9	N	15					228
12	1255	N	1255	-0-	-0-	-0-	1249	2	6	9	N	5					233
01	1457	N	1166	-0-	-291	-0-	1153	2	13	9	N	12					245
02	1247	N	1128	-0-	-119	-0-	1124	2	4	9	N	4					249
03	1240	N	1214	-0-	-26	-0-	1197	2	17	9	N	15	182	1			82

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

10	1519	N	1054	-0-	-465	-0-	1054	2			Y	-0-					-0-
11	1470	N	1040	-0-	-430	-0-	1040	2			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
02	986	N	982	-0-	-4	-0-	982	2			Y	-0-					-0-
*03	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

10	2885	X	2885	-0-	-0-	-0-	2879	2	6	9	N	5					58
11	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					58
12	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					58
01	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					58
02	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					58
*03	2974	X	2974	-0-	-0-	-0-	2974	2			N	-0-					58

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

10	1550	N	1495	-0-	-55	-0-	1495	2			N	-0-					78
11	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					78
12	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					78
01	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					78
02	1392	N	1307	-0-	-85	-0-	1307	2			N	-0-					78
03	1488	N	1409	-0-	-79	-0-	1409	2			N	-0-					78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

10	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					128
11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					128
12	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					128
01	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					128
02	1682	N	1577	-0-	-105	-0-	1577	2			N	-0-					128
03	1643	N	1582	-0-	-61	-0-	1580	2	2	9	N	2					130

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

10	2740	X	2740	-0-	-0-	-0-	2738	2	2	9	N	2					159
11	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					159
12	1087	X	1087	-0-	-0-	-0-	1081	2	6	9	N	5					164
01	899	X	-0-	-0-	-899	-0-					N	43					207
02	841	X	-0-	-0-	-841	-0-					N	5	200	1			12
03	899	X	-0-	-0-	-899	-0-					N	-0-					12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2518	N	2518	-0-	-0-	-0-	2506	2	12	9	N	11					140
11	2579	N	2579	-0-	-0-	-0-	2432	2	147	9	N	134	201	1			73
12	2486	N	2486	-0-	-0-	-0-	2469	2	17	9	N	15					88
01	2458	N	2458	-0-	-0-	-0-	2447	2	11	9	N	10					98
02	2459	N	2459	-0-	-0-	-0-	2275	2	184	9	N	167					265
*03	2559	N	2559	-0-	-0-	-0-	2336	2	223	9	N	203	370	1			98

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

10	3379	X	3008	-0-	-371	-0-	2995	2	13	9	N	12					84
11	3240	X	2934	-0-	-306	-0-	2916	2	18	9	N	16					100
12	3317	X	2913	-0-	-404	-0-	2890	2	23	9	N	21					121
01	3193	X	2809	-0-	-384	-0-	2785	2	24	9	N	22					143
02	2987	X	2631	-0-	-356	-0-	2606	2	25	9	N	23					166
03	3038	X	2915	-0-	-123	-0-	2883	2	32	9	N	29					195

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

10	3410	X	3081	-0-	-329	-0-	3081	2			N	-0-					140
11	3180	X	2901	-0-	-279	-0-	2901	2			N	-0-					140
12	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					140
01	3131	X	2846	-0-	-285	-0-	2846	2			N	-0-					140
02	2929	X	2741	-0-	-188	-0-	2741	2			N	-0-					140
*03	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					140

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

10	2108	N	1349	-0-	-759	-0-	1271	2	78	9	Y	71	195	1			76
11	1800	N	1413	-0-	-387	-0-	1314	2	99	9	Y	90					166
12	789	N	789	-0-	-0-	-0-	757	2	32	9	Y	29					195
01	1364	N	261	-0-	-1103	-0-	261	2			Y	-0-					195
02	1363	N	1287	-0-	-76	-0-	1275	2	12	9	Y	11					206
*03	1668	N	1668	-0-	-0-	-0-	1519	2	149	9	Y	135	189	1			152

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

10	6790	X	6790	-0-	-0-	-0-	6655	2	135	9	N	123	195	1			277
11	6616	X	6616	-0-	-0-	-0-	6488	2	128	9	N	116					393
12	6753	X	6753	-0-	-0-	-0-	6647	2	106	9	N	96	195	1			294
01	6746	X	6746	-0-	-0-	-0-	6626	2	120	9	N	109	189	1			214
02	6117	X	6117	-0-	-0-	-0-	6003	2	114	9	N	104					318
*03	6693	X	6693	-0-	-0-	-0-	6539	2	154	9	N	140					458

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

10	12865	X	11966	-0-	-899	-0-	11930	2	36	9	N	33					126
11	12570	X	12570	-0-	-0-	-0-	12556	2	14	9	N	13					139
12	12946	X	12946	-0-	-0-	-0-	12924	2	22	9	N	20					159
01	12953	X	12953	-0-	-0-	-0-	12931	2	22	9	N	20					179
02	12268	X	12268	-0-	-0-	-0-	12242	2	26	9	N	24					203
*03	13287	X	13287	-0-	-0-	-0-	13247	2	40	9	N	36					239

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

10	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					116
11	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					116
12	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					116
01	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					116
02	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					116
*03	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					116

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2006	N	2006	-0-	-0-	-0-	2000	2	6	9	N	5					218
11	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	N	2					220
12	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					220
01	1796	N	1796	-0-	-0-	-0-	1794	2	2	9	N	2					222
02	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5	189	1			38
*03	1968	N	1968	-0-	-0-	-0-	1961	2	7	9	N	6					44

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	988	N	988	-0-	-0-	-0-	988	2			N	-0-					44
11	960	N	863	-0-	-97	-0-	863	2			N	-0-					44
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					44
01	922	N	922	-0-	-0-	-0-	922	2			N	-0-					44
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					44
*03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					44

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11121	X	11121	-0-	-0-	-0-	10925	2	196	9	N	178					472
11	10691	X	10691	-0-	-0-	-0-	10482	2	209	9	N	190	201	1			461
12	11137	X	11137	-0-	-0-	-0-	10930	2	207	9	N	188	393	1			256
01	11129	X	10756	-0-	-373	-0-	10578	2	178	9	N	162	191	1			227
02	10411	X	10006	-0-	-405	-0-	9765	2	241	9	N	219	193	1			253
03	11129	X	10504	-0-	-625	-0-	10346	2	158	9	N	144					397

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2951	-0-	-149	-0-	2904	2	47	9	Y	43	99	1			48
11	2970	X	2854	-0-	-116	-0-	2773	2	81	9	Y	74					122
12	2942	X	2942	-0-	-0-	-0-	2866	2	76	9	Y	69	102	1			89
01	2945	X	2925	-0-	-20	-0-	2861	2	64	9	Y	58	96	1			51
02	2755	X	2739	-0-	-16	-0-	2655	2	84	9	Y	76					127
03	2945	X	2898	-0-	-47	-0-	2842	2	56	9	Y	51	96	1			82

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3015	-0-	-519	-0-	2969	2	46	9	Y	42	99	1			47
11	3420	X	2937	-0-	-483	-0-	2856	2	81	9	Y	74					121
12	3162	X	3122	-0-	-40	-0-	3046	2	76	9	Y	69	101	1			89
01	3100	X	3079	-0-	-21	-0-	3014	2	65	9	Y	59	96	1			52
02	2923	X	2923	-0-	-0-	-0-	2839	2	84	9	Y	76					128
03	3131	X	3062	-0-	-69	-0-	3007	2	55	9	Y	50	96	1			82

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	915	-0-	-573	-0-	915	2			Y	-0-					-0-
11	1260	N	835	-0-	-425	-0-	835	2			Y	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
02	812	N	771	-0-	-41	-0-	771	2			Y	-0-					-0-
*03	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	10353	-0-	-807	-0-	10353	2	N	-0-					-0-
11	10680	X	10218	-0-	-462	-0-	10218	2	N	-0-					-0-
12	10850	X	10617	-0-	-233	-0-	10617	2	N	-0-					-0-
01	10726	X	10391	-0-	-335	-0-	10391	2	N	-0-					-0-
02	9970	X	9970	-0-	-0-	-0-	9970	2	N	-0-					-0-
03	10602	X	10289	-0-	-313	-0-	10289	2	N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8833	X	8833	-0-	-0-	-0-	8635	2	198 9 N	180	194	1			278
11	9820	X	9820	-0-	-0-	-0-	9631	2	189 9 N	172	192	1			258
12	8556	X	8556	-0-	-0-	-0-	8377	2	179 9 N	163	202	1			219
01	8835	X	8760	-0-	-75	-0-	8547	2	213 9 N	194	189	1			224
02	8555	X	7744	-0-	-811	-0-	7484	2	260 9 N	236	182	1			278
03	9145	X	6803	-0-	-2342	-0-	6632	2	171 9 N	155					433

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	2826	-0-	-2196	-0-	2820	2	6 9 N	5					200
11	4410	X	891	-0-	-3519	-0-	884	2	7 9 N	6					206
12	3844	X	-0-	-0-	-3844	-0-			N	-0-					206
01	3317	X	-0-	-0-	-3317	-0-			N	3					209
02	2919	X	2919	-0-	-0-	-0-	2917	2	2 9 N	2					211
*03	3386	X	3386	-0-	-0-	-0-	3364	2	22 9 N	20	188	1			43

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2599	N	2599	-0-	-0-	-0-	2599	2	N	-0-					149
11	2490	N	2469	-0-	-21	-0-	2429	2	40 9 N	36					185
12	2308	N	2308	-0-	-0-	-0-	2260	2	48 9 N	44					229
01	2298	N	2298	-0-	-0-	-0-	2182	2	116 9 N	105					334
02	2378	N	2225	-0-	-153	-0-	2174	2	51 9 N	46	185	1			195
03	2294	N	2188	-0-	-106	-0-	2122	2	66 9 N	60					255

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5478	X	5478	-0-	-0-	-0-	5390	2	88 9 N	80	196	1			90
11	5100	X	5054	-0-	-46	-0-	4942	2	112 9 N	102					192
12	5237	X	5237	-0-	-0-	-0-	5125	2	112 9 N	102	195	1			99
01	5487	X	4922	-0-	-565	-0-	4835	2	87 9 N	79					178
02	5133	X	4865	-0-	-268	-0-	4768	2	97 9 N	88					266
03	5487	X	5143	-0-	-344	-0-	5057	2	86 9 N	78					344

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2150	-0-	-82	-0-	2150	2	N	-0-					92
11	2100	N	2034	-0-	-66	-0-	2034	2	N	-0-					92
12	2073	N	2073	-0-	-0-	-0-	2073	2	N	-0-					92
01	2008	N	2008	-0-	-0-	-0-	2008	2	N	-0-					92
02	1972	N	1875	-0-	-97	-0-	1875	2	N	-0-					92
03	2077	N	1988	-0-	-89	-0-	1988	2	N	-0-					92

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4248	-0-	-433	-0-	4248	2	N	-0-					-0-
11	4440	X	4139	-0-	-301	-0-	4139	2	N	-0-					-0-
12	4402	X	4077	-0-	-325	-0-	4077	2	N	-0-					-0-
01	4402	X	4094	-0-	-308	-0-	4094	2	N	-0-					-0-
02	4031	X	3783	-0-	-248	-0-	3783	2	N	-0-					-0-
*03	4941	X	4941	-0-	-0-	-0-	4941	2	N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	7145	-0-	-1659	-0-	7145	2			N	-0-					-0-
11	8520	X	8463	-0-	-57	-0-	8463	2			N	-0-					-0-
12	8416	X	8416	-0-	-0-	-0-	8416	2			N	-0-					-0-
01	8191	X	8191	-0-	-0-	-0-	8191	2			N	-0-					-0-
02	8178	X	7751	-0-	-427	-0-	7751	2			N	-0-					-0-
03	8742	X	8538	-0-	-204	-0-	8538	2			N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	12470	-0-	-240	-0-	12470	2			N	-0-					-0-
11	12030	X	11654	-0-	-376	-0-	11654	2			N	-0-					-0-
12	12276	X	11427	-0-	-849	-0-	11427	2			N	-0-					-0-
01	12276	X	11749	-0-	-527	-0-	11749	2			N	-0-					-0-
02	11658	X	10605	-0-	-1053	-0-	10605	2			N	-0-					-0-
03	12462	X	11387	-0-	-1075	-0-	11387	2			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					-0-
11	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-
12	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
01	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
02	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-
*03	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22661	X	22572	-0-	-89	-0-	22572	2			N	-0-					-0-
11	21910	X	21910	-0-	-0-	-0-	21910	2			N	-0-					-0-
12	22533	X	22533	-0-	-0-	-0-	22533	2			N	-0-					-0-
01	22692	X	22286	-0-	-406	-0-	22286	2			N	-0-					-0-
02	21228	X	20769	-0-	-459	-0-	20769	2			N	-0-					-0-
03	22630	X	21611	-0-	-1019	-0-	21611	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7670	-0-	-173	-0-	7670	2			N	-0-					-0-
11	7590	X	6640	-0-	-950	-0-	6640	2			N	-0-					-0-
12	7843	X	6326	-0-	-1517	-0-	6326	2			N	-0-					-0-
01	7843	X	5644	-0-	-2199	-0-	5644	2			N	-0-					-0-
02	7337	X	4768	-0-	-2569	-0-	4768	2			N	-0-					-0-
03	7657	X	4608	-0-	-3049	-0-	4608	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	8021	-0-	-597	-0-	8021	2			N	-0-					-0-
11	8436	X	8436	-0-	-0-	-0-	8436	2			N	-0-					-0-
12	9204	X	9204	-0-	-0-	-0-	9204	2			N	-0-					-0-
01	9510	X	9510	-0-	-0-	-0-	9510	2			N	-0-					-0-
02	9034	X	9034	-0-	-0-	-0-	9034	2			N	-0-					-0-
*03	9882	X	9882	-0-	-0-	-0-	9882	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7907	-0-	-680	-0-	7883	2	24	9	N	22					181
11	7920	X	7425	-0-	-495	-0-	7406	2	19	9	N	17					198
12	8223	X	8223	-0-	-0-	-0-	8179	2	44	9	N	40	190	1			48
01	10331	X	10331	-0-	-0-	-0-	10295	2	36	9	N	33					81
02	10352	X	10352	-0-	-0-	-0-	10282	2	70	9	N	64					145
*03	11052	X	11052	-0-	-0-	-0-	11016	2	36	9	N	33					178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	7878	-0-	-1484	-0-	7556	2	322	9	Y	293	286	1			143
11	8850	X	7943	-0-	-907	-0-	7637	2	306	9	Y	278	382	1			39
12	7748	X	7748	-0-	-0-	-0-	7441	2	307	9	Y	279	99	1			219
01	7745	X	7745	-0-	-0-	-0-	7431	2	314	9	Y	285	386	1			118
02	7824	X	7824	-0-	-0-	-0-	7567	2	257	9	Y	234	283	1			69
*03	7696	X	7696	-0-	-0-	-0-	7396	2	300	9	Y	273	179	1			163

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	12332	-0-	-502	-0-	12315	2	17	9	N	15	195	1			48
11	12420	X	12117	-0-	-303	-0-	12081	2	36	9	N	33					81
12	12679	X	12203	-0-	-476	-0-	12172	2	31	9	N	28					109
01	12524	X	12201	-0-	-323	-0-	12155	2	46	9	N	42					151
02	11716	X	11273	-0-	-443	-0-	11230	2	43	9	N	39					190
03	12524	X	11311	-0-	-1213	-0-	11271	2	40	9	N	36					226

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5187	-0-	-114	-0-	5051	2	136	9	N	124	200	1			72
11	5130	X	5017	-0-	-113	-0-	4939	2	78	9	N	71					143
12	5301	X	5281	-0-	-20	-0-	5114	2	167	9	N	152	202	1			93
01	5270	X	5057	-0-	-213	-0-	5018	2	39	9	N	35					128
02	4901	X	4838	-0-	-63	-0-	4704	2	134	9	N	122	194	1			56
03	5270	X	5033	-0-	-237	-0-	4902	2	131	9	N	119					175

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4087	-0-	-98	-0-	4087	2			N	-0-					-0-
11	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
12	4343	X	4343	-0-	-0-	-0-	4343	2			N	-0-					-0-
01	4495	X	4082	-0-	-413	-0-	4082	2			N	-0-					-0-
02	4205	X	4038	-0-	-167	-0-	4038	2			N	-0-					-0-
03	4340	X	353	-0-	-3987	-0-	353	2			N	-0-					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2218	-0-	-944	-0-	2218	2			N	-0-					-0-
11	3060	X	1270	-0-	-1790	-0-	1270	2			N	-0-					-0-
12	3162	X	2122	-0-	-1040	-0-	2122	2			N	-0-					-0-
01	2356	X	1682	-0-	-674	-0-	1682	2			N	-0-					-0-
02	2204	X	1786	-0-	-418	-0-	1786	2			N	-0-					-0-
03	2232	X	339	-0-	-1893	-0-	339	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3620	-0-	-751	-0-	3620	2			N	-0-					-0-
11	4050	X	3254	-0-	-796	-0-	3254	2			N	-0-					-0-
12	3999	X	3368	-0-	-631	-0-	3368	2			N	-0-					-0-
01	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					-0-
02	3538	X	3079	-0-	-459	-0-	3079	2			N	-0-					-0-
03	3627	X	3598	-0-	-29	-0-	3598	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4433	-0-	-0-	-0-	4377	2	56	9	N	51					284
11	4385	X	4385	-0-	-0-	-0-	4222	2	163	9	N	148	193	1			239
12	4213	X	4213	-0-	-0-	-0-	4026	2	187	9	N	170	203	1			206
01	3293	X	3293	-0-	-0-	-0-	3196	2	97	9	N	88	192	1			102
02	5150	X	5150	-0-	-0-	-0-	5015	2	135	9	N	123					225
*03	5046	X	5046	-0-	-0-	-0-	4938	2	108	9	N	98					323

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14177	X	14177	-0-	-0-	-0-	13992	2	185	9	Y	168	254	1			153
11	14390	X	14390	-0-	-0-	-0-	14117	2	273	9	Y	248	261	1			140
12	13475	X	13475	-0-	-0-	-0-	13227	2	248	9	Y	225	128	1			237
01	12957	X	12957	-0-	-0-	-0-	12703	2	254	9	Y	231	237	1			231
02	9384	X	9384	-0-	-0-	-0-	9190	2	194	9	Y	176					407
*03	10071	X	10071	-0-	-0-	-0-	9757	2	314	9	Y	285	244	1			448

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23414	X	23414	-0-	-0-	-0-	22825	2	589	9	Y	535	579	1			172
11	22948	X	22948	-0-	-0-	-0-	22313	2	635	9	Y	577	394	1			355
12	23625	X	23625	-0-	-0-	-0-	22999	2	626	9	Y	569	581	1			343
01	22779	X	22779	-0-	-0-	-0-	22156	2	623	9	Y	566	565	1			344
02	21116	X	21116	-0-	-0-	-0-	20553	2	563	9	Y	512	378	1			478
*03	21444	X	21444	-0-	-0-	-0-	20896	2	548	9	Y	498	366	1			610

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965	X	14125	-0-	-1840	-0-	14125	2			N	-0-					-0-
11	15450	X	13857	-0-	-1593	-0-	13857	2			N	-0-					-0-
12	14353	X	14032	-0-	-321	-0-	14032	2			N	-0-					-0-
01	13448	X	13448	-0-	-0-	-0-	13448	2			N	-0-					-0-
02	13398	X	12486	-0-	-912	-0-	12486	2			N	-0-					-0-
03	14322	X	13197	-0-	-1125	-0-	13197	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21355	X	21355	-0-	-0-	-0-	21149	2	206	9	N	187	193	1			276
11	20580	X	20250	-0-	-330	-0-	20037	2	213	9	N	194	195	1			275
12	21056	X	21056	-0-	-0-	-0-	20810	2	246	9	N	224					499
01	21142	X	20910	-0-	-232	-0-	20702	2	208	9	N	189	374	1			314
02	19981	X	19177	-0-	-804	-0-	18961	2	216	9	N	196	189	1			321
03	21359	X	19982	-0-	-1377	-0-	19773	2	209	9	N	190	184	1			327

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12206	X	12206	-0-	-0-	-0-	11897	2	309	9	N	281	192	1			369
11	12472	X	12472	-0-	-0-	-0-	12099	2	373	9	N	339	397	1			311
12	11360	X	11360	-0-	-0-	-0-	11028	2	332	9	N	302	385	1			228
01	11191	X	11132	-0-	-59	-0-	10778	2	354	9	N	322	385	1			165
02	11899	X	11899	-0-	-0-	-0-	11535	2	364	9	N	331	185	1			311
*03	12186	X	12186	-0-	-0-	-0-	11835	2	351	9	N	319	372	1			258

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2666	-0-	-0-	-0-	2586	2	80	9	N	73	195	1			105
11	2532	N	2532	-0-	-0-	-0-	2424	2	108	9	N	98					203
12	2310	N	2310	-0-	-0-	-0-	2202	2	108	9	N	98	192	1			109
01	2604	N	2604	-0-	-0-	-0-	2495	2	109	9	N	99					208
02	2790	N	2790	-0-	-0-	-0-	2680	2	110	9	N	100	194	1			114
03	2201	N	1488	-0-	-713	-0-	1385	2	103	9	N	94					208

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2823	X	2823	-0-	-0-	-0-	2753	2	70	9	N	64					145
11	2742	X	2742	-0-	-0-	-0-	2681	2	61	9	N	55					200
12	2333	X	2333	-0-	-0-	-0-	2315	2	18	9	N	16					216
01	2201	X	2107	-0-	-94	-0-	2073	2	34	9	N	31	189	1			58
02	2059	X	1986	-0-	-73	-0-	1939	2	47	9	N	43					101
03	2201	X	1840	-0-	-361	-0-	1785	2	55	9	N	50					151

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7663	X	7663	-0-	-0-	-0-	7663	2			N	-0-					135
11	7800	X	7579	-0-	-221	-0-	7579	2			N	-0-					135
12	8060	X	7572	-0-	-488	-0-	7572	2			N	-0-					135
01	8060	X	7881	-0-	-179	-0-	7881	2			N	-0-					135
02	7337	X	6448	-0-	-889	-0-	6448	2			N	-0-					135
*03	8629	X	8629	-0-	-0-	-0-	8629	2			N	-0-					135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	9450	-0-	-346	-0-	9450	2			N	-0-					18
11	9480	X	5146	-0-	-4334	-0-	5146	2			N	-0-					18
12	9300	X	5767	-0-	-3533	-0-	5767	2			N	-0-					18
01	7967	X	5247	-0-	-2720	-0-	5247	2			N	-0-					18
02	8845	X	5362	-0-	-3483	-0-	5362	2			N	-0-					18
03	9455	X	6917	-0-	-2538	-0-	6917	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2236	-0-	-833	-0-	2169	2	67	9	N	61					201
11	3003	X	3003	-0-	-0-	-0-	2886	2	117	9	N	106	195	1			112
12	3156	X	3156	-0-	-0-	-0-	3033	2	123	9	N	112					224
01	3286	X	2489	-0-	-797	-0-	2417	2	72	9	N	65	195	1			94
02	3074	X	2752	-0-	-322	-0-	2627	2	125	9	N	114					208
03	3162	X	3053	-0-	-109	-0-	2941	2	112	9	N	102	188	1			122

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4451	X	4451	-0-	-0-	-0-	4231	2	220	9	N	200	192	1			333
11	4260	X	3886	-0-	-374	-0-	3629	2	257	9	N	234	387	1			180
12	4402	X	4016	-0-	-386	-0-	3763	2	253	9	N	230	196	1			214
01	4464	X	4182	-0-	-282	-0-	3953	2	229	9	N	208	187	1			235
02	4176	X	3996	-0-	-180	-0-	3754	2	242	9	N	220	184	1			271
03	4464	X	3773	-0-	-691	-0-	3560	2	213	9	N	194	180	1			285

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	967	2	136	9	Y	124	134	1			85
11	1437	N	1437	-0-	-0-	-0-	1285	2	152	9	Y	138	152	1			71
12	909	N	909	-0-	-0-	-0-	742	2	167	9	Y	152	74	1			149
01	1116	N	1098	-0-	-18	-0-	812	2	286	9	Y	260	326	1			83
02	1363	N	827	-0-	-536	-0-	700	2	127	9	Y	115	122	1			76
*03	1325	N	1325	-0-	-0-	-0-	1127	2	198	9	Y	180	143	1			113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5490	X	5490	-0-	-0-	-0-	5396	2	94	9	N	85	195	1			84
11	5783	X	5783	-0-	-0-	-0-	5617	2	166	9	N	151	191	1			44
12	5041	X	5041	-0-	-0-	-0-	4912	2	129	9	N	117					161
01	5447	X	5447	-0-	-0-	-0-	5285	2	162	9	N	147	192	1			116
02	5287	X	5287	-0-	-0-	-0-	5144	2	143	9	N	130					246
*03	5531	X	5531	-0-	-0-	-0-	5409	2	122	9	N	111	191	1			166

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	10000	-0-	-571	-0-	9804	2	196	9	N	178					300
11	10230	X	9632	-0-	-598	-0-	9393	2	239	9	N	217	387	1			130
12	10137	X	9406	-0-	-731	-0-	9161	2	245	9	N	223	195	1			158
01	10261	X	9251	-0-	-1010	-0-	8995	2	256	9	N	233	188	1			203
02	9599	X	8609	-0-	-990	-0-	8403	2	206	9	N	187	184	1			206
03	10013	X	8831	-0-	-1182	-0-	8634	2	197	9	N	179	185	1			200

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5072	-0-	-446	-0-	4909	2	163	9	N	148					267
11	5340	X	4842	-0-	-498	-0-	4673	2	169	9	N	154	198	1			223
12	4805	X	4663	-0-	-142	-0-	4542	2	121	9	N	110	196	1			137
01	5084	X	4016	-0-	-1068	-0-	3885	2	131	9	N	119	184	1			72
02	5241	X	5241	-0-	-0-	-0-	5118	2	123	9	N	112					184
*03	5212	X	5212	-0-	-0-	-0-	5081	2	131	9	N	119	186	1			117

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	4375	-0-	-1794	-0-	4152	2	223	9	Y	203	225	1			76
11	5460	X	3367	-0-	-2093	-0-	3134	2	233	9	Y	212	222	1			66
12	4805	X	4621	-0-	-184	-0-	4362	2	259	9	Y	235	177	1			124
01	5896	X	5896	-0-	-0-	-0-	5599	2	297	9	Y	270	335	1			59
02	6077	X	6077	-0-	-0-	-0-	5838	2	239	9	Y	217	172	1			104
*03	4740	X	4740	-0-	-0-	-0-	4552	2	188	9	Y	171	186	1			89

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	9931	-0-	-454	-0-	9685	2	246	9	N	224	193	1			192
11	10050	X	9543	-0-	-507	-0-	9298	2	245	9	N	223	193	1			222
12	9951	X	9351	-0-	-600	-0-	9290	2	61	9	N	55					277
01	10044	X	9044	-0-	-1000	-0-	8979	2	65	9	N	59	184	1			152
02	9396	X	8629	-0-	-767	-0-	8401	2	228	9	N	207	181	1			178
03	9920	X	9097	-0-	-823	-0-	8819	2	278	9	N	253	189	1			242

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	11543	-0-	-1105	-0-	11448	2	95	9	Y	86	129	1			78
11	11880	X	11348	-0-	-532	-0-	11210	2	138	9	Y	125	133	1			70
12	11873	X	11710	-0-	-163	-0-	11581	2	129	9	Y	117	64	1			123
01	11873	X	11619	-0-	-254	-0-	11484	2	135	9	Y	123	123	1			123
02	11107	X	10842	-0-	-265	-0-	10745	2	97	9	Y	88					211
03	11718	X	11696	-0-	-22	-0-	11538	2	158	9	Y	144	127	1			228

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3696	-0-	-117	-0-	3468	2	228	9	N	207	188	1			206
11	3695	X	3695	-0-	-0-	-0-	3479	2	216	9	N	196	191	1			211
12	3813	X	3391	-0-	-422	-0-	3180	2	211	9	N	192	197	1			206
01	3782	X	3144	-0-	-638	-0-	2972	2	172	9	N	156	192	1			170
02	3567	X	3277	-0-	-290	-0-	3097	2	180	9	N	164	192	1			142
03	3813	X	3427	-0-	-386	-0-	3241	2	186	9	N	169	190	1			121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	11228	-0-	-273	-0-	11034	2	194	9	N	176	193	1			100
11	11040	X	10718	-0-	-322	-0-	10508	2	210	9	N	191	194	1			97
12	10819	X	10792	-0-	-27	-0-	10610	2	182	9	N	165	195	1			67
01	11067	X	10713	-0-	-354	-0-	10591	2	122	9	N	111					178
02	10498	X	9792	-0-	-706	-0-	9646	2	146	9	N	133					311
03	11222	X	9450	-0-	-1772	-0-	9286	2	164	9	N	149	188	1			272

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	13613	-0-	-1794	-0-	13045	2	568	9	N	516	589	1			164
11	14910	X	12227	-0-	-2683	-0-	11713	2	514	9	N	467	397	1			234
12	14477	X	12031	-0-	-2446	-0-	11354	2	677	9	N	615	601	1			248
01	14477	X	11447	-0-	-3030	-0-	10873	2	574	9	N	522	369	1			401
02	12731	X	10762	-0-	-1969	-0-	10221	2	541	9	N	492	561	1			332
03	13609	X	10824	-0-	-2785	-0-	10157	2	667	9	N	606	386	1			552

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1595	-0-	-110	-0-	1533	2	62	9	Y	56	81	1			74
11	1672	N	1672	-0-	-0-	-0-	1631	2	41	9	Y	37					111
12	1785	N	1785	-0-	-0-	-0-	1731	2	54	9	Y	49	76	1			84
01	1664	N	1664	-0-	-0-	-0-	1590	2	74	9	Y	67	77	1			74
02	1563	N	1563	-0-	-0-	-0-	1485	2	78	9	Y	71					145
*03	1383	N	1383	-0-	-0-	-0-	1329	2	54	9	Y	49					194

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5236	-0-	-1708	-0-	5162	2	74	9	N	67	200	1			66
11	6000	X	5156	-0-	-844	-0-	5086	2	70	9	N	64					130
12	6200	X	5351	-0-	-849	-0-	5253	2	98	9	N	89					219
01	6051	X	6051	-0-	-0-	-0-	5950	2	101	9	N	92	189	1			122
02	5474	X	5474	-0-	-0-	-0-	5342	2	132	9	N	120					242
*03	5389	X	5389	-0-	-0-	-0-	5286	2	103	9	N	94					336

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10274	-0-	-1320	-0-	10043	2	231	9	N	210	196	1			292
11	10710	X	10025	-0-	-685	-0-	9761	2	264	9	N	240	190	1			342
12	11067	X	9900	-0-	-1167	-0-	9630	2	270	9	N	245	198	1			389
01	10943	X	9820	-0-	-1123	-0-	9557	2	263	9	N	239	365	1			263
02	10063	X	9308	-0-	-755	-0-	9047	2	261	9	N	237	193	1			307
03	10354	X	9774	-0-	-580	-0-	9515	2	259	9	N	235	187	1			355

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2235	-0-	-90	-0-	2137	2	98	9	Y	89	113	1			113
11	2375	N	2375	-0-	-0-	-0-	2305	2	70	9	Y	64					177
12	2290	N	2290	-0-	-0-	-0-	2206	2	84	9	Y	76	122	1			131
01	1928	N	1928	-0-	-0-	-0-	1831	2	97	9	Y	88	121	1			98
02	2030	N	253	-0-	-1777	-0-	239	2	14	9	Y	13					111
03	2170	N	340	-0-	-1830	-0-	340	2			Y	-0-					111

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5446	-0-	-165	-0-	5312	2	134	9	N	122	186	1			247
11	5340	X	5050	-0-	-290	-0-	4857	2	193	9	N	175	198	1			224
12	5394	X	5127	-0-	-267	-0-	4923	2	204	9	N	185	199	1			210
01	5301	X	4962	-0-	-339	-0-	4805	2	157	9	N	143	165	1			188
02	5104	X	3701	-0-	-1403	-0-	3568	2	133	9	N	121	186	1			123
03	5456	X	4871	-0-	-585	-0-	4755	2	116	9	N	105					228

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6195	X	6195	-0-	-0-	-0-	5874	2	321	9	Y	292	198	1			271
11	6108	X	6108	-0-	-0-	-0-	5769	2	339	9	Y	308	396	1			183
12	6355	X	6015	-0-	-340	-0-	5673	2	342	9	Y	311	203	1			291
01	6355	X	6250	-0-	-105	-0-	5946	2	304	9	Y	276	383	1			184
02	5916	X	5852	-0-	-64	-0-	5574	2	278	9	Y	253	182	1			255
03	6324	X	6253	-0-	-71	-0-	5891	2	362	9	Y	329	182	1			402

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2781	-0-	-102	-0-	2540	2	241	9	N	219	386	1			94
11	2790	N	2769	-0-	-21	-0-	2523	2	246	9	N	224	198	1			120
12	2794	N	2794	-0-	-0-	-0-	2543	2	251	9	N	228					348
01	2705	N	2705	-0-	-0-	-0-	2490	2	215	9	N	195	183	1			360
02	2668	N	2500	-0-	-168	-0-	2314	2	186	9	N	169	186	1			343
03	2790	N	2714	-0-	-76	-0-	2425	2	289	9	N	263	187	1			419

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4746	-0-	-431	-0-	4439	2	307	9	N	279	193	1			407
11	4710	X	3688	-0-	-1022	-0-	3593	2	95	9	N	86					493
12	4743	X	4168	-0-	-575	-0-	3948	2	220	9	N	200	197	1			496
01	4557	X	4230	-0-	-327	-0-	4023	2	207	9	N	188	373	1			311
02	4437	X	2442	-0-	-1995	-0-	2188	2	254	9	N	231	189	1			353
03	4743	X	4340	-0-	-403	-0-	4158	2	182	9	N	165	190	1			328

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6098	-0-	-1776	-0-	5936	2	162	9	N	147	189	1			167
11	7620	X	5736	-0-	-1884	-0-	5461	2	275	9	N	250	200	1			217
12	7006	X	5995	-0-	-1011	-0-	5749	2	246	9	N	224	202	1			239
01	6262	X	6106	-0-	-156	-0-	5847	2	259	9	N	235	190	1			284
02	5756	X	5756	-0-	-0-	-0-	5482	2	274	9	N	249	196	1			337
*03	6440	X	6440	-0-	-0-	-0-	6143	2	297	9	N	270	183	1			424

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9263	X	9263	-0-	-0-	-0-	8923	2	340	9	N	309	591	1			104
11	8658	X	8658	-0-	-0-	-0-	8469	2	189	9	N	172					276
12	8742	X	8319	-0-	-423	-0-	8146	2	173	9	N	157	198	1			235
01	9052	X	8255	-0-	-797	-0-	8082	2	173	9	N	157	182	1			210
02	8671	X	7241	-0-	-1430	-0-	7066	2	175	9	N	159	192	1			177
03	9269	X	6142	-0-	-3127	-0-	6008	2	134	9	N	122					299

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5845	-0-	-975	-0-	5707	2	138	9	N	125	195	1			129
11	6724	X	6724	-0-	-0-	-0-	6511	2	213	9	N	194	194	1			129
12	6758	X	6313	-0-	-445	-0-	6095	2	218	9	N	198					327
01	6572	X	6124	-0-	-448	-0-	5953	2	171	9	N	155	373	1			109
02	6496	X	5806	-0-	-690	-0-	5579	2	227	9	N	206	181	1			134
03	6944	X	6051	-0-	-893	-0-	5843	2	208	9	N	189					323

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4308	-0-	-32	-0-	3964	2	344	9	N	313	199	1			285
11	4200	X	4131	-0-	-69	-0-	3791	2	340	9	N	309	388	1			206
12	4340	X	4243	-0-	-97	-0-	3891	2	352	9	N	320	190	1			336
01	4340	X	4176	-0-	-164	-0-	3859	2	317	9	N	288	184	1			440
02	4060	X	3832	-0-	-228	-0-	3560	2	272	9	N	247	379	1			308
03	4309	X	3991	-0-	-318	-0-	3638	2	353	9	N	321	180	1			449

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5797	-0-	-0-	-0-	5450	2	347	9	Y	315	390	1			218
11	5551	X	5551	-0-	-0-	-0-	5185	2	366	9	Y	333	396	1			155
12	5797	X	5667	-0-	-130	-0-	5282	2	385	9	Y	350	202	1			303
01	5797	X	5784	-0-	-13	-0-	5458	2	326	9	Y	296	386	1			213
02	5431	X	5431	-0-	-0-	-0-	5139	2	292	9	Y	265	189	1			289
*03	5916	X	5916	-0-	-0-	-0-	5568	2	348	9	Y	316	185	1			420

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

10	11695	X	11695	-0-	-0-	-0-	11154	2	541	9	N	492	385	1			507
11	10725	X	10725	-0-	-0-	-0-	10128	2	597	9	N	543	784	1			266
12	10971	X	10971	-0-	-0-	-0-	10330	2	641	9	N	583	200	1			649
01	10986	X	10986	-0-	-0-	-0-	10462	2	524	9	N	476	375	1			750
02	9699	X	9699	-0-	-0-	-0-	9277	2	422	9	N	384	374	1			760
*03	10795	X	10795	-0-	-0-	-0-	10166	2	629	9	N	572	733	1			599

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

10	26102	X	23004	-0-	-3098	-0-	22464	2	540	9	N	491	579	1			649
11	25110	X	21949	-0-	-3161	-0-	21125	2	824	9	N	749	588	1			810
12	24769	X	23080	-0-	-1689	-0-	22622	2	458	9	N	416	575	1			651
01	24087	X	22910	-0-	-1177	-0-	22292	2	618	9	N	562	382	1			831
02	21953	X	21578	-0-	-375	-0-	21022	2	556	9	N	505	551	1			785
03	23095	X	22999	-0-	-96	-0-	22368	2	631	9	N	574					1359

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BRITT RANCH UNIT				WELL #: 4415H	RRCID -> 267478						COMPL. DATE 01/21/2012					TOTAL DEPTH 12620 PERF.12723 - 20628
10	9269	X	8952	-0-	-317	-0-	8072	2	880	9	N	800	773	1			323
11	8940	X	8382	-0-	-558	-0-	7496	2	886	9	N	805	807	1			321
12	9207	X	7744	-0-	-1463	-0-	6928	2	816	9	N	742	396	1			667
01	8959	X	7434	-0-	-1525	-0-	6669	2	765	9	N	695	914	1			448
02	8381	X	5875	-0-	-2506	-0-	5306	2	569	9	N	517	752	1			213
03	8959	X	7896	-0-	-1063	-0-	7015	2	881	9	N	801	548	1			466
	BRITT RANCH UNIT				WELL #: 4417H	RRCID -> 267497						COMPL. DATE 01/13/2012					TOTAL DEPTH 12629 PERF.12977 - 20830
10	7250	X	7250	-0-	-0-	-0-	6808	2	442	9	N	402	380	1			211
11	6874	X	6874	-0-	-0-	-0-	6426	2	448	9	N	407	401	1			217
12	7091	X	7091	-0-	-0-	-0-	6614	2	477	9	N	434	395	1			256
01	6932	X	6932	-0-	-0-	-0-	6515	2	417	9	N	379	377	1			258
02	6649	X	6649	-0-	-0-	-0-	6209	2	440	9	N	400	370	1			288
*03	6376	X	6376	-0-	-0-	-0-	5966	2	410	9	N	373	362	1			299
	DUPONT 1				WELL #: 2H	RRCID -> 267531						COMPL. DATE 10/17/2011					TOTAL DEPTH 12000 PERF.12189 - 16468
10	5286	X	5286	-0-	-0-	-0-	5136	2	150	9	N	136	143	1			529
11	5167	X	5167	-0-	-0-	-0-	5010	2	157	9	N	143	396	1			276
12	6046	X	6046	-0-	-0-	-0-	5824	2	222	9	N	202	196	1			282
01	7056	X	7056	-0-	-0-	-0-	6762	2	294	9	N	267	189	1			360
02	6636	X	6636	-0-	-0-	-0-	6369	2	267	9	N	243	188	1			415
*03	7026	X	7026	-0-	-0-	-0-	6759	2	267	9	N	243	189	1			469
	DUPONT 1				WELL #: 3H	RRCID -> 267614						COMPL. DATE 10/17/2011					TOTAL DEPTH 12038 PERF.12443 - 16750
10	13919	X	12058	-0-	-1861	-0-	11559	2	499	9	N	454	195	1			512
11	13470	X	11866	-0-	-1604	-0-	11343	2	523	9	N	475	767	1			220
12	13609	X	10199	-0-	-3410	-0-	9563	2	636	9	N	578	390	1			408
01	13609	X	9506	-0-	-4103	-0-	8981	2	525	9	N	477	571	1			314
02	11832	X	6151	-0-	-5681	-0-	5610	2	541	9	N	492	573	1			233
03	12276	X	9699	-0-	-2577	-0-	9207	2	492	9	N	447	378	1			302
	BRITT 9				WELL #: 4H	RRCID -> 267849						COMPL. DATE 04/25/2012					TOTAL DEPTH 12882 PERF.13175 - 18025
10	6696	X	6264	-0-	-432	-0-	6100	2	164	9	N	149					285
11	6480	X	6352	-0-	-128	-0-	6192	2	160	9	N	145	194	1			236
12	6541	X	6417	-0-	-124	-0-	6241	2	176	9	N	160	196	1			200
01	6386	X	6216	-0-	-170	-0-	6053	2	163	9	N	148	189	1			159
02	6148	X	5457	-0-	-691	-0-	5270	2	187	9	N	170	188	1			141
03	6572	X	6292	-0-	-280	-0-	6113	2	179	9	N	163					304
	D. BRITT 4				WELL #: 7H	RRCID -> 267877						COMPL. DATE 01/26/2012					TOTAL DEPTH 12690 PERF.12827 - 17739
10	11408	X	11200	-0-	-208	-0-	10864	2	336	9	N	305	192	1			305
11	11010	X	10890	-0-	-120	-0-	10495	2	395	9	N	359	399	1			265
12	11377	X	11185	-0-	-192	-0-	10809	2	376	9	N	342	191	1			416
01	11253	X	11050	-0-	-203	-0-	10685	2	365	9	N	332	558	1			190
02	10527	X	10248	-0-	-279	-0-	9909	2	339	9	N	308	193	1			305
03	11253	X	10825	-0-	-428	-0-	10466	2	359	9	N	326	186	1			445

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7416	-0-	-334	-0-	7221	2	195	9	N	177	194	1			195
11	7380	X	7128	-0-	-252	-0-	6911	2	217	9	N	197	197	1			195
12	7502	X	7268	-0-	-234	-0-	7055	2	213	9	N	194	199	1			190
01	7316	X	7236	-0-	-80	-0-	7029	2	207	9	N	188	185	1			193
02	6931	X	6724	-0-	-207	-0-	6555	2	169	9	N	154	193	1			154
03	7409	X	7137	-0-	-272	-0-	6922	2	215	9	N	195	190	1			159

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849	X	13948	-0-	-901	-0-	13926	2	22	9	N	20					75
11	14220	X	13455	-0-	-765	-0-	13416	2	39	9	N	35					110
12	14477	X	13791	-0-	-686	-0-	13756	2	35	9	N	32					142
01	14198	X	13668	-0-	-530	-0-	13637	2	31	9	N	28					170
02	13108	X	12725	-0-	-383	-0-	12689	2	36	9	N	33	188	1			15
03	13950	X	13422	-0-	-528	-0-	13383	2	39	9	N	35					50

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	9633	-0-	-1558	-0-	9456	2	177	9	N	161					338
11	10830	X	9185	-0-	-1645	-0-	8972	2	213	9	N	194	394	1			138
12	10540	X	9534	-0-	-1006	-0-	9329	2	205	9	N	186	203	1			121
01	10230	X	9743	-0-	-487	-0-	9523	2	220	9	N	200	186	1			135
02	9193	X	8820	-0-	-373	-0-	8613	2	207	9	N	188	185	1			138
03	9641	X	9047	-0-	-594	-0-	8830	2	217	9	N	197					335

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22429	X	22429	-0-	-0-	-0-	22429	2			N	-0-					119
11	22201	X	22201	-0-	-0-	-0-	22201	2			N	-0-					119
12	22727	X	22727	-0-	-0-	-0-	22727	2			N	-0-					119
01	22402	X	22402	-0-	-0-	-0-	22402	2			N	-0-					119
02	20849	X	20849	-0-	-0-	-0-	20849	2			N	-0-					119
*03	22132	X	22132	-0-	-0-	-0-	22132	2			N	-0-					119

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	13393	-0-	-588	-0-	13393	2			N	-0-					-0-
11	13410	X	12786	-0-	-624	-0-	12786	2			N	-0-					-0-
12	13733	X	12993	-0-	-740	-0-	12993	2			N	-0-					-0-
01	13640	X	12895	-0-	-745	-0-	12895	2			N	-0-					-0-
02	12673	X	11982	-0-	-691	-0-	11982	2			N	-0-					-0-
03	13392	X	12780	-0-	-612	-0-	12780	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4108	-0-	-790	-0-	3748	2	360	9	N	327	193	1			370
11	4320	X	3521	-0-	-799	-0-	3155	2	366	9	N	333	591	1			112
12	4278	X	3912	-0-	-366	-0-	3525	2	387	9	N	352					464
01	4315	X	4315	-0-	-0-	-0-	3916	2	399	9	N	363	552	1			275
02	3980	X	3980	-0-	-0-	-0-	3611	2	369	9	N	335	186	1			424
*03	4461	X	4461	-0-	-0-	-0-	4081	2	380	9	N	345	375	1			394

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3191	-0-	-126	-0-	3108	2	83	9	N	75					192
11	3030	X	2893	-0-	-137	-0-	2768	2	125	9	N	114	191	1			115
12	3131	X	2937	-0-	-194	-0-	2809	2	128	9	N	116					231
01	3131	X	3022	-0-	-109	-0-	2920	2	102	9	N	93	191	1			133
02	2987	X	2759	-0-	-228	-0-	2647	2	112	9	N	102					235
03	3193	X	3027	-0-	-166	-0-	2883	2	144	9	N	131					366

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5029	X	5029	-0-	-0-	-0-	4757	2	272	9	N	247	195	1			154
11	4653	X	4653	-0-	-0-	-0-	4389	2	264	9	N	240	198	1			196
12	4821	X	4821	-0-	-0-	-0-	4524	2	297	9	N	270	393	1			73
01	4721	X	4721	-0-	-0-	-0-	4465	2	256	9	N	233					306
02	4416	X	4416	-0-	-0-	-0-	4204	2	212	9	N	193	190	1			309
*03	4793	X	4793	-0-	-0-	-0-	4507	2	286	9	N	260	363	1			206

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	8135	-0-	-49	-0-	7616	2	519	9	N	472	575	1			273
11	8201	X	8201	-0-	-0-	-0-	7728	2	473	9	N	430	393	1			310
12	7795	X	7795	-0-	-0-	-0-	7290	2	505	9	N	459	393	1			376
01	7843	X	7298	-0-	-545	-0-	6803	2	495	9	N	450	180	1			646
02	7888	X	6308	-0-	-1580	-0-	5854	2	454	9	N	413	379	1			680
03	8432	X	6519	-0-	-1913	-0-	5983	2	536	9	N	487	729	1			438

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10707	X	10707	-0-	-0-	-0-	10180	2	527	9	N	479	496	1			94
11	11722	X	11722	-0-	-0-	-0-	11220	2	502	9	N	456	485	1			65
12	10771	X	10771	-0-	-0-	-0-	10239	2	532	9	N	484	386	1			163
01	9766	X	9766	-0-	-0-	-0-	9377	2	389	9	Y	354	368	1			149
02	10654	X	10654	-0-	-0-	-0-	10191	2	463	9	Y	421	466	1			104
*03	9142	X	9142	-0-	-0-	-0-	8657	2	485	9	Y	441	335	1			210

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3579	-0-	-451	-0-	3235	2	344	9	N	313	192	1			274
11	3900	X	3464	-0-	-436	-0-	3164	2	300	9	N	273	389	1			158
12	4030	X	3829	-0-	-201	-0-	3612	2	217	9	N	197					355
01	3993	X	3993	-0-	-0-	-0-	3802	2	191	9	N	174					529
02	4056	X	4056	-0-	-0-	-0-	3713	2	343	9	N	312	562	1			279
*03	4228	X	4228	-0-	-0-	-0-	3903	2	325	9	N	295	373	1			201

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1958	-0-	-522	-0-	1896	2	62	9	N	56					239
11	2430	X	2105	-0-	-325	-0-	2042	2	63	9	N	57	189	1			107
12	2511	X	1586	-0-	-925	-0-	1525	2	61	9	N	55					162
01	2511	X	1776	-0-	-735	-0-	1718	2	58	9	N	53					215
02	2146	X	1536	-0-	-610	-0-	1468	2	68	9	N	62	178	1			99
03	2170	X	1616	-0-	-554	-0-	1550	2	66	9	N	60					159

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	11486	-0-	-1069	-0-	11340	2	146	9	N	133	187	1			289
11	11940	X	10756	-0-	-1184	-0-	10672	2	84	9	N	76	187	1			178
12	11966	X	10855	-0-	-1111	-0-	10758	2	97	9	N	88					266
01	11935	X	10671	-0-	-1264	-0-	10563	2	108	9	N	98					364
02	10846	X	6196	-0-	-4650	-0-	6144	2	52	9	N	47	193	1			218
03	11501	X	9467	-0-	-2034	-0-	9322	2	145	9	N	132					350

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25544	X	23034	-0-	-2510	-0-	22922	2	112	9	N	102	193	1			199
11	24240	X	21590	-0-	-2650	-0-	21384	2	206	9	N	187	195	1			191
12	24273	X	21880	-0-	-2393	-0-	21684	2	196	9	N	178	196	1			173
01	24025	X	21297	-0-	-2728	-0-	21120	2	177	9	N	161	190	1			144
02	21866	X	19620	-0-	-2246	-0-	19416	2	204	9	N	185	196	1			133
03	23033	X	21016	-0-	-2017	-0-	20807	2	209	9	N	190	185	1			138

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18069	X	18069	-0-	-0-	-0-	17857	2	212	9	N	193	195	1			195
11	16831	X	16831	-0-	-0-	-0-	16629	2	202	9	N	184	199	1			180
12	18851	X	18851	-0-	-0-	-0-	18668	2	183	9	N	166	194	1			152
01	18476	X	18406	-0-	-70	-0-	18226	2	180	9	N	164	192	1			124
02	17284	X	16426	-0-	-858	-0-	16247	2	179	9	N	163					287
03	18848	X	17236	-0-	-1612	-0-	17098	2	138	9	N	125	185	1			227

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	10075	-0-	-3255	-0-	9671	2	404	9	N	367	391	1			238
11	12210	X	10630	-0-	-1580	-0-	10178	2	452	9	N	411	393	1			256
12	11501	X	10382	-0-	-1119	-0-	9938	2	444	9	N	404	194	1			466
01	11594	X	10303	-0-	-1291	-0-	9883	2	420	9	N	382	569	1			279
02	10846	X	9247	-0-	-1599	-0-	8850	2	397	9	N	361	375	1			265
03	10974	X	9558	-0-	-1416	-0-	9118	2	440	9	N	400	186	1			479

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	740	-0-	-66	-0-	740	2			N	-0-					60
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					60
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					60
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					60
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	499	-0-	-183	-0-	499	2			N	-0-					132
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					132
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					132
01	496	N	485	-0-	-11	-0-	485	2			N	-0-					132
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					132
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	648	-0-	-96	-0-	648	2			N	-0-					447
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					447
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					447
01	651	N	530	-0-	-121	-0-	530	2			N	-0-					447
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					447
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					43
02	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	-0-					183
12	0	N	-0-	-0-	-0-	-0-					N	-0-					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183
02	0	N	-0-	-0-	-0-	-0-					N	-0-					183
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					183

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	912	2	19	9	N	17	89	1			290
11	960	N	806	-0-	-154	-0-	800	2	6	9	N	5					295
12	961	N	867	-0-	-94	-0-	846	2	21	9	N	19					314
01	836	N	836	-0-	-0-	-0-	819	2	17	9	N	15					329
02	814	N	814	-0-	-0-	-0-	795	2	19	9	N	17					346
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					346

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1978	-0-	-6	-0-	1959	2	19	9	N	17	89	1			130
11	1920	N	1742	-0-	-178	-0-	1710	2	32	9	N	29					159
12	1984	N	1711	-0-	-273	-0-	1690	2	21	9	N	19					178
01	1626	N	1626	-0-	-0-	-0-	1594	2	32	9	N	29					207
02	1682	N	1438	-0-	-244	-0-	1434	2	4	9	N	4					211
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					211

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1902	-0-	-764	-0-	1902	2			N	-0-	103	1			289
11	2580	X	2173	-0-	-407	-0-	2132	2	41	9	N	37					326
12	2666	X	2159	-0-	-507	-0-	2124	2	35	9	N	32					358
01	2573	X	908	-0-	-1665	-0-	889	2	19	9	N	17	188	1			187
02	2088	X	1851	-0-	-237	-0-	1826	2	25	9	N	23					210
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					210

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					561
11	5	N	-0-	-0-	-5	-0-					N	-0-					561
12	0	N	-0-	-0-	-0-	-0-					N	-0-					561
01	0	N	-0-	-0-	-0-	-0-					N	-0-					561
02	0	N	-0-	-0-	-0-	-0-					N	-0-					561
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					561

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		31	-0-	31	62	31	2			N	-0-	82	1			-0-
11	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	62					N	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	62					N	NO RPT					-0-

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

10	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
11	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
12	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
01	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
02	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
03	14B2 EXT		NO RPT	-0-	-0-	330					N	NO RPT					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

10	651	N	468	-0-	-183	-0-	468	2			N	-0-					474
11	600	N	-0-	-0-	-600	-0-					N	3	192	1			285
12	589	N	-0-	-0-	-589	-0-					N	-0-					285
01	0	N	-0-	-0-	-0-	-0-					N	2	109	1			178
02	0	N	-0-	-0-	-0-	-0-					N	-0-					178
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1749	N	1749	-0-	-0-	-0-	1743	2	6	9	N	5					648
11	1740	N	1545	-0-	-195	-0-	1532	2	13	9	N	12					660
12	1767	N	1641	-0-	-126	-0-	1641	2			N	-0-					660
01	1499	N	1499	-0-	-0-	-0-	1491	2	8	9	N	7					667
02	1508	N	1295	-0-	-213	-0-	1288	2	7	9	N	6					673
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					673

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					195
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					195
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					195
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					195
02	29	N	-0-	-0-	-29	-0-					N	1	92	1			104
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					104

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	149	-0-	-130	-0-	148	2	1	9	N	1					428
11	390	N	-0-	-0-	-390	-0-					N	-0-					428
12	310	N	213	-0-	-97	-0-	213	2			N	-0-					428
01	0	N	-0-	-0-	-0-	-0-					N	1	79	1			350
02	0	N	-0-	-0-	-0-	-0-					N	-0-					350
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					350

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1332	-0-	-32	-0-	1320	2	12	9	N	11					146
11	1350	N	1257	-0-	-93	-0-	1222	2	35	9	N	32					178
12	1384	N	1384	-0-	-0-	-0-	1355	2	29	9	N	26					204
01	1219	N	1219	-0-	-0-	-0-	1189	2	30	9	N	27					231
02	1218	N	1164	-0-	-54	-0-	1131	2	33	9	N	30					261
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					261

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/08/2019 - P/A 03/08/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					600
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					600
12	334	N	334	-0-	-0-	-0-	330	2	4	9	N	4					604
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					604
02	290	N	124	-0-	-166	-0-	122	2	2	9	N	2					606
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					606

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					141
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					141
12	527	N	498	-0-	-29	-0-	498	2			N	-0-					141
01	594	N	594	-0-	-0-	-0-	576	2	18	9	N	16					157
02	543	N	543	-0-	-0-	-0-	533	2	10	9	N	9					166
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					166

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1264	-0-	-596	-0-	1256	2	8	9	N	7					529
11	1650	N	1078	-0-	-572	-0-	1078	2			N	-0-					529
12	1767	N	1220	-0-	-547	-0-	1220	2			N	-0-					529
01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					529
02	1044	N	1029	-0-	-15	-0-	1029	2			N	-0-					529
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					529

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	984	-0-	-70	-0-	984	2			N	-0-					245
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					245
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					245
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					245
02	957	N	791	-0-	-166	-0-	784	2	7	9	N	6					251
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					251

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					215
11	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					215
12	1259	N	1259	-0-	-0-	-0-	1245	2	14	9	N	13					228
01	1283	N	1283	-0-	-0-	-0-	1253	2	30	9	N	27					255
02	1170	N	1170	-0-	-0-	-0-	1162	2	8	9	N	7					262
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					262

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1922	-0-	-124	-0-	1883	2	39	9	N	35					699
11	1950	N	1933	-0-	-17	-0-	1902	2	31	9	N	28	190	1			537
12	1984	N	1954	-0-	-30	-0-	1918	2	36	9	N	33					570
01	1895	N	1895	-0-	-0-	-0-	1864	2	31	9	N	28					598
02	1856	N	1760	-0-	-96	-0-	1731	2	29	9	N	26					624
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					624

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	410	-0-	-272	-0-	404	2	6	9	N	5					183
11	779	N	779	-0-	-0-	-0-	761	2	18	9	N	16					199
12	868	N	868	-0-	-0-	-0-	853	2	15	9	N	14					213
01	845	N	845	-0-	-0-	-0-	833	2	12	9	N	11					224
02	739	N	739	-0-	-0-	-0-	725	2	14	9	N	13	92	1			145
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					145

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					208
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					208
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					208
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					208
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					208
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					208

PLUGGED AND ABANDONED_____ 01/17/2019 - P/A 01/17/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0-	-0-	1332	2	30	9	N	27	194	1			383
11	1260	N	1223	-0-	-37	-0-	1198	2	25	9	N	23					406
12	1302	N	1212	-0-	-90	-0-	1186	2	26	9	N	24					430
01	1186	N	1186	-0-	-0-	-0-	1157	2	29	9	N	26					456
02	1189	N	1079	-0-	-110	-0-	1056	2	23	9	N	21					477
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					477

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1160	-0-	-18	-0-	1141	2	19	9	N	17					309
11	1140	N	1070	-0-	-70	-0-	1049	2	21	9	N	19					328
12	1178	N	1130	-0-	-48	-0-	1106	2	24	9	N	22					350
01	1105	N	1105	-0-	-0-	-0-	1084	2	21	9	N	19					369
02	1131	N	1131	-0-	-0-	-0-	1122	2	9	9	N	8					377
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					377

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0-	-0-	1126	2	12	9	N	11					358
11	1050	N	1020	-0-	-30	-0-	1001	2	19	9	N	17					375
12	1085	N	984	-0-	-101	-0-	963	2	21	9	N	19					394
01	1100	N	1100	-0-	-0-	-0-	1078	2	22	9	N	20					414
02	1028	N	1028	-0-	-0-	-0-	1003	2	25	9	N	23					437
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					437

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	349	-0-	-116	-0-	343	2	6	9	N	5					116
11	390	N	318	-0-	-72	-0-	315	2	3	9	N	3					119
12	403	N	352	-0-	-51	-0-	344	2	8	9	N	7					126
01	347	N	347	-0-	-0-	-0-	344	2	3	9	N	3	81	1			48
02	326	N	326	-0-	-0-	-0-	323	2	3	9	N	3					51
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					51

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	627	2	17	9	N	15					343
11	780	N	190	-0-	-590	-0-	184	2	6	9	N	5					348
12	651	N	134	-0-	-517	-0-	125	2	9	9	N	8					356
01	59	N	59	-0-	-0-	-0-	58	2	1	9	N	1					357
02	174	N	149	-0-	-25	-0-	140	2	9	9	N	8					365
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					365

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					419
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					419
12	654	N	654	-0-	-0-	-0-	637	2	17	9	N	15					434
01	732	N	732	-0-	-0-	-0-	713	2	19	9	N	17					451
02	232	N	232	-0-	-0-	-0-	219	2	13	9	N	12					463
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					463

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/19/2018 - PLUGGED 11/19/18

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 06/06/2019 - P/A 06/06/19

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	540	-0-	-266	-0-	520	2	20	9	N	18					549
11	750	N	527	-0-	-223	-0-	515	2	12	9	N	11					560
12	651	N	595	-0-	-56	-0-	561	2	34	9	N	31					591
01	519	N	519	-0-	-0-	-0-	513	2	6	9	N	5					596
02	527	N	527	-0-	-0-	-0-	506	2	21	9	N	19					615
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					615

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	480	2	17	9	N	15					32
11	514	N	514	-0-	-0-	-0-	483	2	31	9	N	28					60
12	518	N	518	-0-	-0-	-0-	503	2	15	9	N	14					74
01	493	N	493	-0-	-0-	-0-	481	2	12	9	N	11					85
02	493	N	490	-0-	-3	-0-	478	2	12	9	N	11					96
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					96

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4479	X	4479	-0-	-0-	-0-	4478	2	1	9	N	1					174
11	4934	X	4934	-0-	-0-	-0-	4933	2	1	9	N	1					175
12	5015	X	5015	-0-	-0-	-0-	5015	2			N	-0-					175
01	4897	X	4897	-0-	-0-	-0-	4894	2	3	9	N	3					178
02	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					178
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					178

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 04/15/2019 - P/A 04/15/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1612	-0-	-0-	-0-	1611	2	1	9	N	1	79	1			15
11	1581	N	1581	-0-	-0-	-0-	1572	2	9	9	N	8					23
12	1377	N	1377	-0-	-0-	-0-	1375	2	2	9	N	2					25
01	1466	N	1466	-0-	-0-	-0-	1463	2	3	9	N	3					28
02	1368	N	1368	-0-	-0-	-0-	1362	2	6	9	N	5					33
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					33

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					112
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					112
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					112
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					112
02	87	N	63	-0-	-24	-0-	63	2			N	-0-					112
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					112

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2018 - PLUGGED 10/26/18

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1240	-0-	-31	-0-	1238	2	2	9	N	2					171
11	1320	N	1201	-0-	-119	-0-	1198	2	3	9	N	3					174
12	1302	N	1219	-0-	-83	-0-	1217	2	2	9	N	2					176
01	1203	N	1203	-0-	-0-	-0-	1202	2	1	9	N	1					177
02	1160	N	1137	-0-	-23	-0-	1134	2	3	9	N	3					180
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					180

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2680	N	2680	-0-	-0-	-0-	2655	2	25	9	N	23					188
11	2340	N	2092	-0-	-248	-0-	2078	2	14	9	N	13					201
12	2759	N	2314	-0-	-445	-0-	2305	2	9	9	N	8					209
01	2095	N	2095	-0-	-0-	-0-	2081	2	14	9	N	13					222
02	2574	N	2574	-0-	-0-	-0-	2546	2	28	9	N	25	189	1			58
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					58

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
03	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	771	-0-	-500	-0-	756	2	15	9	N	14					339
11	1080	N	645	-0-	-435	-0-	635	2	10	9	N	9					348
12	992	N	588	-0-	-404	-0-	579	2	9	9	N	8					356
01	536	N	536	-0-	-0-	-0-	528	2	8	9	N	7					363
02	638	N	569	-0-	-69	-0-	561	2	8	9	N	7	194	1			176
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					176

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	269	-0-	-320	-0-	269	2			N	-0-					946
11	428	N	428	-0-	-0-	-0-	425	2	3	9	N	3					949
12	675	N	675	-0-	-0-	-0-	664	2	11	9	N	10					959
01	608	N	608	-0-	-0-	-0-	593	2	15	9	N	14					973
02	488	N	488	-0-	-0-	-0-	479	2	9	9	N	8					981
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					981

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13704 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					146
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					146
*12	28		28	-0-	-0-	-0-	28	2			N	-0-					146
01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-	34	1			112
02	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					112
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2737	-0-	-53	-0-	2735	2	2	9	N	2					64
11	2700	N	2637	-0-	-63	-0-	2637	2			N	-0-					64
12	2821	N	2809	-0-	-12	-0-	2809	2			N	-0-					64
01	2762	N	2762	-0-	-0-	-0-	2761	2	1	9	N	1					65
02	2552	N	2474	-0-	-78	-0-	2468	2	6	9	N	5					70
03	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					70

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1139	-0-	-225	-0-	1114	2	25	9	N	23					618
11	1230	N	1163	-0-	-67	-0-	1144	2	19	9	N	17					635
12	1458	N	1458	-0-	-0-	-0-	1445	2	13	9	N	12					647
01	1159	N	1159	-0-	-0-	-0-	1134	2	25	9	N	23	194	1			476
02	1131	N	1036	-0-	-95	-0-	1018	2	18	9	N	16					492
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					492

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/16/2019 - P/A 12/16/19

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3214	X	3214	-0-	-0-	-0-	3206	2	8	9	N	7					205
11	3056	X	3056	-0-	-0-	-0-	3039	2	17	9	N	15					220
12	3048	X	3048	-0-	-0-	-0-	3019	2	29	9	N	26					246
01	3021	X	3021	-0-	-0-	-0-	3010	2	11	9	N	10	115	1			141
02	2777	X	2777	-0-	-0-	-0-	2753	2	24	9	N	22					163
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					163

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1611	-0-	-1241	-0-	1609	2	2	9	N	2					225
11	2760	X	206	-0-	-2554	-0-	204	2	2	9	N	2					227
12	2852	X	2218	-0-	-634	-0-	2216	2	2	9	N	2					229
01	2790	X	1564	-0-	-1226	-0-	1564	2			N	-0-					229
02	2378	X	1390	-0-	-988	-0-	1389	2	1	9	N	1					230
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					305
11	2877	X	2877	-0-	-0-	-0-	2873	2	4	9	N	4					309
12	2916	N	2916	-0-	-0-	-0-	2910	2	6	9	N	5					314
01	2789	N	2789	-0-	-0-	-0-	2786	2	3	9	N	3					317
02	2291	N	2147	-0-	-144	-0-	2147	2			N	-0-					317
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					317

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	681	-0-	-962	-0-	681	2			N	-0-					140
11	1770	N	1131	-0-	-639	-0-	1125	2	6	9	N	5					145
12	1581	N	1094	-0-	-487	-0-	1093	2	1	9	N	1					146
01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					146
02	1102	N	970	-0-	-132	-0-	956	2	14	9	N	13					159
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					159

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8800	X	8800	-0-	-0-	-0-	8800	2			N	-0-					378
11	8889	X	8889	-0-	-0-	-0-	8868	2	21	9	N	19					397
12	8686	X	8686	-0-	-0-	-0-	8674	2	12	9	N	11					408
01	7933	X	7933	-0-	-0-	-0-	7931	2	2	9	N	2					410
02	7133	X	7133	-0-	-0-	-0-	7126	2	7	9	N	6					416
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					416

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7203	X	7203	-0-	-0-	-0-	7089	2	114	9	N	104	182	1			275
11	6765	X	6765	-0-	-0-	-0-	6615	2	150	9	N	136	190	1			221
12	6932	X	6932	-0-	-0-	-0-	6793	2	139	9	N	126					347
01	6778	X	6778	-0-	-0-	-0-	6621	2	157	9	N	143	189	1			301
02	6338	X	6338	-0-	-0-	-0-	6204	2	134	9	N	122					423
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					423

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	876	-0-	-116	-0-	862	2	14	9	N	13					148
11	960	N	953	-0-	-7	-0-	939	2	14	9	N	13					161
12	1121	N	1121	-0-	-0-	-0-	1103	2	18	9	N	16					177
01	1121	N	1121	-0-	-0-	-0-	1102	2	19	9	N	17					194
02	1002	N	1002	-0-	-0-	-0-	984	2	18	9	N	16					210
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					210

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					182
11	1530	N	1301	-0-	-229	-0-	1289	2	12	9	N	11					193
12	1606	N	1606	-0-	-0-	-0-	1591	2	15	9	N	14					207
01	1394	N	1394	-0-	-0-	-0-	1383	2	11	9	N	10					217
02	1701	N	1701	-0-	-0-	-0-	1692	2	9	9	N	8					225
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					225

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

10	1240	N	1190	-0-	-50	-0-	1190	2			N	-0-					133
11	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					133
12	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					133
01	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					133
02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					133
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					133

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 05/17/2019 - P/A 05/17/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	178	-0-	-1031	-0-	171	2	7	9	N	6					77
11	1080	N	198	-0-	-882	-0-	198	2			N	-0-					77
12	589	N	210	-0-	-379	-0-	206	2	4	9	N	4					81
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					81
02	203	N	165	-0-	-38	-0-	165	2			N	-0-					81
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					81

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1685	N	1685	-0-	-0-	-0-	1659	2	26	9	N	24					509
11	1620	N	1308	-0-	-312	-0-	1273	2	35	9	N	32					541
12	1581	N	804	-0-	-777	-0-	787	2	17	9	N	15					556
01	900	N	900	-0-	-0-	-0-	881	2	19	9	N	17					573
02	1276	N	836	-0-	-440	-0-	812	2	24	9	N	22					595
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					595

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	353	2	10	9	N	9					204
11	256	N	256	-0-	-0-	-0-	222	2	34	9	N	31					235
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					235
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					235
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					235
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					235

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					308
11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					308
12	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					308
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					308
02	1889	N	1889	-0-	-0-	-0-	1869	2	20	9	N	18					326
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					326

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					251
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251
02	0	N	-0-	-0-	-0-	-0-					N	-0-					251
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					75
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					75
12	1519	N	1455	-0-	-64	-0-	1455	2			N	-0-					75
01	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					75
02	1372	N	1372	-0-	-0-	-0-	1371	2	1	9	N	1					76
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					76

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1033	-0-	-83	-0-	1018	2	15	9	N	14					454
11	1171	N	1171	-0-	-0-	-0-	1062	2	109	9	N	99					553
12	1085	N	1017	-0-	-68	-0-	998	2	19	9	N	17					570
01	1027	N	1027	-0-	-0-	-0-	1001	2	26	9	N	24					594
02	1131	N	926	-0-	-205	-0-	918	2	8	9	N	7					601
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					601

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	912	-0-	-359	-0-	899	2	13	9	N	12					181
11	990	N	863	-0-	-127	-0-	837	2	26	9	N	24					205
12	1054	N	903	-0-	-151	-0-	885	2	18	9	N	16					221
01	946	N	946	-0-	-0-	-0-	932	2	14	9	N	13	100	1			134
02	874	N	874	-0-	-0-	-0-	862	2	12	9	N	11					145
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					145

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4727	X	4727	-0-	-0-	-0-	4680	2	47	9	N	43					188
11	4566	X	4566	-0-	-0-	-0-	4511	2	55	9	N	50					238
12	4680	X	4680	-0-	-0-	-0-	4625	2	55	9	N	50					288
01	4668	X	4668	-0-	-0-	-0-	4623	2	45	9	N	41					329
02	4324	X	4324	-0-	-0-	-0-	4282	2	42	9	N	38	199	1			168
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					168

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	94	-0-	-340	-0-	87	2	7	9	N	6					356
11	630	N	-0-	-0-	-630	-0-					N	-0-					356
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					356
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					356
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					356
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					356

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2070	-0-	-100	-0-	2049	2	21	9	N	19	191	1			56
11	1980	N	1962	-0-	-18	-0-	1940	2	22	9	N	20					76
12	2046	N	2018	-0-	-28	-0-	1999	2	19	9	N	17					93
01	1887	N	1887	-0-	-0-	-0-	1867	2	20	9	N	18					111
02	1885	N	1677	-0-	-208	-0-	1663	2	14	9	N	13					124
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					124

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1082	-0-	-561	-0-	1046	2	36	9	N	33					118
11	1260	N	777	-0-	-483	-0-	764	2	13	9	N	12	5	1			125
12	1147	N	493	-0-	-654	-0-	480	2	13	9	N	12					137
01	348	N	348	-0-	-0-	-0-	345	2	3	9	N	3					140
02	754	N	211	-0-	-543	-0-	211	2			N	-0-					140
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					140

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2835	N	2835	-0-	-0-	-0-	2831	2	4	9	N	4					169
11	2682	N	2682	-0-	-0-	-0-	2679	2	3	9	N	3					172
12	2746	N	2746	-0-	-0-	-0-	2742	2	4	9	N	4					176
01	2703	N	2703	-0-	-0-	-0-	2700	2	3	9	N	3					179
02	2448	N	2448	-0-	-0-	-0-	2446	2	2	9	N	2					181
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					181

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	N	1587	-0-	-0-	-0-	1554	2	33	9	N	30	185	1			67
11	1530	N	1504	-0-	-26	-0-	1469	2	35	9	N	32					99
12	1663	N	1663	-0-	-0-	-0-	1627	2	36	9	N	33					132
01	1658	N	1658	-0-	-0-	-0-	1623	2	35	9	N	32					164
02	1695	N	1695	-0-	-0-	-0-	1662	2	33	9	N	30					194
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					194

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1599	-0-	-75	-0-	1585	2	14	9	N	13					204
11	1605	N	1605	-0-	-0-	-0-	1558	2	47	9	N	43					247
12	1875	N	1875	-0-	-0-	-0-	1849	2	26	9	N	24					271
01	2114	N	2114	-0-	-0-	-0-	2067	2	47	9	N	43	178	1			136
02	1566	N	1353	-0-	-213	-0-	1353	2			N	-0-					136
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					136

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2483	-0-	-152	-0-	2483	2			N	-0-					58
11	2520	N	2434	-0-	-86	-0-	2434	2			N	-0-					58
12	2456	N	2456	-0-	-0-	-0-	2449	2	7	9	N	6					64
01	2480	N	2480	-0-	-0-	-0-	2474	2	6	9	N	5					69
02	2349	N	1433	-0-	-916	-0-	1425	2	8	9	N	7					76
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					76

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6616	X	6616	-0-	-0-	-0-	6603	2	13	9	N	12	191	1			306
11	6386	X	6386	-0-	-0-	-0-	6377	2	9	9	N	8					314
12	6696	X	6531	-0-	-165	-0-	6518	2	13	9	N	12					326
01	6696	X	6510	-0-	-186	-0-	6497	2	13	9	N	12					338
02	6264	X	6012	-0-	-252	-0-	6002	2	10	9	N	9					347
03	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					347

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3517	-0-	-1381	-0-	3504	2	13	9	N	12					108
11	4230	X	3402	-0-	-828	-0-	3384	2	18	9	N	16					124
12	4371	X	3632	-0-	-739	-0-	3609	2	23	9	N	21					145
01	4092	X	3662	-0-	-430	-0-	3647	2	15	9	N	14					159
02	3567	X	3489	-0-	-78	-0-	3470	2	19	9	N	17					176
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					176

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1242	-0-	-370	-0-	1242	2			N	-0-					400
11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					400
12	1302	N	1226	-0-	-76	-0-	1224	2	2	9	N	2					402
01	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1					403
02	1247	N	1077	-0-	-170	-0-	1067	2	10	9	N	9	166	1			246
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					246

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	809	-0-	-90	-0-	798	2	11	9	N	10					114
11	900	N	805	-0-	-95	-0-	787	2	18	9	N	16					130
12	899	N	817	-0-	-82	-0-	808	2	9	9	N	8					138
01	372	N	372	-0-	-0-	-0-	370	2	2	9	N	2					140
02	783	N	212	-0-	-571	-0-	211	2	1	9	N	1	75	1			66
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					66

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4830	-0-	-1308	-0-	4786	2	44	9	N	40					383
11	5610	X	4619	-0-	-991	-0-	4588	2	31	9	N	28	176	1			235
12	5363	X	4601	-0-	-762	-0-	4536	2	65	9	N	59					294
01	5301	X	4485	-0-	-816	-0-	4416	2	69	9	N	63	48	1			309
02	4640	X	4111	-0-	-529	-0-	4054	2	57	9	N	52	91	1			270
03	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					270

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1486	-0-	-219	-0-	1486	2			N	-0-					64
11	1560	N	1559	-0-	-1	-0-	1556	2	3	9	N	3					67
12	1706	N	1706	-0-	-0-	-0-	1704	2	2	9	N	2					69
01	1612	N	1612	-0-	-0-	-0-	1609	2	3	9	N	3					72
02	1508	N	1449	-0-	-59	-0-	1448	2	1	9	N	1					73
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					73

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/03/2019 - P/A 04/03/19

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2426	N	2426	-0-	-0-	-0-	2420	2	6	9	N	5					319
11	2549	N	2549	-0-	-0-	-0-	2547	2	2	9	N	2					321
12	2392	N	2392	-0-	-0-	-0-	2379	2	13	9	N	12					333
01	2258	N	2258	-0-	-0-	-0-	2247	2	11	9	N	10					343
02	1960	N	1960	-0-	-0-	-0-	1959	2	1	9	N	1					344
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					344

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4492	-0-	-96	-0-	4492	2			N	-0-					100
11	4380	X	4253	-0-	-127	-0-	4253	2			N	-0-					100
12	4526	X	4167	-0-	-359	-0-	4167	2			N	-0-					100
01	4526	X	4108	-0-	-418	-0-	4105	2	3	9	N	3					103
02	4234	X	3897	-0-	-337	-0-	3891	2	6	9	N	5					108
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					108

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					37
11	0	W	-0-	-0-	-0-	-0-					N	-0-					37
12	0	W	-0-	-0-	-0-	-0-					N	-0-					37
01	0	W	-0-	-0-	-0-	-0-					N	-0-					37
02	0	W	-0-	-0-	-0-	-0-					N	-0-					37
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1970	-0-	-293	-0-	1928	2	42	9	N	38					555
11	2130	N	1929	-0-	-201	-0-	1898	2	31	9	N	28					583
12	2170	N	1945	-0-	-225	-0-	1909	2	36	9	N	33					616
01	1968	N	1968	-0-	-0-	-0-	1935	2	33	9	N	30	195	1			451
02	1941	N	1941	-0-	-0-	-0-	1907	2	34	9	N	31					482
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					482

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5358	X	5358	-0-	-0-	-0-	5358	2			N	-0-					94
11	5440	X	5440	-0-	-0-	-0-	5434	2	6	9	N	5					99
12	5420	X	5420	-0-	-0-	-0-	5418	2	2	9	N	2					101
01	4836	X	4091	-0-	-745	-0-	4084	2	7	9	N	6					107
02	5474	X	5474	-0-	-0-	-0-	5472	2	2	9	N	2					109
03	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					109

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	988	-0-	-1585	-0-	985	2	3	9	N	3					121
11	2490	X	844	-0-	-1646	-0-	835	2	9	9	N	8					129
12	1662	X	1662	-0-	-0-	-0-	1571	2	91	9	N	83					212
01	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					212
02	2406	X	2406	-0-	-0-	-0-	2400	2	6	9	N	5					217
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					217

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4818	X	4818	-0-	-0-	-0-	4812	2	6	9	N	5	128	1			94
11	4856	X	4856	-0-	-0-	-0-	4837	2	19	9	N	17					111
12	4425	X	4425	-0-	-0-	-0-	4412	2	13	9	N	12					123
01	4485	X	4485	-0-	-0-	-0-	4465	2	20	9	N	18					141
02	3693	X	3693	-0-	-0-	-0-	3683	2	10	9	N	9					150
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					61
11	1492	N	1492	-0-	-0-	-0-	1478	2	14	9	N	13					74
12	1594	N	1594	-0-	-0-	-0-	1584	2	10	9	N	9					83
01	1700	N	1700	-0-	-0-	-0-	1687	2	13	9	N	12					95
02	1532	N	1532	-0-	-0-	-0-	1521	2	11	9	N	10					105
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					105

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

10	868	N	432	-0-	-436	-0-	421	2	11	9	N	10	105	1			33
11	630	N	630	-0-	-0-	-0-	611	2	19	9	N	17					50
12	718	N	718	-0-	-0-	-0-	698	2	20	9	N	18					68
01	350	N	350	-0-	-0-	-0-	341	2	9	9	N	8					76
02	814	N	814	-0-	-0-	-0-	786	2	28	9	N	25					101
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					101

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

10	767	N	767	-0-	-0-	-0-	759	2	8	9	N	7					66
11	1037	N	1037	-0-	-0-	-0-	1030	2	7	9	N	6					72
12	954	N	954	-0-	-0-	-0-	946	2	8	9	N	7					79
01	1017	N	1017	-0-	-0-	-0-	1008	2	9	9	N	8					87
02	1015	N	921	-0-	-94	-0-	914	2	7	9	N	6					93
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					93

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

10	776	N	776	-0-	-0-	-0-	741	2	35	9	N	32					84
11	697	N	697	-0-	-0-	-0-	673	2	24	9	N	22					106
12	775	N	731	-0-	-44	-0-	708	2	23	9	N	21					127
01	782	N	782	-0-	-0-	-0-	747	2	35	9	N	32					159
02	763	N	763	-0-	-0-	-0-	735	2	28	9	N	25					184
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					184

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	3966	-0-	-1118	-0-	3964	2	2	9	N	2					210
11	4920	X	4300	-0-	-620	-0-	4279	2	21	9	N	19					229
12	5084	X	3882	-0-	-1202	-0-	3869	2	13	9	N	12					241
01	4185	X	3837	-0-	-348	-0-	3814	2	23	9	N	21					262
02	4147	X	4066	-0-	-81	-0-	4045	2	21	9	N	19					281
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					281

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	1699	2	10	9	N	9	44	1			86
11	1800	N	1259	-0-	-541	-0-	1253	2	6	9	N	5					91
12	1997	N	1997	-0-	-0-	-0-	1989	2	8	9	N	7					98
01	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					98
02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					98
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					98

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1487	N	1487	-0-	-0-	-0-	1473	2	14	9	N	13					237
11	1433	N	1433	-0-	-0-	-0-	1419	2	14	9	N	13					250
12	1488	N	1408	-0-	-80	-0-	1393	2	15	9	N	14					264
01	1385	N	1385	-0-	-0-	-0-	1371	2	14	9	N	13					277
02	1392	N	1219	-0-	-173	-0-	1206	2	13	9	N	12					289
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					289

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2443	-0-	-626	-0-	2442	2	1	9	N	1					191
11	2970	X	2523	-0-	-447	-0-	2522	2	1	9	N	1					192
12	3069	X	2820	-0-	-249	-0-	2813	2	7	9	N	6					198
01	3069	X	2348	-0-	-721	-0-	2348	2			N	-0-					198
02	2871	X	2004	-0-	-867	-0-	2002	2	2	9	N	2					200
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					200

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/25/2019 - P/A 03/25/19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3515	-0-	-391	-0-	3511	2	4	9	N	4					285
11	4350	X	3584	-0-	-766	-0-	3547	2	37	9	N	34					319
12	4495	X	3558	-0-	-937	-0-	3558	2			N	-0-					319
01	4495	X	3567	-0-	-928	-0-	3564	2	3	9	N	3					322
02	3480	X	3237	-0-	-243	-0-	3230	2	7	9	N	6					328
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					328

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1225	-0-	-387	-0-	1225	2			N	-0-					85
11	1590	N	1131	-0-	-459	-0-	1131	2			N	-0-					85
12	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					85
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					85
02	1102	N	1100	-0-	-2	-0-	1100	2			N	-0-					85
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					85

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1687	-0-	-80	-0-	1684	2	3	9	N	3					68
11	1740	N	1697	-0-	-43	-0-	1667	2	30	9	N	27					95
12	1767	N	1675	-0-	-92	-0-	1613	2	62	9	N	56					151
01	1633	N	1633	-0-	-0-	-0-	1597	2	36	9	N	33					184
02	1653	N	1553	-0-	-100	-0-	1547	2	6	9	N	5					189
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					189

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1649	-0-	-118	-0-	1641	2	8	9	N	7					125
11	1650	N	1646	-0-	-4	-0-	1639	2	7	9	N	6					131
12	1709	N	1709	-0-	-0-	-0-	1695	2	14	9	N	13					144
01	1663	N	1663	-0-	-0-	-0-	1657	2	6	9	N	5					149
02	1595	N	1522	-0-	-73	-0-	1521	2	1	9	N	1					150
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					150

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1559	N	1559	-0-	-0-	-0-	1486	2	73	9	N	66	193	1			45
11	1470	N	1451	-0-	-19	-0-	1430	2	21	9	N	19					64
12	1519	N	1514	-0-	-5	-0-	1491	2	23	9	N	21					85
01	1485	N	1485	-0-	-0-	-0-	1463	2	22	9	N	20					105
02	1392	N	1384	-0-	-8	-0-	1361	2	23	9	N	21					126
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					126

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					94
11	540	N	332	-0-	-208	-0-	332	2			N	-0-					94
12	558	N	438	-0-	-120	-0-	432	2	6	9	N	5					99
01	457	N	457	-0-	-0-	-0-	449	2	8	9	N	7					106
02	417	N	417	-0-	-0-	-0-	414	2	3	9	N	3					109
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					109

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2022	N	2022	-0-	-0-	-0-	2008	2	14	9	N	13					144
11	2129	N	2129	-0-	-0-	-0-	2079	2	50	9	N	45					189
12	2108	N	2020	-0-	-88	-0-	2020	2			N	-0-					189
01	1530	N	1530	-0-	-0-	-0-	1483	2	47	9	N	43	142	1			90
02	2001	N	1925	-0-	-76	-0-	1892	2	33	9	N	30					120
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					120

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	X	20	-0-	-0-	-0-	20	2			N	-0-					71
11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					71
12	82	X	82	-0-	-0-	-0-	82	2			N	-0-					71
01	63	X	63	-0-	-0-	-0-	63	2			N	-0-					71
02	80	X	80	-0-	-0-	-0-	80	2			N	-0-					71
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					71

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	637	-0-	-45	-0-	637	2			N	-0-					195
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					195
12	992	N	992	-0-	-0-	-0-	945	2	47	9	N	43					238
01	978	N	978	-0-	-0-	-0-	961	2	17	9	N	15					253
02	991	N	991	-0-	-0-	-0-	917	2	74	9	N	67					320
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					320

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	511	-0-	-605	-0-	502	2	9	9	N	8					260
11	1350	N	1225	-0-	-125	-0-	1213	2	12	9	N	11					271
12	1629	N	1629	-0-	-0-	-0-	1616	2	13	9	N	12					283
01	1514	N	1514	-0-	-0-	-0-	1501	2	13	9	N	12					295
02	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					313
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					313

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3145	-0-	-544	-0-	3143	2	2	9	N	2					234
11	3450	X	3293	-0-	-157	-0-	3282	2	11	9	N	10					244
12	3565	X	3348	-0-	-217	-0-	3341	2	7	9	N	6					250
01	3565	X	3251	-0-	-314	-0-	3241	2	10	9	N	9					259
02	3190	X	2940	-0-	-250	-0-	2933	2	7	9	N	6					265
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					265

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5801	-0-	-802	-0-	5690	2	111	9	N	101	193	1			531
11	6630	X	5309	-0-	-1321	-0-	5189	2	120	9	N	109	195	1			445
12	6851	X	5276	-0-	-1575	-0-	5027	2	249	9	N	226	192	1			479
01	6851	X	5777	-0-	-1074	-0-	5628	2	149	9	N	135	193	1			421
02	6032	X	4899	-0-	-1133	-0-	4788	2	111	9	N	101					522
03	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					522

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7175	-0-	-1505	-0-	7021	2	154	9	N	140					695
11	6420	X	4456	-0-	-1964	-0-	4295	2	161	9	N	146	198	1			643
12	8680	X	7682	-0-	-998	-0-	7433	2	249	9	N	226	192	1			677
01	8680	X	7604	-0-	-1076	-0-	7433	2	171	9	N	155	195	1			637
02	8120	X	6357	-0-	-1763	-0-	6213	2	144	9	N	131					768
03	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT					768

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6805	-0-	-170	-0-	6705	2	100	9	N	91	165	1			589
11	6750	X	6578	-0-	-172	-0-	6448	2	130	9	N	118					707
12	6944	X	6843	-0-	-101	-0-	6649	2	194	9	N	176	186	1			697
01	6944	X	6760	-0-	-184	-0-	6650	2	110	9	N	100					797
02	6438	X	6330	-0-	-108	-0-	6194	2	136	9	N	124	191	1			730
03	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					730

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3033	X	3033	-0-	-0-	-0-	3024	2	9	9	N	8	53	1			234
11	3104	X	3104	-0-	-0-	-0-	3087	2	17	9	N	15					249
12	3205	X	3205	-0-	-0-	-0-	3193	2	12	9	N	11					260
01	3165	X	3165	-0-	-0-	-0-	3151	2	14	9	N	13					273
02	2879	X	2879	-0-	-0-	-0-	2867	2	12	9	N	11					284
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					284

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1969	-0-	-480	-0-	1969	2			N	-0-					106
11	2280	N	1325	-0-	-955	-0-	1325	2			N	-0-					106
12	2606	N	2606	-0-	-0-	-0-	2565	2	41	9	N	37					143
01	2207	N	2207	-0-	-0-	-0-	2161	2	46	9	N	42					185
02	2036	N	2036	-0-	-0-	-0-	2001	2	35	9	N	32					217
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					217

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	69	-0-	-1450	-0-	69	2			N	-0-					97
11	690	N	-0-	-0-	-690	-0-					N	-0-					97
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					97

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1458	X	1458	-0-	-0-	-0-	1456	2	2	9	N	2					149
11	1241	X	1241	-0-	-0-	-0-	1229	2	12	9	N	11					160
12	1065	X	1065	-0-	-0-	-0-	1062	2	3	9	N	3					163
01	1042	X	1042	-0-	-0-	-0-	1033	2	9	9	N	8					171
02	994	X	994	-0-	-0-	-0-	976	2	18	9	N	16					187
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					187

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					67
11	703	X	703	-0-	-0-	-0-	703	2			N	-0-					67
12	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					67
01	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					67
02	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					67
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1348	-0-	-698	-0-	1339	2	9	9	N	8					194
11	1319	N	1319	-0-	-0-	-0-	1306	2	13	9	N	12					206
12	1575	N	1575	-0-	-0-	-0-	1557	2	18	9	N	16					222
01	1608	N	1608	-0-	-0-	-0-	1588	2	20	9	N	18					240
02	1341	N	1341	-0-	-0-	-0-	1326	2	15	9	N	14					254
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					254

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	X	566	-0-	-0-	-0-	554	2	12	9	N	11					139
11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					139
12	991	X	991	-0-	-0-	-0-	991	2			N	-0-					139
01	1144	X	1144	-0-	-0-	-0-	1100	2	44	9	N	40					179
02	908	X	908	-0-	-0-	-0-	908	2			N	-0-					179
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					179

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5910	X	5910	-0-	-0-	-0-	5728	2	182	9	N	165	186	1			180
11	5189	X	5189	-0-	-0-	-0-	5029	2	160	9	N	145					325
12	4922	X	4922	-0-	-0-	-0-	4704	2	218	9	N	198	190	1			333
01	4774	X	4068	-0-	-706	-0-	3910	2	158	9	N	144	181	1			296
02	4466	X	2342	-0-	-2124	-0-	2162	2	180	9	N	164	191	1			269
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					269

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3094	-0-	-161	-0-	3079	2	15	9	N	14					513
11	3223	X	3223	-0-	-0-	-0-	3201	2	22	9	N	20	189	1			344
12	3286	X	3276	-0-	-10	-0-	3257	2	19	9	N	17					361
01	3286	X	3194	-0-	-92	-0-	3173	2	21	9	N	19					380
02	3103	X	2882	-0-	-221	-0-	2868	2	14	9	N	13					393
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					393

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					57
11	359	X	359	-0-	-0-	-0-	359	2			N	-0-					57
12	369	X	369	-0-	-0-	-0-	367	2	2	9	N	2					59
01	300	X	300	-0-	-0-	-0-	299	2	1	9	N	1					60
02	0	X	-0-	-0-	-0-	-0-					N	-0-	42	1			18
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	10974	-0-	-310	-0-	10968	2	6	9	Y	5					434
11	10950	X	9834	-0-	-1116	-0-	9834	2			Y	-0-					434
12	11315	X	9521	-0-	-1794	-0-	9509	2	12	9	Y	11					445
01	11315	X	8646	-0-	-2669	-0-	8632	2	14	9	Y	13	180	1			278
02	10266	X	8817	-0-	-1449	-0-	8795	2	22	9	Y	20					298
03	10974	X	NO RPT	-0-	-10974	-0-					Y	NO RPT					298

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19406	X	15612	-0-	-3794	-0-	15331	2	281	9	N	255	387	1			349
11	18150	X	15126	-0-	-3024	-0-	14894	2	232	9	N	211	183	1			377
12	17701	X	15339	-0-	-2362	-0-	15095	2	244	9	N	222	194	1			405
01	17701	X	15100	-0-	-2601	-0-	14865	2	235	9	N	214	193	1			426
02	15051	X	13942	-0-	-1109	-0-	13713	2	229	9	N	208	387	1			247
03	15624	X	NO RPT	-0-	-15624	-0-					N	NO RPT					247

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33395	X	33395	-0-	-0-	-0-	32714	2	681	9	N	619	568	1			2344
11	36724	X	36724	-0-	-0-	-0-	36083	2	641	9	N	583	578	1			2349
12	29966	X	29966	-0-	-0-	-0-	29327	2	639	9	N	581	765	1			2165
01	30813	X	30813	-0-	-0-	-0-	30160	2	653	9	N	594	572	1			2187
02	29523	X	29523	-0-	-0-	-0-	28899	2	624	9	N	567	383	1			2371
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2371

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16213	X	14914	-0-	-1299	-0-	14655	2	259	9	N	235	194	1			862
11	15900	X	14542	-0-	-1358	-0-	14303	2	239	9	N	217	169	1			910
12	16430	X	14277	-0-	-2153	-0-	14020	2	257	9	N	234	178	1			966
01	16430	X	14338	-0-	-2092	-0-	14088	2	250	9	N	227	183	1			1010
02	14384	X	12625	-0-	-1759	-0-	12397	2	228	9	N	207	193	1			1024
03	15035	X	NO RPT	-0-	-15035	-0-					N	NO RPT					1024

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	610	-0-	-72	-0-	610	2			N	-0-					46
11	630	N	627	-0-	-3	-0-	605	2	22	9	N	20					66
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					66
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					66
02	622	N	622	-0-	-0-	-0-	619	2	3	9	N	3					69
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					69

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5767	-0-	-154	-0-	5625	2	142	9	N	129	192	1			556
11	6150	X	3960	-0-	-2190	-0-	3855	2	105	9	N	95					651
12	6355	X	4452	-0-	-1903	-0-	4335	2	117	9	N	106	197	1			560
01	6355	X	4496	-0-	-1859	-0-	4382	2	114	9	N	104					664
02	5394	X	5196	-0-	-198	-0-	5075	2	121	9	N	110	193	1			581
03	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					581

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4157	-0-	-1020	-0-	4034	2	123	9	N	112					667
11	5010	X	4739	-0-	-271	-0-	4605	2	134	9	N	122	193	1			596
12	4762	X	4762	-0-	-0-	-0-	4629	2	133	9	N	121					717
01	4538	X	4538	-0-	-0-	-0-	4403	2	135	9	N	123	196	1			644
02	4582	X	3612	-0-	-970	-0-	3531	2	81	9	N	74					718
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					718

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1372	-0-	-1046	-0-	1307	2	65	9	Y	59	187	1			108
11	1704	N	1704	-0-	-0-	-0-	1627	2	77	9	Y	70					178
12	1454	N	1454	-0-	-0-	-0-	1377	2	77	9	Y	70	196	1			52
01	1082	N	1082	-0-	-0-	-0-	1031	2	51	9	Y	46					98
02	1653	N	972	-0-	-681	-0-	913	2	59	9	Y	54					152
03	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					152

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	5696	-0-	-2860	-0-	5529	2	167	9	N	152	192	1			644
11	8400	X	4240	-0-	-4160	-0-	4080	2	160	9	N	145	193	1			596
12	8680	X	4537	-0-	-4143	-0-	4379	2	158	9	N	144	190	1			550
01	8680	X	5231	-0-	-3449	-0-	5098	2	133	9	N	121					671
02	6612	X	4956	-0-	-1656	-0-	4809	2	147	9	N	134	197	1			608
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					608

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5390	X	5390	-0-	-0-	-0-	5162	2	228	9	N	207	385	1			31
11	5231	X	5231	-0-	-0-	-0-	5012	2	219	9	N	199	193	1			37
12	5380	X	5380	-0-	-0-	-0-	5146	2	234	9	N	213	188	1			62
01	5817	X	5817	-0-	-0-	-0-	5575	2	242	9	N	220	185	1			97
02	4938	X	4938	-0-	-0-	-0-	4730	2	208	9	N	189	189	1			97
03	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					97

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15655	X	1095	-0-	-14560	-0-	1031	2	64	9	N	58					2651
11	15150	X	2481	-0-	-12669	-0-	2364	2	117	9	N	106					2757
12	15655	X	8308	-0-	-7347	-0-	8005	2	303	9	N	275	373	1			2659
01	6758	X	5641	-0-	-1117	-0-	5444	2	197	9	N	179	185	1			2653
02	4922	X	4922	-0-	-0-	-0-	4714	2	208	9	N	189	176	1			2666
03	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					2666

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	8186	-0-	-184	-0-	7975	2	211	9	N	192	371	1			236
11	7743	X	7743	-0-	-0-	-0-	7526	2	217	9	N	197					433
12	8308	X	7985	-0-	-323	-0-	7786	2	199	9	N	181	196	1			418
01	8308	X	7868	-0-	-440	-0-	7653	2	215	9	N	195	385	1			228
02	7772	X	7430	-0-	-342	-0-	7248	2	182	9	N	165	189	1			204
03	8184	X	NO RPT	-0-	-8184	-0-					N	NO RPT					204

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3022	-0-	-543	-0-	2740	2	282	9	N	256	380	1			173
11	3450	X	2837	-0-	-613	-0-	2581	2	256	9	N	233	190	1			216
12	3503	X	2538	-0-	-965	-0-	2312	2	226	9	N	205	190	1			231
01	3503	X	2954	-0-	-549	-0-	2683	2	271	9	N	246					477
02	2813	X	2253	-0-	-560	-0-	1987	2	266	9	N	242	384	1			335
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					335

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6556	X	6556	-0-	-0-	-0-	6343	2	213	9	N	194	193	1			152
11	7457	X	7457	-0-	-0-	-0-	7327	2	130	9	N	118					270
12	7533	X	6752	-0-	-781	-0-	6480	2	272	9	N	247	192	1			325
01	7533	X	6597	-0-	-936	-0-	6426	2	171	9	N	155	192	1			288
02	7221	X	6321	-0-	-900	-0-	6166	2	155	9	N	141	199	1			230
03	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6551	X	6551	-0-	-0-	-0-	6378	2	173	9	N	157	200	1			81
11	5880	X	5078	-0-	-802	-0-	4959	2	119	9	N	108					189
12	6696	X	5172	-0-	-1524	-0-	5004	2	168	9	N	153	195	1			147
01	6696	X	4996	-0-	-1700	-0-	4838	2	158	9	N	144					291
02	6264	X	5107	-0-	-1157	-0-	4949	2	158	9	N	144	191	1			244
03	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					244

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	9624	-0-	-1474	-0-	9501	2	123	9	N	112					744
11	10740	X	10041	-0-	-699	-0-	9891	2	150	9	N	136	192	1			688
12	11098	X	9383	-0-	-1715	-0-	9267	2	116	9	N	105	392	1			401
01	10602	X	9443	-0-	-1159	-0-	9175	2	268	9	N	244	190	1			455
02	9715	X	8012	-0-	-1703	-0-	7903	2	109	9	N	99					554
03	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					554

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7600	-0-	-894	-0-	7448	2	152	9	N	138					591
11	8220	X	6779	-0-	-1441	-0-	6645	2	134	9	N	122	194	1			519
12	8494	X	7216	-0-	-1278	-0-	7069	2	147	9	N	134					653
01	8370	X	7366	-0-	-1004	-0-	7206	2	160	9	N	145	192	1			606
02	7235	X	7235	-0-	-0-	-0-	7071	2	164	9	N	149	195	1			560
03	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					560

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	7832	-0-	-1003	-0-	7670	2	162	9	N	147	193	1			794
11	8100	X	7704	-0-	-396	-0-	7505	2	199	9	N	181	193	1			782
12	8370	X	6193	-0-	-2177	-0-	6028	2	165	9	N	150					932
01	8246	X	6923	-0-	-1323	-0-	6729	2	194	9	N	176	192	1			916
02	7714	X	6740	-0-	-974	-0-	6563	2	177	9	N	161	189	1			888
03	7967	X	NO RPT	-0-	-7967	-0-					N	NO RPT					888

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	7545	-0-	-1755	-0-	7300	2	245	9	N	223	383	1			737
11	9000	X	8373	-0-	-627	-0-	8116	2	257	9	N	234	193	1			778
12	8308	X	7878	-0-	-430	-0-	7613	2	265	9	N	241	194	1			825
01	8308	X	8008	-0-	-300	-0-	7749	2	259	9	N	235	194	1			866
02	8091	X	7093	-0-	-998	-0-	6851	2	242	9	N	220	189	1			897
03	8649	X	NO RPT	-0-	-8649	-0-					N	NO RPT					897

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	932	-0-	-277	-0-	932	2			Y	-0-					163
11	1290	N	197	-0-	-1093	-0-	194	2	3	9	Y	3					166
12	1736	N	-0-	-0-	-1736	-0-					Y	11					177
01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					177
02	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					177
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					177

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5789	X	5789	-0-	-0-	-0-	5667	2	122	9	N	111					490
11	12334	X	12334	-0-	-0-	-0-	12100	2	234	9	N	213	193	1			510
12	13911	X	13911	-0-	-0-	-0-	13669	2	242	9	N	220	195	1			535
01	14437	X	14437	-0-	-0-	-0-	14089	2	348	9	N	316	194	1			657
02	13666	X	13666	-0-	-0-	-0-	13421	2	245	9	N	223	356	1			524
03	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					524

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	1116	-0-	-0-	-0-	855	2	261	9	N	237	378	1			1166
11	1618	X	1618	-0-	-0-	-0-	1326	2	292	9	N	265					1431
12	1674	X	1674	-0-	-0-	-0-	1318	2	356	9	N	324	366	1			1389
01	827	X	827	-0-	-0-	-0-	519	2	308	9	N	280	387	1			1282
02	1115	X	1115	-0-	-0-	-0-	858	2	257	9	N	234					1516
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1516

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8840	X	8840	-0-	-0-	-0-	8671	2	169	9	Y	154	200	1			431
11	8550	X	8521	-0-	-29	-0-	8353	2	168	9	Y	153					584
12	8835	X	8305	-0-	-530	-0-	8130	2	175	9	Y	159	190	1			553
01	8432	X	8395	-0-	-37	-0-	8234	2	161	9	Y	146	197	1			502
02	8265	X	7119	-0-	-1146	-0-	6961	2	158	9	Y	144	187	1			459
03	8835	X	NO RPT	-0-	-8835	-0-					Y	NO RPT					459

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034	X	12100	-0-	-6934	-0-	12100	2			N	-0-					221
11	18420	X	10731	-0-	-7689	-0-	10731	2			N	-0-					221
12	12617	X	9452	-0-	-3165	-0-	9452	2			N	-0-					221
01	12617	X	9811	-0-	-2806	-0-	9811	2			N	-0-					221
02	11310	X	10274	-0-	-1036	-0-	10262	2	12	9	N	11					232
03	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					232

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6590	-0-	-199	-0-	6378	2	212	9	N	193	193	1			1433
11	6570	X	6350	-0-	-220	-0-	6115	2	235	9	N	214	193	1			1454
12	6758	X	6390	-0-	-368	-0-	6199	2	191	9	N	174	180	1			1448
01	6665	X	6293	-0-	-372	-0-	6121	2	172	9	N	156	189	1			1415
02	6235	X	3584	-0-	-2651	-0-	3474	2	110	9	N	100					1515
03	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					1515

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7992	X	7992	-0-	-0-	-0-	7643	2	349	9	Y	317	384	1			350
11	7540	X	7540	-0-	-0-	-0-	7251	2	289	9	Y	263	189	1			424
12	7750	X	7398	-0-	-352	-0-	7080	2	318	9	Y	289	385	1			328
01	7750	X	7353	-0-	-397	-0-	7039	2	314	9	Y	285	199	1			414
02	7250	X	6831	-0-	-419	-0-	6547	2	284	9	Y	258	193	1			479
03	7750	X	NO RPT	-0-	-7750	-0-					Y	NO RPT					479

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5244	-0-	-1018	-0-	5130	2	114	9	N	104					171
11	5159	X	5159	-0-	-0-	-0-	5029	2	130	9	N	118	159	1			130
12	5332	X	5323	-0-	-9	-0-	5199	2	124	9	N	113	191	1			52
01	5332	X	4729	-0-	-603	-0-	4610	2	119	9	N	108					160
02	4988	X	4837	-0-	-151	-0-	4728	2	109	9	N	99	170	1			89
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					89

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3868	-0-	-627	-0-	3789	2	79	9	N	72					173
11	4110	X	3546	-0-	-564	-0-	3471	2	75	9	N	68	172	1			69
12	4030	X	3614	-0-	-416	-0-	3537	2	77	9	N	70					139
01	3906	X	3712	-0-	-194	-0-	3635	2	77	9	N	70					209
02	3625	X	3307	-0-	-318	-0-	3238	2	69	9	N	63	183	1			89
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					89

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	5898	-0-	-2286	-0-	5835	2	63	9	N	57					159
11	7050	X	5841	-0-	-1209	-0-	5776	2	65	9	N	59					218
12	6355	X	6041	-0-	-314	-0-	5980	2	61	9	N	55					273
01	6076	X	5731	-0-	-345	-0-	5636	2	95	9	N	86	193	1			166
02	5655	X	5077	-0-	-578	-0-	5029	2	48	9	N	44					210
03	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					210

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15743	X	15743	-0-	-0-	-0-	15403	2	340	9	N	309	385	1			39
11	14641	X	14641	-0-	-0-	-0-	14338	2	303	9	N	275	190	1			124
12	15553	X	15553	-0-	-0-	-0-	15198	2	355	9	N	323	378	1			69
01	15839	X	15839	-0-	-0-	-0-	15466	2	373	9	N	339	358	1			50
02	15032	X	15032	-0-	-0-	-0-	14681	2	351	9	N	319	190	1			179
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					179

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20879	X	20879	-0-	-0-	-0-	20452	2	427	9	N	388	364	1			704
11	21337	X	21337	-0-	-0-	-0-	20952	2	385	9	N	350	366	1			688
12	24939	X	24939	-0-	-0-	-0-	24434	2	505	9	N	459	549	1			598
01	24772	X	24772	-0-	-0-	-0-	24244	2	528	9	N	480	377	1			701
02	21779	X	21779	-0-	-0-	-0-	21332	2	447	9	N	406	380	1			727
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					727

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10102	X	10102	-0-	-0-	-0-	9863	2	239	9	N	217	191	1			1348
11	9143	X	9143	-0-	-0-	-0-	8913	2	230	9	N	209	387	1			1170
12	7479	X	7479	-0-	-0-	-0-	7282	2	197	9	N	179					1349
01	6805	X	6805	-0-	-0-	-0-	6616	2	189	9	N	172	368	1			1153
02	5804	X	5804	-0-	-0-	-0-	5635	2	169	9	N	154					1307
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1307

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13974	X	13974	-0-	-0-	-0-	13501	2	473	9	N	430	385	1			1545
11	14510	X	14510	-0-	-0-	-0-	13770	2	740	9	N	673	579	1			1639
12	8956	X	8956	-0-	-0-	-0-	8587	2	369	9	N	335	381	1			1593
01	15481	X	15481	-0-	-0-	-0-	14969	2	512	9	N	465	569	1			1489
02	9797	X	9797	-0-	-0-	-0-	9470	2	327	9	N	297	192	1			1594
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1594

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5108	-0-	-410	-0-	5009	2	99	9	N	90	197	1			87
11	5490	X	5097	-0-	-393	-0-	4986	2	111	9	N	101					188
12	5673	X	5282	-0-	-391	-0-	5152	2	130	9	N	118	190	1			116
01	5673	X	5328	-0-	-345	-0-	5199	2	129	9	N	117					233
02	5008	X	5008	-0-	-0-	-0-	4877	2	131	9	N	119	195	1			157
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					157

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9473	-0-	-757	-0-	9280	2	193	9	N	175	194	1			175
11	9360	X	4196	-0-	-5164	-0-	4106	2	90	9	N	82					257
12	10477	X	10477	-0-	-0-	-0-	10248	2	229	9	N	208	389	1			76
01	10199	X	4899	-0-	-5300	-0-	4772	2	127	9	N	115					191
02	9541	X	4203	-0-	-5338	-0-	4128	2	75	9	N	68	185	1			74
03	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					74

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5865	X	5865	-0-	-0-	-0-	5765	2	100	9	N	91	175	1			95
11	6244	X	6244	-0-	-0-	-0-	6124	2	120	9	N	109					204
12	5539	X	5539	-0-	-0-	-0-	5432	2	107	9	N	97					301
01	4697	X	4697	-0-	-0-	-0-	4525	2	172	9	N	156	186	1			271
02	6143	X	6143	-0-	-0-	-0-	5989	2	154	9	N	140	304	1			107
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					107

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5070	-0-	-231	-0-	4861	2	209	9	N	190	190	1			706
11	5100	X	4683	-0-	-417	-0-	4484	2	199	9	N	181	196	1			691
12	5363	X	4809	-0-	-554	-0-	4610	2	199	9	N	181	192	1			680
01	5363	X	4857	-0-	-506	-0-	4664	2	193	9	N	175	195	1			660
02	5017	X	4588	-0-	-429	-0-	4404	2	184	9	N	167	197	1			630
03	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					630

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5623	-0-	-670	-0-	5399	2	224	9	N	204	190	1			206
11	6090	X	5367	-0-	-723	-0-	5107	2	260	9	N	236	189	1			253
12	6138	X	5981	-0-	-157	-0-	5733	2	248	9	N	225	194	1			284
01	5921	X	5913	-0-	-8	-0-	5663	2	250	9	N	227	182	1			329
02	5394	X	5347	-0-	-47	-0-	5125	2	222	9	N	202	194	1			337
03	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					337

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10857	X	10857	-0-	-0-	-0-	10658	2	199	9	N	181	179	1			316
11	20386	X	20386	-0-	-0-	-0-	19931	2	455	9	N	414	383	1			347
12	17577	X	17577	-0-	-0-	-0-	17169	2	408	9	N	371	369	1			349
01	22044	X	22044	-0-	-0-	-0-	21568	2	476	9	N	433	370	1			412
02	18764	X	18764	-0-	-0-	-0-	18288	2	476	9	N	433	568	1			277
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					277

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

10	16182	X	16182	-0-	-0-	-0-	15698	2	484	9	N	440	563	1			879
11	15168	X	15168	-0-	-0-	-0-	14772	2	396	9	N	360	193	1			1046
12	15769	X	15769	-0-	-0-	-0-	15337	2	432	9	N	393	385	1			1054
01	14941	X	14941	-0-	-0-	-0-	14532	2	409	9	N	372	386	1			1040
02	14172	X	14172	-0-	-0-	-0-	13813	2	359	9	N	326	195	1			1171
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1171

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

10	10323	X	8715	-0-	-1608	-0-	8478	2	237	9	N	215	188	1			239
11	9990	X	9531	-0-	-459	-0-	9249	2	282	9	N	256	199	1			296
12	10230	X	9401	-0-	-829	-0-	9108	2	293	9	N	266	200	1			362
01	10075	X	9145	-0-	-930	-0-	8860	2	285	9	N	259	375	1			246
02	9222	X	8548	-0-	-674	-0-	8274	2	274	9	N	249	193	1			302
03	9858	X	NO RPT	-0-	-9858	-0-					N	NO RPT					302

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

10	5022	X	4987	-0-	-35	-0-	4920	2	67	9	N	61					121
11	6360	X	4930	-0-	-1430	-0-	4869	2	61	9	N	55					176
12	6572	X	6044	-0-	-528	-0-	5955	2	89	9	N	81	186	1			71
01	6572	X	5509	-0-	-1063	-0-	5431	2	78	9	N	71					142
02	5684	X	5280	-0-	-404	-0-	5208	2	72	9	N	65					207
03	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20145	X	20145	-0-	-0-	-0-	19538	2	607	9	N	552	764	1			1078
11	19110	X	19110	-0-	-0-	-0-	18559	2	551	9	N	501	384	1			1195
12	16298	X	16298	-0-	-0-	-0-	15779	2	519	9	N	472	377	1			1290
01	16778	X	16778	-0-	-0-	-0-	16315	2	463	9	N	421	550	1			1161
02	15881	X	15881	-0-	-0-	-0-	15440	2	441	9	N	401	381	1			1181
03	15283	X	NO RPT	-0-	-15283	-0-					N	NO RPT					1181

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7180	X	7180	-0-	-0-	-0-	7028	2	152	9	N	138	183	1			460
11	7648	X	7648	-0-	-0-	-0-	7481	2	167	9	N	152	192	1			420
12	7409	X	6617	-0-	-792	-0-	6485	2	132	9	N	120	197	1			343
01	7409	X	7075	-0-	-334	-0-	6902	2	173	9	N	157					500
02	7395	X	7327	-0-	-68	-0-	7152	2	175	9	N	159	194	1			465
03	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					465

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4943	X	4943	-0-	-0-	-0-	4802	2	141	9	N	128	168	1			316
11	4576	X	4576	-0-	-0-	-0-	4444	2	132	9	N	120	199	1			237
12	4641	X	4641	-0-	-0-	-0-	4507	2	134	9	N	122					359
01	4810	X	4810	-0-	-0-	-0-	4648	2	162	9	N	147	170	1			336
02	4018	X	4018	-0-	-0-	-0-	3873	2	145	9	N	132					468
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					468

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	14477	X	13394	-0-	-1083	-0-	13200	2	194	9	N	176	372	1			215
11	14338	X	14338	-0-	-0-	-0-	14096	2	242	9	N	220	196	1			239
12	15603	X	15603	-0-	-0-	-0-	15341	2	262	9	N	238	184	1			293
01	15665	X	15665	-0-	-0-	-0-	15398	2	267	9	N	243	192	1			344
02	13543	X	11608	-0-	-1935	-0-	11389	2	219	9	N	199	368	1			175
03	14477	X	NO RPT	-0-	-14477	-0-					N	NO RPT					175

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

10	15536	X	15536	-0-	-0-	-0-	15299	2	237	9	N	215	188	1			375
11	15382	X	15382	-0-	-0-	-0-	15144	2	238	9	N	216	191	1			400
12	4682	X	4682	-0-	-0-	-0-	4486	2	196	9	N	178	379	1			199
01	9634	X	9634	-0-	-0-	-0-	9388	2	246	9	N	224					423
02	15413	X	15413	-0-	-0-	-0-	15172	2	241	9	N	219	181	1			461
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					461

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	10959	X	10959	-0-	-0-	-0-	10803	2	156	9	N	142	198	1			255
11	10194	X	10194	-0-	-0-	-0-	9957	2	237	9	N	215	188	1			282
12	10717	X	10717	-0-	-0-	-0-	10462	2	255	9	N	232	363	1			151
01	7850	X	7850	-0-	-0-	-0-	7703	2	147	9	N	134					285
02	8681	X	8681	-0-	-0-	-0-	8504	2	177	9	N	161	172	1			274
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					274

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

10	20057	X	19591	-0-	-466	-0-	19046	2	545	9	N	495	575	1			978
11	19230	X	18117	-0-	-1113	-0-	17627	2	490	9	N	445	388	1			1035
12	19933	X	19236	-0-	-697	-0-	18709	2	527	9	N	479	373	1			1141
01	19933	X	17832	-0-	-2101	-0-	17371	2	461	9	N	419	583	1			977
02	18647	X	17967	-0-	-680	-0-	17452	2	515	9	N	468	382	1			1063
03	19592	X	NO RPT	-0-	-19592	-0-					N	NO RPT					1063

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

10	11346	X	9020	-0-	-2326	-0-	8768	2	252	9	N	229					1382
11	10980	X	8349	-0-	-2631	-0-	8114	2	235	9	N	214	388	1			1208
12	11346	X	9915	-0-	-1431	-0-	9727	2	188	9	N	171	194	1			1185
01	10168	X	10014	-0-	-154	-0-	9785	2	229	9	N	208	191	1			1202
02	9804	X	9804	-0-	-0-	-0-	9630	2	174	9	N	158	181	1			1179
03	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					1179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10526	-0-	-789	-0-	10340	2	186	9	N	169	194	1			659
11	10470	X	9912	-0-	-558	-0-	9733	2	179	9	N	163					822
12	10819	X	10123	-0-	-696	-0-	9915	2	208	9	N	189	382	1			629
01	10819	X	10326	-0-	-493	-0-	10110	2	216	9	N	196					825
02	10214	X	10214	-0-	-0-	-0-	9999	2	215	9	N	195	381	1			639
03	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					639

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	11578	-0-	-729	-0-	11218	2	360	9	N	327	385	1			665
11	11520	X	11088	-0-	-432	-0-	10741	2	347	9	N	315	388	1			592
12	11873	X	2199	-0-	-9674	-0-	1840	2	359	9	N	326	190	1			728
01	11873	X	10899	-0-	-974	-0-	10569	2	330	9	N	300	305	1			723
02	10933	X	8427	-0-	-2506	-0-	8187	2	240	9	N	218	380	1			561
03	11563	X	NO RPT	-0-	-11563	-0-					N	NO RPT					561

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20770	X	18190	-0-	-2580	-0-	17907	2	283	9	N	257	371	1			558
11	20100	X	17179	-0-	-2921	-0-	16913	2	266	9	N	242	194	1			606
12	20553	X	17309	-0-	-3244	-0-	17038	2	271	9	N	246	171	1			681
01	19716	X	16755	-0-	-2961	-0-	16492	2	263	9	N	239	193	1			727
02	17922	X	15535	-0-	-2387	-0-	15279	2	256	9	N	233	384	1			576
03	18197	X	NO RPT	-0-	-18197	-0-					N	NO RPT					576

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	14322	-0-	-682	-0-	14092	2	230	9	N	209	384	1			870
11	14818	X	14818	-0-	-0-	-0-	14595	2	223	9	N	203	105	1			968
12	15190	X	13883	-0-	-1307	-0-	13672	2	211	9	N	192	185	1			975
01	15190	X	14375	-0-	-815	-0-	14156	2	219	9	N	199	188	1			986
02	14326	X	12533	-0-	-1793	-0-	12347	2	186	9	N	169	120	1			1035
03	15314	X	NO RPT	-0-	-15314	-0-					N	NO RPT					1035

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13573	X	13573	-0-	-0-	-0-	13245	2	328	9	N	298	190	1			1726
11	10655	X	10655	-0-	-0-	-0-	10382	2	273	9	N	248	195	1			1779
12	13320	X	13320	-0-	-0-	-0-	12940	2	380	9	N	345	572	1			1552
01	13069	X	13069	-0-	-0-	-0-	12677	2	392	9	N	356	257	1			1651
02	12139	X	12139	-0-	-0-	-0-	11801	2	338	9	N	307	383	1			1575
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1575

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22404	X	22404	-0-	-0-	-0-	21999	2	405	9	N	368	376	1			486
11	22074	X	22074	-0-	-0-	-0-	21705	2	369	9	N	335	187	1			634
12	22744	X	22744	-0-	-0-	-0-	22259	2	485	9	N	441	394	1			681
01	21886	X	21886	-0-	-0-	-0-	21471	2	415	9	N	377	588	1			470
02	20748	X	20748	-0-	-0-	-0-	20344	2	404	9	N	367	191	1			646
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					646

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12942	X	12942	-0-	-0-	-0-	12646	2	296	9	N	269	370	1			1230
11	13471	X	13471	-0-	-0-	-0-	13184	2	287	9	N	261	385	1			1106
12	13569	X	13569	-0-	-0-	-0-	13237	2	332	9	N	302	190	1			1218
01	13279	X	13279	-0-	-0-	-0-	12945	2	334	9	N	304	381	1			1141
02	12411	X	12411	-0-	-0-	-0-	12130	2	281	9	N	255	193	1			1203
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1203

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12187	X	12187	-0-	-0-	-0-	12000	2	187	9	N	170					642
11	14046	X	14046	-0-	-0-	-0-	13736	2	310	9	N	282	388	1			536
12	14571	X	14571	-0-	-0-	-0-	14234	2	337	9	N	306	196	1			646
01	14434	X	14434	-0-	-0-	-0-	14117	2	317	9	N	288	374	1			560
02	13423	X	13423	-0-	-0-	-0-	13127	2	296	9	N	269	193	1			636
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					636

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11693	X	11693	-0-	-0-	-0-	11330	2	363	9	N	330	190	1			1431
11	11358	X	11358	-0-	-0-	-0-	11085	2	273	9	N	248	387	1			1292
12	11606	X	11606	-0-	-0-	-0-	11239	2	367	9	N	334	184	1			1442
01	10293	X	10293	-0-	-0-	-0-	9801	2	492	9	N	447	571	1			1318
02	10241	X	10241	-0-	-0-	-0-	9918	2	323	9	N	294	357	1			1255
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1255

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	11234	-0-	-1910	-0-	10991	2	243	9	N	221	191	1			558
11	12000	X	10662	-0-	-1338	-0-	10423	2	239	9	N	217	197	1			578
12	12400	X	10801	-0-	-1599	-0-	10552	2	249	9	N	226	192	1			612
01	12400	X	10603	-0-	-1797	-0-	10347	2	256	9	N	233	192	1			653
02	10730	X	9366	-0-	-1364	-0-	9110	2	256	9	N	233	190	1			696
03	11222	X	NO RPT	-0-	-11222	-0-					N	NO RPT					696

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42112	X	42112	-0-	-0-	-0-	41159	2	953	9	N	866	769	1			3728
11	41140	X	41140	-0-	-0-	-0-	40180	2	960	9	N	873	950	1			3651
12	41253	X	41253	-0-	-0-	-0-	40266	2	987	9	N	897	762	1			3786
01	40601	X	40601	-0-	-0-	-0-	39597	2	1004	9	N	913	961	1			3738
02	36425	X	36425	-0-	-0-	-0-	35531	2	894	9	N	813	962	1			3589
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3589

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	10210	-0-	-857	-0-	10008	2	202	9	N	184	389	1			672
11	10590	X	9928	-0-	-662	-0-	9699	2	229	9	N	208	194	1			686
12	10757	X	10078	-0-	-679	-0-	9852	2	226	9	N	205	175	1			716
01	10509	X	9362	-0-	-1147	-0-	9129	2	233	9	N	212	196	1			732
02	9831	X	8557	-0-	-1274	-0-	8397	2	160	9	N	145	192	1			685
03	10261	X	NO RPT	-0-	-10261	-0-					N	NO RPT					685

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6026	X	6026	-0-	-0-	-0-	5892	2	134	9	N	122					562
11	5280	X	3604	-0-	-1676	-0-	3486	2	118	9	N	107	184	1			485
12	5811	X	5811	-0-	-0-	-0-	5690	2	121	9	N	110					595
01	5208	X	5144	-0-	-64	-0-	5020	2	124	9	N	113	194	1			514
02	5626	X	4469	-0-	-1157	-0-	4342	2	127	9	N	115	194	1			435
03	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					435

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	8419	-0-	-2369	-0-	8224	2	195	9	N	177	195	1			668
11	10440	X	8523	-0-	-1917	-0-	8317	2	206	9	N	187	193	1			662
12	10788	X	8755	-0-	-2033	-0-	8542	2	213	9	N	194	191	1			665
01	10230	X	8561	-0-	-1669	-0-	8356	2	205	9	N	186					851
02	8903	X	8147	-0-	-756	-0-	7963	2	184	9	N	167	195	1			823
03	8804	X	NO RPT	-0-	-8804	-0-					N	NO RPT					823

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	-0-	-0-	-2821	-0-					N	-0-					234
11	390	X	-0-	-0-	-390	-0-					N	-0-					234
12	381	X	381	-0-	-0-	-0-	381	2			N	-0-					234
01	141	X	141	-0-	-0-	-0-	141	2			N	-0-					234
02	607	X	607	-0-	-0-	-0-	607	2			N	-0-					234
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					234

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5295	-0-	-936	-0-	5222	2	73	9	N	66					470
11	6030	X	5126	-0-	-904	-0-	5052	2	74	9	N	67	193	1			344
12	6886	X	6886	-0-	-0-	-0-	6794	2	92	9	N	84					428
01	5704	X	5394	-0-	-310	-0-	5321	2	73	9	N	66					494
02	5336	X	4780	-0-	-556	-0-	4705	2	75	9	N	68	191	1			371
03	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					371

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6983	-0-	-147	-0-	6797	2	186	9	N	169	188	1			349
11	6720	X	6372	-0-	-348	-0-	6173	2	199	9	N	181	191	1			339
12	6944	X	6661	-0-	-283	-0-	6432	2	229	9	N	208	182	1			365
01	6944	X	6486	-0-	-458	-0-	6290	2	196	9	N	178	191	1			352
02	6525	X	5942	-0-	-583	-0-	5749	2	193	9	N	175	190	1			337
03	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					337

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	9406	-0-	-1816	-0-	9243	2	163	9	N	148					1071
11	10860	X	10156	-0-	-704	-0-	9978	2	178	9	N	162	383	1			850
12	11222	X	10366	-0-	-856	-0-	10186	2	180	9	N	164					1014
01	10695	X	10436	-0-	-259	-0-	10245	2	191	9	N	174	186	1			1002
02	10005	X	9032	-0-	-973	-0-	8855	2	177	9	N	161	189	1			974
03	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					974

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18073	X	16022	-0-	-2051	-0-	15732	2	290	9	N	264	395	1			203
11	17460	X	15003	-0-	-2457	-0-	14719	2	284	9	N	258	198	1			263
12	17019	X	15896	-0-	-1123	-0-	15610	2	286	9	N	260	192	1			331
01	17019	X	15383	-0-	-1636	-0-	15121	2	262	9	N	238	196	1			373
02	15457	X	14547	-0-	-910	-0-	14314	2	233	9	N	212	381	1			204
03	16027	X	NO RPT	-0-	-16027	-0-					N	NO RPT					204

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15376	X	14823	-0-	-553	-0-	14662	2	161	9	N	146	190	1			853
11	14965	X	14965	-0-	-0-	-0-	14831	2	134	9	N	122					975
12	14880	X	12578	-0-	-2302	-0-	12428	2	150	9	N	136	192	1			919
01	17404	X	17404	-0-	-0-	-0-	17224	2	180	9	N	164	196	1			887
02	14625	X	14625	-0-	-0-	-0-	14461	2	164	9	N	149	193	1			843
03	15469	X	NO RPT	-0-	-15469	-0-					N	NO RPT					843

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8058	-0-	-684	-0-	7841	2	217	9	N	197	193	1			1332
11	9240	X	7612	-0-	-1628	-0-	7411	2	201	9	N	183	191	1			1324
12	9548	X	7640	-0-	-1908	-0-	7442	2	198	9	N	180	215	1			1289
01	9548	X	7461	-0-	-2087	-0-	7262	2	199	9	N	181	190	1			1280
02	7656	X	6770	-0-	-886	-0-	6555	2	215	9	N	195	194	1			1281
03	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					1281

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	3632	-0-	-7187	-0-	3547	2	85	9	N	77					296
11	10470	X	4088	-0-	-6382	-0-	4016	2	72	9	N	65	191	1			170
12	3999	X	3929	-0-	-70	-0-	3840	2	89	9	N	81					251
01	9564	X	9564	-0-	-0-	-0-	9497	2	67	9	N	61					312
02	3944	X	3476	-0-	-468	-0-	3392	2	84	9	N	76	200	1			188
03	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					188

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43166	X	43166	-0-	-0-	-0-	42465	2	701	9	N	637	563	1			702
11	41603	X	41603	-0-	-0-	-0-	40842	2	761	9	N	692	765	1			629
12	41792	X	41792	-0-	-0-	-0-	41022	2	770	9	N	700	586	1			743
01	41844	X	41844	-0-	-0-	-0-	41046	2	798	9	N	725	757	1			711
02	37964	X	37964	-0-	-0-	-0-	37286	2	678	9	N	616	763	1			564
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					564

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30132	X	27326	-0-	-2806	-0-	26820	2	506	9	N	460	416	1			2127
11	28410	X	26178	-0-	-2232	-0-	25660	2	518	9	N	471	575	1			2023
12	28768	X	26566	-0-	-2202	-0-	26028	2	538	9	N	489	385	1			2127
01	28303	X	26383	-0-	-1920	-0-	25859	2	524	9	N	476	371	1			2232
02	25984	X	24251	-0-	-1733	-0-	23753	2	498	9	N	453	556	1			2129
03	27311	X	NO RPT	-0-	-27311	-0-					N	NO RPT					2129

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6142	-0-	-430	-0-	6041	2	101	9	N	92	194	1			680
11	6000	X	5777	-0-	-223	-0-	5681	2	96	9	N	87					767
12	6107	X	5933	-0-	-174	-0-	5832	2	101	9	N	92	193	1			666
01	6076	X	5846	-0-	-230	-0-	5748	2	98	9	N	89					755
02	5742	X	5121	-0-	-621	-0-	5032	2	89	9	N	81	102	1			734
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					734

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	9431	-0-	-985	-0-	9112	2	319	9	N	290	383	1			564
11	9870	X	9233	-0-	-637	-0-	8930	2	303	9	N	275	194	1			645
12	9951	X	9433	-0-	-518	-0-	9124	2	309	9	N	281	380	1			546
01	9734	X	9354	-0-	-380	-0-	9046	2	308	9	N	280	194	1			632
02	9106	X	8745	-0-	-361	-0-	8451	2	294	9	N	267	380	1			519
03	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					519

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	-0-	-0-	-7781	-0-					N	-0-					411
11	60	X	-0-	-0-	-60	-0-					N	-0-					411
12	62	X	-0-	-0-	-62	-0-					N	-0-					411
01	62	X	-0-	-0-	-62	-0-					N	-0-					411
02	0	X	-0-	-0-	-0-	-0-					N	-0-					411
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					411

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	7726	-0-	-1264	-0-	7394	2	332	9	N	302	386	1			261
11	8490	X	7447	-0-	-1043	-0-	7125	2	322	9	N	293	193	1			361
12	8742	X	7088	-0-	-1654	-0-	6782	2	306	9	N	278	459	1			180
01	8556	X	5781	-0-	-2775	-0-	5543	2	238	9	N	216	202	1			194
02	7627	X	7034	-0-	-593	-0-	6756	2	278	9	N	253	189	1			258
03	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					258

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20832	X	20495	-0-	-337	-0-	20076	2	419	9	N	381	378	1			153
11	19982	X	19982	-0-	-0-	-0-	19528	2	454	9	N	413	378	1			188
12	20646	X	19106	-0-	-1540	-0-	18667	2	439	9	N	399	386	1			201
01	20522	X	19333	-0-	-1189	-0-	18946	2	387	9	N	352	384	1			169
02	19314	X	17913	-0-	-1401	-0-	17552	2	361	9	N	328	383	1			114
03	20646	X	NO RPT	-0-	-20646	-0-					N	NO RPT					114

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	14718	-0-	-906	-0-	14454	2	264	9	N	240	384	1			183
11	15120	X	13411	-0-	-1709	-0-	13143	2	268	9	N	244	187	1			240
12	15438	X	14224	-0-	-1214	-0-	13942	2	282	9	N	256	369	1			127
01	14663	X	13905	-0-	-758	-0-	13606	2	299	9	N	272	187	1			212
02	13775	X	13567	-0-	-208	-0-	13308	2	259	9	N	235	193	1			254
03	14725	X	NO RPT	-0-	-14725	-0-					N	NO RPT					254

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78833	X	74155	-0-	-4678	-0-	72903	2	1252	9	N	1138	1099	1			352
11	76290	X	70293	-0-	-5997	-0-	69450	2	843	9	N	766	951	1			167
12	75981	X	73085	-0-	-2896	-0-	72103	2	982	9	N	893	980	1			80
01	75981	X	73277	-0-	-2704	-0-	72303	2	974	9	N	885	918	1			47
02	71021	X	68656	-0-	-2365	-0-	68275	2	381	9	N	346	191	1			202
03	74152	X	NO RPT	-0-	-74152	-0-					N	NO RPT					202

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23612	X	23612	-0-	-0-	-0-	23426	2	186	9	N	169	192	1			156
11	22560	X	22232	-0-	-328	-0-	22012	2	220	9	N	200	180	1			176
12	24056	X	22704	-0-	-1352	-0-	22493	2	211	9	N	192	198	1			170
01	24056	X	20563	-0-	-3493	-0-	20379	2	184	9	N	167					337
02	22504	X	19497	-0-	-3007	-0-	19247	2	250	9	N	227	373	1			191
03	23622	X	NO RPT	-0-	-23622	-0-					N	NO RPT					191

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22816	X	21416	-0-	-1400	-0-	21176	2	240	9	N	218	194	1			251
11	22020	X	20476	-0-	-1544	-0-	20220	2	256	9	N	233	377	1			107
12	21638	X	20798	-0-	-840	-0-	20539	2	259	9	N	235	197	1			145
01	21638	X	19457	-0-	-2181	-0-	19197	2	260	9	N	236	184	1			197
02	20242	X	18874	-0-	-1368	-0-	18629	2	245	9	N	223	191	1			229
03	21421	X	NO RPT	-0-	-21421	-0-					N	NO RPT					229

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15066	X	14765	-0-	-301	-0-	14381	2	384	9	N	349	181	1			1009
11	15630	X	9451	-0-	-6179	-0-	9422	2	29	9	N	26	151	1			884
12	16461	X	12647	-0-	-3814	-0-	12354	2	293	9	N	266	182	1			968
01	16461	X	12875	-0-	-3586	-0-	12598	2	277	9	N	252	188	1			1032
02	15399	X	11217	-0-	-4182	-0-	10997	2	220	9	N	200	186	1			1046
03	14756	X	NO RPT	-0-	-14756	-0-					N	NO RPT					1046

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91853	X	51173	-0-	-40680	-0-	50304	2	869	9	N	790	772	1			265
11	82110	X	48098	-0-	-34012	-0-	47320	2	778	9	N	707	772	1			200
12	71083	X	48123	-0-	-22960	-0-	47262	2	861	9	N	783	584	1			399
01	55769	X	47162	-0-	-8607	-0-	46303	2	859	9	N	781	954	1			226
02	48488	X	42614	-0-	-5874	-0-	41835	2	779	9	N	708	742	1			192
03	51181	X	NO RPT	-0-	-51181	-0-					N	NO RPT					192

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117211	X	67254	-0-	-49957	-0-	66014	2	1240	9	N	1127	1157	1			300
11	78690	X	49129	-0-	-29561	-0-	48264	2	865	9	N	786	771	1			315
12	81313	X	52484	-0-	-28829	-0-	51549	2	935	9	N	850	753	1			412
01	77252	X	58304	-0-	-18948	-0-	57266	2	1038	9	N	944	962	1			394
02	68353	X	51204	-0-	-17149	-0-	50289	2	915	9	N	832	776	1			450
03	67239	X	NO RPT	-0-	-67239	-0-					N	NO RPT					450

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36859	X	30060	-0-	-6799	-0-	29672	2	388	9	N	353	189	1			294
11	34020	X	27484	-0-	-6536	-0-	27104	2	380	9	N	345	437	1			202
12	33232	X	27465	-0-	-5767	-0-	27104	2	361	9	N	328	383	1			147
01	32333	X	26381	-0-	-5952	-0-	26028	2	353	9	N	321	191	1			277
02	29058	X	23909	-0-	-5149	-0-	23582	2	327	9	N	297	380	1			194
03	30070	X	NO RPT	-0-	-30070	-0-					N	NO RPT					194

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38657	X	31273	-0-	-7384	-0-	30716	2	557	9	N	506	559	1			217
11	35520	X	32315	-0-	-3205	-0-	31734	2	581	9	N	528	580	1			165
12	35030	X	31263	-0-	-3767	-0-	30726	2	537	9	N	488	379	1			274
01	32271	X	29827	-0-	-2444	-0-	29312	2	515	9	N	468	583	1			159
02	31233	X	27379	-0-	-3854	-0-	26900	2	479	9	N	435	390	1			204
03	33387	X	NO RPT	-0-	-33387	-0-					N	NO RPT					204

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50437	X	38980	-0-	-11457	-0-	38185	2	795	9	N	723	952	1			260
11	46590	X	36438	-0-	-10152	-0-	35680	2	758	9	N	689	572	1			377
12	45787	X	36069	-0-	-9718	-0-	35326	2	743	9	N	675	580	1			472
01	43524	X	34512	-0-	-9012	-0-	33796	2	716	9	N	651	771	1			352
02	37613	X	30943	-0-	-6670	-0-	30293	2	650	9	N	591	587	1			356
03	38967	X	NO RPT	-0-	-38967	-0-					N	NO RPT					356

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19840	X	12736	-0-	-7104	-0-	12064	2	672	9	N	611	578	1			293
11	16620	X	14293	-0-	-2327	-0-	13674	2	619	9	N	563	594	1			262
12	13786	X	13786	-0-	-0-	-0-	13162	2	624	9	N	567	582	1			247
01	12059	X	10137	-0-	-1922	-0-	9592	2	545	9	N	495	377	1			365
02	13804	X	7162	-0-	-6642	-0-	6814	2	348	9	N	316	381	1			300
03	14756	X	NO RPT	-0-	-14756	-0-					N	NO RPT					300

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63364	X	52577	-0-	-10787	-0-	51581	2	996	9	N	905	959	1			161
11	58920	X	49026	-0-	-9894	-0-	48121	2	905	9	N	823	760	1			224
12	58900	X	49613	-0-	-9287	-0-	48652	2	961	9	N	874	954	1			144
01	56637	X	48096	-0-	-8541	-0-	47121	2	975	9	N	886	961	1			69
02	51243	X	43898	-0-	-7345	-0-	42995	2	903	9	N	821	775	1			115
03	52576	X	NO RPT	-0-	-52576	-0-					N	NO RPT					115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	908	-0-	-10717	-0-	897	2	11	9	N	10					177
11	17999	X	17999	-0-	-0-	-0-	17769	2	230	9	N	209	191	1			195
12	19992	X	19992	-0-	-0-	-0-	19721	2	271	9	N	246	191	1			250
01	19242	X	19242	-0-	-0-	-0-	18960	2	282	9	N	256	369	1			137
02	17610	X	17610	-0-	-0-	-0-	17351	2	259	9	N	235	185	1			187
03	19995	X	NO RPT	-0-	-19995	-0-					N	NO RPT					187

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4123	-0-	-186	-0-	12	1	4111	2	Y	-0-					-0-
11	4170	X	3988	-0-	-182	-0-	9	1	3979	2	Y	-0-					-0-
12	4247	X	3895	-0-	-352	-0-	35	1	3860	2	Y	-0-					-0-
01	4216	X	4093	-0-	-123	-0-	64	1	4029	2	Y	-0-					-0-
02	3915	X	3759	-0-	-156	-0-	5	1	3754	2	Y	-0-					-0-
03	4123	X	4056	-0-	-67	-0-	62	1	3994	2	Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4558	X	4558	-0-	-0-	-0-	47	1	4511	3	N	-0-					-0-
11	4951	X	4951	-0-	-0-	-0-	13	1	4938	3	N	-0-					-0-
12	4788	X	4788	-0-	-0-	-0-	37	1	4751	3	N	-0-					-0-
01	4120	X	4120	-0-	-0-	-0-	34	1	4086	3	N	-0-					-0-
02	3908	X	3908	-0-	-0-	-0-	44	1	3864	3	N	-0-					-0-
*03	5952	X	5952	-0-	-0-	-0-	47	1	5905	3	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13025	X	13025	-0-	-0-	-0-	13014	2	11	9	N	10					154
11	12140	X	12140	-0-	-0-	-0-	12134	2	6	9	N	5					159
12	12276	X	12055	-0-	-221	-0-	12046	2	9	9	N	8	113	1			54
01	12326	X	12326	-0-	-0-	-0-	12312	2	14	9	N	13					67
02	12040	X	12040	-0-	-0-	-0-	12033	2	7	9	N	6					73
03	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					73

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					5
11	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					5
12	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					5
01	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					5
02	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					5
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13496	R	13496	-0-	-0-	-0-	1019	1	12463	2	N	13			150
							14	9							
11	12810	#	12764	-0-	-46	-0-	979	1	11763	2	N	20			170
							22	9							
12	13237	#	12497	-0-	-740	-0-	1009	1	11468	2	N	18			188
							20	9							
01	13485	#	12527	-0-	-958	-0-	1013	1	11495	2	N	17			205
							19	9							
02	12615	#	11717	-0-	-898	-0-	927	1	10776	2	N	13			218
							14	9							
03	13485	#	12316	-0-	-1169	-0-	1028	1	11271	2	N	15			233
							17	9							

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	507	-0-	-330	-0-	507	2			N	-0-			-0-
11	810	N	414	-0-	-396	-0-	414	2			N	-0-			-0-
12	775	N	369	-0-	-406	-0-	369	2			N	-0-			-0-
01	496	N	416	-0-	-80	-0-	416	2			N	-0-			-0-
02	406	N	388	-0-	-18	-0-	388	2			N	-0-			-0-
*03	474	N	474	-0-	-0-	-0-	474	2			N	-0-			-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-			-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-			-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-			-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-			-0-
*02	213	N	213	-0-	-0-	-0-	213	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-			-0-
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-			-0-
12	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-			-0-
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-			-0-
*02	964	N	964	-0-	-0-	-0-	964	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-			-0-
11	3000	N	3333	-0-	333	333	3333	2			N	-0-			-0-
12	3100	N	3139	-0-	39	372	3139	2			N	-0-			-0-
01	3620	X	3248	-0-	-372	-0-	3248	2			N	-0-			-0-
*02	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-			-0-
03	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT			-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	10	-0-	-300	-0-	10	2			N	-0-					49
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	29	N	-0-	-0-	-29	-0-					N	-0-					49
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					49

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	317	-0-	-427	-0-	317	2			Y	-0-					51
11	720	X	231	-0-	-489	-0-	231	2			Y	-0-					51
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

JCB II ENTERPRISES, LLC 430581
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

10	1085	#	997	-0-	-88	-0-	997	2			N	-0-					-0-
11	1050	#	905	-0-	-145	-0-	905	2			N	-0-					-0-
12	1108	R	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
01	1344	R	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
02	1015	#	883	-0-	-132	-0-	883	2			N	-0-					-0-
03	1116	#	-0-	-0-	-1116	-0-					N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

10	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) //CONT.// 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1487	-0-	-1 B	-28854	1486	2	1	9	N	1					95
11	1500	N	1270	-0-	-230 B	-28854	1270	2			N	-0-					95
12	0	N	1414	-0-	1414 B	-27440	1414	2			N	-0-					95
01	1488	N	1614	-0-	126 B	-27314	1595	2	19	9	N	17					112
02	1218	N	1510	-0-	292 B	-27022	1499	2	11	9	N	10					122
03	1426	N	1594	-0-	168 B	-26854	1580	2	14	9	N	13					135

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BAR L PRODUCERS 049748
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-				-0-
11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-				-0-
12	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-				-0-
01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-				-0-
02	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-				-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-				-0-
11	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-				-0-
12	155	N	153	-0-	-2	B	-0-	153	2			N	-0-				-0-
01	217	N	136	-0-	-81	B	-0-	136	2			N	-0-				-0-
02	145	N	129	-0-	-16	B	-0-	129	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	100	-0-	-55	B	-0-	100	2			N	-0-				-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

10	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-				-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

10	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-				-0-
11	180	N	107	-0-	-73	B	-0-	107	2			N	-0-				-0-
12	248	N	151	-0-	-97	B	-0-	151	2			N	-0-				-0-
01	155	N	132	-0-	-23	B	-0-	132	2			N	-0-				-0-
*02	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
12	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1573	-0-	-349 B	-0-	1573	2			N	-0-					-0-
11	1950	N	881	-0-	-1069 B	-0-	881	3			N	-0-					-0-
12	2077	N	2062	-0-	-15 B	-0-	2062	3			N	-0-					-0-
01	1581	N	1422	-0-	-159 B	-0-	1422	3			N	-0-					-0-
02	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1138	-0-	-9 B	-0-	1138	2			N	-0-					-0-
11	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
12	3100	N	4306	-0-	1206 B	1206	4306	3			N	-0-					-0-
01	2403	N	1197	-0-	-1206 B	-0-	1197	3			N	-0-					-0-
02	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	#	NO RPT	-0-	-4309 B	-4309					N	NO RPT					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	920	-0-	-134 B	-0-	920	2			N	-0-					-0-
11	960	N	865	-0-	-95 B	-0-	865	3			N	-0-					-0-
12	930	N	865	-0-	-65 B	-0-	865	3			N	-0-					-0-
01	930	N	816	-0-	-114 B	-0-	816	3			N	-0-					-0-
02	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	853	-0-	-77 B	-0-	853	2			N	-0-					-0-
11	930	N	754	-0-	-176 B	-0-	754	3			N	-0-					-0-
12	930	N	760	-0-	-170 B	-0-	760	3			N	-0-					-0-
01	868	N	390	-0-	-478 B	-0-	390	3			N	-0-					-0-
02	725	N	645	-0-	-80 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

10	1643	N	1264	-0-	-379 B	-0-	1264	2			N	-0-					-0-
11	1650	N	706	-0-	-944 B	-0-	706	3			N	-0-					-0-
12	1736	N	1421	-0-	-315 B	-0-	1421	3			N	-0-					-0-
01	1271	N	1246	-0-	-25 B	-0-	1246	3			N	-0-					-0-
02	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

10	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
11	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
12	1364	N	1156	-0-	-208 B	-0-	1156	3			N	-0-					-0-
01	1209	N	1137	-0-	-72 B	-0-	1137	3			N	-0-					-0-
02	1102	N	1052	-0-	-50 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
11	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
01	744	N	572	-0-	-172 B	-0-	572	3			N	-0-					-0-
02	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

10	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
11	990	N	951	-0-	-39 B	-0-	951	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	992	N	978	-0-	-14 B	-0-	978	3			N	-0-					-0-
02	928	N	900	-0-	-28 B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

10	527	N	488	-0-	-39 B	-0-	488	2			N	-0-					-0-
11	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	496	N	364	-0-	-132 B	-0-	364	3			N	-0-					-0-
02	406	N	265	-0-	-141 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1046	-0-	-39 B	-0-	1046	2			N	-0-					-0-
11	1020	N	1002	-0-	-18 B	-0-	1002	3			N	-0-					-0-
12	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
01	1054	N	1021	-0-	-33 B	-0-	1021	3			N	-0-					-0-
02	957	N	925	-0-	-32 B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1376	-0-	-298 B	-0-	1376	2			N	-0-					-0-
11	1770	N	1050	-0-	-720 B	-0-	1050	3			N	-0-					-0-
12	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
01	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
02	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	1852	-0-	-845 B	-0-	1852	2			N	-0-					-0-
11	3510	N	721	-0-	-2789 B	-0-	721	3			N	-0-					-0-
12	2759	N	1883	-0-	-876 B	-0-	1883	3			N	-0-					-0-
01	1860	N	1750	-0-	-110 B	-0-	1750	3			N	-0-					-0-
02	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2265	-0-	-91 B	-0-	2265	2			N	-0-					-0-
11	2250	N	2152	-0-	-98 B	-0-	2152	3			N	-0-					-0-
12	2232	N	2221	-0-	-11 B	-0-	2221	3			N	-0-					-0-
01	2263	N	2181	-0-	-82 B	-0-	2181	3			N	-0-					-0-
02	2088	N	2020	-0-	-68 B	-0-	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					-0-
11	2040	N	1961	-0-	-79 B	-0-	1961	3			N	-0-					-0-
12	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
01	2077	N	1988	-0-	-89 B	-0-	1988	3			N	-0-					-0-
02	1885	N	1812	-0-	-73 B	-0-	1812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1767	-0-	-31 B	-0-	60	1	1707	2	N	-0-					-0-
11	1966	N	1966	-0-	-0- B	-0-	60	1	1906	2	N	-0-					-0-
12	2147	N	2147	-0-	-0- B	-0-	62	1	2085	2	N	-0-					-0-
01	1767	N	1340	-0-	-427 B	-0-	40	1	1300	2	N	-0-					-0-
02	1914	N	-0-	-0-	-1914 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

10	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

10	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
*02	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
11	1500	N	1250	-0-	-250 B	-0-	1250	2			N	-0-					-0-
12	1550	N	1499	-0-	-51 B	-0-	1499	2			N	-0-					-0-
01	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
*02	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH 3029 PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/17/2019 - P/A 12/17/19																	

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

10	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
11	1440	N	1159	-0-	-281 B	-0-	1159	2			N	-0-					-0-
12	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-
01	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
*02	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
02	232	N	229	-0-	-3 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

10	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
11	930	N	901	-0-	-29 B	-0-	901	2			N	-0-					-0-
12	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
01	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
*02	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

10	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
11	1530	N	1334	-0-	-196 B	-0-	1334	2			N	-0-					-0-
12	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-
01	1457	N	1446	-0-	-11 B	-0-	1446	2			N	-0-					-0-
*02	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	932	-0-	-91 B	-0-	932	2			N	-0-					-0-
11	990	N	845	-0-	-145 B	-0-	845	2			N	-0-					-0-
12	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
01	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-
*02	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1107	-0-	-40 B	-0-	1107	2			N	-0-					-0-
11	1290	N	1066	-0-	-224 B	-0-	1066	2			N	-0-					-0-
12	1178	N	1124	-0-	-54 B	-0-	1124	2			N	-0-					-0-
01	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
*02	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
11	660	N	460	-0-	-200 B	-0-	460	2			N	-0-					-0-
12	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
01	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
*02	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
11	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
01	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
*02	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
11	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-
12	434	N	366	-0-	-68 B	-0-	366	2			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
02	348	N	329	-0-	-19 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	329	-0-	-43 B	-0-	329	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ESTATE OF JEROME B. HERRMANN 254448
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3546	N	3546	-0-	-0-	B	-0-	3546	2			N	-0-					-0-
11	2923	N	2923	-0-	-0-	B	-0-	2923	2			N	-0-					-0-
12	3309	N	3309	-0-	-0-	B	-0-	3309	2			N	-0-					-0-
01	3534	N	3089	-0-	-445	B	-0-	3089	2			N	-0-					-0-
02	2824	N	2824	-0-	-0-	B	-0-	2824	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3024	-0-	-293	B	-0-	3024	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	B	-0-	980	2			N	-0-					-0-
11	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
12	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
01	992	N	683	-0-	-309	B	-0-	683	2			N	-0-					-0-
02	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
11	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
12	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
01	465	N	353	-0-	-112	B	-0-	353	2			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	304	-0-	-68	B	-0-	304	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	273	-0-	-130	B	-0-	273	2			N	-0-					-0-
11	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
01	279	N	198	-0-	-81	B	-0-	198	2			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	213	-0-	-97	B	-0-	213	2			N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2395	-0-	-85	B	-0-	2395	2			N	-0-					-0-
11	2400	N	2394	-0-	-6	B	-0-	2394	2			N	-0-					-0-
12	2480	N	2408	-0-	-72	B	-0-	2408	2			N	-0-					-0-
01	2493	N	2493	-0-	-0-	B	-0-	2493	2			N	-0-					-0-
02	2398	N	2398	-0-	-0-	B	-0-	2398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2403	-0-	-15	B	-0-	2403	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
11	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
12	868	N	824	-0-	-44 B	-0-	824	2			N	-0-					-0-
01	899	N	159	-0-	-740 B	-0-	159	2			N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	637	-0-	-138 B	-0-	637	2			N	-0-					-0-
11	690	N	490	-0-	-200 B	-0-	490	2			N	-0-					-0-
12	651	N	529	-0-	-122 B	-0-	529	2			N	-0-					-0-
01	651	N	277	-0-	-374 B	-0-	277	2			N	-0-					-0-
02	464	N	327	-0-	-137 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
12	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
02 DELQ PR			493	-0-	493 B	493	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 493																	
*03	1016	N	523	-0-	-493 B	-0-	523	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
11	1230	N	889	-0-	-341 B	-0-	889	2			N	-0-					-0-
12	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
11	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
01	341	N	294	-0-	-47 B	-0-	294	2			N	-0-					-0-
02	319	N	314	-0-	-5 B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	660	N	415	-0-	-245 B	-0-	415	2			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
01	775	N	486	-0-	-289 B	-0-	486	2			N	-0-					-0-
02	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1494	N	1494	-0-	-0-	B	-0-	134	1	1360	3	N	-0-					-0-
11	1352	N	1352	-0-	-0-	B	-0-	122	1	1230	3	N	-0-					-0-
12	1534	N	1534	-0-	-0-	B	-0-	138	1	1396	3	N	-0-					-0-
01	1490	N	1490	-0-	-0-	B	-0-	134	1	1356	3	N	-0-					-0-
02	1305	N	900	-0-	-405	B	-0-	81	1	819	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1194	-0-	-325	B	-0-	107	1	1087	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

10	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/12/2019 - P/A 10/12/19																		

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/16/2019 - P/A 10/16/2019																		

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

10	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
11	810	N	780	-0-	-30	B	-0-	780	2			N	-0-					-0-
12	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
01	827	N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
*02	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

10	2831	N	2831	-0-	-0-	B	-0-	2831	2			N	-0-					-0-
11	2665	N	2665	-0-	-0-	B	-0-	2665	2			N	-0-					-0-
12	2860	N	2860	-0-	-0-	B	-0-	2860	2			N	-0-					-0-
01	2821	N	2814	-0-	-7	B	-0-	2814	2			N	-0-					-0-
02	2581	N	2558	-0-	-23	B	-0-	2558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2708	-0-	-144	B	-0-	2708	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

10	1192	N	1192	-0-	-0-	B	-0-	1192	2			N	-0-					-0-
11	1200	N	1011	-0-	-189	B	-0-	1011	2			N	-0-					-0-
12	1116	N	562	-0-	-554	B	-0-	562	2			N	-0-					-0-
01	1460	N	1460	-0-	-0-	B	-0-	1460	2			N	-0-					-0-
02	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1236	N	1236	-0-	-0-	B	-0-	1236	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

10	1503	N	1503	-0-	-0-	B	-0-	1503	2			N	-0-					-0-
11	1530	N	1205	-0-	-325	B	-0-	1205	2			N	-0-					-0-
12	1457	N	746	-0-	-711	B	-0-	746	2			N	-0-					-0-
01	1727	N	1727	-0-	-0-	B	-0-	1727	2			N	-0-					-0-
02	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1497	N	1497	-0-	-0-	B	-0-	1497	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	982	-0-	-134 B	-0-	982	2			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
12	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
02	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	239	-0-	-40 B	-0-	239	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
11	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	640	-0-	-135 B	-0-	640	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
11	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
12	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
01	899	N	894	-0-	-5 B	-0-	894	2			N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	885	-0-	-45 B	-0-	885	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
02	232	N	231	-0-	-1 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
11	570	N	495	-0-	-75 B	-0-	495	2			N	-0-					-0-
12	589	N	530	-0-	-59 B	-0-	530	2			N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
02	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

10	341	S	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
11	300	S	257	-0-	-43 B	-0-	257	3			N	-0-					-0-
12	279	S	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	279	S	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
02	261	S	222	-0-	-39 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	S	155	-0-	-93 B	-0-	155	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

10	62	S	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1116	N	1098	-0-	-18 B	-0-	1098	2			N	-0-					-0-
11	1170	N	1045	-0-	-125 B	-0-	1045	2			N	-0-					-0-
12	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
01	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
02	1015	N	713	-0-	-302 B	-0-	713	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	569	-0-	-547 B	-0-	569	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1151	-0-	-58 B	-0-	1151	2			N	-0-					-0-
11	1230	N	984	-0-	-246 B	-0-	984	2			N	-0-					-0-
12	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
01	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1185	-0-	-117 B	-0-	1185	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

10	0		10	-0-	10 B	99	10	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	99					N	-0-					-0-
12	99	N	-0-	-0-	-99 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

10	2449	N	1943	-0-	-506 B	-0-	1943	3			N	-0-					-0-
11	2250	N	2021	-0-	-229 B	-0-	2021	3			N	-0-					-0-
12	2449	N	2279	-0-	-170 B	-0-	2279	3			N	-0-					-0-
01	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
02	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1815	-0-	-479 B	-0-	1815	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/01/2019 - P/A 11/01/19																		

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-
11	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
12	2139	N	2025	-0-	-114	B	-0-	2025	3			N	-0-					-0-
01	2046	N	1934	-0-	-112	B	-0-	1934	3			N	-0-					-0-
02	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
11	2400	N	2318	-0-	-82 B	-0-	2318	3			N	-0-					-0-
12	2484	N	2484	-0-	-0- B	-0-	2484	3			N	-0-					-0-
01	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
02	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2414	-0-	-66 B	-0-	2414	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2028	-0-	-514 B	-0-	2028	3			N	-0-					-0-
11	2700	N	1813	-0-	-887 B	-0-	1813	3			N	-0-					-0-
12	2356	N	1791	-0-	-565 B	-0-	1791	3			N	-0-					-0-
01	2015	N	1712	-0-	-303 B	-0-	1712	3			N	-0-					-0-
02	1740	N	1465	-0-	-275 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
11	1560	N	1175	-0-	-385 B	-0-	1175	3			N	-0-					-0-
12	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
01	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
02	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1622	-0-	-114 B	-0-	1622	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
12	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					-0-
02	464	N	444	-0-	-20 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	348	N	336	-0-	-12 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					24
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					24

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1165	-0-	-44	B	-0-	1165	3			N	-0-					-0-
11	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
12	1333	N	1071	-0-	-262	B	-0-	1071	3			N	-0-					-0-
01	1178	N	1131	-0-	-47	B	-0-	1131	3			N	-0-					-0-
02	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	997	-0-	-88	B	-0-	997	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	329	-0-	-229	B	-0-	329	3			N	-0-					-0-
11	420	N	250	-0-	-170	B	-0-	250	3			N	-0-					-0-
12	372	N	229	-0-	-143	B	-0-	229	3			N	-0-					-0-
01	341	N	167	-0-	-174	B	-0-	167	3			N	-0-					-0-
02	232	N	165	-0-	-67	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
11	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
12	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
01	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
02	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	451	-0-	-14	B	-0-	451	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	651	-0-	-155	B	-0-	651	3			N	-0-					-0-
11	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
12	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
01	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
02	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	758	-0-	-265	B	-0-	758	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2077	-0-	-0-	B	-0-	2077	3			N	-0-					-0-
11	2010	N	1847	-0-	-163	B	-0-	1847	3			N	-0-					-0-
12	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
01	2077	N	2036	-0-	-41	B	-0-	2036	3			N	-0-					-0-
02	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1954	-0-	-154	B	-0-	1954	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
11	510	N	443	-0-	-67	B	-0-	443	2			N	-0-					-0-
12	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
01	527	N	526	-0-	-1	B	-0-	526	2			N	-0-					-0-
02	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	520	-0-	-7	B	-0-	520	2			N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	380	-0-	-147	B	-0-	380	2			N	-0-					-0-
11	450	N	321	-0-	-129	B	-0-	321	2			N	-0-					-0-
12	434	N	321	-0-	-113	B	-0-	321	2			N	-0-					-0-
01	372	N	323	-0-	-49	B	-0-	323	2			N	-0-					-0-
02	319	N	314	-0-	-5	B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
11	390	N	343	-0-	-47	B	-0-	343	2			N	-0-					-0-
12	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
02	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	476	-0-	-51	B	-0-	476	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
11	540	N	440	-0-	-100 B	-0-	440	2			N	-0-					-0-
12	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	724	-0-	-51 B	-0-	724	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	470	-0-	-181 B	-0-	470	2			N	-0-					-0-
11	600	N	419	-0-	-181 B	-0-	419	2			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
01	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
02	406	N	364	-0-	-42 B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	326	-0-	-77 B	-0-	326	2			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
01	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
11	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
01	372	N	279	-0-	-93 B	-0-	279	2			N	-0-					-0-
02	319	N	255	-0-	-64 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	224	-0-	-117 B	-0-	224	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
11	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
02	290	N	289	-0-	-1 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	29	N	15	-0-	-14 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/20/2019 - P/A 11/20/19																	

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	295	-0-	-170 B	-0-	295	2			N	-0-					-0-
11	600	N	258	-0-	-342 B	-0-	258	2			N	-0-					-0-
12	651	N	455	-0-	-196 B	-0-	455	2			N	-0-					-0-
01	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	246	-0-	-219 B	-0-	246	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	536	-0-	-766 B	-0-	536	2			N	-0-					-0-
11	2160	N	1265	-0-	-895 B	-0-	1265	2			N	-0-					-0-
12	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					-0-
01	2103	N	2103	-0-	-0- B	-0-	2103	2			N	-0-					-0-
02	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1968	-0-	-202 B	-0-	1968	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	29	N	16	-0-	-13 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1624	-0-	-205 B	-0-	1624	2			N	-0-					-0-
11	1710	N	949	-0-	-761 B	-0-	949	2			N	-0-					-0-
12	1705	N	1306	-0-	-399 B	-0-	1306	2			N	-0-					-0-
01	1612	N	1330	-0-	-282 B	-0-	1330	2			N	-0-					-0-
02	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1510	-0-	-567 B	-0-	1510	2			N	-0-					-0-
11	1890	N	1119	-0-	-771 B	-0-	1119	2			N	-0-					-0-
12	1736	N	1309	-0-	-427 B	-0-	1309	2			N	-0-					-0-
01	1519	N	1269	-0-	-250 B	-0-	1269	2			N	-0-					-0-
02	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1188	-0-	-114 B	-0-	1188	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	S	42	-0-	-237 B	-0-	42	2			N	-0-					-0-
11	540	S	71	-0-	-469 B	-0-	71	2			N	-0-					-0-
12	350	S	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	45	S	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	58	S	1	-0-	-57 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	S	23	-0-	-318 B	-0-	23	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	980	-0-	-198 B	-0-	980	2			N	-0-					-0-
11	960	N	817	-0-	-143 B	-0-	817	2			N	-0-					-0-
12	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
01	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
02	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	972	-0-	-51 B	-0-	972	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	N	3188	-0-	-408 B	-0-	3188	2			N	-0-					-0-
11	3060	N	2352	-0-	-708 B	-0-	2352	2			N	-0-					-0-
12	3596	N	2915	-0-	-681 B	-0-	2915	2			N	-0-					-0-
01	3193	N	2035	-0-	-1158 B	-0-	2035	2			N	-0-					-0-
02	2262	N	440	-0-	-1822 B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2149	-0-	-765 B	-0-	2149	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1154	-0-	-86	B	-0-	1154	2			N	-0-					-0-
11	1335	N	1335	-0-	-0-	B	-0-	1335	2			N	-0-					-0-
12	1323	N	1323	-0-	-0-	B	-0-	1323	2			N	-0-					-0-
01	1267	N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
02	1305	N	1179	-0-	-126	B	-0-	1179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1165	-0-	-168	B	-0-	1165	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2253	-0-	-382	B	-0-	2253	2			N	-0-					-0-
11	2540	N	2540	-0-	-0-	B	-0-	2540	2			N	-0-					-0-
12	3162	N	2328	-0-	-834	B	-0-	2328	2			N	-0-					-0-
01	2665	N	2665	-0-	-0-	B	-0-	2665	2			N	-0-					-0-
02	2465	N	2027	-0-	-438	B	-0-	2027	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2328	N	2328	-0-	-0-	B	-0-	2328	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 DELQ PR			189	-0-	189	B	189	189	2			N	-0-					-0-
11	371	N	182	-0-	-189	B	-0-	182	2			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
01	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
*02	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAREXCO, INC. 525915
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3934	N	3934	-0-	-0-	B	-0-	3934	2			N	-0-					-0-
11	3840	N	3819	-0-	-21	B	-0-	3819	2			N	-0-					-0-
12	3903	N	3903	-0-	-0-	B	-0-	3903	2			N	-0-					-0-
01	3921	N	3921	-0-	-0-	B	-0-	3921	2			N	-0-					-0-
*02	3699	N	3699	-0-	-0-	B	-0-	3699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3906	N	NO RPT	-0-	-3906	B	-0-					N	NO RPT					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	644	-0-	-100	B	-0-	644	2			N	-0-					-0-
11	780	N	471	-0-	-309	B	-0-	471	2			N	-0-					-0-
12	698	N	698	-0-	-0-	B	-0-	698	2			N	-0-					-0-
01	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-
*02	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	901	-0-	-122 B	-0-	901	3			N	-0-					-0-
11	900	N	841	-0-	-59 B	-0-	841	3			N	-0-					-0-
12	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
01	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

10	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
11	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	1209	N	508	-0-	-701 B	-0-	508	3			N	-0-					-0-
*02	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	295	-0-	-387 B	-0-	295	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

10	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
11	1740	N	1730	-0-	-10 B	-0-	1730	3			N	-0-					-0-
12	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
01	1767	N	1747	-0-	-20 B	-0-	1747	3			N	-0-					-0-
*02	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1683	-0-	-84 B	-0-	1683	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

10	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

10	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
11	2790	N	2075	-0-	-715 B	-0-	2075	3			N	-0-					-0-
12	2697	N	1948	-0-	-749 B	-0-	1948	3			N	-0-					-0-
01	2077	N	1898	-0-	-179 B	-0-	1898	3			N	-0-					-0-
02	2001	N	1682	-0-	-319 B	-0-	1682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1702	-0-	-251 B	-0-	1702	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

10	2511	N	1966	-0-	-545 B	-0-	1966	3			N	-0-					-0-
11	2250	N	2151	-0-	-99 B	-0-	2151	3			N	-0-					-0-
12	2480	N	2017	-0-	-463 B	-0-	2017	3			N	-0-					-0-
01	1953	N	1863	-0-	-90 B	-0-	1863	3			N	-0-					-0-
02	2088	N	1312	-0-	-776 B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	935	-0-	-1080 B	-0-	935	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

10	2170	N	119	-0-	-2051 B	-0-	119	3			N	-0-					-0-
11	2190	N	1963	-0-	-227 B	-0-	1963	3			N	-0-					-0-
12	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
01	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
02	1885	N	1208	-0-	-677 B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1501	-0-	-452 B	-0-	1501	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

10	2480	N	2038	-0-	-442 B	-0-	2038	3			N	-0-					-0-
11	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
12	2666	N	2290	-0-	-376 B	-0-	2290	3			N	-0-					-0-
01	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
02	2349	N	1949	-0-	-400 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1987	-0-	-307 B	-0-	1987	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

10	1891	N	1645	-0-	-246 B	-0-	1645	3			N	-0-					-0-
11	1830	N	1715	-0-	-115 B	-0-	1715	3			N	-0-					-0-
12	2139	N	1685	-0-	-454 B	-0-	1685	3			N	-0-					-0-
01	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
02	1653	N	1519	-0-	-134 B	-0-	1519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1331	-0-	-343 B	-0-	1331	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
11	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
01	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	266	-0-	-106 B	-0-	266	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	630	-0-	-300 B	-0-	630	3			N	-0-					-0-
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
01	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
02	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1036	-0-	-173 B	-0-	1036	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

10	744	N	711	-0-	-33 B	-0-	711	3			N	-0-					-0-
11	810	N	728	-0-	-82 B	-0-	728	3			N	-0-					-0-
12	961	N	718	-0-	-243 B	-0-	718	3			N	-0-					-0-
01	713	N	683	-0-	-30 B	-0-	683	3			N	-0-					-0-
02	696	N	561	-0-	-135 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	495	-0-	-218 B	-0-	495	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

10	3100	N	3200	-0-	100 B	1039	3200	3			N	-0-					-0-
11	3000	N	3704	-0-	704 B	1743	3704	3			N	-0-					-0-
12	5241	R	3498	-0-	-1743 B	-0-	3498	3			N	-0-					-0-
01	4061	#	3513	-0-	-548 B	-548	3513	3			N	-0-					-0-
02	3799	#	3188	-0-	-611 B	-1159	3188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1159																	
03	4061	#	3020	-0-	-1041 B	-2200	3020	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

10	1550	N	1398	-0-	-152 B	-0-	1398	3			N	-0-					-0-
11	1470	N	1445	-0-	-25 B	-0-	1445	3			N	-0-					-0-
12	1612	N	1450	-0-	-162 B	-0-	1450	3			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
02	1392	N	1345	-0-	-47 B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1261	-0-	-196 B	-0-	1261	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

10	4247	N	3339	-0-	-908 B	-0-	3339	3			N	-0-					-0-
11	3600	N	3503	-0-	-97 B	-0-	3503	3			N	-0-					-0-
12	3707	N	3707	-0-	-0- B	-0-	3707	3			N	-0-					-0-
01	3656	N	3656	-0-	-0- B	-0-	3656	3			N	-0-					-0-
02	3393	N	3375	-0-	-18 B	-0-	3375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3506	-0-	-214 B	-0-	3506	3			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
11	870	N	869	-0-	-1 B	-0-	869	3			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
01	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
02	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	749	-0-	-212 B	-0-	749	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4337	N	4337	-0-	-0- B	-0-	4337	3			N	-0-					-0-
11	4336	N	4336	-0-	-0- B	-0-	4336	3			N	-0-					-0-
12	4571	N	4571	-0-	-0- B	-0-	4571	3			N	-0-					-0-
01	4345	N	4345	-0-	-0- B	-0-	4345	3			N	-0-					-0-
02	4205	N	4026	-0-	-179 B	-0-	4026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	4299	-0-	-258 B	-0-	4299	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
11	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	713	N	502	-0-	-211 B	-0-	502	3			N	-0-					-0-
02	725	N	644	-0-	-81 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
11	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
12	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
01	2480	N	2460	-0-	-20 B	-0-	2460	3			N	-0-					-0-
02	2436	N	2235	-0-	-201 B	-0-	2235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2382	-0-	-253 B	-0-	2382	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
12	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
02	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	896	-0-	-127 B	-0-	896	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	N	1955	-0-	-2788 B	-0-	1955	3			N	-0-					-0-
11	2490	N	2251	-0-	-239 B	-0-	2251	3			N	-0-					-0-
12	2790	N	2259	-0-	-531 B	-0-	2259	3			N	-0-					-0-
01	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
02	2175	N	2032	-0-	-143 B	-0-	2032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2146	-0-	-117 B	-0-	2146	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
11	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
12	2795	N	2795	-0-	-0- B	-0-	2795	3			N	-0-					-0-
01	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
02	2523	N	2389	-0-	-134 B	-0-	2389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2468	-0-	-322 B	-0-	2468	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
11	2340	N	2299	-0-	-41 B	-0-	2299	3			N	-0-					-0-
12	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
01	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
02	2233	N	2193	-0-	-40 B	-0-	2193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	1954	-0-	-650 B	-0-	1954	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	N	4231	-0-	-295 B	-0-	4231	3			N	-0-					-0-
11	4080	N	3993	-0-	-87 B	-0-	3993	3			N	-0-					-0-
12	4109	N	4109	-0-	-0- B	-0-	4109	3			N	-0-					-0-
01	4216	N	4092	-0-	-124 B	-0-	4092	3			N	-0-					-0-
02	3857	N	3757	-0-	-100 B	-0-	3757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3981	-0-	-142 B	-0-	3981	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
11	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
12	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
01	1953	N	1905	-0-	-48 B	-0-	1905	3			N	-0-					-0-
02	1943	N	1743	-0-	-200 B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1792	-0-	-347 B	-0-	1792	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
11	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
12	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
01	2449	N	2408	-0-	-41 B	-0-	2408	3			N	-0-					-0-
02	2378	N	2193	-0-	-185 B	-0-	2193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2335	-0-	-300 B	-0-	2335	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2975	N	2975	-0-	-0- B	-0-	2975	3			N	-0-					-0-
11	3031	N	3031	-0-	-0- B	-0-	3031	3			N	-0-					-0-
12	3130	N	3130	-0-	-0- B	-0-	3130	3			N	-0-					-0-
01	2976	N	2948	-0-	-28 B	-0-	2948	3			N	-0-					-0-
02	2929	N	2779	-0-	-150 B	-0-	2779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2918	-0-	-213 B	-0-	2918	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1829	N	1776	-0-	-53 B	-0-	1776	3		N	-0-			-0-
11	1770	N	1679	-0-	-91 B	-0-	1679	3		N	-0-			-0-
12	1798	N	1743	-0-	-55 B	-0-	1743	3		N	-0-			-0-
01	1767	N	1733	-0-	-34 B	-0-	1733	3		N	-0-			-0-
02	1627	N	1627	-0-	-0- B	-0-	1627	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1754	N	1754	-0-	-0- B	-0-	1754	3		N	-0-			-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12	N	-0-	-0-	-12 B	-0-				N	-0-			-0-
11	12	N	-0-	-0-	-12 B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1767	N	1630	-0-	-137 B	-0-	1630	3		N	-0-			-0-
11	1658	N	1658	-0-	-0- B	-0-	1658	3		N	-0-			-0-
12	1789	N	1789	-0-	-0- B	-0-	1789	3		N	-0-			-0-
01	1850	N	1850	-0-	-0- B	-0-	1850	3		N	-0-			-0-
02	1756	N	1756	-0-	-0- B	-0-	1756	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1798	N	1526	-0-	-272 B	-0-	1526	3		N	-0-			-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2424	N	2424	-0-	-0- B	-0-	2424	3		N	-0-			-0-
11	2790	N	2608	-0-	-182 B	-0-	2608	3		N	-0-			-0-
12	2976	N	2755	-0-	-221 B	-0-	2755	3		N	-0-			-0-
01	2491	N	2491	-0-	-0- B	-0-	2491	3		N	-0-			-0-
02	2523	N	1654	-0-	-869 B	-0-	1654	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2759	N	1595	-0-	-1164 B	-0-	1595	3		N	-0-			-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	707	N	707	-0-	-0- B	-0-	707	3		N	-0-			-0-
11	872	N	872	-0-	-0- B	-0-	872	3		N	-0-			-0-
12	1152	N	1152	-0-	-0- B	-0-	1152	3		N	-0-			-0-
01	996	N	996	-0-	-0- B	-0-	996	3		N	-0-			-0-
02	841	N	812	-0-	-29 B	-0-	812	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1147	N	643	-0-	-504 B	-0-	643	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4891	N	4891	-0-	-0- B	-0-	4891	3			N	-0-					-0-
11	6771	N	6771	-0-	-0- B	-0-	6771	3			N	-0-					-0-
12	7967	N	7681	-0-	-286 B	-0-	7681	3			N	-0-					-0-
01	7731	N	7731	-0-	-0- B	-0-	7731	3			N	-0-					-0-
02	6841	N	6841	-0-	-0- B	-0-	6841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7688	N	5756	-0-	-1932 B	-0-	5756	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1988	-0-	-1112 B	10220	1988	3			N	-0-					-0-
11	3000	N	52	-0-	-2948 B	7272	52	3			N	-0-					-0-
12	3100	N	2013	-0-	-1087 B	6185	2013	3			N	-0-					-0-
01	3100	N	50	-0-	-3050 B	3135	50	3			N	-0-					-0-
02	2900	N	2124	-0-	-776 B	2359	2124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2359																	
*03	3100	N	2684	-0-	-416 B	1943	2684	3			N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
11	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
12	1240	N	1061	-0-	-179 B	-0-	1061	3			N	-0-					-0-
01	1457	N	1066	-0-	-391 B	-0-	1066	3			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	749	-0-	-305 B	-0-	749	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
11	2880	N	2757	-0-	-123 B	-0-	2757	3			N	-0-					-0-
12	3224	N	2760	-0-	-464 B	-0-	2760	3			N	-0-					-0-
01	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
02	2668	N	2494	-0-	-174 B	-0-	2494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
11	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
12	2274	N	2274	-0-	-0- B	-0-	2274	3			N	-0-					-0-
01	2139	N	2128	-0-	-11 B	-0-	2128	3			N	-0-					-0-
02	2059	N	1922	-0-	-137 B	-0-	1922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2012	-0-	-251 B	-0-	2012	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
12	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
01	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
02	1247	N	1064	-0-	-183 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1030	-0-	-520 B	-0-	1030	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
11	1920	N	1854	-0-	-66 B	-0-	1854	3			N	-0-					-0-
12	2542	N	1749	-0-	-793 B	-0-	1749	3			N	-0-					-0-
01	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
02	1798	N	1720	-0-	-78 B	-0-	1720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
11	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
12	4061	N	2880	-0-	-1181 B	-0-	2880	3			N	-0-					-0-
01	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
02	2668	N	2074	-0-	-594 B	-0-	2074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2320	-0-	-563 B	-0-	2320	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
11	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
12	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
01	2294	N	2260	-0-	-34 B	-0-	2260	3			N	-0-					-0-
02	2204	N	2094	-0-	-110 B	-0-	2094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2273	-0-	-114 B	-0-	2273	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
11	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
02	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	487	-0-	-257 B	-0-	487	3			N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2252	-0-	-104 B	-468	2252	3			N	-0-					-0-
11	2430	N	2356	-0-	-74 B	-468	2356	3			N	-0-					-0-
12	2511	N	2422	-0-	-89 B	-468	2422	3			N	-0-					-0-
01	2263	N	2277	-0-	14 B	-454	2277	3			N	-0-					-0-
02	2291	N	2116	-0-	-175 B	-454	2116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-454										
03	2418	N	2047	-0-	-371 B	-0-	2047	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

10	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
11	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
12	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
01	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
02	2001	N	1747	-0-	-254 B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2232	N	1761	-0-	-471 B	-0-	1761	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
01	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
02	551	N	538	-0-	-13 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

10	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
11	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
12	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
01	2480	N	2444	-0-	-36 B	-0-	2444	3			N	-0-					-0-
02	2378	N	2270	-0-	-108 B	-0-	2270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2573	N	2431	-0-	-142 B	-0-	2431	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

10	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-					-0-
11	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
12	3132	N	3132	-0-	-0- B	-0-	3132	3			N	-0-					-0-
01	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-
02	2813	N	2692	-0-	-121 B	-0-	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	3131	N	2790	-0-	-341 B	-0-	2790	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
01	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
02	1131	N	963	-0-	-168 B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	919	-0-	-383 B	-0-	919	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4117	N	4117	-0-	-0- B	-0-	4117	3			N	-0-					-0-
11	4620	N	3400	-0-	-1220 B	-0-	3400	3			N	-0-					-0-
12	5146	N	385	-0-	-4761 B	-0-	385	3			N	-0-					-0-
01	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-
02	3277	N	-0-	-0-	-3277 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
11	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
12	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
01	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-
02	1450	N	1425	-0-	-25 B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1524	-0-	-26 B	-0-	1524	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
12	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
01	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
02	1711	N	1538	-0-	-173 B	-0-	1538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1723	-0-	-137 B	-0-	1723	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
11	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-
12	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
02	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	929	-0-	-94 B	-0-	929	3			N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
12	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
01	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
02	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
11	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	580	N	576	-0-	-4 B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
11	660	N	600	-0-	-60 B	-0-	600	3			N	-0-					-0-
12	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
01	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
11	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
12	2728	N	2485	-0-	-243 B	-0-	2485	3			N	-0-					-0-
01	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
02	2320	N	2140	-0-	-180 B	-0-	2140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2196	-0-	-284 B	-0-	2196	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	876	-0-	-116 B	-0-	876	3			N	-0-					-0-
11	900	N	808	-0-	-92 B	-0-	808	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
02	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	862	-0-	-37 B	-0-	862	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
11	990	N	918	-0-	-72 B	-0-	918	3			N	-0-					-0-
12	1023	N	1016	-0-	-7 B	-0-	1016	3			N	-0-					-0-
01	1023	N	825	-0-	-198 B	-0-	825	3			N	-0-					-0-
02	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	987	-0-	-36 B	-0-	987	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
11	1770	N	1675	-0-	-95	B	-0-	1675	3			N	-0-					-0-
12	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
01	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
02	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1419	-0-	-627	B	-0-	1419	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2009	N	2009	-0-	-0-	B	-0-	2009	3			N	-0-					-0-
11	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-
12	2337	N	2337	-0-	-0-	B	-0-	2337	3			N	-0-					-0-
01	2174	N	2174	-0-	-0-	B	-0-	2174	3			N	-0-					-0-
02	2088	N	2008	-0-	-80	B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1995	-0-	-330	B	-0-	1995	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	809	-0-	-307	B	-0-	809	3			N	-0-					-0-
11	810	N	749	-0-	-61	B	-0-	749	3			N	-0-					-0-
12	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
01	806	N	787	-0-	-19	B	-0-	787	3			N	-0-					-0-
02	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	772	-0-	-34	B	-0-	772	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
11	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
12	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
01	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
02	1247	N	1126	-0-	-121	B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	937	-0-	-737	B	-0-	937	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
11	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
12	1395	N	1309	-0-	-86	B	-0-	1309	3			N	-0-					-0-
01	1333	N	1219	-0-	-114	B	-0-	1219	3			N	-0-					-0-
02	1624	N	1506	-0-	-118	B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1995	N	1995	-0-	-0-	B	-0-	1995	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
11	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
01	1333	N	752	-0-	-581 B	-0-	752	3			N	-0-					-0-
02	1218	N	1033	-0-	-185 B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	267	-0-	-477 B	-0-	267	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
11	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
12	899	N	728	-0-	-171 B	-0-	728	3			N	-0-					-0-
01	1023	N	653	-0-	-370 B	-0-	653	3			N	-0-					-0-
02	812	N	582	-0-	-230 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	508	-0-	-205 B	-0-	508	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	660	N	511	-0-	-149 B	-0-	511	3			N	-0-					-0-
12	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
01	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
02	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	759	-0-	-140 B	-0-	759	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	940	-0-	-176 B	-0-	940	3			N	-0-					-0-
11	1140	N	940	-0-	-200 B	-0-	940	3			N	-0-					-0-
12	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
01	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
02	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1121	-0-	-181 B	-0-	1121	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1691	-0-	1691 B	12744	1691	3			N	-0-					-0-
11	3000	N	1928	-0-	-1072 B	11672	1928	3			N	-0-					-0-
12	3100	N	2468	-0-	-632 B	11040	2468	3			N	-0-					-0-
01	3100	N	2177	-0-	-923 B	10117	2177	3			N	-0-					-0-
02	2900	N	2069	-0-	-831 B	9286	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9286																	
*03	3100	N	1744	-0-	-1356 B	7930	1744	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	794	-0-	-229 B	-0-	794	3			N	-0-					-0-
11	1050	N	987	-0-	-63 B	-0-	987	3			N	-0-					-0-
12	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
01	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
02	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	955	-0-	-130 B	-0-	955	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	330	N	209	-0-	-121 B	-0-	209	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	287	-0-	-147 B	-0-	287	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	S	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
11	1350	S	1007	-0-	-343 B	-0-	1007	3			N	-0-					-0-
12	1612	S	1580	-0-	-32 B	-0-	1580	3			N	-0-					-0-
01	1565	S	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
02	986	S	834	-0-	-152 B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	S	1106	-0-	-475 B	-0-	1106	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1555	-0-	-460 B	-0-	1555	3			N	-0-					-0-
11	1920	N	1882	-0-	-38 B	-0-	1882	3			N	-0-					-0-
12	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
01	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
02	1827	N	1787	-0-	-40 B	-0-	1787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1714	-0-	-425 B	-0-	1714	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	197	-0-	-82 B	-0-	197	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	N	2390	-0-	-1020 B	-0-	2390	3			N	-0-					-0-
11	3240	N	2900	-0-	-340 B	-0-	2900	3			N	-0-					-0-
12	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
01	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-
02	2813	N	2796	-0-	-17 B	-0-	2796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2870	-0-	-385 B	-0-	2870	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1657	-0-	-482 B	-0-	1657	3			N	-0-					-0-
11	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
12	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
01	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
02	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2164	-0-	-6 B	-0-	2164	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
12	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
01	1705	N	1659	-0-	-46 B	-0-	1659	3			N	-0-					-0-
02	1711	N	1617	-0-	-94 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1519	-0-	-341 B	-0-	1519	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	717	-0-	-244 B	-0-	717	3			N	-0-					-0-
11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
01	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
02	928	N	879	-0-	-49 B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	866	-0-	-95 B	-0-	866	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	411	-0-	-54 B	-0-	411	3		N	-0-			-0-
11	453	N	453	-0-	-0- B	-0-	453	3		N	-0-			-0-
12	515	N	515	-0-	-0- B	-0-	515	3		N	-0-			-0-
01	515	N	515	-0-	-0- B	-0-	515	3		N	-0-			-0-
02	477	N	477	-0-	-0- B	-0-	477	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	527	N	407	-0-	-120 B	-0-	407	3		N	-0-			-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612	N	1249	-0-	-363 B	-0-	1249	3		N	-0-			-0-
11	1590	N	1385	-0-	-205 B	-0-	1385	3		N	-0-			-0-
12	1661	N	1661	-0-	-0- B	-0-	1661	3		N	-0-			-0-
01	1668	N	1668	-0-	-0- B	-0-	1668	3		N	-0-			-0-
02	1470	N	1470	-0-	-0- B	-0-	1470	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1674	N	1353	-0-	-321 B	-0-	1353	3		N	-0-			-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	823	N	823	-0-	-0- B	-0-	823	3		N	-0-			-0-
11	960	N	326	-0-	-634 B	-0-	326	3		N	-0-			-0-
12	1565	N	1565	-0-	-0- B	-0-	1565	3		N	-0-			-0-
01	1586	N	1586	-0-	-0- B	-0-	1586	3		N	-0-			-0-
02	1029	N	1029	-0-	-0- B	-0-	1029	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1550	N	844	-0-	-706 B	-0-	844	3		N	-0-			-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		1845	-0-	1845 B	2223	1845	3		N	-0-			-0-
11	14B2 EXT		1915	-0-	1915 B	4138	1915	3		N	-0-			-0-
12	14B2 EXT		2279	-0-	2279 B	6417	2279	3		N	-0-			-0-
01	0	N	2135	-0-	2135 B	8552	2135	3		N	-0-			-0-
02	2900	N	1711	-0-	-1189 B	7363	1711	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 7363														
*03	3100	N	1627	-0-	-1473 B	5890	1627	3		N	-0-			-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2158	N	2158	-0-	-0- B	-0-	2158	3		N	-0-			-0-
11	2610	N	1485	-0-	-1125 B	-0-	1485	3		N	-0-			-0-
12	2679	N	2679	-0-	-0- B	-0-	2679	3		N	-0-			-0-
01	2755	N	2755	-0-	-0- B	-0-	2755	3		N	-0-			-0-
02	2360	N	2360	-0-	-0- B	-0-	2360	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2666	N	1632	-0-	-1034 B	-0-	1632	3		N	-0-			-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3255	#	2017	-0-	-1238 B	-1709	2017	3		N	-0-			-0-
11	3150	#	2088	-0-	-1062 B	-2771	2088	3		N	-0-			-0-
12	3255	#	2464	-0-	-791 B	-3562	2464	3		N	-0-			-0-
01	3255	#	2527	-0-	-728 B	-4290	2527	3		N	-0-			-0-
02	3045	#	1990	-0-	-1055 B	-5345	1990	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5345														
03	2449	N	2548	-0-	99 B	-5246	2548	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
11	840	N	722	-0-	-118	B	-0-	722	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
01	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
02	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	657	-0-	-335	B	-0-	657	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
11	720	N	674	-0-	-46	B	-0-	674	3			N	-0-					-0-
12	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
01	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
02	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	847	-0-	-393	B	-0-	847	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1883	-0-	-597	B	-0-	1883	3			N	-0-					-0-
11	2400	N	2192	-0-	-208	B	-0-	2192	3			N	-0-					-0-
12	2446	N	2446	-0-	-0-	B	-0-	2446	3			N	-0-					-0-
01	2423	N	2423	-0-	-0-	B	-0-	2423	3			N	-0-					-0-
02	2133	N	2133	-0-	-0-	B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2291	-0-	-158	B	-0-	2291	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	1972	-0-	-663	B	-0-	1972	3			N	-0-					-0-
11	2700	N	2222	-0-	-478	B	-0-	2222	3			N	-0-					-0-
12	2818	N	2818	-0-	-0-	B	-0-	2818	3			N	-0-					-0-
01	2772	N	2772	-0-	-0-	B	-0-	2772	3			N	-0-					-0-
02	2410	N	2410	-0-	-0-	B	-0-	2410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	2110	-0-	-711	B	-0-	2110	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
11	480	N	432	-0-	-48	B	-0-	432	3			N	-0-					-0-
12	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
01	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
02	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	392	-0-	-135	B	-0-	392	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	751	-0-	-55	B	-0-	751	3			N	-0-					-0-
11	810	N	755	-0-	-55	B	-0-	755	3			N	-0-					-0-
12	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
01	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
02	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	708	-0-	-253	B	-0-	708	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1197	-0-	-384 B	-0-	1197	3			N	-0-					-0-
11	1500	N	1437	-0-	-63 B	-0-	1437	3			N	-0-					-0-
12	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
01	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
02	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1323	-0-	-258 B	-0-	1323	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1499	-0-	-423 B	-0-	1499	3			N	-0-					-0-
11	1890	N	1724	-0-	-166 B	-0-	1724	3			N	-0-					-0-
12	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
01	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
02	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1605	-0-	-410 B	-0-	1605	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1168	-0-	-289 B	-0-	1168	3			N	-0-					-0-
11	1410	N	1313	-0-	-97 B	-0-	1313	3			N	-0-					-0-
12	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
01	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
02	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1231	-0-	-319 B	-0-	1231	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1491	-0-	-369 B	-0-	1491	3			N	-0-					-0-
11	1800	N	1637	-0-	-163 B	-0-	1637	3			N	-0-					-0-
12	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
01	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
02	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1533	-0-	-420 B	-0-	1533	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1575	-0-	-471 B	-0-	1575	3			N	-0-					-0-
11	1920	N	1649	-0-	-271 B	-0-	1649	3			N	-0-					-0-
12	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
01	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
02	1595	N	1551	-0-	-44 B	-0-	1551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1553	-0-	-431 B	-0-	1553	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
02	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	527	-0-	-465 B	-0-	527	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

10	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
11	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
01	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	554	-0-	-252 B	-0-	554	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

10	1147	N	993	-0-	-154 B	-0-	993	3			N	-0-					-0-
11	1230	N	660	-0-	-570 B	-0-	660	3			N	-0-					-0-
12	1085	N	963	-0-	-122 B	-0-	963	3			N	-0-					-0-
01	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
02	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

10	2511	N	2253	-0-	-258 B	-0-	2253	3			N	-0-					-0-
11	2610	N	2044	-0-	-566 B	-0-	2044	3			N	-0-					-0-
12	2935	N	2935	-0-	-0- B	-0-	2935	3			N	-0-					-0-
01	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-
02	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2025	-0-	-920 B	-0-	2025	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

10	1240	N	951	-0-	-289 B	-0-	951	3			N	-0-					-0-
11	1200	N	1041	-0-	-159 B	-0-	1041	3			N	-0-					-0-
12	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
01	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
02	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	977	-0-	-418 B	-0-	977	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

10	1984	N	1655	-0-	-329 B	-0-	1655	3			N	-0-					-0-
11	1890	N	1472	-0-	-418 B	-0-	1472	3			N	-0-					-0-
12	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
01	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
02	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1607	-0-	-501 B	-0-	1607	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	N	3531	-0-	-995 B	-3635	3531	3			N	-0-					-0-
11	4470	N	3668	-0-	-802 B	-3635	3668	3			N	-0-					-0-
12	4061	N	4863	-0-	802 B	-2833	4863	3			N	-0-					-0-
01	3534	N	4862	-0-	1328 B	-1505	4862	3			N	-0-					-0-
02	3538	N	3996	-0-	458 B	-1047	3996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1047										
03	4867	N	3432	-0-	-1435 B	-0-	3432	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
11	480	N	97	-0-	-383 B	-0-	97	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
11	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
12	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
01	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
02	812	N	535	-0-	-277 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1802	-0-	-647 B	-0-	1802	3			N	-0-					-0-
11	2340	N	2100	-0-	-240 B	-0-	2100	3			N	-0-					-0-
12	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
01	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
02	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1979	-0-	-377 B	-0-	1979	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1187	-0-	-363 B	-0-	1187	3			N	-0-					-0-
11	1500	N	1366	-0-	-134 B	-0-	1366	3			N	-0-					-0-
12	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
01	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
02	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1442	-0-	-108 B	-0-	1442	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	N	2229	-0-	-902 B	-0-	2229	3			N	-0-					-0-
11	2940	N	2842	-0-	-98 B	-0-	2842	3			N	-0-					-0-
12	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-
01	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-
02	2755	N	2616	-0-	-139 B	-0-	2616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2745	-0-	-293 B	-0-	2745	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1546	-0-	-624 B	-0-	1546	3			N	-0-					-0-
11	2010	N	1660	-0-	-350 B	-0-	1660	3			N	-0-					-0-
12	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
01	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
02	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1603	-0-	-598 B	-0-	1603	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
11	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
12	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
01	682	N	574	-0-	-108 B	-0-	574	3			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	512	-0-	-77 B	-0-	512	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	343	-0-	-91 B	-0-	343	3			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2046	-0-	-558 B	-0-	2046	3			N	-0-					-0-
11	1980	N	86	-0-	-1894 B	-0-	86	3			N	-0-					-0-
12	2108	N	349	-0-	-1759 B	-0-	349	3			N	-0-					-0-
01	2046	N	12	-0-	-2034 B	-0-	12	3			N	-0-					-0-
02	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2178	-0-	-798 B	-1178	2178	3			N	-0-					-0-
11	2850	N	2595	-0-	-255 B	-1178	2595	3			N	-0-					-0-
12	2604	N	2883	-0-	279 B	-899	2883	3			N	-0-					-0-
01	2170	N	2870	-0-	700 B	-199	2870	3			N	-0-					-0-
02	2523	N	2505	-0-	-18 B	-199	2505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -199																	
03	2883	N	2330	-0-	-553 B	-199	2330	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
11	480	N	333	-0-	-147 B	-0-	333	3			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	399	-0-	-159 B	-0-	399	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
11	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
12	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
01	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
02	2146	N	1855	-0-	-291 B	-0-	1855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1944	-0-	-350 B	-0-	1944	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2129	-0-	-816 B	-0-	2129	3			N	-0-					-0-
11	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
12	3038	N	2935	-0-	-103 B	-0-	2935	3			N	-0-					-0-
01	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
02	2581	N	2520	-0-	-61 B	-0-	2520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2736	-0-	-209 B	-0-	2736	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1492	-0-	-430 B	-0-	1492	3			N	-0-					-0-
11	1860	N	1775	-0-	-85 B	-0-	1775	3			N	-0-					-0-
12	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
01	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
02	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1755	-0-	-229 B	-0-	1755	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
02	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	686	-0-	-213 B	-0-	686	3			N	-0-					-0-
11	870	N	804	-0-	-66 B	-0-	804	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
02	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	786	-0-	-82 B	-0-	786	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	716	-0-	-152 B	-0-	716	3			N	-0-					-0-
11	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
12	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
01	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
02	928	N	819	-0-	-109 B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	769	-0-	-130 B	-0-	769	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1359	-0-	-160 B	-0-	1359	3			N	-0-					-0-
11	1500	N	638	-0-	-862 B	-0-	638	3			N	-0-					-0-
12	1395	N	1276	-0-	-119 B	-0-	1276	3			N	-0-					-0-
01	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
02	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
01	465	N	287	-0-	-178 B	-0-	287	3			N	-0-					-0-
02	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1190	-0-	-267 B	-0-	1190	3			N	-0-					-0-
11	1440	N	1231	-0-	-209 B	-0-	1231	3			N	-0-					-0-
12	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
01	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
02	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1311	-0-	-270 B	-0-	1311	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	842	-0-	-243 B	-0-	842	3			N	-0-					-0-
11	1050	N	980	-0-	-70 B	-0-	980	3			N	-0-					-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
01	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
02	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	971	-0-	-145 B	-0-	971	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1516	-0-	-282 B	-0-	1516	3			N	-0-					-0-
11	1770	N	1610	-0-	-160 B	-0-	1610	3			N	-0-					-0-
12	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
02	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1609	-0-	-282 B	-0-	1609	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	657	-0-	-149 B	-0-	657	3			N	-0-					-0-
11	810	N	705	-0-	-105 B	-0-	705	3			N	-0-					-0-
12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
01	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	750	-0-	-149 B	-0-	750	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1119	N	1119	-0-	-0-	B	-0-	1119	3		N	-0-			-0-
11	750	N	710	-0-	-40	B	-0-	710	3		N	-0-			-0-
12	1596	N	1596	-0-	-0-	B	-0-	1596	3		N	-0-			-0-
01	1594	N	1594	-0-	-0-	B	-0-	1594	3		N	-0-			-0-
02	1481	N	1481	-0-	-0-	B	-0-	1481	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1383	-0-	-198	B	-0-	1383	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2052	N	2052	-0-	-0-	B	-0-	2052	3		N	-0-			-0-
11	1410	N	1408	-0-	-2	B	-0-	1408	3		N	-0-			-0-
12	2886	N	2886	-0-	-0-	B	-0-	2886	3		N	-0-			-0-
01	2853	N	2853	-0-	-0-	B	-0-	2853	3		N	-0-			-0-
02	2577	N	2577	-0-	-0-	B	-0-	2577	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2883	N	2393	-0-	-490	B	-0-	2393	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	1246	-0-	-304	B	-0-	1246	3		N	-0-			-0-
11	1560	N	1448	-0-	-112	B	-0-	1448	3		N	-0-			-0-
12	1718	N	1718	-0-	-0-	B	-0-	1718	3		N	-0-			-0-
01	1696	N	1696	-0-	-0-	B	-0-	1696	3		N	-0-			-0-
02	1569	N	1569	-0-	-0-	B	-0-	1569	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	1429	-0-	-276	B	-0-	1429	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
11	270	N	131	-0-	-139	B	-0-	131	3		N	-0-			-0-
12	449	N	449	-0-	-0-	B	-0-	449	3		N	-0-			-0-
01	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-			-0-
02	390	N	390	-0-	-0-	B	-0-	390	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	129	-0-	-305	B	-0-	129	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2170	N	1692	-0-	-478	B	-0-	1692	3		N	-0-			-0-
11	2130	N	2091	-0-	-39	B	-0-	2091	3		N	-0-			-0-
12	2280	N	2280	-0-	-0-	B	-0-	2280	3		N	-0-			-0-
01	2249	N	2249	-0-	-0-	B	-0-	2249	3		N	-0-			-0-
02	2068	N	2068	-0-	-0-	B	-0-	2068	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2294	N	1973	-0-	-321	B	-0-	1973	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	N	949	-0-	-322	B	-0-	949	3		N	-0-			-0-
11	1260	N	1096	-0-	-164	B	-0-	1096	3		N	-0-			-0-
12	1293	N	1293	-0-	-0-	B	-0-	1293	3		N	-0-			-0-
01	1292	N	1292	-0-	-0-	B	-0-	1292	3		N	-0-			-0-
02	1204	N	1204	-0-	-0-	B	-0-	1204	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1302	N	1143	-0-	-159	B	-0-	1143	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	390	-0-	-168 B	-0-	390	3			N	-0-					-0-
11	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	479	-0-	-48 B	-0-	479	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1364	-0-	-62 B	-0-	1364	3			N	-0-					-0-
11	1590	N	1372	-0-	-218 B	-0-	1372	3			N	-0-					-0-
12	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
01	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
02	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1422	-0-	-469 B	-0-	1422	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1091	-0-	-304 B	-0-	1091	3			N	-0-					-0-
11	1380	N	1306	-0-	-74 B	-0-	1306	3			N	-0-					-0-
12	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
01	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
02	1276	N	1256	-0-	-20 B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1214	-0-	-181 B	-0-	1214	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1046	-0-	-163 B	-0-	1046	3			N	-0-					-0-
11	1230	N	1087	-0-	-143 B	-0-	1087	3			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
01	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
02	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1176	-0-	-250 B	-0-	1176	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	715	-0-	-215 B	-0-	715	3			N	-0-					-0-
11	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
12	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	870	N	843	-0-	-27 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	821	-0-	-140 B	-0-	821	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1442	-0-	-480 B	-0-	1442	3			N	-0-					-0-
11	1860	N	1795	-0-	-65 B	-0-	1795	3			N	-0-					-0-
12	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
01	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
02	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1661	-0-	-261 B	-0-	1661	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1174	-0-	-314	B	-0-	1174	3			N	-0-					-0-
11	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
12	1550	N	1484	-0-	-66	B	-0-	1484	3			N	-0-					-0-
01	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
02	1392	N	1295	-0-	-97	B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1579	N	1579	-0-	-0-	B	-0-	1579	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	1995	-0-	-702	B	-0-	1995	3			N	-0-					-0-
11	2580	N	2346	-0-	-234	B	-0-	2346	3			N	-0-					-0-
12	2707	N	2707	-0-	-0-	B	-0-	2707	3			N	-0-					-0-
01	2627	N	2627	-0-	-0-	B	-0-	2627	3			N	-0-					-0-
02	2390	N	2390	-0-	-0-	B	-0-	2390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2543	-0-	-154	B	-0-	2543	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	532	-0-	-336	B	-0-	532	3			N	-0-					-0-
11	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
12	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
01	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
02	725	N	685	-0-	-40	B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	725	-0-	-81	B	-0-	725	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1823	-0-	-378	B	-0-	1823	3			N	-0-					-0-
11	2310	N	2013	-0-	-297	B	-0-	2013	3			N	-0-					-0-
12	3003	N	3003	-0-	-0-	B	-0-	3003	3			N	-0-					-0-
01	3074	N	3074	-0-	-0-	B	-0-	3074	3			N	-0-					-0-
02	2815	N	2815	-0-	-0-	B	-0-	2815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	1797	-0-	-1210	B	-0-	1797	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	735	-0-	-226	B	-0-	735	3			N	-0-					-0-
11	2814	N	2814	-0-	-0-	B	-0-	2814	3			N	-0-					-0-
12	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
01	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
02	2726	N	1465	-0-	-1261	B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	939	-0-	-518	B	-0-	939	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	415	-0-	-50	B	-0-	415	3			N	-0-					-0-
11	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
12	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
01	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
02	464	N	422	-0-	-42	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	410	-0-	-148	B	-0-	410	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

10	2356	N	1679	-0-	-677	B	-0-	1679	3			N	-0-					-0-
11	2145	N	2145	-0-	-0-	B	-0-	2145	3			N	-0-					-0-
12	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
01	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
02	2088	N	2005	-0-	-83	B	-0-	2005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	1856	-0-	-438	B	-0-	1856	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

10	1519	N	1346	-0-	-173	B	-0-	1346	3			N	-0-					-0-
11	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
12	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-
01	1982	N	1982	-0-	-0-	B	-0-	1982	3			N	-0-					-0-
02	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1427	-0-	-557	B	-0-	1427	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

10	1085	N	496	-0-	-589	B	-0-	496	3			N	-0-					-0-
11	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
12	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
01	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
02	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	901	-0-	-463	B	-0-	901	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
02	290	N	276	-0-	-14 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	297	-0-	-137 B	-0-	297	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	450	N	305	-0-	-145 B	-0-	305	3			N	-0-					-0-
12	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	544	-0-	-541 B	-0-	544	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	868	N	744	-0-	-124 B	-0-	744	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
02	812	N	786	-0-	-26 B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	763	-0-	-167 B	-0-	763	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

10	1922	N	1915	-0-	-7 B	-0-	1915	3			N	-0-					-0-
11	1800	N	1536	-0-	-264 B	-0-	1536	3			N	-0-					-0-
12	2139	N	1286	-0-	-853 B	-0-	1286	3			N	-0-					-0-
01	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
02	1479	N	64	-0-	-1415 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

10	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
12	1271	N	186	-0-	-1085 B	-0-	186	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	6	-0-	-180 B	-0-	6	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1100	-0-	-16	B	-0-	1100	3			N	-0-					-0-
11	1080	N	1059	-0-	-21	B	-0-	1059	3			N	-0-					-0-
12	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
01	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1078	-0-	-7	B	-0-	1078	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2246	-0-	-544	B	-0-	2246	3			N	-0-					-0-
11	2610	N	2329	-0-	-281	B	-0-	2329	3			N	-0-					-0-
12	2277	N	2277	-0-	-0-	B	-0-	2277	3			N	-0-					-0-
01	2232	N	2170	-0-	-62	B	-0-	2170	3			N	-0-					-0-
02	2262	N	1972	-0-	-290	B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1932	-0-	-331	B	-0-	1932	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
11	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
12	465	N	302	-0-	-163	B	-0-	302	3			N	-0-					-0-
01	589	N	192	-0-	-397	B	-0-	192	3			N	-0-					-0-
02	493	N	389	-0-	-104	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	164	-0-	-146	B	-0-	164	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	483	-0-	-106	B	-0-	483	3			N	-0-					-0-
11	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
12	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
01	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
02	667	N	563	-0-	-104	B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	640	-0-	-166	B	-0-	640	3			N	-0-					-0-
11	720	N	685	-0-	-35	B	-0-	685	3			N	-0-					-0-
12	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
01	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
02	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	663	-0-	-205	B	-0-	663	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1697	-0-	-504	B	-0-	1697	3			N	-0-					-0-
11	2694	N	2694	-0-	-0-	B	-0-	2694	3			N	-0-					-0-
12	2770	N	2770	-0-	-0-	B	-0-	2770	3			N	-0-					-0-
01	2604	N	2604	-0-	-0-	B	-0-	2604	3			N	-0-					-0-
02	2610	N	2406	-0-	-204	B	-0-	2406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2303	-0-	-456	B	-0-	2303	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	23	-0-	-163	B	-0-	23	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
01	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	14	-0-	-17	B	-0-	14	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	572	-0-	-110	B	-0-	572	3			N	-0-					-0-
11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
12	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
01	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
02	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	661	-0-	-114	B	-0-	661	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
11	2580	N	2014	-0-	-566	B	-0-	2014	3			N	-0-					-0-
12	2542	N	1940	-0-	-602	B	-0-	1940	3			N	-0-					-0-
01	1953	N	1896	-0-	-57	B	-0-	1896	3			N	-0-					-0-
02	1943	N	1683	-0-	-260	B	-0-	1683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1590	-0-	-363	B	-0-	1590	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
11	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-
12	806	N	797	-0-	-9	B	-0-	797	3			N	-0-					-0-
01	806	N	795	-0-	-11	B	-0-	795	3			N	-0-					-0-
02	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	800	-0-	-6	B	-0-	800	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2380	-0-	-38	B	-0-	2380	3			N	-0-					-0-
11	2400	N	2330	-0-	-70	B	-0-	2330	3			N	-0-					-0-
12	2478	N	2478	-0-	-0-	B	-0-	2478	3			N	-0-					-0-
01	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
02	2273	N	2273	-0-	-0-	B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2350	-0-	-130	B	-0-	2350	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1009	-0-	-386	B	-0-	1009	3			N	-0-					-0-
11	1290	N	1132	-0-	-158	B	-0-	1132	3			N	-0-					-0-
12	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
01	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
02	1102	N	825	-0-	-277	B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1127	-0-	-206	B	-0-	1127	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-
12	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
01	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
02	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										
03	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										
03	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

10	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										
03	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	62 N	-0-	-0-	-62	B	-0-				N	-0-			-0-
01	1 N	1	-0-	-0-	B	-0-	1	3		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-										
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
11	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
12	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
02	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	337	-0-	-159	B	-0-	337	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

10	2666	N	2008	-0-	-658	B	-4709	2008	3			N	-0-					-0-
11	2550	N	2434	-0-	-116	B	-4709	2434	3			N	-0-					-0-
12	2449	N	2683	-0-	234	B	-4475	2683	3			N	-0-					-0-
01	2015	N	2660	-0-	645	B	-3830	2660	3			N	-0-					-0-
02	2349	N	2343	-0-	-6	B	-3830	2343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3830																		
03	2697	N	2295	-0-	-402	B	-0-	2295	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

10	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
01	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
02	435	N	280	-0-	-155	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	294	-0-	-140	B	-0-	294	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

10	2468	N	2468	-0-	-0-	B	-0-	2468	3			N	-0-					-0-
11	2740	N	2740	-0-	-0-	B	-0-	2740	3			N	-0-					-0-
12	3193	N	2854	-0-	-339	B	-0-	2854	3			N	-0-					-0-
01	2621	N	2621	-0-	-0-	B	-0-	2621	3			N	-0-					-0-
02	2639	N	2275	-0-	-364	B	-0-	2275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2180	-0-	-672	B	-0-	2180	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

10	3224	#	2466	-0-	-758	B	-1148	2466	3			N	-0-					-0-
11	3120	#	2812	-0-	-308	B	-1456	2812	3			N	-0-					-0-
12	3224	#	3172	-0-	-52	B	-1508	3172	3			N	-0-					-0-
01	3224	#	2813	-0-	-411	B	-1919	2813	3			N	-0-					-0-
02	3016	#	2988	-0-	-28	B	-1947	2988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1947																		
03	3162	#	2629	-0-	-533	B	-2480	2629	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1356	-0-	-51 B	-0-	1356	3			N	-0-					-0-
11	1410	N	79	-0-	-1331 B	-0-	79	3			N	-0-					-0-
12	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
01	1364	N	50	-0-	-1314 B	-0-	50	3			N	-0-					-0-
02	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1469	-0-	-81 B	-0-	1469	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2316	-0-	-505 B	-0-	2316	3			N	-0-					-0-
11	2760	N	2760	-0-	-0- B	-0-	2760	3			N	-0-					-0-
12	3255	N	3201	-0-	-54 B	-0-	3201	3			N	-0-					-0-
01	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
02	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2975	-0-	-218 B	-0-	2975	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1277	-0-	-242 B	-0-	1277	3			N	-0-					-0-
11	1530	N	1316	-0-	-214 B	-0-	1316	3			N	-0-					-0-
12	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
01	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
02	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1390	-0-	-284 B	-0-	1390	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
11	1410	N	1311	-0-	-99 B	-0-	1311	3			N	-0-					-0-
12	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
01	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
02	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1247	-0-	-520 B	-0-	1247	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1482	-0-	-192 B	-0-	1482	3			N	-0-					-0-
11	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
12	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
01	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
02	1711	N	1470	-0-	-241 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1421	-0-	-594 B	-0-	1421	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	#	2350	-0-	-1153 B	-1348	2350	3			N	-0-					-0-
11	3390	#	2559	-0-	-831 B	-2179	2559	3			N	-0-					-0-
12	3503	#	2897	-0-	-606 B	-2785	2897	3			N	-0-					-0-
01	3503	#	2880	-0-	-623 B	-3408	2880	3			N	-0-					-0-
02	3277	#	-0-	-0-	-3277 B	-6685					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6685																	
03	2883	N	1327	-0-	-1556 B	-6685	1327	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
12	992	N	433	-0-	-559 B	-0-	433	3			N	-0-					-0-
01	558	N	449	-0-	-109 B	-0-	449	3			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	3	-0-	-431 B	-0-	3	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	510	-0-	-172 B	-0-	510	3			N	-0-					-0-
11	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	688	-0-	-87 B	-0-	688	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
01	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
02	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	781	-0-	-273 B	-0-	781	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	992	-0-	-434 B	-0-	992	3			N	-0-					-0-
11	1380	N	1369	-0-	-11 B	-0-	1369	3			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
01	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
02	1334	N	1312	-0-	-22 B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1282	-0-	-144 B	-0-	1282	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
11	870	N	804	-0-	-66 B	-0-	804	3			N	-0-					-0-
12	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
01	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
02	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	931	-0-	-495 B	-0-	931	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1529	-0-	1529 B	4202	1529	3			N	-0-					-0-
11	3000	N	2278	-0-	-722 B	3480	2278	3			N	-0-					-0-
12	3100	N	2466	-0-	-634 B	2846	2466	3			N	-0-					-0-
01	3100	N	2449	-0-	-651 B	2195	2449	3			N	-0-					-0-
02	2900	N	1659	-0-	-1241 B	954	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 954																	
*03	3100	N	2311	-0-	-789 B	165	2311	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

10	1054	N	848	-0-	-206 B	-0-	848	3			N	-0-					-0-
11	1020	N	996	-0-	-24 B	-0-	996	3			N	-0-					-0-
12	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
01	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
02	957	N	872	-0-	-85 B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	834	-0-	-251 B	-0-	834	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

10	2790	N	2559	-0-	-231 B	-0-	2559	3			N	-0-					-0-
11	3072	N	3072	-0-	-0- B	-0-	3072	3			N	-0-					-0-
12	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-
01	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
02	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3389	N	3389	-0-	-0- B	-0-	3389	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

10	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
11	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
12	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
01	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
02	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1622	-0-	-83 B	-0-	1622	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

10	2263	N	1541	-0-	-722 B	-0-	1541	3			N	-0-					-0-
11	2010	N	1842	-0-	-168 B	-0-	1842	3			N	-0-					-0-
12	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
01	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
02	1769	N	1753	-0-	-16 B	-0-	1753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1683	-0-	-301 B	-0-	1683	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

10	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
02	203	N	192	-0-	-11 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	N	6710	-0-	-2559 B	-0-	6710	3			N	-0-					-0-
11	8370	N	7122	-0-	-1248 B	-0-	7122	3			N	-0-					-0-
12	8773	N	8058	-0-	-715 B	-0-	8058	3			N	-0-					-0-
01	7427	N	7427	-0-	-0- B	-0-	7427	3			N	-0-					-0-
02	7132	N	7132	-0-	-0- B	-0-	7132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8060	N	6406	-0-	-1654 B	-0-	6406	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1295	-0-	-348 B	-0-	1295	3			N	-0-					-0-
11	1710	N	1521	-0-	-189 B	-0-	1521	3			N	-0-					-0-
12	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
01	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
02	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1498	-0-	-300 B	-0-	1498	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1634	-0-	-660 B	-0-	1634	3			N	-0-					-0-
11	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
12	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
01	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
02	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2032	-0-	-262 B	-0-	2032	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	299	-0-	-104 B	-0-	299	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
02	377	N	275	-0-	-102 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	350	-0-	-115 B	-0-	350	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
12	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	841	N	808	-0-	-33 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	493	N	480	-0-	-13 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
01	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
02	812	N	604	-0-	-208 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	716	-0-	-369 B	-0-	716	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
11	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
02	1479	N	1303	-0-	-176 B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1342	-0-	-270 B	-0-	1342	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	174	N	146	-0-	-28 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
11	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
12	1426	N	618	-0-	-808 B	-0-	618	3			N	-0-					-0-
01	2879	N	2879	-0-	-0- B	-0-	2879	3			N	-0-					-0-
02	2871	N	684	-0-	-2187 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	497	-0-	-123 B	-0-	497	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
11	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
12	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
01	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
02	1798	N	1556	-0-	-242 B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1656	-0-	-328 B	-0-	1656	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	683	-0-	-123 B	-0-	683	3			N	-0-					-0-
11	960	N	691	-0-	-269 B	-0-	691	3			N	-0-					-0-
12	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
01	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
02	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	972	-0-	-237 B	-0-	972	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
11	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
12	2759	N	1545	-0-	-1214 B	-0-	1545	3			N	-0-					-0-
01	2170	N	1660	-0-	-510 B	-0-	1660	3			N	-0-					-0-
02	2117	N	1607	-0-	-510 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
11	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
12	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
01	1581	N	1568	-0-	-13 B	-0-	1568	3			N	-0-					-0-
02	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1587	-0-	-25 B	-0-	1587	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1090	-0-	-274 B	-0-	1090	3			N	-0-					-0-
11	1380	N	1219	-0-	-161 B	-0-	1219	3			N	-0-					-0-
12	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
01	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
02	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1274	-0-	-214 B	-0-	1274	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	880	-0-	-360 B	-0-	880	3			N	-0-					-0-
11	1140	N	1132	-0-	-8 B	-0-	1132	3			N	-0-					-0-
12	1271	N	1138	-0-	-133 B	-0-	1138	3			N	-0-					-0-
01	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
02	1102	N	789	-0-	-313 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	771	-0-	-376 B	-0-	771	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	215	-0-	-126 B	-0-	215	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

10	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
11	1410	N	1310	-0-	-100	B	-0-	1310	3			N	-0-					-0-
12	1488	N	1320	-0-	-168	B	-0-	1320	3			N	-0-					-0-
01	1612	N	1449	-0-	-163	B	-0-	1449	3			N	-0-					-0-
02	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1333	N	1309	-0-	-24	B	-0-	1309	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

10	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
11	1530	N	290	-0-	-1240	B	-0-	290	3			N	-0-					-0-
12	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
01	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

10	1736	N	1504	-0-	-232	B	-0-	1504	3			N	-0-					-0-
11	1770	N	1604	-0-	-166	B	-0-	1604	3			N	-0-					-0-
12	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
01	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-
02	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1922	N	1683	-0-	-239	B	-0-	1683	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

10	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
11	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
12	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
01	217	N	169	-0-	-48	B	-0-	169	3			N	-0-					-0-
02	203	N	170	-0-	-33	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

10	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
11	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
12	620	N	615	-0-	-5	B	-0-	615	3			N	-0-					-0-
01	620	N	593	-0-	-27	B	-0-	593	3			N	-0-					-0-
02	551	N	534	-0-	-17	B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	620	N	558	-0-	-62	B	-0-	558	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
01	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
02	174	N	123	-0-	-51	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	69	-0-	-117	B	-0-	69	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

10	465	N	396	-0-	-69	B	-0-	396	3			N	-0-					-0-
11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
12	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
01	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
02	464	N	430	-0-	-34	B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	461	-0-	-4	B	-0-	461	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

10	1612	N	1237	-0-	-375	B	-0-	1237	3			N	-0-					-0-
11	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
12	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
01	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
02	1537	N	1492	-0-	-45	B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1602	-0-	-72	B	-0-	1602	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

10	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
11	210	N	171	-0-	-39	B	-0-	171	3			N	-0-					-0-
12	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
01	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
02	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

10	775	N	621	-0-	-154	B	-0-	621	3			N	-0-					-0-
11	750	N	741	-0-	-9	B	-0-	741	3			N	-0-					-0-
12	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
01	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
02	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	692	-0-	-145	B	-0-	692	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

10	1395	N	1077	-0-	-318	B	-0-	1077	3			N	-0-					-0-
11	1350	N	1188	-0-	-162	B	-0-	1188	3			N	-0-					-0-
12	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
01	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1129	-0-	-235	B	-0-	1129	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1750	-0-	-513 B	-0-	1750	3			N	-0-					-0-
11	2190	N	2168	-0-	-22 B	-0-	2168	3			N	-0-					-0-
12	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
01	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
02	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2130	-0-	-226 B	-0-	2130	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
11	510	N	305	-0-	-205 B	-0-	305	3			N	-0-					-0-
12	3100	N	3561	-0-	461 B	461	3561	3			N	-0-					-0-
01	3100	N	3374	-0-	274 B	735	3374	3			N	-0-					-0-
02	2900	N	2775	-0-	-125 B	610	2775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 610																	
03	3565	#	2666	-0-	-899 B	-289	2666	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
11	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
12	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
01	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
02	899	N	799	-0-	-100 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	674	-0-	-566 B	-0-	674	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
11	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
01	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
02	1305	N	1213	-0-	-92 B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1131	-0-	-326 B	-0-	1131	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-
11	3150	N	3063	-0-	-87 B	-0-	3063	3			N	-0-					-0-
12	3410	N	3197	-0-	-213 B	-0-	3197	3			N	-0-					-0-
01	2976	N	2965	-0-	-11 B	-0-	2965	3			N	-0-					-0-
02	2958	N	2732	-0-	-226 B	-0-	2732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2436	-0-	-757 B	-0-	2436	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-
01	1922	N	273	-0-	-1649 B	-0-	273	3			N	-0-					-0-
02	493	N	255	-0-	-238 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	901	-0-	-153 B	-0-	901	3			N	-0-					-0-
11	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
01	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
02	1073	N	942	-0-	-131 B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	952	-0-	-257 B	-0-	952	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	N	2491	-0-	-733 B	-0-	2491	3			N	-0-					-0-
11	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
12	3598	N	3598	-0-	-0- B	-0-	3598	3			N	-0-					-0-
01	3419	N	3419	-0-	-0- B	-0-	3419	3			N	-0-					-0-
02	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3046	-0-	-550 B	-0-	3046	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	782	-0-	-520 B	-0-	782	3			N	-0-					-0-
11	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
12	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
01	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
02	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1415	-0-	-42 B	-0-	1415	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
11	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	203	N	193	-0-	-10 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	151	-0-	-66 B	-0-	151	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
11	1260	N	1242	-0-	-18	B	-0-	1242	3			N	-0-					-0-
12	1488	N	1300	-0-	-188	B	-0-	1300	3			N	-0-					-0-
01	1550	N	1154	-0-	-396	B	-0-	1154	3			N	-0-					-0-
02	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1462	N	1462	-0-	-0-	B	-0-	1462	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-
12	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
01	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
02	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2341	N	2341	-0-	-0-	B	-0-	2341	3			N	-0-					-0-
11	2520	N	2520	-0-	-0-	B	-0-	2520	3			N	-0-					-0-
12	2683	N	2683	-0-	-0-	B	-0-	2683	3			N	-0-					-0-
01	2539	N	2539	-0-	-0-	B	-0-	2539	3			N	-0-					-0-
02	2436	N	2336	-0-	-100	B	-0-	2336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2422	-0-	-275	B	-0-	2422	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6144	N	6144	-0-	-0-	B	-0-	6144	3			N	-0-					-0-
11	5588	N	5588	-0-	-0-	B	-0-	5588	3			N	-0-					-0-
12	6696	N	5392	-0-	-1304	B	-0-	5392	3			N	-0-					-0-
01	6138	N	5059	-0-	-1079	B	-0-	5059	3			N	-0-					-0-
02	5394	N	4709	-0-	-685	B	-0-	4709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5394	N	5122	-0-	-272	B	-0-	5122	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2437	N	2437	-0-	-0-	B	-0-	2437	3			N	-0-					-0-
11	2310	N	2200	-0-	-110	B	-0-	2200	3			N	-0-					-0-
12	2540	N	2540	-0-	-0-	B	-0-	2540	3			N	-0-					-0-
01	2494	N	2494	-0-	-0-	B	-0-	2494	3			N	-0-					-0-
02	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2472	-0-	-70	B	-0-	2472	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	905	-0-	-87	B	-0-	905	3			N	-0-					-0-
11	870	N	847	-0-	-23	B	-0-	847	3			N	-0-					-0-
12	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
01	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
02	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	888	-0-	-42	B	-0-	888	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
11	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
12	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
02	1160	N	1099	-0-	-61	B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1098	-0-	-142	B	-0-	1098	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
11	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
12	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
01	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
02	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-
11	1500	N	1311	-0-	-189	B	-0-	1311	3			N	-0-					-0-
12	2079	N	2079	-0-	-0-	B	-0-	2079	3			N	-0-					-0-
01	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-
02	1820	N	1820	-0-	-0-	B	-0-	1820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1976	-0-	-101	B	-0-	1976	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	996	-0-	-213	B	-0-	996	3			N	-0-					-0-
11	1230	N	1098	-0-	-132	B	-0-	1098	3			N	-0-					-0-
12	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
01	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
02	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1192	-0-	-172	B	-0-	1192	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1281	-0-	-362 B	-0-	1281	3			N	-0-					-0-
11	1620	N	1422	-0-	-198 B	-0-	1422	3			N	-0-					-0-
12	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
01	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
02	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1374	-0-	-331 B	-0-	1374	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	900	-0-	-371 B	-0-	900	3			N	-0-					-0-
11	1200	N	1106	-0-	-94 B	-0-	1106	3			N	-0-					-0-
12	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
01	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
02	1073	N	934	-0-	-139 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	982	-0-	-165 B	-0-	982	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
11	570	N	464	-0-	-106 B	-0-	464	3			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
01	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	297	-0-	-106 B	-0-	297	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	406	N	338	-0-	-68 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	351	-0-	-83 B	-0-	351	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	781	-0-	-273 B	-0-	781	3			N	-0-					-0-
11	960	N	901	-0-	-59 B	-0-	901	3			N	-0-					-0-
12	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
02	870	N	636	-0-	-234 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	843	-0-	-273 B	-0-	843	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	39	-0-	-116 B	-0-	39	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	116	N	99	-0-	-17 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
11	2340	N	2237	-0-	-103 B	-0-	2237	3			N	-0-					-0-
12	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
01	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
02	2339	N	2339	-0-	-0- B	-0-	2339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2437	-0-	-198 B	-0-	2437	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	952	-0-	-133 B	-0-	952	3			N	-0-					-0-
11	1140	N	966	-0-	-174 B	-0-	966	3			N	-0-					-0-
12	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
01	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
02	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1154	-0-	-241 B	-0-	1154	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
11	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
12	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
01	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
02	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	130	-0-	-56	B	-0-	130	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
11	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
12	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
01	775	N	768	-0-	-7	B	-0-	768	3			N	-0-					-0-
02	725	N	720	-0-	-5	B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	755	-0-	-20	B	-0-	755	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
11	1770	N	1612	-0-	-158	B	-0-	1612	3			N	-0-					-0-
12	1984	N	1699	-0-	-285	B	-0-	1699	3			N	-0-					-0-
01	1640	N	1640	-0-	-0-	B	-0-	1640	3			N	-0-					-0-
02	1566	N	1553	-0-	-13	B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1488	-0-	-217	B	-0-	1488	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1923	N	1923	-0-	-0-	B	-0-	1923	3			N	-0-					-0-
11	1950	N	1688	-0-	-262	B	-0-	1688	3			N	-0-					-0-
12	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-
01	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-
02	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1820	-0-	-288	B	-0-	1820	3			N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1053	-0-	-435	B	-0-	1053	3			N	-0-					-0-
11	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
12	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
01	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
02	1363	N	1313	-0-	-50	B	-0-	1313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1436	-0-	-52	B	-0-	1436	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3013	N	3013	-0-	-0-	B	-0-	3013	3			N	-0-					-0-
11	3690	N	3250	-0-	-440	B	-0-	3250	3			N	-0-					-0-
12	3503	N	3234	-0-	-269	B	-0-	3234	3			N	-0-					-0-
01	3259	N	3259	-0-	-0-	B	-0-	3259	3			N	-0-					-0-
02	3132	N	2914	-0-	-218	B	-0-	2914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3224	N	2857	-0-	-367	B	-0-	2857	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	845	-0-	-240	B	-0-	845	3			N	-0-					-0-
11	1050	N	1014	-0-	-36	B	-0-	1014	3			N	-0-					-0-
12	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
01	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-
02	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	991	-0-	-218	B	-0-	991	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	805	-0-	-497	B	-0-	805	3			N	-0-					-0-
11	1110	N	664	-0-	-446	B	-0-	664	3			N	-0-					-0-
12	961	N	787	-0-	-174	B	-0-	787	3			N	-0-					-0-
01	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
02	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	789	-0-	-79	B	-0-	789	3			N	-0-					-0-
11	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
12	837	N	732	-0-	-105	B	-0-	732	3			N	-0-					-0-
01	775	N	715	-0-	-60	B	-0-	715	3			N	-0-					-0-
02	696	N	687	-0-	-9	B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	662	-0-	-82	B	-0-	662	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	321	-0-	-113	B	-0-	321	3			N	-0-					-0-
11	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
12	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
01	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
02	493	N	479	-0-	-14	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	506	-0-	-52	B	-0-	506	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	875	-0-	-334	B	-0-	875	3			N	-0-					-0-
11	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
12	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
01	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
02	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1328	-0-	-5	B	-0-	1328	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	565	-0-	-241 B	-0-	565	3			N	-0-					-0-
11	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	754	N	573	-0-	-181 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
11	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
12	2666	N	2642	-0-	-24 B	-0-	2642	3			N	-0-					-0-
01	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
02	2407	N	2273	-0-	-134 B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2180	-0-	-455 B	-0-	2180	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1142	-0-	-346 B	-0-	1142	3			N	-0-					-0-
11	1440	N	1303	-0-	-137 B	-0-	1303	3			N	-0-					-0-
12	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
01	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
02	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1245	-0-	-212 B	-0-	1245	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1654	-0-	-578 B	-0-	1654	3			N	-0-					-0-
11	2250	N	1590	-0-	-660 B	-0-	1590	3			N	-0-					-0-
12	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
01	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
02	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1669	-0-	-625 B	-0-	1669	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
11	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
12	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
01	1674	N	1661	-0-	-13 B	-0-	1661	3			N	-0-					-0-
02	1595	N	1569	-0-	-26 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1677	-0-	-59 B	-0-	1677	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
01	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
02	1218	N	1134	-0-	-84 B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1251	-0-	-113 B	-0-	1251	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	580	-0-	-102 B	-0-	580	3			N	-0-					-0-
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	608	-0-	-198 B	-0-	608	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	677	-0-	-129 B	-0-	677	3			N	-0-					-0-
11	840	N	729	-0-	-111 B	-0-	729	3			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	698	-0-	-263 B	-0-	698	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
11	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
12	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
01	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
02	1334	N	1283	-0-	-51 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1050	-0-	-438 B	-0-	1050	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
01	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
02	812	N	706	-0-	-106 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	782	-0-	-117 B	-0-	782	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
11	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
01	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
02	638	N	626	-0-	-12 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697 N	1889	-0-	-808	B	-0-	1889	3			N	-0-					-0-
11	2580 N	2545	-0-	-35	B	-0-	2545	3			N	-0-					-0-
12	2743 N	2743	-0-	-0-	B	-0-	2743	3			N	-0-					-0-
01	2681 N	2681	-0-	-0-	B	-0-	2681	3			N	-0-					-0-
02	2465 N	2430	-0-	-35	B	-0-	2430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728 N	2600	-0-	-128	B	-0-	2600	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271 N	864	-0-	-407	B	-0-	864	3			N	-0-					-0-
11	1230 N	1159	-0-	-71	B	-0-	1159	3			N	-0-					-0-
12	1209 N	1201	-0-	-8	B	-0-	1201	3			N	-0-					-0-
01	1163 N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
02	1131 N	1058	-0-	-73	B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209 N	1119	-0-	-90	B	-0-	1119	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118 N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
11	107 N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
12	124 N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
01	124 N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
02	116 N	102	-0-	-14	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124 N	67	-0-	-57	B	-0-	67	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744 N	645	-0-	-99	B	-0-	645	3			N	-0-					-0-
11	660 N	474	-0-	-186	B	-0-	474	3			N	-0-					-0-
12	713 N	649	-0-	-64	B	-0-	649	3			N	-0-					-0-
01	662 N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
02	649 N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651 N	622	-0-	-29	B	-0-	622	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	804	-0-	-250 B	-0-	804	3			N	-0-					-0-
11	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-
12	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
02	986	N	941	-0-	-45 B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	931	-0-	-123 B	-0-	931	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	650	-0-	-125 B	-0-	650	3			N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
01	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
02	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1041	-0-	-230 B	-0-	1041	3			N	-0-					-0-
11	1200	N	1051	-0-	-149 B	-0-	1051	3			N	-0-					-0-
12	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
01	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
02	1015	N	922	-0-	-93 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1059	-0-	-212 B	-0-	1059	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
11	1200	N	1125	-0-	-75 B	-0-	1125	3			N	-0-					-0-
12	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
01	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
02	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1222	-0-	-266 B	-0-	1222	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1088	-0-	-276 B	-0-	1088	3			N	-0-					-0-
11	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
12	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
01	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
02	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1267	-0-	-128 B	-0-	1267	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	975	-0-	-327 B	-0-	975	3			N	-0-					-0-
11	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
12	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
01	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
02	1247	N	1177	-0-	-70 B	-0-	1177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1188	-0-	-114 B	-0-	1188	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
11	1320	N	1248	-0-	-72 B	-0-	1248	3			N	-0-					-0-
12	1364	N	1170	-0-	-194 B	-0-	1170	3			N	-0-					-0-
01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
02	1218	N	961	-0-	-257 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1034	-0-	-144 B	-0-	1034	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	1483	-0-	-1152 B	-0-	1483	3			N	-0-					-0-
11	2490	N	2205	-0-	-285 B	-0-	2205	3			N	-0-					-0-
12	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
01	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
02	2146	N	2056	-0-	-90 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2011	-0-	-500 B	-0-	2011	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	936	-0-	-304 B	-0-	936	3			N	-0-					-0-
11	1200	N	1131	-0-	-69 B	-0-	1131	3			N	-0-					-0-
12	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
01	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
02	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1105	-0-	-197 B	-0-	1105	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1507	-0-	-539 B	-0-	1507	3			N	-0-					-0-
11	2010	N	1179	-0-	-831 B	-0-	1179	3			N	-0-					-0-
12	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
01	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
02	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2010	-0-	-346 B	-0-	2010	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	629	-0-	-177 B	-0-	629	3			N	-0-					-0-
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
01	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
02	725	N	658	-0-	-67 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	670	-0-	-167 B	-0-	670	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	574	-0-	-139 B	-0-	574	3			N	-0-					-0-
11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
01	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
02	696	N	643	-0-	-53 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	617	-0-	-127 B	-0-	617	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	844	-0-	-210	B	-0-	844	3			N	-0-					-0-
11	1020	N	981	-0-	-39	B	-0-	981	3			N	-0-					-0-
12	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
01	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
02	957	N	913	-0-	-44	B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	882	-0-	-203	B	-0-	882	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	705	-0-	-163	B	-0-	705	3			N	-0-					-0-
11	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
12	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
01	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
02	841	N	800	-0-	-41	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	833	-0-	-128	B	-0-	833	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	382	-0-	-83	B	-0-	382	3			N	-0-					-0-
11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
12	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
01	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
02	754	N	378	-0-	-376	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	709	-0-	-159	B	-0-	709	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1535	-0-	-108	B	-0-	1535	3			N	-0-					-0-
11	1530	N	1425	-0-	-105	B	-0-	1425	3			N	-0-					-0-
12	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
01	1550	N	1547	-0-	-3	B	-0-	1547	3			N	-0-					-0-
02	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1499	-0-	-20	B	-0-	1499	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		353	-0-	353	B	463	353	3			N	-0-					-0-
11	14B2 EXT		891	-0-	891	B	1354	891	3			N	-0-					-0-
12	0	N	1053	-0-	1053	B	2407	1053	3			N	-0-					-0-
01	3100	N	728	-0-	-2372	B	35	728	3			N	-0-					-0-
02	870	N	337	-0-	-533	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	238	-0-	-816	B	-0-	238	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	418	-0-	-171 B	-0-	418	3			N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
12	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
01	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
02	580	N	522	-0-	-58 B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	377	N	354	-0-	-23 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	271	-0-	-101 B	-0-	271	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1746	-0-	10 B	-1615	1746	3			N	-0-					-0-
11	1890	N	1601	-0-	-289 B	-1615	1601	3			N	-0-					-0-
12	1767	N	1735	-0-	-32 B	-1615	1735	3			N	-0-					-0-
01	1736	N	1659	-0-	-77 B	-1615	1659	3			N	-0-					-0-
02	1537	N	1486	-0-	-51 B	-1615	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1615																	
03	1736	N	1692	-0-	-44 B	-0-	1692	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
11	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
12	744	N	726	-0-	-18 B	-0-	726	3			N	-0-					-0-
01	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
02	696	N	675	-0-	-21 B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	795	-0-	-259 B	-0-	795	3			N	-0-					-0-
11	1050	N	771	-0-	-279 B	-0-	771	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	654	-0-	-369 B	-0-	654	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1515	-0-	-500 B	-0-	1515	3			N	-0-					-0-
11	1950	N	1802	-0-	-148 B	-0-	1802	3			N	-0-					-0-
12	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
01	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
02	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1734	-0-	-250 B	-0-	1734	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
01	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
02	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1060	-0-	-180 B	-0-	1060	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1459	-0-	-60 B	-0-	1459	3			N	-0-					-0-
11	1500	N	1303	-0-	-197 B	-0-	1303	3			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
01	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
02	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
11	1710	N	1539	-0-	-171 B	-0-	1539	3			N	-0-					-0-
12	2139	N	1668	-0-	-471 B	-0-	1668	3			N	-0-					-0-
01	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
02	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
11	1530	N	1228	-0-	-302 B	-0-	1228	3			N	-0-					-0-
12	2015	N	126	-0-	-1889 B	-0-	126	3			N	-0-					-0-
01	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
02	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
11	3324	N	3324	-0-	-0- B	-0-	3324	3			N	-0-					-0-
12	3844	N	3307	-0-	-537 B	-0-	3307	3			N	-0-					-0-
01	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
02	3219	N	2871	-0-	-348 B	-0-	2871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3076	-0-	-241 B	-0-	3076	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
11	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
01	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
02	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1151	-0-	-182 B	-0-	1151	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	#	2911	-0-	-1274 B	-2064	2911	3			N	-0-					-0-
11	4050	#	2795	-0-	-1255 B	-3319	2795	3			N	-0-					-0-
12	4185	#	3560	-0-	-625 B	-3944	3560	3			N	-0-					-0-
01	4185	#	3061	-0-	-1124 B	-5068	3061	3			N	-0-					-0-
02	2697	N	2934	-0-	237 B	-4831	2934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4735		CANCELLED UNDERAGE ->		-96										
03	3565	N	2873	-0-	-692 B	-4735	2873	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	1209	N	908	-0-	-301 B	-0-	908	3			N	-0-					-0-
01	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
02	870	N	758	-0-	-112 B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	899	N	853	-0-	-46 B	-0-	853	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

10	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
11	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
12	3122	N	3122	-0-	-0- B	-0-	3122	3			N	-0-					-0-
01	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
02	2523	N	2221	-0-	-302 B	-0-	2221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3131	N	2115	-0-	-1016 B	-0-	2115	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

10	992	N	806	-0-	-186 B	-0-	806	3			N	-0-					-0-
11	990	N	899	-0-	-91 B	-0-	899	3			N	-0-					-0-
12	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
01	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
02	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	908	-0-	-84 B	-0-	908	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

10	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
02	406	N	400	-0-	-6 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

10	2598	N	2598	-0-	-0- B	-0-	2598	3			N	-0-					-0-
11	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
12	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
01	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
02	2523	N	2374	-0-	-149 B	-0-	2374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2852	N	2444	-0-	-408 B	-0-	2444	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	-0-	-0-	-2542 B	-0-					N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
01	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
02	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	N	3244	-0-	-1282 B	-0-	3244	3			N	-0-					-0-
11	4320	N	3893	-0-	-427 B	-0-	3893	3			N	-0-					-0-
12	4498	N	4498	-0-	-0- B	-0-	4498	3			N	-0-					-0-
01	4420	N	4420	-0-	-0- B	-0-	4420	3			N	-0-					-0-
02	4106	N	4106	-0-	-0- B	-0-	4106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	3880	-0-	-615 B	-0-	3880	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
11	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
12	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
01	1643	N	1636	-0-	-7 B	-0-	1636	3			N	-0-					-0-
02	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1420	-0-	-316 B	-0-	1420	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2186	-0-	-356 B	-3362	2186	3			N	-0-					-0-
11	1950	N	2613	-0-	663 B	-2699	2613	3			N	-0-					-0-
12	2759	N	2122	-0-	-637 B	-2699	2122	3			N	-0-					-0-
01	2201	N	2325	-0-	124 B	-2575	2325	3			N	-0-					-0-
02	2523	N	1739	-0-	-784 B	-2575	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2575																	
03	2108	N	1781	-0-	-327 B	-0-	1781	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
11	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
12	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
01	2418	N	2393	-0-	-25 B	-0-	2393	3			N	-0-					-0-
02	2291	N	2225	-0-	-66 B	-0-	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2364	-0-	-116 B	-0-	2364	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1908	-0-	-634 B	-0-	1908	3			N	-0-					-0-
11	2430	N	2310	-0-	-120 B	-0-	2310	3			N	-0-					-0-
12	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
01	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-
02	2233	N	2133	-0-	-100 B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2033	-0-	-571 B	-0-	2033	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	992	-0-	-217 B	-0-	992	3			N	-0-					-0-
11	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
12	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
02	1189	N	1053	-0-	-136 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1023	-0-	-341 B	-0-	1023	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

10	5394	#	3040	-0-	-2354 B	-4687	3040	3			N	-0-					-0-
11	5220	#	3419	-0-	-1801 B	-6488	3419	3			N	-0-					-0-
12	5394	#	3753	-0-	-1641 B	-8129	3753	3			N	-0-					-0-
01	5394	#	3608	-0-	-1786 B	-9915	3608	3			N	-0-					-0-
02	4379	#	3374	-0-	-1005 B	-10920	3374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9856 CANCELLED UNDERAGE -> -1064																	
03	3751	N	3265	-0-	-486 B	-9856	3265	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

10	2015	N	1668	-0-	-347 B	-0-	1668	3			N	-0-					-0-
11	2100	N	1489	-0-	-611 B	-0-	1489	3			N	-0-					-0-
12	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
01	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
02	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1691	-0-	-727 B	-0-	1691	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

10	1798	N	1333	-0-	-465 B	-0-	1333	3			N	-0-					-0-
11	1740	N	609	-0-	-1131 B	-0-	609	3			N	-0-					-0-
12	1767	N	1281	-0-	-486 B	-0-	1281	3			N	-0-					-0-
01	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
02	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

10	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
11	2310	N	1604	-0-	-706 B	-0-	1604	3			N	-0-					-0-
12	2845	N	2845	-0-	-0- B	-0-	2845	3			N	-0-					-0-
01	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
02	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	1816	-0-	-1036 B	-0-	1816	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	159	-0-	-151 B	-0-	159	3			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	329	-0-	-136 B	-0-	329	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	#	2268	-0-	-1080 B	-1312	2268	3			N	-0-					-0-
11	5430	#	3077	-0-	-2353 B	-3665	3077	3			N	-0-					-0-
12	5611	#	3244	-0-	-2367 B	-6032	3244	3			N	-0-					-0-
01	2263	N	2667	-0-	404 B	-5628	2667	3			N	-0-					-0-
02	2987	N	2439	-0-	-548 B	-5628	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5628																	
03	3255	N	2641	-0-	-614 B	-5628	2641	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
11	1140	N	1080	-0-	-60 B	-0-	1080	3			N	-0-					-0-
12	1271	N	1224	-0-	-47 B	-0-	1224	3			N	-0-					-0-
01	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
02	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1048	-0-	-161 B	-0-	1048	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
11	1860	N	1808	-0-	-52 B	-0-	1808	3			N	-0-					-0-
12	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
01	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
02	2470	N	2470	-0-	-0- B	-0-	2470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2410	-0-	-349 B	-0-	2410	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
11	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
12	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
01	2635	N	2593	-0-	-42 B	-0-	2593	3			N	-0-					-0-
02	2494	N	2455	-0-	-39 B	-0-	2455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2493	-0-	-204 B	-0-	2493	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-
12	1581	N	296	-0-	-1285 B	-0-	296	3			N	-0-					-0-
01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	224	-0-	-86	B	-0-	224	3			N	-0-					-0-
11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
01	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
02	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
11	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
12	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
01	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
02	1015	N	977	-0-	-38	B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	954	-0-	-162	B	-0-	954	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1283	-0-	-546	B	-0-	1283	3			N	-0-					-0-
11	1770	N	1481	-0-	-289	B	-0-	1481	3			N	-0-					-0-
12	1800	N	1800	-0-	-0-	B	-0-	1800	3			N	-0-					-0-
01	1801	N	1801	-0-	-0-	B	-0-	1801	3			N	-0-					-0-
02	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1368	-0-	-430	B	-0-	1368	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	966	-0-	-212	B	-0-	966	3			N	-0-					-0-
11	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
12	1147	N	686	-0-	-461	B	-0-	686	3			N	-0-					-0-
01	961	N	454	-0-	-507	B	-0-	454	3			N	-0-					-0-
02	1015	N	364	-0-	-651	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1633	-0-	-537	B	-0-	1633	3			N	-0-					-0-
11	2130	N	2007	-0-	-123	B	-0-	2007	3			N	-0-					-0-
12	2421	N	2421	-0-	-0-	B	-0-	2421	3			N	-0-					-0-
01	2392	N	2392	-0-	-0-	B	-0-	2392	3			N	-0-					-0-
02	2233	N	2233	-0-	-0-	B	-0-	2233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2064	-0-	-354	B	-0-	2064	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1529	N	1529	-0-	-0-	B	-0-	1529	3			N	-0-					-0-
11	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-
12	1581	N	1135	-0-	-446	B	-0-	1135	3			N	-0-					-0-
01	2588	N	2588	-0-	-0-	B	-0-	2588	3			N	-0-					-0-
02	2494	N	1030	-0-	-1464	B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1083	-0-	-250 B	-0-	1083	3			N	-0-					-0-
11	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
01	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
02	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1401	-0-	-25 B	-0-	1401	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
11	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
02	1015	N	-0-	-0-	-1015 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1084	-0-	-280 B	-0-	1084	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	613	-0-	-224 B	-0-	613	3			N	-0-					-0-
11	840	N	578	-0-	-262 B	-0-	578	3			N	-0-					-0-
12	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
01	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
02	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	751	-0-	-24 B	-0-	751	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	868	-0-	-93 B	-0-	868	3			N	-0-					-0-
11	990	N	913	-0-	-77 B	-0-	913	3			N	-0-					-0-
12	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
01	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
02	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	828	-0-	-257 B	-0-	828	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1332	-0-	-218 B	-0-	1332	3			N	-0-					-0-
11	1530	N	1416	-0-	-114 B	-0-	1416	3			N	-0-					-0-
12	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
01	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
02	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1292	-0-	-413 B	-0-	1292	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
11	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
12	1581	N	763	-0-	-818 B	-0-	763	3			N	-0-					-0-
01	1581	N	1097	-0-	-484 B	-0-	1097	3			N	-0-					-0-
02	1102	N	863	-0-	-239 B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	608	-0-	-260 B	-0-	608	3			N	-0-					-0-
11	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
02	870	N	755	-0-	-115 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	782	-0-	-86 B	-0-	782	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
11	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
12	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
01	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
02	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2805	-0-	-140 B	-0-	2805	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
11	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
12	1736	N	1599	-0-	-137 B	-0-	1599	3			N	-0-					-0-
01	1829	N	1622	-0-	-207 B	-0-	1622	3			N	-0-					-0-
02	1479	N	1457	-0-	-22 B	-0-	1457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1349	-0-	-263 B	-0-	1349	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
11	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
12	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
01	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
02	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1185	-0-	-272 B	-0-	1185	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	1869	-0-	-797 B	-0-	1869	3			N	-0-					-0-
11	2610	N	2410	-0-	-200 B	-0-	2410	3			N	-0-					-0-
12	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
01	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
02	2320	N	2194	-0-	-126 B	-0-	2194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2048	-0-	-556 B	-0-	2048	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1147	-0-	-341 B	-0-	1147	3			N	-0-					-0-
11	1440	N	1254	-0-	-186 B	-0-	1254	3			N	-0-					-0-
12	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
01	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
02	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1114	-0-	-343 B	-0-	1114	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	992	-0-	-372 B	-0-	992	3			N	-0-					-0-
11	1350	N	1119	-0-	-231 B	-0-	1119	3			N	-0-					-0-
12	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
02	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1044	-0-	-351 B	-0-	1044	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		3420	-0-	3420 B	10784	3420	3			N	-0-					-0-
11	14B2 EXT		3701	-0-	3701 B	14485	3701	3			N	-0-					-0-
12	14B2 EXT		4740	-0-	4740 B	19225	4740	3			N	-0-					-0-
01	0		4545	-0-	4545 B	23770	4545	3			N	-0-					-0-
02	27624	R	3854	-0-	-23770 B	-0-	3854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	#	3206	-0-	-1475 B	-1475	3206	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1915	-0-	-627 B	-0-	1915	3			N	-0-					-0-
11	2460	N	2220	-0-	-240 B	-0-	2220	3			N	-0-					-0-
12	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
01	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
02	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2178	-0-	-364 B	-0-	2178	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2475	-0-	-501 B	-0-	2475	3			N	-0-					-0-
11	2970	N	2417	-0-	-553 B	-0-	2417	3			N	-0-					-0-
12	3100	N	3333	-0-	233 B	233	3333	3			N	-0-					-0-
01	3100	N	3278	-0-	178 B	411	3278	3			N	-0-					-0-
02	2900	N	3091	-0-	191 B	602	3091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 602																	
03	3348	#	2743	-0-	-605 B	-3	2743	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1920	-0-	-188 B	-0-	1920	3			N	-0-					-0-
11	2490	N	2344	-0-	-146 B	-0-	2344	3			N	-0-					-0-
12	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
01	1922	N	1869	-0-	-53 B	-0-	1869	3			N	-0-					-0-
02	2262	N	1560	-0-	-702 B	-0-	1560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	727	-0-	-1381 B	-0-	727	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	N	6087	-0-	-2717 B	-0-	6087	3			N	-0-					-0-
11	8250	N	7390	-0-	-860 B	-0-	7390	3			N	-0-					-0-
12	8231	N	8231	-0-	-0- B	-0-	8231	3			N	-0-					-0-
01	7835	N	7835	-0-	-0- B	-0-	7835	3			N	-0-					-0-
02	7134	N	6967	-0-	-167 B	-0-	6967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8246	N	6852	-0-	-1394 B	-0-	6852	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

10	1860	N	1555	-0-	-305	B	-0-	1555	3			N	-0-					-0-
11	1890	N	1685	-0-	-205	B	-0-	1685	3			N	-0-					-0-
12	1986	N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-
01	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-
02	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1716	-0-	-268	B	-0-	1716	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

10	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
11	2190	N	1518	-0-	-672	B	-0-	1518	3			N	-0-					-0-
12	2480	N	1910	-0-	-570	B	-0-	1910	3			N	-0-					-0-
01	1550	N	1396	-0-	-154	B	-0-	1396	3			N	-0-					-0-
02	1479	N	940	-0-	-539	B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	615	-0-	-1307	B	-0-	615	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

10	2684	N	2684	-0-	-0-	B	-0-	2684	3			N	-0-					-0-
11	2850	N	2829	-0-	-21	B	-0-	2829	3			N	-0-					-0-
12	3048	N	3048	-0-	-0-	B	-0-	3048	3			N	-0-					-0-
01	2855	N	2855	-0-	-0-	B	-0-	2855	3			N	-0-					-0-
02	2726	N	2651	-0-	-75	B	-0-	2651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	2354	-0-	-684	B	-0-	2354	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

10	2046	N	1650	-0-	-396	B	-0-	1650	3			N	-0-					-0-
11	2040	N	1861	-0-	-179	B	-0-	1861	3			N	-0-					-0-
12	2317	N	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
01	2345	N	2345	-0-	-0-	B	-0-	2345	3			N	-0-					-0-
02	1977	N	1977	-0-	-0-	B	-0-	1977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1745	-0-	-580	B	-0-	1745	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

10	744	N	579	-0-	-165	B	-0-	579	3			N	-0-					-0-
11	780	N	636	-0-	-144	B	-0-	636	3			N	-0-					-0-
12	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
01	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
02	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	649	-0-	-219	B	-0-	649	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
02	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4964	-0-	1864 B	1864	4964	3			N	-0-					-0-
11	3000	N	4652	-0-	1652 B	3516	4652	3			N	-0-					-0-
12	3100	N	5395	-0-	2295 B	5811	5395	3			N	-0-					-0-
01	10779	R	4968	-0-	-5811 B	-0-	4968	3			N	-0-					-0-
02	4640	#	3910	-0-	-730 B	-730	3910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -730																	
03	5394	#	3604	-0-	-1790 B	-2520	3604	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
11	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-
12	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
01	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
02	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	531	-0-	-213 B	-0-	531	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	#	2458	-0-	-1789 B	-1789	2458	3			N	-0-					-0-
11	4110	#	4770	-0-	660 B	-1129	4770	3			N	-0-					-0-
12	4526	#	5423	-0-	897 B	-232	5423	3			N	-0-					-0-
01	5151	R	5383	-0-	232 B	-0-	5383	3			N	-0-					-0-
02	4611	#	2880	-0-	-1731 B	-1731	2880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1731																	
03	5425	#	2722	-0-	-2703 B	-4434	2722	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
11	2280	N	2149	-0-	-131 B	-0-	2149	3			N	-0-					-0-
12	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
01	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
02	2088	N	24	-0-	-2064 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	N	3067	-0-	-1056 B	-0-	3067	3			N	-0-					-0-
11	3956	N	3956	-0-	-0- B	-0-	3956	3			N	-0-					-0-
12	4109	N	4109	-0-	-0- B	-0-	4109	3			N	-0-					-0-
01	3988	N	3988	-0-	-0- B	-0-	3988	3			N	-0-					-0-
02	3828	N	3610	-0-	-218 B	-0-	3610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3686	-0-	-437 B	-0-	3686	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2906	N	2906	-0-	-0-	B	-0-	2906	3			N	-0-					-0-
11	3090	N	2984	-0-	-106	B	-0-	2984	3			N	-0-					-0-
12	3441	N	3241	-0-	-200	B	-0-	3241	3			N	-0-					-0-
01	3016	N	3016	-0-	-0-	B	-0-	3016	3			N	-0-					-0-
02	2871	N	2744	-0-	-127	B	-0-	2744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	2546	-0-	-709	B	-0-	2546	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	930	-0-	-155	B	-0-	930	3			N	-0-					-0-
11	960	N	778	-0-	-182	B	-0-	778	3			N	-0-					-0-
12	961	N	831	-0-	-130	B	-0-	831	3			N	-0-					-0-
01	930	N	833	-0-	-97	B	-0-	833	3			N	-0-					-0-
02	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-
11	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
12	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
01	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
02	1421	N	1217	-0-	-204	B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1115	-0-	-652	B	-0-	1115	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					-0-
11	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-
12	2280	N	2280	-0-	-0-	B	-0-	2280	3			N	-0-					-0-
01	2154	N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-
02	2117	N	1941	-0-	-176	B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2001	-0-	-293	B	-0-	2001	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2307	N	2307	-0-	-0-	B	-0-	2307	3			N	-0-					-0-
11	2324	N	2324	-0-	-0-	B	-0-	2324	3			N	-0-					-0-
12	2384	N	2384	-0-	-0-	B	-0-	2384	3			N	-0-					-0-
01	2294	N	2249	-0-	-45	B	-0-	2249	3			N	-0-					-0-
02	2233	N	2046	-0-	-187	B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2207	-0-	-180	B	-0-	2207	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	N	3065	-0-	-97	B	-0-	3065	3			N	-0-					-0-
11	3510	N	3329	-0-	-181	B	-0-	3329	3			N	-0-					-0-
12	3410	N	3342	-0-	-68	B	-0-	3342	3			N	-0-					-0-
01	3225	N	3225	-0-	-0-	B	-0-	3225	3			N	-0-					-0-
02	3219	N	3017	-0-	-202	B	-0-	3017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3243	-0-	-105	B	-0-	3243	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3311	N	3311	-0-	-0-	B	-0-	3311	3			N	-0-					-0-
11	3382	N	3382	-0-	-0-	B	-0-	3382	3			N	-0-					-0-
12	3836	N	3836	-0-	-0-	B	-0-	3836	3			N	-0-					-0-
01	3609	N	3609	-0-	-0-	B	-0-	3609	3			N	-0-					-0-
02	3415	N	3415	-0-	-0-	B	-0-	3415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3844	N	3424	-0-	-420	B	-0-	3424	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
11	2322	N	2322	-0-	-0-	B	-0-	2322	3			N	-0-					-0-
12	2435	N	2435	-0-	-0-	B	-0-	2435	3			N	-0-					-0-
01	2325	N	2262	-0-	-63	B	-0-	2262	3			N	-0-					-0-
02	2233	N	2124	-0-	-109	B	-0-	2124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2192	-0-	-257	B	-0-	2192	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3203	N	3203	-0-	-0-	B	-0-	3203	3			N	-0-					-0-
11	3232	N	3232	-0-	-0-	B	-0-	3232	3			N	-0-					-0-
12	3475	N	3475	-0-	-0-	B	-0-	3475	3			N	-0-					-0-
01	3282	N	3282	-0-	-0-	B	-0-	3282	3			N	-0-					-0-
02	3132	N	2854	-0-	-278	B	-0-	2854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3472	N	2813	-0-	-659	B	-0-	2813	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	#	6271	-0-	-2099	B	-2718	6271	3			N	-0-					-0-
11	8100	#	5933	-0-	-2167	B	-4885	5933	3			N	-0-					-0-
12	8370	#	6905	-0-	-1465	B	-6350	6905	3			N	-0-					-0-
01	8370	#	6792	-0-	-1578	B	-7928	6792	3			N	-0-					-0-
02	7830	#	6284	-0-	-1546	B	-9474	6284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9201 CANCELLED UNDERAGE -> -273																		
03	6913	N	5566	-0-	-1347	B	-9201	5566	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	#	4137	-0-	-2249	B	-2710	4137	3			N	-0-					-0-
11	6180	#	6090	-0-	-90	B	-2800	6090	3			N	-0-					-0-
12	6386	#	6153	-0-	-233	B	-3033	6153	3			N	-0-					-0-
01	6386	#	5572	-0-	-814	B	-3847	5572	3			N	-0-					-0-
02	5974	#	5298	-0-	-676	B	-4523	5298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4523																		
03	6138	N	5314	-0-	-824	B	-4523	5314	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3993	-0-	893	B	4650	3993	3			N	-0-					-0-
11	3000	N	5872	-0-	2872	B	7522	5872	3			N	-0-					-0-
12	13569	R	6047	-0-	-7522	B	-0-	6047	3			N	-0-					-0-
01	6975	#	2373	-0-	-4602	B	-4602	2373	3			N	-0-					-0-
02	6525	#	4933	-0-	-1592	B	-6194	4933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6194																		
03	6975	#	1484	-0-	-5491	B	-11685	1484	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	248	-0-	-93 B	-0-	248	3			N	-0-					-0-
11	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-
12	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	261	N	251	-0-	-10 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	#	2375	-0-	-756 B	-756	2375	3			N	-0-					-0-
11	3030	#	2508	-0-	-522 B	-1278	2508	3			N	-0-					-0-
12	3131	#	2421	-0-	-710 B	-1988	2421	3			N	-0-					-0-
01	3131	#	2354	-0-	-777 B	-2765	2354	3			N	-0-					-0-
02	2929	#	2134	-0-	-795 B	-3560	2134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3560																	
03	3131	#	1978	-0-	-1153 B	-4713	1978	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2262	-0-	-652 B	-0-	2262	3			N	-0-					-0-
11	2400	N	2188	-0-	-212 B	-0-	2188	3			N	-0-					-0-
12	2449	N	1963	-0-	-486 B	-0-	1963	3			N	-0-					-0-
01	2263	N	1939	-0-	-324 B	-0-	1939	3			N	-0-					-0-
02	2117	N	1775	-0-	-342 B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	1740	N	1621	-0-	-119 B	-0-	1621	3			N	-0-					-0-
12	2046	N	1624	-0-	-422 B	-0-	1624	3			N	-0-					-0-
01	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
02	1566	N	1324	-0-	-242 B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1001	-0-	-611 B	-0-	1001	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1996	-0-	-143 B	-0-	1996	3			N	-0-					-0-
11	2040	N	1881	-0-	-159 B	-0-	1881	3			N	-0-					-0-
12	1984	N	1910	-0-	-74 B	-0-	1910	3			N	-0-					-0-
01	1984	N	1881	-0-	-103 B	-0-	1881	3			N	-0-					-0-
02	1827	N	1734	-0-	-93 B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1860	-0-	-62 B	-0-	1860	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
11	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
12	1519	N	1301	-0-	-218 B	-0-	1301	3			N	-0-					-0-
01	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
02	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1182	-0-	-120 B	-0-	1182	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
11	4320	N	809	-0-	-3511 B	-0-	809	3			N	-0-					-0-
12	1085	N	883	-0-	-202 B	-0-	883	3			N	-0-					-0-
01	3199	N	3199	-0-	-0- B	-0-	3199	3			N	-0-					-0-
02	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1520	-0-	-402 B	-0-	1520	3			N	-0-					-0-
11	1710	N	1459	-0-	-251 B	-0-	1459	3			N	-0-					-0-
12	1860	N	976	-0-	-884 B	-0-	976	3			N	-0-					-0-
01	1519	N	1407	-0-	-112 B	-0-	1407	3			N	-0-					-0-
02	1421	N	1259	-0-	-162 B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2098	-0-	-258 B	-0-	2098	3			N	-0-					-0-
11	2310	N	2235	-0-	-75 B	-0-	2235	3			N	-0-					-0-
12	2666	N	2177	-0-	-489 B	-0-	2177	3			N	-0-					-0-
01	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
02	2175	N	1880	-0-	-295 B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1613	-0-	-557 B	-0-	1613	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3818	N	3818	-0-	-0- B	-0-	3818	3			N	-0-					-0-
11	4440	N	4213	-0-	-227 B	-0-	4213	3			N	-0-					-0-
12	4836	N	4306	-0-	-530 B	-0-	4306	3			N	-0-					-0-
01	4204	N	4204	-0-	-0- B	-0-	4204	3			N	-0-					-0-
02	4060	N	3881	-0-	-179 B	-0-	3881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	4270	-0-	-39 B	-0-	4270	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	120	N	41	-0-	-79 B	-0-	41	3			N	-0-					-0-
12	155	N	6	-0-	-149 B	-0-	6	3			N	-0-					-0-
01	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
11	2820	N	2174	-0-	-646 B	-0-	2174	3			N	-0-					-0-
12	2573	N	1764	-0-	-809 B	-0-	1764	3			N	-0-					-0-
01	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
02	2088	N	1671	-0-	-417 B	-0-	1671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1724	-0-	-43 B	-0-	1724	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4753	N	4753	-0-	-0- B	-0-	4753	3			N	-0-					-0-
11	5460	N	4917	-0-	-543 B	-0-	4917	3			N	-0-					-0-
12	5208	N	5018	-0-	-190 B	-0-	5018	3			N	-0-					-0-
01	4787	N	4787	-0-	-0- B	-0-	4787	3			N	-0-					-0-
02	4756	N	4283	-0-	-473 B	-0-	4283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	4949	-0-	-73 B	-0-	4949	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
11	1680	N	1596	-0-	-84 B	-0-	1596	3			N	-0-					-0-
12	1860	N	1549	-0-	-311 B	-0-	1549	3			N	-0-					-0-
01	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
02	1537	N	1385	-0-	-152 B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1394	-0-	-156 B	-0-	1394	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	1837	-0-	-1046 B	-0-	1837	3			N	-0-					-0-
11	2760	N	1636	-0-	-1124 B	-0-	1636	3			N	-0-					-0-
12	2759	N	2406	-0-	-353 B	-0-	2406	3			N	-0-					-0-
01	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
02	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2075	-0-	-343 B	-0-	2075	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4809	N	4809	-0-	-0- B	-0-	4809	3			N	-0-					-0-
11	5131	N	5131	-0-	-0- B	-0-	5131	3			N	-0-					-0-
12	6076	N	5574	-0-	-502 B	-0-	5574	3			N	-0-					-0-
01	5266	N	5266	-0-	-0- B	-0-	5266	3			N	-0-					-0-
02	4959	N	4643	-0-	-316 B	-0-	4643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5580	N	4626	-0-	-954 B	-0-	4626	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
11	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
12	2480	N	1808	-0-	-672 B	-0-	1808	3			N	-0-					-0-
01	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
02	1827	N	1512	-0-	-315 B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1640	-0-	-158 B	-0-	1640	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4486	N	4486	-0-	-0- B	-0-	4486	3			N	-0-					-0-
11	4770	N	4458	-0-	-312 B	-0-	4458	3			N	-0-					-0-
12	6355	N	4695	-0-	-1660 B	-0-	4695	3			N	-0-					-0-
01	4495	N	4362	-0-	-133 B	-0-	4362	3			N	-0-					-0-
02	4321	N	3661	-0-	-660 B	-0-	3661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	3589	-0-	-1092 B	-0-	3589	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	#	4815	-0-	-3152 B	-4763	4815	3			N	-0-					-0-
11	7710	#	5239	-0-	-2471 B	-7234	5239	3			N	-0-					-0-
12	7967	#	5991	-0-	-1976 B	-9210	5991	3			N	-0-					-0-
01	7967	#	5548	-0-	-2419 B	-11629	5548	3			N	-0-					-0-
02	7453	#	5031	-0-	-2422 B	-14051	5031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14051																	
03	7254	#	5033	-0-	-2221 B	-16272	5033	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
11	3780	N	3518	-0-	-262 B	-0-	3518	3			N	-0-					-0-
12	4650	N	3401	-0-	-1249 B	-0-	3401	3			N	-0-					-0-
01	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-
02	3393	N	2936	-0-	-457 B	-0-	2936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3187	-0-	-223 B	-0-	3187	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3252	N	3252	-0-	-0- B	-0-	3252	3			N	-0-					-0-
11	4620	N	3225	-0-	-1395 B	-0-	3225	3			N	-0-					-0-
12	5518	N	4545	-0-	-973 B	-0-	4545	3			N	-0-					-0-
01	4390	N	4390	-0-	-0- B	-0-	4390	3			N	-0-					-0-
02	4057	N	4057	-0-	-0- B	-0-	4057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	2992	-0-	-1565 B	-0-	2992	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
11	4890	N	4642	-0-	-248 B	-0-	4642	3			N	-0-					-0-
12	6262	N	4701	-0-	-1561 B	-0-	4701	3			N	-0-					-0-
01	4411	N	4411	-0-	-0- B	-0-	4411	3			N	-0-					-0-
02	4495	N	4063	-0-	-432 B	-0-	4063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4241	-0-	-471 B	-0-	4241	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	#	2210	-0-	-2874 B	-6955	2210	3			N	-0-					-0-
11	4920	#	2719	-0-	-2201 B	-9156	2719	3			N	-0-					-0-
12	5084	#	2798	-0-	-2286 B	-11442	2798	3			N	-0-					-0-
01	4309	#	2637	-0-	-1672 B	-13114	2637	3			N	-0-					-0-
02	4031	#	2228	-0-	-1803 B	-14917	2228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12668 CANCELLED UNDERAGE -> -2249																	
03	2790	N	2410	-0-	-380 B	-12668	2410	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4331	N	4331	-0-	-0- B	-0-	4331	3			N	-0-					-0-
11	4732	N	4732	-0-	-0- B	-0-	4732	3			N	-0-					-0-
12	5425	N	4739	-0-	-686 B	-0-	4739	3			N	-0-					-0-
01	4435	N	4435	-0-	-0- B	-0-	4435	3			N	-0-					-0-
02	4582	N	3905	-0-	-677 B	-0-	3905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	3854	-0-	-889 B	-0-	3854	3			N	-0-					-0-

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	2160	N	1134	-0-	-1026 B	-0-	1134	3			N	-0-					-0-
12	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
01	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
02	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1118	-0-	-680 B	-0-	1118	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	N	4300	-0-	-1807 B	-3736	4300	3			N	-0-					-0-
11	5610	N	5280	-0-	-330 B	-3736	5280	3			N	-0-					-0-
12	5177	N	5435	-0-	258 B	-3478	5435	3			N	-0-					-0-
01	4309	N	5346	-0-	1037 B	-2441	5346	3			N	-0-					-0-
02	5104	N	4451	-0-	-653 B	-2441	4451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2441																	
03	5425	N	4256	-0-	-1169 B	-0-	4256	3			N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	#	2654	-0-	-942 B	-942	2654	3			N	-0-					-0-
11	3480	#	2290	-0-	-1190 B	-2132	2290	3			N	-0-					-0-
12	3100	N	1530	-0-	-1570 B	-2132	1530	3			N	-0-					-0-
01	2666	N	2848	-0-	182 B	-1950	2848	3			N	-0-					-0-
02	2204	N	2528	-0-	324 B	-1626	2528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1626																	
03	1519	N	2439	-0-	920 B	-706	2439	3			N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 08/21/2019 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4456	-0-	4456 B	13040	4456	3			N	-0-					-0-
11	0		4296	-0-	4296 B	17336	4296	3			N	-0-					-0-
12	0		4068	-0-	4068 B	21404	4068	3			N	-0-					-0-
01	0		3559	-0-	3559 B	24963	3559	3			N	-0-					-0-
02	0		2764	-0-	2764 B	27727	2764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 27727																	
*03	31006	R	3279	-0-	-27727 B	-0-	3279	3			N	-0-					-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	#	2667	-0-	-774 B	-774	2667	3			N	-0-					-0-
11	8550	#	2449	-0-	-6101 B	-6875	2449	3			N	-0-					-0-
12	3317	N	5018	-0-	1701 B	-5174	5018	3			N	-0-					-0-
01	2666	N	2571	-0-	-95 B	-5174	2571	3			N	-0-					-0-
02	2378	N	4242	-0-	1864 B	-3310	4242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3310																	
03	5022	N	2433	-0-	-2589 B	-3310	2433	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1742	-0-	-521	B	-0-	1742	3			N	-0-					-0-
11	1980	N	1976	-0-	-4	B	-0-	1976	3			N	-0-					-0-
12	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-					-0-
01	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
02	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	2139	N	2061	-0-	-78	B	-0-	2061	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2560	N	2560	-0-	-0-	B	-0-	2560	3			N	-0-					-0-
11	2627	N	2627	-0-	-0-	B	-0-	2627	3			N	-0-					-0-
12	2479	N	2479	-0-	-0-	B	-0-	2479	3			N	-0-					-0-
01	2573	N	2390	-0-	-183	B	-0-	2390	3			N	-0-					-0-
02	2552	N	1998	-0-	-554	B	-0-	1998	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->		-0-															
03	2480	N	1025	-0-	-1455	B	-0-	1025	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2205	-0-	-89 B	-0-	2205	3			N	-0-					-0-
11	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
12	2883	N	1869	-0-	-1014 B	-0-	1869	3			N	-0-					-0-
01	2201	N	1935	-0-	-266 B	-0-	1935	3			N	-0-					-0-
02	2204	N	1642	-0-	-562 B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

10	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
11	600	N	492	-0-	-108 B	-0-	492	2			N	-0-					-0-
12	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

10	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
11	600	N	561	-0-	-39 B	-0-	561	2			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
01	713	N	589	-0-	-124 B	-0-	589	2			N	-0-					-0-
02	551	N	526	-0-	-25 B	-0-	526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

10	930	N	162	-0-	-768 B	-0-	162	2			N	-0-					-0-
11	870	N	404	-0-	-466 B	-0-	404	2			N	-0-					-0-
12	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					-0-
01	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
02	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	860	-0-	-535 B	-0-	860	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	N	973	-0-	-4638 B	-0-	973	2			N	-0-					-0-
11	5280	N	2427	-0-	-2853 B	-0-	2427	2			N	-0-					-0-
12	8391	N	8391	-0-	-0- B	-0-	8391	2			N	-0-					-0-
01	8054	N	8054	-0-	-0- B	-0-	8054	2			N	-0-					-0-
02	3321	N	3321	-0-	-0- B	-0-	3321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8401	N	5163	-0-	-3238 B	-0-	5163	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	954	-0-	-1805 B	-0-	954	2			N	-0-					-0-
11	3600	N	1130	-0-	-2470 B	-0-	1130	2			N	-0-					-0-
12	4371	N	2891	-0-	-1480 B	-0-	2891	2			N	-0-					-0-
01	2606	N	2606	-0-	-0- B	-0-	2606	2			N	-0-					-0-
02	1102	N	877	-0-	-225 B	-0-	877	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2110	-0-	-773 B	-0-	2110	2			N	-0-					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
12	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
01	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	361	-0-	-42 B	-0-	361	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
12	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	319	N	-0-	-0-	-319 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
02	1363	N	948	-0-	-415 B	-0-	948	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1178	N	1043	-0-	-135 B	-0-	1043	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
11	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
12	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
01	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
02	1334	N	1133	-0-	-201 B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1395	N	1366	-0-	-29 B	-0-	1366	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
12	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	464	N	458	-0-	-6 B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	463	-0-	-64 B	-0-	463	2			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
11	720	N	680	-0-	-40 B	-0-	680	2			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
02	667	N	-0-	-0-	-667 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	690	N	651	-0-	-39 B	-0-	651	2			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
01	775	N	747	-0-	-28 B	-0-	747	2			N	-0-					-0-
02	638	N	-0-	-0-	-638 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
11	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					-0-
12	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
01	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
11	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
12	1178	N	1026	-0-	-152 B	-0-	1026	2			N	-0-					-0-
01	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
02	957	N	-0-	-0-	-957 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
12	2015	N	1835	-0-	-180 B	-0-	1835	3			N	-0-					-0-
01	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
02	1769	N	1628	-0-	-141 B	-0-	1628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1829	N	1674	-0-	-155 B	-0-	1674	2			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2986	N	2756	-0-	-230 B	-0-	2756	2			N	-0-					-0-
11	3000	N	3015	-0-	15 B	15	3015	3			N	-0-					-0-
12	3348	#	3032	-0-	-316 B	-301	3032	3			N	-0-					-0-
01	3348	#	2931	-0-	-417 B	-718	2931	2			N	-0-					-0-
02	3132	#	2688	-0-	-444 B	-1162	2688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1162																	
*03	3348	#	2806	-0-	-542 B	-1704	2806	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1320	-0-	-416 B	-8962	1320	2			N	-0-					-0-
11	0	N	2691	-0-	2691 B	-6271	2691	3			N	-0-					-0-
12	2976	N	3101	-0-	125 B	-6146	3101	3			N	-0-					-0-
01	1333	N	2979	-0-	1646 B	-4500	2979	3			N	-0-					-0-
02	2610	N	1247	-0-	-1363 B	-4500	1247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-330	CANCELLED UNDERAGE ->		-4170										
*03	3100	N	1086	-0-	-2014 B	-330	1086	2			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2157	-0-	-44 B	-0-	2157	2			N	-0-					-0-
11	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-
12	2573	N	2407	-0-	-166 B	-0-	2407	3			N	-0-					-0-
01	2325	N	2325	-0-	-0- B	-0-	2325	2			N	-0-					-0-
02	2320	N	2136	-0-	-184 B	-0-	2136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	2418	N	2214	-0-	-204 B	-0-	2214	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
02	638	N	334	-0-	-304 B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	744	N	649	-0-	-95 B	-0-	649	2			N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
11	1170	N	611	-0-	-559 B	-0-	611	2			N	-0-					-0-
12	1085	N	137	-0-	-948 B	-0-	137	2			N	-0-					-0-
01	744	N	549	-0-	-195 B	-0-	549	2			N	-0-					-0-
02	580	N	-0-	-0-	-580 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
11	1560	N	993	-0-	-567 B	-0-	993	2			N	-0-					-0-
12	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
01	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
02	957	N	-0-	-0-	-957 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
11	4604	N	4604	-0-	-0- B	-0-	4604	2			N	-0-					-0-
12	4826	N	4826	-0-	-0- B	-0-	4826	2			N	-0-					-0-
01	4630	N	4630	-0-	-0- B	-0-	4630	2			N	-0-					-0-
02	4437	N	-0-	-0-	-4437 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4836	N	-0-	-0-	-4836 B	-0-					N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
11	2130	N	900	-0-	-1230 B	-0-	900	2			N	-0-					-0-
12	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
01	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
02	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		294	-0-	294 B	1744	294	2			N	-0-					-0-
11	0	N	635	-0-	635 B	2379	635	2			N	-0-					-0-
12	0	N	786	-0-	786 B	3165	786	2			N	-0-					-0-
01	3100	N	853	-0-	-2247 B	918	853	2			N	-0-					-0-
02	1306	N	388	-0-	-918 B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
11	2231	N	2231	-0-	-0- B	-0-	2231	2			N	-0-					-0-
12	3100	N	4939	-0-	1839 B	1839	4939	2			N	-0-					-0-
01	3100	N	4857	-0-	1757 B	3596	4857	2			N	-0-					-0-
02	2900	N	4137	-0-	1237 B	4833	4137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4833																	
*03	8137	R	3304	-0-	-4833 B	-0-	3304	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
11	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
12	1705	N	579	-0-	-1126 B	-0-	579	2			N	-0-					-0-
01	1271	N	1055	-0-	-216 B	-0-	1055	2			N	-0-					-0-
02	1537	N	-0-	-0-	-1537 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2240	N	2240	-0-	-0- B	-0-	2240	2			N	-0-					-0-
11	5250	N	3844	-0-	-1406 B	-0-	3844	2			N	-0-					-0-
12	4154	N	4154	-0-	-0- B	-0-	4154	2			N	-0-					-0-
01	3328	N	3328	-0-	-0- B	-0-	3328	2			N	-0-					-0-
02	3712	N	-0-	-0-	-3712 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4154	N	-0-	-0-	-4154 B	-0-					N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	501	-0-	501 B	-1197	501	2			N	-0-					-0-
11	4980	N	1765	-0-	-3215 B	-1197	1765	2			N	-0-					-0-
12	4433	N	4188	-0-	-245 B	-1197	4188	2			N	-0-					-0-
01	1996	N	3193	-0-	1197 B	-0-	3193	2			N	-0-					-0-
02	1711	N	-0-	-0-	-1711 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4185	N	-0-	-0-	-4185 B	-0-					N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
11	1470	N	1015	-0-	-455 B	-0-	1015	2			N	-0-					-0-
12	1457	N	1437	-0-	-20 B	-0-	1437	2			N	-0-					-0-
01	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
02	986	N	-0-	-0-	-986 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
11	2700	N	1649	-0-	-1051 B	-0-	1649	2			N	-0-					-0-
12	3515	N	3515	-0-	-0- B	-0-	3515	2			N	-0-					-0-
01	3580	N	3580	-0-	-0- B	-0-	3580	2			N	-0-					-0-
02	1595	N	-0-	-0-	-1595 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3503	N	-0-	-0-	-3503 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

10	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
12	3100	N	4761	-0-	1661	B	1661	4761	2			N	-0-					-0-
01	3100	N	6054	-0-	2954	B	4615	6054	2			N	-0-					-0-
02	2900	N	-0-	-0-	-2900	B	1715					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1715																		
*03	4774	#	-0-	-0-	-4774	B	-3059					N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

10	1296	N	1296	-0-	-0-	B	-0-	1296	2			N	-0-					-0-
11	1403	N	1403	-0-	-0-	B	-0-	1403	2			N	-0-					-0-
12	1767	N	1717	-0-	-50	B	-0-	1717	2			N	-0-					-0-
01	1584	N	1584	-0-	-0-	B	-0-	1584	2			N	-0-					-0-
02	1363	N	-0-	-0-	-1363	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1440	N	61	-0-	-1379	B	-0-	61	2			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

10	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
11	2100	N	220	-0-	-1880	B	-0-	220	2			N	-0-					-0-
12	2232	N	168	-0-	-2064	B	-0-	168	2			N	-0-					-0-
01	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	186 N	-0-	-0-	-186	B	-0-				N	-0-			-0-
11	456 N	456	-0-	-0-	B	-0-	456	3		N	-0-			-0-
12	527 N	234	-0-	-293	B	-0-	234	3		N	-0-			-0-
01	388 N	388	-0-	-0-	B	-0-	388	3		N	-0-			-0-
02	435 N	329	-0-	-106	B	-0-	329	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	372 N	372	-0-	-0-	B	-0-	372	2		N	-0-			-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

10	693 N	693	-0-	-0-	B	-0-	693	2		N	-0-			-0-
11	432 N	432	-0-	-0-	B	-0-	432	3		N	-0-			-0-
12	557 N	557	-0-	-0-	B	-0-	557	3		N	-0-			-0-
01	696 N	696	-0-	-0-	B	-0-	696	2		N	-0-			-0-
02	624 N	624	-0-	-0-	B	-0-	624	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	599 N	599	-0-	-0-	B	-0-	599	2		N	-0-			-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

10	3162 N	3118	-0-	-44	B	-0-	3118	2		N	-0-			-0-
11	3585 N	3585	-0-	-0-	B	-0-	3585	3		N	-0-			-0-
12	3566 N	3566	-0-	-0-	B	-0-	3566	3		N	-0-			-0-
01	3276 N	3276	-0-	-0-	B	-0-	3276	2		N	-0-			-0-
02	3480 N	3008	-0-	-472	B	-0-	3008	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	3565 N	2965	-0-	-600	B	-0-	2965	2		N	-0-			-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

10	4650 N	-0-	-0-	-4650	B	-0-				N	-0-			-0-
11	4010 N	4010	-0-	-0-	B	-0-	4010	3		N	-0-			-0-
12	4030 N	3855	-0-	-175	B	-0-	3855	3		N	-0-			-0-
01	4158 N	4158	-0-	-0-	B	-0-	4158	3		N	-0-			-0-
02	3886 N	3851	-0-	-35	B	-0-	3851	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	4058 N	4058	-0-	-0-	B	-0-	4058	2		N	-0-			-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

10	651 N	-0-	-0-	-651	B	-0-				N	-0-			-0-
11	659 N	659	-0-	-0-	B	-0-	659	3		N	-0-			-0-
12	677 N	677	-0-	-0-	B	-0-	677	3		N	-0-			-0-
01	679 N	679	-0-	-0-	B	-0-	679	3		N	-0-			-0-
02	638 N	624	-0-	-14	B	-0-	624	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	682 N	660	-0-	-22	B	-0-	660	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	299	-0-	-135 B	-0-	299	2			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
12	1736	N	1622	-0-	-114 B	-0-	1622	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1566	N	1469	-0-	-97 B	-0-	1469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1612	N	1568	-0-	-44 B	-0-	1568	2			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
12	1798	N	1769	-0-	-29 B	-0-	1769	3			N	-0-					-0-
01	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
02	1537	N	1422	-0-	-115 B	-0-	1422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1767	N	1348	-0-	-419 B	-0-	1348	2			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
11	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
12	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
01	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
02	1802	N	1802	-0-	-0- B	-0-	1802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1953	N	1815	-0-	-138 B	-0-	1815	2			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
12	837	N	811	-0-	-26 B	-0-	811	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	589	N	569	-0-	-20 B	-0-	569	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
11	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
12	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1827	N	1792	-0-	-35 B	-0-	1792	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1953	N	1897	-0-	-56 B	-0-	1897	2			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
12	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
01	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
02	2320	N	1695	-0-	-625 B	-0-	1695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2046	N	1761	-0-	-285 B	-0-	1761	2			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	493	N	139	-0-	-354 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	60	-0-	-467 B	-0-	60	2			N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					130
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					130
12	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					130
01	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					130
02	754	N	698	-0-	-56 B	-0-	698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	749	-0-	-26 B	-0-	749	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
12	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
01	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
02	1073	N	1059	-0-	-14 B	-0-	1059	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
11	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	961	N	756	-0-	-205 B	-0-	756	3			N	-0-					-0-
02	812	N	723	-0-	-89 B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	840	-0-	-28 B	-0-	840	2			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
11	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
12	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
01	651	N	510	-0-	-141 B	-0-	510	3			N	-0-					-0-
02	638	N	438	-0-	-200 B	-0-	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	421	-0-	-137 B	-0-	421	2			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
12	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
01	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	750	-0-	-56 B	-0-	750	2			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	341	N	282	-0-	-59 B	-0-	282	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
01	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
02	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1209	N	1177	-0-	-32 B	-0-	1177	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2527	-0-	-232 B	-0-	2527	2			N	-0-					-0-
11	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
12	2573	N	2552	-0-	-21 B	-0-	2552	3			N	-0-					-0-
01	2542	N	2532	-0-	-10 B	-0-	2532	2			N	-0-					-0-
02	2378	N	2365	-0-	-13 B	-0-	2365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2542	N	2495	-0-	-47 B	-0-	2495	2			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6929	R	4955	-0-	-1974 B	-0-	4955	2			N	-0-					-0-
11	6000	#	4639	-0-	-1361 B	-1361	4639	3			N	-0-					-0-
12	6200	#	4568	-0-	-1632 B	-2993	4568	3			N	-0-					-0-
01	6200	#	4540	-0-	-1660 B	-4653	4540	3			N	-0-					-0-
02	5800	#	4120	-0-	-1680 B	-6333	4120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6333																	
*03	6200	#	4299	-0-	-1901 B	-8234	4299	2			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	959	-0-	-126 B	-0-	959	2			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
12	2077	N	2022	-0-	-55 B	-0-	2022	3			N	-0-					-0-
01	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
02	1914	N	1827	-0-	-87 B	-0-	1827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2015	N	1922	-0-	-93 B	-0-	1922	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2937	N	2937	-0-	-0- B	-0-	2937	2			N	-0-					-0-
11	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
12	2976	N	2375	-0-	-601 B	-0-	2375	3			N	-0-					-0-
01	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
02	2419	N	2419	-0-	-0- B	-0-	2419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2684	N	2684	-0-	-0- B	-0-	2684	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
12	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
02	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1116	N	1033	-0-	-83 B	-0-	1033	2			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
01	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
02	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	#	-0-	-0-	-4867 B	-11978					N	-0-					-0-
11	4710	#	3793	-0-	-917 B	-12895	3793	3			N	-0-					-0-
12	4867	#	5868	-0-	1001 B	-11894	5868	3			N	-0-					-0-
01	4433	#	4244	-0-	-189 B	-12083	4244	3			N	-0-					-0-
02	3654	N	4919	-0-	1265 B	-10818	4919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7313 CANCELLED UNDERAGE -> -3505																	
*03	5859	N	5589	-0-	-270 B	-7313	5589	2			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
01	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
02	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1116	N	1095	-0-	-21 B	-0-	1095	2			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
01	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	1350	-0-	-76 B	-0-	1350	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	#	-0-	-0-	-4309 B	-11565					N	-0-					-0-
11	4170	#	2648	-0-	-1522 B	-13087	2648	3			N	-0-					-0-
12	4061	#	2747	-0-	-1314 B	-14401	2747	3			N	-0-					-0-
01	3596	#	2613	-0-	-983 B	-15384	2613	3			N	-0-					-0-
02	2552	N	2438	-0-	-114 B	-15384	2438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9518 CANCELLED UNDERAGE -> -5866																	
*03	2759	N	2565	-0-	-194 B	-9518	2565	2			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
12	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	870	N	810	-0-	-60 B	-0-	810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	961	N	852	-0-	-109 B	-0-	852	2			N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
11	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
12	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
02	1363	N	1344	-0-	-19 B	-0-	1344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	1383	-0-	-43 B	-0-	1383	2			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 09/13/2019 TOTAL DEPTH 2730 PERF. 2695 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	589	N	425	-0-	-164 B	-0-	425	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	464	N	357	-0-	-107 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	285	-0-	-149 B	-0-	285	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
12	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
01	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
02	1856	N	-0-	-0-	-1856 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1674	N	1418	-0-	-256 B	-0-	1418	2			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	787	-0-	-391 B	-0-	787	2			N	-0-					-0-
11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
12	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	754	N	699	-0-	-55 B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	729	-0-	-108 B	-0-	729	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
11	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
12	1426	N	1398	-0-	-28 B	-0-	1398	3			N	-0-					-0-
01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
02	1305	N	1290	-0-	-15 B	-0-	1290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1395	N	1370	-0-	-25 B	-0-	1370	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	S	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	510	S	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	594	S	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	356	S	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	862	S	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1114	S	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
12	837	N	828	-0-	-9 B	-0-	828	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	754	N	751	-0-	-3 B	-0-	751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	837	N	771	-0-	-66 B	-0-	771	2			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	744	N	624	-0-	-120 B	-0-	624	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	551	N	80	-0-	-471 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	620	N	375	-0-	-245 B	-0-	375	2			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
12	775	N	636	-0-	-139 B	-0-	636	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	783	N	501	-0-	-282 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	651	N	503	-0-	-148 B	-0-	503	2			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	527	N	281	-0-	-246 B	-0-	281	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1919	-0-	-189 B	-0-	1919	2			N	-0-					-0-
11	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
12	1891	N	1882	-0-	-9 B	-0-	1882	3			N	-0-					-0-
01	1922	N	1878	-0-	-44 B	-0-	1878	3			N	-0-					-0-
02	1711	N	1699	-0-	-12 B	-0-	1699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1891	N	1819	-0-	-72 B	-0-	1819	2			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	583	-0-	-99 B	-0-	583	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	783	N	774	-0-	-9 B	-0-	774	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	821	-0-	-16 B	-0-	821	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
11	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
12	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1073	N	1028	-0-	-45 B	-0-	1028	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	1086	-0-	-61 B	-0-	1086	2			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
11	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
12	1674	N	1539	-0-	-135 B	-0-	1539	3			N	-0-					-0-
01	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
02	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	1224	-0-	-326 B	-0-	1224	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	232	N	34	-0-	-198 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
12	2325	N	1868	-0-	-457 B	-0-	1868	3			N	-0-					-0-
01	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
02	1914	N	1556	-0-	-358 B	-0-	1556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1860	N	1622	-0-	-238 B	-0-	1622	2			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1023	N	1006	-0-	-17 B	-0-	1006	2			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
11	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
12	1178	N	217	-0-	-961 B	-0-	217	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1160	N	1097	-0-	-63 B	-0-	1097	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	S	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	736	S	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	775	S	763	-0-	-12 B	-0-	763	3			N	-0-					-0-
01	761	S	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	725	S	710	-0-	-15 B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	S	764	-0-	-11 B	-0-	764	2			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	775	N	421	-0-	-354 B	-0-	421	3			N	-0-					-0-
02	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
02	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	832	-0-	-36 B	-0-	832	2			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
01	775	N	584	-0-	-191 B	-0-	584	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	-0-	-0-	-2666 B	-4952					N	-0-					-0-
11	0	N	2538	-0-	2538 B	-2414	2538	3			N	-0-					-0-
12	2511	N	2588	-0-	77 B	-2337	2588	3			N	-0-					-0-
01	217	N	2554	-0-	2337 B	-0-	2554	3			N	-0-					-0-
02	2465	N	2440	-0-	-25 B	-0-	2440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2573	N	2533	-0-	-40 B	-0-	2533	2			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	N	-0-	-0-	-5642 B	-1114					N	-0-					-0-
11	3574	N	4688	-0-	1114 B	-0-	4688	3			N	-0-					-0-
12	4875	N	4875	-0-	-0- B	-0-	4875	3			N	-0-					-0-
01	4788	N	4788	-0-	-0- B	-0-	4788	3			N	-0-					-0-
02	4524	N	4329	-0-	-195 B	-0-	4329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4867	N	4531	-0-	-336 B	-0-	4531	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2552	N	2552	-0-	-0- B	-0-	2552	2			N	-0-					-0-
11	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
12	2573	N	2480	-0-	-93 B	-0-	2480	3			N	-0-					-0-
01	2542	N	2431	-0-	-111 B	-0-	2431	2			N	-0-					-0-
02	2407	N	2246	-0-	-161 B	-0-	2246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2480	N	2327	-0-	-153 B	-0-	2327	2			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	N	-0-	-0-	-3162 B	-0-					N	-0-					-0-
11	2919	N	2919	-0-	-0- B	-0-	2919	3			N	-0-					-0-
12	3162	N	3148	-0-	-14 B	-0-	3148	3			N	-0-					-0-
01	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
02	2844	N	2844	-0-	-0- B	-0-	2844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3162	N	3031	-0-	-131 B	-0-	3031	2			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	#	-0-	-0-	-5022 B	-10134					N	-0-					-0-
11	4860	#	2496	-0-	-2364 B	-12498	2496	3			N	-0-					-0-
12	5022	#	3428	-0-	-1594 B	-14092	3428	3			N	-0-					-0-
01	5022	#	-0-	-0-	-5022 B	-19114					N	-0-					-0-
02	4437	#	2780	-0-	-1657 B	-20771	2780	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -17421 CANCELLED UNDERAGE -> -3350																	
*03	4743	#	3030	-0-	-1713 B	-19134	3030	2			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
01	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	1253	-0-	-173 B	-0-	1253	2			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35 B	-0-	585	2			N	-0-					-0-
11	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
02	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	1209	N	438	-0-	-771 B	-0-	438	3			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
02	261	N	236	-0-	-25 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	1085	N	1032	-0-	-53 B	-0-	1032	3			N	-0-					-0-
01	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
02	986	N	929	-0-	-57 B	-0-	929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1023	N	977	-0-	-46 B	-0-	977	2			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
11	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
12	2077	N	2051	-0-	-26 B	-0-	2051	3			N	-0-					-0-
01	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
02	1798	N	1488	-0-	-310 B	-0-	1488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2046	N	1393	-0-	-653 B	-0-	1393	2			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
11	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
12	1798	N	1698	-0-	-100 B	-0-	1698	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1711	N	1011	-0-	-700 B	-0-	1011	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1705	N	1219	-0-	-486 B	-0-	1219	2			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	434	-0-	-31 B	-0-	434	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
12	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
01	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
02	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
12	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	759	-0-	-78 B	-0-	759	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-
11	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
12	1550	N	585	-0-	-965 B	-0-	585	3			N	-0-					-0-
01	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
02	1758	N	1758	-0-	-0- B	-0-	1758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	424	-0-	-444 B	-0-	424	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	837	N	188	-0-	-649 B	-0-	188	3			N	-0-					-0-
01	434	N	189	-0-	-245 B	-0-	189	3			N	-0-					-0-
02	232	N	28	-0-	-204 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	22	-0-	-164 B	-0-	22	2			N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
01	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
02	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					-0-
11	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
12	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
01	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
02	1799	N	1799	-0-	-0- B	-0-	1799	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	409	-0-	409 B	1054	409	3			N	-0-					-0-
11	1119	N	65	-0-	-1054 B	-0-	65	3			N	-0-					-0-
12	434	N	4	-0-	-430 B	-0-	4	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

10	5115	#	3768	-0-	-1347 B	-1920	3768	3			N	-0-					-0-
11	4950	#	3010	-0-	-1940 B	-3860	3010	3			N	-0-					-0-
12	5115	#	3839	-0-	-1276 B	-5136	3839	3			N	-0-					-0-
01	5115	#	3314	-0-	-1801 B	-6937	3314	3			N	-0-					-0-
02	4785	#	-0-	-0-	-4785 B	-11722					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11722																	
*03	5115	#	3462	-0-	-1653 B	-13375	3462	2			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

10	2201	N	2141	-0-	-60 B	-0-	2141	2			N	-0-					-0-
11	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
12	2170	N	2105	-0-	-65 B	-0-	2105	3			N	-0-					-0-
01	2139	N	1990	-0-	-149 B	-0-	1990	3			N	-0-					-0-
02	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2108	N	1912	-0-	-196 B	-0-	1912	2			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

10	2362	N	2362	-0-	-0- B	-0-	2362	2			N	-0-					-0-
11	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
12	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
01	2356	N	2182	-0-	-174 B	-0-	2182	3			N	-0-					-0-
02	2117	N	1976	-0-	-141 B	-0-	1976	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2232	N	2115	-0-	-117 B	-0-	2115	2			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
12	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	641	-0-	-10 B	-0-	641	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	580	N	573	-0-	-7 B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
11	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
12	1736	N	1553	-0-	-183 B	-0-	1553	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1987	N	1987	-0-	-0- B	-0-	1987	2			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
11	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
12	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
01	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
02	1247	N	1227	-0-	-20 B	-0-	1227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	1377	-0-	-49 B	-0-	1377	2			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
11	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
12	2542	N	2377	-0-	-165 B	-0-	2377	3			N	-0-					-0-
01	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
02	2494	N	2179	-0-	-315 B	-0-	2179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2512	N	2512	-0-	-0- B	-0-	2512	2			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	#	-0-	-0-	-3162 B	-3162					N	-0-					-0-
11	3060	#	2971	-0-	-89 B	-3251	2971	3			N	-0-					-0-
12	3162	#	2265	-0-	-897 B	-4148	2265	3			N	-0-					-0-
01	3162	#	2348	-0-	-814 B	-4962	2348	3			N	-0-					-0-
02	2958	#	2387	-0-	-571 B	-5533	2387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5533																	
*03	3162	#	1485	-0-	-1677 B	-7210	1485	2			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1084	-0-	-32 B	-0-	1084	2			N	-0-					-0-
11	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
12	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
01	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
02	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	1050	-0-	-35 B	-0-	1050	2			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-
11	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
12	2449	N	2388	-0-	-61 B	-0-	2388	3			N	-0-					-0-
01	2119	N	2119	-0-	-0- B	-0-	2119	2			N	-0-					-0-
02	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2387	N	1980	-0-	-407 B	-0-	1980	2			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	-0-	-0-	-2480 B	-5737					N	-0-					-0-
11	0	N	2188	-0-	2188 B	-3549	2188	3			N	-0-					-0-
12	2294	N	2896	-0-	602 B	-2947	2896	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-2947					N	-0-					-0-
02	2117	N	2375	-0-	258 B	-2689	2375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2689																	
*03	2883	N	2574	-0-	-309 B	-0-	2574	2			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	900	-0-	-247 B	-0-	900	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	N	-0-	-0-	-4805 B	-0-					N	-0-					-0-
11	4069	N	4069	-0-	-0- B	-0-	4069	3			N	-0-					-0-
12	5421	N	5421	-0-	-0- B	-0-	5421	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4350	N	4350	-0-	-0- B	-0-	4350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5425	N	4717	-0-	-708 B	-0-	4717	2			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	N	-0-	-0-	-4433 B	-17314					N	-0-					-0-
11	0	N	5143	-0-	5143 B	-12171	5143	3			N	-0-					-0-
12	6169	N	6465	-0-	296 B	-11875	6465	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-11875					N	-0-					-0-
02	4959	N	4946	-0-	-13 B	-11875	4946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -11875																	
*03	6479	N	5920	-0-	-559 B	-0-	5920	2			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	N	-0-	-0-	-5270 B	-15681					N	-0-					-0-
11	0	N	4051	-0-	4051 B	-11630	4051	3			N	-0-					-0-
12	5208	N	6302	-0-	1094 B	-10536	6302	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-10536					N	-0-					-0-
02	3915	N	4289	-0-	374 B	-10162	4289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10162																	
*03	6293	N	4273	-0-	-2020 B	-0-	4273	2			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	N	-0-	-0-	-6789 B	-29789					N	-0-					-0-
11	0	N	6178	-0-	6178 B	-23611	6178	3			N	-0-					-0-
12	5828	N	6542	-0-	714 B	-22897	6542	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-22897					N	-0-					-0-
02	5974	N	6174	-0-	200 B	-22697	6174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2795 CANCELLED UNDERAGE -> -19902																	
*03	6541	N	6614	-0-	73 B	-2722	6614	2			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	621	-0-	-92 B	-0-	621	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	568	-0-	-114 B	-0-	568	2			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
11	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1088	-0-	-121 B	-0-	1088	2			N	-0-					-0-
11	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
01	1085	N	1049	-0-	-36 B	-0-	1049	3			N	-0-					-0-
02	986	N	972	-0-	-14 B	-0-	972	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	1082	-0-	-3 B	-0-	1082	2			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
12	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
01	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
02	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1395	N	1263	-0-	-132 B	-0-	1263	2			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
01	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
02	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	738	-0-	-161 B	-0-	738	2			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
12	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
01	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
02	1015	N	507	-0-	-508 B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1054	N	4	-0-	-1050 B	-0-	4	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
01	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
02	2552	N	642	-0-	-1910 B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1240	N	480	-0-	-760 B	-0-	480	2			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1023	N	1012	-0-	-11 B	-0-	1012	2			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
11	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
12	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
01	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
02	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1519	N	1366	-0-	-153 B	-0-	1366	2			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	278	-0-	278 B	455	278	3			N	-0-					-0-
11	481	N	26	-0-	-455 B	-0-	26	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
12	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	740	-0-	-66 B	-0-	740	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
02	377	N	316	-0-	-61 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	288	-0-	-146 B	-0-	288	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
11	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
12	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
01	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
02	2033	N	2033	-0-	-0- B	-0-	2033	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1984	N	1729	-0-	-255 B	-0-	1729	2			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2200	-0-	-156 B	-0-	2200	2			N	-0-					-0-
11	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
12	2201	N	2191	-0-	-10 B	-0-	2191	3			N	-0-					-0-
01	2201	N	2184	-0-	-17 B	-0-	2184	3			N	-0-					-0-
02	2059	N	2008	-0-	-51 B	-0-	2008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2201	N	2144	-0-	-57 B	-0-	2144	2			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	3000	N	6046	-0-	3046 B	3046	6046	3			N	-0-					-0-
12	3100	N	5799	-0-	2699 B	5745	5799	3			N	-0-					-0-
01	3100	N	4789	-0-	1689 B	7434	4789	3			N	-0-					-0-
02	11200	R	3766	-0-	-7434 B	-0-	3766	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6262	#	3257	-0-	-3005 B	-3005	3257	2			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	#	-0-	-0-	-3596 B	-7267					N	-0-					-0-
11	3480	#	2767	-0-	-713 B	-7980	2767	3			N	-0-					-0-
12	3596	#	2895	-0-	-701 B	-8681	2895	3			N	-0-					-0-
01	3596	#	-0-	-0-	-3596 B	-12277					N	-0-					-0-
02	3190	#	2456	-0-	-734 B	-13011	2456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9716 CANCELLED UNDERAGE -> -3295																	
*03	3410	#	2758	-0-	-652 B	-10368	2758	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
11	3000	N	3300	-0-	300 B	300	3300	3			N	-0-					-0-
12	3100	N	4307	-0-	1207 B	1507	4307	3			N	-0-					-0-
01	1507	N	-0-	-0-	-1507 B	-0-					N	-0-					-0-
02	3506	R	3506	-0-	-0- B	-0-	3506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4309	#	3875	-0-	-434 B	-434	3875	2			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
11	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
12	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
01	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
02	1972	N	1907	-0-	-65 B	-0-	1907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2325	N	2177	-0-	-148 B	-0-	2177	2			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	N	-0-	-0-	-4309 B	-18147					N	-0-					-0-
11	0	N	2524	-0-	2524 B	-15623	2524	3			N	-0-					-0-
12	3162	N	3360	-0-	198 B	-15425	3360	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-15425					N	-0-					-0-
02	2436	N	2299	-0-	-137 B	-15425	2299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1382 CANCELLED UNDERAGE -> -14043																	
*03	3348	N	3081	-0-	-267 B	-1382	3081	2			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
11	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
12	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1829	N	1767	-0-	-62 B	-0-	1767	2			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
11	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
12	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
02	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1519	N	1512	-0-	-7 B	-0-	1512	2			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	700	-0-	-75 B	-0-	700	2			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
12	961	N	713	-0-	-248 B	-0-	713	3			N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	928	N	782	-0-	-146 B	-0-	782	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	507	-0-	-206 B	-0-	507	2			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
12	2077	N	2053	-0-	-24 B	-0-	2053	3			N	-0-					-0-
01	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
02	1609	N	1609	-0-	-0- B	-0-	1609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2046	N	1744	-0-	-302 B	-0-	1744	2			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	846	-0-	-53 B	-0-	846	2			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
12	2728	N	2666	-0-	-62 B	-0-	2666	3			N	-0-					-0-
01	2677	N	2677	-0-	-0- B	-0-	2677	3			N	-0-					-0-
02	2501	N	2501	-0-	-0- B	-0-	2501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2668	N	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
11	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
12	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
01	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
02	2465	N	1699	-0-	-766 B	-0-	1699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2573	N	1869	-0-	-704 B	-0-	1869	2			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
11	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
12	1767	N	1241	-0-	-526 B	-0-	1241	3			N	-0-					-0-
01	1364	N	1295	-0-	-69 B	-0-	1295	3			N	-0-					-0-
02	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
01	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
02	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	712	-0-	-32 B	-0-	712	2			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
12	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
01	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
02	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	730	-0-	-138 B	-0-	730	2			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
12	3069	N	2177	-0-	-892 B	-0-	2177	3			N	-0-					-0-
01	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
02	1247	N	999	-0-	-248 B	-0-	999	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
01	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	402	-0-	-32 B	-0-	402	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
12	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-
01	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-
02	812	N	773	-0-	-39 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	778	-0-	-90 B	-0-	778	2			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	673	-0-	-9 B	-0-	673	2			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	843	-0-	-87 B	-0-	843	2			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
12	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	679	-0-	-65 B	-0-	679	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 09/20/2019 TOTAL DEPTH 3131 PERF. 2780 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
11	3000	N	3054	-0-	54 B	54	3054	3			N	-0-					-0-
12	3100	N	3058	-0-	-42 B	12	3058	3			N	-0-					-0-
01	3053	N	3041	-0-	-12 B	-0-	3041	3			N	-0-					-0-
02	2958	#	2697	-0-	-261 B	-261	2697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -261																	
*03	3162	#	2635	-0-	-527 B	-788	2635	2			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
01	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
02	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1364	N	1308	-0-	-56 B	-0-	1308	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
12	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
01	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
02	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	1115	-0-	-32 B	-0-	1115	2			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	-0-	-0-	-2418 B	-9698					N	-0-					-0-
11	0	N	1993	-0-	1993 B	-7705	1993	3			N	-0-					-0-
12	2139	N	2033	-0-	-106 B	-7705	2033	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-7705					N	-0-					-0-
02	1914	N	1252	-0-	-662 B	-7705	1252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7705																	
*03	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
11	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
12	2604	N	2488	-0-	-116 B	-0-	2488	3			N	-0-					-0-
01	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
02	2067	N	2067	-0-	-0- B	-0-	2067	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2480	N	2215	-0-	-265 B	-0-	2215	2			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	7115	-0-	7115 B	52568	7115	3			N	-0-					-0-
11	58854	N	6286	-0-	-52568 B	-0-	6286	3			N	-0-					-0-
12	7409	N	7409	-0-	-0- B	-0-	7409	3			N	-0-					-0-
01	10323	#	6319	-0-	-4004 B	-4004	6319	3			N	-0-					-0-
02	6090	N	1489	-0-	-4601 B	-4004	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4004																	
*03	7409	N	1584	-0-	-5825 B	-4004	1584	2			N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
11	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
12	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
01	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
02	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1302	N	1174	-0-	-128 B	-0-	1174	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
12	1457	N	1353	-0-	-104 B	-0-	1353	3			N	-0-					-0-
01	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
02	1218	N	1139	-0-	-79 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1364	N	1267	-0-	-97 B	-0-	1267	2			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-
11	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
12	2325	N	2068	-0-	-257 B	-0-	2068	3			N	-0-					-0-
01	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
02	2204	N	2060	-0-	-144 B	-0-	2060	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2077	N	1992	-0-	-85 B	-0-	1992	2			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
12	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2378	N	2358	-0-	-20 B	-0-	2358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2945	N	2763	-0-	-182 B	-0-	2763	2			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
01	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
02	1015	N	941	-0-	-74 B	-0-	941	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	900	-0-	-185 B	-0-	900	2			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
12	775	N	698	-0-	-77 B	-0-	698	3			N	-0-					-0-
01	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
02	667	N	597	-0-	-70 B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	489	-0-	-224 B	-0-	489	2			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2758	N	2758	-0-	-0- B	-0-	2758	2			N	-0-					-0-
11	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
12	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
01	2816	N	2816	-0-	-0- B	-0-	2816	3			N	-0-					-0-
02	2503	N	2503	-0-	-0- B	-0-	2503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2759	N	2660	-0-	-99 B	-0-	2660	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2312	-0-	-168 B	-0-	2312	2			N	-0-					-0-
11	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
12	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
01	2325	N	2279	-0-	-46 B	-0-	2279	3			N	-0-					-0-
02	2095	N	2095	-0-	-0- B	-0-	2095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2263	N	2247	-0-	-16 B	-0-	2247	2			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1178	N	1134	-0-	-44 B	-0-	1134	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1044	N	1030	-0-	-14 B	-0-	1030	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1147	N	1042	-0-	-105 B	-0-	1042	2			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	#	-0-	-0-	-3255 B	-8003					N	-0-					-0-
11	3150	#	2576	-0-	-574 B	-8577	2576	3			N	-0-					-0-
12	3255	#	3159	-0-	-96 B	-8673	3159	3			N	-0-					-0-
01	0	N	3052	-0-	3052 B	-5621	3052	3			N	-0-					-0-
02	2494	N	2761	-0-	267 B	-5354	2761	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4607 CANCELLED UNDERAGE -> -747																	
*03	3162	N	2967	-0-	-195 B	-4607	2967	2			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1653	N	1304	-0-	-349 B	-0-	1304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			645	-0-	645 B	5464	645	3			N	-0-					-0-
11	0	N	568	-0-	568 B	6032	568	3			N	-0-					-0-
12	0		552	-0-	552 B	6584	552	3			N	-0-					-0-
01	3100	N	488	-0-	-2612 B	3972	488	3			N	-0-					-0-
02	2900	N	422	-0-	-2478 B	1494	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1494																	
*03	1913	N	419	-0-	-1494 B	-0-	419	2			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	722	-0-	-208 B	-0-	722	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	1941	-0-	-725 B	-0-	1941	2			N	-0-					-0-
11	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
12	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
01	1953	N	1781	-0-	-172 B	-0-	1781	3			N	-0-					-0-
02	1972	N	1266	-0-	-706 B	-0-	1266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2201	N	1232	-0-	-969 B	-0-	1232	2			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	731	-0-	-354 B	-0-	731	2			N	-0-					-0-
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
02	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
12	3100	N	3115	-0-	15 B	15	3115	3			N	-0-					-0-
01	2881	N	2866	-0-	-15 B	-0-	2866	3			N	-0-					-0-
02	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3100	N	2646	-0-	-454 B	-0-	2646	2			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
11	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
12	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1682	N	1590	-0-	-92 B	-0-	1590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1767	N	1724	-0-	-43 B	-0-	1724	2			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	#	-0-	-0-	-3317 B	-3317					N	-0-					-0-
11	3210	#	2309	-0-	-901 B	-4218	2309	3			N	-0-					-0-
12	3317	#	3866	-0-	549 B	-3669	3866	3			N	-0-					-0-
01	3317	#	2675	-0-	-642 B	-4311	2675	3			N	-0-					-0-
02	3103	#	3167	-0-	64 B	-4247	3167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4247																	
*03	3875	#	3596	-0-	-279 B	-4526	3596	2			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	992	N	830	-0-	-162 B	-0-	830	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3312	N	3312	-0-	-0-	B	-0-	3312	2			N	-0-					-0-
11	3236	N	3236	-0-	-0-	B	-0-	3236	3			N	-0-					-0-
12	3658	N	3558	-0-	-100	B	-0-	3558	3			N	-0-					-0-
01	3367	N	3367	-0-	-0-	B	-0-	3367	2			N	-0-					-0-
02	3132	N	2913	-0-	-219	B	-0-	2913	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3565	N	3156	-0-	-409	B	-0-	3156	2			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	435	N	415	-0-	-20	B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	620	N	580	-0-	-40	B	-0-	580	2			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	B	-0-	995	2			N	-0-					-0-
11	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
12	930	N	770	-0-	-160	B	-0-	770	3			N	-0-					-0-
01	992	N	804	-0-	-188	B	-0-	804	3			N	-0-					-0-
02	783	N	704	-0-	-79	B	-0-	704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	775	N	651	-0-	-124	B	-0-	651	2			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2660	-0-	-6	B	-0-	2660	2			N	-0-					-0-
11	2551	N	2551	-0-	-0-	B	-0-	2551	3			N	-0-					-0-
12	2697	N	2630	-0-	-67	B	-0-	2630	3			N	-0-					-0-
01	2666	N	2603	-0-	-63	B	-0-	2603	3			N	-0-					-0-
02	2465	N	2407	-0-	-58	B	-0-	2407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2635	N	2565	-0-	-70	B	-0-	2565	2			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
11	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
01	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
02	928	N	922	-0-	-6	B	-0-	922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	992	N	969	-0-	-23	B	-0-	969	2			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
11	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
12	744	N	562	-0-	-182	B	-0-	562	3			N	-0-					-0-
01	775	N	573	-0-	-202	B	-0-	573	3			N	-0-					-0-
02	609	N	516	-0-	-93	B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	558	N	406	-0-	-152	B	-0-	406	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-
11	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
12	2790	N	2630	-0-	-160 B	-0-	2630	3			N	-0-					-0-
01	2201	N	1977	-0-	-224 B	-0-	1977	3			N	-0-					-0-
02	2552	N	382	-0-	-2170 B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2635	N	75	-0-	-2560 B	-0-	75	2			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
02	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1121	-0-	-150 B	-0-	1121	2			N	-0-					-0-
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1147	N	1098	-0-	-49 B	-0-	1098	3			N	-0-					-0-
01	1116	N	1087	-0-	-29 B	-0-	1087	3			N	-0-					-0-
02	1044	N	1008	-0-	-36 B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	1084	-0-	-1 B	-0-	1084	2			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
11	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
12	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2170	N	2024	-0-	-146 B	-0-	2024	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
12	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
01	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
02	1508	N	1468	-0-	-40 B	-0-	1468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1767	N	1691	-0-	-76 B	-0-	1691	2			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	S	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	423	S	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	465	S	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
01	447	S	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	406	S	405	-0-	-1 B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	S	452	-0-	-13 B	-0-	452	2			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
01	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
02	1574	N	1574	-0-	-0- B	-0-	1574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1457	N	1081	-0-	-376 B	-0-	1081	2			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
01	3100	N	4697	-0-	1597 B	1597	4697	3			N	-0-					-0-
02	2900	N	2863	-0-	-37 B	1560	2863	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1560																	
*03	3100	N	3149	-0-	49 B	1609	3149	2			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	1519	N	140	-0-	-1379 B	-0-	140	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2973	N	2973	-0-	-0- B	-0-	2973	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	S	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
11	1072	S	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	3565	S	921	-0-	-2644 B	-0-	921	3			N	-0-					-0-
01	868	S	740	-0-	-128 B	-0-	740	2			N	-0-					-0-
02	1044	S	223	-0-	-821 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	S	375	-0-	-555 B	-0-	375	2			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	810	-0-	-89 B	-0-	810	2			N	-0-					-0-
11	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
12	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	754	N	749	-0-	-5 B	-0-	749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
11	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
12	1023	N	903	-0-	-120 B	-0-	903	3			N	-0-					-0-
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	899	N	851	-0-	-48 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	787	-0-	-112 B	-0-	787	2			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2036	-0-	-754 B	-0-	2036	2			N	-0-					-0-
11	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
12	2387	N	2124	-0-	-263 B	-0-	2124	3			N	-0-					-0-
01	2114	N	2114	-0-	-0- B	-0-	2114	2			N	-0-					-0-
02	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2139	N	2124	-0-	-15 B	-0-	2124	2			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	779	-0-	-89 B	-0-	779	2			N	-0-					-0-
11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	837	N	758	-0-	-79 B	-0-	758	3			N	-0-					-0-
01	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	129	-0-	-119 B	-0-	129	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	155	-0-	-1023 B	-0-	155	2			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	465	N	112	-0-	-353 B	-0-	112	3			N	-0-					-0-
01	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
02	116	N	70	-0-	-46 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	62	-0-	-62 B	-0-	62	2			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 07/23/2019 TOTAL DEPTH 2902 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	#	-0-	-0-	-2573 B	-2573					N	-0-					-0-
11	2490	#	3917	-0-	1427 B	-1146	3917	3			N	-0-					-0-
12	4650	#	4421	-0-	-229 B	-1375	4421	3			N	-0-					-0-
01	4650	#	4419	-0-	-231 B	-1606	4419	3			N	-0-					-0-
02	4350	#	3796	-0-	-554 B	-2160	3796	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2160																	
*03	4650	#	4280	-0-	-370 B	-2530	4280	2			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4246	N	4246	-0-	-0- B	-0-	4246	2			N	-0-					-0-
11	4806	N	4806	-0-	-0- B	-0-	4806	3			N	-0-					-0-
12	6045	N	4768	-0-	-1277 B	-0-	4768	3			N	-0-					-0-
01	5389	N	5389	-0-	-0- B	-0-	5389	3			N	-0-					-0-
02	4640	N	3523	-0-	-1117 B	-0-	3523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4774	N	3140	-0-	-1634 B	-0-	3140	2			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
12	1922	N	1801	-0-	-121 B	-0-	1801	3			N	-0-					-0-
01	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
02	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
11	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
11	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
12	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
01	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
02	1807	N	1807	-0-	-0- B	-0-	1807	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2077	N	1956	-0-	-121 B	-0-	1956	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	609	N	499	-0-	-110 B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	512	-0-	-77 B	-0-	512	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	410	-0-	-55 B	-0-	410	2			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
01	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
02	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
12	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
01	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
02	1334	N	1265	-0-	-69 B	-0-	1265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1581	N	1192	-0-	-389 B	-0-	1192	2			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	406	N	398	-0-	-8 B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	481	-0-	-15 B	-0-	481	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
11	3352	N	3352	-0-	-0- B	-0-	3352	3			N	-0-					-0-
12	3782	N	3661	-0-	-121 B	-0-	3661	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3525	N	3525	-0-	-0- B	-0-	3525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3658	N	3480	-0-	-178 B	-0-	3480	2			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1209	N	1197	-0-	-12 B	-0-	1197	3			N	-0-					-0-
01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
02	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1209	N	1117	-0-	-92 B	-0-	1117	2			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
01	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
02	696	N	684	-0-	-12 B	-0-	684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	798	-0-	-39 B	-0-	798	2			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	551	N	44	-0-	-507 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	1	-0-	-557 B	-0-	1	2			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

10	2697	N	-0-	-0-	-2697 B	-0-					N	-0-					-0-
11	2806	N	2806	-0-	-0- B	-0-	2806	3			N	-0-					-0-
12	3742	N	3742	-0-	-0- B	-0-	3742	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3106	N	3106	-0-	-0- B	-0-	3106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3751	N	3320	-0-	-431 B	-0-	3320	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	#	-0-	-0-	-4247 B	-12386					N	-0-					-0-
11	4110	#	2926	-0-	-1184 B	-13570	2926	3			N	-0-					-0-
12	4247	#	3059	-0-	-1188 B	-14758	3059	3			N	-0-					-0-
01	3317	#	2991	-0-	-326 B	-15084	2991	3			N	-0-					-0-
02	2842	N	2622	-0-	-220 B	-15084	2622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8207 CANCELLED UNDERAGE -> -6877																	
*03	3069	N	2818	-0-	-251 B	-8207	2818	2			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3817	-0-	717 B	717	3817	2			N	-0-					-0-
11	3000	N	2824	-0-	-176 B	541	2824	3			N	-0-					-0-
12	2945	N	1450	-0-	-1495 B	-0-	1450	3			N	-0-					-0-
01	3813	#	2584	-0-	-1229 B	-1229	2584	3			N	-0-					-0-
02	3567	#	2099	-0-	-1468 B	-2697	2099	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2697																	
*03	3813	#	2089	-0-	-1724 B	-4421	2089	2			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
11	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
02	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1371	-0-	-117 B	-0-	1371	2			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
12	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	1309	-0-	-117 B	-0-	1309	2			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
11	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
12	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
01	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
02	1450	N	1395	-0-	-55 B	-0-	1395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	1479	-0-	-71 B	-0-	1479	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1008	-0-	-108 B	-0-	1008	2			N	-0-					-0-
11	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
12	1240	N	1196	-0-	-44 B	-0-	1196	3			N	-0-					-0-
01	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
02	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1209	N	1139	-0-	-70 B	-0-	1139	2			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	#	-0-	-0-	-3627 B	-16381					N	-0-					-0-
11	3510	#	1930	-0-	-1580 B	-17961	1930	3			N	-0-					-0-
12	1581	N	2248	-0-	667 B	-17294	2248	3			N	-0-					-0-
01	0	N	2316	-0-	2316 B	-14978	2316	3			N	-0-					-0-
02	1856	N	2486	-0-	630 B	-14348	2486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7197 CANCELLED UNDERAGE -> -7151																	
*03	2263	N	1472	-0-	-791 B	-7197	1472	2			N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	#	-0-	-0-	-3534 B	-15989					N	-0-					-0-
11	0	N	2937	-0-	2937 B	-13052	2937	3			N	-0-					-0-
12	0	N	3552	-0-	3552 B	-9500	3552	3			N	-0-					-0-
01	0	N	2839	-0-	2839 B	-6661	2839	3			N	-0-					-0-
02	2842	N	687	-0-	-2155 B	-6661	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6661																	
*03	3565	N	865	-0-	-2700 B	-6661	865	2			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1302	N	1297	-0-	-5 B	-0-	1297	3			N	-0-					-0-
01	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
02	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1302	N	1188	-0-	-114 B	-0-	1188	2			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
12	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
01	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
02	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1674	N	1582	-0-	-92 B	-0-	1582	2			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	1798	N	306	-0-	-1492 B	-0-	306	3			N	-0-					-0-
01	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1980	N	1980	-0-	-0- B	-0-	1980	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
12	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
01	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
02	1044	N	963	-0-	-81 B	-0-	963	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1271	N	1144	-0-	-127 B	-0-	1144	2			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	906	-0-	-148 B	-0-	906	2			N	-0-					-0-
11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
12	1240	N	977	-0-	-263 B	-0-	977	3			N	-0-					-0-
01	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
02	928	N	888	-0-	-40 B	-0-	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	992	N	942	-0-	-50 B	-0-	942	2			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4122	N	4122	-0-	-0- B	-0-	4122	2			N	-0-					-0-
11	5155	N	5155	-0-	-0- B	-0-	5155	3			N	-0-					-0-
12	6293	N	5093	-0-	-1200 B	-0-	5093	3			N	-0-					-0-
01	5630	N	5630	-0-	-0- B	-0-	5630	3			N	-0-					-0-
02	4988	N	3447	-0-	-1541 B	-0-	3447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5084	N	3312	-0-	-1772 B	-0-	3312	2			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 12/04/2019 TOTAL DEPTH 3399 PERF. 3010 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	#	-0-	-0-	-3596 B	-16012					N	-0-					-0-
11	3480	#	-0-	-0-	-3480 B	-19492					N	-0-					-0-
12	3596	#	570	-0-	-3026 B	-22518	570	3			N	-0-					-0-
01	0	N	641	-0-	641 B	-21877	641	2			N	-0-					-0-
02	0	N	657	-0-	657 B	-21220	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13582 CANCELLED UNDERAGE -> -7638																	
*03	558	N	739	-0-	181 B	-13401	739	2			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	710	-0-	-65 B	-0-	710	2			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1023	N	883	-0-	-140 B	-0-	883	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	406	N	372	-0-	-34 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	335	-0-	-99 B	-0-	335	2			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
12	1023	N	899	-0-	-124 B	-0-	899	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	870	N	851	-0-	-19 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	815	-0-	-84 B	-0-	815	2			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
02	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	736	-0-	-8 B	-0-	736	2			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1043	-0-	-42 B	-0-	1043	2			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
12	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
01	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-
02	986	N	966	-0-	-20 B	-0-	966	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1054	N	1050	-0-	-4 B	-0-	1050	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	341	N	159	-0-	-182 B	-0-	159	2			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1116	N	958	-0-	-158 B	-0-	958	3			N	-0-					-0-
01	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
02	899	N	868	-0-	-31 B	-0-	868	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	961	N	804	-0-	-157 B	-0-	804	2			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	713	N	662	-0-	-51 B	-0-	662	2			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
01	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	806	N	722	-0-	-84 B	-0-	722	2			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1551	-0-	-154 B	-0-	1551	2			N	-0-					-0-
11	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
12	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
01	1550	N	1546	-0-	-4 B	-0-	1546	3			N	-0-					-0-
02	1450	N	1433	-0-	-17 B	-0-	1433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1550	N	1521	-0-	-29 B	-0-	1521	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	162	-0-	-334 B	-0-	162	2			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					-0-
11	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
12	1457	N	1409	-0-	-48 B	-0-	1409	3			N	-0-					-0-
01	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
02	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1896	N	1896	-0-	-0- B	-0-	1896	2			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
02	348	N	344	-0-	-4 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	356	-0-	-78 B	-0-	356	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
11	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
12	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
01	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-
02	2555	N	2555	-0-	-0- B	-0-	2555	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2821	N	2702	-0-	-119 B	-0-	2702	2			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
12	1798	N	1709	-0-	-89 B	-0-	1709	3			N	-0-					-0-
01	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
02	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1705	N	1697	-0-	-8 B	-0-	1697	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
11	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
12	1085	N	1076	-0-	-9 B	-0-	1076	3			N	-0-					-0-
01	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
02	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	1025	-0-	-60 B	-0-	1025	2			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

10	2295	N	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-
11	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
12	2356	N	2215	-0-	-141 B	-0-	2215	3			N	-0-					-0-
01	2294	N	2129	-0-	-165 B	-0-	2129	3			N	-0-					-0-
02	2061	N	2061	-0-	-0- B	-0-	2061	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2201	N	2142	-0-	-59 B	-0-	2142	2			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	482	-0-	-45 B	-0-	482	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1334	-0-	-92 B	-0-	1334	2			N	-0-					-0-
11	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
12	1364	N	1346	-0-	-18 B	-0-	1346	3			N	-0-					-0-
01	1333	N	1330	-0-	-3 B	-0-	1330	3			N	-0-					-0-
02	1247	N	1224	-0-	-23 B	-0-	1224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	1285	-0-	-48 B	-0-	1285	2			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	26	-0-	-842 B	-0-	26	1			N	-0-					-0-
11	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
12	868	N	727	-0-	-141 B	-0-	727	3			N	-0-					-0-
01	31	N	8	-0-	-23 B	-0-	8	1			N	-0-					-0-
02	696	N	657	-0-	-39 B	-0-	8	1	649	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	668	-0-	-45 B	-0-	668	2			N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	431	-0-	-375 B	-0-	431	2			N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
02	667	N	396	-0-	-271 B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	992	N	381	-0-	-611 B	-0-	381	2			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	549	-0-	-40 B	-0-	549	2			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	593	-0-	-58 B	-0-	593	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
02	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1276	-0-	-26 B	-0-	1276	2			N	-0-					-0-
11	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
12	1302	N	708	-0-	-594 B	-0-	708	3			N	-0-					-0-
01	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
02	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
02	493	N	428	-0-	-65 B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	459	-0-	-37 B	-0-	459	2			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
02	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
11	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
12	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
01	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
02	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	961	N	954	-0-	-7	B	-0-	954	2			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0-	B	-0-	1707	2			N	-0-					-0-
11	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
12	1984	N	1904	-0-	-80	B	-0-	1904	3			N	-0-					-0-
01	1933	N	1933	-0-	-0-	B	-0-	1933	2			N	-0-					-0-
02	1885	N	1492	-0-	-393	B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1891	N	891	-0-	-1000	B	-0-	891	2			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	713	-0-	-62	B	-0-	713	2			N	-0-					-0-
11	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
12	744	N	690	-0-	-54	B	-0-	690	3			N	-0-					-0-
01	713	N	554	-0-	-159	B	-0-	554	2			N	-0-					-0-
02	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 09/09/2019 TOTAL DEPTH 2961 PERF. 2880 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
12	93	N	25	-0-	-68	B	-0-	25	3			N	-0-					-0-
01	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH 5944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2019 - P/A 11/06/19

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
12	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1566	N	1516	-0-	-50 B	-0-	1516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1674	N	1587	-0-	-87 B	-0-	1587	2			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	783	N	740	-0-	-43 B	-0-	740	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	761	-0-	-76 B	-0-	761	2			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	N	3463	-0-	-195 B	-0-	3463	2			N	-0-					-0-
11	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
12	3452	N	3452	-0-	-0- B	-0-	3452	3			N	-0-					-0-
01	3472	N	3444	-0-	-28 B	-0-	3444	2			N	-0-					-0-
02	3183	N	3183	-0-	-0- B	-0-	3183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3441	N	3392	-0-	-49 B	-0-	3392	2			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
11	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
12	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
01	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
02	841	N	835	-0-	-6 B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	882	-0-	-48 B	-0-	882	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
01	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	847	-0-	-21 B	-0-	847	2			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2097	-0-	-197 B	-0-	2097	2			N	-0-					-0-
11	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
12	2170	N	1062	-0-	-1108 B	-0-	1062	3			N	-0-					-0-
01	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
02	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1964	N	1964	-0-	-0- B	-0-	1964	2			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
12	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
01	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
02	1566	N	1551	-0-	-15 B	-0-	1551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1705	N	1656	-0-	-49 B	-0-	1656	2			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2438	-0-	-166 B	-0-	2438	2			N	-0-					-0-
11	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
12	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
01	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
02	2639	N	2611	-0-	-28 B	-0-	2611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2945	N	2682	-0-	-263 B	-0-	2682	2			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
11	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
12	2226	N	2226	-0-	-0- B	-0-	2226	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2001	N	-0-	-0-	-2001 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
11	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
12	682	N	210	-0-	-472 B	-0-	210	2			N	-0-					-0-
01	930	N	204	-0-	-726 B	-0-	204	2			N	-0-					-0-
02	754	N	-0-	-0-	-754 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	248	N	187	-0-	-61 B	-0-	187	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	319	N	287	-0-	-32 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8836	N	8836	-0-	-0- B	-0-	8836	2			N	-0-					-0-
11	7129	N	7129	-0-	-0- B	-0-	7129	3			N	-0-					-0-
12	11470	N	7770	-0-	-3700 B	-0-	7770	3			N	-0-					-0-
01	11241	N	11241	-0-	-0- B	-0-	11241	3			N	-0-					-0-
02	6902	N	6729	-0-	-173 B	-0-	6729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7781	N	6754	-0-	-1027 B	-0-	6754	2			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	#	2633	-0-	-715 B	-4247	2633	2			N	-0-					-0-
11	3240	#	3161	-0-	-79 B	-4326	3161	3			N	-0-					-0-
12	3348	#	3694	-0-	346 B	-3980	3694	3			N	-0-					-0-
01	3348	#	3353	-0-	5 B	-3975	3353	3			N	-0-					-0-
02	3045	N	2814	-0-	-231 B	-3975	2814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -978 CANCELLED UNDERAGE -> -2997																	
*03	3689	N	2124	-0-	-1565 B	-978	2124	2			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
12	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2201	N	1395	-0-	-806 B	-0-	1395	2			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4678	R	3324	-0-	-1354 B	-0-	3324	2			N	-0-					-0-
11	4278	R	4278	-0-	-0- B	-0-	4278	3			N	-0-					-0-
12	4544	R	4544	-0-	-0- B	-0-	4544	3			N	-0-					-0-
01	4495	#	4216	-0-	-279 B	-279	4216	2			N	-0-					-0-
02	4205	#	3436	-0-	-769 B	-1048	3436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1048																	
*03	4557	#	3193	-0-	-1364 B	-2412	3193	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	620	N	483	-0-	-137 B	-0-	483	3			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
02	725	N	599	-0-	-126 B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	295	-0-	-201 B	-0-	295	2			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	217	-0-	-93 B	-0-	217	2			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	216	-0-	-63 B	-0-	216	2			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	-0-	-0-	-3038 B	-0-					N	-0-					-0-
11	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
12	3968	N	3808	-0-	-160 B	-0-	3808	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3683	N	3657	-0-	-26 B	-0-	3657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3813	N	3517	-0-	-296 B	-0-	3517	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	807	-0-	-185 B	-0-	807	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
01	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
02	870	N	856	-0-	-14 B	-0-	856	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	961	N	901	-0-	-60 B	-0-	901	2			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	124	N	20	-0-	-104 B	-0-	20	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	261	N	13	-0-	-248 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
11	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
12	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1054	N	927	-0-	-127 B	-0-	927	2			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	480	-0-	-47 B	-0-	480	2			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
01	465	N	278	-0-	-187 B	-0-	278	2			N	-0-					-0-
02	290	N	232	-0-	-58 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	241	-0-	-69 B	-0-	241	2			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
11	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
12	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2202	N	2202	-0-	-0- B	-0-	2202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2697	N	2511	-0-	-186 B	-0-	2511	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4184	N	4184	-0-	-0- B	-0-	4184	2			N	-0-					-0-
11	4087	N	4087	-0-	-0- B	-0-	4087	3			N	-0-					-0-
12	4402	N	4229	-0-	-173 B	-0-	4229	3			N	-0-					-0-
01	4596	N	4596	-0-	-0- B	-0-	4596	2			N	-0-					-0-
02	3949	N	3949	-0-	-0- B	-0-	3949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4370	N	4370	-0-	-0- B	-0-	4370	2			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	-0-	-0-	-583 B	-0-					N	-0-					-0-
11	3000	N	3378	-0-	378 B	378	3378	3			N	-0-					-0-
12	3850	R	3472	-0-	-378 B	-0-	3472	3			N	-0-					-0-
01	3689	#	-0-	-0-	-3689 B	-3689					N	-0-					-0-
02	3451	#	3038	-0-	-413 B	-4102	3038	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4102																	
*03	3689	#	3321	-0-	-368 B	-4470	3321	2			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
11	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
12	1271	N	525	-0-	-746 B	-0-	525	3			N	-0-					-0-
01	1271	N	1159	-0-	-112 B	-0-	1159	2			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	123	2	2	9	N	2	1	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	27	-0-	-97 B	-0-	27	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	667	N	647	-0-	-20 B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
11	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
12	3100	N	3249	-0-	149 B	149	3249	3			N	-0-					-0-
01	149	N	-0-	-0-	-149 B	-0-					N	-0-					-0-
02	2813	N	2699	-0-	-114 B	-0-	2699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3255	#	2865	-0-	-390 B	-390	2865	2			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
12	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2320	N	-0-	-0-	-2320 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2418	N	-0-	-0-	-2418 B	-0-					N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
01	558	N	493	-0-	-65 B	-0-	493	2			N	-0-					-0-
02	464	N	445	-0-	-19 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	455	-0-	-72 B	-0-	455	2			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
12	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	725	N	606	-0-	-119	B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	775	N	752	-0-	-23	B	-0-	752	2			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	3	3	1			2
11	0	N	-0-	-0-	-0-	B	-0-					N	3	2	1			3
12	0	N	-0-	-0-	-0-	B	-0-					N	6	6	1			3
01	0	N	-0-	-0-	-0-	B	-0-					N	5	6	1			2
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			1
03/01 BALANCING DATE STATUS -> -0-																		
*03	885	N	885	-0-	-0-	B	-0-	877	2	8	9	N	7	5	1			3

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
11	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
12	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	696	N	693	-0-	-3	B	-0-	693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	775	N	743	-0-	-32	B	-0-	743	2			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-
11	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
12	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1629	N	1629	-0-	-0-	B	-0-	1629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2139	N	1610	-0-	-529	B	-0-	1610	2			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	472	-0-	-24	B	-0-	472	2			N	-0-					-0-
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
01	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
02	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	496	N	473	-0-	-23	B	-0-	473	2			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	15	13	1			9
11	0	N	-0-	-0-	-0-	B	-0-					N	3	6	1			6
12	0	N	-0-	-0-	-0-	B	-0-					N	4	7	1			3
01	0	N	-0-	-0-	-0-	B	-0-					N	2	4	1			1
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	313	N	313	-0-	-0-	B	-0-	310	2	3	9	N	3	2	1			1

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

10	899	N	-0-	-0-	-899	B	-0-					N	-0-				-0-
11	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-				-0-
12	806	N	370	-0-	-436	B	-0-	370	3			N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-				-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

10	2393	N	2393	-0-	-0-	B	-0-	2393	2			N	-0-				-0-
11	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-				-0-
12	2666	N	1695	-0-	-971	B	-0-	1695	3			N	-0-				-0-
01	2387	N	2341	-0-	-46	B	-0-	2341	2			N	-0-				-0-
02	1377	N	1377	-0-	-0-	B	-0-	1377	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1810	N	1810	-0-	-0-	B	-0-	1810	2			N	-0-				-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

10	1550	N	-0-	-0-	-1550	B	-0-					N	-0-				-0-
11	1405	N	1405	-0-	-0-	B	-0-	72	1	1333	3	N	-0-				-0-
12	1491	N	1491	-0-	-0-	B	-0-	72	1	1419	3	N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	1363	N	1356	-0-	-7	B	-0-	1356	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1452	-0-	-36	B	-0-	1452	2			N	-0-				-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

10	775	N	-0-	-0-	-775	B	-0-					N	-0-				-0-
11	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-				-0-
12	899	N	706	-0-	-193	B	-0-	706	3			N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	725	N	678	-0-	-47	B	-0-	678	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	686	-0-	-27	B	-0-	686	2			N	-0-				-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

10	0	N	713	-0-	713	B	-21428	713	2			N	-0-				-0-
11	7020	N	902	-0-	-6118	B	-21428	902	2			N	-0-				-0-
12	837	N	1587	-0-	750	B	-20678	1587	2			N	-0-				-0-
01	713	N	2437	-0-	1724	B	-18954	2437	2			N	-0-				-0-
02	870	N	2555	-0-	1685	B	-17269	2555	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17269																	
*03	1581	N	1362	-0-	-219	B	-0-	1362	2			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
11	5940	N	3306	-0-	-2634 B	-0-	3306	2			N	-0-					-0-
12	7390	N	7390	-0-	-0- B	-0-	7390	2			N	-0-					-0-
01	7982	N	7982	-0-	-0- B	-0-	7982	2			N	-0-					-0-
02	6727	N	6727	-0-	-0- B	-0-	6727	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7378	N	4671	-0-	-2707 B	-0-	4671	2			N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	406	N	394	-0-	-12 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	696	N	665	-0-	-31 B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	744	N	658	-0-	-86 B	-0-	658	2			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	623	-0-	-152 B	-0-	623	2			N	-0-					-0-
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
02	667	N	620	-0-	-47 B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	659	-0-	-54 B	-0-	659	2			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
11	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
12	1860	N	1796	-0-	-64 B	-0-	1796	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1711	N	-0-	-0-	-1711 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
11	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
12	2201	N	1977	-0-	-224 B	-0-	1977	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1856	N	1720	-0-	-136 B	-0-	1720	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1984	N	1790	-0-	-194 B	-0-	1790	2			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	440	-0-	-56 B	-0-	440	2			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
11	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
12	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2334	N	2334	-0-	-0- B	-0-	2334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2511	N	2434	-0-	-77 B	-0-	2434	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
12	1984	N	1808	-0-	-176 B	-0-	1808	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1711	N	1546	-0-	-165 B	-0-	1546	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1798	N	1563	-0-	-235 B	-0-	1563	2			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
11	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
12	1736	N	1681	-0-	-55 B	-0-	1681	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1566	N	1493	-0-	-73 B	-0-	1493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1674	N	1544	-0-	-130 B	-0-	1544	2			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	#	4289	-0-	-361 B	-5152	4289	2			N	-0-					-0-
11	4500	#	3647	-0-	-853 B	-6005	3647	3			N	-0-					-0-
12	4650	#	4019	-0-	-631 B	-6636	4019	3			N	-0-					-0-
01	4650	#	4023	-0-	-627 B	-7263	4023	2			N	-0-					-0-
02	3538	N	3548	-0-	10 B	-7253	3548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2768 CANCELLED UNDERAGE -> -4485																	
*03	4030	N	3844	-0-	-186 B	-2768	3844	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	116	N	114	-0-	-2 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
11	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
12	2666	N	2582	-0-	-84 B	-0-	2582	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2436	N	2325	-0-	-111 B	-0-	2325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2573	N	2468	-0-	-105 B	-0-	2468	2			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	406	N	358	-0-	-48 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	330	-0-	-135 B	-0-	330	2			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	8	8	1			5
11	0	N	-0-	-0-	-0- B	-0-					N	9	5	1			9
12	0	N	-0-	-0-	-0- B	-0-					N	14	15	1			8
01	0	N	-0-	-0-	-0- B	-0-					N	21	21	1			8
02	0	N	-0-	-0-	-0- B	-0-					N	6	9	1			5
03/01 BALANCING DATE STATUS -> -0-																	
*03	2750	N	2750	-0-	-0- B	-0-	2726	2	24	9	N	22	20	1			7

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	527	N	293	-0-	-234 B	-0-	293	3			N	-0-					-0-
01	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1173	-0-	-160 B	-0-	1173	3			N	-0-					-0-
11	1170	N	901	-0-	-269 B	-0-	901	3			N	-0-					-0-
12	1147	N	477	-0-	-670 B	-0-	477	3			N	-0-					-0-
01	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
02	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1191	N	1191	-0-	-0- B	-0-	62	1	1129	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1283	-0-	-112 B	-0-	1283	2			N	-0-					-0-
11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
12	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
01	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
02	1189	N	1186	-0-	-3 B	-0-	1186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1271	N	1238	-0-	-33 B	-0-	1238	2			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
12	1116	N	888	-0-	-228 B	-0-	888	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	957	N	-0-	-0-	-957 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
12	372	N	48	-0-	-324 B	-0-	48	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
11	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
12	2173	N	2173	-0-	-0- B	-0-	2173	2			N	-0-					-0-
01	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
02	638	N	-0-	-0-	-638 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
11	660	N	81	-0-	-579 B	-0-	81	2			N	-0-					-0-
12	620	N	503	-0-	-117 B	-0-	503	2			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	448	-0-	-203 B	-0-	448	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
12	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2210	N	2210	-0-	-0- B	-0-	2210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2355	N	2355	-0-	-0- B	-0-	2355	2			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
12	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1612	N	1062	-0-	-550 B	-0-	1062	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
11	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
12	1798	N	1768	-0-	-30 B	-0-	1768	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1827	N	1762	-0-	-65 B	-0-	1762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1915	N	1915	-0-	-0- B	-0-	1915	2			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
12	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1271	N	1192	-0-	-79 B	-0-	1192	2			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302 B	-15338					N	-0-					-0-
11	0	N	1813	-0-	1813 B	-13525	286	1	1527	3	N	-0-					-0-
12	1550	N	1234	-0-	-316 B	-13525	286	1	948	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-13525					N	-0-					-0-
02	1740	N	1302	-0-	-438 B	-13525	1302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13525																	
*03	1240	N	729	-0-	-511 B	-0-	729	2			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	232	N	225	-0-	-7 B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
11	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
12	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
12	1426	N	1364	-0-	-62 B	-0-	1364	3			N	-0-					-0-
01	1457	N	1395	-0-	-62 B	-0-	1395	2			N	-0-					-0-
02	1276	N	1225	-0-	-51 B	-0-	1225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1364	N	1328	-0-	-36 B	-0-	1328	2			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1078	-0-	-38 B	-0-	1078	2			N	-0-					-0-
11	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
12	1085	N	1035	-0-	-50 B	-0-	1035	3			N	-0-					-0-
01	1085	N	1038	-0-	-47 B	-0-	1038	2			N	-0-					-0-
02	957	N	932	-0-	-25 B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1023	N	1018	-0-	-5 B	-0-	1018	2			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
12	1550	N	1100	-0-	-450 B	-0-	1100	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1276	N	1028	-0-	-248 B	-0-	1028	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	513	-0-	-76 B	-0-	513	2			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	6	5	1			4
11	0	N	-0-	-0-	-0- B	-0-					N	6	4	1			6
12	0	N	-0-	-0-	-0- B	-0-					N	11	11	1			6
01	0	N	-0-	-0-	-0- B	-0-					N	9	12	1			3
02	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			2
03/01 BALANCING DATE STATUS -> -0-																	
*03	1416	N	1416	-0-	-0- B	-0-	1404	2	12	9	N	11	8	1			5

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
12	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2001	N	-0-	-0-	-2001 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
12	1023	N	800	-0-	-223 B	-0-	800	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	899	N	567	-0-	-332 B	-0-	567	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
12	1488	N	942	-0-	-546 B	-0-	942	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
11	1440	N	424	-0-	-1016 B	-0-	424	2			N	-0-					-0-
12	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-
01	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
02	406	N	-0-	-0-	-406 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	7	7	1			4
11	0	N	-0-	-0-	-0- B	-0-					N	7	4	1			7
12	0	N	-0-	-0-	-0- B	-0-					N	12	12	1			7
01	0	N	-0-	-0-	-0- B	-0-					N	9	13	1			3
02	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			2
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	13	9	1			6

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
01	1862	N	1862	-0-	-0- B	-0-	1862	2			N	-0-					-0-
02	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2061	N	2061	-0-	-0- B	-0-	2061	2			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
12	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	1482	-0-	-68 B	-0-	1482	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
01	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
02	435	N	-0-	-0-	-435 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
11	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
12	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-
01	1581	N	1482	-0-	-99 B	-0-	1482	2			N	-0-					-0-
02	1363	N	1276	-0-	-87 B	-0-	1276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1357	-0-	-131 B	-0-	1357	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
11	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
12	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1363	N	1361	-0-	-2 B	-0-	1361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1483	-0-	-5 B	-0-	1483	2			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
11	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1711	N	1639	-0-	-72 B	-0-	1639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1891	N	1776	-0-	-115 B	-0-	1776	2			N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
11	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
12	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
01	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-					-0-
02	1479	N	-0-	-0-	-1479 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2869	N	2869	-0-	-0- B	-0-	2869	2			N	-0-					-0-
11	6180	N	3343	-0-	-2837 B	-0-	3343	2			N	-0-					-0-
12	6142	N	6142	-0-	-0- B	-0-	6142	2			N	-0-					-0-
01	4464	N	4464	-0-	-0- B	-0-	4464	2			N	-0-					-0-
02	3219	N	-0-	-0-	-3219 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6138	N	-0-	-0-	-6138 B	-0-					N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
11	4650	N	1291	-0-	-3359 B	-0-	1291	2			N	-0-					-0-
12	5146	N	4353	-0-	-793 B	-0-	4353	2			N	-0-					-0-
01	5134	N	5134	-0-	-0- B	-0-	5134	2			N	-0-					-0-
02	4265	N	4265	-0-	-0- B	-0-	4265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4340	N	2762	-0-	-1578 B	-0-	2762	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	667	N	615	-0-	-52 B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	71	-0-	-363 B	-0-	71	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
12	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2900	N	3333	-0-	433 B	433	3333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					433												
*03	3100	N	2808	-0-	-292 B	141	2808	2			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
11	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
12	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
01	558	N	540	-0-	-18 B	-0-	540	2			N	-0-					-0-
02	522	N	497	-0-	-25 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	558	N	538	-0-	-20 B	-0-	538	2			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	732	-0-	-43 B	-0-	732	2			N	-0-					-0-
11	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	744	N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-
02	696	N	663	-0-	-33 B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	744	N	707	-0-	-37 B	-0-	707	2			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
12	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1218	N	1214	-0-	-4 B	-0-	1214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1643	N	1413	-0-	-230 B	-0-	1413	2			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	406	N	404	-0-	-2 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-
11	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
12	2418	N	1228	-0-	-1190 B	-0-	1228	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1827	N	926	-0-	-901 B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1818	N	1818	-0-	-0- B	-0-	1818	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	510	-0-	-482 B	-0-	510	2			N	-0-					-0-
11	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
12	1178	N	713	-0-	-465 B	-0-	713	3			N	-0-					-0-
01	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
02	1363	N	674	-0-	-689 B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	449	-0-	-264 B	-0-	449	2			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
11	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
12	1457	N	1446	-0-	-11 B	-0-	1446	2			N	-0-					-0-
01	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
02	1508	N	-0-	-0-	-1508 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	780	N	61	-0-	-719 B	-0-	61	2			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
11	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
12	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	1352	-0-	-198 B	-0-	1352	2			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	N	-0-	-0-	-5549 B	-0-					N	-0-					-0-
11	3246	N	3246	-0-	-0- B	-0-	922	1	2324	3	N	-0-					-0-
12	4681	N	2134	-0-	-2547 B	-0-	922	1	1212	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3132	N	1922	-0-	-1210 B	-0-	1922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3101	N	3101	-0-	-0- B	-0-	3101	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	224	-0-	-55 B	-0-	224	2			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
11	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
12	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1711	N	1670	-0-	-41 B	-0-	1670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2077	N	2056	-0-	-21 B	-0-	2056	2			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					-0-
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	465	N	382	-0-	-83 B	-0-	382	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
02	377	N	355	-0-	-22 B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	377	N	364	-0-	-13 B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
02	609	N	493	-0-	-116 B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	368	-0-	-283 B	-0-	368	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
12	744	N	726	-0-	-18 B	-0-	726	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	667	N	657	-0-	-10 B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1501	-0-	-49 B	-0-	1501	2			N	-0-					-0-
11	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
12	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
01	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-					-0-
02	1450	N	1432	-0-	-18 B	-0-	1432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	1310	-0-	-240 B	-0-	1310	2			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-
11	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
12	3385	N	3385	-0-	-0- B	-0-	3385	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3103	N	3083	-0-	-20 B	-0-	3083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3379	N	3287	-0-	-92 B	-0-	3287	2			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1276	N	-0-	-0-	-1276 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
11	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
12	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2573	N	2355	-0-	-218 B	-0-	2355	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
12	1984	N	1666	-0-	-318 B	-0-	1666	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1450	N	1409	-0-	-41 B	-0-	1409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1674	N	1478	-0-	-196 B	-0-	1478	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
11	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
12	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2611	N	2611	-0-	-0- B	-0-	2611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2852	N	2723	-0-	-129 B	-0-	2723	2			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	#	2363	-0-	-1171 B	-6276	2363	2			N	-0-					-0-
11	3420	#	2285	-0-	-1135 B	-7411	2285	3			N	-0-					-0-
12	3534	#	3024	-0-	-510 B	-7921	3024	3			N	-0-					-0-
01	3348	#	3122	-0-	-226 B	-8147	3122	2			N	-0-					-0-
02	2204	N	2873	-0-	669 B	-7478	2873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3230 CANCELLED UNDERAGE -> -4248																	
*03	3038	N	2956	-0-	-82 B	-3230	2956	2			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	5370	N	213	-0-	-5157 B	-0-	213	2			N	-0-					-0-
12	2449	N	944	-0-	-1505 B	-0-	944	2			N	-0-					-0-
01	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-
02	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	78	-0-	-852 B	-0-	78	2			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
11	6030	N	5018	-0-	-1012 B	-0-	5018	2			N	-0-					-0-
12	6150	N	6150	-0-	-0- B	-0-	6150	2			N	-0-					-0-
01	6260	N	6260	-0-	-0- B	-0-	6260	2			N	-0-					-0-
02	5226	N	5226	-0-	-0- B	-0-	5226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6138	N	4042	-0-	-2096 B	-0-	4042	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
11	8280	N	4546	-0-	-3734 B	-0-	4546	2			N	-0-					-0-
12	9547	N	9547	-0-	-0- B	-0-	9547	2			N	-0-					-0-
01	9294	N	9294	-0-	-0- B	-0-	9294	2			N	-0-					-0-
02	4408	N	-0-	-0-	-4408 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	9548	N	-0-	-0-	-9548 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
11	1920	N	1361	-0-	-559 B	-0-	1361	2			N	-0-					-0-
12	2046	N	447	-0-	-1599 B	-0-	447	2			N	-0-					-0-
01	1975	N	1975	-0-	-0- B	-0-	1975	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
11	2460	N	2058	-0-	-402 B	-0-	2058	2			N	-0-					-0-
12	2338	N	2338	-0-	-0- B	-0-	2338	2			N	-0-					-0-
01	2187	N	2187	-0-	-0- B	-0-	2187	2			N	-0-					-0-
02	2001	N	-0-	-0-	-2001 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-
11	1860	N	1809	-0-	-51 B	-0-	1809	2			N	-0-					-0-
12	1984	N	1896	-0-	-88 B	-0-	1896	2			N	-0-					-0-
01	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
02	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
11	2220	N	884	-0-	-1336 B	-0-	884	2			N	-0-					-0-
12	2232	N	826	-0-	-1406 B	-0-	826	2			N	-0-					-0-
01	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
02	841	N	-0-	-0-	-841 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
11	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
12	1519	N	1499	-0-	-20 B	-0-	1499	2			N	-0-					-0-
01	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
02	1450	N	-0-	-0-	-1450 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
11	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
12	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	812	N	802	-0-	-10 B	-0-	802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	872	-0-	-27 B	-0-	872	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3825	N	3825	-0-	-0- B	-0-	3825	2			N	-0-					-0-
12	3338	N	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-
01	3100	N	3217	-0-	117 B	117	3217	2			N	-0-					-0-
02	3712	N	-0-	-0-	-3712 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3348	N	-0-	-0-	-3348 B	-0-					N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
11	2100	N	1762	-0-	-338 B	-0-	1762	2			N	-0-					-0-
12	2232	N	793	-0-	-1439 B	-0-	793	2			N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
02	1711	N	-0-	-0-	-1711 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-
11	3019	N	3019	-0-	-0- B	-0-	3019	2			N	-0-					-0-
12	3618	N	3618	-0-	-0- B	-0-	3618	2			N	-0-					-0-
01	2697	N	2697	-0-	-0- B	-0-	2697	2			N	-0-					-0-
02	2929	N	-0-	-0-	-2929 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3627	N	-0-	-0-	-3627 B	-0-					N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
12	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
01	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	611	-0-	-2489 B	742	611	3			N	-0-					-0-
11	6000	#	NO RPT	-0-	-6000 B	-5258					N	NO RPT					-0-
12	6200	#	NO RPT	-0-	-6200 B	-11458					N	NO RPT					-0-
01	6200	#	-0-	-0-	-6200 B	-17658					N	-0-					-0-
02 DELQ PR			NO RPT	-0-	-0- B	-17658					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -17658																	
03 DELQ PR			NO RPT	-0-	-0- B	-17658					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	574	-0-	-405 B	-0-	574	3			N	-0-					-0-
11	3030	#	NO RPT	-0-	-3030 B	-3030					N	NO RPT					-0-
12	3131	#	NO RPT	-0-	-3131 B	-6161					N	NO RPT					-0-
01	3131	#	-0-	-0-	-3131 B	-9292					N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-9292					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -9292																	
03	DELQ PR		NO RPT	-0-	-0- B	-9292					N	NO RPT					-0-

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	5863					N	-0-					-0-
11	14B2 EXT		1490	-0-	1490 B	7353	1490	3			N	-0-					-0-
12	14B2 EXT		1856	-0-	1856 B	9209	1856	3			N	-0-					-0-
01	0		1729	-0-	1729 B	10938	1729	3			N	-0-					-0-
02	0		-0-	-0-	-0- B	10938					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10938																	
*03	10938	R	-0-	-0-	-10938 B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	801	-0-	-780 B	-0-	801	3			N	-0-					-0-
11	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
12	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
01	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
02	1189	N	429	-0-	-760 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	#	-0-	-0-	-3689 B	-3689					N	-0-					-0-
11	3570	#	3465	-0-	-105 B	-3794	3465	3			N	-0-					-0-
12	3689	#	3666	-0-	-23 B	-3817	3666	3			N	-0-					-0-
01	3689	#	3099	-0-	-590 B	-4407	3099	3			N	-0-					-0-
02	3451	#	1033	-0-	-2418 B	-6825	1033	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6825																	
*03	3689	#	27	-0-	-3662 B	-10487	27	2			N	-0-					-0-

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	2580	N	675	-0-	-1905 B	-0-	675	2			N	-0-					-0-
12	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
01	2282	N	2282	-0-	-0- B	-0-	2282	2			N	-0-					-0-
02	667	N	-0-	-0-	-667 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	5624	-0-	5624 B	5777	5624	3			N	-0-					-0-
11	0	N	4836	-0-	4836 B	10613	4836	3			N	-0-					-0-
12	0	N	5506	-0-	5506 B	16119	5506	3			N	-0-					-0-
01	21750	N	5631	-0-	-16119 B	-0-	5631	3			N	-0-					-0-
02	4702	N	4702	-0-	-0- B	-0-	4702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5518	N	4586	-0-	-932 B	-0-	4586	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1686	N	2247	-0-	561 B	-0-	2247	2			N	-0-					-0-
11	4860	N	3368	-0-	-1492 B	-0-	3368	2			N	-0-					-0-
12	4309	N	2180	-0-	-2129 B	-0-	2180	2			N	-0-					-0-
01	3921	N	3921	-0-	-0- B	-0-	3921	2			N	-0-					-0-
02	3248	N	-0-	-0-	-3248 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-

SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-1723					N	-0-					-0-
11	4080	N	-0-	-0-	-4080 B	-1723					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-1723					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-1723					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-1723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1723																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	3038	-0-	3038 B	-3535	3038	2			N	-0-					-0-
11	5430	N	4492	-0-	-938 B	-3535	4492	2			N	-0-					-0-
12	3224	N	3154	-0-	-70 B	-3535	3154	2			N	-0-					-0-
01	3038	N	3053	-0-	15 B	-3520	3053	2			N	-0-					317
02	4350	N	-0-	-0-	-4350 B	-3520					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3520																	
*03	3162	N	-0-	-0-	-3162 B	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	N	3263	-0-	-612 B	-0-	3263	2			N	-0-					-0-
11	3660	N	1486	-0-	-2174 B	-0-	1486	2			N	-0-					-0-
12	3689	N	2620	-0-	-1069 B	-0-	2620	2			N	-0-					-0-
01	3522	N	3522	-0-	-0- B	-0-	3522	2			N	-0-					-0-
02	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2824	N	2824	-0-	-0- B	-0-	2824	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0- B	-0-	65	1	1002	2	N	-0-					-0-
11	1140	N	997	-0-	-143 B	-0-	65	1	932	2	N	-0-					-0-
12	1085	N	657	-0-	-428 B	-0-	65	1	592	2	N	-0-					-0-
01	1054	N	766	-0-	-288 B	-0-	65	1	701	2	N	-0-					-0-
02	968	N	968	-0-	-0- B	-0-	65	1	903	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1070	N	1070	-0-	-0- B	-0-	65	1	1005	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	244	N	244	-0-	-0-	B	-0-	244	3		N	-0-			-0-
11	210	N	154	-0-	-56	B	-0-	154	3		N	-0-			-0-
12	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
01	325	N	325	-0-	-0-	B	-0-	325	3		N	-0-			-0-
*02	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	309	-0-	-32	B	-0-	309	3		N	-0-			-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10	N	10	-0-	-0-	B	-0-	10	3		N	-0-			-0-
11	304	N	304	-0-	-0-	B	-0-	304	3		N	-0-			-0-
12	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
01	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
02	290	N	211	-0-	-79	B	-0-	211	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	238	-0-	-41	B	-0-	238	3		N	-0-			-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-			-0-
11	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
12	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
01	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
02	290	N	273	-0-	-17	B	-0-	273	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	289	-0-	-21	B	-0-	289	3		N	-0-			-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-
11	305	N	305	-0-	-0-	B	-0-	305	3		N	-0-			-0-
12	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-
01	310	N	301	-0-	-9	B	-0-	301	3		N	-0-			-0-
02	290	N	272	-0-	-18	B	-0-	272	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	312	-0-	-29	B	-0-	312	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
11	300	N	279	-0-	-21	B	-0-	279	3			N	-0-					-0-
12	341	N	280	-0-	-61	B	-0-	280	3			N	-0-					-0-
01	372	N	288	-0-	-84	B	-0-	288	3			N	-0-					-0-
*02	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
11	210	N	145	-0-	-65	B	-0-	145	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
*02	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	271	-0-	-101	B	-0-	271	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

10	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
11	420	N	359	-0-	-61	B	-0-	359	3			N	-0-					-0-
12	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
01	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
*02	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	420	-0-	-45	B	-0-	420	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
11	390	N	182	-0-	-208	B	-0-	182	3			N	-0-					-0-
12	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
01	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
*02	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	961	N	904	-0-	-57	B	-0-	904	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1458	N	1458	-0-	-0-	B	-0-	1458	3			N	-0-					-0-
11	1830	N	1401	-0-	-429	B	-0-	1401	3			N	-0-					-0-
12	1550	N	1447	-0-	-103	B	-0-	1447	3			N	-0-					-0-
01	1457	N	1420	-0-	-37	B	-0-	1420	3			N	-0-					-0-
02	1363	N	1321	-0-	-42	B	-0-	1321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1457	N	1397	-0-	-60	B	-0-	1397	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
11	420	N	270	-0-	-150	B	-0-	270	3			N	-0-					-0-
12	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
01	496	N	318	-0-	-178	B	-0-	318	3			N	-0-					-0-
*02	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	465	N	420	-0-	-45	B	-0-	420	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1637	-0-	-595	B	-0-	1637	3			N	-0-					-0-
11	3180	N	2696	-0-	-484	B	-0-	2696	3			N	-0-					-0-
12	3689	N	3330	-0-	-359	B	-0-	3330	3			N	-0-					-0-
01	3036	N	3036	-0-	-0-	B	-0-	3036	3			N	-0-					-0-
*02	2799	N	2799	-0-	-0-	B	-0-	2799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	3317	N	2000	-0-	-1317	B	-0-	2000	3			N	-0-					-0-

SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-
11	2130	N	1853	-0-	-277	B	-0-	1853	3			N	-0-					-0-
12	2170	N	2101	-0-	-69	B	-0-	2101	3			N	-0-					-0-
01	2108	N	1775	-0-	-333	B	-0-	1775	3			N	-0-					-0-
*02	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2102	-0-	-6	B	-0-	2102	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	700	-0-	-478	B	-0-	700	3			N	-0-					-0-
11	1140	N	772	-0-	-368	B	-0-	772	3			N	-0-					-0-
12	1550	N	607	-0-	-943	B	-0-	607	3			N	-0-					-0-
01	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
*02	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1467	-0-	-21	B	-0-	1467	3			N	-0-					-0-
11	1530	N	1284	-0-	-246	B	-0-	1284	3			N	-0-					-0-
12	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
01	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
*02	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1517	-0-	-157	B	-0-	1517	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
11	510	N	483	-0-	-27	B	-0-	483	3			N	-0-					-0-
12	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
01	527	N	506	-0-	-21	B	-0-	506	3			N	-0-					-0-
*02	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1290	-0-	-74	B	-0-	1290	3			N	-0-					-0-
11	1260	N	1222	-0-	-38	B	-0-	1222	3			N	-0-					-0-
12	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
01	1302	N	1264	-0-	-38	B	-0-	1264	3			N	-0-					-0-
*02	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1229	-0-	-73	B	-0-	1229	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1475	-0-	-44	B	-0-	1475	3			N	-0-					-0-
11	1440	N	1292	-0-	-148	B	-0-	1292	3			N	-0-					-0-
12	1488	N	1354	-0-	-134	B	-0-	1354	3			N	-0-					-0-
01	1488	N	1356	-0-	-132	B	-0-	1356	3			N	-0-					-0-
02	1247	N	1242	-0-	-5	B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1279	-0-	-85	B	-0-	1279	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
11	2610	N	2404	-0-	-206 B	-0-	2404	3			N	-0-					-0-
12	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
01	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-
*02	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2775	-0-	-46 B	-0-	2775	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
02	348	N	313	-0-	-35 B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
12	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	290	N	284	-0-	-6 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
11	1320	N	1027	-0-	-293 B	-0-	1027	3			N	-0-					-0-
12	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
*02	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
02	609	N	571	-0-	-38 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1337	-0-	-182 B	-0-	1337	3			N	-0-					-0-
11	1380	N	1211	-0-	-169 B	-0-	1211	3			N	-0-					-0-
12	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
01	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
*02	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1367	-0-	-121 B	-0-	1367	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
11	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
12	496	N	453	-0-	-43	B	-0-	453	3			N	-0-					-0-
01	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
02	464	N	378	-0-	-86	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	357	-0-	-108	B	-0-	357	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1051	-0-	-96	B	-0-	1051	3			N	-0-					-0-
11	1080	N	913	-0-	-167	B	-0-	913	3			N	-0-					-0-
12	1116	N	1077	-0-	-39	B	-0-	1077	3			N	-0-					-0-
01	1054	N	1042	-0-	-12	B	-0-	1042	3			N	-0-					-0-
*02	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1035	-0-	-50	B	-0-	1035	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
11	960	N	820	-0-	-140	B	-0-	820	3			N	-0-					-0-
12	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
*02	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	987	-0-	-36	B	-0-	987	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
11	450	N	197	-0-	-253	B	-0-	197	3			N	-0-					-0-
12	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-
01	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
*02	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
11	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
12	744	N	410	-0-	-334	B	-0-	410	3			N	-0-					-0-
01	682	N	441	-0-	-241	B	-0-	441	3			N	-0-					-0-
02	493	N	261	-0-	-232	B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	103	-0-	-300	B	-0-	103	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
11	2310	N	1625	-0-	-685	B	-0-	1625	3			N	-0-					-0-
12	2418	N	869	-0-	-1549	B	-0-	869	3			N	-0-					-0-
01	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
*02	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
11	1170	N	955	-0-	-215	B	-0-	955	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
01	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
*02	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1178	-0-	-124	B	-0-	1178	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
11	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-
12	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
01	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
*02	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	359	-0-	-13	B	-0-	359	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
11	2910	N	1603	-0-	-1307	B	-0-	1603	3			N	-0-					-0-
12	3396	N	3396	-0-	-0-	B	-0-	3396	3			N	-0-					-0-
01	4170	N	4170	-0-	-0-	B	-0-	4170	3			N	-0-					-0-
*02	4606	N	4606	-0-	-0-	B	-0-	4606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3537	N	3537	-0-	-0-	B	-0-	3537	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
11	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
12	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
01	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
*02	1529	N	1529	-0-	-0-	B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1612	-0-	-62	B	-0-	1612	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
11	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
12	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
01	2220	N	2220	-0-	-0-	B	-0-	2220	3			N	-0-					-0-
*02	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2154	-0-	-109	B	-0-	2154	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
11	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
12	713	N	565	-0-	-148	B	-0-	565	3			N	-0-					-0-
01	589	N	558	-0-	-31	B	-0-	558	3			N	-0-					-0-
02	551	N	514	-0-	-37	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	549	-0-	-9	B	-0-	549	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1910	-0-	-12	B	-0-	1910	3			N	-0-					-0-
11	1830	N	1783	-0-	-47	B	-0-	1783	3			N	-0-					-0-
12	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
01	1922	N	1855	-0-	-67	B	-0-	1855	3			N	-0-					-0-
*02	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1822	-0-	-100	B	-0-	1822	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3598	N	3598	-0-	-0-	B	-0-	3598	3			N	-0-					-0-
11	3060	N	1471	-0-	-1589	B	-0-	1471	3			N	-0-					-0-
12	3208	N	3208	-0-	-0-	B	-0-	3208	3			N	-0-					-0-
01	3941	N	3941	-0-	-0-	B	-0-	3941	3			N	-0-					-0-
*02	3545	N	3545	-0-	-0-	B	-0-	3545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3467	N	3467	-0-	-0-	B	-0-	3467	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32	B	-0-	278	3			N	-0-					-0-
11	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
01	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
02	261	N	258	-0-	-3	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	263	-0-	-47	B	-0-	263	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	713	-0-	-62	B	-0-	713	3			N	-0-					-0-
11	750	N	672	-0-	-78	B	-0-	672	3			N	-0-					-0-
12	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
01	713	N	712	-0-	-1	B	-0-	712	3			N	-0-					-0-
*02	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	699	-0-	-45	B	-0-	699	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
11	1200	N	1159	-0-	-41	B	-0-	1159	3			N	-0-					-0-
12	1333	N	1242	-0-	-91	B	-0-	1242	3			N	-0-					-0-
01	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
02	1131	N	1125	-0-	-6	B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1196	-0-	-44	B	-0-	1196	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	920	-0-	-10	B	-0-	920	3			N	-0-					-0-
11	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
12	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
01	930	N	910	-0-	-20	B	-0-	910	3			N	-0-					-0-
02	841	N	840	-0-	-1	B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	888	-0-	-11	B	-0-	888	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	220	-0-	-1392	B	-0-	220	2			N	-0-					-0-
11	960	N	694	-0-	-266	B	-0-	694	2			N	-0-					-0-
12	1488	N	1281	-0-	-207	B	-0-	1281	2			N	-0-					-0-
01	1325	N	1325	-0-	-0-	B	-0-	1325	2			N	-0-					-0-
02	915	N	915	-0-	-0-	B	-0-	915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	157	-0-	-1114	B	-0-	157	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	105	-0-	-267	B	-0-	105	2			N	-0-					-0-
11	600	N	126	-0-	-474	B	-0-	126	2			N	-0-					-0-
12	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
01	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
02	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	30	-0-	-621	B	-0-	30	2			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2845	-0-	-100	B	-0-	66	1	2779	2	Y	-0-					-0-
11	2700	N	2700	-0-	-0-	B	-0-	69	1	2631	2	Y	-0-					-0-
12	2759	N	2743	-0-	-16	B	-0-	85	1	2658	2	Y	-0-					-0-
01	2852	N	2559	-0-	-293	B	-0-	19	1	2540	2	Y	-0-					-0-
02	2610	N	2409	-0-	-201	B	-0-	2409	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2674	-0-	-54	B	-0-	2674	2			Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	34	-0-	-245	B	-0-	1	1	33	2	N	-0-					-0-
11	210	N	67	-0-	-143	B	-0-	2	1	65	2	N	-0-					-0-
12	248	N	39	-0-	-209	B	-0-	1	1	38	2	N	-0-					-0-
01	167	N	167	-0-	-0-	B	-0-	1	1	166	2	N	-0-					-0-
02	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1808	-0-	-21 B	-0-	42	1	1766	2	N	-0-					-0-
11	1740	N	1710	-0-	-30 B	-0-	44	1	1666	2	N	-0-					-0-
12	1767	N	1747	-0-	-20 B	-0-	54	1	1693	2	N	-0-					-0-
01	1798	N	1640	-0-	-158 B	-0-	12	1	1628	2	N	-0-					-0-
02	1653	N	1518	-0-	-135 B	-0-	1518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1688	-0-	-48 B	-0-	1688	2			N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

10	834	N	834	-0-	-0- B	-0-	19	1	815	2	N	-0-					-0-
11	796	N	796	-0-	-0- B	-0-	20	1	776	2	N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	25	1	787	2	N	-0-					-0-
01	837	N	700	-0-	-137 B	-0-	5	1	695	2	N	-0-					-0-
02	783	N	745	-0-	-38 B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	789	-0-	-17 B	-0-	789	2			N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

10	1147	N	1141	-0-	-6 B	-0-	1141	2			N	-0-					-0-
11	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
12	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
01	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
02	1073	N	706	-0-	-367 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3615	X	3451	-0-	-164	-0-	3451	3			N	-0-					10
11	4809	X	4809	-0-	-0-	-0-	33	1	4776	3	N	-0-					10
12	3048	X	3048	-0-	-0-	-0-	26	1	3022	3	N	-0-					10
01	4197	X	4197	-0-	-0-	-0-	19	1	4178	3	N	-0-					10
02	2436	X	1985	-0-	-451	-0-	44	1	1941	3	N	-0-					10
03	2604	X	2008	-0-	-596	-0-	2008	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
12	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
01	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
02	667	N	657	-0-	-10	-0-	657	3			N	-0-					-0-
*03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

10	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
02	348	N	339	-0-	-9	-0-	339	2			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

10	403	N	208	-0-	-195	-0-	200	2	8	9	N	7					84
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					84
12	188	N	188	-0-	-0-	-0-	185	2	3	9	N	3					87
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					87
*02	184	N	184	-0-	-0-	-0-	173	2	11	9	N	10					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

10	620	N	-0-	-0-	-620	-0-					N	-0-					440
11	600	N	-0-	-0-	-600	-0-					N	-0-					440
12	310	N	-0-	-0-	-310	-0-					N	-0-					440
01	0	N	-0-	-0-	-0-	-0-					N	-0-					440
02	0	N	-0-	-0-	-0-	-0-					N	-0-					440
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					440

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

10	3193	X	3139	-0-	-54	-0-	3132	2	7	9	N	6					425
11	3060	X	3025	-0-	-35	-0-	3023	2	2	9	N	2					427
12	3162	X	3085	-0-	-77	-0-	3077	2	8	9	N	7					434
01	3162	X	3112	-0-	-50	-0-	3108	2	4	9	N	4					438
02	2929	X	2878	-0-	-51	-0-	2878	2			N	-0-					438
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					438

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	60	1	104	2	N	-0-					-0-
11	180	N	133	-0-	-47	-0-	60	1	73	2	N	-0-					-0-
12	186	N	149	-0-	-37	-0-	62	1	87	2	N	-0-					-0-
01	155	N	119	-0-	-36	-0-	48	1	71	2	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	58	1	81	2	N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	62	1	131	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	60	1	228	2	N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	60	1	224	2	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	62	1	221	2	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	62	1	214	2	N	-0-					-0-
02	261	N	254	-0-	-7	-0-	58	1	196	2	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	62	1	216	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	60	1	502	2	N	-0-					-0-
11	570	N	473	-0-	-97	-0-	60	1	413	2	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	62	1	514	2	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	62	1	510	2	N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	58	1	458	2	N	-0-					-0-
03	589	N	585	-0-	-4	-0-	62	1	523	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	894	-0-	-36	-0-	58	1	834	2	N	2					5
							2	9									
11	870	N	832	-0-	-38	-0-	60	1	769	2	N	3					8
							3	9									
12	930	N	865	-0-	-65	-0-	62	1	803	2	N	-0-					8
01	899	N	858	-0-	-41	-0-	62	1	796	2	N	-0-					8
02	812	N	730	-0-	-82	-0-	58	1	672	2	N	-0-					8
03	868	N	827	-0-	-41	-0-	62	1	761	2	N	4					12
							4	9									

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	50	1	98	2	N	-0-					3
11	150	N	140	-0-	-10	-0-	60	1	80	2	N	-0-					3
12	157	N	157	-0-	-0-	-0-	62	1	95	2	N	-0-					3
01	155	N	111	-0-	-44	-0-	48	1	63	2	N	-0-					3
02	145	N	117	-0-	-28	-0-	46	1	71	2	N	-0-					3
03	155	N	143	-0-	-12	-0-	62	1	81	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	721	-0-	-333	-0-	649	3	72	9	N	65					174
11	1050	N	616	-0-	-434	-0-	571	3	45	9	N	41					215
12	775	N	612	-0-	-163	-0-	548	3	64	9	N	58	186	1			87
01	713	N	565	-0-	-148	-0-	491	3	74	9	N	67					154
02	609	N	509	-0-	-100	-0-	424	3	85	9	N	77					231
03	620	N	480	-0-	-140	-0-	421	3	59	9	N	54	178	1			107

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					5
11	450	N	371	-0-	-79	-0-	371	2			N	-0-					5
12	992	N	967	-0-	-25	-0-	967	2			N	-0-					5
01	1457	N	389	-0-	-1068	-0-	389	2			N	-0-					5
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					5
03	961	N	937	-0-	-24	-0-	937	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

10	8494	X	8494	-0-	-0-	-0-	8494	2			N	-0-					-0-
11	7945	X	7945	-0-	-0-	-0-	7945	2			N	-0-					-0-
12	8139	X	8139	-0-	-0-	-0-	8139	2			N	-0-					-0-
01	8083	X	8083	-0-	-0-	-0-	8083	2			N	-0-					-0-
02	7478	X	7478	-0-	-0-	-0-	7478	2			N	-0-					-0-
*03	7865	X	7865	-0-	-0-	-0-	7865	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

10	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					73
11	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					73
12	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					73
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	667	N	603	-0-	-64	-0-	603	2			Y	-0-					-0-
*03	713	N	658	-0-	-55	-0-	658	2			Y	-0-					-0-

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
*03	620	N	619	-0-	-1	-0-	619	2			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	464	X	464	-0-	-0-	-0-	464	2			N	-0-	63	1			-0-
05	6517	X	6517	-0-	-0-	-0-	6517	2			N	-0-					63
06	3000	N	29070	-0-	26070	26070	28837	2	233	9	N	212					275
07	3100	N	32322	-0-	29222	55292	32176	2	146	9	N	133	190	1			218
08	88692	X	33400	-0-	-55292	-0-	33111	2	289	9	N	263	157	1			324
09	34388	X	34388	-0-	-0-	-0-	34117	2	271	9	N	246	158	1			412
10	14382	X	14382	-0-	-0-	-0-	14214	2	168	9	N	153	355	1			210
11	43554	X	43554	-0-	-0-	-0-	43423	2	131	9	N	119					329
12	46463	X	46463	-0-	-0-	-0-	46453	2	10	9	N	9					338
01	45142	X	45142	-0-	-0-	-0-	45118	2	24	9	N	22					360
02	6454	X	6454	-0-	-0-	-0-	6452	2	2	9	N	2					362
*03	19676	X	19676	-0-	-0-	-0-	19664	2	12	9	N	11					373

THORNDIKE (HUNTON) 89560 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 288490 COMPL. DATE 05/13/2019 TOTAL DEPTH 13670 PERF.12010 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		6517	-0-	6517	6517	6517	2			N	-0-					-0-
06	0		29070	-0-	29070	35587	28837	2	233	9	N	212					212
07	0	W	32392	-0-	32392	67979	32176	2	216	9	N	196	190	1			218
08	0	W	33400	-0-	33400	101379	33111	2	289	9	N	263	157	1			324
09	0	W	34388	-0-	34388	135767	34117	2	271	9	N	246	158	1			412
10	0	W	14382	-0-	14382	150149	14214	2	168	9	N	153	355	1			210
11	0	W	43554	-0-	43554	193703	43423	2	131	9	N	119					329
12	0	W	46463	-0-	46463	240166	46453	2	10	9	N	9					338
01	0	W	45142	-0-	45142	285308	45118	2	24	9	N	22					360
02	0	W	6454	-0-	6454	291762	6452	2	2	9	N	2					362
03	0	W	NO RPT	-0-	-0-	291762					N	NO RPT					362

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3640	-0-	-18	-0-	291	1	3349	3	N	-0-					120
11	3570	X	2919	-0-	-651	-0-	234	1	2685	3	N	-0-					120
12	3720	X	3376	-0-	-344	-0-	270	1	3106	3	N	-0-					120
01	3720	X	3470	-0-	-250	-0-	278	1	3192	3	N	-0-					120
02	3480	X	3338	-0-	-142	-0-	267	1	3071	3	N	-0-					120
03	3627	X	2508	-0-	-1119	-0-	201	1	2307	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					85
11	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					85
12	961	N	785	-0-	-176	-0-	785	2			N	-0-					85
*01	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					85
*02	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					85
*03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	31	1	117	2	N	-0-					70
11	131	N	131	-0-	-0-	-0-	30	1	101	2	N	-0-					70
12	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					70
01	155	N	110	-0-	-45	-0-	31	1	79	2	N	-0-					70
02	116	N	85	-0-	-31	-0-	29	1	56	2	N	-0-					70
03	124	N	92	-0-	-32	-0-	31	1	61	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3468	X	3468	-0-	-0-	-0-	282	1	3175	2	N	10					67
							11	9									
11	3196	X	3196	-0-	-0-	-0-	266	1	2897	2	N	30					97
							33	9									
12	3209	X	3209	-0-	-0-	-0-	279	1	2924	2	N	5					102
							6	9									
01	3472	X	2646	-0-	-826	-0-	246	1	2399	2	N	1					103
							1	9									
02	3248	X	2330	-0-	-918	-0-	216	1	2101	2	N	12					115
							13	9									
03	3472	X	2365	-0-	-1107	-0-	235	1	2123	2	N	6					121
							7	9									

ESTES AND COMPANY 254556
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3068	-0-	-94	-0-	3049	2	19	9	N	17					120
11	3060	X	1903	-0-	-1157	-0-	1895	2	8	9	N	7					127
12	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					127
01	3255	X	3237	-0-	-18	-0-	3229	2	8	9	N	7					134
*02	2786	X	2786	-0-	-0-	-0-	2761	2	25	9	N	23					157
*03	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					157

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2672	-0-	-56	-0-	2672	2			N	-0-					250
11	2400	X	2346	-0-	-54	-0-	2346	2			N	-0-					250
12	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					250
01	2263	X	1599	-0-	-664	-0-	1577	2	22	9	N	20					270
02	2117	X	1631	-0-	-486	-0-	1631	2			N	-0-					270
*03	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					270

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	N	1260	-0-	-0-	-0-	1246	2	14	9	N	13					123
11	3000	N	4070	-0-	1070	1070	4059	2	11	9	N	10					133
12	2997	N	1927	-0-	-1070	-0-	1927	2			N	-0-					133
01	1804	N	1804	-0-	-0-	-0-	1793	2	11	9	N	10					143
*02	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					143
*03	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					143

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1620	N	1620	-0-	-0-	-0-	1617	2	3	9	N	3					594
11	1418	N	1418	-0-	-0-	-0-	1405	2	13	9	N	12	160	1			446
12	1475	N	1475	-0-	-0-	-0-	1472	2	3	9	N	3					449
01	1485	N	1485	-0-	-0-	-0-	1466	2	19	9	N	17					466
*02	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					466
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					466

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0-	-0-	1262	2	22	9	N	20					79
11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					79
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					79
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					79
*02	391	N	391	-0-	-0-	-0-	390	2	1	9	N	1					80
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

10	1708	X	1708	-0-	-0-	-0-	1664	2	44	9	N	40					700
11	2460	X	1668	-0-	-792	-0-	52	1	1605	2	N	10					710
							11	9									
12	2108	X	1596	-0-	-512	-0-	1568	2	28	9	N	25					735
01	1829	X	1123	-0-	-706	-0-	1106	2	17	9	N	15					750
02	1624	X	1251	-0-	-373	-0-	1251	2			N	-0-					750
*03	1736	X	1359	-0-	-377	-0-	1359	2			N	-0-					750

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

10	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
11	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
12	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
01	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					-0-
02	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
*03	3708	X	3708	-0-	-0-	-0-	3620	2	88	9	N	80					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

10	682	N	578	-0-	-104	B	-0-	578	3			N	-0-					150
11	540	N	491	-0-	-49	B	-0-	491	3			N	-0-					150
12	682	N	499	-0-	-183	B	-0-	499	3			N	-0-					150
01	589	N	475	-0-	-114	B	-0-	475	3			N	-0-					150
02	464	N	394	-0-	-70	B	-0-	394	3			N	-0-					150
03	496	N	385	-0-	-111	B	-0-	382	3	3	9	N	3	137	1			16

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1900	-0-	-84 B	-0-	1875	2	25	9	N	23					272
11	1800	N	1565	-0-	-235 B	-0-	1554	2	11	9	N	10					282
12	2036	N	2036	-0-	-0- B	-0-	1905	2	131	9	N	119	192	1			209
01	1891	N	1860	-0-	-31 B	-0-	1788	2	72	9	N	65					274
02	1677	N	1677	-0-	-0- B	-0-	1671	2	6	9	N	5					279
03	2046	N	1810	-0-	-236 B	-0-	1810	2			N	-0-					279

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
02	522	N	510	-0-	-12 B	-0-	510	2			N	-0-					-0-
03	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26889		21241	-0-	-5648	-0-	21217	3	24	9	N	22					107
11	28874		21982	-0-	-6892	-0-	21958	3	24	9	N	22					129
12	28281		21937	-0-	-6344	-0-	21912	3	25	9	N	23					152
01	28873		22233	-0-	-6640	-0-	22197	3	36	9	N	33					185
02	26145		20366	-0-	-5779	-0-	20340	3	26	9	N	24					209
03	15593		13761	-0-	-1832	-0-	13746	3	15	9	N	14	163	1			60

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1011	-0-	-12 B	-7288	1011	3			N	-0-					87
11	990	N	947	-0-	-43 B	-7288	947	3			N	-0-					87
12	1054	N	1031	-0-	-23 B	-7288	13	1	1018	3	N	-0-					87
01	1023	N	1033	-0-	10 B	-7278	13	1	1012	3	N	7					94
							8	9									
*02	928	N	912	-0-	-16 B	-7278	12	1	900	3	N	-0-					94
03	1023	N	NO RPT	-0-	-1023 B	-7278					N	NO RPT					94

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TUFFY (CHESTER) //CONT.// 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2812	-0-	239 B	-42125	2799	2	13	9	N	12					104
11	2460	N	2779	-0-	319 B	-41806	2770	2	9	9	N	8					112
12	2790	N	2886	-0-	96 B	-41710	2878	2	8	9	N	7					119
01	2821	N	2393	-0-	-428 B	-41710	2390	2	3	9	N	3					122
02	2697	N	2835	-0-	138 B	-41572	2835	2			N	-0-					122
03	2883	N	3210	-0-	327 B	-41245	3210	2			N	-0-					122

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					124
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					124
12	651	N	618	-0-	-33	-0-	14	1	604	3	N	-0-					124
01	682	N	679	-0-	-3	-0-	14	1	651	3	N	13					137
							14	9									
*02	618	N	618	-0-	-0-	-0-	13	1	605	3	N	-0-					137
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					137

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
11	0	N	-0-	-0-	-0-	-0-					N	5					123
12	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					123
01	1680	N	1680	-0-	-0-	-0-	1672	2	8	9	N	7					130
*02	2186	N	2186	-0-	-0-	-0-	2167	2	19	9	N	17					147
*03	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					147

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1759	-0-	-101	-0-	1759	3			N	-0-					159
11	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					159
12	1767	N	1581	-0-	-186	-0-	1581	3			N	-0-					159
01	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					159
02	1769	N	1577	-0-	-192	-0-	1577	3			N	-0-					159
03	1581	N	1374	-0-	-207	-0-	1374	3			N	-0-					159

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					56
11	1200	N	1184	-0-	-16	-0-	1184	2			N	-0-					56
12	1240	N	1154	-0-	-86	-0-	1154	2			N	-0-					56
01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					56
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					56
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					56

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2116	-0-	-271	-0-	2115	2	1	9	N	1					175
11	2250	X	2013	-0-	-237	-0-	2012	2	1	9	N	1					176
12	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					176
01	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					176
02	1972	X	1936	-0-	-36	-0-	1936	2			N	-0-					176
03	2261	X	NO RPT	-0-	-2261	-0-					N	NO RPT					176

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	60	1	195	2	N	8					35
							9	9									
11	240	N	240	-0-	-0-	-0-	60	1	172	2	N	7					42
							8	9									
12	248	N	241	-0-	-7	-0-	62	1	176	2	N	3					45
							3	9									
01	248	N	239	-0-	-9	-0-	62	1	175	2	N	2					47
							2	9									
02	237	N	237	-0-	-0-	-0-	58	1	173	2	N	5					52
							6	9									
03	248	N	235	-0-	-13	-0-	62	1	171	2	N	2					54
							2	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13131	X	13131	-0-	-0-	-0-	13131	3			N	-0-					26
11	13250	X	13250	-0-	-0-	-0-	13250	3			N	-0-					26
12	13759	X	13759	-0-	-0-	-0-	13759	3			N	-0-					26
01	11823	X	11823	-0-	-0-	-0-	11823	3			N	-0-					26
*02	12368	X	12368	-0-	-0-	-0-	12368	3			N	-0-					26
03	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					26

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2757	N	2757	-0-	-0-	-0-	2740	3	17	9	N	15					38
11	2570	N	2570	-0-	-0-	-0-	2556	3	14	9	N	13					51
12	2630	N	2630	-0-	-0-	-0-	2616	3	14	9	N	13					64
01	2759	N	2372	-0-	-387	-0-	2362	3	10	9	N	9					73
02	2494	N	2431	-0-	-63	-0-	2424	3	7	9	N	6					79
03	2635	N	2586	-0-	-49	-0-	2573	3	13	9	N	12					91

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1521	-0-	-990 B	-18071	44	1	1477	2	N	-0-					103
11	1860	N	1487	-0-	-373 B	-18071	60	1	1406	2	N	19	89	1			33
							21	9									
12	992	N	1338	-0-	346 B	-17725	62	1	1272	2	N	4					37
							4	9									
01	1519	N	777	-0-	-742 B	-17725	34	1	737	2	N	5					42
							6	9									
02	1450	N	1283	-0-	-167 B	-17725	56	1	1224	2	N	3					45
							3	9									
03	1333	N	1386	-0-	53 B	-17672	60	1	1315	2	N	10					55
							11	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-16497					N	-0-					-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	710	-0-	-189	-0-	710	3			N	-0-					76
11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					76
12	744	N	703	-0-	-41	-0-	701	3	2	9	N	2					78
01	773	N	773	-0-	-0-	-0-	771	3	2	9	N	2					80
02	812	N	778	-0-	-34	-0-	778	3			N	-0-					80
*03	718	N	718	-0-	-0-	-0-	715	3	3	9	N	3					83

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

10	403	N	373	-0-	-30	B	-0-	42	1	331	2	N	-0-				40
11	401	N	401	-0-	-0-	B	-0-	54	1	344	2	N	3				43
								3	9								
12	403	N	345	-0-	-58	B	-0-	48	1	297	2	N	-0-				43
01	504	N	504	-0-	-0-	B	-0-	54	1	450	2	N	-0-				43
02	371	N	371	-0-	-0-	B	-0-	58	1	313	2	N	-0-				43
03/01 BALANCING DATE STATUS -> -0-																	
*03	401	N	401	-0-	-0-	B	-0-	62	1	339	2	N	-0-				43

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

10	491	N	479	-0-	-12	B	-0-	40	1	439	2	N	-0-				17
11	473	N	473	-0-	-0-	B	-0-	56	1	417	2	N	-0-				17
12	465	N	441	-0-	-24	B	-0-	62	1	379	2	N	-0-				17
01	410	N	410	-0-	-0-	B	-0-	52	1	358	2	N	-0-				17
02	361	N	361	-0-	-0-	B	-0-	48	1	313	2	N	-0-				17
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	346	-0-	-88	B	-0-	46	1	300	2	N	-0-				17

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	B	-0-	42	1	273	2	N	-0-					21
11	270	N	270	-0-	-0-	B	-0-	58	1	212	2	N	-0-					21
12	278	N	278	-0-	-0-	B	-0-	62	1	216	2	N	-0-					21
01	288	N	255	-0-	-33	B	-0-	62	1	193	2	N	-0-					21
02	261	N	245	-0-	-16	B	-0-	58	1	187	2	N	-0-					21
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	216	-0-	-63	B	-0-	48	1	168	2	N	-0-					21

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	B	-32678					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-32678					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-32678					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-32678					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-32678					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-32678					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	37	-0-	6	B	-12950	31	1	6	2	N	-0-					7
11	30	N	36	-0-	6	B	-12944	30	1	6	2	N	-0-					7
12	31	N	31	-0-	-0-	B	-12944	31	1			N	-0-					7
01	31	N	31	-0-	-0-	B	-12944	31	1			N	-0-					7
02	29	N	29	-0-	-0-	B	-12944	29	1			N	-0-					7
03	31	N	31	-0-	-0-	B	-12944	31	1			N	-0-					7

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	#	499	-0-	-90	-0-	28	1	453	2	N	16					97
							18	9									
11	570	#	414	-0-	-156	-0-	20	1	393	2	N	1					98
							1	9									
12	589	#	387	-0-	-202	-0-	19	1	362	2	N	5					103
							6	9									
01	558	#	389	-0-	-169	-0-	19	1	370	2	N	-0-					103
02	574	R	574	-0-	-0-	-0-	29	1	533	2	N	11					114
							12	9									
*03	497	R	497	-0-	-0-	-0-	31	1	456	2	N	9					123
							10	9									

PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	673	-0-	-40	-0-	673	3			N	-0-					-0-
11	690	#	468	-0-	-222	-0-	468	3			N	-0-					-0-
12	744	#	637	-0-	-107	-0-	637	3			N	-0-					-0-
01	754	R	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	696	#	447	-0-	-249	-0-	447	3			N	-0-					-0-
03	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	R	483	-0-	-0-	-0-	481	2	2	9	N	2					89
11	283	R	283	-0-	-0-	-0-	281	2	2	9	N	2					91
12	328	R	328	-0-	-0-	-0-	326	2	2	9	N	2					93
01	437	R	437	-0-	-0-	-0-	435	2	2	9	N	2					95
02	503	R	503	-0-	-0-	-0-	501	2	2	9	N	2					97
*03	513	R	513	-0-	-0-	-0-	512	2	1	9	N	1					98

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	S	787	-0-	-143	-0-	785	2	2	9	N	2					62
11	900	S	534	-0-	-366	-0-	531	2	3	9	N	3					65
12	744	S	624	-0-	-120	-0-	617	2	7	9	N	6					71
01	775	S	773	-0-	-2	-0-	710	2	63	9	N	57					128
02	846	S	846	-0-	-0-	-0-	834	2	12	9	N	11					139
*03	907	S	907	-0-	-0-	-0-	896	2	11	9	N	10	147	1			2

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2074	N	2074	-0-	-0-	-0-	28	1	2046	2	N	-0-					-0-
11	1607	N	1607	-0-	-0-	-0-	20	1	1587	2	N	-0-					-0-
12	1619	N	1619	-0-	-0-	-0-	19	1	1600	2	N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	19	1	1419	2	N	-0-					-0-
02	2308	N	2308	-0-	-0-	-0-	29	1	2279	2	N	-0-					-0-
*03	2206	N	2206	-0-	-0-	-0-	31	1	2175	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-
01	620	N	423	-0-	-197	-0-	423	3			N	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135185	X	3943	-0-	-131242	-0-	3943	2			N	-0-					106
11	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2					108
12	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					108
01	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					108
02	3828	X	3352	-0-	-476	-0-	3352	2			N	-0-					108
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					108

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-					182
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					182
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					182
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					182
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	159	1			23
*03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-	23	7			-0-

URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-	33	7			-0-

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	18	N	18	-0-	-0-	-0-	12	1	6	9	N	5					38
02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-	38	7			-0-

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2872	X	2872	-0-	-0-	-0-	110	1	2762	3	N	-0-					-0-
11	2593	X	2593	-0-	-0-	-0-	287	1	2306	3	N	-0-					-0-
12	3208	X	3208	-0-	-0-	-0-	330	1	2878	3	N	-0-					-0-
01	2975	N	2975	-0-	-0-	-0-	169	1	2806	3	N	-0-					-0-
02	2900	N	2977	-0-	77	77	319	1	2658	3	N	-0-					-0-
*03	3307	X	3230	-0-	-77	-0-	341	1	2889	3	N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	401	-0-	-250	-0-	401	3			N	-0-					53
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					53
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					53
01	680	N	680	-0-	-0-	-0-	679	3	1	9	N	1					54
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					54
*03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					54

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

10	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
*03	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803

HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837	-0-					N	-0-					32
11	690	N	-0-	-0-	-690	-0-					N	-0-					32
12	403	N	-0-	-0-	-403	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439	N	1439	-0-	-0-	-0-	1436	2	3	9	N	3					210
11	1260	N	1013	-0-	-247	-0-	1010	2	3	9	N	3					213
12	1581	N	1551	-0-	-30	-0-	1543	2	8	9	N	7					220
01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					220
02	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					220
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					220

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	599	-0-	-269	-0-	48	1	551	2	N	-0-					23
11	690	N	652	-0-	-38	-0-	60	1	592	2	N	-0-					23
12	631	N	631	-0-	-0-	-0-	62	1	569	2	N	-0-					23
01	651	N	651	-0-	-0-	-0-	62	1	589	2	N	-0-					23
02	658	N	658	-0-	-0-	-0-	50	1	608	2	N	-0-					23
03	620	N	615	-0-	-5	-0-	62	1	553	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	836	-0-	-125	-0-	42	1	794	2	N	-0-					94
11	900	N	861	-0-	-39	-0-	60	1	801	2	N	-0-					94
12	930	N	651	-0-	-279	-0-	44	1	607	2	N	-0-					94
01	837	N	741	-0-	-96	-0-	44	1	697	2	N	-0-					94
02	937	N	937	-0-	-0-	-0-	50	1	887	2	N	-0-					94
*03	778	N	778	-0-	-0-	-0-	62	1	716	2	N	-0-					94

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	180	2			N	-0-					82
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					82
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					82
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					82
02	174	N	165	-0-	-9	-0-	165	2			N	-0-					82
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					82

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
M3V ENERGY, LLC //CONT.// 519511
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969 N	969	-0-	-0-	-0-	969	2			N	-0-					227
11	1020 N	842	-0-	-178	-0-	842	2			N	-0-					227
12	992 N	833	-0-	-159	-0-	833	2			N	-0-					227
01	1233 N	1233	-0-	-0-	-0-	1233	2			N	-0-					227
02	1035 N	1035	-0-	-0-	-0-	1035	2			N	-0-					227
*03	1121 N	1121	-0-	-0-	-0-	1121	2			N	-0-					227

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891 N	1638	-0-	-253	-0-	1638	2			N	-0-					29
11	1800 N	1512	-0-	-288	-0-	1512	2			N	-0-					29
12	1736 N	1461	-0-	-275	-0-	1461	2			N	-0-					29
01	1379 N	1379	-0-	-0-	-0-	1379	2			N	-0-					29
02	1450 N	1277	-0-	-173	-0-	1277	2			N	-0-					29
03	1457 N	NO RPT	-0-	-1457	-0-					N	NO RPT					29

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928 N	928	-0-	-0-	-0-	928	2			N	-0-					60
11	870 N	844	-0-	-26	-0-	844	2			N	-0-					60
12	899 N	833	-0-	-66	-0-	833	2			N	-0-					60
01	807 N	807	-0-	-0-	-0-	807	2			N	-0-					60
02	812 N	750	-0-	-62	-0-	747	2	3	9	N	3					63
03	837 N	NO RPT	-0-	-837	-0-					N	NO RPT					63

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015 N	1612	-0-	-403	-0-	1612	2			N	-0-					37
11	1980 N	1448	-0-	-532	-0-	1448	2			N	-0-					37
12	1829 N	1482	-0-	-347	-0-	1482	2			N	-0-					37
01	1435 N	1435	-0-	-0-	-0-	1435	2			N	-0-					37
02	1392 N	1284	-0-	-108	-0-	1284	2			N	-0-					37
03	1488 N	NO RPT	-0-	-1488	-0-					N	NO RPT					37

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (MORROW UPPER) //CONT.// 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					58
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					58
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					58
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					58
02	116	N	114	-0-	-2	-0-	114	2			N	-0-					58
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480		2315	-0-	-165	-0-	2276	2	39	9	N	35					181
11	3418		2909	-0-	-509	-0-	2841	2	68	9	N	62					243
12	2480		3876	-0-	1396	1396	3773	2	103	9	N	94	181	1			156
01	4092		3049	-0-	-1043	353	2979	2	70	9	N	64					220
*02	2900	N	3354	-0-	454	807	3334	2	20	9	N	18					238
03	0	N	NO RPT	-0-	-0-	807					N	NO RPT					238

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3465	X	3465	-0-	-0-	-0-	3463	2	2	9	N	2					94
11	2075	X	2075	-0-	-0-	-0-	2072	2	3	9	N	3					97
12	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					97
01	3192	X	3192	-0-	-0-	-0-	3191	2	1	9	N	1					98
02	3434	X	3434	-0-	-0-	-0-	3430	2	4	9	N	4					102
*03	3391	X	3391	-0-	-0-	-0-	3390	2	1	9	N	1					103

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	740	-0-	-4	-0-	740	2			N	-0-					104
11	720	N	713	-0-	-7	-0-	713	2			N	-0-					104
12	744	N	741	-0-	-3	-0-	741	2			N	-0-					104
01	744	N	726	-0-	-18	-0-	726	2			N	-0-					104
02	696	N	685	-0-	-11	-0-	685	2			N	-0-					104
*03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2787	X	2787	-0-	-0-	-0-	5	1	2782	2	N	-0-					-0-
11	2619	X	2619	-0-	-0-	-0-	32	1	2587	2	N	-0-					-0-
12	3550	X	3550	-0-	-0-	-0-	37	1	3512	2	N	1	1	8			-0-
							1	9									
01	3032	X	3032	-0-	-0-	-0-	37	1	2995	2	N	-0-					-0-
02	2541	X	2541	-0-	-0-	-0-	34	1	2507	2	N	-0-					-0-
*03	2189	X	2189	-0-	-0-	-0-	11	1	2178	2	N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5485	X	5485	-0-	-0-	-0-	5485	2			N	-0-					-0-
11	5130	X	3901	-0-	-1229	-0-	3901	2			N	-0-					-0-
12	5301	X	3409	-0-	-1892	-0-	3409	2			N	-0-					-0-
01	5301	X	4336	-0-	-965	-0-	4336	2			N	-0-					-0-
02	4959	X	2810	-0-	-2149	-0-	2810	2			N	-0-					-0-
03	5301	X	4104	-0-	-1197	-0-	4104	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	1828	-0-	-1799	-0-	4	1	1824	2	N	-0-					22
11	3051	X	3051	-0-	-0-	-0-	31	1	3020	2	N	-0-					22
12	3069	X	2232	-0-	-837	-0-	35	1	2197	2	N	-0-					22
01	3069	X	2589	-0-	-480	-0-	37	1	2552	2	N	-0-					22
02	2784	X	1956	-0-	-828	-0-	32	1	1924	2	N	-0-					22
*03	3806	X	3806	-0-	-0-	-0-	37	1	3769	2	N	-0-					22

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	600	-0-	-578	-0-	600	2			N	-0-					-0-
11	1140	N	485	-0-	-655	-0-	485	2			N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	5	1	1707	2	N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*03	920	N	920	-0-	-0-	-0-	1	1	919	2	N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2428	X	2428	-0-	-0-	-0-	2428	3			N	-0-					23
*05	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					23
*06	2417	X	2417	-0-	-0-	-0-	2417	3			N	-0-					23
*07	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					23
*08	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					23
*09	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					23
*10	2247	X	2247	-0-	-0-	-0-	113	1	2134	3	N	-0-					23
*11	1901	X	1901	-0-	-0-	-0-	112	1	1789	3	N	-0-					23
*12	2025	X	2025	-0-	-0-	-0-	109	1	1916	3	N	-0-					23
*01	2303	X	2303	-0-	-0-	-0-	106	1	2197	3	N	-0-					23
02	2245	X	2245	-0-	-0-	-0-	105	1	2140	3	N	-0-					23
*03	2293	X	2293	-0-	-0-	-0-	116	1	2177	3	N	-0-					23

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1888	-0-	-96	-0-	1888	2			N	-0-					1
11	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					1
12	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					1
01	1891	N	1838	-0-	-53	-0-	1838	2			N	-0-					1
*02	1723	N	1723	-0-	-0-	-0-	1722	2	1	9	N	1					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					2
11	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					2
12	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					2
01	2605	N	2605	-0-	-0-	-0-	2604	2	1	9	N	1					3
*02	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-
02	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	849	2			N	-0-					46
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					46
12	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					46
01	1372	N	1372	-0-	-0-	-0-	1351	2	21	9	N	19					65
02	1305	N	1159	-0-	-146	-0-	1150	2	9	9	N	8					73
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					73

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	#	5588	-0-	-4983	-0-	4707	2	881	9	N	801	729	1			5246
11	5467	R	5467	-0-	-0-	-0-	4664	2	803	9	N	730	546	1			5430
12	7595	#	5813	-0-	-1782	-0-	4759	2	1054	9	N	958	1104	1			5284
01	7378	#	5960	-0-	-1418	-0-	4836	2	1124	9	N	1022	918	1			5388
*02	6380	#	4681	-0-	-1699	-0-	4680	2	1	9	N	1	916	1			4473
*03	4397	R	4397	-0-	-0-	-0-	4397	2			N	-0-	923	1			3550

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	487	-0-	-133	-0-	465	2	22	9	N	20					149
11	600	N	502	-0-	-98	-0-	502	2			N	-0-					149
12	2497	N	2497	-0-	-0-	-0-	2478	2	19	9	N	17					166
01	2484	N	2484	-0-	-0-	-0-	2371	2	113	9	N	103					269
02	2238	N	2238	-0-	-0-	-0-	2237	2	1	9	N	1					270
*03	3100	N	4169	-0-	1069	1069	4156	2	13	9	N	12					282

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					189
11	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-	49	1			140
12	3047	X	3047	-0-	-0-	-0-	3045	2	2	9	N	2					142
01	2365	X	2365	-0-	-0-	-0-	2362	2	3	9	N	3					145
02	406	X	NO RPT	-0-	-406	-0-					N	NO RPT					145
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					145

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0-	-0-	60	1	693	2	N	14					145
							15	9									
11	630	N	527	-0-	-103	-0-	26	1	492	2	N	8	120	1			33
							9	9									
12	1093	N	1093	-0-	-0-	-0-	58	1	1035	2	N	-0-					33
01	775	N	771	-0-	-4	-0-	48	1	723	2	N	-0-					33
02	1146	N	1146	-0-	-0-	-0-	58	1	1078	2	N	9					42
							10	9									
*03	1220	N	1220	-0-	-0-	-0-	62	1	1149	2	N	8					50
							9	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769	N	769	-0-	-0-	-0-	36	1	733	2	N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	60	1	674	2	N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					-0-
01	775	N	581	-0-	-194	-0-	62	1	519	2	N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	58	1	928	2	N	-0-					-0-
03	930	N	766	-0-	-164	-0-	62	1	704	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1342	-0-	-22	-0-	31	1	1311	2	N	-0-					33
11	1290	N	1283	-0-	-7	-0-	30	1	1253	2	N	-0-					33
12	1350	N	1350	-0-	-0-	-0-	31	1	1319	2	N	-0-					33
01	1367	N	1367	-0-	-0-	-0-	31	1	1336	2	N	-0-					33
02	1254	N	1254	-0-	-0-	-0-	29	1	1225	2	N	-0-					33
03	1364	N	1361	-0-	-3	-0-	31	1	1330	2	N	-0-					33

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1039	-0-	-325	-0-	43	1	996	2	N	-0-					165
11	1500	N	1129	-0-	-371	-0-	22	1	1085	2	N	20					185
							22	9									
12	1602	N	1602	-0-	-0-	-0-	103	1	1457	2	N	38	178	1			45
							42	9									
01	1111	N	1111	-0-	-0-	-0-	25	1	1058	2	N	25					70
							28	9									
02	1146	N	1146	-0-	-0-	-0-	110	1	1008	2	N	25					95
							28	9									
03	1612	N	796	-0-	-816	-0-	57	1	731	2	N	7					102
							8	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKA, WEST (MORROW, LOWER) //CONT.// 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	30	1	62	2	N	-0-					62
11	87	N	87	-0-	-0-	-0-	30	1	57	2	N	-0-					62
12	88	N	88	-0-	-0-	-0-	31	1	57	2	N	-0-					62
01	93	N	88	-0-	-5	-0-	31	1	57	2	N	-0-					62
02	87	N	76	-0-	-11	-0-	29	1	47	2	N	-0-					62
03	93	N	82	-0-	-11	-0-	30	1	52	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	-0-	-0-	-0-	-0-					N	-0-					97

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	5603	-0-	-1744	-0-	137 237	1 9	5229	2	N	215	188	1			289
11	7110	X	5070	-0-	-2040	-0-	137 240	1 9	4693	2	N	218	180	1			327
12	7564	X	3673	-0-	-3891	-0-	137 194	1 9	3342	2	N	176					503
01	7564	X	3640	-0-	-3924	-0-	137 154	1 9	3349	2	N	140	364	1			279
02	7076	X	2192	-0-	-4884	-0-	137 178	1 9	1877	2	N	162					441
*03	6277	X	6277	-0-	-0-	-0-	137 231	1 9	5909	2	N	210	362	1			289

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	529	-0-	-91	-0-	529	2			N	-0-					329
11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					329
12	620	N	533	-0-	-87	-0-	533	2			N	-0-					329
01	527	N	476	-0-	-51	-0-	476	2			N	-0-					329
02	493	N	471	-0-	-22	-0-	471	2			N	-0-					329
03	527	N	474	-0-	-53	-0-	460	2	14	9	N	13					342

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	9	1	276	3	N	-0-					-0-
12	310	N	270	-0-	-40	-0-	9	1	261	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4475	-0-	-237	-0-	4411	2	64	9	N	58					299
11	4844	X	4844	-0-	-0-	-0-	4756	2	88	9	N	80	183	1			196
12	4928	X	4928	-0-	-0-	-0-	4831	2	97	9	N	88					284
01	4774	X	4343	-0-	-431	-0-	4270	2	73	9	N	66	194	1			156
02	4669	X	3724	-0-	-945	-0-	3666	2	58	9	N	53					209
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					209

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6440	X	6440	-0-	-0-	-0-	6383	2	57	9	N	52	194	1			317
11	6269	X	6269	-0-	-0-	-0-	6222	2	47	9	N	43					360
12	6355	X	6285	-0-	-70	-0-	6244	2	41	9	N	37					397
01	6355	X	6340	-0-	-15	-0-	6304	2	36	9	N	33					430
02	7959	X	7959	-0-	-0-	-0-	7870	2	89	9	N	81					511
03	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					511

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4968	-0-	-1170	-0-	4869	2	99	9	N	90	190	1			530
11	5940	X	4571	-0-	-1369	-0-	4496	2	75	9	N	68					598
12	6138	X	4214	-0-	-1924	-0-	4127	2	87	9	N	79	174	1			503
01	5518	X	4849	-0-	-669	-0-	4771	2	78	9	N	71					574
02	4872	X	2081	-0-	-2791	-0-	2081	2			N	-0-					574
03	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					574

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5196	-0-	-1221	-0-	5196	3			N	-0-					-0-
11	5984	X	5984	-0-	-0-	-0-	5984	3			N	-0-					-0-
12	7619	X	7619	-0-	-0-	-0-	7619	3			N	-0-					-0-
01	6986	X	6986	-0-	-0-	-0-	6986	3			N	-0-					-0-
02	5771	X	-0-	-0-	-5771	-0-					N	-0-					-0-
03	6789	X	-0-	-0-	-6789	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43586	X	38507	-0-	-5079	-0-	38507	2			N	-0-					-0-
11	46405	X	46405	-0-	-0-	-0-	46405	2			N	-0-					-0-
12	44013	X	44013	-0-	-0-	-0-	44013	2			N	-0-					-0-
01	43586	X	36986	-0-	-6600	-0-	36986	2			N	-0-					-0-
02	40774	X	-0-	-0-	-40774	-0-					N	-0-					-0-
03	43586	X	-0-	-0-	-43586	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	N	1078	-0-	-1337	-0-	1078	2			N	-0-					115
11	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					115
12	2387	N	842	-0-	-1545	-0-	842	2			N	-0-					115
01	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					115
02	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					115
*03	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					115

BLACKBEARD OPERATING, LLC 073056
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4853	-0-	-1068	-0-	4853	2			Y	-0-					-0-
11	8910	X	3309	-0-	-5601	-0-	3309	2			Y	-0-					-0-
12	9207	X	4361	-0-	-4846	-0-	4361	2			Y	-0-					-0-
01	9207	X	2683	-0-	-6524	-0-	2683	2			Y	-0-					-0-
02	6148	X	-0-	-0-	-6148	-0-					Y	-0-					-0-
03	4867	X	-0-	-0-	-4867	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4677	-0-	-97	-0-	4677	3			N	-0-					-0-
11	4620	X	4521	-0-	-99	-0-	8	1	4513	3	N	-0-					-0-
12	5729	X	5729	-0-	-0-	-0-	44	1	5685	3	N	-0-					-0-
01	4774	X	4323	-0-	-451	-0-	15	1	4308	3	N	-0-					-0-
02	4466	X	-0-	-0-	-4466	-0-					N	-0-					-0-
03	4774	X	-0-	-0-	-4774	-0-					N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2059	-0-	-452	-0-	2059	2			N	-0-					-0-
11	2310	X	2210	-0-	-100	-0-	2210	2			N	-0-					-0-
12	2449	X	2192	-0-	-257	-0-	2192	2			N	-0-					-0-
01	2449	X	1802	-0-	-647	-0-	1802	2			N	-0-					-0-
02	2291	X	-0-	-0-	-2291	-0-					N	-0-					-0-
03	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7820	-0-	-395	-0-	7820	3			N	-0-					131
11	8795	X	8795	-0-	-0-	-0-	31	1	8764	3	N	-0-					131
12	8752	X	8752	-0-	-0-	-0-	47	1	8705	3	N	-0-					131
01	8184	X	8184	-0-	-0-	-0-	39	1	8145	3	N	-0-					131
02	8497	X	-0-	-0-	-8497	-0-					N	-0-					131
03	9083	X	-0-	-0-	-9083	-0-					N	-0-					131

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1020	N	927	-0-	-93	-0-	927	2			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	1054	N	918	-0-	-136	-0-	918	2			N	-0-					-0-
02	899	N	30	-0-	-869	-0-	30	2			N	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19375	X	14993	-0-	-4382	-0-	14993	2			N	-0-					-0-
11	20160	X	17243	-0-	-2917	-0-	17243	2			N	-0-					-0-
12	20832	X	16741	-0-	-4091	-0-	16741	2			N	-0-					-0-
01	20832	X	11260	-0-	-9572	-0-	11260	2			N	-0-					-0-
02	16675	X	-0-	-0-	-16675	-0-					N	-0-					-0-
03	17825	X	-0-	-0-	-17825	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2388	-0-	-61	-0-	2376	2	12	9	N	11					82
11	2340	N	2296	-0-	-44	-0-	2273	2	23	9	N	21	80	1			23
12	2575	N	2575	-0-	-0-	-0-	2561	2	14	9	N	13					36
01	2474	N	2474	-0-	-0-	-0-	2455	2	19	9	N	17					53
02	2233	N	2133	-0-	-100	-0-	2119	2	14	9	N	13					66
03	2573	N	2425	-0-	-148	-0-	2408	2	17	9	N	15					81

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-	-34	-0-	150	2	2	9	N	2					196
11	172	N	172	-0-	-0-	-0-	169	2	3	9	N	3					199
12	219	N	219	-0-	-0-	-0-	217	2	2	9	N	2					201
01	162	N	162	-0-	-0-	-0-	160	2	2	9	N	2					203
*02	141	N	141	-0-	-0-	-0-	129	2	12	9	N	11	186	1			28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3042	-0-	-368	-0-	3040	2	2	9	N	2					45
11	3300	X	3243	-0-	-57	-0-	3243	2			N	-0-					45
12	3480	X	3480	-0-	-0-	-0-	15	1	3465	2	N	-0-					45
01	3410	X	3232	-0-	-178	-0-	15	1	3196	2	N	19					64
							21	9									
*02	3190	X	14	-0-	-3176	-0-	14	1			N	-0-					64
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					64

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1992	-0-	-705	-0-	1972	2	20	9	N	18	172	1			1
11	2610	X	1489	-0-	-1121	-0-	1421	2	68	9	N	62					63
12	2852	X	958	-0-	-1894	-0-	929	2	29	9	N	26					89
01	2852	X	2771	-0-	-81	-0-	2611	2	160	9	N	145	186	1			48
02	2523	X	2494	-0-	-29	-0-	2408	2	86	9	N	78					126
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					126

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	632	-0-	-143	-0-	631	2	1	9	N	1					225
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					225
12	682	N	671	-0-	-11	-0-	664	2	7	9	N	6					231
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					231
02	667	N	465	-0-	-202	-0-	465	2			N	-0-					231
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					231

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	1			Y	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	1			Y	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	1			Y	-0-					-0-
*03	63	N	63	-0-	-0- B	-0-	63	1			Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1736	-0-	-496 B	-0-	1719	2	17	9	Y	15	22	1	1	8	2
11	2160	X	1576	-0-	-584 B	-0-	1540	2	36	9	Y	33	23	1	1	8	11
12	1953	X	1693	-0-	-260 B	-0-	1670	2	23	9	Y	21	26	1	1	8	5
01	1736	X	1680	-0-	-56 B	-0-	1652	2	28	9	Y	25	24	1	1	8	5
02	1624	X	1601	-0-	-23 B	-0-	1546	2	55	9	Y	50	50	1	1	8	4
03	1736	X	1441	-0-	-295 B	-0-	1416	2	25	9	Y	23	23	1			4

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	X	1432	-0-	-0-	B	-0-	1432	2			Y	-0-					-0-
11	1493	X	1493	-0-	-0-	B	-0-	1493	2			Y	-0-					-0-
12	1496	X	1496	-0-	-0-	B	-0-	1496	2			Y	-0-					-0-
01	1457	X	1266	-0-	-191	B	-0-	1266	2			Y	-0-					-0-
02	1450	X	1257	-0-	-193	B	-0-	1257	2			Y	-0-					-0-
03	1550	X	1180	-0-	-370	B	-0-	1180	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	B	-0-	8	1	295	2	Y	-0-					13
11	390	N	229	-0-	-161	B	-0-	8	1	221	2	Y	-0-					13
12	310	N	204	-0-	-106	B	-0-	8	1	196	2	Y	-0-					13
01	310	N	-0-	-0-	-310	B	-0-					Y	27	35	1			5
02	232	N	-0-	-0-	-232	B	-0-					Y	1	5	1			1
03	217	N	NO RPT	-0-	-217	B	-0-					Y	NO RPT					1

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	111	-0-	-416	B	-0-	111	2			Y	-0-					-0-
11	510	X	86	-0-	-424	B	-0-	86	2			Y	-0-					-0-
12	465	X	201	-0-	-264	B	-0-	200	2	1	9	Y	1	1	1			-0-
01	434	X	165	-0-	-269	B	-0-	165	2			Y	-0-					-0-
02	406	X	78	-0-	-328	B	-0-	77	2	1	9	Y	1	1	1			-0-
*03	620	X	620	-0-	-0-	B	-0-	620	2			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	-0-	-0-	-124	B	-0-					Y	-0-					-0-
11	120	X	-0-	-0-	-120	B	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0- B	-0-	372	2			Y	-0-					10
11	390	N	359	-0-	-31 B	-0-	359	2			Y	-0-					10
12	414	N	414	-0-	-0- B	-0-	403	2	11	9	Y	10					20
01	441	N	441	-0-	-0- B	-0-	430	2	11	9	Y	10					30
02	412	N	412	-0-	-0- B	-0-	409	2	3	9	Y	3					33
03	403	N	197	-0-	-206 B	-0-	191	2	6	9	Y	5	29	1			9

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	345	-0-	-89 B	-0-	345	2			Y	-0-					23
11	450	N	437	-0-	-13 B	-0-	437	2			Y	-0-					23
12	403	N	391	-0-	-12 B	-0-	391	2			Y	-0-					23
01	374	N	374	-0-	-0- B	-0-	374	2			Y	-0-					23
02	435	N	363	-0-	-72 B	-0-	363	2			Y	-0-					23
*03	443	N	443	-0-	-0- B	-0-	443	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0- B	-0-	738	2	15	9	N	14	1	8			130
11	750	N	726	-0-	-24 B	-0-	711	2	15	9	N	14	1	8			143
12	725	N	725	-0-	-0- B	-0-	711	2	14	9	N	13	1	8			155
01	744	N	501	-0-	-243 B	-0-	486	2	15	9	N	14	1	8			168
02	696	N	365	-0-	-331 B	-0-	357	2	8	9	N	7	175	1			-0-
03	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2777	-0-	-292 B	-0-	2767	2	10	9	N	9	1	8			93
11	2970	X	2434	-0-	-536 B	-0-	2390	2	44	9	N	40	1	8			132
12	3069	X	2910	-0-	-159 B	-0-	2891	2	19	9	N	17	1	8			148
01	3069	X	2370	-0-	-699 B	-0-	2330	2	40	9	N	36	1	8			183
02	2610	X	1999	-0-	-611 B	-0-	1988	2	11	9	N	10	174	1	1	8	18
03	2914	X	2078	-0-	-836 B	-0-	2078	2			N	-0-					18

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1862	N	1862	-0-	-0- B	-0-	1862	2			Y	-0-					23
11	1770	N	1727	-0-	-43 B	-0-	1727	2			Y	-0-					23
12	1860	N	1689	-0-	-171 B	-0-	1652	2	37	9	Y	34					57
01	1860	N	1597	-0-	-263 B	-0-	1539	2	58	9	Y	53					110
02	1682	N	1489	-0-	-193 B	-0-	1443	2	46	9	Y	42					152
03	1674	N	1570	-0-	-104 B	-0-	1553	2	17	9	Y	15					167

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	386	-0-	-48 B	-0-	386	2			Y	-0-					-0-
11	448	X	448	-0-	-0- B	-0-	448	2			Y	-0-					-0-
12	477	X	477	-0-	-0- B	-0-	477	2			Y	-0-					-0-
01	434	X	421	-0-	-13 B	-0-	421	2			Y	-0-					-0-
02	435	X	387	-0-	-48 B	-0-	387	2			Y	-0-					-0-
*03	465	X	377	-0-	-88 B	-0-	377	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1942	-0-	-2088	B	-0-	1910	2	32	9	Y	29	44	1	1	8	4
11	3900	X	1467	-0-	-2433	B	-0-	1395	2	72	9	Y	65	46	1	1	8	22
12	3162	X	1528	-0-	-1634	B	-0-	1483	2	45	9	Y	41	51	1	1	8	11
01	2480	X	1469	-0-	-1011	B	-0-	1415	2	54	9	Y	49	48	1	1	8	11
02	2030	X	1386	-0-	-644	B	-0-	1279	2	107	9	Y	97	100	1	1	8	7
03	1953	X	1523	-0-	-430	B	-0-	1472	2	51	9	Y	46	46	1			7

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	735	-0-	-40	B	-0-	735	2			Y	-0-					-0-
11	810	N	641	-0-	-169	B	-0-	641	2			Y	-0-					-0-
12	775	N	645	-0-	-130	B	-0-	645	2			Y	-0-					-0-
01	744	N	671	-0-	-73	B	-0-	671	2			Y	-0-					-0-
02	609	N	539	-0-	-70	B	-0-	539	2			Y	-0-					-0-
03	651	N	419	-0-	-232	B	-0-	11	1	408	2	Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1117	-0-	-92	B	-5149	1117	2			Y	-0-					-0-
11	1080	N	947	-0-	-133	B	-5149	946	2	1	9	Y	1	1	8			-0-
12	1023	N	876	-0-	-147	B	-5149	874	2	2	9	Y	2	2	8			-0-
01	1116	N	866	-0-	-250	B	-5149	865	2	1	9	Y	1	1	8			-0-
02	928	N	765	-0-	-163	B	-5149	765	2			Y	-0-					-0-
03	868	N	786	-0-	-82	B	-5149	7	1	778	2	Y	1	1	8			-0-
								1	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

10	713	X	568	-0-	-145	B	-0-	4	1	564	2	Y	-0-					-0-
11	930	X	572	-0-	-358	B	-0-	571	2	1	9	Y	1	1	8			-0-
12	961	X	436	-0-	-525	B	-0-	435	2	1	9	Y	1	1	8			-0-
01	961	X	558	-0-	-403	B	-0-	557	2	1	9	Y	1	1	8			-0-
02	667	X	448	-0-	-219	B	-0-	448	2			Y	-0-					-0-
03	589	X	387	-0-	-202	B	-0-	386	2	1	9	Y	1	1	8			-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

10	5363	X	3975	-0-	-1388	B	-0-	3922	2	53	9	Y	48					168
11	5190	X	3798	-0-	-1392	B	-0-	3718	2	80	9	Y	73	169	1			72
12	5363	X	3852	-0-	-1511	B	-0-	3783	2	69	9	Y	63					135
01	4960	X	3374	-0-	-1586	B	-0-	3295	2	79	9	Y	72	175	1			32
02	4640	X	3582	-0-	-1058	B	-0-	3510	2	72	9	Y	65					97
03	3968	X	3630	-0-	-338	B	-0-	3566	2	64	9	Y	58					155

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

10	2013	N	2013	-0-	-0-	B	-0-	2013	2			Y	-0-					-0-
11	2010	N	1981	-0-	-29	B	-0-	1978	2	3	9	Y	3	3	8			-0-
12	2077	N	2033	-0-	-44	B	-0-	2030	2	3	9	Y	3	3	8			-0-
01	2015	N	1995	-0-	-20	B	-0-	1991	2	4	9	Y	4	4	8			-0-
02	1914	N	1785	-0-	-129	B	-0-	1785	2			Y	-0-					-0-
03	2046	N	1544	-0-	-502	B	-0-	7	1	1531	2	Y	5	5	8			-0-
								6	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1160	-0-	-80 B	-0-	775	1	319	2	Y	60	185	1			32
							66	9									
11	1200	N	1056	-0-	-144 B	-0-	744	1	246	2	Y	60					92
							66	9									
12	1240	N	1214	-0-	-26 B	-0-	775	1	370	2	Y	63					155
							69	9									
01	1273	N	1273	-0-	-0- B	-0-	775	1	432	2	Y	60	182	1			33
							66	9									
02	1170	N	1170	-0-	-0- B	-0-	725	1	382	2	Y	57					90
							63	9									
*03	1279	N	1279	-0-	-0- B	-0-	775	1	432	2	Y	65					155
							72	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

10	1333	N	952	-0-	-381 B	-16671	952	2			Y	-0-					-0-
11	1410	N	967	-0-	-443 B	-16671	966	2	1	9	Y	1	1	8			-0-
12	1054	N	1105	-0-	51 B	-16620	1103	2	2	9	Y	2	2	8			-0-
01	961	N	1266	-0-	305 B	-16315	1264	2	2	9	Y	2	2	8			-0-
02	928	N	1161	-0-	233 B	-16082	1161	2			Y	-0-					-0-
03	1116	N	976	-0-	-140 B	-16082	7	1	967	2	Y	2	2	8			-0-
							2	9									

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

10	6479	X	5380	-0-	-1099 B	-0-	5380	2			Y	-0-					17
11	6270	X	4422	-0-	-1848 B	-0-	4422	2			Y	-0-					17
12	6479	X	4154	-0-	-2325 B	-0-	4154	2			Y	-0-					17
01	5766	X	4473	-0-	-1293 B	-0-	4459	2	14	9	Y	13					30
02	5394	X	4501	-0-	-893 B	-0-	4451	2	50	9	Y	45					75
03	5394	X	4402	-0-	-992 B	-0-	4370	2	32	9	Y	29					104

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

10	3325	X	3325	-0-	-0- B	-0-	3284	2	41	9	Y	37					62
11	2267	N	2267	-0-	-0- B	-0-	2236	2	31	9	Y	28					90
12	1982	N	1982	-0-	-0- B	-0-	1949	2	33	9	Y	30					120
01	3616	X	3616	-0-	-0- B	-0-	3547	2	69	9	Y	63	1	8			182
02	3557	X	3557	-0-	-0- B	-0-	3499	2	58	9	Y	53	183	1			52
*03	3873	X	3873	-0-	-0- B	-0-	3806	2	67	9	Y	61	3	8			110

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-72907					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-72907					Y	-0-					-0-
12	14B2	EXT	5	-0-	5 B	-72902	5	1			Y	-0-					-0-
01	14B2	EXT	5	-0-	5 B	-72897	5	1			Y	-0-					-0-
02	14B2	EXT	4	-0-	4 B	-72893	4	1			Y	-0-					-0-
03	14B2	EXT	5	-0-	5 B	-72888	5	1			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1101	-0-	-325 B	-0-	1087	2	14	9	Y	13	1	8			147
11	1380	X	1049	-0-	-331 B	-0-	1029	2	20	9	Y	18	1	8			164
12	1426	X	1375	-0-	-51 B	-0-	1352	2	23	9	Y	21	174	1	1	8	10
01	1167	X	1167	-0-	-0- B	-0-	1137	2	30	9	Y	27	2	8			35
02	1044	X	971	-0-	-73 B	-0-	946	2	25	9	Y	23	1	8			57
03	1364	X	802	-0-	-562 B	-0-	783	2	19	9	Y	17					74

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1333	-0-	-62 B	-0-	1333	2			Y	-0-					-0-
11	1390	N	1390	-0-	-0- B	-0-	1390	2			Y	-0-					-0-
12	1895	N	1895	-0-	-0- B	-0-	1895	2			Y	-0-					-0-
01	1333	N	1163	-0-	-170 B	-0-	1163	2			Y	-0-					-0-
02	1537	N	1537	-0-	-0- B	-0-	3	1	1534	2	Y	-0-					-0-
03	1891	N	735	-0-	-1156 B	-0-	7	1	728	2	Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2470	N	2470	-0-	-0- B	-0-	2470	2			Y	-0-					10
11	2426	N	2426	-0-	-0- B	-0-	2422	2	4	9	Y	4	4	8			10
12	2790	N	2516	-0-	-274 B	-0-	2512	2	4	9	Y	4	4	8			10
01	2495	N	2495	-0-	-0- B	-0-	2489	2	6	9	Y	5	5	8			10
02	2379	N	2379	-0-	-0- B	-0-	2208	2	171	9	Y	155					165
03	2511	N	1872	-0-	-639 B	-0-	7	1	1857	2	Y	7	166	1	6	8	-0-
							8	9									

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	698	-0-	-635 B	-0-	697	2	1	9	Y	1	1	8			-0-
11	1290	X	616	-0-	-674 B	-0-	615	2	1	9	Y	1	1	8			-0-
12	1333	X	457	-0-	-876 B	-0-	456	2	1	9	Y	1	1	8			-0-
01	1333	X	804	-0-	-529 B	-0-	802	2	2	9	Y	2	2	8			-0-
02	1247	X	628	-0-	-619 B	-0-	626	2	2	9	Y	2	2	8			-0-
03	713	X	710	-0-	-3 B	-0-	710	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2128	X	2128	-0-	-0- B	-0-	2075	2	53	9	Y	48	165	1	1	8	62
11	2283	X	2283	-0-	-0- B	-0-	2204	2	79	9	Y	72	2	8			132
12	2046	X	149	-0-	-1897 B	-0-	77	2	72	9	Y	65	2	8			195
01	2584	X	2584	-0-	-0- B	-0-	2486	2	98	9	Y	89	183	1	2	8	99
02	2381	X	2381	-0-	-0- B	-0-	2290	2	91	9	Y	83	165	1	2	8	15
*03	2636	X	2636	-0-	-0- B	-0-	2557	2	79	9	Y	72					87

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

10	8277	X	6825	-0-	-1452 B	-0-	6752	2	73	9	Y	66	98	1	4	8	9
11	8010	X	5634	-0-	-2376 B	-0-	5477	2	157	9	Y	143	101	1	4	8	47
12	7626	X	5926	-0-	-1700 B	-0-	5824	2	102	9	Y	93	112	1	4	8	24
01	7626	X	6180	-0-	-1446 B	-0-	6059	2	121	9	Y	110	106	1	4	8	24
02	7047	X	5807	-0-	-1240 B	-0-	5569	2	238	9	Y	216	220	1	4	8	16
03	6820	X	6163	-0-	-657 B	-0-	6053	2	110	9	Y	100	100	1			16

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

10	31	N	-0-	-0-	-31 B	-0-					N	-0-					7
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					7

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

10	7378	X	5759	-0-	-1619 B	-0-	5687	2	72	9	Y	65					175
11	7110	X	5767	-0-	-1343 B	-0-	5689	2	78	9	Y	71	163	1			83
12	7192	X	6099	-0-	-1093 B	-0-	6018	2	81	9	Y	74					157
01	6355	X	5577	-0-	-778 B	-0-	5493	2	84	9	Y	76	170	1			63
02	5800	X	4917	-0-	-883 B	-0-	4851	2	66	9	Y	60					123
03	6107	X	5188	-0-	-919 B	-0-	5107	2	81	9	Y	74	167	1			30

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7592	-0-	-3	B	-0-	155	1	7354	2	Y	75					172
								83	9									
11	8168	X	8168	-0-	-0-	B	-0-	150	1	7940	2	Y	71	174	1			69
								78	9									
12	7409	X	6718	-0-	-691	B	-0-	155	1	6477	2	Y	78					147
								86	9									
01	7595	X	7207	-0-	-388	B	-0-	155	1	6957	2	Y	86	184	1			49
								95	9									
02	7888	X	6268	-0-	-1620	B	-0-	145	1	6051	2	Y	65					114
								72	9									
03	8432	X	7206	-0-	-1226	B	-0-	155	1	6961	2	Y	82					196
								90	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

10	6882	X	6653	-0-	-229	B	-0-	6562	2	91	9	Y	83	184	1	1	8	90
11	6660	X	6487	-0-	-173	B	-0-	6385	2	102	9	Y	93	1	8			182
12	6851	X	6313	-0-	-538	B	-0-	6213	2	100	9	Y	91	185	1	1	8	87
01	6851	X	2762	-0-	-4089	B	-0-	2721	2	41	9	Y	37	1	8			123
02	6409	X	3599	-0-	-2810	B	-0-	3548	2	51	9	Y	46					169
03	6696	X	4566	-0-	-2130	B	-0-	4509	2	57	9	Y	52	176	1			45

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

10	4960	X	4960	-0-	-0-	B	-0-	480	1	4359	2	Y	110					217
								121	9									
11	5469	X	5469	-0-	-0-	B	-0-	463	1	4996	2	Y	9	168	1	1	8	57
								10	9									
12	5410	X	5410	-0-	-0-	B	-0-	496	1	4827	2	Y	79	1	8			135
								87	9									
01	5146	X	3748	-0-	-1398	B	-0-	496	1	3226	2	Y	24	1	8			158
								26	9									
02	4814	X	3155	-0-	-1659	B	-0-	464	1	2691	2	Y	-0-					158
03	5146	X	4461	-0-	-685	B	-0-	496	1	3855	2	Y	100	184	1	1	8	73
								110	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

10	3875	X	3313	-0-	-562	B	-0-	3252	2	61	9	Y	55					207
11	3360	X	3187	-0-	-173	B	-0-	3139	2	48	9	Y	44	177	1			74
12	3524	X	3524	-0-	-0-	B	-0-	3449	2	75	9	Y	68					142
01	3445	X	3445	-0-	-0-	B	-0-	3382	2	63	9	Y	57					199
02	3103	X	3085	-0-	-18	B	-0-	3031	2	54	9	Y	49	170	1			78
03	3534	X	3154	-0-	-380	B	-0-	3103	2	51	9	Y	46					124

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

10	3565	X	2930	-0-	-635	B	-0-	2910	2	20	9	Y	18					152
11	3180	X	2864	-0-	-316	B	-0-	2821	2	43	9	Y	39					191
12	3255	X	3021	-0-	-234	B	-0-	2970	2	51	9	Y	46	172	1			65
01	3122	X	3122	-0-	-0-	B	-0-	3100	2	22	9	Y	20					85
02	3073	X	3073	-0-	-0-	B	-0-	3039	2	34	9	Y	31					116
*03	3406	X	3406	-0-	-0-	B	-0-	3307	2	99	9	Y	90					206

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	4594	-0-	-1699 B	-0-	4497	2	97	9	Y	88	174	1	3	8	50
11	6090	X	3719	-0-	-2371 B	-0-	3601	2	118	9	Y	107	3	8			154
12	6293	X	3930	-0-	-2363 B	-0-	3819	2	111	9	Y	101	177	1	3	8	75
01	6262	X	3654	-0-	-2608 B	-0-	3544	2	110	9	Y	100	3	8			172
02	4350	X	3148	-0-	-1202 B	-0-	3050	2	98	9	Y	89	163	1	3	8	95
03	4588	X	3130	-0-	-1458 B	-0-	3034	2	96	9	Y	87					182

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5537	X	5537	-0-	-0- B	-0-	5142	2	395	9	Y	359	372	1			132
11	5040	X	2843	-0-	-2197 B	-0-	2637	2	206	9	Y	187	189	1			130
12	5208	X	1338	-0-	-3870 B	-0-	1261	2	77	9	Y	70					200
01	5549	X	491	-0-	-5058 B	-0-	415	2	76	9	Y	69	180	1			89
02	5191	X	2579	-0-	-2612 B	-0-	2520	2	59	9	Y	54					143
03	5549	X	3106	-0-	-2443 B	-0-	3055	2	51	9	Y	46					189

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6922	X	6922	-0-	-0- B	-0-	6733	2	189	9	Y	172	185	1	4	8	100
11	6963	X	6963	-0-	-0- B	-0-	6684	2	279	9	Y	254	184	1	5	8	165
12	6729	X	6729	-0-	-0- B	-0-	6457	2	272	9	Y	247	161	1	5	8	246
01	6942	X	6942	-0-	-0- B	-0-	6633	2	309	9	Y	281	369	1	6	8	152
02	6728	X	6035	-0-	-693 B	-0-	5786	2	249	9	Y	226	175	1	6	8	197
03	7192	X	5089	-0-	-2103 B	-0-	4861	2	228	9	Y	207	183	1			221

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6750	-0-	-163 B	-0-	6600	2	150	9	Y	136	165	1			144
11	6690	X	6221	-0-	-469 B	-0-	6068	2	153	9	Y	139	168	1			115
12	6789	X	6447	-0-	-342 B	-0-	6294	2	153	9	Y	139	178	1	1	8	75
01	6758	X	6375	-0-	-383 B	-0-	6220	2	155	9	Y	141	170	1	1	8	45
02	6322	X	5973	-0-	-349 B	-0-	5829	2	144	9	Y	131	1	8			175
03	6758	X	6081	-0-	-677 B	-0-	5929	2	152	9	Y	138	174	1			139

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	5321	-0-	-5095 B	-0-	2	1	5250	2	Y	63	167	1			77
							69	9									
11	10530	X	3208	-0-	-7322 B	-0-	3179	2	29	9	Y	26					103
12	10881	X	5736	-0-	-5145 B	-0-	5642	2	94	9	Y	85	175	1	1	8	12
01	10881	X	6894	-0-	-3987 B	-0-	6805	2	89	9	Y	81	1	8			92
02	7975	X	4608	-0-	-3367 B	-0-	4534	2	74	9	Y	67					159
*03	5743	X	5743	-0-	-0- B	-0-	5641	2	102	9	Y	93	188	1	2	8	62

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3650	-0-	-1031 B	-0-	155	1	3460	2	Y	32					177
							35	9									
11	4140	X	3405	-0-	-735 B	-0-	150	1	3221	2	Y	31					208
							34	9									
12	4214	X	4214	-0-	-0- B	-0-	155	1	4012	2	Y	43	184	1			67
							47	9									
01	4308	X	4308	-0-	-0- B	-0-	155	1	4047	2	Y	96					163
							106	9									
02	3892	X	3892	-0-	-0- B	-0-	145	1	3657	2	Y	82	182	1			63
							90	9									
*03	4232	X	4232	-0-	-0- B	-0-	155	1	4009	2	Y	62					125
							68	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8328	-0-	-724 B	-0-	8270	2	58	9	Y	53	3	8			142
11	8760	X	7458	-0-	-1302 B	-0-	7405	2	53	9	Y	48	156	1	2	8	32
12	8866	X	7466	-0-	-1400 B	-0-	7405	2	61	9	Y	55	2	8			85
01	8649	X	7165	-0-	-1484 B	-0-	7102	2	63	9	Y	57	2	8			140
02	7917	X	6595	-0-	-1322 B	-0-	6532	2	63	9	Y	57	173	1	2	8	22
03	8339	X	7007	-0-	-1332 B	-0-	6943	2	64	9	Y	58					80

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3347	X	3347	-0-	-0- B	-0-	3258	2	89	9	Y	81	163	1	1	8	84
11	2790	X	827	-0-	-1963 B	-0-	721	2	106	9	Y	96					180
12	2728	X	1532	-0-	-1196 B	-0-	1416	2	116	9	Y	105	188	1			97
01	3348	X	1725	-0-	-1623 B	-0-	1612	2	113	9	Y	103	178	1			22
02	3132	X	1006	-0-	-2126 B	-0-	885	2	121	9	Y	110					132
03	3348	X	1642	-0-	-1706 B	-0-	1535	2	107	9	Y	97	165	1			64

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3602	-0-	-2071 B	-0-	3537	2	65	9	Y	59	1	8			122
11	5611	X	5611	-0-	-0- B	-0-	5576	2	35	9	Y	32					154
12	6022	X	6022	-0-	-0- B	-0-	5926	2	96	9	Y	87	175	1	1	8	65
01	6176	X	6176	-0-	-0- B	-0-	6103	2	73	9	Y	66	1	8			130
02	5935	X	5935	-0-	-0- B	-0-	5869	2	66	9	Y	60	152	1	1	8	37
03	6014	X	5714	-0-	-300 B	-0-	5667	2	47	9	Y	43					80

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22781	X	22781	-0-	-0- B	-0-	21974	2	807	9	Y	734	865	1	4	8	234
11	21076	X	21076	-0-	-0- B	-0-	20369	2	707	9	Y	643	534	1	4	8	339
12	22154	X	22154	-0-	-0- B	-0-	21403	2	751	9	Y	683	737	1	4	8	281
01	21679	X	21679	-0-	-0- B	-0-	20848	2	831	9	Y	755	879	1	5	8	152
02	19901	X	19901	-0-	-0- B	-0-	19089	2	812	9	Y	738	534	1	4	8	352
*03	21817	X	21817	-0-	-0- B	-0-	21211	2	606	9	Y	551	704	1			199

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7142	-0-	-391 B	-0-	7029	2	113	9	Y	103	3	8			173
11	15983	X	15983	-0-	-0- B	-0-	15867	2	116	9	Y	105	163	1	2	8	113
12	15307	X	15307	-0-	-0- B	-0-	15189	2	118	9	Y	107	172	1	3	8	45
01	15399	X	15399	-0-	-0- B	-0-	15275	2	124	9	Y	113	3	8			155
02	14583	X	14583	-0-	-0- B	-0-	14470	2	113	9	Y	103	163	1	3	8	92
*03	15160	X	15160	-0-	-0- B	-0-	15049	2	111	9	Y	101	165	1			28

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7678	X	7678	-0-	-0- B	-0-	7544	2	134	9	N	122	180	1	1	8	55
11	7380	X	7230	-0-	-150 B	-0-	7094	2	136	9	N	124	1	8			178
12	7485	X	7485	-0-	-0- B	-0-	7357	2	128	9	N	116	177	1			117
01	7688	X	7316	-0-	-372 B	-0-	7125	2	191	9	N	174	174	1			117
02	7192	X	6835	-0-	-357 B	-0-	6656	2	179	9	N	163	163	1			117
03	7688	X	6727	-0-	-961 B	-0-	6727	2			N	-0-					117

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	7524	-0-	-2675 B	-2651723	7362	2	162	9	Y	147	178	1	3	8	111
11	9870	X	4684	-0-	-5186 B	-2651723	4540	2	144	9	Y	131	4	8			238
12	10199	X	2748	-0-	-7451 B	-2651723	2605	2	143	9	Y	130	174	1	4	8	190
01	10199	X	4618	-0-	-5581 B	-2651723	4476	2	142	9	Y	129	181	1	4	8	134
02	8758	X	4120	-0-	-4638 B	-2651723	3988	2	132	9	Y	120	4	8			250
03	7533	X	4089	-0-	-3444 B	-2651723	3953	2	136	9	Y	124	183	1			191

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2511	-0-	-0- B	-0-	2459	2	52	9	N	47	1	8			100
11	2651	N	2651	-0-	-0- B	-0-	2637	2	14	9	N	13	1	8			112
12	2840	N	2840	-0-	-0- B	-0-	2684	2	156	9	N	142	176	1	1	8	77
01	2791	N	2791	-0-	-0- B	-0-	2716	2	75	9	N	68	1	8			144
02	2553	N	2553	-0-	-0- B	-0-	2479	2	74	9	N	67	175	1	1	8	35
03	2852	N	2446	-0-	-406 B	-0-	2357	2	89	9	N	81					116

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	X	309	-0-	-0- B	-0-	308	2	1	9	Y	1	1	8			125
11	240	X	214	-0-	-26 B	-0-	213	2	1	9	Y	1	1	8			125
12	248	X	182	-0-	-66 B	-0-	181	2	1	9	Y	1	1	8			125
01	310	X	189	-0-	-121 B	-0-	188	2	1	9	Y	1	1	8			125
02	290	X	-0-	-0-	-290 B	-0-					Y	1	1	8			125
03	310	X	91	-0-	-219 B	-0-	91	2			Y	-0-					125

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	9299	-0-	-1675 B	-0-	9176	2	123	9	N	112	172	1			79
11	10110	X	9755	-0-	-355 B	-0-	9605	2	150	9	N	136	173	1			42
12	9796	X	9796	-0-	-0- B	-0-	9644	2	152	9	N	138					180
01	9904	X	9904	-0-	-0- B	-0-	9746	2	158	9	N	144	171	1			153
02	9425	X	9160	-0-	-265 B	-0-	9011	2	149	9	N	135	156	1			132
03	10075	X	8871	-0-	-1204 B	-0-	8721	2	150	9	N	136	183	1			85

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	2036	-0-	-2335 B	-0-	620	1	1385	2	N	28					122
							31	9									
11	4230	X	1896	-0-	-2334 B	-0-	600	1	1274	2	N	20					142
							22	9									
12	4371	X	1815	-0-	-2556 B	-0-	620	1	1109	2	N	78	190	1			30
							86	9									
01	4371	X	1654	-0-	-2717 B	-0-	620	1	1019	2	N	14					44
							15	9									
02	3828	X	1674	-0-	-2154 B	-0-	580	1	1021	2	N	66					110
							73	9									
03	2046	X	1496	-0-	-550 B	-0-	620	1	876	2	N	-0-					110

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	2531	-0-	-3576 B	-0-	2401	2	130	9	N	118	182	1	5	8	75
11	5910	X	5236	-0-	-674 B	-0-	5075	2	161	9	N	146	4	8			217
12	5642	X	2990	-0-	-2652 B	-0-	2833	2	157	9	N	143	184	1	4	8	172
01	5642	X	2497	-0-	-3145 B	-0-	2324	2	173	9	N	157	173	1	5	8	151
02	5249	X	2829	-0-	-2420 B	-0-	2711	2	118	9	N	107	173	1	6	8	79
03	5425	X	3883	-0-	-1542 B	-0-	3759	2	124	9	N	113					192

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7712	-0-	-937 B	-0-	7580	2	132	9	Y	120					150
11	8190	X	7290	-0-	-900 B	-0-	7150	2	140	9	Y	127	162	1			115
12	8339	X	7409	-0-	-930 B	-0-	7275	2	134	9	Y	122	167	1			70
01	8184	X	7425	-0-	-759 B	-0-	7284	2	141	9	Y	128	1	8			197
02	7308	X	6603	-0-	-705 B	-0-	6476	2	127	9	Y	115	175	1			137
*03	8375	X	8375	-0-	-0- B	-0-	8212	2	163	9	Y	148	183	1			102

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	4161	-0-	-2752 B	-0-	4062	2	99	9	Y	90	4	8			135
11	6690	X	1738	-0-	-4952 B	-0-	1673	2	65	9	Y	59	4	8			190
12	6789	X	1335	-0-	-5454 B	-0-	1279	2	56	9	Y	51	181	1	5	8	55
01	5518	X	2155	-0-	-3363 B	-0-	2109	2	46	9	Y	42	6	8			91
02	4640	X	1970	-0-	-2670 B	-0-	1916	2	54	9	Y	49	7	8			133
03	4154	X	1505	-0-	-2649 B	-0-	1453	2	52	9	Y	47					180

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12657	X	12657	-0-	-0- B	-0-	1422	1	10752	2	Y	439	353	1	5	8	104
							483	9									
11	12197	X	12197	-0-	-0- B	-0-	1380	1	10348	2	Y	426	368	1	5	8	157
							469	9									
12	14709	X	14709	-0-	-0- B	-0-	1426	1	12796	2	Y	443	534	1	6	8	60
							487	9									
01	12648	X	12137	-0-	-511 B	-0-	1426	1	10278	2	Y	394	354	1	6	8	94
							433	9									
02	11832	X	11198	-0-	-634 B	-0-	1311	1	9494	2	Y	357	361	1	5	8	85
							393	9									
03	14229	X	12221	-0-	-2008 B	-0-	1426	1	10256	2	Y	490	357	1			218
							539	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	4992	-0-	-5641 B	-0-	4891	2	101	9	N	92	3	8			171
11	10290	X	7238	-0-	-3052 B	-0-	7098	2	140	9	N	127	177	1	2	8	119
12	10633	X	8789	-0-	-1844 B	-0-	8574	2	215	9	N	195	181	1	3	8	130
01	10633	X	9186	-0-	-1447 B	-0-	8964	2	222	9	N	202	186	1	3	8	143
02	7946	X	5885	-0-	-2061 B	-0-	5744	2	141	9	N	128	181	1	3	8	87
03	8804	X	7759	-0-	-1045 B	-0-	7603	2	156	9	N	142					229

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62233	X	62233	-0-	-0- B	-0-	60502	2	1731	9	N	1574	1428	1	42	8	241
11	57582	X	57582	-0-	-0- B	-0-	55972	2	1610	9	N	1464	1441	1	40	8	224
12	63457	X	56074	-0-	-7383 B	-0-	54366	2	1708	9	N	1553	1608	1	37	8	132
01	63457	X	54815	-0-	-8642 B	-0-	53189	2	1626	9	N	1478	1460	1	38	8	112
02	59363	X	50099	-0-	-9264 B	-0-	48406	2	1693	9	N	1539	1445	1	34	8	172
03	62248	X	52289	-0-	-9959 B	-0-	50641	2	1648	9	N	1498	1644	1			26

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89063	X	49168	-0-	-39895	B	-0-	48257	2	911	9	N	828	897	1	22	8	109
11	86190	X	44503	-0-	-41687	B	-0-	43632	2	871	9	N	792	713	1	21	8	167
12	83390	X	43125	-0-	-40265	B	-0-	42310	2	815	9	N	741	716	1	19	8	173
01	63457	X	40758	-0-	-22699	B	-0-	39991	2	767	9	N	697	730	1	21	8	119
02	47821	X	39023	-0-	-8798	B	-0-	38231	2	792	9	N	720	719	1	21	8	99
03	49166	X	40792	-0-	-8374	B	-0-	40053	2	739	9	N	672	543	1			228

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	B	-18201					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/21/2019 - P/A 10/21/19

TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1854	N	1854	-0-	-0-	B	-0-	1811	2	43	9	Y	39					207
11	1797	N	1797	-0-	-0-	B	-0-	1750	2	47	9	Y	43	190	1			60
12	1944	N	1944	-0-	-0-	B	-0-	1919	2	25	9	Y	23					83
01	2149	N	2149	-0-	-0-	B	-0-	2077	2	72	9	Y	65					148
02	1943	N	1943	-0-	-0-	B	-0-	1840	2	103	9	Y	94					242
03	1829	N	1795	-0-	-34	B	-0-	1766	2	29	9	Y	26	186	1			82

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1970	-0-	-169	B	-0-	1958	2	12	9	N	11	198	1			67
11	2220	N	1802	-0-	-418	B	-0-	1798	2	4	9	N	4					71
12	1592	N	1592	-0-	-0-	B	-0-	1586	2	6	9	N	5					76
01	1984	N	1620	-0-	-364	B	-0-	1619	2	1	9	N	1					77
02	1740	N	1191	-0-	-549	B	-0-	1178	2	13	9	N	12					89
*03	2065	N	2065	-0-	-0-	B	-0-	2034	2	31	9	N	28					117

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1297	N	1297	-0-	-0- B	-0-	1283	2	14	9	N	13					205
11	1170	N	1103	-0-	-67 B	-0-	1080	2	23	9	N	21	193	1			33
12	1263	N	1263	-0-	-0- B	-0-	1261	2	2	9	N	2					35
01	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					35
02	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					35
03	1271	N	1021	-0-	-250 B	-0-	1021	2			N	-0-					35

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4660	-0-	-238 B	-0-	4577	2	83	9	N	75	194	1			99
11	4686	X	4686	-0-	-0- B	-0-	4528	2	158	9	N	144	190	1			53
12	4836	X	4722	-0-	-114 B	-0-	4586	2	136	9	N	124					177
01	4712	X	4444	-0-	-268 B	-0-	4371	2	73	9	N	66	185	1			58
02	4989	X	4989	-0-	-0- B	-0-	4855	2	134	9	N	122					180
03	4836	X	4586	-0-	-250 B	-0-	4451	2	135	9	N	123	195	1			108

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9228	X	9228	-0-	-0- B	-0-	8889	2	339	9	N	308	190	1			288
11	10114	X	10114	-0-	-0- B	-0-	9715	2	399	9	N	363	381	1			270
12	8286	X	8286	-0-	-0- B	-0-	7999	2	287	9	N	261	190	1			341
01	7094	X	7094	-0-	-0- B	-0-	6840	2	254	9	N	231	388	1			184
02	3335	X	1092	-0-	-2243 B	-0-	1005	2	87	9	N	79	194	1			69
03	3565	X	NO RPT	-0-	-3565 B	-0-					N	NO RPT					69

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	10457	-0-	5249 B	-640289	10240	2	217	9	N	197	183	1			759
11	5040	X	8741	-0-	3701 B	-636588	8646	2	95	9	N	86					845
12	5208	X	2355	-0-	-2853 B	-636588	2304	2	51	9	N	46	193	1			698
01	5208	X	5909	-0-	701 B	-635887	5856	2	53	9	N	48					746
02	4872	X	7754	-0-	2882 B	-633005	7621	2	133	9	N	121	192	1			675
03	5208	X	NO RPT	-0-	-5208 B	-633005					N	NO RPT					675

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8328	X	8328	-0-	-0-	-0-	8328	2			N	-0-			-0-
11	7200	X	6598	-0-	-602	-0-	6598	2			N	-0-			-0-
12	7440	X	5489	-0-	-1951	-0-	5489	2			N	-0-			-0-
01	7688	X	6974	-0-	-714	-0-	6974	2			N	-0-			-0-
02	7192	X	5145	-0-	-2047	-0-	5145	2			N	-0-			-0-
03	7688	X	4943	-0-	-2745	-0-	4943	2			N	-0-			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

10	11474	X	11474	-0-	-0-	-0-	11474	2			N	-0-			-0-
11	10747	X	10747	-0-	-0-	-0-	10747	2			N	-0-			-0-
12	11061	X	11061	-0-	-0-	-0-	15	1	11046	2	N	-0-			-0-
01	10406	X	10406	-0-	-0-	-0-	15	1	10391	2	N	-0-			-0-
02	2092	X	2092	-0-	-0-	-0-	14	1	2078	2	N	-0-			-0-
03	992	X	-0-	-0-	-992	-0-					N	-0-			-0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-			425
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-			425
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-			425
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-			425
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-			425
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT			425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4517	-0-	-164	-0-	543	1	3966	2	N	7					44
							8	9									
11	4650	X	4150	-0-	-500	-0-	540	1	3606	2	N	4					48
							4	9									
12	4805	X	4250	-0-	-555	-0-	558	1	3688	2	N	4					52
							4	9									
01	4805	X	4380	-0-	-425	-0-	518	1	3855	2	N	6					58
							7	9									
02	4234	X	4122	-0-	-112	-0-	509	1	3599	2	N	13					71
							14	9									
*03	4526	X	4249	-0-	-277	-0-	522	1	3726	2	N	1					72
							1	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

10	9672	X	8683	-0-	-989	-0-	31	1	8561	2	N	83					196
							91	9									
11	11356	X	11356	-0-	-0-	-0-	30	1	11228	2	N	89	174	1			111
							98	9									
12	9748	X	9748	-0-	-0-	-0-	31	1	9677	2	N	36					147
							40	9									
01	9362	X	9139	-0-	-223	-0-	31	1	9006	2	N	93	182	1			58
							102	9									
02	9918	X	5993	-0-	-3925	-0-	29	1	5933	2	N	28					86
							31	9									
*03	11145	X	11145	-0-	-0-	-0-	31	1	11068	2	N	42					128
							46	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

10	15903	X	15734	-0-	-169	-0-	15706	3	28	9	N	25					215
11	15390	X	14988	-0-	-402	-0-	14948	3	40	9	N	36	184	1			67
12	15903	X	15214	-0-	-689	-0-	15184	3	30	9	N	27					94
01	15903	X	15142	-0-	-761	-0-	15102	3	40	9	N	36					130
02	14790	X	14081	-0-	-709	-0-	14048	3	33	9	N	30					160
03	15748	X	12999	-0-	-2749	-0-	12966	3	33	9	N	30					190

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

10	9238	X	8755	-0-	-483	-0-	8729	3	26	9	N	24					104
11	8940	X	8338	-0-	-602	-0-	8302	3	36	9	N	33					137
12	9114	X	8859	-0-	-255	-0-	8826	3	33	9	N	30					167
01	9083	X	8892	-0-	-191	-0-	8856	3	36	9	N	33					200
02	8321	X	8321	-0-	-0-	-0-	8286	3	35	9	N	32					232
03	8866	X	7811	-0-	-1055	-0-	7786	3	25	9	N	23	183	1			72

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

10	9796	X	7937	-0-	-1859	-0-	7917	3	20	9	N	18					87
11	9480	X	7256	-0-	-2224	-0-	7243	3	13	9	N	12					99
12	9300	X	7855	-0-	-1445	-0-	7848	3	7	9	N	6					105
01	8206	X	8206	-0-	-0-	-0-	8191	3	15	9	N	14					119
02	7919	X	7919	-0-	-0-	-0-	7897	3	22	9	N	20					139
03	7936	X	7513	-0-	-423	-0-	7498	3	15	9	N	14					153

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4983	-0-	-70	-0-	4974	3	9	9	N	8					71
11	4890	X	4316	-0-	-574	-0-	4316	3			N	-0-					71
12	5068	X	5068	-0-	-0-	-0-	5059	3	9	9	N	8					79
01	5933	X	5933	-0-	-0-	-0-	5932	3	1	9	N	1					80
02	5482	X	5482	-0-	-0-	-0-	5474	3	8	9	N	7					87
03	5053	X	4115	-0-	-938	-0-	4109	3	6	9	N	5					92

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3361	-0-	-80	-0-	3354	3	7	9	N	6					158
11	3330	X	3267	-0-	-63	-0-	3257	3	10	9	N	9					167
12	3441	X	3297	-0-	-144	-0-	3290	3	7	9	N	6	152	1			21
01	3441	X	3232	-0-	-209	-0-	3218	3	14	9	N	13					34
02	3219	X	3037	-0-	-182	-0-	3023	3	14	9	N	13					47
03	3379	X	2846	-0-	-533	-0-	2835	3	11	9	N	10					57

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	10710	-0-	-357	-0-	10658	3	52	9	N	47	154	1			185
11	10710	X	10485	-0-	-225	-0-	10445	3	40	9	N	36	161	1			60
12	11067	X	10971	-0-	-96	-0-	10928	3	43	9	N	39					99
01	11005	X	10906	-0-	-99	-0-	10867	3	39	9	N	35					134
02	10266	X	10168	-0-	-98	-0-	10124	3	44	9	N	40					174
03	10974	X	10764	-0-	-210	-0-	10713	3	51	9	N	46					220

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					3
11	3420	X	3420	-0-	-0-	-0-	218	1	3202	2	N	-0-					3
12	3680	X	3680	-0-	-0-	-0-	363	1	3317	2	N	-0-					3
01	3373	X	3373	-0-	-0-	-0-	97	1	3276	2	N	-0-					3
02	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					3
*03	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5266	-0-	-624	-0-	5266	3			N	-0-					77
11	5700	X	5069	-0-	-631	-0-	32	1	5037	3	N	-0-					77
12	5890	X	5725	-0-	-165	-0-	47	1	5678	3	N	-0-					77
01	5456	X	4958	-0-	-498	-0-	33	1	4925	3	N	-0-					77
02	5104	X	4973	-0-	-131	-0-	11	1	4962	3	N	-0-					77
03	5735	X	5412	-0-	-323	-0-	47	1	5365	3	N	-0-					77

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	599	-0-	-176	-0-	599	2			N	-0-					3
11	630	N	489	-0-	-141	-0-	489	2			N	-0-					3
12	545	N	545	-0-	-0-	-0-	505	2	40	9	N	36					39
01	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1					40
02	1175	N	1175	-0-	-0-	-0-	1168	2	7	9	N	6					46
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					46

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	558	-0-	-186	-0-	558	2			N	-0-					180
11	584	N	584	-0-	-0-	-0-	584	2			N	-0-					180
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					180
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					180
02	728	N	728	-0-	-0-	-0-	593	2	135	9	N	123	219	1			84
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					84

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	104	-0-	-20	-0-	62	2	42	9	N	38	180	1			148
11	179	N	179	-0-	-0-	-0-	168	2	11	9	N	10					158
12	477	N	477	-0-	-0-	-0-	452	2	25	9	N	23					181
01	159	N	159	-0-	-0-	-0-	145	2	14	9	N	13					194
02	416	N	416	-0-	-0-	-0-	393	2	23	9	N	21					215
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					215

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

10	2170	X	244	-0-	-1926	-0-	244	2			N	-0-					249
11	1590	X	225	-0-	-1365	-0-	225	2			N	-0-					249
12	1271	X	227	-0-	-1044	-0-	227	2			N	-0-	2	5			247
01	620	X	227	-0-	-393	-0-	219	2	8	9	N	7	149	1			105
02	274	X	274	-0-	-0-	-0-	206	2	68	9	N	62					167
*03	248	X	196	-0-	-52	-0-	196	2			N	-0-	130	7			37

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

10	9034	X	9034	-0-	-0-	-0-	8877	3	157	9	N	143	186	1			172
11	8839	X	8839	-0-	-0-	-0-	8637	3	202	9	N	184	193	1			163
12	8532	X	8532	-0-	-0-	-0-	8286	3	246	9	N	224	182	1			205
01	8366	X	8366	-0-	-0-	-0-	8177	3	189	9	N	172	194	1			183
02	6602	X	6602	-0-	-0-	-0-	6461	3	141	9	N	128	168	1			143
*03	8292	X	8292	-0-	-0-	-0-	729	1	7301	2	N	238	186	1			195
							262	9									

LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

10	7564	X	6654	-0-	-910	-0-	463	1	6061	2	Y	118	1	8			187
							130	9									
11	7320	X	5402	-0-	-1918	-0-	529	1	4829	2	Y	40	168	1			59
							44	9									
12	6975	X	4664	-0-	-2311	-0-	477	1	4056	2	Y	119	1	8			177
							131	9									
01	6975	X	5794	-0-	-1181	-0-	502	1	5195	2	Y	88	182	1			83
							97	9									
02	6525	X	4608	-0-	-1917	-0-	456	1	4041	2	Y	101					184
							111	9									
03	6665	X	4628	-0-	-2037	-0-	393	1	4155	2	Y	73	173	1	1	8	83
							80	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

10	6107	X	5585	-0-	-522	-0-	5110	3	475	9	N	432	192	1			469
11	5910	X	4465	-0-	-1445	-0-	4465	3			N	-0-					469
12	5611	X	4959	-0-	-652	-0-	4420	3	539	9	N	490	577	1			382
01	5580	X	5263	-0-	-317	-0-	5083	3	180	9	N	164	196	1			350
02	5220	X	4812	-0-	-408	-0-	4640	3	172	9	N	156	162	1			344
*03	5580	X	2214	-0-	-3366	-0-	2214	2			N	-0-	160	1	97	7	87

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8559	X	8559	-0-	-0-	-0-	8414	2	145	9	N	132	172	1			234
11	7521	X	7521	-0-	-0-	-0-	7521	2			N	-0-					234
12	7730	X	7730	-0-	-0-	-0-	7730	2			N	-0-					234
01	7695	X	7695	-0-	-0-	-0-	7530	2	165	9	N	150					384
02	7101	X	7101	-0-	-0-	-0-	7101	2			N	-0-					384
*03	8373	X	8373	-0-	-0-	-0-	8373	2			N	-0-	186	1	16	7	182

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4911	-0-	-390	-0-	4764	3	147	9	N	134	182	1			164
11	5100	X	4627	-0-	-473	-0-	4484	3	143	9	N	130					294
12	5270	X	4472	-0-	-798	-0-	4387	3	85	9	N	77	191	1			180
01	5679	X	5679	-0-	-0-	-0-	5490	3	189	9	N	172	187	1			165
02	5212	X	5212	-0-	-0-	-0-	5149	3	63	9	N	57					222
03	4898	X	4355	-0-	-543	-0-	4143	2	212	9	N	193	350	1			65

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6912	X	6912	-0-	-0-	-0-	74	1	6768	2	Y	64	1	8			90
							70	9									
11	7322	X	7322	-0-	-0-	-0-	96	1	7151	2	Y	68					158
							75	9									
12	8146	X	8146	-0-	-0-	-0-	90	1	7914	2	Y	129	180	1	2	8	105
							142	9									
01	7138	X	7138	-0-	-0-	-0-	88	1	6983	2	Y	61					166
							67	9									
02	7076	X	5623	-0-	-1453	-0-	73	1	5486	2	Y	58	175	1			49
							64	9									
03	8029	X	5480	-0-	-2549	-0-	50	1	5339	2	Y	83	2	8			130
							91	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4233	-0-	-1006	-0-	1028	1	3059	2	Y	133	169	1	1	8	138
							146	9									
11	4620	X	4407	-0-	-213	-0-	1138	1	3248	2	Y	19					157
							21	9									
12	4774	X	4397	-0-	-377	-0-	1130	1	3109	2	Y	144	185	1	1	8	115
							158	9									
01	4526	X	1661	-0-	-2865	-0-	1012	1	599	2	Y	45					160
							50	9									
02	4263	X	1545	-0-	-2718	-0-	998	1	468	2	Y	72					232
							79	9									
03	4557	X	3145	-0-	-1412	-0-	982	1	2120	2	Y	39	175	1	1	8	95
							43	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7463	X	7463	-0-	-0-	-0-	31	1	7345	2	N	79					240
							87	9									
11	6904	X	6904	-0-	-0-	-0-	30	1	6795	2	N	72					312
							79	9									
12	7068	X	6661	-0-	-407	-0-	31	1	6556	2	N	67	197	1			182
							74	9									
01	7471	X	6654	-0-	-817	-0-	31	1	6540	2	N	75					257
							83	9									
02	6989	X	5734	-0-	-1255	-0-	29	1	5630	2	N	68	202	1			123
							75	9									
03	7471	X	7285	-0-	-186	-0-	30	1	7139	2	N	105					228
							116	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7191	X	7191	-0-	-0-	-0-	30	1	7083	2	N	71	189	1			186
							78	9									
11	8583	X	8583	-0-	-0-	-0-	30	1	8441	2	N	102					288
							112	9									
12	9021	X	7829	-0-	-1192	-0-	31	1	7641	2	N	143	196	1			235
							157	9									
01	9021	X	8015	-0-	-1006	-0-	31	1	7895	2	N	81					316
							89	9									
02	8439	X	7737	-0-	-702	-0-	29	1	7635	2	N	66	189	1			193
							73	9									
03	8866	X	7792	-0-	-1074	-0-	29	1	7642	2	N	110					303
							121	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	6024	-0-	-52	-0-	1079	1	4702	2	N	221	183	1			166
							243	9									
11	5730	X	1612	-0-	-4118	-0-	940	1	609	2	N	57	189	1			34
							63	9									
12	6107	X	244	-0-	-5863	-0-	244	1			N	-0-					34
01	6107	X	527	-0-	-5580	-0-	503	2	24	9	N	22					56
02	5713	X	-0-	-0-	-5713	-0-					N	5					61
03	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					61

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8885	X	8885	-0-	-0-	-0-	2158	1	6530	2	N	179	190	1			296
							197	9									
11	7824	X	7824	-0-	-0-	-0-	1811	1	5818	2	N	177					473
							195	9									
12	9504	X	9504	-0-	-0-	-0-	2158	1	7131	2	N	195	571	1			97
							215	9									
01	9205	X	9205	-0-	-0-	-0-	2121	1	6862	2	N	202					299
							222	9									
*02	8662	X	8662	-0-	-0-	-0-	2004	1	6456	2	N	184	184	1			299
							202	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					299

TEMPLAR OPERATING LLC 841421
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					127
11	570	N	454	-0-	-116	-0-	454	2			N	-0-					127
12	587	N	587	-0-	-0-	-0-	587	2			N	-0-					127
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					127
02	435	N	378	-0-	-57	-0-	378	2			N	-0-					127
*03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					127

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7188	X	7188	-0-	-0-	-0-	6971	2	217	9	Y	197	178	1			100
11	5210	X	5210	-0-	-0-	-0-	5012	2	198	9	Y	180	181	1			99
12	5611	X	5052	-0-	-559	-0-	4835	2	217	9	Y	197	181	1			115
01	8092	X	8092	-0-	-0-	-0-	7806	2	286	9	Y	260	286	1			89
02	6539	X	6539	-0-	-0-	-0-	6261	2	278	9	Y	253	203	1			139
*03	6364	X	6364	-0-	-0-	-0-	6101	2	263	9	Y	239	292	1			86

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4919	-0-	-940	-0-	4781	2	138	9	N	125					189
11	5280	X	4844	-0-	-436	-0-	4637	2	207	9	N	188	198	1			179
12	5239	X	4303	-0-	-936	-0-	4134	2	169	9	N	154	202	1			131
01	5239	X	5192	-0-	-47	-0-	5009	2	183	9	N	166	189	1			108
02	5306	X	5306	-0-	-0-	-0-	5069	2	237	9	N	215	193	1			130
*03	5192	X	5192	-0-	-0-	-0-	4938	2	254	9	N	231	186	1			175

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3627	-0-	-0-	-0-	3508	2	119	9	N	108	196	1			208
11	2935	X	2935	-0-	-0-	-0-	2824	2	111	9	N	101	196	1			113
12	3441	X	3441	-0-	-0-	-0-	3309	2	132	9	N	120					233
01	3331	X	3331	-0-	-0-	-0-	3231	2	100	9	N	91	185	1			139
02	2182	X	2182	-0-	-0-	-0-	2077	2	105	9	N	95					234
*03	5393	X	5393	-0-	-0-	-0-	5145	2	248	9	N	225	371	1			88

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6231	-0-	-899	-0-	6032	2	199	9	Y	181	97	1			138
11	6390	X	5743	-0-	-647	-0-	5539	2	204	9	Y	185	198	1			125
12	6200	X	5896	-0-	-304	-0-	5684	2	212	9	Y	193	199	1			119
01	6200	X	5195	-0-	-1005	-0-	4996	2	199	9	Y	181	196	1			104
02	5800	X	5668	-0-	-132	-0-	5481	2	187	9	Y	170	194	1			80
*03	9087	X	9087	-0-	-0-	-0-	8789	2	298	9	Y	271	91	1			260

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	6107	-0-	-0-	-0-	5980	2	127	9	N	115					233
11	6147	X	6147	-0-	-0-	-0-	6009	2	138	9	N	125	198	1			160
12	6340	X	6340	-0-	-0-	-0-	6210	2	130	9	N	118	198	1			80
01	5890	X	5766	-0-	-124	-0-	5639	2	127	9	N	115					195
02	5510	X	4871	-0-	-639	-0-	4751	2	120	9	N	109	192	1			112
03	5890	X	5476	-0-	-414	-0-	5349	2	127	9	N	115					227

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15159	X	14907	-0-	-252	-0-	14834	2	73	9	N	66					235
11	15450	X	13943	-0-	-1507	-0-	13855	2	88	9	N	80					315
12	15965	X	13365	-0-	-2600	-0-	13198	2	167	9	N	152					467
01	16337	X	13599	-0-	-2738	-0-	13536	2	63	9	N	57	181	1			343
02	15283	X	11934	-0-	-3349	-0-	11884	2	50	9	N	45					388
03	14911	X	13138	-0-	-1773	-0-	13064	2	74	9	N	67					455

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6812	X	6812	-0-	-0-	-0-	6551	2	261	9	N	237	196	1			264
11	6750	X	6231	-0-	-519	-0-	5979	2	252	9	N	229	190	1			303
12	6975	X	6359	-0-	-616	-0-	6110	2	249	9	N	226	203	1			326
01	6975	X	6439	-0-	-536	-0-	6182	2	257	9	N	234	186	1			374
02	6380	X	5847	-0-	-533	-0-	5631	2	216	9	N	196	385	1			185
03	6820	X	6108	-0-	-712	-0-	5907	2	201	9	N	183	181	1			187

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6144	X	6144	-0-	-0-	-0-	5885	2	259	9	N	235	188	1			233
11	5809	X	5809	-0-	-0-	-0-	5602	2	207	9	N	188					421
12	6193	X	6193	-0-	-0-	-0-	5975	2	218	9	N	198	399	1			220
01	5671	X	5671	-0-	-0-	-0-	5469	2	202	9	N	184	188	1			216
02	5278	X	5098	-0-	-180	-0-	4890	2	208	9	N	189	189	1			216
*03	6125	X	6125	-0-	-0-	-0-	5596	2	529	9	N	481	182	1			515

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

10	5022	X	4822	-0-	-200	-0-	4628	2	194	9	N	176	193	1			221
11	4860	X	4323	-0-	-537	-0-	4124	2	199	9	N	181	197	1			205
12	5022	X	4552	-0-	-470	-0-	4354	2	198	9	N	180	198	1			187
01	4991	X	4359	-0-	-632	-0-	4161	2	198	9	N	180	192	1			175
02	4864	X	4864	-0-	-0-	-0-	4668	2	196	9	N	178	196	1			157
*03	4930	X	4930	-0-	-0-	-0-	4721	2	209	9	N	190	188	1			159

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

10	93	N	-0-	-0-	-93	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

10	4867	X	4844	-0-	-23	-0-	4653	2	191	9	N	174	198	1			102
11	4770	X	4770	-0-	-0-	-0-	4575	2	195	9	N	177					279
12	4943	X	4943	-0-	-0-	-0-	4712	2	231	9	N	210	197	1			292
01	4836	X	4722	-0-	-114	-0-	4556	2	166	9	N	151	187	1			256
02	4611	X	4314	-0-	-297	-0-	4196	2	118	9	N	107	186	1			177
03	4929	X	4666	-0-	-263	-0-	4549	2	117	9	N	106	185	1			98

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

10	1555	N	1555	-0-	-0-	-0-	1476	2	79	9	N	72	198	1			112
11	1527	N	1527	-0-	-0-	-0-	1408	2	119	9	N	108					220
12	1690	N	1690	-0-	-0-	-0-	1515	2	175	9	N	159	197	1			182
01	1622	N	1622	-0-	-0-	-0-	1508	2	114	9	N	104					286
02	1344	N	1344	-0-	-0-	-0-	1258	2	86	9	N	78	194	1			170
*03	1429	N	1429	-0-	-0-	-0-	1321	2	108	9	N	98					268

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

10	4297	X	4297	-0-	-0-	-0-	4165	2	132	9	N	120	198	1			123
11	4373	X	4373	-0-	-0-	-0-	4226	2	147	9	N	134					257
12	3374	X	3374	-0-	-0-	-0-	3274	2	100	9	N	91	199	1			149
01	2929	X	2929	-0-	-0-	-0-	2827	2	102	9	N	93					242
02	2326	X	2326	-0-	-0-	-0-	2237	2	89	9	N	81					323
*03	2400	X	2400	-0-	-0-	-0-	2295	2	105	9	N	95	177	1			241

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

10	2917	X	2917	-0-	-0-	-0-	2729	2	188	9	N	171	168	1			76
11	2558	X	2558	-0-	-0-	-0-	2351	2	207	9	N	188	193	1			71
12	2986	N	2986	-0-	-0-	-0-	2755	2	231	9	N	210					281
01	2811	N	2811	-0-	-0-	-0-	2590	2	221	9	N	201	187	1			295
02	2900	N	2998	-0-	98	98	2794	2	204	9	N	185	190	1			290
*03	3100	N	3193	-0-	93	191	2988	2	205	9	N	186	181	1			295

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3865	-0-	-506	-0-	3666	2	199	9	Y	181	99	1			138
11	4230	X	3378	-0-	-852	-0-	3183	2	195	9	Y	177	196	1			119
12	4030	X	3567	-0-	-463	-0-	3371	2	196	9	Y	178	188	1			109
01	4030	X	3316	-0-	-714	-0-	3128	2	188	9	Y	171	182	1			98
02	3770	X	3225	-0-	-545	-0-	3028	2	197	9	Y	179	192	1			85
03	3875	X	3191	-0-	-684	-0-	3015	2	176	9	Y	160	91	1			154

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8767	X	8767	-0-	-0-	-0-	8610	2	157	9	N	143	187	1			179
11	8559	X	8559	-0-	-0-	-0-	8380	2	179	9	N	163	190	1			152
12	7626	X	7626	-0-	-0-	-0-	7508	2	118	9	N	107					259
01	7880	X	7880	-0-	-0-	-0-	7702	2	178	9	N	162	190	1			231
02	7659	X	7659	-0-	-0-	-0-	7447	2	212	9	N	193	196	1			228
*03	7245	X	7245	-0-	-0-	-0-	7029	2	216	9	N	196	190	1			234

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	13573	-0-	-4252	-0-	13237	2	336	9	N	305	194	1			379
11	15810	X	14859	-0-	-951	-0-	14672	2	187	9	N	170	391	1			158
12	15686	X	13240	-0-	-2446	-0-	12968	2	272	9	N	247	199	1			206
01	15345	X	12593	-0-	-2752	-0-	12251	2	342	9	N	311	383	1			134
02	14355	X	10327	-0-	-4028	-0-	10022	2	305	9	N	277	189	1			222
03	15345	X	12386	-0-	-2959	-0-	12048	2	338	9	N	307	187	1			342

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6644	-0-	-486	-0-	6421	2	223	9	N	203	197	1			130
11	6870	X	6655	-0-	-215	-0-	6451	2	204	9	N	185	191	1			124
12	6603	X	6345	-0-	-258	-0-	6135	2	210	9	N	191					315
01	6603	X	5652	-0-	-951	-0-	5441	2	211	9	N	192	187	1			320
02	6438	X	5393	-0-	-1045	-0-	5188	2	205	9	N	186	386	1			120
03	6882	X	6384	-0-	-498	-0-	6175	2	209	9	N	190					310

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3087	X	3087	-0-	-0-	-0-	2954	2	133	9	N	121	195	1			155
11	5163	X	5163	-0-	-0-	-0-	4981	2	182	9	N	165	191	1			129
12	3100	N	5224	-0-	2124	2124	5033	2	191	9	N	174					303
01	3100	N	3697	-0-	597	2721	3457	2	240	9	N	218	368	1			153
02	5720	X	2999	-0-	-2721	-0-	2853	2	146	9	N	133	190	1			96
*03	3307	X	3307	-0-	-0-	-0-	3163	2	144	9	N	131					227

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3777	X	3777	-0-	-0-	-0-	3517	2	260	9	N	236	199	1			244
11	3741	X	3741	-0-	-0-	-0-	3489	2	252	9	N	229	376	1			97
12	3942	X	3942	-0-	-0-	-0-	3682	2	260	9	N	236					333
01	3756	X	3756	-0-	-0-	-0-	3583	2	173	9	N	157	188	1			302
02	3254	X	3254	-0-	-0-	-0-	3015	2	239	9	N	217	365	1			154
*03	3240	X	3240	-0-	-0-	-0-	3052	2	188	9	N	171					325

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4803	-0-	-2	-0-	4636	2	167	9	Y	152	160	1			85
11	4650	X	4505	-0-	-145	-0-	4326	2	179	9	Y	163	79	1			169
12	4650	X	4541	-0-	-109	-0-	4383	2	158	9	Y	144	177	1			136
01	4650	X	4638	-0-	-12	-0-	4480	2	158	9	Y	144	158	1			122
02	4350	X	4022	-0-	-328	-0-	3888	2	134	9	Y	122	154	1			90
03	4650	X	4302	-0-	-348	-0-	4179	2	123	9	Y	112	72	1			130

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13844	X	13844	-0-	-0-	-0-	13598	2	246	9	Y	224	213	1			114
11	12947	X	12947	-0-	-0-	-0-	12707	2	240	9	Y	218	212	1			120
12	13702	X	13412	-0-	-290	-0-	13164	2	248	9	Y	225	213	1			132
01	13702	X	12935	-0-	-767	-0-	12681	2	254	9	Y	231	284	1			79
02	12818	X	12093	-0-	-725	-0-	11862	2	231	9	Y	210	174	1			115
03	13702	X	13026	-0-	-676	-0-	12806	2	220	9	Y	200	243	1			72

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4901	-0-	-710	-0-	4746	2	155	9	N	141					183
11	5430	X	5029	-0-	-401	-0-	4879	2	150	9	N	136	194	1			125
12	5456	X	5051	-0-	-405	-0-	4874	2	177	9	N	161	191	1			95
01	5425	X	5066	-0-	-359	-0-	4915	2	151	9	N	137					232
02	4959	X	4727	-0-	-232	-0-	4594	2	133	9	N	121	184	1			169
03	5208	X	5002	-0-	-206	-0-	4844	2	158	9	N	144	188	1			125

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	X	1323	-0-	-0-	-0-	1169	2	154	9	N	140	194	1			160
11	1711	X	1711	-0-	-0-	-0-	1518	2	193	9	N	175	198	1			137
12	895	X	895	-0-	-0-	-0-	768	2	127	9	N	115					252
01	1177	X	1177	-0-	-0-	-0-	1027	2	150	9	N	136	186	1			202
02	559	X	559	-0-	-0-	-0-	432	2	127	9	N	115	185	1			132
*03	790	X	790	-0-	-0-	-0-	572	2	218	9	N	198					330

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5158	-0-	-856	-0-	5051	2	107	9	N	97	196	1			100
11	5820	X	4748	-0-	-1072	-0-	4648	2	100	9	N	91					191
12	5828	X	4881	-0-	-947	-0-	4831	2	50	9	N	45					236
01	5549	X	5060	-0-	-489	-0-	5041	2	19	9	N	17					253
02	4988	X	4755	-0-	-233	-0-	4748	2	7	9	N	6					259
03	5146	X	5144	-0-	-2	-0-	5110	2	34	9	N	31	186	1			104

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4172	-0-	-726	-0-	3699	2	473	9	N	430	381	1			239
11	4740	X	3066	-0-	-1674	-0-	2606	2	460	9	N	418	391	1			266
12	4836	X	4087	-0-	-749	-0-	3589	2	498	9	N	453	384	1			335
01	4526	X	3707	-0-	-819	-0-	3233	2	474	9	N	431	545	1			221
02	3915	X	3247	-0-	-668	-0-	2833	2	414	9	N	376	371	1			226
03	4185	X	3421	-0-	-764	-0-	2970	2	451	9	N	410	367	1			269

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5832	X	5832	-0-	-0-	-0-	5422	2	410	9	N	373	389	1			487
11	5888	X	5888	-0-	-0-	-0-	5543	2	345	9	N	314	401	1			400
12	5952	X	5515	-0-	-437	-0-	5215	2	300	9	N	273	189	1			484
01	5952	X	5627	-0-	-325	-0-	5373	2	254	9	N	231	368	1			347
02	5684	X	5648	-0-	-36	-0-	5367	2	281	9	N	255	187	1			415
03	6076	X	5309	-0-	-767	-0-	5014	2	295	9	N	268	362	1			321

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2826	N	2765	-0-	-61	-0-	2488	2	277	9	N	252	189	1			139
11	2258	N	2258	-0-	-0-	-0-	1988	2	270	9	N	245	193	1			191
12	2794	N	2794	-0-	-0-	-0-	2592	2	202	9	N	184	185	1			190
01	2921	X	2921	-0-	-0-	-0-	2665	2	256	9	N	233	195	1			228
02	2232	X	2232	-0-	-0-	-0-	2011	2	221	9	N	201	191	1			238
*03	2345	X	2345	-0-	-0-	-0-	2064	2	281	9	N	255	189	1			304

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5163	-0-	-541	-0-	4975	2	188	9	N	171	187	1			200
11	5670	X	4399	-0-	-1271	-0-	4237	2	162	9	N	147	192	1			155
12	5859	X	4838	-0-	-1021	-0-	4704	2	134	9	N	122					277
01	5859	X	4942	-0-	-917	-0-	4880	2	62	9	N	56					333
02	4843	X	4790	-0-	-53	-0-	4729	2	61	9	N	55					388
*03	5255	X	5255	-0-	-0-	-0-	5191	2	64	9	N	58	183	1			263

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2059	-0-	-173	-0-	1769	2	290	9	N	264	375	1			188
11	2250	N	2250	-0-	-0-	-0-	1977	2	273	9	N	248	190	1			246
12	2209	N	2209	-0-	-0-	-0-	1903	2	306	9	N	278	379	1			145
01	2184	N	2184	-0-	-0-	-0-	1842	2	342	9	N	311	190	1			266
02	2175	N	1841	-0-	-334	-0-	1603	2	238	9	N	216	191	1			291
*03	2222	N	2222	-0-	-0-	-0-	1950	2	272	9	N	247	191	1			347

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19406	X	14272	-0-	-5134	-0-	13385	2	887	9	N	806	1144	1			165
11	17490	X	12729	-0-	-4761	-0-	11956	2	773	9	N	703	376	1			492
12	17949	X	12007	-0-	-5942	-0-	11273	2	734	9	N	667	778	1			381
01	16213	X	10787	-0-	-5426	-0-	10086	2	701	9	N	637	746	1			272
02	14094	X	8723	-0-	-5371	-0-	8037	2	686	9	N	624	568	1			328
03	14260	X	9431	-0-	-4829	-0-	8624	2	807	9	N	734	745	1			317

AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6016	-0-	-1455	-0-	4859	2	1157	9	N	1052	1329	1			200
11	6780	X	5714	-0-	-1066	-0-	4706	2	1008	9	N	916	764	1			352
12	6851	X	5391	-0-	-1460	-0-	4406	2	985	9	N	895	752	1			495
01	6169	X	4713	-0-	-1456	-0-	3829	2	884	9	N	804	572	1			727
02	5626	X	3990	-0-	-1636	-0-	3216	2	774	9	N	704	745	1			686
03	6014	X	4022	-0-	-1992	-0-	3131	2	891	9	N	810	724	1			772

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5070	-0-	-1905	-0-	5003	2	67	9	N	61					892
11	6750	X	4270	-0-	-2480	-0-	4194	2	76	9	N	69	192	1			769
12	6665	X	5991	-0-	-674	-0-	5886	2	105	9	N	95					864
01	6665	X	5673	-0-	-992	-0-	5584	2	89	9	N	81	195	1			750
02	5481	X	5348	-0-	-133	-0-	5259	2	89	9	N	81	195	1			636
03	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					636

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	1204	-0-	-3539	-0-	1204	2			N	-0-					462
11	3510	X	1103	-0-	-2407	-0-	1103	2			N	-0-					462
12	3627	X	3293	-0-	-334	-0-	3293	2			N	-0-					462
01	3627	X	1917	-0-	-1710	-0-	1850	2	67	9	N	61					523
02	3104	X	3104	-0-	-0-	-0-	3082	2	22	9	N	20					543
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					543

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1347	-0-	-265	-0-	1347	2			N	-0-					360
11	1260	X	487	-0-	-773	-0-	487	2			N	-0-					360
12	3732	X	3732	-0-	-0-	-0-	3652	2	80	9	N	73					433
01	3811	X	3811	-0-	-0-	-0-	3733	2	78	9	N	71					504
02	1511	X	1511	-0-	-0-	-0-	1436	2	75	9	N	68	194	1			378
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					378

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					517
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					517
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					517
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					517
02	319	N	289	-0-	-30	-0-	289	2			N	-0-					517
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					517

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12468	X	12468	-0-	-0-	-0-	12206	2	262	9	N	238					984
11	12294	X	12294	-0-	-0-	-0-	11961	2	333	9	N	303	392	1			895
12	12457	X	12457	-0-	-0-	-0-	12101	2	356	9	N	324	361	1			858
01	12400	X	11135	-0-	-1265	-0-	11046	2	89	9	N	81	188	1			751
02	11890	X	10483	-0-	-1407	-0-	10232	2	251	9	N	228					979
03	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					979

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3213	-0-	-259	-0-	3213	2			N	-0-					445
11	3360	X	3241	-0-	-119	-0-	3241	2			N	-0-					445
12	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					445
01	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					445
02	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					445
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					445

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	9560	-0-	-1817	-0-	9466	2	94	9	N	85					744
11	9960	X	8609	-0-	-1351	-0-	8556	2	53	9	N	48					792
12	10974	X	8420	-0-	-2554	-0-	8198	2	222	9	N	202	194	1			800
01	10974	X	7770	-0-	-3204	-0-	7640	2	130	9	N	118	182	1			736
02	10266	X	6402	-0-	-3864	-0-	6312	2	90	9	N	82					818
03	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					818

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	4463	-0-	-2946	-0-	4252	2	211	9	N	192	193	1			1625
11	7110	X	207	-0-	-6903	-0-	90	2	117	9	N	106					1731
12	6975	X	4989	-0-	-1986	-0-	4769	2	220	9	N	200	193	1			1738
01	6324	X	5060	-0-	-1264	-0-	4855	2	205	9	N	186	332	1			1592
02	5916	X	4962	-0-	-954	-0-	4698	2	264	9	N	240	255	1			1577
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					1577

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4640	X	4640	-0-	-0-	-0-	4387	2	253	9	N	230	132	1			708
11	4652	X	4652	-0-	-0-	-0-	4474	2	178	9	N	162	188	1			682
12	5175	X	5175	-0-	-0-	-0-	4964	2	211	9	N	192	190	1			684
01	4988	X	4988	-0-	-0-	-0-	4772	2	216	9	N	196	201	1			679
02	4507	X	4507	-0-	-0-	-0-	4363	2	144	9	N	131	191	1			619
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					619

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8937	X	8937	-0-	-0-	-0-	8764	2	173	9	N	157	193	1			804
11	8581	X	8581	-0-	-0-	-0-	8408	2	173	9	N	157	196	1			765
12	12555	X	8464	-0-	-4091	-0-	8259	2	205	9	N	186	180	1			771
01	12555	X	8158	-0-	-4397	-0-	7970	2	188	9	N	171					942
02	11745	X	5817	-0-	-5928	-0-	5722	2	95	9	N	86	192	1			836
03	8928	X	NO RPT	-0-	-8928	-0-					N	NO RPT					836

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10343	X	10343	-0-	-0-	-0-	9938	2	405	9	N	368	578	1			265
11	12060	X	12060	-0-	-0-	-0-	11640	2	420	9	N	382					647
12	17422	X	17422	-0-	-0-	-0-	16650	2	772	9	N	702	762	1			587
01	17205	X	17205	-0-	-0-	-0-	16394	2	811	9	N	737	941	1			383
02	15278	X	15278	-0-	-0-	-0-	14427	2	851	9	N	774	768	1			389
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					389

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3863	X	3863	-0-	-0-	-0-	3706	2	157	9	N	143	171	1			194
11	3597	X	3597	-0-	-0-	-0-	3542	2	55	9	N	50					244
12	3743	X	3743	-0-	-0-	-0-	3522	2	221	9	N	201	197	1			248
01	3718	X	3718	-0-	-0-	-0-	3635	2	83	9	N	75	183	1			140
02	3442	X	3442	-0-	-0-	-0-	3339	2	103	9	N	94					234
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					234

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3885	X	3885	-0-	-0-	-0-	3754	2	131	9	N	119	185	1			259
11	3338	X	3338	-0-	-0-	-0-	3209	2	129	9	N	117					376
12	3655	X	3655	-0-	-0-	-0-	3465	2	190	9	N	173	195	1			354
01	3767	X	3767	-0-	-0-	-0-	3587	2	180	9	N	164	369	1			149
02	3926	X	3926	-0-	-0-	-0-	3748	2	178	9	N	162	201	1			110
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					110

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					22
11	1230	N	1222	-0-	-8	-0-	1222	2			Y	-0-					22
12	1271	N	1265	-0-	-6	-0-	1265	2			Y	-0-					22
01	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					22
02	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					22
03	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					94
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					94
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					94
*02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					94
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/04/2018 - PLUGGED 12/04/18

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317		2561	-0-	-756	-0-	2561	3			N	-0-					82
11	3210		1658	-0-	-1552	-0-	1658	3			N	-0-					82
12	3317		1212	-0-	-2105	-0-	1212	3			N	-0-					82
01	5193		4255	-0-	-938	-0-	4255	3			N	-0-					82
02	3129		3116	-0-	-13	-0-	3116	3			N	-0-					82
03	2573	#	2492	-0-	-81	-0-	2492	3			N	-0-					82

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	1			N	-0-					-0-
*03	47	X	47	-0-	-0-	-0-	47	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	75	-0-	-824	-0-	75	2			N	-0-					84
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					84
12	708	N	708	-0-	-0-	-0-	708	2			N	-0-					84
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					84
02	841	N	329	-0-	-512	-0-	329	2			N	-0-					84
*03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					84